



State of Utah
Department of Commerce
Division of Public Utilities

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ACTION REQUEST RESPONSE

To: Public Service Commission

From: Division of Public Utilities
Chris Parker, Director
Artie Powell, Manager
Thomas Brill, Technical Consultant
Charles Peterson, Technical Consultant
Sam Liu, Utility Analyst
Carolyn Roll, Utility Analyst

Date: May 2, 2012

Re: Docket No. 11-035-T12, Final Reconciliation of Collections under Electric Service Schedules 40 and 97. Division's Acknowledgment Recommendation and Comments.

RECOMMENDATION (Acknowledgment)

The Division of Public Utilities (Division) recommends that the Utah Public Service Commission (Commission) acknowledge Rocky Mountain Power's (Company) Final Reconciliation and True-up of Collections under Electric Service Schedules 40 and 97, with the interim "Major Plant Addition Credit" Schedule 95.

ISSUE

On November 10, 2011, the Company filed Advice No. 11-11 proposing to refund approximately \$4.7 million in a reconciliation and true-up to collections under Schedule 40, "Major Plant Additions," and Schedule 97, "Major Plant Additions Deferral Rider." On November 30, 2011, the Commission approved the refund as a one-time billing credit through an interim Schedule 95, "Major Plant Addition Credit." On April 12, 2012 the Commission

directed an Action Request to the Division for a review of the Final Reconciliation of Collections under Electric Service Schedules 40 and 97. This memorandum represents the Division's response to the Commission's Action Request.

DISCUSSION

The reconciliation of monthly revenue requirement accruals, billings, interest, and balances for Schedules 40 and 97 has been completed by the Company. This reconciliation shows, through the end of December 2011, a balance owing to customers of approximately \$3.515 million from Schedule 40 and \$1.161 million from Schedule 97. The reconciliation shows a credit of \$4,676,562.58 was due, a total of \$4,677,468.06 was actually credited back to customers, leaving the account \$905.48 over refunded. The remaining balance was transferred to Account 442 as an adjustment to the 2011 Company revenue. While the application of the Schedule 95 credit was designed to produce a zero balance, the Commission ordered that the regulatory treatment of any over or under refunded funds would be subject to a future proceeding.

CONCLUSION

The Division recommends that the Commission acknowledge the Company's Schedule 95 for Final Reconciliation and True-up of Collections under Electric Service Schedules 40 and 97.

CC: Michele Beck, OCS
Dave Taylor, RMP