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Salt Lake City, Utah 84111

November 23, 2011

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4th Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Julie P. Orchard  
Commission Secretary

Re: Advice No. 11-12, Schedule 118 Low Income Weatherization Program

Enclosed for filing are an original and ten copies of proposed tariff sheets associated with Tariff P.S.C.U. No. 48 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to [psc@utah.gov](mailto:psc@utah.gov). The Company respectfully requests an effective date of January 1, 2012 for these changes.

First Revision of Sheet No. 118.2	Schedule 118	Low Income Weatherization
First Revision of Sheet No. 118.5	Schedule 118	Low Income Weatherization

The purpose of this filing is to clarify eligibility requirements for the Low Income Weatherization program (the "Program") as specified in Schedule 118. The Program income eligibility requirement included on Sheet No. 118.1 reads as follows:

"Rocky Mountain Power customers in the state of Utah that are certified as eligible according to the Utah Department of Community and Culture's (DCC) Weatherization Assistance Guidelines. Income eligibility is based on current requirements set by DCC."

The intent of this language is to align Program income eligibility requirements with the guidelines in use by the Department of Community and Culture.

Schedule 118 contains language concerning Program income eligibility that is inconsistent with the language referenced above. The definition of Low Income provided on Sheet No. 118.2 and the second Provision of Service listed on Sheet No. 118.5 specify that Program income eligibility is based on 125% of federal poverty guidelines. These statements are inconsistent with the income eligibility requirement included on Sheet No. 118.1 referenced above. To ensure the Program tariff language is clear regarding Program income eligibility, Rocky Mountain Power proposes the reference to 125% of federal poverty guidelines be eliminated from the Program

tariff and replaced by a reference to the current requirements set by the Department of Community and Culture. The revised tariff sheets included with this advice letter reflect this modification.

The tariff modifications proposed herein are administrative in nature and will not impact program cost-effectiveness. For this reason, Rocky Mountain Power has not provided sensitivity analysis or projected cost effectiveness results with this filing. As reported in the Utah Demand-Side Management Annual Report for 2010, the Program acquired 2,106,511 of first year kWh savings in 2010 while posting a utility cost test result of 5.352; meaning that for every dollar invested by the Company in the program, approximately \$5.35 of benefit was received. The Program is expected to deliver approximately 1,200 MWh of first year energy savings in 2012.<sup>1</sup> The Program recently underwent an impact evaluation for program years 2007, 2008 and 2009.

Rocky Mountain Power respectfully requests that all data requests regarding this filing be addressed to:

By E-mail (preferred):        [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
   [dave.taylor@pacificorp.com](mailto:dave.taylor@pacificorp.com)  
   [beau.brown@pacificorp.com](mailto:beau.brown@pacificorp.com)

By regular mail:                Data Request Response Center  
   PacifiCorp  
   825 NE Multnomah, Suite 2000  
   Portland, OR 97232

Informal inquiries may be directed to Dave Taylor, regulatory manager, at (801) 220-2923.

Sincerely,

Carol L. Hunter  
Vice President, Services

Enclosures

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<sup>1</sup> Refer to Rocky Mountain Power's report filed with the Commission on November 1, 2011 in Docket 10-035-57 containing a forecast of expenditures for approved DSM programs and their acquisition targets (in MWh and MW) for 2012.