Utah PSC No. <u>19</u> 2nd Revised Sheet No.<u>1</u> Cancels First Revised Sheet No.<u>1</u> Date Issued: <u>January 12, 2012</u> Effective: <u>February 1, 2012</u>

STATE OF UTAH

SCHEDULE SGS - SMALL GENERAL SERVICE SINGLE-PHASE

<u>AVAILABILITY:</u> Available to consumers in towns, villages, and farming areas subject to the established rules and regulations of the Association.

<u>APPLICATION:</u> This schedule is for single phase, 60 cycle alternating current electric service supplied at 400 amps or less, 240 volts or less, through one kilowatt-hour meter at a single point of delivery for all service required on the premises.

MONTHLY RATE:

Customer Charge:	\$ 22.00
Energy Charge:	\$ 0.0700 per kWh

MINIMUM CHARGE: The monthly minimum charge shall be the customer charge.

<u>RULES AND REGULATIONS</u>: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of Association, as filed with the Wyoming Public Service Commission.

<u>SPECIAL PROVISIONS</u>: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly customer charge for all twelve months of the year.

Title: General Manager

By:____

Utah PSC No. <u>19</u> 2nd Revised Sheet No. <u>2</u> Cancels 1st Revised Sheet No. <u>2</u> Date Issued: <u>January 12, 2012</u> Effective: <u>February 1, 2012</u>

STATE OF UTAH

SCHEDULE LGS - LARGE GENERAL SERVICE SINGLE-PHASE

<u>AVAILABILITY:</u> Available to consumers in towns, villages, and farming areas, subject to the established rules and regulations of the Association.

<u>APPLICATION:</u> This schedule is for non residential single phase, 60 cycle alternating current electric service supplied at over 400 amps or over 240 volts, through one kilowatt-hour meter at a single point of delivery for all service required on the premises.

MONTHLY RATE:

Customer Charge:	\$ 40.00
Demand Charge:	\$ 13.30 per kW
Energy Charge:	\$ 0.0310 per kWh

<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

<u>MINIMUM CHARGE</u>: The monthly minimum charge shall be the Customer Charge plus the Demand Charge.

<u>RULES AND REGULATIONS:</u> Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

Title: General Manager

By:___

Utah PSC No. <u>19</u> 2nd Revised Sheet No. <u>3</u> Cancels First Revised Sheet No. <u>3</u> Date Issued: <u>January 12, 2012</u> Effective: <u>February 1, 2012</u>

STATE OF UTAH

SCHEDULE LP - LARGE POWER - 350 KVA OR LESS

<u>AVAILABILITY:</u> Available to customers requiring 350 kVA or less of installed transformer capacity, subject to the established rules and regulations of the Association.

<u>APPLICATION</u>: This schedule is for three-phase, 60 cycle alternating current electric service supplied at available primary or secondary distribution voltages.

MONTHLY RATE:

Customer Charge:	\$ 73.50
Demand Charge:	\$ 12.65 per kW of demand
Energy Charge:	\$ 0.03007 per kWh

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

<u>MINIMUM CHARGES</u>: Unless otherwise established by contract, the minimum monthly charge shall be the higher of the following:

- (1) The Customer Charge plus the Demand Charge; or
- (2) \$0.84 per kVA of installed transformer capacity.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain power factor as nearly as practicable. Unless otherwise established by contract, the kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the billing kilowatts it for each it by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase.
- (2) Both power and lighting shall be billed at the foregoing rate.
- (3) All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (4) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

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STATE OF Utah

SCHEDULE LPS - LARGE POWER - 350 KVA TO 2000 KVA

<u>AVAILABILITY:</u> Available to customers requiring over 350 kVA and up to 2000 kVA of installed transformer capacity, subject to the established rules and regulations of the Association.

<u>APPLICATION</u>: This schedule is for three-phase, 60 cycle alternating current electric service supplied at available primary or secondary distribution voltages..

MONTHLY RATE:	
Customer Charge:	\$ 150.00
Demand Charge:	\$ 13.75 per kW of demand
Energy Charge:	\$ 0.02897 per kWh

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

MINIMUM CHARGE: Unless otherwise established by contract, the minimum monthly charge shall be the higher of the following:

- (1) The Customer Charge plus the Demand Charge; or
- (2) \$1.12 per kVA of installed transformer capacity.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable. Unless otherwise established by contract the KW for billing purposes will be corrected for average power factors lower than 90%. Such adjustments will be made by increasing the billing kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) Both power and lighting shall be billed at the foregoing rate.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is taken at primary voltage, the demand and energy charges shall be reduced by 2.5%
- (4) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Wyoming Public Service commission and any further provisions established by contract.

By:_____

Title: General Manager

Utah PSC No. <u>19</u> 2nd Revised Sheet No.<u>5</u> Cancels First Revised Sheet No.<u>5</u> Date Issued: <u>January 12, 2012</u> Effective: <u>February 1, 2012</u>

STATE OF UTAH

SCHEDULE SL - LIGHTING SERVICE

<u>AVAILABILITY:</u> Available for lighting service, dusk to dawn, subject to the established rules and regulations of the Association.

<u>APPLICATION:</u> To entire certificated service area for lighting service, dusk to dawn.

RATE -

55 Watt Mercury Vapor Lamp	\$4.25 per month
175 Watt Mercury Vapor Lamp	\$8.45 per month
400 Watt Mercury Vapor Lamp	\$13.15 per month
100 Watt High Pressure Sodium	\$8.55 per month
250 Watt High Pressure Sodium	\$13.05 per month

In addition to the foregoing rates, material costs of replacement of lamps, photo cells, ballasts, and installation costs of new poles shall be paid for by the consumer.

<u>RULES AND REGULATIONS</u>: Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

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STATE OF UTAH

SCHEDULE L - IRRIGATION PUMPING

<u>AVAILABILITY</u>: To customers requiring irrigation pumping service, subject to the established rules and regulations of the Association.

<u>APPLICATION</u>: This schedule is for single-phase or three-phase, 60 cycle alternating current electric service at available secondary distribution voltages through one kilowatt-hour meter at a single point of delivery for irrigation pumping.

RATE:

Customer Charge:	\$ 22.00 per Month
Demand Charge:	\$ 9.00 KW of Demand per month
Energy Charge:	\$0.03800 per kWh

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

<u>SPECIAL PROVISIONS</u>: The Association will read the meter at the end of each year. The minimum annual charge shall be due and payable at the beginning of each season.

<u>POWER FACTOR ADJUSTMENT</u>: Consumer agrees to maintain unity power factor as nearly as practicable. The kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) The consumer must obtain the Association's consent to use across-the-line starter.
- (2) All three phase irrigation motor control panels shall meet the following minimum standards:
 - (a) All controls must be enclosed in a suitable grounded metal case.
 - (b) There must be a fused of circuit breaker type disconnecting switch between the meter and the motor control.
 - (c) The motor control shall be of sufficient size and design to safely control the motor.
 - (d) There must be three (3) overload relays to protect the motor.
 - (e) It is recommended that a sequence timer or other time delay relay device be used to automatically restart motor. The Association shall be permitted to adjust the time cycle of such device.
- (3) All wiring and controls must meet the standards of the National Electrical Safety Code. All wiring exposed to moisture, soil, or abrasion must be adequately protected.

By:_____

Title: General Manager

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STATE OF UTAH

SCHEDULE LP 2000 - LARGE POWER OVER 2000 KVA

<u>AVAILABILITY</u>: Available to consumers whose total installed capacity is 2000 kVA or greater, subject to the established rules and regulations of the Association.

<u>APPLICATION</u>: This schedule is for three-phase, 60 cycle alternating current electric service supplies at available primary distribution voltages.

MONTHLY RATE:

Facilities Charge:	To be established by negotiation with each consumer. The facilities Charges for consumers served under this rate are:
Demand Charge:	\$ 10.90 per kW of demand
Energy Charge:	\$ 0.025 per kWh

MINIMUM CHARGE: The minimum monthly charge shall be the facilities charge.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable. For billing purposes, the kW will be corrected for average power factors lower than 90%. Such adjustments will be made by increasing the billing kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

<u>RULES AND REGULATIONS:</u> Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

Title: General Manager

By:___

Utah PSC No. <u>19</u> 2nd Revised Sheet No.<u>8</u> Cancels 1st Revised Sheet No.<u>8</u> Date Issued: <u>January 12, 2012</u> Effective: <u>February 1, 2012</u>

STATE OF UTAH

SCHEDULE SGS H - SMALL GENERAL SERVICE HEATING INCENTIVE RATE

<u>AVAILABILITY:</u> Available to consumers in towns, villages, and farming areas with permanent electric space heating and/cooling systems.

<u>APPLICATION:</u> This schedule is for single phase, 60 cycle alternating current electric service supplied at 400 amps or less, 240 volts or less, used exclusively for electric space heating and/or cooling as measured by a separate meter or by the amount of monthly usage in excess of 1500 kWh.

MONTHLY RATE:

If Heating and Cooling Usage is Separately Metered:

Customer Charge:	\$ 22.00
Heating/Cooling Metered Energy per Month: All Other Metered Energy per Month:	\$ 0.0550 per kWh \$ 0.0700 per kWh
If Heating and Cooling Usage is Not Separately Metered:	
Customer Charge:	\$ 22.00
First 1500 kWh per Month: All kWh Over 1500 per Month	\$ 0.0700 per kWh \$ 0.0550 per kWh

MINIMUM CHARGE: The monthly minimum charge shall be the customer charge.

<u>METERING:</u> The separately metered energy qualifying for the incentive rate must be wired such that only the energy used by the electric heating and/or cooling system is measured. The Association reserves the right to inspect the wiring to ensure that no other usage is metered by the electric heating/cooling meter. If the heating/cooling meter is a sub meter, this usage will be subtracted from the master meter to determine the amount of Other Metered Energy per Month

<u>RULES AND REGULATIONS</u>: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of Association, as filed with the Wyoming Public Service Commission.

<u>SPECIAL PROVISIONS</u>: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly customer charge for all twelve months of the year.