Third Revised Sheet No. 1

LGS-CH

<u>Ely, Nevada</u>

## Supersedes Second Sheet No. 1

LARGE GENERAL SERVICE - CHURCHES RATE CODE

## APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all church consumers requiring a minimum of 50 KVA of transformer capacity.

This schedule is applicable to churches, chapels other than marriage chapels, and other buildings used for religious worship, owned and operated by some recognized religious society or corporation, save and except religious schools, as defined in NRS 361.125, subject to the exceptions set forth in subsection 2 thereof; and Title 59 of the Utah Statutes. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

## TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

#### RATES:

Customer Charge:

\$8.00 per meter per month.

Demand Charge:

\$<del>6</del>8.50 per Kw per month.

Energy Charge per Month:

All KWH \$.053440465 per KWH

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Customer Charge" of \$8.00 per meter. There shall be no KWH associated with the Customer Charge.

#### SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

EFFECTIVE DATE: March 14, 2000October 1, 2012

ISSUED BY:\_

MT. WHEELER POWER, INC.

First Revised Sheet No. 2

Ely, Nevada

Supersedes Original Sheet No. 2

LARGE GENERAL SERVICE (Continued)

RATE CODE LGS-CH

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

# POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

# FACILITIES CHARGE:

If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power, Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.

# TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

# SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due

5	date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills
<u>1</u>	shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construct
t	to mean that Mt. Wheeler is allowing a customer to defer payments on the account.
EFFE(	CTIVE DATE: March 14, 2000October 1, 2012
	ISSUED BY:
	Randy Ewell, General Manager/CEO
MT. WI	HEELER POWER, INC. First Revised Sheet No. 3
<del>Ely, 1</del>	Nevada Supersedes Original Sheet No. 3
	LARGE GENERAL SERVICE RATE CODE
All b the e accourt terms month next l unpaic unpaic	TERMS OF PAYMENT: ills for service are due and payable upon presentation. In vent payment is not received by the payment due date, such ant shall be considered past due and will be subject to the and conditions of Policy 6.6. Bills shall be rendered by. All bills not paid by the date of presentation of the bill shall be charged a late charge of 2% per month on the d balance on such account. The partial payment of any d balance shall not be construed to mean that Mt. Wheeler is ing a customer to defer payments on the account.

EFFECTIVE DATE: March 14, 2000

ISSUED BY:\_\_\_\_\_ Randy Ewell, General Manager/CEO

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