Ely, Nevada

IRRIGATION	SERVICE	(OFF	PEAK)	RATE	CODE	
				I-	I-OP	

APPLICABILITY:

Available for service to irrigation pumps subject established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

single-phase, 60 cycles at available Three-phase or secondary voltage.

RATES:

Customer Charge: \$8.00 per measured Horsepower per season Or name plate Horsepower (Horsepower = Highest measured ${\tt Kw}$ demand during the previous year ${\tt x}$ 1.34) with a yearly minimum of \$240.

Demand Charge: On Peak Period

1st 1 Hour - \$.75 per Kilowatt per month Next 1 Hour - \$1.10 per Kilowatt per month Over 2 Hours - \$7.48 Per Kilowatt per month or Off Peak Period - No Charge

Hours calculated by taking the KWH divided by KW Demand.

Energy Charge:

All KWH On Peak Period - \$.03532 per KWH per month. Off Peak Period - \$.0612 per KWH per month.

Time Period

Off-Peak - (Weekdays) On-Peak - (Weekdays) Season

Winter (Oct.-Apr.) 10:30 p.m. to 5:00 a.m. All Other Hours

12:30 p.m. to 4:00 p.m.

Summer (May) 10:30 p.m. to 6:00 a.m. All Other Hours (June) 11:00 p.m. to 6:30 a.m. All Other Hours (July-Sept.) 11:00 p.m. to 7:30 a.m. All Other Hours

(Pacific Time - Nevada)

* From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

EFFECTIVE DATE: September 25, 2001October 1, 2012

ISSUED BY:

MT. WHEELER POWER, INC. Sixth Revised Sheet No. 2

Ely, Nevada Supersedes Fifth Revised Sheet No. 2

IRRIGATION SERVICE (OFF PEAK) RATE CODE (Continued) I-OP

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by making application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the <u>Prepayment</u> section have not been received.

EFFECTIVE DATE: September 25, 2001October 1, 2012

ISSUED BY:

Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC. Seventh Revised Sheet No. 3
Ely, Nevada Supersedes Sixth Revised Sheet No. 3

IRRIGATION SERVICE (OFF PEAK) RATE CODE (Continued) I-OP

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of \$20.00 for each month the energy and demand charges are less than the minimum charges.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. The Kw demand for billing purposes will be adjusted to correct for average power factors lower than 90%.

Such adjustments will be made by increasing the Kw demand 1% for each 1% by which the average power factor is less than 90% lagging.

EFFECTIVE DATE:	February 11, 2003 October 1, 2012	
	ISSUED BY:	_
	Randy Ewell, General Manager/CEO	