

**PUBLIC SERVICE COMMISSION  
OF UTAH**

**Docket No. 12-035-92**

**SIERRA CLUB EXHIBIT 19**

**Response to OCS Data Request 4.7**

12-035-92/Rocky Mountain Power  
September 26, 2012  
OCS Data Request 4.7

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**Link Testimony, p. 16, lines 311-321; Confidential Exhibit RTL-4.**

- a. For the past five years and the next ten years, please provide the \$ per mmbtu cost of coal from each production source: Bridger underground, Bridger surface, third-party and other.
- b. Please explain why the Bridger surface operation is assumed to cease in the three unit or two unit operation scenarios, and why the third-party/other changes production.

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- a. Please refer to Attachment OCS 4.7a for the historical production source and production source for the cash coal costs per Exhibit RTL-4.
- b. There is insufficient generation demand at the Jim Bridger plant to support the continued operation of the Bridger Coal surface operation in either the two-unit or three-unit operation. There are no third party coal purchases in the two-unit scenario and limited third party coal purchases in the three-unit scenario.