



April 5, 2012

VIA ELECTRONIC FILING AND OVERNIGHT MAIL

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Secretary

Re: Advice No. 12-02

Proposed Changes to Street and Area Lighting Schedules and Regulations

Enclosed for filing are an original and two copies of proposed tariff sheets associated with Tariff P.S.C.U No. 48 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of May 5, 2012 for these changes.

First Revision of Sheet No. 12R.8	Regulation 12	Line Extensions
First Revision of Sheet No. 7.5	Schedule 7	Security Area Lighting
First Revision of Sheet No. 11.1	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 11.2	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 11.3	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 11.4	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 11.5	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 12.7	Schedule 12	Street Lighting Customer-Owned System

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The purpose of this filing is to make changes to the Company's street lighting tariffs that will better clarify provisions of service for street lighting customers and create consistency across the street lighting tariffs. Specifically, the following changes are proposed:

- A revision to Regulation 12.8 3(e) for street lighting extensions that adds language that an applicant must provide a non-refundable advance for costs exceeding the extension allowance, and also clarifies that facility charges and contract minimums do not apply to energized streetlights.
- Removal of Metal Halide as an option for new service under Schedule 11. Metal Halide lamps have become more expensive and difficult to maintain as a result of energy efficiency legislation that required manufacturers to transition to "pulse start" compatible luminaire designs. This, and lack of customer acceptance, have resulted in the company deciding to remove Metal Halide from their equipment standards.
- Removal of Decorative 27,500 lumen size as an option for new service under Schedule 11. Only one customer has had these non-standard lights installed. That customer now requests the standard sizes for new installations.
- A service provision is added to Schedules 7 and revised in Schedule 11, clarifying obligations to repair inoperable lights. This change provides a customer service contact number and clarifies the companies obligation to repair lights is limited to the provisions of the tariff.
- A revision to Schedule 11 service provision on conversion of facilities stating the amount of allowance noted in Rule 12, section 3(e) is applicable only to the increase in annual revenue due to the replacement. This clarifies that premature replacement of functioning luminaires at the request of the customer is the cost responsibility of that customer; however, if there is an increase in revenue over the current light fixture revenue, they will receive an allowance based upon the increase.
- Addition of service provision language in Schedules 7 and 11 clarifying billing obligations related to customer-requested temporary disconnections and idle facilities. Primarily as a result of economic uncertainties, the company is fielding numerous inquiries from customers contemplating having a number of lights temporarily disconnected in order to reduce billing obligations. These changes will specify cost obligations for such requests and the on-going billing obligations for facilities in a temporarily disconnected status. The revision also provides the Company with the latitude to remove facilities that sit idle after 12 months.
- A revision to Schedules 11 and 12 service provision language stating service for outlets for holiday decorations must be metered and billed under the appropriate General Service rate schedule.
- A revision to Schedules 7 and 11 adding service provision language regarding pole repainting and light shielding. These changes clarify customer cost obligations for repainting and shielding service requests. Requests for pole re-painting can be subjective and these changes clarify conditions of such requests. Vandalism and glare shielding can

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be costly, as example vandalism shields can cost multiple times more than the fixture itself. Both of these changes assist to clarify cost obligations and terms for such services.

Proposes changes to the contract Term of Contract section of Schedule 11. These changes
provide for minimum notification days for requests for removal and to properly allocate
removal costs the party requesting the work.

On March 13, 2012, Rocky Mountain Power reviewed the proposed changes to the lighting schedules and regulations with the Division of Public Utilities and the Office of Consumer Services.

Communications regarding this filing should be addressed to:

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Yvonne Hogle Senior Counsel Rocky Mountain Power 201 South Main, Suite 2300 Salt Lake City, Utah 84111 E-mail: yvonne.hogle@pacificorp.com

In addition, Rocky Mountain Power respectfully requests that all data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

dave.taylor@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, Oregon 97232

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Informal inquiries may be directed to Dave Taylor, regulatory manager, at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen Vice President, Regulation & Government Affairs

cc: Division of Public Utilities
Office of Consumer Services

Enclosures