Rates as of June 1, 2013				Schedule							
	-,			1	2	3	3A	5	6	7	8
Service Increment Effective		Period *	Unit	Scheduling, System Control and Dispatch Service (SC) June 1, 2013	Reactive Supply and Voltage Control from Generation or Other Sources Service (RV) May 1, 2013	Regulation and Frequency Response Service (RF) March 1, 2013	Generator Regulation and Frequency Response Service (GR) March 1, 2013	Operating Reserve- Spinning Reserve Service (SP) June 1, 2013	Operating Reserve- Supplemental Reserve Service (SU) June 1, 2013	LTF and STF Point To Point Transmission Service (Firm) June 1, 2013	Non-Firm Point To Point Transmission Service (NF) June 1, 2013
Hourly	Firm	On peak	\$/MWh	0.13	0.132	0.697	0.697	0.39	0.34	6.22	n/a
Hourly	Firm	Off peak		0.06	0.063	0.332	0.332	‡	‡	2.96	n/a
Hourly	Non-firm	On peak		0.13	0.132	0.697	0.697	‡	‡	n/a	6.22
Hourly	Non-firm	Off peak		0.06	0.063	0.332	0.332	‡	‡	n/a	2.96
Daily	Firm	On peak	\$/MW-day	2.08	2.115	11.154	11.154	‡	‡	99.45	n/a
Daily	Firm	Off peak	\$/MW-day	1.48	1.511	7.967	7.967	‡	‡	71.03	n/a
Daily	Non-firm	On peak	\$/MW-day	2.08	2.115	11.154	11.154	‡	‡	n/a	99.45
Daily	Non-firm	Off peak	\$/MW-day	1.48	1.511	7.967	7.967	‡	‡	n/a	71.03
Weekly	Firm	On peak	\$/MW-week	10.39	10.577	55.769	55.769	‡	‡	497,24	n/a
Weekly	Non-firm	On peak	\$/MW-week	10.39	10.577	55.769	55.769	‡	‡	n/a	497.24
Monthly	Firm	On peak	\$/MW-month	45.02	45.833	241.667	241.667	‡	‡	2,154.69	n/a
Monthly	Non-firm	On peak	\$/MW-month	45.02	45.833	241.667	241.667	‡	+	n/a	2,154.69
Yearly	Firm	On peak	\$/MW-year	540.22	550.000	2,900.000	2,900.000	‡	‡	25,856.25	n/a

 \ddagger This is an energy-based charge billed in dollars per Megawatt-hour (\$/MWh)

Rates for Schedules 1, 7, and 8 have been rounded to the nearest cent.

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