### BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of the Application Of Rocky Mountain Power for	) Docket No. 13-035-184 )
Authority to Increase Its Retail	) Rebuttal Revenue Requirement
<b>Electric Utility Service Rates in Utah</b>	) Testimony of
and for Approval of Its Proposed	) Cheryl Murray
Electric Service Schedules and	) for the
Electric Service Regulations	) Office of Consumer Services

June 4, 2014

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- 2 A. My name is Cheryl Murray. I am a utility analyst for the Office of Consumer
- 3 Services (Office). My business address is 160 East 300 South, Salt Lake
- 4 City, Utah.
- 5 Q. HAVE YOU PREVIOUSLY PROVIDED TESTIMONY IN THIS DOCKET?
- 6 A. Yes, I provided Direct Testimony on May 1, 2014.
- 7 Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
- 8 A. I will briefly comment on the direct testimony of Utah Industrial Energy
- 9 Consumers (UIEC) witness Jonathan A Lesser.
- 10 Q. ARE THERE OTHER WITNESSES WHO WILL PRESENT REBUTTAL
- 11 **TESTIMONY ON BEHALF OF THE OFFICE?**
- 12 A. Yes, Donna Ramas will respond to the direct testimony of Federal Executive
- Agencies witness Greg R. Meyers, Utah Association of Energy Users (UAE)
- Witness Kevin C. Higgins, and Division of Public Utilities (DPU) witnesses
- 15 Matthew Croft, Richard S. Hahn, David T. Thomson and Artie Powell. Philip
- Hayet will address a net power cost adjustment (NPC) related to wind
- integration charges recommended in the direct testimony of DPU witness
- 18 George Evans and UAE witness Kevin Higgins as well as presenting a
- 19 refinement to his own direct testimony on line losses. Both Ms. Ramas and
- 20 Mr. Hayet presented direct testimony on May 1, 2014.

24 Direct Testimony of Jonathan Lesser

#### 25 Q. DOES DR. LESSER MAKE ANY RECOMMENDATIONS IN HIS DIRECT

#### 26 **TESTIMONY?**

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27 Α. In his direct testimony Dr. Lesser makes several recommendations 28 including that: 1) Rocky Mountain Power (Company or RMP) should charge 29 all retail customers the same Federal Energy Regulatory Commission 30 (FERC) approved OATT rate for transmission services that wholesale 31 transmission customers pay; 2) RMP should discard its practice of 32 functionalizing transmission costs and using the 75-25 classification formula 33 to allocate fixed transmission costs; 3) the existing 75-25 classification 34 formula should be abandoned, fixed costs should not be allocated based on 35 energy consumption; and 4) the Public Service Commission (Commission) 36 should consider a more "efficient pricing approach", such as a straight fixed 37 variable (SFV).

## Q. WHAT IS THE OFFICE'S VIEW OF DR. LESSER'S RECOMMENDATION TO USE THE FERC OATT RATES FOR ALL CUSTOMERS?

A. Dr. Lesser's assertion that retail customers should be charged the FERC OATT rate is offered without support. The Office is unable to adequately assess whether this proposal may have merit. Dr. Lesser should have presented additional supporting information specifically demonstrating the rate impact, revenue requirement impact, and cost of service impact to enable parties to fully evaluate the merit of his proposal. The Office believes that it may be useful to evaluate Dr. Lesser's proposal at some point in time,

but asserts that any evaluation of using the FERC OATT rate for retail customers should not take place in this docket since there is inadequate time remaining to fill out the record sufficiently to conduct a full analysis and evaluation of his proposal.

# 51 Q. WHAT IS THE OFFICE'S VIEW OF DR. LESSER'S OTHER THREE 52 RECOMMENDATIONS YOU IDENTIFIED ABOVE?

A. The Office asserts that his testimony on the functionalization of transmission costs, abandoning the 75-25 classification formula and the use of a "more efficient pricing approach" is misplaced and more appropriately belongs in the cost of service/rate design phase (Phase II) of this case.

## Q. DOES THE OFFICE INTEND TO OFFER FURTHER TESTIMONY REGARDING MR. LESSER'S RECOMMENDATIONS?

Yes. As stated above the Office asserts that much of Dr. Lesser's testimony, along with any analysis he can provide, is more appropriate in the cost of service/rate design phase of this case. In fact on May 22, 2014, Dr. Lesser did submit additional testimony in Phase II of the case. To the extent that the Office has rebuttal testimony addressing Dr. Lesser's recommendations regarding the functionalization of transmission costs, the use of the 75-25 classification formula and the straight fixed variable pricing approach, we will provide such response in cost of service/rate design rebuttal testimony on June 26, 2014.

#### 68 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

69 A. Yes, it does.