

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31

STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over (C)

AVAILABILITY: At any point on the Company's interconnected system where there are (C)
facilities of adequate capacity. (D)

APPLICATION: This Schedule is for customers who would otherwise qualify for (N)(D) Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from any service other than the Company, including on-site generation. This Schedule is applicable to customers with Backup Contract Power that does not exceed 15,000 kW or customers with facilities that meet the criteria for qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale, intermittent or highly fluctuating loads, or seasonal use. This Schedule is not required where on-site generation is used only for emergency supply during times of utility outage or to Customers taking service under Schedule 135. Partial requirements service from the Company for less than 1,000 kW shall be provided under the applicable general service schedule.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	\$127.00 per Customer
	Primary Voltage	\$577.00 per Customer
	Transmission Voltage	\$646.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$7.77 per kW
	Primary Voltage	\$6.67 per kW
	Transmission Voltage	\$4.94 per kW

The Facilities Charge applies to the kW of Backup Contract Power. (N)
(continued)