- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -		
In the Matter of Rocky Mountain Power's Schedule 194 Demand-side Management Cost Adjustment Credit	) ) ) )	<u>DOCKET NO. 13-035-T01</u> <u>ORDER</u>

## ISSUED: February 27, 2013

By The Commission:

On January 29, 2013, PacifiCorp, dba Rocky Mountain Power ("Company"), filed proposed changes to Electric Service Schedule No. 194, Demand Side Management ("DSM") Cost Adjustment Credit, of Tariff P.S.C.U. No. 49 ("DSM Cost Adjustment Credit"). The Company requests an effective date of March 1, 2013.

On November 27, 2012, the Company filed a revised forecast of DSM program expenditures and savings for 2013 as required in Docket No. 09-035-T08.<sup>1</sup> In this forecast, the Company projects that without a change in the DSM Cost Adjustment Credit rate, the DSM deferral account would accumulate a year-end balance of approximately \$17.7 million in over collected funds. On December 4, 2012, the Company met with the DSM Steering Group to discuss this issue. At this meeting, parties agreed the existing DSM Cost Adjustment Credit should be adjusted to achieve a targeted balance of \$6 million by the end of 2013. To achieve this target, the Company proposes an increase in the DSM Cost Adjustment Credit rate from 0.40 percent to 0.73 percent, effective March 1, 2013, through December 2013. The Company represents there was no opposition from DSM Steering Group members upon presentation of this proposal to the group.

<sup>&</sup>lt;sup>1</sup> See In the Matter of the Approval of Rocky Mountain Power's Advice No. 09-08 Schedule 193 - Demand Side Management (DSM) Cost Adjustment, Docket No. 09-035-T08.

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Responding to an action request issued by the Commission on January 29, 2013, both the Utah Division of Public Utilities ("Division") and the Utah Office of Consumer Services ("Office") recommend the Commission approve the Company's proposed revisions to the DSM Cost Adjustment Credit as stated herein. The Commission agrees with the Division's and Office's recommendations.

## <u>ORDER</u>

# NOW, THEREFORE, IT IS HEREBY ORDERED, that:

The Company's proposed revisions to the Electric Service Schedule No. 194 Demand Side Management Cost Adjustment Credit are approved with an effective date of March 1, 2013.

DATED at Salt Lake City, Utah, this 27<sup>th</sup> day of February, 2013.

/s/ Ron Allen, Chairman

/s/ David R. Clark, Commissioner

/s/ Thad LeVar, Commissioner

Attest:

/s/ Gary Widerburg Commission Secretary DW# 242190

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#### Notice of Opportunity for Agency Review or Rehearing

Pursuant to §§ 63G-4-301 and 54-7-15 of the Utah Code, an aggrieved party may request agency review or rehearing of this Order by filing a written request with the Commission within 30 days after the issuance of this Order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission does not grant a request for review or rehearing within 20 days after the filing of the request, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a petition for review must comply with the requirements of §§ 63G-4-401 and 63G-4-403 of the Utah Code and Utah Rules of Appellate Procedure.

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# CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 27<sup>th</sup> day of February, 2013, a true and correct copy of the foregoing ORDER was served upon the following as indicated below:

By Electronic-Mail:

David L. Taylor (<u>dave.taylor@pacificorp.com</u>) Lisa Romney (<u>lisa.romney@pacificorp.com</u>) Data Request Response Center (<u>datarequest@pacificorp.com</u>) Rocky Mountain Power

By Hand-Delivery:

Division of Public Utilities 160 East 300 South, 4<sup>th</sup> Floor Salt Lake City, Utah 84111

Office of Consumer Services 160 East 300 South, 2<sup>nd</sup> Floor Salt Lake City, Utah 84111

Administrative Assistant