



Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. E

P.S.C. Utah No. 1

ELECTRIC RATE SCHEDULES
of
TICABOO UTILITY IMPROVEMENT DISTRICT
Ticaboo, UT
for
ELECTRIC SERVICE
in the
STATE OF UTAH
under
PUBLIC SERVICE COMMISSION OF UTAH
TARIFF NO. 1

CANCELS ALL PREVIOUS RATE SCHEDULES FOR ELECTRIC SERVICE

Issuing Officer:

Chip Shortreed

Chairman of the Board of Trustees

Ticaboo, UT



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ELECTRIC RATE SCHEDULES PRELIMINARY STATEMENT

Territory Served

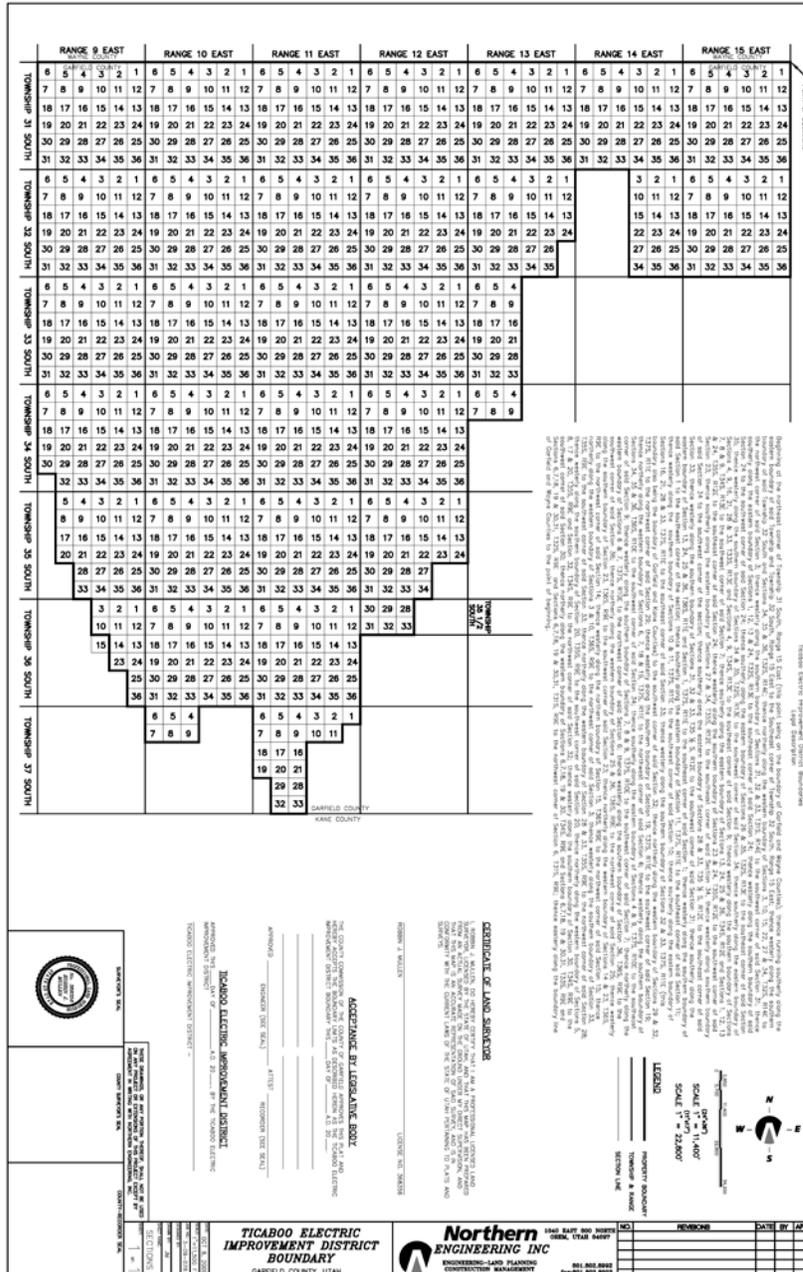
This Tariff applies to all electric service rendered by the Ticaboo Utility Improvement District (the "District") within the District's boundaries as shown on the boundary map on the following page.

Description of Service

The District will provide general electric service to its customers, including residential, commercial, industrial, and governmental. The District will generally provide electric service to all applicants within the District's boundaries, as long as the applicant meets all the requirements of this Tariff, and subject to the District's ability to provide those services.



ELECTRIC RATE SCHEDULES BOUNDARY





SCHEDULE No. 1: Residential Service

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for one meter through which service is supplied to more than one dwelling or apartment shall be computed by multiplying the Customer Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$ 75.00 per customer

Three Phase: \$150.00 per customer

Energy Charge:

Billing Months - January through December inclusive

70.0¢ per kWh all kWh's

Minimum or Inactive Fee:

2 times the Customer Service Charge plus any incurred Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his



point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 2: Small Commercial Service

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 2,000 kW or more, more than once in the preceding 12-month period and who are not otherwise subject to service on Schedule 3. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$260.00 per customer

Power Charge:

Billing Months - January through December inclusive

\$0.00 per kW

Energy Charge:

Billing Months - January through December inclusive

70.0¢ per kWh all kWh's

Minimum or Inactive Fee:

2 times the Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of the District's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: RESERVED FOR FUTURE IMPLIMENTATION.



CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$520.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 3: Large Commercial Service 2,000 kWh and Over

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 2,000 kWh or more, more than once in the preceding 12-month period. This Schedule will remain applicable until the Customer fails to exceed 2,000 kWh for a subsequent period of 12 consecutive months. A Customer who is transferred to this Schedule from a different Schedule for registering 2,000 kWh or more at least twice in 12 months and who had never previously been served under this Schedule will, upon request to the District, be transferred back to Schedule 2 or another appropriate Schedule if the Customer's electric service load has not registered 2,000 kWh or more at any time during the subsequent period of at least 12 consecutive months. The District shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$2,000.00 per customer

Facilities Charge:

\$0.00 per kW

Power Charge:

Billing Months - January through December inclusive

\$0.00 per kW

Energy Charge:

Billing Months - January through December inclusive

70.0¢ per kWh all kWh's

Minimum or Inactive Fee:

2 times the Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.



FACILITIES KW: All kW as shown by or computed from the reading to the District's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of District's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$4,000.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.



**Ticaboo Utility Improvement District
Ticaboo, UT**

Original Sheet No. 3-3

P.S.C. Utah No. 1

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 4: Regulation Charges

AVAILABILITY: In all service territory served by Ticaboo Utility Improvement District in the state of Utah.

APPLICATION: For all Customers utilizing the services of Ticaboo Utility Improvement District as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

<u>Regulation Sheet No.</u>	<u>Description</u>	<u>Charge</u>
05-2	Service Call Charge:	
	Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays	\$50.00
	All other times	\$100.00
07-1	Meter Charges:	
	Meter Repairs/Replacement	Actual repair or replacement cost
	Meter Verification Fee	\$30.00 per unit
	Meter Test Deposit	
	Residential	Actual cost by not less than \$150.00 per incident
	Small Commercial	Actual cost by not less than \$500.00 per incident
	Large Commercial	Actual cost by not less than \$500.00 per incident
	Meter Test for Accuracy	
	Once in twelve months	No Charge
	Two or more time in twelve months	\$120.00 For Each Additional Test
08-1	Late Payment Charge	12.0% per month of delinquent balance
08-1	Returned Payment Charge	\$25.00



09-1	Security Deposit:	
	Residential	The estimated average 60 day billing period at the premise but not less than \$200.00.
	Small Commercial	Not to exceed the estimated average 90 days bill at the premise but not less than \$5,000.00.
	Large Commercial	Not to exceed the estimated average 90 days bill at the premise but not less than \$10,000.00.
09-1	Interest on Deposits	
	Residential	1% per annum
	Non-residential	1% per annum
10-5	Reconnection Charges	
	Residential	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays	\$120.00 per incident
	All Other Times	\$150.00 per incident
	Small Commercial	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays	\$260.00 per incident
	All Other Times	\$290.00 per incident
	Large Commercial	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays	\$4,000.00 per incident
	All Other Times	\$4,030.00 per incident
	Tampering/Unauthorized Reconnection Charge	\$1,000.00
10-4	Deferred payment agreement interest charge	12% per annum



12-1	Extension Facilities Charges on Facilities at less than 25,000 Volts	
	Installed at Customer's expense	0.25% per month
	Installed at District's expense	1.25% per month
12-1	Extension Facilities Charges on Facilities at and above 25,000 Volts	
	Installed at Customer's expense	0.20% per month
	Installed at District's expense	1.00% per month
12-2	Temporary Service Charge:	
	Service Drop and Meter Only	Actual Cost for single or three-phase
	(Charge is for connection and disconnection)	
09-1	New Connection Fees	
	Residential	\$500.00 per incident
	Small Commercial	\$500.00 per incident
	Large Commercial	\$500.00 per incident
09-1	Impact Fees	
	Residential	\$3,500.00 per incident
	Small Commercial	\$3,500.00 per incident
	Large Commercial	\$3,500.00 per incident
09-1	New Hook-Up Tap Fees	
	Residential	\$1,500.00 per incident
	Small Commercial	\$2,500.00 per incident
	Large Commercial	\$2,500.00 per incident
13-5	<u>Special Services:</u>	
	Customer information screen print	
	Customer requesting information on their own account	No Charge
	Authorized third party requests*	\$4.00 per screen print
	Research labor	\$40.00 per hour



Electronic data extraction	Actual cost
Profile metering data or special contract account	Actual cost but not less than \$50.00 per month

*Requests that do not lead to bill corrections, or requests that result in billing corrections for which the District was not at fault, will be subject to this charge.

Miscellaneous Fees:

Monthly meter rental fee	3% of the cost of the meter
Utility locator service	\$200.00 per request



SCHEDULE No. 5: Residential Service \leq 2,400 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 2,400 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$152.00 per customer (includes \leq 2,400 kWh per year)

Three Phase: \$304.00 per customer (includes \leq 2,400 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

46.0¢ per kWh all kWh's \leq 2,400 kWh per year

70.0¢ per kWh all kWh's $>$ 2,400 kWh per year

Minimum or Inactive Fee:

\$152.00 for single-phase service

\$304.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his



point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 6: Residential Service \leq 4,800 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 4,800 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$232.00 per customer (includes \leq 4,800 kWh per year)

Three Phase: \$464.00 per customer (includes \leq 4,800 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

43.0¢ per kWh all kWh's \leq 4,800 kWh per year

70.0¢ per kWh all kWh's $>$ 4,800 kWh per year

Minimum or Inactive Fee:

\$232.00 for single-phase service

\$464.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his



point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 7: Residential Service \leq 7,200 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 7,200 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$300.00 per customer (includes \leq 7,200 kWh per year)

Three Phase: \$600.00 per customer (includes \leq 7,200 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

40.0¢ per kWh all kWh's \leq 7,200 kWh per year

70.0¢ per kWh all kWh's $>$ 7,200 kWh per year

Minimum or Inactive Fee:

\$300.00 for single-phase service

\$600.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his



point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 8: Residential Service \leq 9,600 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 9,600 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$356.00 per customer (includes \leq 9,600 kWh per year)

Three Phase: \$712.00 per customer (includes \leq 9,600 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

37.0¢ per kWh all kWh's \leq 9,600 kWh per year

70.0¢ per kWh all kWh's $>$ 9,600 kWh per year

Minimum or Inactive Fee:

\$120.00 for single-phase service

\$240.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.



CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 9: Residential Service \leq 12,000 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 12,000 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$400.00 per customer (includes \leq 12,000 kWh per year)

Three Phase: \$800.00 per customer (includes \leq 12,000 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

34.0¢ per kWh all kWh's \leq 12,000 kWh per year

34.0¢ per kWh all kWh's $>$ 12,000 kWh per year

Minimum or Inactive Fee:

\$400.00 for single-phase service

\$800.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his



point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 10: Small Commercial Service \leq 7,200 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 7,200 kilowatt hours per year.

MONTHLY BILL:

Customer Service Charge:

\$500.00 per customer (includes \leq 7,200 kWh per year)

Power Charge:

Billing Months - June through May inclusive

\$0.00 per kW

Energy Charge:

Billing Months - June through May inclusive

40.0¢ per kWh all kWh's \leq 7,200 kWh per year

70.0¢ per kWh all kWh's $>$ 7,200 kWh per year

Minimum or Inactive Fee:

\$500.00 per customer plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of the District's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: RESERVED FOR FUTURE IMPLIMENTATION.



CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$520.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 11: Large Commercial Service \leq 330,000 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads to the delivery points identified as; Lodge (single metered to included; C-Store, C-Store Office, Bar, Grill), Boat Shop (metered separately), and RV Park (metered separately), as a collective, of less than or equal to 330,000 kilowatt hours per year. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 330,000 kilowatt hours per year. This schedule applies only

MONTHLY BILL:

Customer Service Charge:

\$11,870.00 per customer (includes \leq 330,000 kWh per year)

Facilities Charge:

\$0.00 per kW

Power Charge:

Billing Months - June through May inclusive

\$0.00 per kW

Energy Charge:

Billing Months - June through May inclusive

34.0¢ per kWh all kWh's \leq 330,000 kWh per year

34.0¢ per kWh all kWh's $>$ 330,000 kWh per year

Minimum or Inactive Fee:

\$11,870.00 per customer plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 12.

FACILITIES KW: All kW as shown by or computed from the reading to the District's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of District's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.



POWER FACTOR: This Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$4,000.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 12: Demand Side Management (DSM) Cost Adjustment

PURPOSE: The DSM Cost Adjustment is designed to recover the costs incurred by the District, since January 1, 2010, associated with Commission approved demand side management expenditures.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the district's electric service schedules.

TERM: The term of the DSM Cost Adjustment shall be from June 1, 2013 forward.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, and Facilities Charge of the Customer's applicable schedule.

Schedule 1	1.5%
Schedule 2	2.0%
Schedule 3	2.5%