

**ELECTRIC SERVICE SCHEDULE NO. 1356 – Continued**

**SPECIAL CONDITIONS:** (continued)

<del>Schedule 6:</del>	<del>8.4498¢ per kWh</del>
<del>Schedule 6A:</del>	<del>11.7871¢ per kWh</del>
<del>Schedule 6B:</del>	<del>10.8914¢ per kWh</del>
<del>Schedule 8:</del>	<del>7.5210¢ per kWh</del>
<del>Schedule 10:</del>	<del>7.5619¢ per kWh</del>

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

5. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
6. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
  - (i) the additional meter is located on or adjacent to premises of the customer-generator;
  - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
  - (iii) the designated meter and additional meter are subject to the same rate schedule; and
  - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

7. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.



P.S.C.U. No. 50

~~Second Revision~~Original of Sheet No. 1365.4  
~~Canceled First Revision of Sheet No. 135.4~~

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ELECTRIC SERVICE SCHEDULE NO. 136 — Continued

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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 16-~~06~~035-

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