

P.S.C.U. No. 50

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B.	Procedures (continued)
	a) shall respond to the developer's initial comments and proposals within thirty
	(30) days, and thereafter respond timely to subsequent comments and proposals;
	b) will not unreasonably delay negotiations and will respond in good faith to any
	additions, deletions or modifications to the draft power purchase agreement that
	are proposed by the QF Developer;
	c) may request to visit the site of the proposed project if such a visit has not
	previously occurred;
	d) may request additional information from the Developer if reasonably necessary
	to finalize the terms of the power purchase agreement and satisfy the Company's
	due diligence with respect to the Project; and
	e) shall submit to PacifiCorp Transmission Services a request for network
	transmission service relating to the project within seven (7) days after
	execution of a power purchase agreement, or otherwise as early as practicable
	based on the applicable PacifiCorp Transmission Services tariff;
	f) shall complete credit, legal, upper management and any other required internal
	reviews of proposed terms and conditions within twenty-one (21) days after
	agreement was reached on a proposed final version of a power purchase
	agreement; and
	g) shall submit a fully executed power purchase agreement to the Commission for
	approval within seven (7) days of execution.
Q	Required Pricing Update. The prices in the proposed power purchase agreement
	provided by the Company under Section I.B.6 shall be recalculated by the Company
	using the most recent available pricing inputs and methods approved by the
	Commission, but without a change in the QF project's pricing queue priority, if the
	QF Developer and the Company have not executed a power purchase agreement
	within six months after indicative pricing was provided by the Company under
	Section I.B.4, except to the extent delays are caused by Company actions or
	inactions, which may include delays in obtaining legal, credit or upper management
	approval by the Company.
10.	Removal from QF Pricing Queue. In addition to the circumstances described in
	I.B.5 and I.B.7, at any time during the process outlined in I.B.3 through I.B.9, the
	Company shall remove a QF project from the QF pricing queue, and any associated
	indicative prices, proposed prices or proposed agreement previously provided will
	no longer be valid, if any of the following occurs with respect to a QF project:
	Absent Commission approval to the contrary for good cause shown, a power
	purchase agreement executed under this Schedule shall include the following terms
	and conditions, among others:

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-140



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- a) The scheduled commercial operation date must not be greater than thirty (30) months after the execution date of the power purchase agreement;
- b) The QF Developer must sign a system impact study with the Company's transmission division within 120 days of the date a Commission Order approving the agreement has become final and non appealable; and
- <u>c) The QF Developer must provide 100% of the project development security</u> within 30 days of the date a Commission Order approving the PPA has become final and non appealable.

II. Process for Negotiating Interconnection Agreements

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon all necessary interconnection arrangements being consummated.

It is recommended that the owner initiate its request for interconnection as early in the planning process as possible, to ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement. Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's power delivery function.

A. Communications

Initial communications regarding interconnection agreements should be directed to the Company in writing as follows:

Rocky Mountain Power
<u>— Manager QF Contracts</u>
825 NE Multnomah St, Suite 600
Portland, Oregon 97232

(continued)

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