Docket No. 14-035-147 DPU Exhibit 1.0 DIR Errata Carolyn G. Roll March 23, 2015

## BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

:

:

In the Matter of the Voluntary Request of Rocky Mountain Power for Approval of Resource Decision and Request for Accounting Order for Authority Order

Docket No. 14-035-147 DPU Exhibit 1.0 DIR Errata

## ERRATA DIRECT TESTIMONY

OF

CAROLYN G. ROLL STATE OF UTAH-DIVISION OF PUBLIC UTILITIES

**MARCH 23, 2015** 

Retiree Medical Obligation is not a part of the transaction contract, the Company has included it in its Application. Therefore, the Company's Application includes the four components listed above, as well as the Retiree Medical Settlement.

## III. PacifiCorp's Request for Regulatory Treatment

## Q. What regulatory approvals does the Company request in its Application?

A. First, the Company states that the sale of its Mining Assets and the execution of the long-term Coal Supply Agreements (CSAs) are contractually contingent upon regulatory approval and transaction closure on or before May 31, 2015. 

Therefore, the Company is requesting expedited treatment and requests a Commission order by May 27, 2015, allowing the Company two days to close the transaction.

Second, the Company requests a Commission determination that the closure of the Mine is in the public interest, the sale of the Mining Assets is appropriate, and that its decision to enter into the transaction (plus the Medical Benefits Settlement) is prudent. Specifically, the Company requests the following regulatory approvals:

<sup>&</sup>lt;sup>1</sup> Id.

88 1. Approval to use the EBA mechanism to accrue the stranded investment. This 89 amortization rate is equivalent to the annual depreciation the assets were accruing 90 while still functioning as plant in service. This expense would not be subject to the 91 sharing bands and would be included in the EBA filings until the time of the next rate 92 case and would then be amortized over a period approved by the Commission. 93 2. An accounting order authorizing the Company to defer all costs associated with 94 95 closure of the Mine be deferred in a regulatory asset with a carrying charge equal to 96 the Company's authorized rate of return. At the time rates are reset, the Company 97 proposes to include in rate base the unamortized regulatory asset and recover the 98 costs over a period to be approved by the Commission. 99 100 3. An accounting order authorizing the establishment of a regulatory asset for the 1974 101 Pension Trust withdrawal liability, an accounting order for the loss associated with 102 the Medical Benefits Settlement, and a determination that these decisions are prudent. 103 104 Q. Does the Division have concerns related to the Company's requested 105 regulatory treatment? 106 Yes. The Division has several concerns that it will raise through the Division's A. 107 witnesses who will testify on these matters in detail. The overarching concern is 108 that the Division believes it is premature and undesirable to preapprove costs that 109 remain largely speculative, despite the appearance of the overall transaction as