

[REDACTED] OUTAGE ADJUSTMENT

Stipulated Scalar Energy Balancing Account Calculation 2013

Line No.	Reference	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
Actual:														
1	Total Company NPC (5.1)	133,659,007	116,188,681	122,299,255	110,236,400	119,488,604	129,963,629	176,029,837	157,274,954	138,591,673	123,539,823	123,864,671	165,447,601	1,616,584,136
2	Net System Load (8.1)	5,538,025	4,694,153	4,775,925	4,444,207	4,718,856	5,114,425	5,754,894	5,501,806	4,699,007	4,735,308	4,828,482	5,631,850	60,436,938
3	Total Company NPC \$/MWH Line 1 / Line 2	\$ 24.13	\$ 24.75	\$ 25.61	\$ 24.80	\$ 25.32	\$ 25.41	\$ 30.59	\$ 28.59	\$ 29.49	\$ 26.09	\$ 25.65	\$ 29.38	\$ 26.75
4	Dynamic Scalar (8.2)	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234
5	Scaled Utah NPC \$/MWH Line 4 * Line 5	\$ 24.19	\$ 24.81	\$ 25.67	\$ 24.86	\$ 25.38	\$ 25.47	\$ 30.66	\$ 28.65	\$ 29.56	\$ 26.15	\$ 25.71	\$ 29.45	\$ 26.81
6	Utah Load (8.1)	2,289,624	1,958,995	2,002,424	1,863,136	1,989,009	2,259,640	2,606,694	2,534,176	2,078,648	1,998,854	2,029,355	2,309,262	25,919,817
7	Utah Allocated NPC Line 5 * Line 6	55,388,673	48,601,916	51,396,757	46,322,158	50,482,388	57,554,283	79,919,429	72,611,354	61,450,494	52,270,090	52,180,504	67,997,976	696,176,020
8	Utah Allocated Wheeling Revenues (7.1)	(2,592,303)	(2,581,949)	(2,343,762)	(2,739,634)	(3,616,401)	(3,406,841)	(3,637,903)	(3,376,969)	(2,871,990)	(2,933,821)	(2,548,421)	(3,373,626)	(36,023,620)
9	Total Energy Balancing Account Costs Line 7 + Line 8	52,796,370	46,019,967	49,052,995	43,582,523	46,865,987	54,147,442	76,281,527	69,234,385	58,578,504	49,336,269	49,632,083	64,624,350	660,152,401
10	Utah Sales (8.1), (8.3)	2,173,343	1,855,636	1,852,862	1,787,471	1,915,853	2,141,185	2,336,351	2,433,010	1,975,610	1,856,794	1,907,844	2,220,570	24,456,528
11	Utah EBA \$/MWh Line 9 / Line 10	\$ 24.29	\$ 24.80	\$ 26.47	\$ 24.38	\$ 24.46	\$ 25.29	\$ 32.65	\$ 28.46	\$ 29.65	\$ 26.57	\$ 26.01	\$ 29.10	\$ 26.99
Base:														
12	NPC (6.1)	50,011,065	45,985,167	49,906,973	48,917,079	52,873,368	53,728,239	63,466,697	66,758,059	57,122,257	50,900,050	47,730,264	48,602,502	636,001,721
13	Wheeling Revenue (7.1)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(32,217,891)
14	Total ∑ Lines 12:13	47,326,241	43,300,343	47,222,149	46,232,255	50,188,543	51,043,415	60,781,873	64,073,235	54,437,433	48,215,226	45,045,439	45,917,678	603,783,830
15	Jurisdictional Sales (6.1)	1,982,627	1,789,930	1,910,070	1,856,810	1,998,460	1,912,132	2,266,364	2,314,402	1,968,926	1,906,260	1,856,770	1,971,891	23,734,643
16	Base Utah EBA \$/MWh Line 14 / Line 15	\$ 23.87	\$ 24.19	\$ 24.72	\$ 24.90	\$ 25.11	\$ 26.69	\$ 26.82	\$ 27.68	\$ 27.65	\$ 25.29	\$ 24.26	\$ 23.29	\$ 25.44
Deferral:														
17	\$/ MWH Differential Line 11 - Line 16	\$ 0.42	\$ 0.61	\$ 1.75	\$ (0.52)	\$ (0.65)	\$ (1.41)	\$ 5.83	\$ 0.77	\$ 2.00	\$ 1.28	\$ 1.75	\$ 5.82	\$ 1.55
18	Total Deferrable Line 10 * Line 17	917,651	1,130,137	3,245,193	(923,285)	(1,247,996)	(3,010,408)	13,622,685	1,877,538	3,956,281	2,372,197	3,347,577	12,915,888	38,203,458
19	Incremental EBA Deferral at 70% Sharing Line 18 * 70%	642,356	791,096	2,271,635	(646,299)	(873,597)	(2,107,286)	9,535,880	1,314,276	2,769,397	1,660,538	2,343,304	9,041,122	26,742,421
20	Additional FERC ER11-3643 Revenues Note 1	-	-	-	-	-	-	-	-	-	-	-	(1,128,262)	(1,128,262)
21	Incremental Deferral ∑ Lines 19:20	642,356	791,096	2,271,635	(646,299)	(873,597)	(2,107,286)	9,535,880	1,314,276	2,769,397	1,660,538	2,343,304	7,912,860	25,614,159
Energy Balancing Account:														
22	Monthly Interest Rate Note 2	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	
23	Beginning Balance Prior Month Line 26	-	643,962	1,440,255	3,724,770	3,095,479	2,235,175	133,797	9,694,185	11,060,218	13,891,840	15,625,988	18,053,281	-
24	Incremental Deferral Line 21	642,356	791,096	2,271,635	(646,299)	(873,597)	(2,107,286)	9,535,880	1,314,276	2,769,397	1,660,538	2,343,304	7,912,860	25,614,159
25	Interest Line 22 * (Line 23 + 50% x Line 24)	1,606	5,198	12,880	17,008	13,293	5,908	24,509	51,757	62,225	73,611	83,988	110,049	462,030
26	Ending Balance ∑ Lines 23:25	643,962	1,440,255	3,724,770	3,095,479	2,235,175	133,797	9,694,185	11,060,218	13,891,840	15,625,988	18,053,281	26,076,189	26,076,189
27	Interest through October 31, 2014 Line 26 * (1 + 1.06% / 12) ^ 10 - Line 26													1,333,540
28	OCS Adjusted EBA Recovery ∑ Lines 26:27													27,409,728
29	Requested EBA Recovery Exhibit RMP ___ (BSD 1)													28,339,553
30	Adjustment Impact Line 28 - Line 29													(929,825)

Notes:

- 1 FERC issued an order approving a settlement in ER11-3643 May 23, 2013.
- 2 Docket No. 09-035-15, March 2, 2011 Report and Order, Page 79