



Appendix 1

Report Requirements

Item	Specific Requirement	Docket No & Date	Report Reference
1	Annual filing date of the Company's demand-side Annual report be filed by May 1	Docket No. 12-035-116. Order January 15, 2013	Cover page 2013 annual report
2	Company is required to perform cost effectiveness tests using initial avoided cost assumptions only for new programs or existing programs that incur significant changes.	Docket No. 12-035-117. Order January 15, 2013	Annual report appendix 3, Non-residential energy efficiency program, avoided cost did not change.
3	Include the estimate of megawatt savings at the time of system peak corresponding to the mega-watt hour savings for energy efficiency programs.	Docket No. 09-035-27. Order December 21, 2009	Annual report appendix 2 Explanation of Capacity Estimate
4	The IRP megawatt and megawatt-hour targets for the year and savings results	Docket No. 09-035-27. Order December 21, 2009	Annual report page 17 of 50
5	The lifetime megawatt-hour savings in addition to first year savings.	Docket No. 09-035-27. Order December 21, 2009	Estimated Lifetime Savings will be inserted under Executive Summary on page 6 of 50 in annual report
6	Identify if reported savings are ex-post or ex-ante estimates.	Docket No. 09-035-27. Order December 21, 2009	Annual Report page 6 and 9 see footnotes.
7	Include all five cost-effectiveness tests, including portfolio analysis in addition to the program and measure levels	Docket No. 09-035-27. Order October 7, 2009	Annual report appendix 3 cost effectiveness
8	Company shall perform cost effectiveness tests assuming its most recent IRP avoided costs.	Docket No. 09-035-27. Order October 7, 2009	Annual report appendix 3 cost effectiveness
9	The results of ex-post impact evaluations or the schedule for completion of ex-post impact evaluations to be conducted for program year.	Docket No. 09-035-27. Order October 7, 2009	Annual report appendix 6 program evaluations
10	Confidential peak reduction cost-effectiveness results per Utah Administrative Code R746-100-16.	Docket No. 13-035-71. Order September 11, 2013.	Annual Report appendix 12
11	The Company shall report IRP planned Class I and Class II DSM megawatts for Utah. The Company may use the program level DSM megawatt hour forecasts approved in the proceedings addressing the forecast of annual DSM expenditures filed by November 1 pursuant to Docket No. 09-035-T08, order dated August 25, 2009, in	Docket No. 13-035-71. Order September 11, 2013	Annual report page 17 of 50

	place of program level planned IRP megawatt hours when program level DSM megawatt hours are unavailable in the IRP.		
12	Provide irrigation load control program data regarding loads available for curtailment, actual curtailment achieved, and capacity and energy reduction payments in its Utah Demand Side Management annual report.	Docket No. 13-035-20. Order March 15, 2013	Annual Report confidential appendix 12