

P.S.C.U. No. 50

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours $\ensuremath{\wp}/\ensuremath{kWh}$

Non-Levelized Prices

Deliveries During	On Peak Energy	Prices (¢/kWh) (1,2)	Off-Peak Energy	v Prices (¢/kWh) (2)
Calendar Year	Winter	Summer	Winter	Summer
2015	3.287	3.483	2.527	2.165
2016	2.947	3.332	2.268	2.085
2017	3.009	3.559	2.323	2.272
2018	3.265	3.773	2.519	2.431
2019	3.378	3.949	2.638	2.598
2020	3.556	4.200	2.916	3.255
2021	3.765	4.092	3.415	3.628
2022	3.658	4.153	3.470	3.614
2023	3.740	4.151	3.562	3.608
2024	4.009	4.529	3.826	3.919
2025	4.225	4.870	4.028	4.189
2026	4.371	5.102	4.196	4.395
2027	4.213	4.213	3.547	3.547
2028	4.405	4.405	3.726	3.726
2029	4.566	4.566	3.874	3.874
2030	4.793	4.793	4.088	4.088
2031	4.827	4.827	4.108	4.108
2032	4.906	4.906	4.173	4.173
2033	4.974	4.974	4.226	4.226
2034	5.073	5.073	4.310	4.310
2035	5.171	5.171	4.392	4.392
2036	5.283	5.283	4.489	4.489
2037	5.397	5.397	4.585	4.585
2038	5.505	5.505	4.677	4.677

(1): Peak Prices reflect 20.5% capacity contribution of wind QF.

(2): On- and off- peak prices are reduced by integration charges.

Levelized Prices (Nominal)

On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
Winter	Summer	Winter	Summer
3.805	4.163	3.243	3.247

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-T04