

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

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In the Matter of Rocky Mountain Power's )  
Proposed Changes to Electric Service ) DOCKET NO. 14-035-T01  
Schedule 114 – Air Conditioner Direct Load ) ORDER APPROVING TARIFF SHEETS  
Control Program (A/C-DLC) (Cool Keeper ) WITH MODIFICATION  
Program) )  
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ISSUED: April 4, 2014

BACKGROUND

On March 7, 2014, Rocky Mountain Power, dba PacifiCorp (“PacifiCorp”) filed Advice letter 14-01 providing proposed tariff sheets associated with Tariff P.S.C.U. No. 49 applicable to electric service in Utah. The tariff sheets propose changes to Schedule No. 114 – Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program) (“Schedule 114”). On March 7, 2014, the Utah Public Service Commission (“Commission”) issued an Action Request to the Division of Public Utilities (“Division”) to investigate proposed changes to Schedule 114 and to report its conclusions and recommendations to the Commission by March 24, 2014.

On March 10, 2014, the Commission issued a Notice of Filing and Comment Period requesting parties submit comments on PacifiCorp’s tariff sheets on or before Monday, March 24, 2014, and reply comments on or before Monday, March 31, 2014. On March 24, 2014, the Division and the Office of Consumer Services (“Office”) filed comments regarding the proposed tariff changes. No other parties filed comments and no parties filed reply comments.

DISCUSSION

PacifiCorp proposes changes to Schedule 114 to clarify how qualifying equipment can be cycled, to correct the web address, and to remove a barrier for participation for

commercial and industrial customers. Unlike residential customers, commercial and industrial customers often have separately zoned spaces with unique usage. Proposed changes to Schedule 114 remove the barrier for these customers to participate. Additionally, because air conditioning units up to 15 tons utilize the same installation procedures and equipment as the smaller units, increasing commercial air conditioning unit sizing from 7.5 tons to 15 tons removes a barrier to participation without creating additional costs to the program. Barriers that limit participation unnecessarily also limit the potential benefit of the program. PacifiCorp presented the proposed changes to the Utah Demand Side Management (“DSM”) Steering Committee on February 12, 2014, and the changes reflect the discussion and the input received from the Steering Committee. PacifiCorp is not aware of any opposition to the proposed changes and is requesting an effective date of April 6, 2014 for these changes.

The Division reviewed the proposed changes to Schedule 114 and recommends the Commission approve these changes. The Division notes the proposed changes were presented to the DSM Steering Committee at the February 12, 2014, meeting and a general consensus was reached on the changes.

The Office reviewed the proposed changes for Schedule 114 and notes the proposed changes were presented and discussed at the DSM Steering Committee held on February 12, 2014. The Office agrees with the proposed changes but recommends additional clarifying language in one section of the tariff. As currently filed, the wording in the last paragraph on page 114.4 reads: “If the Commercial customer has more than one climate control zone, they are not required to have all climate zones participate, however an entire climate zone must participate.” The Office recommends that this sentence be revised to read: “If the

Commercial customer has more than one climate control zone, they are not required to have all climate zones participate, however all units used in cooling the participating climate zone must be Qualifying Equipment units and must be equipped with a Load Control Device and be available to respond to Program Dispatch Events.” The Office asserts that its proposed

language is more precise in describing the terms of participation and will bring the terms for commercial customers in line with the terms for residential customers. The Office presented this revised language to PacifiCorp on March 18, 2014. The Office represents that PacifiCorp had no objections to the new language and understood the Office would propose the revised language in its comments in this docket. The Office recommends the Commission approve PacifiCorp’s tariff revisions, as filed, subject to requiring PacifiCorp to revise sheet 114.4 to reflect the changes recommended by the Office.

#### FINDINGS AND CONCLUSIONS

Based on the recommendations of the Division and Office, we find PacifiCorp’s proposed changes to Schedule 114, as modified by the Office’s revised language, are just and reasonable and in the public interest.

#### ORDER

We order that:

1. PacifiCorp’s proposed tariff sheets for Electric Service Schedule No. 114 are approved as modified by the Office’s proposed language revisions to tariff sheet 114.4, as described above, with an effective date of April 6, 2014.

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2. PacifiCorp shall file revised tariff sheets within 14 days reflecting the changes described above.

DATED at Salt Lake City, Utah, this 4<sup>th</sup> day of April, 2014.

/s/ Ron Allen, Chairman

/s/ David R. Clark, Commissioner

/s/ Thad LeVar, Commissioner

Attest:

/s/ Gary Widerburg  
Commission Secretary  
DW# 252480

Notice of Opportunity for Agency Review or Rehearing

Pursuant to §§ 63G-4-301 and 54-7-15 of the Utah Code, an aggrieved party may request agency review or rehearing of this Order by filing a written request with the Commission within 30 days after the issuance of this Order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission does not grant a request for review or rehearing within 20 days after the filing of the request, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a petition for review with the Utah Supreme Court within 30 days after final agency action. Any petition for review must comply with the requirements of §§ 63G-4-401 and 63G-4-403 of the Utah Code and Utah Rules of Appellate Procedure.

CERTIFICATE OF SERVICE

I CERTIFY that on the 4<sup>th</sup> day of April, 2014, a true and correct copy of the foregoing was served upon the following as indicated below:

By Electronic-Mail:

Data Request Response Center ([datarequest@pacificorp.com](mailto:datarequest@pacificorp.com))  
PacifiCorp

David L. Taylor ([dave.taylor@pacificorp.com](mailto:dave.taylor@pacificorp.com))  
Lisa Romney ([lisa.romney@pacificorp.com](mailto:lisa.romney@pacificorp.com))  
Rocky Mountain Power

By Hand-Delivery:

Division of Public Utilities  
160 East 300 South, 4<sup>th</sup> Floor  
Salt Lake City, Utah 84111

Office of Consumer Services  
160 East 300 South, 2<sup>nd</sup> Floor  
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Administrative Assistant