



201 South Main, Suite 2300
Salt Lake City, Utah 84111

April 8, 2014

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 14-035-T01
Compliance Filing to Implement Order on Rocky Mountain Power's Proposed Changes to Electric Service Schedule 114 – Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program)

Enclosed for filing are tariff revisions in compliance with the Commission's Order dated April 4, 2014 in Docket 14-035-T01 - In the Matter of Rocky Mountain Power's Proposed Changes to Electric Service Schedule 114 – Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program).

Pursuant to the requirements of Rule R746-405-2D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. Per the Commission Order, the effective date of the revision is April 6, 2014.

Fourth Revision of Sheet No. B.1		Tariff Index
First Revision of Sheet No. 114.1	Schedule 114	Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program)
First Revision of Sheet No. 114.2	Schedule 114	Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program)
First Revision of Sheet No. 114.3	Schedule 114	Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program)

First Revision of Sheet No. 114.4	Schedule 114	Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program)
Original Sheet No. 114.5	Schedule 114	Air Conditioner Direct Load Control Program (A/C-DLC) (Cool Keeper Program)

Tariff Sheet 114.4 has been revised from the language proposed in the March 7, 2014 advice filing which read, "If the Commercial customer has more than one climate control zone, they are not required to have all climate zones participate, however an entire climate zone must participate." New language, proposed by the Office of Consumer Services, has been adopted and reads, "If the Commercial customer has more than one climate control zone, they are not required to have all climate zones participate, however all units used in cooling the participating climate zone must be Qualifying Equipment units and must be equipped with a Load Control Device and be available to respond to Program Dispatch Events."

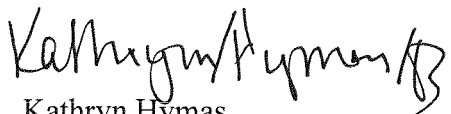
Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
lisa.romney@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Lisa Romney at (801) 220-4425.

Sincerely,



Kathryn Hymas
Vice-President, Finance and Demand Side Management

Enclosures



**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
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94	Energy Balancing Account (EBA) Pilot Program	94.1 - 94.9
98	REC Revenues Credit	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
110	New Homes Program	110.1 - 110.10
111	Home Energy Savings Incentive Program	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Low Income Weatherization	118.1 - 118.6
135	Net Metering Service	135.1 - 135.5
140	Non-Residential Energy Efficiency	140.1 - 140.23
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
195	Solar Incentive Program Cost Adjustment	195.1 - 195.2
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
*These Schedules are not available to new customers or premises.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 114

STATE OF UTAH

**Air Conditioner Direct Load Control Program (A/C-DLC)
(Cool Keeper Program)**

APPLICABLE: This tariff is applicable to participating Customers who are located in the Control Signal Area. Customers served by the Company in the state of Utah under Schedules 1, 2, 3, 6, 6A, 6B, 8, 9, 9A, and 23 located within the Control Signal Area are eligible to participate in the Cool Keeper Program (Program). The Digital Programmable Setback Direct Load Control Thermostat option is available only to Customers served by the Company under Schedules 6, 6A, 6B, 8, 9, 9A, and 23. Program participation may be denied to Customers whose Qualifying Equipment is not regularly in operation during the Summer Peak Period at the discretion of the Company despite meeting all other Program requirements for participation.

PURPOSE: To control summer peak loads through a Company-dispatched Direct Load Control System (System) owned and installed by the Company or a Company appointed contractor (Contractor).

SYSTEM: The System consists of individual Direct Load Control Units installed on or near the Customer's permanently affixed Qualifying Equipment unit(s) or Digital Programmable Setback Direct Load Control Thermostat(s) installed at the Customer's premises, collectively referred to as Load Control Devices.

SYSTEM OPERATION: Company will operate the System to manage peak loads within the Summer Peak Period. For any individual Customer, the System may be operated no more than four hours per weekday (between the hours of 2:00 p.m. until 8:00 p.m.), but will not be operated on weekends and holidays.

Load control will have the effect of cycling the Qualifying Equipment unit up to 50% of its natural duty cycle, or up to 50% of its default setting. Each load control operation constitutes a Dispatch Event. Dispatch Events may occur in one four-hour contiguous block or may occur more than once per day per Customer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

SYSTEM OPERATION: (continued)

The System may be operated on consecutive days, but will not be operated to control a Customer's load for more than a total of 100 hours during the Summer Peak Period (June 1 through August 31).

CUSTOMER PARTICIPATION: Customer participation is voluntary and is limited to qualifying Customers within the Control Signal Area. Customer participation is initiated by the Customer completing the Program enrollment process. Customers may complete the Program enrollment process by completing the online form available on the Program's Web site at www.rockymountainpower.net/coolkeeper, by calling the Program's toll free number at 1-800-357-9214 or by responding to other enrollment methods made available by the Company or its Contractor. A Participant is defined as an eligible Rocky Mountain Power Customer who has completed the enrollment process, who has a Load Control Device installed at their premises and is fully readied to receive Dispatch Events.

Participants that relocate within the Control Signal Area may have their Program enrollment continued without interruption if the Participant's new premises is equipped with Qualifying Equipment. Relocating Participants whose enrollment is continued will be provided with an enrollment continuation kit that includes information on their continued enrollment. Where a Participant's new premises is equipped with an existing Load Control Device, that device will be reactivated within the Program's established scheduling process. Where a Participant's new premises is not equipped with a Load Control Device, installation of a device will be coordinated in keeping with the Program's established scheduling and installation process. Relocating Participants maintain the right to discontinue their participation in the Program or opt-out of a Dispatch Event at any time of their choosing as provided for below.

During the Summer Peak Period, Participants may opt-out of no more than two (2) Dispatch Events. Upon opting-out of a Dispatch Event, Customers will be advised if a Dispatch Event is operating and therefore if they are being charged with an opt-out event. Opting-out on a third (3) Dispatch Event during one Summer Peak Period will result in the Customer discontinuing Program participation.

Participating Customers are considered Program participants for the duration of the Program. Customers will be notified in writing of future changes to the incentive schedule which result in a reduction in the level of the Program incentive. Consistent with the voluntary nature of the Program, customers will maintain the right to cancel their participation in the Program at the time of a Program incentive reduction.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

CUSTOMER PARTICIPATION: (continued)

For Customers residing in rental housing where the Customer does not own the Qualifying Equipment unit, express permission must be obtained from the owner, owner's representative or property manager of the rental unit before a Load Control Unit is installed on the Qualifying Equipment. Permission from the owner, owner's representative or property manager may be obtained by the Customer residing in the rental unit, the Company or its Contractor and may be in the form of a written or verbal approval.

The owner, owner's representative or property manager of a rental housing unit or complex that enrolls their facility in the Program must agree to notify new tenants of their facility's participation in the Program, provide new tenants with relevant Program information, and inform new tenants that Program participation is voluntary. In advance of the Summer Peak Period each year, the Company or its Contractor will provide notification to Participants residing in rental housing that has been enrolled in the Program by the owner, owner's representative or property manager concerning their current participation in the Program. This notification will inform the Participant of the voluntary nature of the Program and that they may cancel their participation in the Program at any time.

CONTROL SIGNAL AREA: The Control Signal Area is generally defined as the area along Utah's Wasatch Front bordered by the following coordinates:

West	East side of the Oquirrh mountain range and Tooele
East	West side of the Wasatch mountain range
South	Elberta, Utah north (including Elberta)
North	Pleasant View, Utah south (including Pleasant View)

The Control Signal Area is subject to change and is not bound by the coordinates listed above provided a reliable Dispatch Event signal can be received by a Load Control Device. The Company or its Contractor retains full discretion to determine whether a Customer's premises is within or outside the Control Signal Area and therefore eligible for Program participation.

QUALIFYING EQUIPMENT: Eligible Customer equipment for Unit installation: Air source split or packaged air conditioner or heat pump with an Air Conditioning & Refrigeration Institute (ARI) standard rating cooling capacity $\leq 180,000$ Btu per hr (.15 tons).

All participants' Qualifying Equipment must comply with National Electric Code (NEC) standards. Equipment must also be fully operational. Qualifying Equipment that does not meet NEC standards or is in a condition of disrepair must be brought up to Program standards before a Load Control Device is installed on the unit and the Customer is enrolled in the Program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued
INCENTIVES:

Participation Type	Incentive Compensation (≤65,000 Btu/hr (≤5.4 tons))	Incentive Compensation (>65,000 Btu/hr ≤180,000 Btu/hr (>5.4 tons and ≤15 tons))
Full participation for the full three months (June 1 through August 31)	\$20	\$40
Customer participants who discontinue before August 31	\$0	\$0
Customer participants who sign up during the Summer peak season (June, July, August)	Installed in June \$15 Installed in July \$10 Installed in August \$5	Installed in June \$30 Installed in July \$20 Installed in August \$10

The amount or structure of the Program participation incentives (listed in the table above) is subject to change each Summer Peak Period with the approval of the Public Service Commission of Utah. The Contractor may provide additional consideration, at no additional cost to the Company or its customers, to encourage enrollment in the Program. Such consideration may include but is not limited to gift cards or other efforts used to increase Customer interest in the Program.

PROVISIONS OF SERVICE: For Residential Rate Schedule customers, Program incentives are limited to one per each Qualifying Equipment unit equipped with an active Load Control Device. If the Residential Customer has more than one Qualifying Equipment unit, they may participate in the Program, however all Qualifying Equipment units used in cooling the Participant's premises must be equipped with a Load Control Device and be available to respond to Program Dispatch Events. Incentives will be issued as a credit to the Participant's November bill. Customers who qualified for the Program incentive but are no longer Customers of the Company will receive a check in lieu of a bill credit.

For Commercial Rate Schedule Customers, Program incentives are limited to one per each Qualifying Equipment unit equipped with an active Load Control Device. If the Commercial customer has more than one climate control zone, they are not required to have all climate zones participate, however all units used in cooling the participating climate zone must be Qualifying Equipment units and must be equipped with a Load Control Device and be available to respond to Program Dispatch Events. Incentives will be issued as a credit to the Participant's November bill. Customers who qualified for the Program incentive but are no longer Customers of the Company will receive a check in lieu of a bill credit.

Customers served by the Company under Schedules 6, 6A, 6B, 8, 9, 9A and 23 that elect a Digital Programmable Setback Direct Load Control Thermostat in place of a Direct Load Control unit installed on their Qualifying Equipment are not eligible to receive a Program incentive listed in the table above.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 14-01.

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



P.S.C.U. No. 49

~~Third~~ Fourth Revision of Sheet No. B.1
Canceling ~~Second~~ Third Revision of Sheet No. B.1

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
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107	Solar Incentive Program	107.1 - 107.6
110	New Homes Program	110.1 - 110.10
111	Home Energy Savings Incentive Program	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.4 <u>5</u>
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Low Income Weatherization	118.1 - 118.6
135	Net Metering Service	135.1 - 135.5
140	Non-Residential Energy Efficiency	140.1 – 140.23
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195	Solar Incentive Program Cost Adjustment	195.1 - 195.2
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Docket No. 13-035-~~
~~136~~ Advice No. 14-01

FILED: ~~August 14, 2013~~ March 7, 2014

EFFECTIVE: ~~September 15, 2013~~ April 6, 2014

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 114
STATE OF UTAH

Air Conditioner Direct Load Control Program (A/C-DLC)
(Cool Keeper Program)

APPLICABLE: This tariff is applicable to participating Customers who are located in the Control Signal Area. Customers served by the Company in the state of Utah under Schedules 1, 2, 3, 6, 6A, 6B, 8, 9, 9A, and 23 located within the Control Signal Area are eligible to participate in the Cool Keeper Program (Program). The Digital Programmable Setback Direct Load Control Thermostat option is available only to Customers served by the Company under Schedules 6, 6A, 6B, 8, 9, 9A, and 23. Program participation may be denied to Customers whose Qualifying Equipment is not regularly in operation during the Summer Peak Period at the discretion of the Company despite meeting all other Program requirements for participation.

PURPOSE: To control summer peak loads through a Company-dispatched Direct Load Control System (System) owned and installed by the Company or a Company appointed contractor (Contractor).

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Load control will have the effect of cycling the Qualifying Equipment unit up to ~~at~~ 50% of its natural duty cycle, or up to ~~at~~ 50% of its default setting. Each load control operation constitutes a Dispatch Event. Dispatch Events may occur in one four-hour contiguous block or may occur more than once per day per Customer.

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Issued by authority of Report and Order of the Public Service Commission of Utah in
Advice No. 14-01
Docket No. 11-035-200

FILED: ~~October 9, 2012~~ March 7, 2014

EFFECTIVE: ~~October 12, 2012~~ April 6, 2014

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

SYSTEM OPERATION: (continued)

The System may be operated on consecutive days, but will not be operated to control a Customer's load for more than a total of 100 hours during the Summer Peak Period (June 1 through August 31).

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(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Docket No. 11-035-~~
200Advice No. 14-01

FILED: ~~October 9, 2012~~March 7, 2014

EFFECTIVE: ~~October 12, 2012~~April 6, 2014

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

CUSTOMER PARTICIPATION: (continued)

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The owner, owner's representative or property manager of a rental housing unit or complex that enrolls their facility in the Program must agree to notify new tenants of their facility's participation in the Program, provide new tenants with relevant Program information, and inform new tenants that Program participation is voluntary. In advance of the Summer Peak Period each year, the Company or its Contractor will provide notification to Participants residing in rental housing that has been enrolled in the Program by the owner, owner's representative or property manager concerning their current participation in the Program. This notification will inform the Participant of the voluntary nature of the Program and that they may cancel their participation in the Program at any time.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 14-01
Docket No. 11-035-200

FILED: ~~October 9, 2012~~ March 7, 2014

EFFECTIVE: ~~October 12, 2012~~ April 6, 2014

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued
INCENTIVES:

Participation Type	Incentive Compensation (≤65,000 Btu/hr (≤5.4 tons))	Incentive Compensation (>65,000 Btu/hr ≤90,000 Btu/hr (>5.4 tons and ≤7.15 tons))
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ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

(continued)

~~ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.~~

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FILED: ~~October 9, 2012~~March 7, 2014

EFFECTIVE: ~~October 12, 2012~~April 6, 2014

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.