



State of Utah
Department of Commerce
Division of Public Utilities

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ACTION REQUEST RESPONSE

To: Utah Public Service Commission

From: Utah Division of Public Utilities

Chris Parker, Director

Artie Powell, Energy Section Manager

Brenda Salter, Technical Consultant

David Thomson, Technical Consultant

Mathew Croft, Technical Consultant

Justin Christensen, Utility Analyst

Bob Davis, Utility Analyst

Date: September 22, 2014

Re: **Compliance Filing to Implement the Commission's Report and Order in Rocky Mountain Power's 2014 General Rate Case Docket No. 13-035-184**

Docket No. 14-035-T10

RECOMMENDATION

The Division has reviewed the Compliance Filing and verified its accuracy. The Division recommends the Commission approve the compliance filing. Rocky Mountain Power (Company) has requested an effective date of September 1, 2014.

ISSUE

The Company submitted the tariff pages on September 5, 2014 with a proposed effective date of September 1, 2014. On September 9, 2014, the Commission issued an Action Request for the Division to review the tariff filing for compliance and report its findings and recommendation to the Commission as soon as possible. Subsequently the Commission issued a Notice of Filing and Comment Period giving interested parties until September 22, 2014 to provide comments

with reply comments due September 29, 2014. On September 12, 2014 the Company submitted replacement pages for Schedule 111. This memorandum represents the Division's response to the Commission's Action Request.

DISCUSSION

This filing submits tariff revisions in compliance with the Commission's Report and Order in Rocky Mountain Power's 2014 General Rate Case, Docket 13-035-184 dated August 29, 2014. The Company has requested an effective date of September 1, 2014. The Company has submitted proposed tariff pages for the pages that included changes along with a complete new tariff and tariff index sheet.

The Division reviewed the compliance filing and compared it to the Commission's Report and Order in Docket 13-035-184. The Division noted that for Schedule 12 Street Lighting Customer-Owned System page 12.2 the change to the calculated annual hours of operation from 3940 to 4167 was not included in the Stipulation or Commission Order. The Division informally asked the Company for the reason for the tariff change, the Company provide the following response:

This change in the hours of operation was included in Joelle Steward's direct testimony (see lines 431-438) and the proposed tariff revisions in the initial filing. No party opposed the change in testimony so we included in it in the compliance filing.

The Division also noted that the complete new tariff book which includes the proposed tariff revisions contained an old version of Schedule 111, Home Energy Savings Incentive Program. Schedule 111 was revised on August 25, 2014 with an effective date of August 9, 2014. In a telephone conversation with the Division, the Company indicated that it would file the correct version of Schedule 111 with the Commission on or around September 22, 2014. On September 12, 2014 the Company filed replacement pages for Schedule 111 with the revisions approved by the Commission in Docket 14-035-T08.

CONCLUSION

The Division has reviewed the filing and verified that the tariff changes are consistent with the Commission's Report and Order with one exception, the change to Schedule 12. The Company's proposed change to Schedule 12 was not opposed by intervening parties in the rate case. The Division recommends the Commission approve the compliance filing.

CC Jeffrey Larsen, Rocky Mountain Power
Dave Taylor, Rocky Mountain Power
Michele Beck, Office of Consumer Services
Service List