



201 South Main, Suite 2300
Salt Lake City, Utah 84111

September 5, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 13-035-184
Compliance Filing to Implement the Commission's Report and Order in Rocky Mountain Power 2014 General Rate Case

Enclosed for filing are an original and five copies of proposed tariff pages associated with Tariff P.S.C.U. No. 50 of Rocky Mountain Power applicable to electric service in the State of Utah. Provided are the pages that include changes in legislative version and a complete new tariff book. This filing submits tariff revisions in compliance with the Commission's Report and Order in Rocky Mountain Power's 2014 General Rate Case, Docket No. 13-035-184 dated August 29, 2014. Pursuant to the requirements of Rule R746-405-2D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The tariffs in native Word version are provided on the attached CD. The Company respectfully requests an effective date of September 1, 2014. The list below contains all of the pages that include changes.

Original Sheet No. B.1		Tariff Index Sheet
Original Sheet No. 1.1	Schedule 1	Residential Service
Original Sheet No. 1.2	Schedule 1	Residential Service
Original Sheet No. 3.1	Schedule 3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers
Original Sheet No. 3.2	Schedule 3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers
Original Sheet No. 4.2	Schedule 4	Pole Attachments
Original Sheet No. 6.1	Schedule 6	General Service – Distribution Voltage
Original Sheet No. 6.2	Schedule 6	General Service – Distribution Voltage
Original Sheet No. 6A.1	Schedule 6A	General Service – Energy Time-of-Day Option
Original Sheet No. 6A.2	Schedule 6A	General Service – Energy Time-of-Day Option
Original Sheet No. 6B.1	Schedule 6B	General Service – Demand Time-of-Day

Original Sheet No. 6B.2	Schedule 6B	Option General Service – Demand Time-of-Day Option
Original Sheet No. 8.1	Schedule 8	Large General Service – 1,000 kW and Over – Distribution Voltage
Original Sheet No. 8.2	Schedule 8	Large General Service – 1,000 kW and Over – Distribution Voltage
Original Sheet No. 9.1	Schedule 9	General Service – High Voltage
Original Sheet No. 9.2	Schedule 9	General Service – High Voltage
Original Sheet No. 9A.1	Schedule 9A	General Service – High Voltage Energy Time-of-Day Option – Closed to New Service
Original Sheet No. 9A.2	Schedule 9A	General Service – High Voltage Energy Time-of-Day Option – Closed to New Service
Original Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Original Sheet No. 10.3	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Original Sheet No. 10.4	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Original Sheet No. 12.2	Schedule 12	Street Lighting – Customer-Owned System
Original Sheet No. 21.1	Schedule 21	Electric Furnace Operations – Limited Service No New Service
Original Sheet No. 21.2	Schedule 21	Electric Furnace Operations – Limited Service No New Service
Original Sheet No. 23.1	Schedule 23	General Service – Distribution Voltage – Small Customer
Original Sheet No. 23.2	Schedule 23	General Service – Distribution Voltage – Small Customer
Original Sheet No. 94.9	Schedule 94	Energy Balancing Account (EBA) Pilot Program
Cancel Original Sheet No. 98	Schedule 98	REC Revenue Adjustment
Original Sheet No. 135.1	Schedule 135	Net Metering Service

Questions regarding this filing may be directed to Dave Taylor at (801) 220-2923.

Very truly yours,



Jeffrey K. Larsen
Vice President, Regulation & Government Affairs

Enclosures

Cc: DPU
OCS

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
91	Surcharge To Fund Low Income Residential Lifeline Program	91
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94.9
98	REC Revenue <u>Adjustments</u> Credit	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
110	New Homes Program	110.1 - 110.10
111	Home Energy Savings Incentive Program	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Low Income Weatherization	118.1 - 118.6
135	Net Metering Service	135.1 - 135.5
140	Non-Residential Energy Efficiency	140.1 - 140.26
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
195	Solar Incentive Program Cost Adjustment	195.1 - 195.2
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single phase: ~~\$65.00~~ per customer
Three phase: ~~\$120.00~~ per customer

(continued)

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~~20013-035-184~~

FILED: ~~October 9, 2012~~ September 5, 2014
2012 September 1, 2014

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ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

8.8498¢ per kWh first 400 kWh

11.5429¢ per kWh next 600 kWh

14.4508¢ per kWh all additional kWh

Billing Months - October through April inclusive

8.8498¢ per kWh first 400 kWh

~~9.8913~~10.3111¢ per kWh all additional kWh

Minimum:

\$ ~~87~~.00 for single-phase service

\$~~164~~.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$~~9684~~.00.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

(continued)

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 3
STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

Single Phase: \$ ~~65~~.00 per Customer

Three Phase: \$ ~~129~~.00 per Customer

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - May through September inclusive

8.8498¢ per kWh first 400 kWh

11.5429¢ per kWh next 600 kWh

14.4508¢ per kWh all additional kWh

Billing Months - October through April inclusive

8.8498¢ per kWh first 400 kWh

~~9.8913~~10.3111¢ per kWh all additional kWh

Minimum:

\$ ~~87~~.00 -for single-phase service

\$~~164~~.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

LOW INCOME LIFELINE CREDIT:

~~\$11.00~~12.60 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than ~~\$11.00~~12.60, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

SEASONAL SERVICE: When reasonable service is supplied under this Schedule, the minimum seasonal charge will be \$~~9684~~.00.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 4 - Continued

ANNUAL CHARGE: For each Company pole on which the attaching entity has placed an attachment, \$6,335.76 per foot of space used by the attaching entity. "Space used" is determined under the provisions of Utah Admin. Code § R746-345-5.A.3.

TERMS, CONDITIONS, LIABILITIES: The terms, conditions, and liabilities for service under this Schedule shall be those specified in the applicable pole attachment agreement between the Company and the attaching entity. The annual charge rate specified by the agreement shall be in accordance with the rate specified in this Schedule and shall be subject to periodic adjustment in accordance with the applicable agreement and the rules established by the Public Service Commission of Utah and subject to its approval.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Pole Attachment Agreement or the Standard Agreement between the Company and the attaching entity. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement. In case of any conflict between any of the provisions of the Pole Attachment Agreement or Standard Agreement, this Rate Schedule, and the Electric Service Regulations, the provisions of this Rate Schedule will take precedence followed by the provisions of the Pole Attachment Agreement or the Standard Agreement, whichever is applicable.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$54.00 per Customer

Facilities Charge:

\$4.04 per kW

Power Charge:

Billing Months - May through September inclusive

~~\$18.12~~14.27 per kW

Billing Months - October through April inclusive

~~\$14.54~~10.65 per kW

Energy Charge:

Billing Months – May through September inclusive

3.8127¢ per kWh for all kWh

Billing Months – October through April inclusive

3.5143¢ per kWh for all kWh

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.9~~43~~ per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$648.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A
STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Charge:

\$54.00 per Customer

Facilities Charge:

Billing Months - May through September inclusive

\$6.4~~5~~ per kW, 5 kW minimum

Billing Months - October through April inclusive

\$5.4~~1~~~~38~~ per kW, 5 kW minimum

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

11. ~~79977307~~¢ per kWh for all On-Peak kWh

3.5 ~~526318~~¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

9.8 ~~633056~~¢ per kWh for all On-Peak kWh

2.9 ~~770603~~¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be:

\$0.60 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6B

STATE OF UTAH

General Service - Demand Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$54.00 per Customer

Facilities Charge:

\$4.04 per kW

Power Charge:

Billing Months - May through September inclusive

On-Peak: ~~\$18.12~~14.27 per kW

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: ~~\$14.54~~10.65 per kW

Off-Peak: None

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 6B - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months – May through September inclusive
3.8127¢ per kWh for all kWh

Billing Months – October through April inclusive
3.5143¢ per kWh for all kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Demand will be:

\$0.9~~43~~ per kW

Minimum: Customer Service Charge plus minimum On-Peak Power Charges and Energy Charges. The minimum On-Peak Power Charge will be the average of the On-Peak Power for the twelve most recent billing periods immediately preceding the election of this Schedule. If twelve such periods are not available, the average shall be based on such periods as are available.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$648.00 plus monthly Power and Energy Charges.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

ELECTRIC SERVICE SCHEDULE NO. 6B - Continued

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF UTAH

Large General Service – 1,000 kW and Over – Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer fails to exceed 1,000 kW for a subsequent period of 18 consecutive months. A Customer who is transferred to this Schedule from a different Schedule for registering 1,000 kW or more at least twice in 18 months and who had never previously been served under this Schedule will, upon request to the Company, be transferred back to Schedule 6 or another appropriate Schedule if the Customer's electric service load has not registered 1,000 kW or more at any time during the subsequent period of at least 18 consecutive months. The Company shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$~~698~~.00 per Customer

Facilities Charge:

\$4.~~7162~~ per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - May through September inclusive

On-Peak: \$15.~~4~~0 per kW

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: \$~~10.87~~11.08 per kW

Off-Peak: None

Energy Charge:

Billing Months - May through September inclusive

~~4.99618999~~¢ per kWh for all On-Peak kWh

~~3.36413019~~¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

~~3.91098356~~¢ per kWh for all On-Peak kWh

~~3.36413019~~¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$1.~~12~~9 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9
STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:

\$~~25547~~.00 per Customer

Facilities Charge:

\$2.1~~92~~ per kW

Power Charge:

Billing Months - May through September inclusive

On-Peak: \$13.~~7532~~ per kW

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: \$9.~~3203~~ per kW

Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

4.~~58184379~~¢ per kWh for all On-Peak kWh

2.~~87777873~~¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

3.~~44533371~~¢ per kWh for all On-Peak kWh

2.~~87777873~~¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9A
STATE OF UTAH

General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
\$~~25547~~.00 per Customer

Facilities Charge:
\$2.1~~92~~ per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

8.~~47702002~~¢ per kWh for all On-Peak kWh
3.~~64405251~~¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:

Annual Customer Service Charge

All Customers:

Primary Service	\$ 1241 .00 per Customer
Secondary Service	\$ 387 .00 per Customer

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:

Monthly Customer Service Charge

All Customers:

\$14.00 per Customer

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$7.~~2504~~ per kW

Energy Charge:

7.~~22070156~~¢ per kWh first 30,000 kWh

5.~~33711855~~¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$~~1.972.03~~ per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$7.~~2504~~ per kW

Energy Charge:

On-Peak: ~~13.8603~~14.2655¢ per kWh

Off-Peak: 4.~~0252~~1252¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$~~1.972.03~~ per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

Time Periods:

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

4.~~94608055~~¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$2.55	\$4.46	\$6.17	\$9.77

For non-listed luminaries, the cost will be calculated for 41673940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	6.5279

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$8.96	\$12.19

Mercury Vapor – Partial Maintenance				
Lumen Rating	4,000	7,000	20,000	54,000
Watts	100	175	400	1000
Monthly kWh	39	69	145	352
Functional Lighting	\$4.64	\$7.00	\$13.33	\$28.38

(continued)

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20013-035-184

FILED: ~~October 9, 2012~~ September 5, 2014
EFFECTIVE: ~~October 12, 2012~~ September 1, 2014

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 21

STATE OF UTAH

Electric Furnace Operations - Limited Service
No New Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for Customers taking service under this Schedule as of its effective date. No new Customers will be served under this Schedule.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied where there are facilities of adequate capacity, at 2,300 volts, or higher through a single point of delivery for the operation of electric furnaces, annealing ovens, and salt baths with minimum total requirements of 100 kilowatts or more where the total requirements do not exceed 5,000 kilowatts. When a portion of the load is other than that specified above, the entire load will be classified as industrial and the appropriate General Industrial Service Schedule applied.

The Company may at its option limit the hours in each day and week during which service may be taken under this Schedule, Customers on all other schedules having priority over service supplied hereunder. In the event Customer should refuse to interrupt service during hours Company specifies, then, and in that event, all service taken during that billing month shall be billed under Company's applicable currently effective General Industrial Service Schedule.

MONTHLY BILL:

1. Where Customer takes service from Company's available lines of 2,300 volts or higher, but less than 44,000 volts, and provides and maintains all transformers and other necessary equipment, the monthly rates will be:

Customer Service Charge:

\$12~~5~~.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

MONTHLY BILL: (continued)

Power Charge:

\$4.~~2410~~ per kW

Energy Charge:

6.~~74595264~~¢ per kWh first 100,000 kWh

5.~~66424799~~¢ per kWh all additional kWh

Minimum:

Customer Service Charge plus appropriate Energy Charges.

2. Where Customer takes service from Company's available lines of 44,000 volts, or higher, and provides and maintains all transformers and other necessary equipment, the monthly rate will be:

Customer Service Charge:

\$12~~51~~.00 per Customer

Power Charge:

\$4.~~2410~~ per kW

Energy Charge:

5.~~30731346~~¢ per kWh first 100,000 kWh

4.~~63614977~~¢ per kWh all additional kWh

Minimum:

Customer Service Charge plus appropriate Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23
STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:
\$10.00 per Customer

Power Charge:
Billing Months - May through September inclusive
\$8.~~56~~5 per kW for all kW over 15 kW

Billing Months - October through April inclusive
\$8.~~76~~0 per kW for all kW over 15 kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:

Billing Months - May through September inclusive

11. ~~73006096~~¢ per kWh first 1,500 kWh

6. ~~57635088~~¢ per kWh all additional kWh

Billing Months - October through April inclusive

10. ~~79676859~~¢ per kWh first 1,500 kWh

6. ~~052459947~~¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.48 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	1.74%
Schedule 2	1.74%
Schedule 3	1.74%
Schedule 6	1.8458%
Schedule 6A	2.56%
Schedule 6B	1.8458%
Schedule 7*	0.21%
Schedule 8	2.02%
Schedule 9	2.23%
Schedule 9A	2.48%
Schedule 10	1.69%
Schedule 11*	0.21%
Schedule 12*	0.21%
Schedule 15 (Traffic and Other Signal Systems)	2.01%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.57%
Schedule 21	4.05%
Schedule 23	1.57%
Schedule 31	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustments-Credit

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage ~~increases-adjustments~~ applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	0.35%
Schedule 2	0.35%
Schedule 3	0.35%
Schedule 6	0.3026%
Schedule 6A	0.42%
Schedule 6B	0.3026%
Schedule 7*	0.09%
Schedule 8	0.38%
Schedule 9	0.35%
Schedule 9A	0.39%
Schedule 10	0.33%
Schedule 11*	0.09%
Schedule 12*	0.09%
Schedule 15 (Traffic and Other Signal Systems)	0.44%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.25%
Schedule 21	0.71%
Schedule 23	0.27%
Schedule 31	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-3013-035-184~~

FILED: ~~May 27, 2014~~ ~~September 5, 2014~~ ~~August x, 2014~~

EFFECTIVE: ~~June 1, 2014~~ September 1, 2014

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

Net Metering Service

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to any customer that owns or leases a customer-operated renewable generating facility or, as defined in Utah Code 54-2-1(16)(d), an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter ~~or switchgear~~ capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106 and R746-312.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March.

(continued)

ELECTRIC RATE SCHEDULES

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

Under

PUBLIC SERVICE COMMISSION OF UTAH

TARIFF NO. 50

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

**Issuing Officer
Jeffrey K. Larsen
Vice President, Regulation & Government Affairs
Salt Lake City, UT**

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
1	Residential Service	1.1 - 1.3
2	Residential Service - Optional Time-of-Day Rider - Experimental	2.1 - 2.3
3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers	3.1 - 3.4
4	Pole Attachments	4.1 - 4.2
6	General Service - Distribution Voltage	6.1 - 6.2
6A	General Service - Energy Time-of-Day Option	6A.1 - 6A.3
6B	General Service - Demand Time-of-Day Option	6B.1 - 6B.3
7	Security Area Lighting – No New Service*	7.1 - 7.5
8	Large General Service – 1,000 kW and Over – Distribution Voltage	8.1 - 8.3
9	General Service - High Voltage	9.1 - 9.3
9A	General Service - High Voltage - Energy Time-of-Day Option No New Service*	9A.1 - 9A.3
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.5
11	Street Lighting – Company-Owned System	11.1 - 11.5
12	Street Lighting – Customer-Owned System	12.1 - 12.7
14	Temporary Service Connection Facilities No New Service*	14.1 - 14.2
15	Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service – Customer-Owned System	15.1 – 15.3
21	Electric Furnace Operations - Limited Service No New Service*	21.1 - 21.3
23	General Service - Distribution Voltage - Small Customer	23.1 - 23.3
31	Partial requirements Service – large General Service – 1,000 kW and Over	31.1 - 31.8
33	Generation Replacement Service	33.1 - 33.3
37	Avoided Cost Purchases from Qualifying Facilities	37.1 - 37.4
38	Qualifying Facility Procedures	38.1 - 38.7
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program Rider	71.1 - 71.5
72	Renewable Energy Rider – Optional Bulk Purchase Option	72.1 - 72.4

(continued)

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
91	Surcharge To Fund Low Income Residential Lifeline Program	91
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94.9
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
110	New Homes Program	110.1 - 110.10
111	Home Energy Savings Incentive Program	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Low Income Weatherization	118.1 - 118.6
135	Net Metering Service	135.1 - 135.5
140	Non-Residential Energy Efficiency	140.1 – 140.26
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
195	Solar Incentive Program Cost Adjustment	195.1 - 195.2
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

**PRELIMINARY STATEMENT
STATE OF UTAH**

1. TERRITORY SERVED

Rocky Mountain Power is an investor owned utility supplying power throughout the entire state of Utah. It serves most urban areas not otherwise served by municipal power companies, and many rural areas throughout the state.

2. DESCRIPTION OF SERVICE

Rocky Mountain Power's transmission line system supplies the Company's distribution substations, large industrial and commercial customers taking service at 46,000 volts or above and wheels power to other utilities. All classes and types of service are served from the distribution system include residential, temporary, small and large commercial and industrial customers, irrigation, and lighting loads. The distribution system is a agglomerate of systems with the typical distribution consisting of 3 phase lines at 12.5 kV phase to phase.

3. PROCEDURE TO OBTAIN SERVICE

Any person can obtain electric service by making application in accordance with the Company's filed Electric Service Regulation No. 3. Applicants establishing satisfactory credit are not required to pay a deposit. Where an extension of the Company's lines is necessary or a substantial investment is required to supply service, the applicant will have to meet with a Company representative in order to determine the conditions for service. These conditions typically require the applicant to contract with the company and pay an advance. Applicants for service must conform to, and comply with, the Company's tariff schedules and regulations.

(continued)

4. DEPOSITS

Where credit is not otherwise established, a deposit will be required in an amount as set forth in Electric Service Regulation No. 9.

5. SYMBOLS:

Whenever tariff sheets are refiled, changes will be identified by the following symbols:

- (C) To signify changed listing, rule or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material including listing, rate rule or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but not change in rate, rule or condition.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single phase: \$6.00 per customer
Three phase: \$12.00 per customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

8.8498¢ per kWh first 400 kWh

11.5429¢ per kWh next 600 kWh

14.4508¢ per kWh all additional kWh

Billing Months - October through April inclusive

8.8498¢ per kWh first 400 kWh

10.3111¢ per kWh all additional kWh

Minimum:

\$ 8.00 for single-phase service

\$16.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$96.00.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 2

STATE OF UTAH

Residential Service – Optional Time-of-Day Rider -Experimental

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to up to 1,000 Customers on a first-come, first-served basis, and upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect this Schedule on a prioritized basis as such metering equipment becomes available.

APPLICATION: This Schedule shall be taken in conjunction with Schedules 1 or 3. This Schedule applies to residential customers who have elected to take this service.

MONTHLY BILL: The Energy Charge in this Schedule shall be in addition to all other charges and surcharges contained in Customer's applicable residential service tariff schedule.

Energy Charge:

Billing Months - May through September inclusive
4.3560¢ per On-Peak kWh
(1.6334)¢ per Off-Peak kWh

Billing Months - October through April inclusive
Not applicable

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

CONTRACT PERIOD: One year or longer.

TIME PERIODS:

Billing Months – May through September inclusive

On-Peak: 1:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service.
2. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
3. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 3
STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

Single Phase: \$ 6.00 per Customer

Three Phase: \$ 12.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - May through September inclusive

8.8498¢ per kWh first 400 kWh

11.5429¢ per kWh next 600 kWh

14.4508¢ per kWh all additional kWh

Billing Months - October through April inclusive

8.8498¢ per kWh first 400 kWh

10.3111¢ per kWh all additional kWh

Minimum:

\$ 8.00 for single-phase service

\$16.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

LOW INCOME LIFELINE CREDIT:

\$12.60 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$12.60, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$96.00.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 – Continued

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITIONS:

1. To qualify, a Customer must be qualified for the Utah Home Energy Assistance (HEAT) Program.
2. The Utah Department of Workforce Services (DWS) is the administrator of the Low Income Lifeline in conjunction with its HEAT program. An application and eligibility declaration authorized by DWS is required for each request of service under this Schedule. An eligible applicant will be placed on this Schedule within one billing cycle of the receipt of their application by DWS. Renewal of a Customer's eligibility declaration will be required annually. Customers are only eligible to receive service under this rate at one residential location at any one time.
3. The Customer is responsible to notify DWS if there is a change in eligibility status. If an eligible Customer moves during the year and remains in PacifiCorp's Utah service territory, the Customer will remain on Schedule 3 for the remainder of the annual eligibility period assuming the customer notifies PacifiCorp of the change in service address.
4. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

5. Customers that are disconnected for nonpayment of an account and subsequently reestablish service with the Company will remain on Schedule 3 for the remainder of the annual eligibility.

6. Customers receiving the Life Support Assistance Credit Option must file a written notice from a qualifying physician with the Company or have a physician submit the Residential Life Support Verification form to the Company indicating what life support equipment is necessary and indicating that termination of the patient's electric service would create a life-threatening event, or could lead to a serious worsening of the patient's present condition. To qualify for the Life Support Assistance Credit Option under this tariff, a customer must also be eligible to participate in the Low Income Lifeline Program as otherwise specified within this Schedule. The Company will remove customers from the Life Support Assistance Credit Option when the Company is advised that the household is no longer eligible for "life support" account treatment under Commission Rule R746-200-7(D).

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in Accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 4

STATE OF UTAH

Pole Attachments

AVAILABILITY: To public utilities, wireless providers, cable television companies, communications companies, or other entities that provide information or telecommunications services or any other services whose operation requires that cables, wires, and other appurtenances be placed on Company utility poles. This Schedule shall be available only upon the following three conditions:

1. The execution of a Pole Attachment Agreement between an “attaching entity” as defined by Utah Admin. Code § R746-345-2 and the Company for permission to place equipment on the Company’s poles; or, in the event that such an agreement has not been reached, the attaching entity is subject to the provisions of the standard Attachment Agreement approved by the Utah Public Service Commission (“Standard Agreement”).
2. The approval by the Company of the attaching entity’s application, as required under the agreement between the Company and the attaching entity, for permission to place equipment on Company poles.
3. The availability of utility poles located on the Company’s interconnected system in the state of Utah, which are of sufficient size and capacity to accommodate the equipment to be installed in accordance with the National Electric Safety Code, the applicable pole attachment agreement and applicable Utah Administrative Code provisions.

APPLICATION: The rate specified in this Electric Service Schedule shall apply to all Company-owned poles.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 4 - Continued

ANNUAL CHARGE: For each Company pole on which the attaching entity has placed an attachment, **\$5.76** per foot of space used by the attaching entity. "Space used" is determined under the provisions of Utah Admin. Code § R746-345-5.A.3.

TERMS, CONDITIONS, LIABILITIES: The terms, conditions, and liabilities for service under this Schedule shall be those specified in the applicable pole attachment agreement between the Company and the attaching entity. The annual charge rate specified by the agreement shall be in accordance with the rate specified in this Schedule and shall be subject to periodic adjustment in accordance with the applicable agreement and the rules established by the Public Service Commission of Utah and subject to its approval.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Pole Attachment Agreement or the Standard Agreement between the Company and the attaching entity. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement. In case of any conflict between any of the provisions of the Pole Attachment Agreement or Standard Agreement, this Rate Schedule, and the Electric Service Regulations, the provisions of this Rate Schedule will take precedence followed by the provisions of the Pole Attachment Agreement or the Standard Agreement, whichever is applicable.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$54.00 per Customer

Facilities Charge:

\$4.04 per kW

Power Charge:

Billing Months - May through September inclusive

\$14.27 per kW

Billing Months - October through April inclusive

\$10.65 per kW

Energy Charge:

Billing Months – May through September inclusive

3.8127¢ per kWh for all kWh

Billing Months – October through April inclusive

3.5143¢ per kWh for all kWh

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.94 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$648.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A
STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Charge:

\$54.00 per Customer

Facilities Charge:

Billing Months - May through September inclusive

\$6.45 per kW, 5 kW minimum

Billing Months - October through April inclusive

\$5.41 per kW, 5 kW minimum

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

11.7997¢ per kWh for all On-Peak kWh

3.5526¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

9.8633¢ per kWh for all On-Peak kWh

2.9770¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be:

\$0.60 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6B

STATE OF UTAH

General Service - Demand Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
\$54.00 per Customer

Facilities Charge:
\$4.04 per kW

Power Charge:
Billing Months - May through September inclusive
On-Peak: \$14.27 per kW
Off-Peak: None

Billing Months - October through April inclusive
On-Peak: \$10.65 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6B - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months – May through September inclusive
3.8127¢ per kWh for all kWh

Billing Months – October through April inclusive
3.5143¢ per kWh for all kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Demand will be:

\$0.94 per kW

Minimum: Customer Service Charge plus minimum On-Peak Power Charges and Energy Charges. The minimum On-Peak Power Charge will be the average of the On-Peak Power for the twelve most recent billing periods immediately preceding the election of this Schedule. If twelve such periods are not available, the average shall be based on such periods as are available.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$648.00 plus monthly Power and Energy Charges.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6B – Continued

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7
STATE OF UTAH

**Security Area Lighting
Closed to New Service**

AVAILABILITY: At any point on the Company's interconnected system. No new customers will be served under this service.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:
Charge:
Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamps:			
4,000 Energy Only	100	\$ 5.68	
7,000	175	\$16.38	
7,000 Energy Only	175	\$ 8.05	
20,000	400	\$26.78	
Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$14.60	per lamp on Company-owned pole
		\$12.23	per lamp if no Company-owned pole is required

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

9,500 high intensity discharge	100	\$15.47	per lamp on Company-owned pole
		\$13.31	per lamp if no Company-owned pole is required
16,000 high intensity discharge	150	\$19.46	per lamp on Company-owned pole
		\$17.13	per lamp if no Company-owned pole is required
22,000 high intensity discharge	200	\$21.07	per lamp
27,500 high intensity discharge	250	\$23.51	per lamp on Company-owned pole
		\$21.23	per lamp if no Company-owned pole is required
50,000 high intensity discharge	400	\$28.30	per lamp on Company-owned pole
		\$25.99	per lamp if no Company-owned pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge	150	\$19.46	per lamp on Company-owned pole
		\$17.13	per lamp if no Company-owned pole is required

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

27,500 high intensity discharge	250	\$23.51	per lamp on Company-owned pole
		\$21.23	per lamp if no Company-owned pole is required
50,000 high intensity discharge	400	\$28.30	per lamp on Company-owned pole
		\$25.99	per lamp if no Company-owned pole is required
Metal Halide Lamps:			
12,000	175	\$29.40	per lamp on Company-owned pole
		\$21.79	per lamp if no Company-owned pole is required
19,500	250	\$34.34	per lamp on Company-owned pole
		\$27.43	per lamp if no Company-owned pole is required
32,000	400	\$36.69	per lamp on Company-owned pole
		\$29.72	per lamp if no Company-owned pole is required

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

107,000	1,000	\$57.58	per lamp on Company-owned pole
		\$49.10	per lamp if no Company-owned pole is required

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month

2. Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried	\$2.35 per pole per month
30 ft. 3 gauge, direct buried	\$3.95 per pole per month
35 ft. 11 gauge, direct buried	\$2.85 per pole per month
35 ft. 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole or on a 30-foot wood pole with a mast arm bracket not exceeding 4 feet in length. Security flood lights may be mounted on Company-owned wood poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire (shown in electric service schedule 12). The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Five years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF UTAH

Large General Service – 1,000 kW and Over – Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer fails to exceed 1,000 kW for a subsequent period of 18 consecutive months. A Customer who is transferred to this Schedule from a different Schedule for registering 1,000 kW or more at least twice in 18 months and who had never previously been served under this Schedule will, upon request to the Company, be transferred back to Schedule 6 or another appropriate Schedule if the Customer's electric service load has not registered 1,000 kW or more at any time during the subsequent period of at least 18 consecutive months. The Company shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
\$69.00 per Customer

Facilities Charge:
\$4.71 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - May through September inclusive

On-Peak: \$15.40 per kW

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: \$11.08 per kW

Off-Peak: None

Energy Charge:

Billing Months - May through September inclusive

4.9961¢ per kWh for all On-Peak kWh

3.3641¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

3.9109¢ per kWh for all On-Peak kWh

3.3641¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$1.12 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

TIME PERIODS:

On-Peak: October through April inclusive
 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
 May through September inclusive
 1:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9**

STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:
\$255.00 per Customer

Facilities Charge:
\$2.19 per kW

Power Charge:
Billing Months - May through September inclusive
On-Peak: \$13.75 per kW
Off-Peak: None

Billing Months - October through April inclusive
On-Peak: \$9.32 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

4.5818¢ per kWh for all On-Peak kWh

2.8777¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

3.4453¢ per kWh for all On-Peak kWh

2.8777¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 – Continued

TIME PERIODS:

On-Peak: October through April inclusive
 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
 May through September inclusive
 1:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

FORCE MAJEURE: Neither Company or Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9A**

STATE OF UTAH

**General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE**

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
\$255.00 per Customer

Facilities Charge:
\$2.19 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

8.4770¢ per kWh for all On-Peak kWh

3.6440¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10
STATE OF UTAH

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from May 25 to September 15 each year. Service for Post-Season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 24. One of two pricing options is available to the Customer during the Irrigation Season depending on whether the Customer opts to participate in a Time-of-Day program. A Customer may choose only one option for each point of delivery and that option will remain in effect for the duration of the Irrigation Season and subsequent seasons, provided, however, existing Customers may elect to change their option by specifying, in writing, the desired option change at least six (6) months prior to the time they wish the change to become effective. In cases where less than six (6) months notice is given, the Company may not be able to effect the desired change and shall be under no obligation to do so; however, the Company will make a reasonable effort to do so. Because Post-Season rates do not require Time-of-Day metering, Customers, whose current option has been in effect for one year or longer, may change options, with such change to become effective at the commencement of the next billing period, if such

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:

Annual Customer Service Charge

All Customers:

Primary Service	\$ 124.00 per Customer
Secondary Service	\$ 38.00 per Customer

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:

Monthly Customer Service Charge

All Customers:

\$14.00 per Customer

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$7.25 per kW

Energy Charge:

7.2207¢ per kWh first 30,000 kWh

5.3371¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.03 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$7.25 per kW

Energy Charge:

On-Peak: 14.2655¢ per kWh

Off-Peak: 4.1252¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.03 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

Time Periods:

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

4.9460¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

CONNECTION AND DISCONNECTION CHARGES: Company will connect and disconnect service at the beginning and end of Customer's pumping operation each year without charge. The actual expense incurred for additional connections and disconnections shall be paid by Customer

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11
STATE OF UTAH

**Street Lighting
Company-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor						
Lumen Rating	5,600*	9,500	16,000	27,500	50,000	125,000*
Watts	70	100	150	250	400	1000
Monthly kWh	28	39	59	96	148	363
Functional Lighting	\$11.80	\$12.78	\$16.94	\$21.14	\$26.02	\$51.54
Decorative - Series 1	N/A	\$46.54	\$47.83	\$51.48*	N/A	N/A
Decorative - Series 2	N/A	\$38.05	\$39.34	\$43.01*	N/A	N/A

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

Metal Halide – (No New Service)*				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$20.13	\$22.13	\$25.78
Decorative - Series 1	\$48.74	\$50.65	\$53.69	\$55.33
Decorative - Series 2	\$40.27	\$42.17	\$45.20	\$46.86

Mercury Vapor (No New Service)*				
Lumen Rating	4,000	7,000	10,000	20,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	\$11.09	\$13.83	\$19.40	\$24.43

Incandescent (No New Service)*						
Lumen Rating	500	600	2,500	4,000	6,000	10,000
Watts	50	71	189	295	405	620
Monthly kWh	17	24	64	99	136	209
Functional Lighting	\$11.99	\$4.24	\$ 17.11	\$20.43	\$23.82	\$31.47

Fluorescent (No New Service)*	
Lumen Rating	21,000
Watts	400
Monthly kWh	154
Functional Lighting	\$27.85

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued
SPECIAL SERVICE*

Flood Lamps Dusk to Dawn (No New Service)*	
Lumen Rating	50,000
Watts	400
Monthly kWh	148
Functional Lighting	\$39.04

STEEL POLE CHARGES (No New Service)*

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month

2. Steel poles installed after June 1, 1973.
 - 30 ft. 11 gauge, direct buried \$2.35 per pole per month.
 - 30 ft. 3 gauge, direct buried \$3.95 per pole per month.
 - 35 ft. 11 gauge, direct buried \$2.85 per pole per month.
 - 35 ft. 3 gauge, direct buried \$4.65 per pole per month.

For anchor base poles, add .20 per pole per month to all poles installed after June 1, 1973.

*** NO NEW SERVICE**

- Service is not available under this schedule to new Flood Lamps, Mercury Vapor, Incandescent, Fluorescent, Metal Halide or 5,800, 27,500 (Decorative), and 125,000 lumen size High Pressure Sodium Vapor Fixtures.
- Service is not available under this schedule to new Dawn to Dawn (24 hour) or new Dusk to Midnight lighting. Such new service must be metered under a Metered Service rate.
- Steel and anchor base pole charges apply only to existing service prior to August 14, 2008
(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

DEFINITIONS

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

Decorative Lighting: The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into different Decorative Series 1 and Decorative Series 2 according to cost.

PROVISIONS

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Consumer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Consumer, convert existing street lighting facilities to other types of Company approved street lighting facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.e is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Consumer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

5. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense. The Consumer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire (shown in electric service schedule 12). The facilities may be considered idle and may be removed after 12 months of inactivity.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.
8. Pole re-painting, requested by the consumer and when not required for safety reasons, shall be done at the Consumer's expense using the original pole color.
9. Glare or vandalism shielding, when requested by the Consumer, shall be installed at the Consumer's expense. In cases of repetitive vandalism, the Company may notify the Consumer of the need to install vandal shields at the Consumer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD

Not less than five (5) years for both new and replacement fixtures. After the end of the contract term, the Consumer can request removal of lights with a minimum of 2 months written notice. The Consumer will be charged with costs of removal. If the lights are removed before the end of the contract term, the Consumer is responsible for the cost of removal plus depreciated remaining life of the assets less any salvage value.

ELECTRIC SERVICE REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF UTAH

Street Lighting
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

1. Street Lighting, Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company’s overhead or underground circuits and does not include any maintenance to Consumer’s facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor – No Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.83	\$2.50	\$3.66	\$6.52	\$10.02

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$2.55	\$4.46	\$6.17	\$9.77

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	<i>¢/kWh</i>
Energy Only Service	6.5279

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$8.96	\$12.19

Mercury Vapor – Partial Maintenance				
Lumen Rating	4,000	7,000	20,000	54,000
Watts	100	175	400	1000
Monthly kWh	39	69	145	352
Functional Lighting	\$4.64	\$7.00	\$13.33	\$28.38

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

High Pressure Sodium Vapor – Partial Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	\$4.08	\$5.37	\$6.52	\$8.26	\$9.59	\$14.00
Decorative Lighting	N/A	\$6.96	\$8.27	N/A	\$11.93	\$15.56

Metal Halide – Partial Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$13.57	\$13.71	\$14.58
Decorative Lighting	\$9.19	\$11.09	\$14.13	\$15.79

Flourescent – Partial Maintenance		
Lumen Rating	1,000	21,800
Watts	40	320
Monthly kWh	33	135
Functional Lighting	\$3.75	\$13.92

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued
2b. Street Lighting, Full Maintenance (No New Service).

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Full Maintenance		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	\$17.73	\$23.40

Mercury Vapor – Full Maintenance			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Full Maintenance Service	\$8.03	\$15.30	\$32.48

High Pressure Sodium Vapor - Full Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Full Maintenance Service	\$4.68	\$6.16	\$7.47	\$9.44	\$10.99	\$16.02

Metal Halide - Full Maintenance				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	\$15.58	\$15.73	\$16.72	\$33.05

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE)

Installations must have met Company construction standards in place at the time of installation in order to receive maintenance. If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Functional Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware. For decorative lighting, partial maintenance also includes replacement of damaged or inoperative photocells, ballasts and starting aids.

Functional Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Pole painting, unless required for safety reasons, and other such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

The Company shall not be liable under the maintenance provided under “Full Maintenance” for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

DEFINITIONS

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

Decorative Lighting: These are decorative lighting fixtures mounted on decorative poles.

PROVISIONS

1. The Company will not maintain new Consumer owned street lights when mounted on Consumer owned poles. Such maintenance will be the responsibility of the Consumer; however the Company may install pole identification tags for the purposes of tracking unmetered Consumer owned lights.
2. Consumer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Consumer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Consumer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Consumer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Consumer poles, and wiring suitable for connection to Company's system, will be furnished by the Consumer.
4. Consumer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at <http://www.rockymtnpower.net/streetlights>.
5. All new underground-fed lights on this schedule will require a Consumer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations, as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.

CONTRACT PERIOD

Not less than one (1) year for both new and replacement fixtures.

ELECTRIC SERVICE REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 14
STATE OF UTAH

Temporary Service Connection Facilities
No New Service

AVAILABILITY: To any Customer requiring a temporary power connection at any point on Company's interconnected system where there are facilities of appropriate voltage and adequate capacity.

APPLICATION: This Schedule is for the rental of a pre-assembled service connection loop for providing temporary 120/240 volt power service.

INSTALLATION AND DISCONNECT CHARGE: \$45.00 payable in advance each time a pre-assembled service loop installation is connected to Company's service facilities.

MONTHLY RENTAL FEE: \$7.50 per month for each pre-assembled service loop installed by the Company, prorated for any partial month after the first month that service loop is connected.

SERVICE CONDITIONS: The Company will furnish and install a pre-assembled service loop consisting of a housing, necessary receptacles, circuit-breakers, meter socket, conduit, wire, grounding material and connectors. The pre-assembled service loop will meet all provisions of the National Electrical Code as required for permanent installations. The service loop may be either bonded to or attached with conduit straps to a standard Company distribution pole. Electric Service Requirements will be supplied under the Company's residential or general service schedules and in accordance with the provisions of the Company's Electric Service Regulation No. 12 for temporary service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 14 - Continued

CONTRACT PERIOD: One month or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 15**

STATE OF UTAH

**Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service
Customer-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for Traffic and Other Signal System Service, and for Metered Outdoor Nighttime Lighting Service, owned by the Customer.

The electric service provided for Traffic and Other Signal System Service and for Metered Outdoor Nighttime Lighting Service shall be single or three phase alternating current a secondary voltage levels through metered installations.

MONTHLY BILL:

1. Metered Outdoor Nighttime Lighting

Metered Outdoor Lighting Service is available for outside lighting facilities which require electric service only during the period from dusk to dawn (nighttime hours). This service shall be supplied and metered through a separate circuit. All other lighting requirements (except associated incidental nighttime indoor lighting requirements including such facilities as rest rooms or concession stands) and power requirements will be supplied, metered, and billed in accordance with the appropriate Electric Service Schedule. The Metered Outdoor Lighting option has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of the nighttime lighting option are subject to examination and modification by the Public Service Commission of Utah.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

Charge:

Annual facility Charge:

\$11.00 per kW, based on maximum annual kW, but not less than \$55.00

Annual Customer Charge:

\$72.50 per Customer

Annual Minimum:

Customer Charge plus Facility Charge

Monthly Customer Charge:

\$6.20 per service connection

Monthly Energy Charge:

5.3437¢ per kWh

2. Traffic and Other Signal Systems

Customer Charge:

\$5.50 per Customer

Energy Charge:

8.4049¢ per kWh

Minimum:

Customer Charge plus appropriate Energy Charges

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

SURCHARGE ADJUSTMENT:

All monthly bills shall be adjusted in accordance with Schedule 193.

CONTRACT PERIOD

One year or longer.

ELECTRIC SERVICE REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 21

STATE OF UTAH

**Electric Furnace Operations - Limited Service
No New Service**

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for Customers taking service under this Schedule as of its effective date. No new Customers will be served under this Schedule.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied where there are facilities of adequate capacity, at 2,300 volts, or higher through a single point of delivery for the operation of electric furnaces, annealing ovens, and salt baths with minimum total requirements of 100 kilowatts or more where the total requirements do not exceed 5,000 kilowatts. When a portion of the load is other than that specified above, the entire load will be classified as industrial and the appropriate General Industrial Service Schedule applied.

The Company may at its option limit the hours in each day and week during which service may be taken under this Schedule, Customers on all other schedules having priority over service supplied hereunder. In the event Customer should refuse to interrupt service during hours Company specifies, then, and in that event, all service taken during that billing month shall be billed under Company's applicable currently effective General Industrial Service Schedule.

MONTHLY BILL:

1. Where Customer takes service from Company's available lines of 2,300 volts or higher, but less than 44,000 volts, and provides and maintains all transformers and other necessary equipment, the monthly rates will be:

Customer Service Charge:
\$125.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

MONTHLY BILL: (continued)

Power Charge:

\$4.24 per kW

Energy Charge:

6.7459¢ per kWh first 100,000 kWh

5.6642¢ per kWh all additional kWh

Minimum:

Customer Service Charge plus appropriate Energy Charges.

2. Where Customer takes service from Company's available lines of 44,000 volts, or higher, and provides and maintains all transformers and other necessary equipment, the monthly rate will be:

Customer Service Charge:

\$125.00 per Customer

Power Charge:

\$4.24 per kW

Energy Charge:

5.3073¢ per kWh first 100,000 kWh

4.6361¢ per kWh all additional kWh

Minimum:

Customer Service Charge plus appropriate Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:
\$10.00 per Customer

Power Charge:
Billing Months - May through September inclusive
\$8.65 per kW for all kW over 15 kW

Billing Months - October through April inclusive
\$8.70 per kW for all kW over 15 kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:

Billing Months - May through September inclusive

11.7300¢ per kWh first 1,500 kWh

6.5763¢ per kWh all additional kWh

Billing Months - October through April inclusive

10.7967¢ per kWh first 1,500 kWh

6.0524¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.48 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$120.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	\$131.00 per Customer
	Primary Voltage	\$596.00 per Customer
	Transmission Voltage	\$668.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$5.52 per kW
	Primary Voltage	\$4.40 per kW
	Transmission Voltage	\$2.59 per kW

The Facilities Charge applies to the kW of Backup Contract Power.
(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL: (continued)

Backup Power Charges:

On-Peak Secondary Voltage

May - September: \$0.87 per kW Day

October - April: \$0.61 per kW Day

On-Peak Primary Voltage

May - September: \$0.85 per kW Day

October - April: \$0.59 per kW Day

On-Peak Transmission Voltage

May - September: \$0.75 per kW Day

October - April: \$0.50 per kW Day

During Scheduled Maintenance

One Half (1/2) On-Peak Charge

Off-Peak

No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

Excess Power Charges:

On-Peak Secondary Voltage

May - September: \$40.22 per kW

October - April: \$31.58 per kW

On-Peak Primary Voltage

May - September: \$37.98 per kW

October - April: \$29.34 per kW

On-Peak Transmission Voltage

May - September: \$31.88 per kW

October - April: \$23.02 per kW

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

VOLTAGE LEVELS: Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

TIME PERIODS:

On-Peak: October through April inclusive
7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
May through September inclusive
1:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

TYPE OF SERVICE: Whether Power is considered scheduled maintenance, supplementary, back-up, or excess is determined as follows. When the Customer has pre-scheduled Maintenance Service, the power measurements from 0 kW up to the level equal to the pre-scheduled Backup Power shall be considered Scheduled Maintenance Power. Power measurements above the Scheduled Maintenance Power up to the level equal to the Supplementary Contract Power shall be considered supplementary power. Power measured above the sum of the Scheduled Maintenance Power and Supplementary Contract Power level up to the Total Contract Power (the sum of the Supplementary Contract Power and the Backup Contract Power) shall be considered Backup Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

When the Customer has not pre-scheduled Maintenance Service power measurements from 0 kW up to the level equal to the Supplementary Contract Power shall be considered Supplementary Power. Power measurements above the Supplementary Contract Power level but less than Total Contract Power (the sum of the Supplementary Contract Power and the Backup Contract Power) shall be considered Backup Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS:

BACKUP CONTRACT POWER: The specified Power in kilowatts of Backup Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Backup Contract Power shall be established by agreement between the Customer and the Company. The level of Backup Contract Power shall not exceed the total output capacity of the Customer's generation facilities.

BACKUP POWER – DAILY: The kW of Backup Contract Power supplied by the Company to the Customer. Backup Power shall be determined for each day of the Billing Period. The kW of Backup Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Backup Power that day, adjusted for power factor as specified, determined to the nearest kW. The Backup Power for the Billing Period shall be the sum of the Backup Power for each day of the Billing Period. For each fifteen minute period, Backup Power shall equal the Measured Power minus the Supplementary Contract Power but shall not be less than zero nor greater than the Backup Contract Power.

BACKUP SERVICE: Backup service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during forced or maintenance outages of the facility.

BILLING PERIOD: The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

POWER: The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

EXCESS POWER: Excess Power is the power supplied by the Company to the Customer in excess of the Total Contract Power. The kW of Excess Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Excess Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period, Excess Power shall equal the Measured Power minus the Total Contract Power but shall not be less than zero.

EXCESS SERVICE: Excess service is service used by the Customer over and above the contracted amount for both Supplementary Service and Backup Service or Maintenance Service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS: (continued)

MAINTENANCE SERVICE: Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

MEASURED POWER: The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

MEASURED ENERGY: The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

SCHEDULED MAINTENANCE POWER: Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Backup Power. Scheduled Maintenance Power shall not exceed the Backup Contract Power.

SUPPLEMENTARY CONTRACT POWER: The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company. Measured Power in excess of the Supplementary Contract Power shall not establish new Supplementary Contract Power.

SUPPLEMENTARY POWER: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period during the Billing Period, Supplementary Power shall equal the Measured Power but shall not be less than zero nor greater than the Supplementary Contract Power.

SUPPLEMENTARY SERVICE: Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

TOTAL CONTRACT POWER: The sum of Supplementary Contract Power and Backup Contract Power.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS: (continued)

SCHEDULED MAINTENANCE: Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule and nominated Scheduled Maintenance Power for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1st of the following year. The proposed schedules will not be deemed a request for Maintenance Service unless so designated by the Customer and accepted by the Company in writing.

Maintenance shall be scheduled for a maximum of 30 days per year for each generating unit. These 30 days may be taken in either one continuous period, or two continuous periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage for a specified unit in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance with the nominated Scheduled Maintenance Power. The Company reserves the right to modify Customer's requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.
2. The Customer may request an adjustment in a scheduled maintenance outage up to 14 days in advance of the expected maintenance. Company approval, or disapproval with reason, for such adjustment shall be given within seven days of such request.
3. The Company may with reason cancel a scheduled maintenance outage at any time with seven days notice prior to the beginning of a scheduled maintenance outage. Subject to the mutual agreement of the Customer and the Company, scheduled maintenance outage(s) canceled by the Company may be rescheduled.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

TOTAL CONTRACT POWER, SUPPLEMENTARY CONTRACT POWER, AND BACKUP CONTRACT POWER: The Customer shall contract for Total Contract Power. This is the sum of Supplementary Contract Power and Backup Contract Power. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power retroactively to the most recently completed Billing Period, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the Billing Period. The Supplementary Contract Power may be reduced for a continuous period of each year provided that at least 12 month's written notice has been provided to the Company or as specified in contract. Only one request to reduce Supplementary Contract Power may be outstanding for each account. Customer may reduce Backup Contract Power by providing written notice to the Company no less than six months in advance of the effective date of the desired reduction, provided, only one such request may be made in any 12-month period. Within 15 days of receipt of a timely written request by Customer, the Company shall advise Customer of the terms upon which the Company would accept a reduction in contract power. A period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle.

DISTRIBUTION AND TRANSMISSION PLANT: The Company shall be under no obligation to install distribution or transmission plant in excess of that necessary to meet the Total Contract Power. In the event that the capacity of the local facilities is or will be limited, the Company may at its sole discretion install load limiting devices in cases where the Customer's Load exceeds the Total Contract Power. Customer shall reimburse the Company at full replacement cost for any damage to Company equipment that results from Measured Powers in excess of the Total Contract Power regardless of whether the Company has or has not installed load control devices.

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charge shall be applied to only such Backup Contract Power as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

CONTRACT PERIOD: One year or longer.

ASSIGNMENT: Customer may assign its Electric Service Agreement to another Customer upon advance written notice to Company and Company shall approve said assignment unless it has reasonable causes to withhold its approval. When such reasonable cause exists, Company shall notify Customer in writing of its reasons for refusing to approve the proposed assignment.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 33**

STATE OF UTAH

Generation Replacement Service

AVAILABILITY: At any point on the Company's interconnected system where there are existing facilities of adequate capacity.

APPLICATION: This is a supplemental schedule available to Customers operating on-site generation with capacities of 1 MW or larger.

DESCRIPTION: This Schedule is available to Customers who are willing to curtail their operating on-site generation for various periods of time and receive Generation Replacement Service power and energy from the Company.

CONDITIONS OF SERVICE:

Company

- The Company will offer the Customer terms and conditions associated with the Generation Replacement Service at least five (5) days in advance of the proposed delivery period.

Customer

- Customer will respond to Company's offer within 48 hours of notification.
- Generation Replacement Service power shall not exceed the total output capacity of the Customer's operating generation facility.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 33 - Continued

- The Customer will contract for a specific amount of power and energy at a specific price for the offering period. The Customer will pay for this power and energy regardless of actual usage.
- Generation Replacement Service power and energy will be for incremental power and energy above a Customer's base load. Base load will be determined by the Company using the Customer's historical usage.
- Generation Replacement Service may be suspended upon 48 hours notice.

MONTHLY BILL:

Additional Customer Service Charge:

\$50.00 per service period.

Power and Energy Charges:

The charges for service under this Schedule shall be at the quoted prices for each offering period and will reflect current market conditions. If such service is suspended during the offering period, the amounts will be prorated to reflect the time periods involved.

POWER FACTOR: Generation Replacement Service prices are based on the Customer maintaining at all times a Power Factor of 95% lagging, or higher, as determined by measurement. If the delivered reactive power exceeds 0.329 kVARs per kW of demand for any hour, the Customer shall pay for such excess reactive energy at the same rate per kVARh as it pays for the Generation Replacement Service power and energy as determined by calculating an effective mills per kWh charge.

CONTRACT PERIOD: Contract periods will be a minimum of one (1) year. Offering periods will be specified in the contract.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 33 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 37
STATE OF UTAH

Avoided Cost Purchases From Qualifying Facilities

AVAILABLE: To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

APPLICABLE: For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of 1,000 kW for a Cogeneration Facility or 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

DEFINITIONS:

Cogeneration Facility

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

Peak Hours

On-peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-peak.

Off-Peak Hours

All hours other than On-peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MONTHLY PAYMENTS: The Qualifying Facility shall have the option of either: a) taking the applicable capacity and average energy price payment, or b) taking the applicable winter and summer energy payment for Peak and Off-Peak hours. Once an option is selected the option will remain in effect for the duration of the Facility's contract. Capacity kW will be the maximum 15-minute generation during Peak Hours. A Wind Facility, taking the capacity and average energy price option, will be paid a reduced capacity payment equal to 20% of the Capacity Price multiplied by the Capacity kW.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. The levelized prices shown are for a 20-year contract and assume a 2013 starting date. Levelized prices for contracts which start after 2013 and are for periods of 20 years or less are available upon request.

Deliveries During Calendar Year	Non-Levelized Prices		Levelized Prices	
	Capacity Price (a)	Energy Price ¢/kWh	Capacity Price (a)	Energy Price ¢/kWh
	<u>\$/kW-Mo</u>	<u>All kWh</u>	<u>\$/kW-Mo</u>	<u>All kWh</u>
2013	\$4.67	3.419	\$7.59	3.974
2014	\$3.96	3.084		
2015	\$4.02	3.148		
2016	\$4.09	3.210		
2017	\$5.82	3.373		
2018	\$5.08	3.482		
2019	\$6.03	3.720		
2020	\$6.14	4.138		
2021	\$8.04	4.670		
2022	\$8.19	5.339		
2023	\$8.35	5.857		
2024	\$11.66	4.171		
2025	\$11.88	4.173		
2026	\$12.10	4.305		
2027	\$12.32	4.301		
2028	\$12.54	4.459		
2029	\$12.78	4.592		
2030	\$13.02	4.627		
2031	\$13.27	4.668		
2032	\$13.52	4.756		
2033	\$13.78	4.848		
2034	\$14.04	4.936		
2035	\$14.31	5.030		
2036	\$14.58	5.130		
2037	\$14.86	5.224		

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries

During Calendar	On-Peak Energy Prices		Off-Peak Energy Prices	
	<u>Year</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
2013	4.655	4.629	3.432	3.406
2014	4.174	4.041	3.129	2.996
2015	4.144	4.343	3.082	3.281
2016	4.192	4.482	3.113	3.403
2017	4.769	5.187	3.233	3.651
2018	4.617	5.230	3.277	3.890
2019	5.002	5.933	3.410	4.341
2020	5.421	6.432	3.801	4.812
2021	6.598	7.179	4.477	5.058
2022	7.363	7.775	5.202	5.614
2023	7.879	8.418	5.677	6.216
2024	7.247	7.247	4.171	4.171
2025	7.308	7.308	4.173	4.173
2026	7.499	7.499	4.305	4.305
2027	7.552	7.552	4.301	4.301
2028	7.769	7.769	4.459	4.459
2029	7.965	7.965	4.592	4.592
2030	8.064	8.064	4.627	4.627
2031	8.170	8.170	4.668	4.668
2032	8.325	8.325	4.756	4.756
2033	8.485	8.485	4.848	4.848
2034	8.642	8.642	4.936	4.936
2035	8.806	8.806	5.030	5.030
2036	8.978	8.978	5.130	5.130
2037	9.145	9.145	5.224	5.224

Levelized Prices (Nominal)

On-Peak Energy Prices		Off-Peak Energy Prices	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
5.884	6.158	3.883	4.156

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 38

STATE OF UTAH

Qualifying Facility Procedures

AVAILABILITY: To owners of Qualifying Facilities (QFs) in all territory served by the Company in the state of Utah.

APPLICATION: To owners of existing or proposed QFs with a design capacity greater than 1,000 kW for a Cogeneration Facility or greater than 3,000 kW for a Small Power Production facility who desire to make sales to the Company. Such owners will be required to enter into written power purchase and interconnection agreements with the Company pursuant to the procedures set forth below. Additional or different requirements may apply to Utah QFs seeking to make sales to third-parties, or out-of-system QFs seeking to wheel power to Utah for sale to the Company.

I. Process For Negotiating Power Purchase Agreements

A. Communications

Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:

Rocky Mountain Power
Manager - QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures

1. The Company's proposed generic power purchase agreement may be obtained from the Company's website at www.pacificorp.com, or if the owner is unable to obtain it from the website, the Company will send a copy within seven days of a written request."
2. To obtain an indicative pricing proposal with respect to a proposed project, the owner must provide in writing to the Company, general project information reasonably required for the development of indicative pricing, including, but not limited to:
 - a) generation technology and other related technology applicable to the site
 - b) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system
 - c) quantity and timing of monthly power deliveries (including project ability to respond to dispatch orders from the Company)
 - d) proposed site location and electrical interconnection point
 - e) proposed on-line date and outstanding permitting requirements
 - f) demonstration of ability to obtain QF status
 - g) fuel type (s) and source (s)
 - h) plans for fuel and transportation agreements
 - i) proposed contract term and pricing provisions (i.e., fixed, escalating, indexed)
 - j) status of interconnection arrangements
3. The Company shall not be obligated to provide an indicative pricing proposal until all information described in Paragraph 2 has been received in writing from the QF owner. Within 30 days following receipt of all information required in Paragraph 2, the Company will provide the owner with an indicative pricing proposal, which may

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures (continued)

include other indicative terms and conditions, tailored to the individual characteristics of the proposed project. Such proposal may be used by the owner to make determinations regarding project planning, financing and feasibility. However, such prices are merely indicative and are not final and binding. Prices and other terms and conditions are only final and binding to the extent contained in a power purchase agreement executed by both parties and approved by the Commission. The Company will provide with the indicative prices a description of the methodology used to develop the prices.

4. If the owner desires to proceed forward with the project after reviewing the Company's indicative proposal, it may request in writing that the Company prepare a draft power purchase agreement to serve as the basis for negotiations between the parties. In connection with such request, the owner must provide the Company with any additional project information that the Company reasonably determines to be necessary for the preparation of a draft power purchase agreement, which may include, but shall not be limited to:
 - a) updated information of the categories described in Paragraph B.2,
 - b) evidence of adequate control of proposed site
 - c) identification of, and timelines for obtaining any necessary governmental permits, approvals or authorizations

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures (continued)

- d) assurance of fuel supply or motive force
 - e) anticipated timelines for completion of key project milestones
 - f) evidence that any necessary interconnection studies have been completed and assurance that the necessary interconnection arrangements are being made in accordance with Part II.
5. The company shall not be obligated to provide the owner with a draft power purchase agreement until all information required pursuant to Paragraph 4 has been received by the Company in writing. Within 30 days following receipt of all information required pursuant to paragraph 4, the Company shall provide the owner with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions, including a specific pricing proposal for purchases from the project. Such draft shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company
6. After reviewing the draft power purchase agreement, the owner may prepare an initial set of written comments and proposals regarding the draft power purchase agreement and forward such comments and proposals to the Company. The Company shall not be obligated to commence negotiations with a QF owner until The Company has received an initial set of written comments and proposals from the QF owner. Following the Company's receipt of such comments and proposals, the owner may contact the Company to schedule contract negotiations at such times and places as are mutually agreeable to the parties. In connection with such negotiations, the Company:
- a) will not unreasonably delay negotiations and will respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the owner

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures (continued)

- b) may request to visit the site of the proposed project if such a visit has not previously occurred
 - c) will update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed project or proposed terms of the draft power purchase agreement
 - d) may request any additional information from the owner necessary to finalize the terms of the power purchase agreement and satisfy the Company's due diligence with respect to the Project.
7. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, the Company will prepare and forward to the owner a final, executable version of the agreement. The Company reserves the right to condition execution of the power purchase agreement upon simultaneous execution of an interconnection agreement between the owner and the Company's power delivery function, as discussed in Part II. Prices and other terms and conditions in the power purchase agreement will not be final and binding until the power purchase agreement has been executed by both parties and approved by the Commission.

II. Process for Negotiating Interconnection Agreements

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon all necessary interconnection arrangements being consummated.

It is recommended that the owner initiate its request for interconnection as early in the planning process as possible, to ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

II. Process for Negotiating Interconnection Agreements (continued)

Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's power delivery function.

A. Communications

Initial communications regarding interconnection agreements should be directed to the Company in writing as follows:

Rocky Mountain Power
Manager-QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232

Based on the project size and other characteristics, the Company will direct the QF owner to the appropriate individual within the Company's power delivery function that will be responsible for negotiating the interconnection agreement with the QF owner. Thereafter, the QF owner should direct all communications regarding interconnection agreements to the designated individual, with a copy of any written communications to the address set forth above.

B. Procedures

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) completion of studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, (3) execution of an Interconnection Facilities Agreement to address facility construction, testing and acceptance and (4) execution of an Interconnection Operation and Maintenance Agreement to address ownership and operation and maintenance issues.

Consistent with PURPA, the owner is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

II. B. Procedures (continued)

For interconnections impacting the Company's Transmission System, the Company will process the interconnection application through PacifiCorp Transmission Services following the procedures for studying the generation interconnection described in the Company's Open Access Transmission Tariff, PacifiCorp FERC Electric Tariff, Fifth Revised Volume No. 11 Pro Forma Open Access Transmission Tariff (OATT) on file with the Federal Regulatory Commission. A copy of the OATT is available on-line at <http://www.oasis.pacificorp.com>.

For interconnections impacting the Company's Distribution System only, the Company will process the interconnection application through the Manager of QF Contracts at the address shown in Section II.A. Applications for interconnection at the distribution level will be processed in accordance with Utah Admin. Code R746-312 Electrical Interconnection using the Company's Commission-approved interconnection forms and agreements, which are provided electronically at the following address: <http://www.pacificorp.com/tran/ts/gip/qf.html>

III. Process for Filing a Complaint with the Commission on Contract Terms

The Commission has an informal and formal dispute resolution processes which can be reviewed on the Commission website at the following address: <http://www.psc.utah.gov/complaints/index.html>

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 70
STATE OF UTAH

Renewable Energy Rider - Optional

PURPOSE: This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Renewable Energy purchases under this Schedule are in addition to investments associated with the Company's Integrated Resource Plan. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To Customers receiving service under the Company's Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK: 1 Block equals 100 kWh of Renewable Energy.

CHARGE PER BLOCK: \$1.95 per month

MONTHLY BILL: The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

RENEWABLE ENERGY: Renewable Energy includes the premium associated with bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- Pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

Each Renewable Energy Credit (also known as Tradable Renewable Energy Credit, Renewable Energy Certificate, Green Tag or Carbon Credit) represents all of the regional and global environmental and emissions benefits associated with one unit of output from the qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

RENEWABLE ENERGY: (continued)

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES:

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.
2. Funding for research and development projects encouraging Renewable Energy in order to accelerate marketability of Renewable Energy technologies.
3. Investment in the above-market costs associated in the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.
4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.
5. Qualifying initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

SPECIAL CONDITIONS:

1. Customers may apply for or terminate from this Schedule anytime during the year.
2. The Company may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.
3. The Company will purchase Renewable Energy within two years of a Customer's purchase.
4. To ensure that all costs and Renewable Energy purchases of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will apply its authorized rate of return to the balances in the regulatory liability account. The Company will endeavor to match spending to collection within each calendar year.
5. Beginning February 1, 2008, all RECs purchased under the program must conform with Green-e Energy national standards and be Green-e certified or Green-e certifiable. Beginning January 1, 2009, all RECs purchased are expected to be registered with the Western Renewable Energy Generation Information System (WREGIS) or as otherwise approved by the Public Service Commission of Utah given market availability.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 71
STATE OF UTAH

Energy Exchange Program Rider

PURPOSE: This is an optional, supplemental service that allows participating Customers to voluntarily reduce their electricity usage in exchange for a payment at times and at prices determined by the Company. The Company will notify participating Customers of the opportunity to exchange electricity. The Customer must execute an agreement prior to being allowed to receive service under this rider.

APPLICABLE: To qualifying Customers with Monthly Demand exceeding 1,000 kW at least once during the last 12-month period. Any portion of the Customer's load that is billed according to a daily price option is not eligible to participate in this program. Participating Customers must execute an Energy Exchange Customer Agreement with the Company.

ENERGY EXCHANGE VALUE

Market Price Signal: The Market Price Signal (MPS) is a price or prices quoted by the Company for a specified duration, subject to the following:

A Customer participating in an Exchange Event must maintain electricity usage below the Customer's Baseline Service Level for the duration specified by the MPS offer and accepted by the Customer (the Customer Pledge Period). Upon request the Customer also must provide the Company all documents necessary to demonstrate the Customer's planned operation level for the Pledge Period. Failure to provide detailed documentation upon request for a Customer participating in an Exchange Event shall result in application of the second occurrence of noncompliance specified in Special Condition 9. The MPS shall specify the price for an exchange amount and the specified duration during which the quote applies (including days and hours applicable).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

ENERGY EXCHANGE VALUE (continued)

Hourly Credit Rate

Market Price Signal **minus** Customer's Rate Schedule Effective Energy Price =
Hourly Credit Rate ($\text{\$/kWh}$).

The Company will notify Customers of an Exchange Event when the Market Price Signal is such that it is economic for the Company to encourage Customers to reduce usage. The Hourly Credit Rate will be determined by subtracting the energy price the Customer would pay on their otherwise applicable rate schedule from the MPS. This calculation is performed for each hour during the Exchange Event.

Hourly Credit

Exchange Amount (kWh) X Hourly Credit Rate = Hourly Credit

The Hourly Credit is the amount owed to the Customer for each hour of curtailment pledged during the Exchange Event. The Hourly Credit is determined by multiplying the Exchange Amount by the Hourly Credit Rate. The Hourly Credit shall not be less than zero.

Exchange Credit: The Exchange Credit is the amount paid to the Customer for the Exchange Event and is the sum of each Hourly Credit during such event.

PAYMENTS: The Company will pay the Customer within 45 days of the Exchange Event. At Company's discretion, payment may be applied as a credit to the Customer's Monthly Billing.

EXCHANGE AMOUNT: The Exchange Amount shall be the difference between the Customer's Baseline Service Level and Customer's measured load for each hour during the term of the Pledge Period. The Customer's Baseline Service Level shall be defined as the average usage for each hour during approximately fourteen typical operational days prior to the Pledge Period. Holidays and weekends will be excluded when determining the Baseline Service Level. The Company may utilize an alternate method to determine Baseline Service Level when the Customer's usage is highly variable or when a prior Exchange Amount has been implemented within the period used to establish a subsequent Baseline Service Level.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

RATE SCHEDULE EFFECTIVE ENERGY PRICE: The Rate Schedule Effective Energy Price shall be the Energy Charge Effective Rate contained in the rate schedule under which the Customer is served. If the Customer is currently served under a Special Contract, Rate Schedule 9 shall be used for this purpose.

NOTIFICATIONS: The Company will utilize a secured Internet web site as the primary method to notify participants of Exchange Events. Other methods of notification may be utilized at the discretion of the Company. Customers must acquire and install any additional communication equipment necessary to receive notification of Exchange Events. The Customer will participate by operating below its Baseline Service Level per the Customer curtailment pledge for the length of the Pledge Period. The communication equipment must be operational as determined by periodic tests performed by the Company or designated agent.

The Company is not obligated to call an Exchange Event, and the Customer is not obligated to exchange energy upon being advised of an Exchange Event. The Company will not be liable for failure to advise a Customer of an Exchange Event.

Notification Options: The Company reserves the right to cancel an Exchange Event or a portion of an Exchange Event upon notification to the Customer. The Customer shall, at the time of enrollment, advise the Company how many hours' notification it requires prior to a Pledge Period by selecting one of the Notification Options below. Each Notification Option has a corresponding Minimum Hourly Credit Rate.

<u>Notification Required Prior to Cancellation</u>	<u>Minimum Hourly Credit Rate</u>
(Option 1) = 2 hours	7¢ per kWh
(Option 2) = 3 hours	5¢ per kWh
(Option 3) = 4 hours	3.5¢ per kWh

ENERGY EXCHANGE CUSTOMER AGREEMENT: The Customer and Company will execute an agreement for the Energy Exchange.

ADJUSTMENTS: Supplemental adjustment schedules are not applicable to this schedule unless approved by the Public Service Commission of Utah.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

SPECIAL CONDITIONS:

1. Metering. The Customer must have a meter provided by the Company, which is capable of recording usage intervals no less than 15 minutes. The Customer shall provide telephone line access to the meter if requested by the Company. Participation in the Energy Exchange program is subject to meter availability.
2. Communications Equipment. The Customer is required to pay for costs associated with any load monitoring and communications equipment necessary to participate in the Energy Exchange program. The Company will provide the Customer with access to a secured Internet web site necessary for Exchange Event notification and participation. These charges will be waived for all customers who have participated in an Exchange Event prior to October 1, 2001.
3. Exchange Event and Pledge Period. An Exchange Event may be for one or more consecutive hours, as determined by the Company. More than one Exchange Event may occur in one day. Pledge Period is the hours during an Exchange Event for which the Customer pledges to curtail electricity usage.
4. Notification. The Company is not responsible for any exchange that not been confirmed and acknowledged by the Company as an Exchange Event.
5. Liability. The Company is not responsible for any consequences to the participating Customer that result from an Exchange Event or the Customer's effort to reduce electricity in response to an Exchange Event.
6. The purchase of energy from Customers is not permitted under this program. Load from Public Utilities Regulatory Policies Act ("PURPA") qualifying facilities may not be included in this program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

SPECIAL CONDITIONS: *(continued)*

7. Customers participating in this program may shift load to hours outside of any Exchange Event, but may not shift load to other facilities served by the Company or purchase replacement production from another facility served by the Company during any Exchange Event.
8. Third Party Management. The Company may utilize a third party to provide program management support for this schedule. The Company reserves the right to provide the Customer's energy consumption data to a third party for the purpose of managing this program.
9. Failure to Comply during an Exchange Event. The Company may take the following action if a Customer pledges, but does not reduce electricity usage per their curtailment pledge during an Exchange Event:
 - 1st occurrence of noncompliance – The Customer shall provide the Company with a written explanation for noncompliance within 21 days at the conclusion of the Exchange Event.
 - 2nd occurrence of noncompliance – The Company will limit the Customer's Baseline Service Level.
 - 3rd occurrence of noncompliance – The Company will remove the Customer from the Energy Exchange program.
10. Early Termination. If the Customer is terminated from this program, the Customer shall be responsible for reimbursing the Company for setup costs associated with enrolling the Customer in this program. Setup costs include, but are not limited to, labor costs associated with enrolling the Customer in this program.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 72

STATE OF UTAH

Renewable Energy Rider - Optional

Bulk Purchase Option

PURPOSE: This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Renewable Energy purchases under this Schedule are in addition to investments associated with the Company's Integrated Resource Plan. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To Customers receiving service under the Company's non-residential Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK: 1 Block equals 100 kWh of Renewable Energy. This program requires a minimum purchase of 121.2 megawatt-hours (121,200 kWh or 1,212 Blocks) per year. For the purpose of qualifying for this Schedule, Customers with multiple sites can sum their Block purchases across all Pacific Power & Light Company and Rocky Mountain Power service territories to meet the minimum purchase requirement.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 72 - Continued

CHARGE PER BLOCK: \$0.70 per month (\$7.00 per MWh per month)
Plus \$1,500.00 per year fixed charge

For purchase commitments over two years in length or large purchase over 75,000 MWh per year, individually negotiated arrangements may be available, pursuant to the execution of a written contract.

CHARGE: The Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block, plus the \$1,500 yearly fixed charge divided between the customer's billing choice (monthly, twice yearly or annually) and added to the Customer's standard bill. The Charge is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Charge shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY: Renewable Energy includes the premium associated with bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- Pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservations such as creosote, pentachlorophenol or copper chrome arsenic.

Each Renewable Energy Credit (also known as Tradable Renewable Energy Credit, Renewable Energy Certificate, Green Tag or Carbon Credit) represents all of the regional and global environmental and emissions benefits associated with one unit of output from the qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.
(continued)

ELECTRIC SERVICE SCHEDULE NO. 72 - Continued

RENEWABLE ENERGY (Continued)

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.
2. Funding for research and development projects encouraging Renewable Energy in order to accelerate marketability of Renewable Energy technologies.
3. Investment in the above market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.
4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the

(continued)

ELECTRIC SERVICE SCHEDULE NO. 72 – Continued

QUALIFYING INITIATIVES (continued)

Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.

5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

SPECIAL CONDITIONS

1. Customers may apply for or terminate from this Schedule anytime during the year.
2. The Company may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.
3. The Company will purchase Renewable Energy within two years of a Customer's purchase.
4. To ensure that all costs and Renewable Energy purchases of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The company will apply its authorized rate of return to the balances in the regulatory liability account. The Company will endeavor to match spending to collection within each calendar year.
5. Beginning February 1, 2008, all RECs purchased under the program must conform with Green-e Energy national standards and be Green-e certified or Green-e certifiable. Beginning January 1, 2009, all RECs purchased are expected to be registered with the Western Renewable Energy Generation Information System (WREGIS) or as otherwise approved by the Public Service Commission of Utah given market availability.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 91
STATE OF UTAH

Surcharge To Fund Low Income Residential Lifeline Program

All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1 & 2	\$0.26
Schedule 6, 6A & 6B	\$8.91
Schedule 7	\$0.13
Schedule 8	\$50.00
Schedule 9 & 9A	\$50.00
Schedule 10	\$1.25
Schedule 11	\$2.24
Schedule 12	\$1.35
Schedule 15	\$0.19
Schedule 21	\$16.64
Schedule 23	\$0.45
Schedule 31	\$50.00

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF UTAH

**Energy Balancing Account (EBA)
Pilot Program**

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract. The EBA Pilot Program shall be for a period of approximately four years beginning October 1, 2011, and ending December 31, 2015. This Tariff will also be used to collect the \$20 million dollar of deferred net power cost approved in Docket Nos. 10-035-124 and 12-035-67.

DEFINITIONS:

Actual MWh: The actual MWh sold to retail customers recorded in the Company's billing records.

Base MWh: Retail MWh from the most recent general rate case.

EBA (Energy Balancing Account): The mechanism to collect or refund 70% of the accumulated difference between Base EBAC and Actual EBAC.

EBA Annual Filing Date: On or about March 15 of each year.

EBA Carrying Charge: An annual interest rate of 6% simple interest (.50% per month) applied to the monthly balance in the EBA Deferral Account as described in this electric service schedule.

EBA Costs (EBAC): Actual EBAC and Base EBAC include all components of Net Power Cost (NPC) and wheeling revenue, typically booked to the FERC Accounts described in this electric service schedule.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 94 – continued

DEFINITIONS: (continued)

Actual Energy Balancing Account Costs (Actual EBAC): The actual Utah NPC and Wheeling Revenues. Adjustments shall be made to Actual EBAC that are consistent with applicable Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

Base Energy Balancing Account Costs (Base EBAC): The Utah allocated NPC and Wheeling Revenues approved by the Commission in the most recent Utah general rate case, major plant additions case, or other case where Base EBAC are approved.

EBA Deferral: The monthly amount debited or credited to the EBA Deferral Account. A positive deferral reflects an under-recovery of EBAC and is debited to the EBA Deferral Account. A negative deferral reflects an over-recovery of EBAC and is credited to the EBA Deferral Account.

EBA Deferral Account: FERC Account No. 182.xx. The EBA Account is a balancing account. A positive (Debit) balance means that EBAC have been under collected from customers. A negative (Credit) balance means EBAC have been over collected from customers.

EBA Deferral Account Balance: The EBA Deferral Account Balance from the previous month plus the monthly EBA Accrual less the current monthly EBA Revenue based on the approved EBA Rate plus the monthly Carrying Charge.

EBA Deferral Period: The calendar year prior to the EBA Filing Date. The first EBA Deferral Period shall be the three-month period from October 1 to December 31, 2011.

EBA Rate: surcharge or surcredit applicable to all retail tariff rate schedules and applicable contracts as set forth in this electric service schedule to collect or refund the EBA Deferral Account Balance. The EBA rate will be a percentage applied to the monthly Power Charges and Energy Charges.

EBA Rate Effective Date: On or before November 1 of each year upon approval by the Commission.

EBA Rate Effective Period: 12-month period beginning on the EBA Rate Effective Date.

EBA Revenue: Revenue collected by multiplying the EBA Rate found in the Monthly Bill section of this schedule by the monthly Power Charge and Energy Charge of the Customer's applicable schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE (Beginning with the 2013 Annual EBA Filing)

1. Rocky Mountain Power will file its application on or about March 15.
2. The Division of Public Utilities will complete its audit report and supporting testimony by July 15.
3. Intervenors may conduct discovery, with a 14 day turn around, beginning March 15.
4. Hearings on the application will be completed by September 15.
5. Any rate change necessary to recover or refund an EBA balance will take effect on or before November 1 of the year the application is filed.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

FERC Sub 5011000
SAP 515100 – Coal Consumed-Generation (Include)
SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)
FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)
FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies, Maintenance, Start-up Fuel,
Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash Sales (Exclude)

EBA FERC 501 Adjustments

FERC Sub 5013500
SAP 515200 – Natural Gas Consumed
Gadsby Related Portion of 515200 is transferred to FERC 547(Fuel-Other Generation)
SAP 515220 – Natural Gas Swaps
Gadsby Related portion of 515220 is transferred to FERC 547(Fuel-Other Generation)
SAP 505917– I/C Nat Gas Cons Ker. This SAP account is transferred to FERC
547(Fuel-Other Generation)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 447 – Sales For Resale

FERC Sub 4471400

SAP 301406 – Short-term Firm Wholesale

Non Transalta Sales (Include)

SAP 301409 – Trading Sales Netted-Estimate (Exclude)

SAP 301410 – Trade Sales Netted (Include)

SAP 301411 – Bookout Sales Netted (Include)

SAP 301412 – Bookout Sales Netted-Estimate (Exclude)

SAP 303028 – Line Loss W/S Trading (Include)

SAP 303100 – Transmission Loss Charge Pass-Through (Exclude)

SAP 303109 – Transmission Line Loss Rev – Subject to Refund (Include)

SAP 301409 – Trading Sales Netted – Estimates (Exclude)

FERC Sub 4471300

SAP 301405 – FIRM Sales (Include)

FERC Sub 4476100

SAP 304101 – Bookouts Netted – Gain (Include)

SAP 304102 – Bookouts Netted – Estimates (Exclude)

FERC Sub 4476200

SAP 304201 – Trading Net- Gains (Include)

FERC Sub 4472000 – Sales for Resale Estimates (Exclude)

FERC Sub 4475000

SAP 301408 – Off-System Non Firm (Include)

FERC Sub 4479000 – Transmission Services - Utah FERC Customers, Wyo-Pacific Cheyenne (Exclude)

FERC Sub 4471000 – Onsystem Firm - Utah FERC Customers, Wyo-Pacific Cheyenne, Brigham City (Exclude)

EBA FERC 447 Adjustments

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).

2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 555 – Purchased Power

FERC Sub 5552600

SAP 505351 – Electric Swaps G/L (Include)

SAP 505352 – Electric Swaps G/L Estimate (Exclude)

FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC Sub 5552500

SAP 505190 – OR Solar Incentive Purchases (Include)

SAP 505206 – Other Energy Purchases, Int (Include)

SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate,
Purchase Power Expense – Estimate, Renewable Energy Credit Purchase (Exclude)

FERC Sub 5555500

SAP 505207 – IPP Energy Purchase (Include)

FERC Sub 5556200

SAP 304211 – Trading Netted – Loss (Include)

SAP 304213 – Trading Netted – Estimates (Exclude)

FERC Sub 5556300

SAP 505214 – Firm Energy Purchases (Include)

FERC Sub 5556400

SAP 505218 – Firm Demand Purchases (Include)

FERC Sub 5556700

SAP 505215 – Post Merger Imb Charge (Include)

SAP 505220 – Trading Purchases Netted (Include)

SAP 505221 – Bookout Purchases Netted (Include)

SAP 546520 – Operating Reserves Expense (Include)

SAP 505969 – Transmission Imbalance – Subject to Refund (Include)

SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted –
Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting
Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales
Deferral (Exclude)

FERC Sub 5558000

SAP 505227 – Purchased Power Expense – Under Capital Lease (Exclude)

FERC Sub 5556100

SAP 304111 – Bookouts Netted – Loss (Include)

FERC Sub 5555900

SAP 505224 – Short-Term Firm Wholesale Purchases (Include)

EBA FERC 555 Adjustments

1) FERC Sub 5552500

SAP 505206 – Other Energy Purchases: Remove exchange dollars

2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from
447 and transferred into 555 (Purchased Power).

3) SAP 505214 – SMUD Purchases are removed from 555 (Purchased Power) and
transferred to 447.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 565 – Wheeling Expense

FERC Sub 5650000

SAP 546530 – ISO/PX Charges (Include)

FERC Sub 5651000

SAP 506010 – Short Term Firm Wheeling (Include)

SAP 506059 – Wheeling Expense Estimate (Exclude)

FERC Sub 5652500,2700,4600 - Non-Firm Wheeling Expense, Pre Merger Firm Wheeling,
Firm Wheeling Expense

Firm Wheeling Expense (Trm) (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000

SAP 515900 –Geothermal Steam (Include)

SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under
Capital Lease, Natural

Gas Swaps (Include)

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to
this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to
this FERC account (547).

SAP 505917- I/C Nat Gas Cons Ker. Some of this SAP account was booked
originally to FERC 501. This adjustment transfers the amount in 501
to this FERC account (547).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued
FERC 456.1 Revenues from Transmission of Electricity by Others

- FERC Sub 4561100
 - SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)
 - SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)
 - SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)
- FERC Sub 4561600
 - SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)
- FERC Sub 4561910
 - SAP 301926 – Short-Term Firm Wheeling (Include)
- FERC Sub 4561920 – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)
- FERC Sub 4561930
 - SAP 301922 – Non-Firm Wheeling Revenue (Include)
- FERC Sub 4561990
 - SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)
 - SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)
 - SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)
 - SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)
 - SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)
 - SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$EBA\ Deferral_{Utah, month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWH_{Utah, month}] \times 70\%$$

Where:

$$Actual\ EBAC_{month/MWh} = [(NPC_{TC, month, actual} / Actual\ MWh_{TC, month}) \times S] + (WR_{Utah, month, actual} / Actual\ MWh_{Utah, month})$$

$$Base\ EBAC_{month/MWh} = [(NPC_{TC, month, base} / Base\ MWh_{TC, month}) \times S] + (WR_{Utah, month, base} / Base\ MWh_{Utah, month})$$

TC = Total Company

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

EBA DEFERRAL: (continued)

S = Utah Allocation Scalar, a factor to convert Total Company NPC per MWh to fully allocated Utah NPC per MWh. This is necessary because not all NPC are allocated on the basis of MWh. The Utah Allocation Scalar will be calculated and approved in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$WR_{Utah, month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:

$$EBA\ Deferral\ Account\ Balance_{current\ month} = Ending\ Balance_{previous\ month} + Deferral_{current\ month} - EBA\ Revenue_{current\ month} + EBA\ Carrying\ charge_{month}$$

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$EBA\ Carrying\ Charge_{month} = [Ending\ Balance_{previous\ month} + (Deferral_{current\ month} \times 0.5) - (EBA\ Revenue_{current\ month} \times 0.5)] \times 0.5\%$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	1.74%
Schedule 2	1.74%
Schedule 3	1.74%
Schedule 6	1.84%
Schedule 6A	2.56%
Schedule 6B	1.84%
Schedule 7*	0.21%
Schedule 8	2.02%
Schedule 9	2.23%
Schedule 9A	2.48%
Schedule 10	1.69%
Schedule 11*	0.21%
Schedule 12*	0.21%
Schedule 15 (Traffic and Other Signal Systems)	2.01%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.57%
Schedule 21	4.05%
Schedule 23	1.57%
Schedule 31	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98**

STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	0.35%
Schedule 2	0.35%
Schedule 3	0.35%
Schedule 6	0.30%
Schedule 6A	0.42%
Schedule 6B	0.30%
Schedule 7*	0.09%
Schedule 8	0.38%
Schedule 9	0.35%
Schedule 9A	0.39%
Schedule 10	0.33%
Schedule 11*	0.09%
Schedule 12*	0.09%
Schedule 15 (Traffic and Other Signal Systems)	0.44%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.25%
Schedule 21	0.71%
Schedule 23	0.27%
Schedule 31	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 shall be the same as the applicable general service schedule.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 105

STATE OF UTAH

Irrigation Load Control Program

PURPOSE: This optional tariff allows Customers taking service under Electric Service Schedule No. 10 to participate in a demand response program where for a financial incentive the Company has the right to interrupt service.

APPLICABLE: Available to qualifying customers on Schedule 10.

PROGRAM DESCRIPTION: A detailed description of the program can be found on the Company website at: www.rockymountainpower.net/UILC.

- **Mandatory Program Events:** The Company shall have the right to implement a Mandatory Dispatch Event according to the following criteria:
 - a) Dispatch Period: Week including June 15 through week including August 15
 - b) Available Dispatch Hours: 12:00 PM to 8:00 PM Mountain Time
 - c) Maximum Dispatch Hours: 52 hours per Program Year
 - d) Dispatch Duration: Not more than four hours per Dispatch Event or twelve hours per week
 - e) Dispatch Event Frequency: limited to a single (1) Dispatch Event per day
 - f) Dispatch Days: Monday through Friday, excluding holidays

- **Voluntary Program Events:** The Company shall have the right to implement a Voluntary Program Event as needed from June 1 through September 30. Participating Customers may choose to opt-out of Voluntary Program Events with no penalties or reductions in their financial compensation for participation in the Irrigation Load Control Program.

- **Program Provider:** The Irrigation Load Control Program will be operated by a third party load control program provider. Participating Customers will contract directly with and receive financial incentives directly from the Program Provider.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 105 – Continued

- **Incentives:** Incentive options for participation shall be provided by the Program Provider to any Schedule 10 customer upon request through the process described on the Company website.
- **Non-Discrimination:** Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner. Any claims of discriminatory treatment should be addressed through the dispute resolution process described below.
- **Participation:** The Company or Program Provider shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program Provider considers necessary to ensure the effective operation of the Program and utility system. Criteria may include, but will not be limited to: impact on the Company's transmission and distribution system and/or cost effectiveness. The Company may limit participation levels, as approved by the Commission. Any Commission-approved limits will be described on the Company website.

For additional information or to initiate participation, Schedule 10 customers should visit www.rockymountainpower.net/UILC

DISPUTE RESOLUTION: Issues associated with the Irrigation Load Control Program that have not been resolved by the Program Provider should be directed to the Rocky Mountain Power irrigation hotline at (1-800-715-9238). In the event the issue is not resolved by Rocky Mountain Power the customer may elect to follow the process outlined at <http://www.psc.state.ut.us/complaints/index.html>

The dispute resolution process will be included on the Company website and notice of the process will be provided to participants on an annual basis.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 107

STATE OF UTAH

Solar Incentive Program

APPLICABLE: All customers served by the Company in the State of Utah billed on all retail rate schedules and Special Contract Customers whose bills are subject to Schedule 195 the Solar Incentive Program Surcharge.

DEFINITIONS:

Approved Program Calculator

A tool used to compute the estimated production (kW) for a System associated with the Program. The tool will take into consideration the generating capability of the equipment, the efficiency of the inverter, and other design factors of the System including location, azimuth, tilt, shading and mounting method.

Capacity Reservation

Capacity Reservation means Company acceptance of an application under the Program for a specific level of system capacity based on Program Sector.

Customer

Customer means a single electricity delivery point.

Program

The Solar Incentive Program as described in the Schedule.

Program Year

For 2012/2013, the Program Year shall be October 12, 2012 through December 31, 2013. All other Program Years shall be the calendar year.

Program Sector

A Program Sector is a means of classifying systems eligible for incentives based on system and customer attributes. Three categories of systems will be eligible for distinct incentive levels and available capacities, including the Residential System Program Sector, Small Non-Residential System Programs Sector, and Large Non-Residential System Program Sector.

Program Administrator

Qualified person or entity hired by the Company to administer this Program.

System

System means a solar photovoltaic installation at Customer's project site.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

PURPOSE: Service under this schedule is intended to promote the installation of solar photovoltaic (PV) electric generation equipment by customers designed to offset electricity usage on the System site. A System designed for the sale of power is not eligible for participation in this Schedule, except to the extent that the system is compliant with Section 54-2-1(16)(d) of the Utah Code. The Program will pay customers a rebate incentive upon completion, inspection and interconnection of approved projects.

CUSTOMER PARTICIPATION: Customer participation is voluntary and initiated by following participation procedures listed on the Program web site, www.rockymountainpower.net/env/nmcg/usip.html.

PROGRAM PROCESS:

1. **Application:** In order to be eligible for an incentive, Customer must submit an application and receive confirmation of acceptance from the Program Administrator prior to purchasing equipment.
2. **Enrollment Process:** A lottery process will be used to accept applications across all Program Sectors, as outlined below:
 - a. The Company will begin to accept applications on January 15, or the next business day if January 15 falls on a weekend, of each Program Year. After a two-week period, the Company will use a randomization method to assign a queue position to all applicants (lottery process).
 - b. If the available capacity for the Program Year, as shown on Table 2 of this tariff, is over-subscribed within the two-week period, additional applicants will be placed on a waiting list in the order selected by the lottery process.
 - c. The waiting list will not carry over to subsequent Program Years.
 - d. If available capacity for the Program Year is not fully subscribed after the lottery process, additional applications will be accepted on a first-come, first-served basis.
 - e. Within each Program Year, the Company will continue to accept applications to replace forfeited applications until incentives are awarded for all available capacity within each Program Sector.
 - f. A Customer is not prohibited from submitting an application requesting additional incentives in subsequent Program Years. However, first priority will be given to first-time incentive applicants. Subsequent applications from Program participants will only be considered if the applicable Program Sector has not been fully subscribed for that same Program Year by first-time applicants. All subsequent applications will be considered and, if appropriate, accepted on a first-come, first-served basis.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

PROGRAM PROCESS: (continued)

3. **Capacity Reservation:** Based on their positions in the lottery queue and dependent on remaining available capacity listed in Table 2, Customers will receive Capacity Reservations from the Company.
4. **Deposit Requirement:** Customers in receipt of a Capacity Reservation are required to submit a deposit to secure their Capacity Reservation, based on the size of the proposed project. The deposit amount is the greater of \$100 or \$20 per kW. Deposits must be paid within 14 calendar days of receipt of a Capacity Reservation. If the deposit is not paid within 14 calendar days of receipt of a Capacity Reservation, the Capacity Reservation will expire.
5. **Interconnection Application:** Within two months of securing a Capacity Reservation, Customer must submit a completed Interconnection Application that meets all requirements of Utah Administrative Code R746-312. If the Interconnection Application is not submitted by Customer within two months of receipt of the Capacity Reservation, the Capacity Reservation will expire and the deposit will be forfeit.
6. **Interconnection Timeline:** Residential and Small Non-Residential Systems have 12 months from the Customer's receipt of Capacity Reservation to interconnect. Due to added complexity, Large Non-Residential Systems have 18 months from Customer's receipt of Capacity Reservation to interconnect. If the project does not complete interconnection within the applicable timeline, the Capacity Reservation will expire and the deposit will be forfeit.
7. **Incentive Claim Form:** After the interconnection is complete, Customer must complete and submit an Incentive Claim Form. Customer will also be required to submit a form documenting successful government inspection of the facility from the authority having jurisdiction and either a copy of invoices reflecting the purchase of the System or the contract controlling the financial terms of the installation transaction. All Forms and instructions will be available on the Company's website.
8. **Deposit Refund:** After interconnection, the deposit will be refunded to Customer within 60 days.
9. **Incentives Subject to Available Capacity:** Incentives listed in Table 1 are subject to available capacities listed in Table 2 and will be provided for qualifying equipment inspected and interconnected within the applicable Interconnection Timeline.
10. **Incentive roll-over:** If subscribed funds are less than the budgeted amount in any Program Year, the remaining Program Sector-specific funds will roll over to the next Program Year (but not beyond Program Year 2017) such that all funds approved under this Program may be fully allocated within the five-year Program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

INCENTIVES: Customer incentives by Program Year and Program Sector are listed in Table 1 and subject to available capacities listed in Table 2. Incentives will be paid based on the expected output of the installed solar PV system as calculated by an Approved Program Calculator. Incentives will be paid per Watt in alternating current (AC).

Table 1. Program Incentive Levels

Program Year	Residential Systems (≤ 4kW)	Small Non-Residential Systems (≤ 25kW)	Large Non-Residential Systems (> 25 kW- ≤ 1,000 kW)
2012/2013	\$1.25/Watt (AC)	\$1.00/Watt (AC)	\$0.80/Watt (AC)
2014	\$1.20/Watt (AC)	\$0.95/Watt (AC)	\$0.75/Watt (AC)
2015	\$1.15/Watt (AC)	\$0.90/Watt (AC)	\$0.70/Watt (AC)
2016	\$1.10/Watt (AC)	\$0.85/Watt (AC)	\$0.65/Watt (AC)
2017	\$1.05/Watt (AC)	\$0.80/Watt (AC)	\$0.60/Watt (AC)

Table 2. Available Capacity

Program Year	Residential Systems (≤ 4kW)	Small Non-Residential Systems (≤ 25kW)	Large Non-Residential Systems (> 25 kW- ≤ 1,000 kW)
2012/2013	500 kW _(AC)	3,000 kW _(AC)	3,000 kW _(AC)
2014	500 kW _(AC)	3,500 kW _(AC)	6,000 kW _(AC)
2015	500 kW _(AC)	4,000 kW _(AC)	8,500 kW _(AC)
2016	500 kW _(AC)	4,500 kW _(AC)	10,000 kW _(AC)
2017	500 kW _(AC)	5,000 kW _(AC)	10,000 kW _(AC)

The payment amount will equal the incentive level that corresponds with the Program Year during which the application was submitted multiplied by the estimated (AC) output of the system. The AC output of each system will be estimated in kilowatts (kW) based on the installation characteristics and design factor and calculated using an Approved Program Calculator.

For Residential and Small Non-Residential projects, the incentive will be paid within 60 days of the receipt of an approved incentive claim form submitted after the project is interconnected.

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ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

INCENTIVES: (continued)

For Large Non-Residential projects, the incentive will be paid in five installments. The first installment will be paid within 60 days of the receipt of an approved incentive claim form submitted after the project is interconnected. The four remaining installments will be paid annually within 60 days of the interconnection anniversary date. The balance of the unpaid portion of the incentive will earn simple interest computed from the date of the receipt of an approved Incentive Claim Form at an annual rate of 6.0%. Large Non-Residential projects are required to produce 85% of expected output, as estimated by the National Renewable Energy Laboratory's PVWatts estimating tool, each year in order to receive the full yearly incentive installment payment. If the project produces less energy than the threshold for full incentive payment, 85% of expected output during a year, the annual installment incentive payment will be reduced by a percentage equivalent to the percentage by which the system generated less energy than 85% of the production target expected output.

SPECIAL CONDITIONS:

1. To be eligible for an incentive, Customer must submit a Program Administrator approved application, complete the project according to Program requirements, provide all required documentation, and, for Large Non-Residential customers, have a Company-provided meter installed by the appropriate deadline.
2. Qualifying equipment and installations must meet minimum requirements including contractor licensing requirements. Equipment and contractor requirements are available on the Program website which is accessible from the Company's website, www.rockymountainpower.net.
3. All eligible equipment must be new. Ratings for qualifying equipment shall be those referenced on the Program website accessible through the Company's website. All components of the system must carry a minimum 10-year manufacturer's warranty and must be permanently installed.
4. Qualifying equipment receiving incentives under the Solar Incentive Program may not receive equipment purchase and installation incentives under other Company programs.
5. Equipment purchased or installed prior to receipt of Company's written approval of a customer's acceptance into the program is not eligible for incentives.
6. Customers with new construction may submit a reservation for incentive during the construction of the facility, but will be held to all applicable timelines.
7. Company or its agents reserves the right to inspect and/or install temporary monitoring equipment on any installation of qualifying equipment at any time up to 24 months after installation for quality control of the application or Program performance evaluations.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

SPECIAL CONDITIONS: (continued)

8. Demand Side Management: Program participants on Residential Service Schedules 1, 2, 3, and 25, and Non- Residential Service Schedules 6, 6A, 6B, 8, 9, and 23 that are eligible to participate in the Company's Cool Keeper Program are required to participate in the Company's Cool Keeper Program in order to be eligible to receive an incentive under this schedule.
9. Renewable Energy Certificates: The Company retains an ownership right in any Renewable Energy Certificate associated with a participating facility equal to 0.28 MWh/ per incentivized kW per year for 20 years. The details of customer and Company responsibilities regarding the Renewable Energy Certificates are available on the Company website.
10. For Large Non-Residential systems, Customer will provide an accessible production meter base. The Company will provide a meter capable of measuring the monthly energy production of the Customer's system.
11. All systems must meet all applicable regulations including building and electrical codes and be inspected by the local governing authority prior to receiving an incentive payment.
12. Participating systems may be inspected to ensure program compliance.
13. Program rules and guidelines may change periodically. The latest Program information, including forms and instructions will be available on the Program website.
14. Unless otherwise extended by the Company after approval by the Public Service Commission of Utah, this Program is of limited duration and funding.
15. The Company retains the right to modify or terminate the Program based on customer response or other factors. Requests for modification or termination of the Program would be made through an advice letter filing.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 110

STATE OF UTAH

New Homes Program

APPLICABLE: All newly constructed residences in all territory served by Company in the state of Utah billed on Schedules 1, 2 and 3.

PURPOSE: Reduce newly connected residential electric loads, including summer peak loads, by encouraging installation of high efficiency cooling and high efficiency central air conditioning equipment, performance based air distribution systems, best practice cooling equipment installation, high efficiency insulation, high efficiency windows, efficient appliances and lighting.

DESCRIPTION: Builder Incentives will be provided to participating builders who construct new homes and multi-family dwellings with improved energy efficiency measures listed in Tables 1, 2, 3, 4, 5 and 6 of this schedule. Incentives will be paid after the home is completed pursuant to the terms of this schedule and the Builder Participation Agreement. Incentives will be sent to the person or company listed on the builder application.

QUALIFYING EQUIPMENT: Package/Measures eligible for incentives are listed in Tables 1, 2, 3, 4, 5, and 6.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued

BUILDER INCENTIVES: Builder incentives are available through the New Homes Program for the installation of qualifying equipment in a home meeting ENERGY STAR Version 2.0 specifications. Builder incentives and qualifying equipment are listed in Tables 1 and 2. Incentives in these tables are eligible for all homes permitted before November 16, 2011 and submitted before July 1, 2012 for all ENERGY STAR qualified Version 2.0 homes¹.

Table 1. Builder Incentive Levels and Qualifying Equipment for Single Family Residences

Utah Single Family		
Tier/Measure	Equipment	Incentive
Tier 1	Meet ENERGY STAR v 2.0 specifications including performance-based duct sealing, air conditioner equipment minimum standard of SEER 13, A/C commissioning, performance testing, correct sizing, best practices installation and the thermal bypass checklist; Plus installation of CFLs in 50% of all light sockets***.	\$250
Tier 2	Meet ENERGY STAR v 2.0 specifications including performance-based duct sealing, air conditioner equipment minimum standard of SEER 13, A/C commissioning, performance testing, correct sizing, best practices installation and the thermal bypass checklist; Plus installation of CFLs in 75% of all light sockets***.	\$300
Tier 3**	Meet Federal Tax Credit Home requirements including ENERGY STAR v 2.0 envelope, performance-based duct sealing, A/C commissioning, performance testing, correct sizing, best practices installation air conditioner equipment upgrade to SEER 15, the thermal bypass checklist; Plus installation of CFLs in 90% of all light sockets*** and .30 U-value windows.	\$800
Plus Measure*	14 SEER HVAC equipment with correct sizing and best practices installation (available for Tiers 1 & 2 only)	\$100
Plus Measure*	Duct placement inside conditioned space	\$100
Plus Measure*	Installation of a single vent evaporative cooling system	\$400
Plus Measure*	Installation of premium evaporative cooling system	\$750
Plus Measure*	Installation of whole house fan system	\$200
Plus Measure*	Installation of an Energy Star dishwasher	\$10
Plus Measure*	Lighting upgrade to 90% ENERGY STAR CFLs (Tier 1 only – from base of 50% CFLs) May not be combined with the ENERGY STAR Fixture incentive measure.	\$75
Plus Measure*	Lighting upgrade of an ENERGY STAR Fixture(s).	\$20 per unit
Plus Measure*	ENERGY STAR ceiling fan with "Gossamer" blade design	\$75
GSHP Option****	Meet ENERGY STAR specification including ground source heat pump where natural gas is not available at property line.	\$2,000

Notes for Table 1

1. *Plus measures must be installed in conjunction with a qualifying Tier 1 or 2 or GSHP Option home to be eligible for incentives.
2. **Tier 3 homes are not eligible for Plus Measure incentives.
3. ***All lighting requirements in Tier 1, 2 and 3 are interior and exterior combined for both Single Family and Multi Family.
4. ****Incentives for GSHP will only be available if natural gas is not available at the property line.
5. All compact fluorescent lamps (CFLs) must be ENERGY STAR qualified to be eligible for incentives.
6. All qualifying homes must have a qualifying air conditioner or evaporative cooler.

(Continued)

¹ Version 2 low-income projects will be paid under this measure until January 1, 2013 based on ENERGY STAR requirements "All low-income projects financed through low-income housing agencies may earn the ENERGY STAR under the last iteration of the guidelines, Version 2, until January 1, 2013 as long as the application for funding for those homes was received by the low-income housing agency before April 1, 2011 and the housing project includes at least one unit reserved for low-income tenants. If the application for funding is received between April 1, 2011 and December 31, 2011, then the homes must earn the ENERGY STAR under the Version 2.5 guidelines if completed before July 1, 2012, and under the Version 3 guidelines if completed on or after July 1, 2012. If the application for funding is received on or after January 1, 2012 then the homes must earn the ENERGY STAR under the Version 3 guidelines".

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued
Table 2. Builder Incentive Levels and Qualifying Equipment for Multi-Family Residences

Utah Multi-Family		
Tier/Measure	Equipment	Incentive
Multi-Family Tier 1	For 5-12 contiguous units: Meet ENERGY STAR v 2.0 specifications including performance-based duct sealing, air conditioner equipment minimum standard of SEER 13**, A/C equipment commissioning, performance testing, correct sizing, best practices installation and the thermal bypass checklist; plus installation of CFLs in 50% of all light sockets, ENERGY STAR appliance package (dishwasher, washer, refrigerator where permanently installed)	\$300
Multi-Family Tier 2	For 13 or more contiguous units: Meet ENERGY STAR v 2.0 specifications including performance-based duct sealing, air conditioner equipment minimum standard of SEER 13**, A/C equipment commissioning, performance testing, correct sizing, best practices installation and the thermal bypass checklist; plus installation of CFLs in 50% of all light sockets, ENERGY STAR appliance package (dishwasher, washer, refrigerator where permanently installed)	\$200
Plus Measure*	Lighting Upgrade to 90% ENERGY STAR CFLs (from base of 50% CFLs)	\$35
Plus Measure*	14 SEER*** HVAC equipment with correct sizing and best practices installation	\$100

Notes for Table 2

1. *Plus measures must be installed in conjunction with the Multi-Family Tiers package to be eligible for incentives.
2. **Packaged Terminal Air Conditioning (PTAC) units which exceed federal minimum standards of 10.0 EER may be substituted for SEER 13 AC units in Tiers 1 and 2.
3. ***Packaged Terminal Air Conditioning (PTAC) units which exceed federal minimum standards of 11.5 EER may be substituted for SEER 14 A/C units.
4. All compact fluorescent lamps (CFLs) must be ENERGY STAR qualified to be eligible for incentives.
5. All qualifying homes must have a qualifying air conditioner or evaporative cooler.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued

BUILDER INCENTIVES: Builder incentives are available through the New Homes Program for the installation of qualifying equipment in a home meeting ENERGY STAR Version 2.5 or 3.0 specifications. Builder incentives and qualifying equipment are listed in Tables 3 and 4. Incentives in these tables are eligible for ENERGY STAR qualified Version 2.5 or 3 homes permitted on or after November 16, 2011 and submitted by January 1, 2013.

Table 3. Builder Incentive Levels and Qualifying Equipment for Single Family Residences

Utah Single Family		
Tier/Measure	Equipment	Incentive
Tier 1	Meet ENERGY STAR v 2.5 or v 3.0 specifications. Home must have ENERGY STAR qualified CFLs, LEDs, or pin-based lighting in 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations. If A/C is installed, a Rocky Mountain Power HVAC sizing worksheet is required.	\$350
Plus Measure*	14 SEER central air conditioning equipment (CAC) with a Thermal Expansion Valve (TXV). Central air conditioning equipment must include a matched condensing unit and evaporative coil with an overall efficiency rating as determined by AHRI Standard 210/240 and must contain either a factory or field installed thermal expansion valve.	\$100
Plus Measure*	Duct placement inside conditioned space	\$100
Plus Measure*	Installation of permanently installed direct evaporative cooling system	\$400
Plus Measure*	Installation of permanently installed premium evaporative cooling system. Premium evaporative equipment must be an indirect, indirect/direct, or direct system utilizing rigid media.	\$750
Plus Measure*	Installation of permanently installed premium evaporative cooling system where cooling is provided through a whole-house distribution system. For the purposes of the program, a whole-house distribution system will be defined as a ducted system with a point of delivery, or register, in each occupied room within a dwelling.	\$1,000
Plus Measure*	Installation of whole house fan system	\$200
Plus Measure*	Lighting upgrade from Tier 1 to ENERGY STAR qualified CFLs, LEDs, or pin-based lighting in 90% of fixtures in RESNET-defined Qualifying Light Fixture Locations.	\$75
GSHP Plus Measure*	Meet ENERGY STAR specification including ground source heat pump where natural gas is not available at property line.	\$1,750

Notes for Table 3

1. *Plus measures must be installed in conjunction with a qualifying Tier 1 measure.
2. All qualifying homes must have a qualifying air conditioner or evaporative cooler.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued
Table 4. Builder Incentive Levels and Qualifying Equipment for Multi-Family Residences

Utah Multi-Family		
Tier/Measure	Equipment	Incentive
Multi-Family Tier 1**	Meet ENERGY STAR v 2.5 or v 3 specifications. Home must have ENERGY STAR qualified CFLs, LEDs, or pin-based lighting in 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations. If A/C is installed, a Rocky Mountain Power HVAC sizing worksheet is required.	\$350
Plus Measure***	14 SEER central air conditioning equipment (CAC) with a Thermal Expansion Valve (TXV). Central air conditioning equipment must include a matched condensing unit and evaporative coil with an overall efficiency rating as determined by AHRI Standard 210/240 and must contain either a factory or field installed thermal expansion valve.	\$100
Plus Measure*	Duct placement inside conditioned space	\$100
Plus Measure*	Installation of permanently installed direct evaporative cooling system	\$400
Plus Measure*	Installation of permanently installed premium evaporative cooling system. Premium evaporative equipment must be an indirect, indirect/direct, or direct system utilizing rigid media.	\$750
Plus Measure*	Installation of permanently installed premium evaporative cooling system where cooling is provided through a whole-house distribution system. For the purposes of the program, a whole-house distribution system will be defined as a ducted system with a point of delivery, or register, in each occupied room within a dwelling.	\$1,000
Plus Measure*	Installation of whole house fan system	\$200
Plus Measure*	Lighting upgrade from Tier 1 to ENERGY STAR qualified CFLs, LEDs, or pin-based lighting in 90% of fixtures in RESNET-defined Qualifying Light Fixture Locations.	\$75
GSHP Plus Measure*	Meet ENERGY STAR specification including ground source heat pump where natural gas is not available at property line.	\$1,750

Notes for Table 4

1. *Plus measures must be installed in conjunction with the Multi-Family Tier package to be eligible for incentives.
2. **Packaged Terminal Air Conditioning (PTAC) units which exceed federal minimum standards of 10.0 EER may be substituted for SEER 13 AC units in Tier 1.
3. ***Packaged Terminal Air Conditioning (PTAC) units which exceed federal minimum standards of 11.5 EER may be substituted for SEER 14 A/C units.
4. All qualifying homes must have a qualifying air conditioner or evaporative cooler.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued

BUILDER INCENTIVES: Builder incentives are available through the New Homes Program for the installation of qualifying equipment or specified installation guidelines in a home meeting specifications listed in Tables 5 and 6. Incentives in these tables are eligible for all homes submitted to the program on or after July 1, 2012.

Table 5. Builder Incentive Levels and Qualifying Equipment for Single-Family Residences

Measure Type	Tier/Measure	Equipment	Incentive
Standalone Measure (additive to Whole Home Measures or prescriptive per home)	Exterior Wall Upgrade	Above grade exterior walls per prescriptive code requirements of 2009 IECC table 402.1.1 or 402.1.3	\$50
	R-5 Windows	Windows maximum U factor of 0.20 (fixed windows) or 0.22 (operable windows) and maximum SHGC of 0.23	\$0.12/sq. ft.
	80% ENERGY STAR Lighting Home size < 2,000 sf	ENERGY STAR qualified lighting (CFL, LED, pin-based florescent) in ≥ 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations, home size less than 2,000 square feet	\$40
	80% ENERGY STAR Lighting Home size 2,000 to 3,500 sf	ENERGY STAR qualified lighting (CFL, LED, pin-based florescent) in ≥ 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations, home size between 2,000 and 3,500 square feet	\$60
	80% ENERGY STAR Lighting Home size > 3,500 sf	ENERGY STAR qualified lighting (CFL, LED, pin-based florescent) in ≥ 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations, home size greater than 3,500 square feet	\$80
	High efficiency Air Conditioning	15+ SEER/12.5+ EER central air conditioner with thermal expansion valve	\$100
	Premium Evaporative Equipment (non-whole house distribution system)	Premium evaporative equipment must be a permanently installed indirect, indirect/direct, or direct system utilizing rigid media. Premium Evaporative equipment is not required to deliver cooling through a whole-house distribution system to qualify for incentives.	\$500
	Premium Evaporative Equipment (whole-house distribution system)	Premium evaporative equipment must be a permanently installed indirect, indirect/direct, or direct system utilizing rigid media. A whole-house distribution system will be defined as a ducted system with a point of delivery, or register, in each occupied room within a dwelling.	\$750
	Geothermal Heat Pump	Geothermal heat pump, central ducted system, ENERGY STAR qualified	\$1,750
	Refrigerator 10%> Energy Star	CEE Tier 3	\$20

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued
**Table 5. Builder Incentive Levels and Qualifying Equipment for Single-Family Residences
(continued)**

Measure Type	Tier/Measure	Equipment	Incentive
	Dishwasher EF 0.75+	CEE Tier 1****	\$10
	HVAC-QI Contractor cert	HVAC Quality Installation on matched CAC systems (Installer Certification)*	\$50
	HVAC-QI Contractor cert w ECM	HVAC Quality Installation on matched CAC systems with ECM motor for furnace fan (Installer Certification) *	\$200
	HVAC-QI Rater cert	HVAC Quality Installation on matched CAC systems (HERS rater certification)*	\$100
	HVAC-QI Rater cert w ECM	HVAC Quality Installation on matched CAC systems with ECM motor for furnace fan (HERS rater certification)*	\$250
Whole Home (Select one or none per home)***	IECC 2009	Meets IECC 2009 code with builder checklists or HERS rater certified **	\$25
	ENERGY STAR v2.5	ENERGY STAR v2.5 qualified home	\$225
	ENERGY STAR v3	ENERGY STAR v3 qualified home	\$250
	High Performance ENERGY STAR v3 Home	ENERGY STAR v3 qualified home and HERS rater documentation showing HERS index of 50 or less. Must achieve HERS index of 50 or less without Solar PV system or Active Solar technologies.	\$500

Notes for Table 5

1. Requirements for Quality Installation incentives are published on the Company's website at www.rockymountainpower.net/newhomes .
2. **Requirements for IECC 2009 incentives are published on the Company's website at www.rockymountainpower.net/newhomes .
3. ***Requirements for CEE Tier 3 incentives are published on the Company's website at www.rockymountainpower.net/newhomes .
4. ****Requirements for CEE Tier 1 incentives are published on the Company's website at www.rockymountainpower.net/newhomes .
5. Homes must include air conditioning or evaporative cooling, excepting homes located in climate zone 6 or above 6000 feet elevation.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued
Table 6. Builder Incentive Levels and Qualifying Equipment for Multi-Family Residences

Measure Type	Tier/Measure	Equipment	Incentive
Standalone Measure (additive to Whole Home Measures or prescriptive per home)	Exterior Wall Upgrade	Above grade exterior walls per prescriptive code requirements of 2009 IECC table 402.1.1 or 402.1.3	\$4
	80% ENERGY STAR Lighting Home size 850 to 1,500 sf	ENERGY STAR qualified lighting (CFL, LED, pin-based florescent) in \geq 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations, home size between 850 and 1,500 square feet	\$30
	80% ENERGY STAR Lighting Home size < 850 sf	ENERGY STAR qualified lighting (CFL, LED, pin-based florescent) in \geq 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations, home size less than 850 square feet	\$20
	80% ENERGY STAR Lighting Home size > 1,500 sf	ENERGY STAR qualified lighting (CFL, LED, pin-based florescent) in \geq 80% of fixtures in RESNET-defined Qualifying Light Fixture Locations, home size greater than 1,500 square feet	\$40
	High efficiency Air Conditioning	15+ SEER/12.5+ EER central air conditioner with thermal expansion valve	\$75
	Premium Evaporative Equipment (non-whole house distribution system)	Premium evaporative equipment must be a permanently installed indirect, indirect/direct, or direct system utilizing rigid media. Premium Evaporative equipment is not required to deliver cooling through a whole-house distribution system to qualify for incentives.	\$150
	Premium Evaporative Equipment (whole-house distribution system)	Premium evaporative equipment must be a permanently installed indirect, indirect/direct, or direct system utilizing rigid media. A whole-house distribution system will be defined as a ducted system with a point of delivery, or register, in each occupied room within a dwelling.	\$300
	Geothermal Heat Pump	Geothermal heat pump, central ducted system, ENERGY STAR qualified.	\$1,000
	Refrigerator 10%> Energy Star	CEE tier 3*	\$20
	Dishwasher EF 0.75+	CEE tier 1**	\$10
HVAC-QI Contractor cert	HVAC Quality Installation on matched CAC systems (Installer Certification)*	\$25	

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued
**Table 6. Builder Incentive Levels and Qualifying Equipment for Multi-Family Residences
(continued)**

Measure Type	Tier/Measure	Equipment	Incentive
	HVAC-QI Contractor cert w ECM	HVAC Quality Installation on matched CAC systems with ECM motor for furnace fan (Installer Certification)***	\$175
	HVAC-QI Rater cert	HVAC Quality Installation on matched CAC systems (HERS rater certification)***	\$50
	HVAC-QI Rater cert w ECM	HVAC Quality Installation on matched CAC systems with ECM motor for furnace fan (HERS rater certification)***	\$200
Whole Home (Select one or none per home)	IECC 2009	Meets IECC 2009 code with builder checklists or HERS rater certified ****	\$25
	ENERGY STAR v2.5	ENERGY STAR v2.5 qualified home	\$125
	ENERGY STAR v3	ENERGY STAR v3 qualified home	\$150
	High Performance ENERGY STAR v3 Home	ENERGY STAR v3 qualified home and energy rater documentation showing HERS index of 50 or less. Must achieve HERS index of 50 or less without Solar PV system or Active Solar technologies.	\$200

Notes for Table 6

- *Requirements for CEE Tier 3 incentives are published on the Company's website at www.rockymountainpower.net/newhomes.
- **Requirements for CEE Tier 1 incentives are published on the Company's website at www.rockymountainpower.net/newhomes.
- ***Requirements for Quality Installation incentives are published on the Company's website at www.rockymountainpower.net.
- ****Requirements for IECC 2009 incentives are published on the Company's website at www.rockymountainpower.net.
- Homes must include air conditioning or evaporative cooling, excepting homes located in climate zone 6, or above 6000 feet elevation.
- Packaged Terminal Air Conditioning (PTAC) units which exceed federal minimum standards of 10.0 EER may be substituted for SEER 13 AC units.
- Packaged Terminal Air Conditioning (PTAC) units which exceed 14.3 EER may be substituted for SEER 15 A/C units.

COOPERATIVE MARKETING: In addition to builder incentives listed in Tables 1, 2, 3 and 4, participating builders may be offered the opportunity to participate in a cooperative marketing fund administered by the New Homes Program for homes certified ENERGY STAR. Participating builders will be expected to pay for a percentage of qualifying Rocky Mountain Power New Homes program advertisements and/or promotions with the balance and the Program will provide the remainder of the funds. The formula for the builder contributions will be contained in the Cooperative Marketing Agreement. There is a limited amount of funds and they will be distributed on a first come-first served basis.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 - Continued

PROVISIONS OF SERVICE: To be eligible for incentives, builder must comply with all terms and conditions of this schedule and the Builder Participation Agreement and submit all required information on individual application forms, including back-up documentation.

Incentive applications must be submitted no later than 120 days from the date upon which the certificate of occupancy is issued by the applicable municipality for the subject residence. Applications for qualifying residences received beyond this timeframe will not be eligible for program incentives.

Qualifying equipment receiving incentives under the New Homes Program may not receive equipment purchase and installation incentives under other Company programs.

New Homes Program builders are required to sign and abide by the terms of the Builder Participation Application.

New Homes HERS rater organizations (licensed by RESNET) are required to sign and abide by the terms and agreements of the Rater Participation Agreement.

New Homes Quality Installation HVAC contractors are required to sign and abide by the terms and agreements of the Contractor Participation Agreement.

Incentives for ENERGY STAR qualified homes must meet the applicable ENERGY STAR version guidelines and earn an ENERGY STAR certification from the U.S. EPA.

Incentives are limited to one energy-efficient Whole Home measure in each newly constructed, dwelling unit. Builders may be eligible for multiple Standalone measures for HVAC equipment, refrigerators and dishwashers for each newly constructed, dwelling unit with a maximum of two (2) qualifying measures per measure type.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 111
STATE OF UTAH

Home Energy Savings Incentive Program

PURPOSE: Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE: To new and existing residential customers in all territory served by the Company in the state of Utah billed on Schedules 1, 2 and 3 or connected to a customer electrical system receiving single point of delivery service from the Company under a retail rate schedule. Landlords who own rental properties served by the company in the state of Utah where the tenant is billed on Schedule 1, 2 and 3 also qualify for this program.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

DESCRIPTION: On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Savings Incentive Program will be delivered by the Program Administrator. Company will provide incentives listed in Table 1 for Qualifying Equipment or Services. Periodic changes will be made to incentives listed in Table 1 to ensure and/or enhance program cost effectiveness.

QUALIFYING EQUIPMENT OR SERVICES: Equipment or services listed in Table 1 for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR: Qualified person or entity hired by the Company to administer this program.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued

PROVISIONS OF SERVICE:

1. Qualifying Equipment or Services, incentive amounts, application forms and detailed participation procedures will be listed on the program web site, accessible through the Company's web site at www.rockymountainpower.net or by calling 1-800-942-0266. Incentives and Qualifying Equipment and Services are also listed in Table 1.
2. Incentive delivery may vary by technology, and may include any or all of the following; post purchase mail-in, point of purchase buy down, retailer mark-down or pre-purchase offer and approval.
3. Incentives may be offered year round or for selected time periods.
4. Incentive offer availability, incentive levels and Qualifying Equipment or Services may be changed by the Program Administrator after consultation with the Company to reflect changing codes and standards, sales volumes, measure costs, quality assurance data or to enhance program cost effectiveness.
5. Changes will become effective a minimum of 45 days after being filed with the Public Service Commission of Utah, subject to Commission order. Changes will be prominently displayed on the program website, include a minimum 90 day grace period for processing prior offers (except for manufacturer buy-down incentive delivery) and be communicated at least once to retailers and trade allies who have participated in the program within one year preceding the date of the change.
6. "Subject to change with 45 days notice" language will be included on all web pages containing an incentive offer.
7. Customers have 90 days after the date of purchase to submit a complete post purchase application and request an incentive.
8. Except for manufacturer's buy-downs, incentives paid directly to participants will be in the form of a check issued within 45 days of Program Administrator's receipt of a complete and approved incentive application. Incentives available for customers will only be paid to customers or verified property owners, landlords, property management companies or homeowner associations as third party entities responsible for project.
9. Manufacturers, retailers, contractors, and dealers who provide or market program services will be required to sign and abide by the terms of participation agreements.
10. Equipment and services receiving an incentive under this program are not eligible for equipment purchase incentives under other Company programs. Equipment and services receiving an equipment purchase incentive under other Company programs are not eligible for incentives under this program.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued

11. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation site inspections, phone surveys, retailer invoice reconciliations and confirmation of customer and equipment eligibility and confirmation of incentives received through other utility programs.
12. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Table 1. Qualifying Equipment or Services

Equipment or Service	Customer incentive	Dealer incentive	Availability	Contractor required	Participation procedure
Clothes Washer CEE Tier 2 qualified – Note 1	\$35	NA	Year round	No	Post purchase application
Clothes Washer CEE Tier 2 + 18% qualified – Note 1	\$50	NA	Year round	No	Post purchase application
Clothes Washer Recycling – Note 13	NA	\$25	Year round	Yes	Retailer recycles machine and submits incentive application
Refrigerator CEE Tier 3 qualified – Note 1	\$40	NA	Year round	No	Post purchase application
Dishwasher - Note 1 CEE Tier 1 qualified – Note 1	\$20	NA	Year round	No	Post purchase application
Room Air Conditioner – Energy Star qualified	\$30	NA	Year round	No	Post purchase application
Portable Evaporative Cooler Minimum 2,000 CFM	\$50	NA	Year round	No	Post purchase application
Freezer 20% more efficient than federal standard	\$20	NA	Year round	No	Post purchase application
Compact fluorescent lamp (CFL) Screw-in (Bare Spiral) Energy Star qualified	CFLs available for \$2.50 (or less) at selected retailers	NA	Year round	No	Purchase CFLs at selected retailers
Specialty Compact fluorescent lamp (CFL) Screw-in (CFL Candelabra, Cold Cathode, Daylight) Energy Star qualified	CFLs available for \$6.00 (or less) at selected retailers	NA	Year round	No	Purchase CFLs at selected retailers
Specialty Compact fluorescent lamp (CFL) Screw-in (Globe, Reflector, 3-Way, A-Lamp, Outdoor Lamp) Energy Star qualified	CFLs available for \$8.00 (or less) at selected retailers	NA	Year round	No	Purchase CFLs at selected retailers
Specialty Compact fluorescent lamp (CFL) Screw-in (Dimmable) Energy Star qualified	CFLs available for \$14.00 (or less) at selected retailers	NA	Year round	No	Purchase CFLs at selected retailers
Light-emitting diode (LED) lamp General Purpose, Specialty, Downlight Energy Star qualified	Maximum incentive of \$14.00	N/A	Year round	No	Purchase LEDs at selected retailers
Fixtures – Energy Star qualified – Note 2	\$20	NA	Year round	No	Post purchase application

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued
Table 1. Qualifying Equipment or Services - (continued)

Equipment or Service	Customer incentive	Dealer incentive	Availability	Contractor required	Participation procedure
Electric Water Heater(s) – tank sizes and Energy Factor (EF) listed below					
40 – 49 gallon tank \geq .94 EF	\$50	NA	Year round	No	Post purchase application
50 – 65 gallon tank \geq .95 EF	\$50	NA	Year round	No	Post purchase application
\geq 66 gallon tank \geq .93 EF	\$50	NA	Year round	No	Post purchase application
Heat Pump Water Heater – Note 3 Energy Star qualified	\$300	\$100	Year round	Yes	Post purchase application
Insulation - Residences with Electric heat – Notes 4, 6, 7, 8, 14, 15					
Attic/ceiling insulation Existing R-20 or less, final R-38 or greater	\$0.65/SF	NA	Year round	Yes	Post purchase application
Wall insulation Existing R-10 or less, add R-13 or fill cavity	\$0.65/SF	NA	Year round	Yes	Post purchase application
Floor insulation Existing R-18 or less, final R-30 or greater	\$0.65/SF	NA	Year round	Yes	Post purchase application
Insulation - Residences with Electric cooling – Notes 5, 6, 8, 14, 15					
Attic/ceiling insulation Existing R-20 or less, final R-38 or greater	\$0.15/SF	NA	Year round	Yes	Post purchase application
Wall insulation Existing R-10 or less, add R-13 or fill cavity	\$0.30/SF	NA	Year round	Yes	Post purchase application
Self-Installed Insulation - Residences with Electric heat– Notes 4, 6, 7, 8, 14					
Attic/ceiling insulation Existing R-20 or less, final R-38 or greater	\$0.40/SF	NA	Year round	No	Post purchase application
Wall insulation Existing R-10 or less, add R-13 or fill cavity	\$0.45/SF	NA	Year round	No	Post purchase application
Floor insulation Existing R-18 or less, final R-30 or greater	\$0.25/SF	NA	Year round	No	Post purchase application
Self-Installed Insulation - Residences with Electric cooling – Notes 5, 6, 8, 14					
Attic/ceiling insulation Existing R-20 or less, final R-38 or greater	\$0.15/SF	NA	Year round	No	Post purchase application
Wall insulation Existing R-10 or less, add R-13 or fill cavity	\$0.20/SF	N/A	Year round	No	Post purchase application
Insulation Spiff – Residences with Electric Heat – Note 7, 14, 15					
Incentive for installing any two of attic/ceiling, wall and/or floor at the same time	\$300	NA	Year round	Yes	Post purchase application
Windows - Residences with Electric heat and cooling - Note 8, 9					
Tier 2 (R-5) Windows U-Factor of \leq 0.22	\$2.00/SF	NA	Year round	Yes	Post purchase application
Windows - Residences with Electric cooling – Note 5, 8					
Tier 1 Windows U-Factor of \leq 0.30	\$0.50/SF	NA	Year round	Yes	Post purchase application
Tier 2 (R-5) Windows U-Factor of \leq 0.22	\$1.00/SF	NA	Year round	Yes	Post purchase application
Duct sealing electric heating – Notes 6, 10, 11, 16	\$200	\$50	Year round	Yes	Post purchase application.
Duct sealing and duct insulation electric cooling – Notes 5, 6, 16	\$150	\$50	Year round	Yes	Post purchase application.
Duct sealing and duct insulation electric heating – Notes 6, 10, 16	\$300	\$50	Year round	Yes	Post purchase application.
Central Air Conditioner Tune-ups – Note 17	\$20	NA	Year round	Yes	Post purchase application
Heat Pump Tune-ups – Note 17	\$100	\$25	Year round	Yes	Post purchase application.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued
Table 1. Qualifying Equipment or Services - (continued)

Equipment or Service	Customer incentive	Dealer incentive	Availability	Contractor required	Participation procedure
95% AFUE gas furnace with ECM – Note 16	\$200	\$50	Year round	Yes	Post purchase application.
HVAC/Weatherization Super Bundle – Note 12	\$200	\$0	Year round	Yes	Post purchase application
Evaporative Cooler – first time install – Note 16	\$300	\$25	Year round	No	Post purchase application
Evaporative Cooler – replacement – Note 16	\$100	\$25	Year round	No	Post purchase application
Evaporative Cooler – premium – Note 16	\$500	\$150	Year round	No	Post purchase application
Evaporative Cooler – whole house ducted – Note 16	\$1,000	\$300	Year round	No	Post purchase application
Central Air Conditioner 15+SEER and 12.5+EER – Note 16	\$150	NA	Year round	Yes	Post purchase application
Central Air Conditioner – Proper Sizing – Note 16	\$50	\$25	Year round	Yes	Post purchase application
Central Air Conditioner – Best Practice Installation – Note 17, 18	\$50	\$75	Year round	Yes	Post purchase application

Note 1. Qualifications will float with Consortium for Energy Efficiency (CEE) specifications.

Note 2. Only hardwired fixtures are eligible. Torchieri or portable fixtures do not qualify.

Note 3. Heat pump water heaters installations must meet program requirements.

Note 4. Available only to customers with permanently installed ducted electric furnaces, heat pumps or zonal electric heat systems serving at least 80% of the home's conditioned floor area and used as the primary heat source of the residence.

Note 5. Available only to customers with permanently installed ducted central air conditioner serving at least 80% of the home's conditioned floor area.

Note 6. Customers with both electric heat and electric cooling are only eligible for the electric heat incentive.

Note 7. An additional incentive of \$300/customer will be paid if two areas (any combination of attic, wall and floor) in the same residence are insulated in accordance with program specifications at the same time and are submitted on the same incentive application. Insulation spiff is limited only to single family homes with electric heat.

Note 8. Insulation and/or windows must be fully installed prior to submitting application and incentive may not exceed project cost.

Note 9. Available only to customers with a permanently installed electric furnace, heat pump or electric zonal heating systems (baseboard or ceiling/wall heaters) and a permanently installed ducted electric central air conditioner serving at least 80% of the home's conditioned floor area.

Note 10. Available only to customers with permanently installed ducted electric furnaces or heat pumps serving at least 80% of the home's conditioned floor area and used as the primary heat source of the residence.

Note 11. Duct systems with previously installed insulation greater than R-2 are eligible for incentive.

Note 12. All requirements for individual incentives must be met and standard incentives will be paid on approved individual measures. A cap of \$1,200 will be placed on the total customer incentives per job.

Note 13. Recycling incentives are only available for equipment being replaced with Qualifying Equipment eligible for an incentive through this program.

Note 14. Trade ally and self-installed work must be performed in accordance with the Home Energy Savings Residential Weatherization Specifications.

Note 15. Work must be completed by a qualified weatherization trade ally per program requirements.

Note 16. Work must be completed by a qualified or participating HVAC trade ally per program requirements. Self-installs are allowed for evaporative coolers but self-installers are ineligible for the dealer incentive.

Note 17. Work must be completed by a qualified HVAC trade ally per program requirements.

Note 18. To ensure ambient air temperatures are warm enough to conduct required installation testing customers may submit incentive application up until 180 days of the following calendar year after the unit is installed.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 114

STATE OF UTAH

**Air Conditioner Direct Load Control Program (A/C-DLC)
(Cool Keeper Program)**

APPLICABLE: This tariff is applicable to participating Customers who are located in the Control Signal Area. Customers served by the Company in the state of Utah under Schedules 1, 2, 3, 6, 6A, 6B, 8, 9, 9A, and 23 located within the Control Signal Area are eligible to participate in the Cool Keeper Program (Program). The Digital Programmable Setback Direct Load Control Thermostat option is available only to Customers served by the Company under Schedules 6, 6A, 6B, 8, 9, 9A, and 23. Program participation may be denied to Customers whose Qualifying Equipment is not regularly in operation during the Summer Peak Period at the discretion of the Company despite meeting all other Program requirements for participation.

PURPOSE: To control summer peak loads through a Company-dispatched Direct Load Control System (System) owned and installed by the Company or a Company appointed contractor (Contractor).

SYSTEM: The System consists of individual Direct Load Control Units installed on or near the Customer's permanently affixed Qualifying Equipment unit(s) or Digital Programmable Setback Direct Load Control Thermostat(s) installed at the Customer's premises, collectively referred to as Load Control Devices.

SYSTEM OPERATION: Company will operate the System to manage peak loads within the Summer Peak Period. For any individual Customer, the System may be operated no more than four hours per weekday (between the hours of 2:00 p.m. until 8:00 p.m.), but will not be operated on weekends and holidays.

Load control will have the effect of cycling the Qualifying Equipment unit up to 50% of its natural duty cycle, or up to 50% of its default setting. Each load control operation constitutes a Dispatch Event. Dispatch Events may occur in one four-hour contiguous block or may occur more than once per day per Customer.

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ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

SYSTEM OPERATION: (continued)

The System may be operated on consecutive days, but will not be operated to control a Customer's load for more than a total of 100 hours during the Summer Peak Period (June 1 through August 31).

CUSTOMER PARTICIPATION: Customer participation is voluntary and is limited to qualifying Customers within the Control Signal Area. Customer participation is initiated by the Customer completing the Program enrollment process. Customers may complete the Program enrollment process by completing the online form available on the Program's Web site at www.rockymountainpower.net/coolkeeper, by calling the Program's toll free number at 1-800-357-9214 or by responding to other enrollment methods made available by the Company or its Contractor. A Participant is defined as an eligible Rocky Mountain Power Customer who has completed the enrollment process, who has a Load Control Device installed at their premises and is fully readied to receive Dispatch Events.

Participants that relocate within the Control Signal Area may have their Program enrollment continued without interruption if the Participant's new premises is equipped with Qualifying Equipment. Relocating Participants whose enrollment is continued will be provided with an enrollment continuation kit that includes information on their continued enrollment. Where a Participant's new premises is equipped with an existing Load Control Device, that device will be reactivated within the Program's established scheduling process. Where a Participant's new premises is not equipped with a Load Control Device, installation of a device will be coordinated in keeping with the Program's established scheduling and installation process. Relocating Participants maintain the right to discontinue their participation in the Program or opt-out of a Dispatch Event at any time of their choosing as provided for below.

During the Summer Peak Period, Participants may opt-out of no more than two (2) Dispatch Events. Upon opting-out of a Dispatch Event, Customers will be advised if a Dispatch Event is operating and therefore if they are being charged with an opt-out event. Opting-out on a third (3) Dispatch Event during one Summer Peak Period will result in the Customer discontinuing Program participation.

Participating Customers are considered Program participants for the duration of the Program. Customers will be notified in writing of future changes to the incentive schedule which result in a reduction in the level of the Program incentive. Consistent with the voluntary nature of the Program, customers will maintain the right to cancel their participation in the Program at the time of a Program incentive reduction.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

CUSTOMER PARTICIPATION: (continued)

For Customers residing in rental housing where the Customer does not own the Qualifying Equipment unit, express permission must be obtained from the owner, owner's representative or property manager of the rental unit before a Load Control Unit is installed on the Qualifying Equipment. Permission from the owner, owner's representative or property manager may be obtained by the Customer residing in the rental unit, the Company or its Contractor and may be in the form of a written or verbal approval.

The owner, owner's representative or property manager of a rental housing unit or complex that enrolls their facility in the Program must agree to notify new tenants of their facility's participation in the Program, provide new tenants with relevant Program information, and inform new tenants that Program participation is voluntary. In advance of the Summer Peak Period each year, the Company or its Contractor will provide notification to Participants residing in rental housing that has been enrolled in the Program by the owner, owner's representative or property manager concerning their current participation in the Program. This notification will inform the Participant of the voluntary nature of the Program and that they may cancel their participation in the Program at any time.

CONTROL SIGNAL AREA: The Control Signal Area is generally defined as the area along Utah's Wasatch Front bordered by the following coordinates:

West	East side of the Oquirrh mountain range and Tooele
East	West side of the Wasatch mountain range
South	Elberta, Utah north (including Elberta)
North	Pleasant View, Utah south (including Pleasant View)

The Control Signal Area is subject to change and is not bound by the coordinates listed above provided a reliable Dispatch Event signal can be received by a Load Control Device. The Company or its Contractor retains full discretion to determine whether a Customer's premises is within or outside the Control Signal Area and therefore eligible for Program participation.

QUALIFYING EQUIPMENT: Eligible Customer equipment for Unit installation: Air source split or packaged air conditioner or heat pump with an Air Conditioning & Refrigeration Institute (ARI) standard rating cooling capacity $\leq 180,000$ Btu per hr (15 tons).

All participants' Qualifying Equipment must comply with National Electric Code (NEC) standards. Equipment must also be fully operational. Qualifying Equipment that does not meet NEC standards or is in a condition of disrepair must be brought up to Program standards before a Load Control Device is installed on the unit and the Customer is enrolled in the Program.

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ELECTRIC SERVICE SCHEDULE NO. 114 - Continued
INCENTIVES:

Participation Type	Incentive Compensation (≤65,000 Btu/hr (≤5.4 tons))	Incentive Compensation (>65,000 Btu/hr ≤180,000 Btu/hr (>5.4 tons and ≤15 tons))
Full participation for the full three months (June 1 through August 31)	\$20	\$40
Customer participants who discontinue before August 31	\$0	\$0
Customer participants who sign up during the Summer peak season (June, July, August)	Installed in June \$15 Installed in July \$10 Installed in August \$5	Installed in June \$30 Installed in July \$20 Installed in August \$10

The amount or structure of the Program participation incentives (listed in the table above) is subject to change each Summer Peak Period with the approval of the Public Service Commission of Utah. The Contractor may provide additional consideration, at no additional cost to the Company or its customers, to encourage enrollment in the Program. Such consideration may include but is not limited to gift cards or other efforts used to increase Customer interest in the Program.

PROVISIONS OF SERVICE: For Residential Rate Schedule customers, Program incentives are limited to one per each Qualifying Equipment unit equipped with an active Load Control Device. If the Residential Customer has more than one Qualifying Equipment unit, they may participate in the Program, however all Qualifying Equipment units used in cooling the Participant's premises must be equipped with a Load Control Device and be available to respond to Program Dispatch Events. Incentives will be issued as a credit to the Participant's November bill. Customers who qualified for the Program incentive but are no longer Customers of the Company will receive a check in lieu of a bill credit.

For Commercial Rate Schedule Customers, Program incentives are limited to one per each Qualifying Equipment unit equipped with an active Load Control Device. If the Commercial customer has more than one climate control zone, they are not required to have all climate zones participate, however all units used in cooling the participating climate zone must be Qualifying Equipment units and must be equipped with a Load Control Device and be available to respond to Program Dispatch Events. Incentives will be issued as a credit to the Participant's November bill. Customers who qualified for the Program incentive but are no longer Customers of the Company will receive a check in lieu of a bill credit.

Customers served by the Company under Schedules 6, 6A, 6B, 8, 9, 9A and 23 that elect a Digital Programmable Setback Direct Load Control Thermostat in place of a Direct Load Control unit installed on their Qualifying Equipment are not eligible to receive a Program incentive listed in the table above.

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ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 117

STATE OF UTAH

Residential Refrigerator Recycling Program

PURPOSE: Service under this tariff is intended to decrease residential refrigeration loads through the removal and recycling of inefficient models.

APPLICABLE: To all retail tariff Customers taking service under the Company's electric service schedules listed on Schedule 193, or property owners, landlords, property management companies or homeowner associations as third party entities responsible for the project but not listed as the primary account holder, in all service territory served by the Company in Utah.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by contacting a specified toll-free telephone number or website.

DESCRIPTION: Participants receive an incentive to discontinue use of their working secondary refrigerator and/or freezer or to replace their working primary refrigerator and/or freezer with new more energy efficient model. To qualify for the incentive customers must give up their appliances for recycling. Appliances will be collected and recycled to ensure they are not resold on the secondary market.

QUALIFYING EQUIPMENT: Working residential refrigerators and freezers that are a minimum of 10 cubic feet and a maximum of 32 cubic feet in size, utilizing inside measurements.

PROVISIONS OF SERVICE:

1. Residential, commercial and industrial customers will receive an incentive of \$30 for each eligible refrigerator and/or freezer. Incentives will be available on a maximum of two qualifying appliances per qualifying customer per year. Qualifying third party entities or participants on a single account but with multiple residential dwellings such as an apartment complex are eligible for incentives on a maximum of two qualifying appliances per dwelling unit per year. The Company may offer a packet with written energy efficiency information and instant savings measures.

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ELECTRIC SERVICE SCHEDULE NO. 117 - Continued

PROVISIONS OF SERVICE: (continued)

2. Participating retailers will receive an incentive of up to \$20 for each eligible refrigerator and/or freezer. Retailers are required to sign and abide by the terms of participation agreements.
3. Incentive checks will be mailed within 30 days of the appliance collection date.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 118
STATE OF UTAH

Low Income Weatherization

APPLICABLE: This tariff is applicable to residential customers residing in single family, multi-family and manufactured home dwellings in all territory served by the Company in the state of Utah.

ELIGIBLE: Rocky Mountain Power customers in the state of Utah that are certified as eligible according to the Utah Department of Work Force Services, Housing and Community Development Division (HCD) Weatherization Assistance Guidelines. Income eligibility is based on current requirements set by HCD. Company will direct interested Customers to the participating agency in their county. Agencies will provide program details and enrollment directions.

PURPOSE: Service under this schedule is intended to maximize the efficient utilization of the electricity requirement of existing residential use dwellings or facilities inhabited by customers that meet income guidelines through the installation of cost-effective energy efficient materials.

DESCRIPTION: Service under this program is available to improve the energy efficiency of applicable residential use dwellings or facilities connected to the Company's system. The decision to extend service under this schedule shall be based on eligibility requirements contained herein.

DEFINITIONS:

Dwelling: Real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant. "Dwelling" includes a manufactured home, a single-family home, duplex or multi-unit residential housing. "Dwelling" does not include a recreational vehicle.

Duplexes and fourplexes are eligible if at least one-half of the dwelling is occupied by low income tenants.

Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.

Facilities: Housing facilities whose principal purpose is to house, on a temporary basis, individuals who may or may not be related to one another and who are not living in nursing homes, prisons, or similar institutional care facilities.

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ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

DEFINITIONS: (continued)

Agency: A non-profit group, State, Municipality or County authorized by HCD to receive funds for installation of weatherization materials in low income properties.

Energy Audit: A service provided by the Agency that includes the measurement and analysis of the energy efficiency of a dwelling including energy savings potential that would result from installing energy efficient measures that are determined to be cost effective.

Low Income: Households qualifying under the federal low income guidelines and certified for eligibility according to agency procedure. Income eligibility is based on current requirements set by HCD.

Major Measures: Ceiling insulation, wall insulation, floor insulation, and window replacement, applicable in dwellings with permanently installed operable electric space heating systems.

Supplemental Measures: Measures that are not required under this schedule, but may qualify for a Company reimbursement.

Additional Measures: Measures where reimbursement is specified instead of calculated as 50% of the installed cost.

FINANCIAL ASSISTANCE:

- (1) The Company will reimburse the Agency 50% of the installed cost of all major measures and supplemental measures installed, and 50% of the cost related to refrigerator testing, as required in this tariff. These reimbursements will be calculated after property owner contributions are deducted. Financial assistance on additional measures that are not calculated as 50% of the installed cost are detailed under the Additional Measures section in page 5 of this tariff. Financial assistance will be provided one time only on any individual measure, and up to two times per dwelling.
- (2) The Company will reimburse the Agency for administrative costs based on 10% of Rocky Mountain Power's rebate on installed measures, not to exceed the following

(continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

FINANCIAL ASSISTANCE: (continued)

Total administrative payment per building:

Dwelling Units in Building	Maximum RMP Administrative Payment
1 to 4	\$350
5 to 10	\$800
11 to 15	\$1200
16 to 20	\$1400
21 to 25	\$1600
26 to 30	\$1800
31+	\$2100

- (3) HCDs must invoice the Company within sixty days after they receive billing data from their subcontracting weatherization agencies.

ENERGY EFFICIENT MEASURES:

Financial assistance will be provided based on the results of a cost effective analysis through a Department of Energy approved energy audit. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. The energy efficient measures that may be eligible for funding are listed as follows along with their estimated measure life where applicable:

Major Measures:

- (1) Ceiling insulation up to R-48 for ceilings with less than R-30 in place. R-30 or better attics will not be further insulated: 30 years.
- (2) Floor insulation over unheated spaces up to R-30: 30 years.
- (3) Wall insulation up to R-26 for walls with no insulation installed (financing will not be available for the installation of urea-formaldehyde wall insulation): 30 years.
- (4) Low E double pane replacement windows with U-value of 0.30 or lower: 20 years.

Nothing shall preclude the Company from providing a reimbursement for the installation of a greater R value of insulation for the above items that are determined to be cost effective through the audit process.

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ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

ENERGY EFFICIENT MEASURES: (continued)

Supplemental Measures – Electrically Heated Homes:

- (1) Attic ventilation, excluding power ventilators when installed with ceiling insulation (required if needed at the time ceiling insulation is installed). Whole house mechanical ventilation and spot ventilation for kitchen and baths at time ceiling insulation is installed: Always considered cost effective.
- (2) Ground cover and water pipe wrap when installed with floor insulation; other vapor barrier materials as required when installed with floor or ceiling insulation: Always considered cost effective.
- (3) Forced air electric space heating duct insulation and sealing in unheated spaces: 20 years.
- (4) Weather stripping and/or caulking, including blower door assisted air sealing and duct sealing: Always considered cost effective.
- (5) Thermal doors: 20 years.
- (6) Timed thermostats on centrally controlled multi-room heating/cooling systems except when used with heat pumps: Always considered cost effective.

Supplemental Measures – No Electric Heating System Requirement:

- (1) Energy efficient showerheads and aerators where electric water heaters are present: Always considered cost effective.
- (2) Refrigerators with monitored results or listed in the Weatherization Assistance Program Technical Assistance Center data base with a savings-to-investment ratio of 1.0 or greater may be replaced with an Energy Star model with estimated annual consumption of 500 kWh or less. Refrigerator usage will be monitored for a minimum of 72 hours. Replaced refrigerators must be removed and recycled in accordance with EPA guidelines: 20 years.

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ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

ENERGY EFFICIENT MEASURES: (continued)

Supplemental Measures – No Electric Heating System Requirement (continued)

- (3) Replacement of inefficient window air conditioning units when audit results determine this to be cost effective. Existing units must have been operated during the past 12 months. Replacements must be Energy Star rated.
- (4) Replacement of inefficient central air conditioning units with evaporative coolers when audit results determine this to be cost effective. Existing units must have been operated during past 12 months. Evaporative coolers must be Energy Star rated.
- (5) Forced air electric cooling duct insulation and sealing in unheated spaces.

Additional Measures – The funding mechanism for these measures is specified below:

- (1) Compact fluorescent light bulbs, the Company will reimburse HCD for 100% of costs associated with the purchase of Energy star certified compact fluorescent light bulbs (CFLs) installed through this program tariff. CFLs may be installed in all fixtures in use for two or more hours a day.
- (2) Furnace fans, a reimbursement of \$100/home is available to cover costs associated with an efficient furnace fan that is included in the installation of an efficient gas furnace.
- (3) Energy education, a \$50 reimbursement will be provided on electrically heated households that receive one or more major measures and are provided energy education through a curriculum developed by HCD.

PROVISIONS OF SERVICE:

- (1) A Department of Energy approved Energy Audit must be completed by the Agency prior to installation of major measures by the Agency.
- (2) Agency must qualify residential customers for assistance using the federal low income guidelines. Income eligibility is based on current requirements set by HCD.
- (3) HCD will ensure installation meets Federal, State and Local building codes.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

PROVISIONS OF SERVICE: (continued)

- (4) Measures installed under this schedule shall not receive financial incentives from other Company programs.
- (5) Agency shall inspect measure installation to insure that the weatherization measures and installation practices meet or exceed required specifications.
- (6) Company may audit Agency weatherization and financial records and inspect the installations in dwellings of customers receiving services under this program.
- (7) Company shall pay the Agency the amount established under the terms of their contract when provisions of the schedule have been met.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

Net Metering Service

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to any customer that owns or leases a customer-operated renewable generating facility or, as defined in Utah Code 54-2-1(16)(d), an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106 and R746-312.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

DEFINITIONS (continued)

Residential Customer means any customer that receives electric service under Electric Service Schedules 1, 2 or 3.

Small Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 15 or 23.

Large Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 6, 6A, 6B, 8 or 10.

Renewable Generating Facility means a facility that uses energy derived from one of the following:

- a) solar photovoltaics;
- b) solar thermal energy;
- c) wind energy;
- d) hydrogen;
- e) organic waste;
- f) hydroelectric energy;
- g) waste gas and waste heat capture or recovery;
- h) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, chromated copper arsenate, or municipal waste in a solid form;
- i) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
- j) agricultural residues;
- k) dedicated energy crops;
- l) landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste; or
- m) geothermal energy.

MONTHLY BILL: The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff. Regardless of whether the Customer provides excess net generation during the month, the Customer shall be billed the minimum monthly amount from the applicable standard service tariff.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS:

1. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
2. If the energy supplied to the Company is greater than the energy supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such Net Metering Energy as follows:
 - A. Residential and Small Non-Residential Customer shall be credited for such net energy with a cumulative kilowatt-hour credit. The credit will be deducted from the customer's kilowatt-hour usage on the customer's next monthly bill thus offsetting the customer's next monthly bill at the full retail rate of the customer's rate schedule.
 - B. A Large Non-Residential Customer, at the time of initial enrollment under this tariff, must elect a compensation method to receive cumulative credits for the upcoming Annualized Billing Period from one of the following options:
 - (i) An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.38 \times \text{Winter On-Peak Energy Price} + 0.19 \times \text{Summer On-Peak Energy Price} + 0.29 \times \text{Winter Off-Peak Energy Price} + 0.14 \times \text{Summer Off-Peak Energy Price}$; or
 - (ii) A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.57 \times \text{Summer On-Peak Energy Price} + 0.43 \times \text{Summer Off-Peak Energy Price}$ for the regularly scheduled meter readings from June through September and $0.57 \times \text{Winter On-Peak Energy Price} + 0.43 \times \text{Winter Off-Peak Energy Price}$ for the regularly scheduled meter readings from October through May; or
 - (iii) An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1st of every subsequent year. Current average retail rates are listed below:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8.2075¢ per kWh
Schedule 6A:	11.2772¢ per kWh
Schedule 6B:	8.5765¢ per kWh
Schedule 8:	7.2585¢ per kWh
Schedule 10:	7.1794¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
 - (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

6. For customer-generators generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 140
STATE OF UTAH

Non-Residential Energy Efficiency

PURPOSE: This Schedule is intended to maximize the efficient utilization of electricity for new and existing non-residential loads through the installation of energy efficiency measures and energy management protocols.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 12, 15, 21, 23, and Supplementary Service under Schedule 31. This Schedule is applicable to new and existing non-residential facilities and dairy barns served on the company's residential rate schedules. This Schedule is not applicable to offset customer generation.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Utah energy efficiency section of the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to cost effectiveness. The Company may limit participation levels, as approved by the Commission. Any Commission-approved limits will be described on the Company's website. In the event that there is a participation dispute that is not resolved by the Company the customer may elect to follow the process outlined at <http://www.psc.state.ut.us/complaints/index.html>

Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner in respect to participation under this schedule.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
INCENTIVES:¹

Category	Incentive	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects ²	Other Limitations
Prescriptive Incentives *	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11
Enhanced Incentives for Small Businesses	Determined by Company with not-to-exceed amounts as shown in Table 12	80%	No	Available to all Schedule 23 customers and Schedule 6, 6A, & 6B customers with annual usage less than 130,000 kWh at an individual meter. Qualifying equipment must be installed by approved trade ally.
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. ³	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit ⁴	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

*Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

**Customers may aggregate accounts to achieve minimum requirements.

(Continued)

¹ The customer or Owner may receive only one financial incentive from the Company per measure. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

² The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

³ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

⁴ To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test.

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

QUALIFYING MEASURE: Qualifying measures are any measures which, when installed in an eligible facility, result in verifiable electric energy efficiency improvement compared to a baseline as determined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy or building codes, industry standard practice and other relevant factors.

QUALIFYING ENERGY MANAGEMENT: Operational improvements which, when implemented in an eligible facility, result in electric energy savings compared to current operations as determined by the Company.

MINIMUM EQUIPMENT EFFICIENCY: Retrofit Energy Efficiency Projects must meet minimum equipment efficiency levels and equipment eligibility requirements in Tables 1a - 10 to be eligible for an Incentive or monthly Bill Credit available under the Schedule.

PRIOR ENERGY SERVICE PAYMENT PROGRAM PARTICIPATION REQUIREMENTS: This tariff does not affect Energy Service Charges currently outstanding. All obligations including those pursuant to an executed Energy Services Agreement shall remain in effect until the Energy Efficiency Payment with interest is repaid in full.

GENERAL RULES AND PROVISIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Company may establish specifications regarding electric efficiency or energy management measures to be affected under this schedule, and may conduct inspections and/or verification to insure that such specifications are met.

Customers may visit the following website for details and guidelines on the Company's business efficiency programs and incentives: www.wattsmart.com

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 1a - Retrofit Lighting Energy Efficiency Measures

Measure	Category	Eligibility Requirements	Incentive
T8 Fluorescent	CEE T8	4' CEE Qualified High Performance Lamp and CEE Qualified Ballast included on qualified list	\$3/Lamp
		4' CEE Qualified Reduced Wattage Lamp and CEE Qualified Ballast included on qualified list	\$5/Lamp
	Premium Delamp	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast. Must remove one or more lamps. To delamp an existing fixture, the lamp and all corresponding sockets must be permanently disabled.	\$21/Lamp Removed
	Relamp	Lamp wattage reduction ≥ 3 Watts, No ballast retrofit	\$1/Lamp
	High Bay	Fixture with less than six (6) lamps: 4' CEE Qualified High Performance Lamp. Must replace T12HO/VHO, Incandescent, or HID.	\$18/Lamp
		Fixture with six (6) or more lamps: 4' CEE Qualified High Performance Lamp. Must replace T12HO/VHO, Incandescent or HID	\$12/Lamp
Continuous Operation	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast included on qualified list installed in a continuous operation application	\$20/Lamp	
T5 Fluorescent	Standard	4' Nominal Lamp ≤ 28 Watts, Ballast Factor ≤ 1.0	\$5/Lamp
	Relamp	Lamp wattage reduction ≥ 3 Watts, No ballast retrofit	\$1/Lamp
	High Bay	Fixture with less than six (6) lamps: 4' T5HO Lamp. Must replace T12HO/VHO, Incandescent or HID.	\$18/Lamp
		Fixture with six (6) or more lamps: 4' T5HO Lamp. Must replace T12HO/VHO, Incandescent or HID.	\$12/Lamp
Continuous Operation	4' Nominal High Output Lamp installed in a continuous operation application	\$20/Lamp	
Cold Cathode	Screw-in Lamp	All wattages	\$5/Lamp
Compact Fluorescent Lamp (CFL)	Hardwired Fixture	All wattages	\$5/Fixture
Ceramic Metal Halide (CMH)	CMH Fixture	All wattages	\$35/Fixture
Pulse Start Metal Halide (PSMH)	PSMH Fixture	Wattages $> 500W$	\$60/Fixture
	Electronic Ballast	Must be used in place of or replace a magnetic ballast	\$20/Ballast
Induction	Induction Fixture	All wattages, New fixtures only	\$75/Fixture
LED	Integral Screw-in Lamp	LED must be listed on qualified equipment list	\$10/Lamp
	Recessed Downlight	LED must be listed on qualified equipment list	\$10/Fixture
	Other LED	LED must be listed on qualified equipment list	\$0.15/kWh annual energy savings
Lighting	Custom	Not listed above	\$0.15/kWh annual energy savings

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 1a - Retrofit Lighting Energy Efficiency Measures (Continued)
Notes for Table 1a:

1. To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced or the baseline lighting system as determined by the Company.
2. Incentives are capped at 70 percent of Energy Efficiency Project Costs and will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy Efficiency Project costs are subject to Company approval.
3. Incentives for T8 Fluorescent Premium Delamps may not be combined with other linear fluorescent lamp or fixture incentives. Complete fixture removals are not eligible.
4. Incentives for T8 and T5 Fluorescent Relamps may not be combined with other linear fluorescent lamp or fixture incentives and will only be paid once per facility.
5. Qualified equipment lists referenced in the above table are posted on the Utah energy efficiency program section of the Company's website.

BF = Ballast Factor

CEE = Consortium for Energy Efficiency

CFL = Compact Fluorescent Lamp

CMH = Ceramic Metal Halide

HID = High Intensity Discharge (e.g. Mercury Vapor, High Pressure Sodium, Metal Halide)

HO = High Output

LED = Light-Emitting Diode

PSMH = Pulse-Start Metal Halide

VHO = Very High Output

Table 1b – Lighting Controls and Non-General Illuminance Incentives (Retrofit Only)

Measure	Category	Eligibility Requirements	Incentive
Lighting Control	Occupancy Control	PIR, Dual Tech, or Integral Sensor	\$0.30/Watt controlled
	Daylighting Control	Must control interior fixtures with Continuous, Stepped, or Bi-level ballast or automated control that dims 50% or more of the fixture in response to daylight.	\$0.34/Watt controlled
	Advanced Daylighting Control	Must incorporate both an occupancy sensor and daylighting sensor operating as part of the same control sequence in the same interior space.	\$0.38/Watt controlled

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 1b – Lighting Controls and Non-General Illuminance Incentives (Retrofit Only) (Continued)

Measure	Category	Eligibility Requirements	Incentive
Non-General Illuminance	Exit Sign	LED or photoluminescent replacing incandescent or fluorescent	\$15/Sign
	LED Message Center Sign	LED replacing existing incandescent signage	\$5/Lamp
	LED Channel Letter Sign	LED replacing existing neon or fluorescent signage	\$5/Linear Foot
	LED Marquee/Cabinet Sign	LED replacing existing fluorescent signage	\$5/Linear Foot
Custom	Custom	Not listed above	\$0.15/kWh annual energy savings

Notes for Table 1b:

1. To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced or the baseline lighting system as determined by the Company.
2. Incentives are capped at 70 percent of Energy Efficiency Project Costs and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy Efficiency Project Costs are subject to Company approval.
3. Incentives for Advanced Daylighting Controls may not be combined with Occupancy Control or Daylighting Control incentives.
4. Watt controlled refers to the total wattage of lighting fixtures down circuit from the control.

PIR = Passive Infrared

Dual Tech = Sensors combining ultrasonic and passive infrared

LED - Light-emitting Diode

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 1c – New Construction/Major Renovation Lighting Incentives

Measure	Category	Eligibility Requirements	Incentive
Interior Lighting	Lighting and Lighting Control	1. The total connected interior lighting power for New Construction/Major Renovation projects must be at least 10% lower than the interior lighting power allowance calculated under the applicable version of the state energy code. For New Construction/Major Renovation projects not included in the state energy code, the total connected lighting power must be at least 10% lower than common practice as determined by the Company. 2. Energy savings is subject to approval by the Company.	\$0.08/kWh annual energy savings
Exterior Lighting	Induction Fixture	All Wattages, New Fixtures Only	\$75/Fixture
	LED Outdoor Pole/Roadway, decorative	<75W; LED must be listed on qualified equipment list	\$75/Fixture
	LED Outdoor Pole/Roadway	≤200W; LED must be listed on qualified equipment list	\$100/fixture
		>200W; LED must be listed on qualified equipment list	\$400/fixture
	LED Canopy/Soffit	LED must be listed on qualified equipment list	\$125/fixture
	LED Wall Packs	<50 Watts; LED must be listed on qualified equipment list	\$50/fixture
		≥50 Watts; LED must be listed on qualified equipment list	\$75/fixture
	LED Flood Lights	<100 Watts; LED must be listed on qualified equipment list	\$75/fixture
		≥100 Watts; LED must be listed on qualified equipment list	\$150/fixture
	CFL Wall Pack	All Wattages, Hardwire Fixtures Only	\$30/Fixture
Custom	Not listed above	\$0.08/kWh annual energy savings	
Lighting Control	Occupancy control which must control a linear fluorescent, induction, or LED fixture	\$0.30/Watt controlled	

CFL – Compact Fluorescent Lamp
 LED - Light-Emitting Diode

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 2 - Motor Incentives

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Electronically Commutated Motor (ECM)	≤ 1 horsepower	Refrigeration application	--	\$0.50/watt
		HVAC application	--	\$50/horsepower
Variable-Frequency Drives (HVAC fans and pumps)	≤ 100 horsepower	HVAC fans and pumps	See Note 2	\$65/horsepower
Green Motor Rewinds	≥ 15 and ≤ 5,000 horsepower	--	Must meet GMPG Standards	\$1/horsepower Refer to Note 3

Notes for Table 2:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Throttling or bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan or pump VFD incentives. VFDs required by or used to comply with the applicable version of the energy code are not eligible for incentives. Savings will only be realized for installations where a variable load is present.
3. For Green Motor Rewinds, the participating electric motor service center is paid \$2/horsepower for eligible Green Motor Rewinds. A minimum of \$1/horsepower is paid by the service center to the Customer as a credit on the motor rewind invoice. The balance is retained by the service center. Green Motor Rewind motors that are installed or placed in inventory may qualify for an incentive.

ECM = Electronically Commutated Motor

GMPG = Green Motors Practices Group

HVAC = Heating, Ventilation and Air Conditioning

NEMA = National Electrical Manufacturer's Association

VFD = Variable Frequency Drive

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 3a – HVAC Incentives

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement & Customer Incentive		
			\$25/ton	\$50/ton	\$75/ton
Unitary Commercial Air Conditioners, Air-Cooled (Cooling Mode)	< 65, 000 Btu/hr (single phase)	Split system and single package	--	CEE Tier 1	CEE Tier 2
	All equipment sizes (three phase)	Split system and single package	--		
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	All equipment sizes	Split system and single package	--	CEE Tier 1	--
Packaged Terminal Air Conditioners (PTAC) (Cooling Mode)	≤ 8,000 Btu/hr	Single package	12.2 EER	--	--
	> 8,000 Btu/hr and < 10,500 Btu/hr	Single package	11.9 EER	--	--
	≥ 10,500 Btu/hr and ≤ 13,500 Btu/hr	Single package	10.7 EER	--	--
	> 13,500 Btu/hr	Single package	9.9 EER	--	--
Packaged Terminal Heat Pumps (PTHP) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single package	--	12.2 EER and 3.4 COP	--
	> 8,000 Btu/hr and < 10,500 Btu/hr	Single package	--	11.5 EER and 3.3 COP	--
	≥ 10,500 Btu/hr and ≤ 13,500 Btu/hr	Single package	--	10.7 EER and 3.1 COP	--
	> 13,500 Btu/hr	Single package	--	9.8 EER and 3.0 COP	--
Heat Pumps, Air-Cooled (Cooling Mode)	< 65, 000 Btu/hr (single phase)	Split system and single package	--	CEE Tier 1	CEE Tier 2
	< 65, 000 Btu/hr (three phase)	Split system and single package	--		CEE Tier 2
	≥ 65,000 Btu/hr (three phase)	Split system and single package	--		--
Heat Pumps, Air-Cooled (Heating Mode) - See Note 3	< 65, 000 Btu/hr (single phase)	Split system and single package	--	CEE Tier 1	CEE Tier 2
	< 65, 000 Btu/hr (three phase)	Split system and single package	--		CEE Tier 2
	≥ 65,000 Btu/hr (three phase)	47°F db/43°F wb outdoor air	--		--
		17°F db/15°F wb outdoor air	--		--
Heat Pumps, Water-Source (Cooling Mode)	< 135,000 Btu/hr	86°F Entering Water	--	CEE Tier 1	--

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 3a – HVAC Incentives (Continued)

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement & Customer Incentive		
			\$25/ton	\$50/ton	\$75/ton
Heat Pumps, Water-Source (Heating Mode) - See Note 3	< 135,000 Btu/hr	68°F Entering Water	--	CEE Tier 1	--
VRF Air-Cooled Heat Pumps (Cooling Mode)	All Equipment Sizes	Multisplit System or Multisplit System with Heat Recovery			CEE Tier 1
VRF Air-Cooled Heat Pumps (Heating Mode)	All Equipment Sizes	Multisplit System or Multisplit System with Heat Recovery (See note 3)			CEE Tier 1
VRF Water-Cooled Heat Pumps (Cooling Mode)	< 135,000 Btu/hr	Multisplit System or Multisplit System with Heat Recovery			CEE Tier 1
VRF Water-Cooled Heat Pumps (Heating Mode)	< 135,000 Btu/hr	Multisplit System or Multisplit System with Heat Recovery (See note 3)			CEE Tier 1
Heat Pumps, Ground-Source or Groundwater-Source (Heating & Cooling Mode) - See Note 3	All sizes	77°F Entering Water	--	ENERGY STAR Qualified	--
Ground Source or Groundwater-Source Heat Pump Loop	All sizes		\$25/ton	--	--

Notes for table 3a - HVAC equipment incentive table

1. Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for the listed incentive. Equipment must meet all listed efficiency requirements to qualify for the listed incentives.
2. PTHPs can replace electric resistive heating, which must be removed.
3. Incentives for heat pumps are available per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
4. Equipment size categories and capacities are specified in terms of net cooling capacity at AHRI standard conditions as determined by AHRI Standard 210/240 for units <65,000 Btu/hr, AHRI Standard 340/360 for units ≥65,000 Btu/hr, AHRI Standard 310/380 for PTAC and PTHP units, and AHRI Standard 1230 for VRF systems.
5. Ground and Water Source Heat Pumps must meet or exceed listed efficiency requirements when rated in accordance with ISO-13256-1 to qualify for the listed incentive.
6. Units rated with an IPLV may qualify for the listed incentives if the value meets or exceeds the minimum IPLV established in the Consortium for Energy Efficiency Commercial Unitary Air Conditioning and Heat Pump specification effective January 16, 2009.
7. Efficiency requirements align with the Unitary Air-Conditioning and Heat Pump Specification maintained by the Consortium for Energy Efficiency for equipment with heating sections other than electric resistance. CEE minimum efficiency requirements are listed on the Company website.

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Notes for table 3a - HVAC equipment incentive table (continued)
AHRI = Air-Conditioning, Heating, and Refrigeration Institute

CEE = Consortium for Energy Efficiency

COP = Coefficient of Performance

EER = Energy Efficiency Ratio

HSPF = Heating Seasonal Performance Factor

HVAC = Heating, Ventilation and Air-Conditioning

IEER = Integrated Energy Efficiency Ratio

IPLV = Integrated Part Load Value

PTAC = Packaged Terminal Air Conditioner

PTHP = Packaged Terminal Heat Pump

SEER = Seasonal Energy Efficiency Ratio

VFR = Variable Refrigerant Flow

Table 3b –Other HVAC Incentives

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Evaporative Cooling	All sizes	Direct or Indirect		\$0.06/ CFM
Indirect-Direct Evaporative Cooling (IDEC)	All sizes	--	Applicable system components must exceed minimum efficiencies required by energy code	\$0.15/kWh annual energy savings See Note 2
Chillers	All except chillers intended for backup service only	Serving primarily occupant comfort cooling loads (no more than 20% for process cooling loads)	Must exceed minimum efficiencies required by energy code	\$0.15/kWh annual energy savings See Note 3
Room Air Conditioner	Residential (used in a business)	See Home Energy Savings program	See Home Energy Savings program	See Note 4
365/366 day Programmable or Occupancy-based Thermostat	All sizes in portable classrooms with mechanical cooling	Must be installed in portable classroom unoccupied during summer months	365/366 day thermostatic or occupancy based setback capability	\$150/thermostat
Occupancy Based PTHP/PTAC control	All sizes with no prior occupancy based control		See Note 5	\$50/controller
Evaporative Pre-cooler (Retrofit Only)		For single air-cooled packaged rooftop or matched split system condensers only	Minimum performance efficiency of 75%. Must have enthalpy controls to control pre-cooler operation. Water supply must have chemical or mechanical water treatment.	\$75/ton of attached cooling capacity

Notes for Table 3b

- Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
- Incentives paid at \$0.15/kWh annual energy savings. IDEC energy savings subject to approval by the Company.
- Incentives paid at \$0.15/kWh annual energy savings. Chiller energy savings subject to approval by the Company.
- Refer to Company's Home Energy Savings program for efficiency requirements and incentives for listed residential equipment used in a business.
- Controller units must include an occupancy based control and include the capability to set back the zone temperature during extended unoccupied periods and set up the temperature once the zone is occupied.

CFM = Cubic Feet per Minute

HVAC = Heating, Ventilating and Air Conditioning

IDEC = Indirect Direct Evaporative Cooling

PTAC = Packaged Terminal Air Conditioner

PTHP = Packaged Terminal Heat Pump

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 4a – Building Envelope Incentives (Retrofit)

Equipment Type	Category	Minimum Efficiency Requirement	Customer Incentive
Cool Roof	--	ENERGY STAR Qualified	\$0.10/square foot
Roof/Attic Insulation	--	Minimum increment of R-10 insulation added	\$0.05/square foot
Wall Insulation	--	Minimum increment of R-10 insulation added	\$0.07/square foot
Windows (See Note 3, 4)	Site-Built	U-Factor ≤ 0.30 and SHGC ≤ 0.33 (Glazing Only Rating)	\$0.35/square foot
	Assembly	U-Factor ≤ 0.30 and SHGC ≤ 0.33 (Entire Window Assembly Rating)	\$0.35/square foot
Window Film	Existing Windows	See Note 5	\$0.15/kWh annual energy savings (See Note 5)

Notes for Table 4a:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Building must be conditioned with mechanical cooling to be eligible for envelope incentives.
3. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-Built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive the incentives in the above table.
4. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
5. Incentives for window film are calculated based on film specifications and window orientation at \$0.15/kWh annual energy savings. Energy savings are subject to approval by the Company.

NFRC = National Fenestration Rating Council

SHGC = Solar Heat Gain Coefficient

Table 4b – Building Envelope Incentives (New Construction/Major Renovation)

Equipment Type	Category	Minimum Efficiency Requirement	Customer Incentive
Cool Roof	--	ENERGY STAR Qualified	\$0.10/square foot
Roof/Attic Insulation	--	Minimum increment of R-5 insulation above code (See Note 5)	\$0.05/square foot
Wall Insulation	--	Minimum increment of R-3.7 continuous insulation above code (See Note 5)	\$0.07/square foot
Windows (See Note 3, 4)	Site-Built	U-Factor ≤ 0.30 and SHGC ≤ 0.33 (Glazing Only Rating)	\$0.35/square foot
	Assembly	U-Factor ≤ 0.30 and SHGC ≤ 0.33 (Entire Window Assembly Rating)	\$0.35/square foot

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Table 4b – Building Envelope Incentives (New Construction/Major Renovation) (Continued)

Notes for Table 4b:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Building must be conditioned with mechanical cooling to be eligible for envelope incentives.
3. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-Built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive the incentives in the above table.
4. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
5. Compliance with the minimum efficiency requirements of Roof/Attic and Wall Insulation measures may be demonstrated with equivalent U-factors and is subject to approval by the Company.

NFRC = National Fenestration Rating Council

SHGC = Solar Heat Gain Coefficient

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 5 – Food Service Equipment Incentives

Equipment Type	Equipment Category	Minimum Efficiency Requirement	Customer Incentive/Unit
Residential Dishwasher	Used in a Business	See Home Energy Savings Program	See Note 2
Commercial Dishwasher (High Temperature models w/ electric boosters only)	Undercounter	ENERGY STAR Qualified	\$100
	Stationary Rack, Single Tank, Door Type		\$400
	Single Tank Conveyor		\$1,000
	Multiple Tank Conveyor		\$500
Electric Insulated Holding Cabinet	$V \geq 28$	ENERGY STAR Qualified	\$400
	$13 \leq V < 28$		\$300
	$V < 13$		\$200
Electric Steam Cooker	3-, 4-, 5- and 6-pan or larger sizes - Tier 1	ENERGY STAR Qualified	\$130
	3-, 4-, 5- and 6-pan or larger sizes - Tier 2	ENERGY STAR Qualified w/ Heavy Load Efficiency $\geq 68\%$	\$300
Electric Convection Oven	--	ENERGY STAR Qualified	\$350
Electric Griddle		ENERGY STAR Tier 2 Qualified	\$150
Electric Combination Oven	6-14 pans	ENERGY STAR Qualified	\$1,000
	15-20 pans	ENERGY STAR Qualified	\$275
Electric Commercial Fryer	Tier 1	ENERGY STAR Qualified	\$200
	Tier 2	ENERGY STAR Qualified w/Cooking Efficiency $\geq 85\%$, Idle Energy Rate ≤ 860 Watts	\$300
Ice Machines (Air-Cooled Only)	Tier 1: Harvest Rate < 500 lbs/day	ENERGY STAR Qualified	\$125
	Tier 1: Harvest Rate ≥ 500 lbs/day		\$150
	Tier 2: Harvest Rate < 500 lbs/day	CEE Tier 2 Qualified	\$250
	Tier 2: Harvest Rate ≥ 500 lbs/day		\$400
Residential Refrigerator	Used in a Business	See Home Energy Savings Program	See Note 2
Residential Refrigerator/ Freezer Recycling	Used in a business	See residential refrigerator/ freezer recycling program	See Note 4

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 5 – Food Service Equipment Incentives (Continued)

Commercial Transparent Door Refrigerator	$0 < V < 15$	ENERGY STAR Qualified	\$25
	$15 \leq V < 30$		\$50
	$30 \leq V < 50$		\$75
	$50 \leq V$		\$125
	Chest Configuration		\$50
Commercial Transparent Door Freezer	$0 < V < 15$	ENERGY STAR Qualified	\$25
	$15 \leq V < 30$		\$50
	$30 \leq V < 50$		\$75
	$50 \leq V$		\$100
	Chest Configuration		\$100
LED Case Lighting (Retrofit Only)	--	LED replacing fluorescent lighting in refrigerated cases.	\$10/linear foot
Refrigerated Case Occupancy Sensor (Retrofit Only)	--	Installed in existing refrigerated case with LED lighting	\$1/linear foot
Demand Controlled Kitchen Ventilation Exhaust Hood (Retrofit Only)	Must be installed on commercial kitchen exhaust system.	Variable speed motors must be controlled to vary fan speed depending upon kitchen demand, as indicated by connected sensors.	\$0.15/kWh annual energy savings (See note 5)
Anti-Sweat Heater Controls (Retrofit Only)	Low-Temp (Freezing) Cases	Controls that reduce energy consumption of anti-sweat heaters based on sensing humidity.	\$20/linear foot (case length)
	Med-Temp (Refrigerated) Cases		\$16/linear foot (case length)

Notes for Table 5:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Refer to Company's Home Energy Savings program for efficiency requirements and incentives for listed residential appliances used in a business.
3. To meet the Minimum Efficiency Requirement(s) listed, values must be based on testing in accordance with the applicable ASTM Standard Test Method.
4. Refer to the Company's residential refrigerator and freezer recycling program for requirements and incentives for listed appliance recycling measures for residential appliances used in a business.
5. Incentives are paid at \$0.15/kWh annual energy savings. Demand controlled kitchen ventilation exhaust hood energy savings subject to approval by Company.

CEE = Consortium for Energy Efficiency

ASTM = American Society for Testing and Materials

MDEC = Maximum Daily Energy Consumption

V = Association of Home Appliance Manufacturers (AHAM) Volume (cubic feet)

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 6 – Office Equipment Incentives

Equipment Type	Minimum Efficiency Requirements	Customer Incentive
Network PC Power Management Software	1. Installed software must automatically control the power settings of networked personal computers (PC) at the server level 2. The software must manage power consumption for each individual PC 3. The software must include the capability to report energy savings results 4. Incentives are for desktop computers only. Controlled laptop computers are not eligible for incentives	\$5 per controlled PC
Smart Plug Strip	1. Incentive applies to any plug strip that eliminates idle or stand-by power consumption of connected plug-load appliance through the use of an occupancy sensor, electric load sensor, or timer. 2. Applies only to electric plug-load applications (e.g. computer monitors, desk lamps, etc.)	\$15/qualifying unit

Notes for Table 6:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.

PC = Personal Computer

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 7 – Appliance Incentives

Equipment Type	Equipment Category	Minimum Efficiency Requirement	Customer Incentive
High-Efficiency Clothes Washer	Residential (used in a business)	See Home Energy Savings Program	See Note 3
	Commercial (must have electric water heating)	ENERGY STAR Qualified	\$100
Electric Water Heater	Residential (used in a business)	See Home Energy Savings Program	See Note 3

Notes for Table 7:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Equipment must meet the efficiency rating standard that is in effect on the date of purchase.
3. Refer to Company's Home Energy Savings program for efficiency requirements and incentives for listed residential appliances used in a business.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 8a - Irrigation Incentives - Measures for Wheel Line, Hand Line, or Other Portable Systems (Retrofit Only)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
New rotating sprinkler replacing worn or leaking impact or rotating sprinkler	Leaking or malfunctioning impact or rotating sprinkler	Rotating sprinkler	1. Fixed-in-place (solid set) systems not eligible. 2. Incentive limited to two sprinklers per irrigated acre.	\$2.50 each
New or rebuilt impact sprinkler replacing worn or leaking impact sprinkler	Leaking or malfunctioning impact sprinkler	New or rebuilt impact sprinkler	1. New nozzle shall be included in new or rebuilt sprinkler. Rebuilt sprinkler shall meet or exceed manufacturer's specifications. 2. Fixed-in-place (solid set) systems not eligible. 3. Incentive limited to two sprinklers per irrigated acre.	\$2.25 each
New nozzle replacing worn nozzle of same design flow or less on existing sprinkler	Worn nozzle	New nozzle of same design flow or less	1. Flow rate shall not be increased. 2. All nozzles on the wheel line or hand line shall be replaced. 3. Fixed-in-place (solid set) systems not eligible. 4. Incentive limited to two nozzles per irrigated acre.	\$0.50 each
New flow-control nozzle for impact sprinkler replacing existing nozzle or worn flow-control nozzle of same design flow or less	Worn nozzle	New flow control nozzle	1. Nozzle to be replaced may be fixed orifice or flow control type. 2. New flow control nozzle shall have a flow rating equal to or less than the flow rating of the existing nozzles at 40 psi. 3. All nozzles on the wheel line or hand line shall be replaced. 4. Fixed-in-place (solid set) systems not eligible. 5. Incentive limited to two nozzles per irrigated acre.	\$2.75 each
New gasket replacing leaking gasket, including mainline valve or section gasket, seal, or riser cap (dome disc)	Leaking gasket	New gasket, including mainline valve or section gasket, seal, or riser cap (dome disc)	1. New gasket must replace leaking gasket. 2. Fixed-in-place (solid set) systems not eligible. 3. Incentive limited to two gaskets per irrigated acre.	\$2 each
New drain replacing leaking drain	Leaking drain	New drain, including drains on pivots and linears	1. New drain must replace leaking drain. 2. Fixed-in-place (solid set) systems not eligible. 3. Incentive limited to two drains per irrigated acre.	\$3 each
Cut and press or weld repair of leaking wheel line, hand line, or portable main line	Leak in wheel line, hand line, or portable main line	Cut and pipe press or weld repair	1. For rebuilds, invoice must show number of rebuild kits purchased and installed.	\$10/repair
New or rebuilt wheel line leveler replacing leaking or malfunctioning leveler	Leaking or malfunctioning leveler	New or rebuilt leveler	1. Applies to leaking or malfunctioning levelers only. 2. For rebuilds, invoice must show number of rebuild kits purchased and installed.	\$3 each

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 8a - Irrigation Incentives – Measures for Wheel Line, hand Line, or Other Portable Systems (Retrofit Only) (Continued)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
New or rebuilt wheel line feed hose replacing leaking wheel line feed hose	Leaking wheel line feed hose	New or rebuilt wheel line feed hose	1. Applies to leaking wheel line feed hose only. 2. For rebuilds, invoice must show number of rebuild kits purchased and installed.	\$12 each
New Thunderbird wheel line hub replacing leaking wheel line hub	Leaking Thunderbird wheel line hub	New Thunderbird wheel line hub	New hub must replace leaking hub	\$10 each

Table 8b - Irrigation Incentives – Measures for Pivots and Linear Systems (Retrofit Only)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
Pressure regulator	Worn pressure regulator	New pressure regulator of same design pressure or less	1. New regulator must be of same design pressure or less	\$3 each
Low pressure sprinkler (e.g. rotating, wobbling, multi-trajectory spray) replacing impact sprinkler	Impact sprinkler	New low pressure sprinkler (on-board nozzle is considered part of sprinkler, not a separate item with additional incentive)	1. New sprinkler is of same design flow or less	\$3 each
Low pressure sprinkler (e.g. rotating, wobbling, multi-trajectory spray) replacing worn low pressure sprinkler	Worn low pressure sprinkler (e.g. rotating, wobbling, multi-trajectory spray)	New low pressure sprinkler (on-board nozzle is considered part of sprinkler, not a separate item with additional incentive)	1. New sprinkler is of same design flow or less	\$1.50 each
Gooseneck as part of conversion to low pressure system		New gooseneck as part of conversion to low pressure system	Gooseneck shall be used to convert existing center pivot with sprinkler equipment mounted on top of the pivot to low pressure sprinklers with regulators on new drop tubes.	\$0.50 per outlet

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 8b - Irrigation Incentives – Measures for Pivots and Linear Systems (Retrofit Only) (continued)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
Drop tube (3 ft minimum length)	Leaking drop tube	New drop tube (3 ft minimum length) OR add drop tube as part of conversion to low pressure system	Drop tube or hose extension shall extend below the pivot lower brace or shall be a minimum of 3 ft in length, whichever is greater.	\$2 per drop tube
New center pivot base boot gasket replacing leaking base boot gasket	Leaking center pivot base boot gasket	New center pivot base boot gasket	1. Gasket shall replace leaking gasket at the pivot point of the center pivot. 2. No more than one gasket shall be claimed per pivot.	\$125 each
New tower gasket replacing leaking tower gasket	Leaking tower gasket	New tower gasket	New gasket shall replace leaking tower gasket.	\$4 each

Table 8c - Irrigation Incentives – Measures for Any Type of System (Retrofit or New Construction, Including Non-Agricultural Irrigation Applications)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
Irrigation pump VFD		Add variable frequency drive to existing or new irrigation pump	1. Pumps serving any type of irrigation water transport or distribution system are eligible – wheel lines, hand lines, pivots, linears, fixed-in-place (solid set). 2. Both retrofit and new construction projects are eligible.	\$0.15/kWh annual savings

Notes for Irrigation Incentive Tables:

1. Equipment that meets or exceeds the requirements listed above may qualify for the listed incentive.
2. Except for the pump VFD measure, incentives listed here are available only for retrofit projects where new equipment replaces existing equipment (i.e. new construction is not eligible).
3. Except for the pump VFD measure, equipment installed in fixed-in-place (solid set) systems is not eligible. Incentive is limited to two units per irrigated acre.
4. Incentives are capped at 70 percent of Energy Efficiency Costs, and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Company approval.

VFD = Variable Frequency Drive

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 9 – Farm and Dairy Equipment Incentives

Equipment Type	Equipment Category	Minimum Efficiency Requirements	Customer Incentive
Automatic Milker Takeoff (Retrofit Only)	--	Equipment must be able to sense milk flow and remove milker when flow reaches a pre-set level. The vacuum pump serving the affected milking units must be equipped with a VFD. Incentive is available for adding automatic milker takeoffs to existing milking systems, not for takeoffs on a brand new system where there were none before. Replacement of existing automatic milker takeoffs is not eligible for this listed incentive, but may qualify for a Custom Energy Efficiency incentive.	\$235 each
Agricultural Engine Block Heater Timer	--	Timer must be a UL-listed device and rated for a minimum of 15 amps continuous duty.	\$10 each
High-efficiency Circulating fan (See Note 2)	12-23" Diameter	Fan must achieve an efficiency level of 11 cfm/w	\$25/fan
	24-35" Diameter	Fan must achieve an efficiency level of 18 cfm/w	\$35/fan
	36-47" Diameter	Fans must achieve an efficiency level of 18 cfm/w	\$50/fan
	≥48" Diameter	Fans must achieve an efficiency level of 25 cfm/w	\$75/fan
Heat Recovery	--	Heat recovery unit must use heat rejected from milk cooling refrigeration system to heat water. Customer must use electricity for water heating.	\$0.15/kWh annual energy savings
High-efficiency Ventilation Fan (See Note 2)	12-23" Diameter	Fan must achieve an efficiency level of 11 cfm/w	\$45/fan
	24-35" Diameter	Fan must achieve an efficiency level of 13 cfm/w	\$75/fan
	36-47" Diameter	Fan must achieve an efficiency level of 17 cfm/w	\$125/fan
	≥48" Diameter	Fan must achieve an efficiency level of 19.5 cfm/w	\$150/fan
Milk Pre-cooler	--	The equipment must cool milk with well-water before it reaches the bulk cooling tank.	\$0.15/kWh annual energy savings

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 9 – Farm and Dairy Equipment Incentives (continued)

Equipment Type	Equipment Category	Minimum Efficiency Requirements	Customer Incentive
Programmable Ventilation Controllers	--	The controller must control ventilation fans based on temperature or other applicable factors such as humidity, odor concentration, etc.	\$20/fan controlled
Variable Frequency Drives for Dairy Vacuum Pumps (Retrofit Only)	--	VFD must vary motor speed based on target vacuum level. Incentive available for retrofit only. New construction and replacement of existing VFD not eligible.	\$165/hp

Notes for Table 9:

1. Equipment that meets or exceeds the efficiency requirements above may qualify for the listed incentive.
2. Fan performance must be rated by an independent testing body in accordance with the appropriate ANSI/AMCA standards.
3. Incentives are capped at 70 percent of Energy Efficiency Project Costs and incentives will not be available to reduce Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Company approval.
4. Except where noted, all equipment listed in the table is eligible for incentives in both new construction and retrofit projects.

AMCA = Air Movement and Control Association International, Inc.

ANSI = American National Standards Institute

cfm = cubic feet per minute

VFD = Variable Frequency Drive

w = watt

Table 10 – Compressed Air Incentives

Equipment Category	Replace	With	Limitations	Unit	Customer Incentive
Low Pressure Drop Filter	Standard coalescing filter	Low Pressure drop filter where: 1. Pressure loss at rated flow is ≤ 1 psi when new and ≤ 3 psi at element change. 2. Particulate filtration is 100% at ≥ 3.0 microns and 99.98% at 0.1 to 3.0 microns, with ≤ 5 ppm liquid carryover. 3. Filter is of deep-bed "mist eliminator" style, with element life ≥ 5 years. 4. Rated capacity of filter is ≤ 500 scfm.	1. Compressor system must be ≥ 25 hp and ≤ 75 hp. 2. Compressor discharge pressure setpoint must be reduced by 2 psi or more after installation of low pressure drop filter.	scfm	\$2/scfm

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ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 10 – Compressed Air Incentives (Continued)

Equipment Category	Replace	With	Limitations	Unit	Customer Incentive
Receiver Capacity Addition	Limited or no receiver capacity (≤ 2 gallons per scfm of trim compressor capacity)	Total receiver capacity after addition must be > 2 gallons per scfm of trim compressor capacity	<ol style="list-style-type: none"> Compressor system size ≤ 75 horsepower, not counting backup compressor(s). Trim compressor must use load/unload control, not inlet modulation or on/off control. Systems with VFD compressor or using variable displacement compressor as trim compressor are not eligible. 	gal	\$3/gal above 2 gallons per scfm
Cycling Refrigerated Dryer	Non-cycling refrigerated dryer	Cycling refrigerated dryer	<ol style="list-style-type: none"> Rated dryer capacity must be ≤ 500 scfm. Dryer must operate exclusively in cycling mode and cannot be equipped with the ability to select between cycling and non-cycling mode. Refrigeration compressor must cycle off during periods of reduced demand. 	scfm	\$2/scfm
VFD Controlled Compressor	Fixed speed compressor	≤ 75 hp VFD controlled oil-injected screw compressor operating in system with total compressor capacity ≤ 75 hp, not counting backup compressor capacity	<ol style="list-style-type: none"> Total compressor capacity in upgraded system is ≤ 75 hp, not counting backup compressor. Compressor must adjust speed as primary means of capacity control. 		\$0.15/kWh annual energy savings
Zero Loss Condensate Drain	Fixed timer drain	Zero loss condensate drain (See Note 4)	Drain is designed to function without release of compressed air into the atmosphere. Any size system is eligible there is no restriction on compressor size.	each	\$100 each
Outside Air Intake	Compressor drawing intake air from compressor room	Permanent ductwork between compressor air intake and outdoors.	<ol style="list-style-type: none"> Compressor system size ≤ 75 HP. Ductwork must meet manufacturer's specifications, which may include: (a) ≤ 0.25" W.C. pressure loss at rated flow, and (b) allow use of compressor room air during extremely cold outside air conditions 	hp	\$6/hp
Compressed air end use reduction	Inappropriate or inefficient compressed air end uses	Functionally equivalent alternatives or isolation valves	Any size system is eligible – there is no restriction on compressor size.		\$0.15/kWh annual energy savings

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Notes for Table 10:

1. Equipment that meets or exceeds the efficiency requirements above may qualify for the listed incentive.
2. Except for the zero loss condensate drain and compressed air end use reduction measures, eligibility for incentives is limited to compressed air systems with total compressor capacity of 75 hp or less, not including backup compressor capacity that does not normally run.
3. Incentives are capped at 70 percent of Energy Efficiency Project Costs, and incentives will not be available to reduce Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Company approval.
4. Zero loss condensate drains purchased as an integral part of another measure are eligible for the incentive shown above.

hp = horsepower

ppm = parts per million

psi = pounds per square inch

scfm = cubic feet of air per minute at standard conditions (14.5 psia, 68°F, and 0% relative humidity)

VFD = variable frequency drive

Table 11 - Incentives for Wastewater, Oil and Gas, and Other Refrigeration Energy Efficiency Measures

Equipment Type	Replace	With	Customer Incentive
Adaptive refrigeration control	Conventional controls (defrost timeclock, space thermostat, evaporator fan control, if any, thermal expansion valve in some instances)	Adaptive refrigeration controller and, in some instances, electric expansion valve	\$0.15/kWh annual energy savings
Fast acting door	Manually operated door, automatic door with long cycle time, strip curtain, or entryway with no door in refrigerated/conditioned space	Fast acting door	\$0.15/kWh annual energy savings
Oil and gas pump off controller		Add pump off controller to existing oil or gas well	\$1,500 per controller
Wastewater – low power mixer	Excess aeration capacity	Extended range circulator	\$0.15/kWh annual energy savings

Notes for Table 11:

1. Equipment that meets or exceeds the efficiency requirements above may qualify for the listed incentive.
2. Incentives are capped at 70 percent of Energy Efficiency Project Costs, and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy savings and Energy Efficiency Project Costs are subject to Company approval.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 12 – Enhanced Incentives for Small Businesses (Retrofit only)¹

Measure	Category	Eligibility Requirements	Maximum Incentive ²
T8 Fluorescent	Retrofit (Lamp/Ballast)	4' CEE Qualified Reduced Wattage Lamp and CEE Qualified Ballast included on qualified ballast list	\$120/Fixture
	Delamp	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast. Must remove one or more lamps. To delamp an existing fixture, the lamp and all corresponding sockets must be permanently disabled.	\$120/Fixture
	T12 Conversion (Kit/Lamp/Ballast)	8' T12 to (2) 4' CEE Qualified Reduced Wattage or High Performance T8 Lamps and CEE Qualified Ballast.	\$130/Fixture
	Relamp	Lamp wattage reduction \geq 3 Watts, No ballast retrofit	\$15/Lamp Installed
	Replacement – High Bay (Fixture/Lamp/Ballast)	Fixture with less than six (6) lamps: 4' CEE Qualified High Performance Lamp. Must replace T12HO/VHO, Incandescent or HID	\$290/Fixture
Fixture with six (6) or more lamps: 4' CEE Qualified High Performance Lamp. Must replace T12HO/VHO, Incandescent or HID		\$330/Fixture	
T5 Fluorescent	Replacement – T5 Standard (Fixture/Lamp/Ballast)	4' Nominal Lamp \leq 28 Watts, Ballast Factor \leq 1.0	\$230/Fixture
	Relamp	Lamp wattage reduction \geq 3 Watts, No ballast retrofit	\$22/Lamp Installed
	Replacement – High Bay (Fixture/Lamp/Ballast)	Fixture with less than six (6) lamps: Must replace T12HO/VHO, Incandescent or HID	\$305/Fixture
Fixture with six (6) or more lamps: Must replace T12HO/VHO, Incandescent or HID		\$350/Fixture	
LED	Replacement/Retrofit - Recessed Downlight (Fixture or Kit)	Must replace existing incandescent or fluorescent, LED must be listed on qualified equipment list	\$125/Fixture
	Replacement - Exit Signs	Must replace incandescent or fluorescent	\$75/Sign
Lighting Control	Wall Occupancy Sensor Retrofit	PIR, Dual Tech	\$80/Sensor
	Ceiling Occupancy Sensor Retrofit	PIR, Dual Tech	\$200/Sensor

(continued)

¹ Incentives for measures in this table are available only to Small Business customers as defined in the incentives table on page 2.

² Actual incentives are subject to change and will be determined by Company on a component level basis on no less than an annual basis, will not exceed the values in this table, and will be posted on the Company website.

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Notes for enhanced incentives for small business customers:

1. To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced or the baseline lighting system as determined by the Company.
2. Incentives are capped at 80 percent of Energy Efficiency Project Costs. Energy Efficiency Project Costs are subject to Company approval.
3. Incentives for T8 Fluorescent Premium Delamps may not be combined with other linear fluorescent lamp or fixture incentives. Complete fixture removals are not eligible.
4. Incentives for T8 and T5 Fluorescent Relamps may not be combined with other linear fluorescent lamp or fixture incentives and will only be paid once per facility.
5. Qualified equipment lists referenced in the above table are posted on the Utah energy efficiency program section of the Company's website.

BF = Ballast Factor

CEE = Consortium for Energy Efficiency

CFL = Compact Fluorescent Lamp

CMH = Ceramic Metal Halide

HID = High Intensity Discharge (e.g. Mercury Vapor, High Pressure Sodium, Metal Halide)

HO = High Output

LED = Light-Emitting Diode

PSMH = Pulse-Start Metal Halide

VHO = Very High Output

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 193**

STATE OF UTAH

**Demand Side Management (DSM)
Cost Adjustment**

PURPOSE: The DSM Cost Adjustment is designed to recover the costs incurred by the Company, since August 1, 2001, associated with Commission-approved demand side management expenditures.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the company's electric service schedules.

TERM: The term of the DSM Cost Adjustment shall be from April 1, 2004 forward.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94, Schedule 98 and Schedule 195.

Schedule 1	3.38%
Schedule 2	3.38%
Schedule 3	3.38%
Schedule 6	3.26%
Schedule 6A	3.35%
Schedule 6B	3.26%
Schedule 7*	3.20%
Schedule 8	3.20%
Schedule 9	3.21%
Schedule 9A	3.22%
Schedule 10	3.28%
Schedule 11*	3.20%
Schedule 12*	3.20%
Schedule 15 (Traffic and Other Signal Systems)	4.22%
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.30%
Schedule 21	3.27%
Schedule 23	3.43%
Schedule 31**	3.37%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 195

STATE OF UTAH

**Solar Incentive Program
Cost Adjustment**

PURPOSE: The Solar Incentive Plan Cost Adjustment is designed to recover the costs incurred by the Company associated with the Solar Incentive Program.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules. The collection of costs related to the Solar Incentive Plan from customers paying contract rates shall be governed by the terms of the contract.

TERM: The term of the Solar Incentive Program Cost Adjustment shall be from October 12, 2012, through the term of the approved Solar Incentive Program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 195 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following charges added to the Energy Charges, of the Customer's applicable schedule. Energy Charges displayed on Customers' bills shall be the combined value of the charges under this Schedule plus the Energy Charges of the Customer's applicable schedule. The collection of costs related to the Solar Incentive Plan from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.0356¢ per kWh for all kWh
Schedule 2	0.0356¢ per kWh for all kWh
Schedule 3	0.0356¢ per kWh for all kWh
Schedule 6	0.0277¢ per kWh for all kWh
Schedule 6A	0.0386¢ per kWh for all kWh
Schedule 6B	0.0277¢ per kWh for all kWh
Schedule 7*	0.0822¢ per kWh for all kWh
Schedule 8	0.0248¢ per kWh for all kWh
Schedule 9	0.0175¢ per kWh for all kWh
Schedule 9A	0.0247¢ per kWh for all kWh
Schedule 10	0.0255¢ per kWh for all kWh
Schedule 11*	0.1018¢ per kWh for all kWh
Schedule 12*	0.0250¢ per kWh for all kWh
Schedule 15 (Traffic and Other Signal Systems)	0.0374¢ per kWh for all kWh
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.0249¢ per kWh for all kWh
Schedule 21	0.0378¢ per kWh for all kWh
Schedule 23	0.0329¢ per kWh for all kWh
Schedule 31**	

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 customers shall be equal to the applicable general service schedule charges under this schedule.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 300
STATE OF UTAH

Regulation Charges

AVAILABILITY: In all service territory served by Rocky Mountain Power in the state of Utah.

APPLICATION: For all Customers utilizing the services of Rocky Mountain Power as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
5R.3	Service Call Charge: Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All other times	\$15.00 \$75.00
6R.1	Meter Charges: Meter Repairs/Replacement	Actual repair or replacement cost
7R.1	Meter Verification Fee	\$15.00 per unit
7R.2	Non-Standard Meter Accommodation Installation and Subsequent Removal Charge Rate Schedule No. 1 (standard residential) All other Rate Schedules	\$283.00 per meter actual cost but not less than \$283.00 per meter
	Manual meter reading fee	\$22.00 monthly

(continued)

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
7R.3	Meter Test for Accuracy Once in twelve months Two or more times in twelve months	No charge \$60.00 For Each Additional Test
8R.2	Late Payment Charge:	1.0% per month of delinquent balance
8R.2	Returned Payment Charge:	\$20.00
9R.1	Security Deposit: Residential	The estimated average 60 day billing period at the premise.
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.
9R.4	Interest on Deposits Residential Non-residential	6% per annum 6% per annum
10R.8	Tampering/Unauthorized Reconnection Charge	\$75.00
10R.8	Field Visit Charge	\$20.00
10R.9	Reconnection Charges: Residential Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All Other Times Non-residential Pole-cut disconnect/reconnect charges Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All other times	\$30.00 \$100.00 Actual cost but not less than \$30.00 \$125.00 \$250.00
10R.10	Deferred payment agreement interest charge	12% per annum

(continued)

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
12R.3	Facilities Charges on Facilities at less than 46,000 Volts	
	Installed at Customer's expense	0.25% per month
	Installed at Company's expense	1.25% per month
	Facilities Charges on Facilities at and above 46,000 Volts	
	Installed at Customer's expense	0.20% per month
	Installed at Company's expense	1.00% per month
12R.11	Temporary Service Charge	
	Service Drop and Meter only	Single phase: \$85.00
	(Charge is for connection and Disconnection)	Three phase: \$115.00
	Special Services:	
	Customer information screen print	
	Customer requesting information	
	on their own account	No Charge
	Authorized third party requests*	\$2.00 per screen print
	Research labor	\$40.00 per hour
	Electronic data extraction	\$3.00 per meter
	Profile metering data or special	Actual cost but not less than
	contract account	\$42.00 per month
	*Requests that do not lead to bill corrections, or requests that result in billing corrections for which the Company was not at fault, will be subject to this charge.	
	Utility locator service	\$20.00 per return trip

(continued)

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
25R.1	Customer Guarantee Credit 1: Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00
25R.2	Customer Guarantee Credit 2: Appointments	\$50.00
25R.2	Customer Guarantee Credit 3: Switching on Power	\$50.00
25R.3	Customer Guarantee Credit 4: Estimates for New Supply	\$50.00
25R.3	Customer Guarantee Credit 5: Responding to Bill Inquiries	\$50.00
25R.3	Customer Guarantee Credit 6: Resolving Meter Problems	\$50.00
25R.4	Customer Guarantee Credit 7: Notifying of Planned Interruptions	\$50.00

ELECTRIC SERVICE REGULATIONS

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

Under the

PUBLIC SERVICE COMMISSION OF UTAH

**INDEX OF
ELECTRIC SERVICE REGULATIONS
STATE OF UTAH**

Regulation No.	Subject	Sheet No.
1	General Provisions	Sheets 1R.1 - 1R.6
2	General Definitions	Sheets 2R.1 - 2R.4
3	Electric Service Agreements	Sheets 3R.1 - 3R.4
4	Supply and Use of Service	Sheets 4R.1 - 4R.4
5	Customer's Installation	Sheets 5R.1 - 5R.4
6	Company's Installation	Sheets 6R.1 - 6R.2
7	Metering	Sheets 7R.1 - 7R.5
8	Billings	Sheets 8R.1 - 8R.7
9	Deposits	Sheets 9R.1 - 9R.4
10	Termination of Service and Deferred Payment Agreement	Sheets 10R.1 - 10R.11
11	Taxes	Sheet 11R.1
12	Line Extensions	Sheets 12R.1 - 12R.15
25	Customer Guarantees	Sheets 25R.1 - 25R.5

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 1

STATE OF UTAH

General Provisions

1. The Company undertakes to furnish electric service subject to the rules of the Public Service Commission of Utah (P.S.C.U.) as supplemented by these Electric Service Regulations. These Regulations are designed to govern the supplying and receiving of electric service consistent with good operating practices and the Electric Service Schedules of the Company.
2. The P.S.C.U. adopted the Utah Residential Utility Service Rules, Utah Administrative Code R746-200, which became effective December 20, 1988. Pursuant to those rules, designated portions of these Electric Service Regulations apply only to residential electric service to consumers in single or multiple family dwellings. Such portions of these Electric Service Regulations will be designated as applying only to residential customers. Unless specifically stated otherwise, these portions of the Regulations do not apply to master-metered apartment dwellings. Commercial, industrial, government accounts and special contracts are expressly excluded from the requirements of these portions of the Regulations.
3. At the time that residential electric service is extended to an account holder the Company will provide the consumer with an up-to-date consumer information pamphlet approved by the Utah Public Service Commission, which clearly describes and summarizes the substance of the Utah Residential Utility Service Rules. The Company will mail or deliver a copy of this pamphlet, or a summarized version approved by the Commission to all residential customers annually. Copies of this pamphlet shall be prominently displayed in all business offices maintained by the Company and furnished to consumers upon request. The Company will make available upon request a Spanish edition of the consumer information pamphlet.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

4. When electric service is extended to a residential account holder, annually, and upon first notice of an impending service disconnection, the Company shall provide a copy of the "Customer's Statement of Rights and Responsibilities" as approved by the Public Service Commission. The Statement of Rights and Responsibilities shall be a single page document. It shall be prominently displayed in all customer service centers.
5. In accepting service from the Company, each Customer agrees to comply with and be bound by said regulations and the applicable electric service schedules. These Regulations supersede all previous Regulations which may have been effective. Interconnection and operation agreements in effect at the time these Regulations became effective shall continue in effect for the term of such agreements. These Regulations may be revised, when occasion requires, upon approval of the Public Service Commission of Utah.
6. For work which a Customer requests the Company to perform, and remuneration is not given in the Electric Service Schedules or addressed or referenced in these Regulations, the Customer shall pay the Company's cost for performing that work.
7. The rules regulating service prescribed by the Public Service Commission of Utah, Utah Administrative Code R746, are hereby adopted and by this reference made a part of the Regulations and this Tariff.
8. **STATEMENT OF UTILITY CUSTOMER RIGHTS AND RESPONSIBILITIES**
The Utah Public Service Commission has established rules about utility consumer/company relationships. These rules cover payment of bills, late charges, security deposits, handling complaints, service disconnection and other matters. These rules assure customers of certain rights and outline customer responsibilities.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

8. STATEMENT OF UTILITY CUSTOMER RIGHTS AND RESPONSIBILITIES
(continued)

RIGHTS

Rocky Mountain Power will:

- Provide service if you are a qualified applicant.
- Offer you at least one 12-month deferred payment plan if you have a financial emergency.
- Let you pay a security deposit in three installments, if one is required.
- Follow specific procedures for service disconnection which include providing you notice postmarked at least 10 days before service is disconnected.
- Offer winter shut-off protection of energy utility service to qualifying ratepayers.
- Advise you of sources of possible financial assistance in paying your bill.
- Continue service for a reasonable time if you provide a physician's statement that a medical emergency exists in your home.
- Give you written information about commission rules and your rights and responsibilities as a customer under those rules.

RESPONSIBILITIES

You, the customer will:

- Use services safely and pay for them promptly.
- Contact Rocky Mountain Power when you have a problem with payment, service, safety, billing, or customer service.
- Notify Rocky Mountain Power about billing or other errors.
- Contact Rocky Mountain Power when you anticipate a payment problem to attempt to develop a payment plan.
- Notify Rocky Mountain Power when you are moving to another residence.
- Notify Rocky Mountain Power about stopping service in your name or about stopping service altogether.
- Permit access for meter readers and other essential Rocky Mountain Power personnel and equipment.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

8. STATEMENT OF UTILITY CUSTOMER RIGHTS AND RESPONSIBILITIES
(continued)

To contact your local Rocky Mountain Power office call the phone number listed on your bill. If you have a problem, call Rocky Mountain Power first. If you cannot resolve the problem, you may obtain an informal review of the dispute by calling the Utah State Division of Public Utilities Complaint Office at the following telephone number:

801-530-7622 in Salt Lake City
1-800-874-0904 toll free statewide

9. INFORMAL AND FORMAL REVIEW

(a) Informal Review

Any residential customer who is unable to resolve a dispute with the Company concerning a matter addressed in the Utah Residential Utility Service Rules may obtain informal review of the dispute by a designated employee within the Division of Public Utilities. Upon receipt of a request for informal review, the Division employee shall, within one business day, notify the utility that an informal complaint has been filed. Absent unusual circumstances, the Company shall attempt to resolve the complaint within five business days. In no circumstances shall the utility fail to respond to the informal complaint within five business days. The response shall advise the complainant and the Division employee regarding the results of the Company's investigation and a proposed solution to the dispute or provide a timetable to complete any investigation and propose a solution. The Company shall make reasonable efforts to complete any investigation and resolve the dispute within 30 calendar days. A proposed solution may be that the Company request that the informal complaint be dismissed if, in good faith, it believes the complaint is without merit. The Company shall inform the Division employee of the Company's response to the complaint, the proposed solution and the complainant's acceptance or rejection of the proposed solution and shall keep the Division employee informed as to the progress made with respect to the resolution and final disposition of the

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

9. INFORMAL AND FORMAL REVIEW (continued)

(a) Informal Review (continued)

informal complaint. If, after 30 calendar days from the receipt of a request for informal review, the Division employee has received no information that the complainant has accepted a proposed solution or otherwise completely resolved the complaint with the utility, the complaint shall be presumed to be unresolved.

(b) Mediation

If the Company or the complainant determine that they cannot resolve the dispute by themselves, either of them may request that the Division attempt to mediate the dispute. When a mediation request is made, the Division employee shall inform the other party within five business days of the mediation request. The other party shall either accept or reject the mediation request within ten business days of the request, and so advise the mediation requesting party and the Division employee. If mediation is accepted by both parties or the complaint continues to be unresolved 30 calendar days after receipt, the Division employee shall further investigate and evaluate the dispute, considering both the customer's complaint and the utility's response, their past efforts to resolve the dispute, and try to mediate a resolution between the complainant and the Company. Mediation efforts may continue for 30 days or until the Division employee informs the parties that the Division has determined that mediation is not likely to result in a mutually acceptable resolution, whichever is shorter.

(c) Division Access to Information During Informal Review or Mediation

The Company and the complainant shall provide documents, data or other information requested by the Division, to evaluate the complaint, within five business days of the Division's request, if reasonably possible or as expeditiously as possible if they cannot be provided within five business days.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

9. INFORMAL AND FORMAL REVIEW (continued)

(d) Commission Review

If the Company has proposed that the complaint be dismissed from informal review for lack of merit and the Division concurs in the disposition, if either party has rejected mediation or if mediation efforts are unsuccessful and the Division has not been able to assist the parties in reaching a mutually accepted resolution of the informal dispute, or the dispute is otherwise unresolved between the parties, the Division in all cases shall inform the complainant of the right to petition the Commission for a review of the dispute, and shall make available to the complainant a standardized complaint form with instructions approved by the Commission. The Division itself may petition the Commission for review of a dispute in any case which the Division determines appropriate. While a complainant is proceeding with an informal review or mediation by the Division or a Commission review of a dispute, no termination of service shall be permitted, provided any amounts not disputed are paid when due, subject to the Company's right to terminate service pursuant to Utah Administrative Code R 746-200-g (F), Termination of Service Without Notice.

The Commission, upon its own motion or upon petition of any person, may initiate formal or investigative proceedings upon any matter arising out of an informal complaint.

Any residential account holder who claims that the Company has violated any provision of these customer service rules, other Public Service commission rules, or company tariff or other approved company practices may utilize the informal and formal grievance procedures. If deemed appropriate, the Commission may assess a penalty.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 2**

STATE OF UTAH

General Definitions

The following terms when used in this Tariff and in the application or agreement for electric service shall have the meanings given below unless clearly indicated otherwise.

1. **Account Holder** -- A person, firm, partnership, company, corporation, organization, governmental agency, political subdivision, municipality or other entity contracting with the Company for electric service at one location and at one point of delivery.
2. **Annually Incurred Costs (AIC)** – Charges made by the Company for ownership, operation and maintenance costs. See also Facilities Charges in Rule 12, Line Extensions.
3. **Applicant** – A person, corporation, partnership, or other entity which applies to the Company for electric service. May also be an entity that applies to the Company to provide backbone in a development or applies for other services under the tariff such as relocation.
4. **Capacity** -- Load which equipment or electrical system can carry.
5. **Commission** -- The Public Service Commission of Utah.
6. **Company** -- PacifiCorp dba Rocky Mountain Power.
7. **Contract Demand** -- The specified demand in kilowatts that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer.
8. **Customer** -- Account Holder.

(continued)

ELECTRIC SERVICE REGULATION NO. 2 - Continued

9. **Customer's Installation** -- The wiring and apparatus owned by the Customer and on his side of the point of delivery (except the Company's metering equipment) useful in connection with the Customer's ability to take service.
10. **Deferred Payment Agreement** -- An agreement to receive or to continue to receive residential electric service pursuant to Regulation No. 10 and to pay an outstanding debt or delinquent account owed to the Company.
11. **Demand** -- The rate in kilowatts at which electric energy is delivered by the Company to the Customer at a given instant or averaged over any designated period of time. For billing purposes, the 15-minute period of the Customer's greatest use during the month is used.
12. **Disconnection of Service** -- See Termination of Service.
13. **Duplicate Service Facilities** -- Two services, one duplicating part or all of the capacity of the other and providing, usually for only a portion of the total path of energy flow, a second possible path of supply in the event of the failure of the first.
14. **Electric Service** -- The availability of electric power and energy at the Customer's point of delivery, irrespective of whether electric power and energy is actually used.
15. **Emergency Service** -- Service which is operated only in emergency situations or for testing.
16. **Energy** -- Electric energy measured in kilowatt-hours.
17. **Extension or Line Extension** -- A branch from, or a continuation of, a Company owned transmission or distribution line. An extension may be single-phase, three-phase, a conversion of single-phase line to a three-phase line or the provision of additional capacity in existing lines or facilities. The Company will own, operate and maintain all extensions made under Regulation 12.
18. **Highly Fluctuating Loads** -- Loads having high demands of short duration or having an abnormal effect on voltage requiring that the Company provide additional or excess investment in transformers, service or other facilities.

(continued)

ELECTRIC SERVICE REGULATION NO. 2 - Continued

19. **Load Limiter** -- Device which automatically interrupts electric service when the preset demand is exceeded.
20. **Meter** -- Device used to measure the electricity transmitted from the Company to a Customer.
21. **Month or Billing Month** -- The period of approximately thirty (30) days intervening between regular successive billing dates.
22. **Partial Requirements Service** -- Service to a load which is partially or wholly served from another source of power.
23. **Point of Delivery** -- The point, unless otherwise specified in the application for electric service, Electric Service Agreement or contract, at which the Company's facilities are connected with wires or apparatus of the Customer.
24. **Power** -- Demand.
25. **Power Factor** -- The percentage determined by dividing the average power use in kilowatts (Real Power) by the average kilovolt-ampere power load (Apparent Power) imposed upon the Company by the Customer.
26. **Premises** -- All the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.
27. **Rated Capacity** -- Load for which equipment or electrical system is designed.
28. **Residential Service** -- Service furnished to Customers for (1) domestic purposes in single-family dwelling units; (2) apartments where each dwelling unit is separately metered and billed; and (3) combined family dwelling units. Dwellings where tenancy is typically less than 30 days in length, such as hotels, motels, camps, lodges and clubs, do not qualify for Residential Service.

(continued)

ELECTRIC SERVICE REGULATION NO. 2 - Continued

- 29. Remote Service.** – Service to distant or isolated locations which, in the Company’s opinion, will not have sufficient annual Schedule Billings to cover the Company’s annual incurred costs. A distant location is any location, or group of locations more than one-half mile from the Company’s existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.
- 30. Schedule Billing** -- The total charges for service, including minimums, computed in accordance with the Company's applicable rate schedule.
- 31. Seasonal Service** – Service for annually recurring periods of use where service is discontinued or curtailed during part of the year.
- 32. Service** -- See Electric Service. The word "Service" may also be used to refer to the wires between the Company's supply and the Customer's entrance conductors.
- 33. Subdivision** -- An area identified by filed subdivision plats in which a group of dwellings may be constructed at about the same time.
- 34. Temporary Service** -- Service requested for a limited period of time or of questionable duration at the end of which the facilities will no longer be needed and in all probability will be removed. These facilities include, but are not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants.
- 35. Termination of Service** -- The disconnection of electric service to a given Customer at a given location.
- 36. Year** -- The period between the date of commencement of service under the application for electric service, Electric Service Agreement or contract and the same date of the following contract year.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 3
STATE OF UTAH

Electric Service Agreements

1. APPLICATION FOR SERVICE

Each Applicant for service may be required to sign the Company's standard application for electric service or a contract before service is supplied by the Company. For electric service in large quantity or under special conditions, the Company may require a suitable written agreement or special contract. No such agreement, contract or any modification thereof shall be binding upon the Company until executed by a duly authorized representative. Executed agreements and contracts shall be to the benefit of and be binding upon the heirs, administrators, executors, successors in interest and assigns of the Company and of the Customer.

In any case where two or more parties join in one application for electric service, such parties shall be jointly and severally liable thereunder, and only one bill shall be rendered for electric service supplied in accordance therewith.

When a change of occupancy occurs, notice of such change must be given to the Company prior to the date of such change. The outgoing Customer will be held responsible for all service supplied at the location until such notice has been received by the Company.

Transfer of service requires that the person to whom the service is to be transferred make application to the Company, qualify as a Customer and agree to assume responsibility for the billing for service, including minimums, from that date forward.

(continued)

ELECTRIC SERVICE REGULATION NO. 3 – Continued

2. IMPLIED SERVICE AGREEMENT

In the absence of a signed application, agreement or contract, the delivery of electric service by the Company and the acceptance thereof by the Customer shall be deemed to constitute an agreement by and between the Customer and the Company.

3. ELECTRIC SERVICE SCHEDULE PRECEDENCE

These Regulations and the applicable Electric Service Schedule are hereby made a part of each Electric Service Agreement, express or implied. In case of a conflict between any of the provisions of the agreement or contract, Electric Service Schedule and these Electric Service Regulations, the provisions of the Electric Service Schedule will take precedence followed by the provisions of these Electric Service Regulations.

Special contracts may be necessary due to unique circumstances when the standard Electric Service Schedules do not apply. A special contract is the Electric Service Schedule with respect to the customer to which it applies since it establishes the pricing provisions and conditions under which electric service is provided to that customer. All Special Contracts must be filed with the Public Service Commission. Conflicts between a Special Contract and the Electric Service Regulations of which the Company is aware will be specified when the contract is filed. In the case of a conflict between any of the provisions of a Special Contract and these Electric Service Regulations, the provisions of the Special Contract shall take precedence over the Electric Service Regulations.

4. SELECTION AND CHANGES OF ELECTRIC SERVICE SCHEDULE

Where optional Electric Service Schedules are available, the Company will assist the Customer, upon request, in the selection of the Electric Service Schedule most favorable for his/her service requirements. The recommendation to the Customer will be based on his/her statement of the class of service required, the amount and manner of use, and other pertinent information. The Company shall not be liable for any errors with respect to the information received from the customer. A Customer being billed under one or two or more optional Electric Service Schedules applicable to his/her class of service may elect to be billed on any other applicable Electric Service Schedule by notifying the Company in writing and the Company will bill the Customer under such elected Schedule from and after the date of the next meter reading. However, a Customer having made such a change of Electric Service Schedule may not make another such change within the next 12 months, unless altered conditions or other good cause justify a change within a shorter period.

(continued)

ELECTRIC SERVICE REGULATION NO. 3 – Continued

5. RENEWAL AND TERMINATION OF SERVICE AGREEMENTS

At the expiration of the term stated in the Service Agreement or contract, or any renewal thereof, or any extended term thereof, the agreement or contract shall remain valid from month to month unless either the Company or the Customer provides 30 days notice in writing of its desire to terminate such agreement, unless otherwise provided for in the agreement or contract.

6. CUSTOMER'S RIGHT TO CANCEL AGREEMENT

Where the Customer entirely suspends operations during the Agreement period with the intention to permanently abandon them, the Customer's obligation to take service pursuant to the Agreement may be suspended by written notice to the Company not less than 90 days before the effective date of such proposed suspension of service, unless otherwise provided in the applicable Electric Service Schedule or in the Electric Service Agreement. No such suspension of service shall release the Customer from his/her obligation under any term minimum guarantees based on special investment made by the Company to serve the Customer. If after a suspension of service pursuant to this regulation, the Customer shall thereafter resume operations within the original Agreement period, at the option of the Company the Agreement may be renewed for the remainder of the Agreement period and for an extended period equal to that during which operations were suspended. If the discontinuance by the Customer is a breach of the Service Agreement, the right of the Company to collect the sums mentioned herein shall be in addition to all other rights it may have on account of such breach.

7. DEFAULT BY CUSTOMER

For any default or breach by the Customer of a Service Agreement, including failure to pay bills promptly, the Company in addition to all other legal remedies, may terminate the Service Agreement or suspend the supply of service in accordance with Electric Service Regulation No. 10. Subsequent to the termination or suspension of service and following the due and payable period of the Customer's closing bill, the Customer will be responsible for any reasonable costs associated with the collection of unpaid accounts, including but not limited to: court costs, attorney's fees and/or collection agency fees. If an applicant with a recoverable balance assigned to a collection agency requests new service, and if their application is approved and all required charges are paid, the Company will cancel the collection agency assignment and transfer the remaining debt to the customer's current account, so long as legal action has not been initiated by the collection agency. The collection agency will not assess a fee to the customer when a past due balance is transferred to the customer's current account.

(continued)

ELECTRIC SERVICE REGULATION NO. 3 – Continued

8. ELIGIBILITY FOR RESIDENTIAL SERVICE

Residential electric service is to be conditioned upon payment of deposits where required, and of all outstanding debts for past electric service which are owed by the applicant to the Company. However, an applicant unable to pay a delinquent account balance may be eligible to enter into a deferred payment agreement under the provisions of Electric Service Regulation No. 10. Residential service shall be provided to an applicant without consideration of an outstanding debt which was incurred prior to the commencement of a divorce or separate maintenance action in the courts and which was in the name of a former spouse. An applicant is ineligible for service if at the time of application, the applicant is cohabiting with a delinquent account holder, previously terminated for non-payment, and the applicant and delinquent account holder also cohabited during the time the delinquent account holder received the utility's service, whether such service was received at the applicant's present address or another address. Electric service may, however, be denied at any time where unsafe conditions exist or where the applicant has given false information in connection with any utility service application or tampered with utility meters, lines, or other Company property.

9. AVAILABILITY OF FACILITIES

The Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the Customer's service when: (a) facilities are not being utilized to provide service in accordance with an application for service; or (b) no contract providing for continuing availability at a stated capacity is in effect. Such facilities that have not been used during the last 12 months may be subject to removal. The decision to remove said facilities shall be at the Company's sole discretion. The decision for such removal shall be based on but not limited to (1) revenue potential of facilities, (2) safety hazards, (3) availability of workforce and (4) length of time facilities are expected to remain idle.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 4

STATE OF UTAH

Supply and Use of Service

1. SUPPLY OF SERVICE

Unless otherwise specifically provided in the electric service schedule or contract, the Company's rates are based upon the furnishing of electric service to the Customer's premises at a single Point of Delivery and at a single voltage and phase classification.

(a) Individual Customer

Each separately operated business activity and each separate building will be considered an individual Customer for billing purposes. If several buildings are occupied and used by one Customer in the operation of a single and integrated business enterprise, the Company may furnish electric service for the entire group of buildings through one service connection at one Point of Delivery. All such buildings shall be on the same premises undivided by a dedicated street, highway or other public thoroughfare or railway.

Should the Customer request service from the Company through more than one Point of Delivery, or request service from the Company at more than one voltage or phase, each service connection will be separately metered and billed. If the size of the load exceeds standard transformer capacity and the Company elects to set more than one transformer of the same voltage and phase, the customer shall be required to provide for, as directed by the Company: 1) a totalized metering scheme wherein the individual metered service are electronically summed into a single meter; or 2) a single point of metering on the primary side of the transformers while maintaining secondary delivery as directed by the Company. The Customer will be responsible for the required meter cabinets, conduits and connections required for primary or totalized metering.

(b) Reactive Power

All electric service schedules in this tariff are based upon the Customer minimizing his/her reactive power load.

(continued)

ELECTRIC SERVICE REGULATION NO. 4 - Continued

1. SUPPLY OF SERVICE (continued)

(b) Reactive Power (continued)

- (1) The reactive kilovolt-ampere demands may be determined either by permanently installed instruments or by test. When determined by test, the resulting reactive demand will remain in effect until a new test is made.
- (2) When reactive power correction equipment is installed by the Customer, such equipment must be connected and switched in a manner acceptable to the Company.

(c) Unmetered Service

Service to fixed loads, with fixed periods of operation, such as street lights, traffic lights and other similar installations may, for the convenience and mutual benefit of the Customer and the Company, be unmetered. The average monthly use (one twelfth of the annual use) determined by test or estimated from equipment ratings shall be billed monthly in accordance with the applicable schedule.

2. CUSTOMER'S USE OF SERVICE

Electric Service will be supplied only to those for whom the Company is the sole source of electric power and energy unless otherwise provided under an appropriate agreement. Service shall be used by the Customer only for the purposes specified in the service agreement and applicable electric service schedule or schedules. If the Customer obtains any part of his/her electric requirements from any source other than the Company, supplementary or standby service will be supplied only under electric service schedules specifically applicable to such service.

3. SERVICE TO TENANTS

The Company supplies electric service for the exclusive use of the Customer. The Customer shall not extend his/her electric facilities for service to other Customers or premises and shall not resell electric service to any other person or entity unless taking service under electric service schedules that specifically provide for reselling.

Electric power purchased by Customers shall be used solely by the Customer and its tenants involved in the same business enterprise and associated activities on the same premises. The cost of the electric service shall either be absorbed, or reflected in the rent or in the price of the goods or services as an unidentifiable charge to the tenant. Such Customers may also enter into three party agreements to allow the Company to deliver power and energy to Customers' tenants through the Customers' electrical system.

(continued)

ELECTRIC SERVICE REGULATION NO. 4 - Continued

3. SERVICE TO TENANTS (continued)

Customers with established master metering facilities which predate the implementation of the Master Metering standards specified in Electric Service Regulation No. 7, or Customers who have been exempted from the Master Metering standard may allocate the total electric bill to individual units receiving electric power through their master meter. Such allocation is to be made on an equitable basis and no costs may be added to the total amount billed through the master meter.

4. ELECTRIC VEHICLE CHARGING

A Customer taking Electric Service under a general service schedule may sell electric vehicle battery charging services. Electric vehicle battery charging is not considered resale of electricity.

5. CONTINUITY OF SERVICE

Unless otherwise specified in a service agreement, electric service is intended to be continuously available. It is inherent, however, that there will at times be some degree of failure, interruption, suspension, curtailment or fluctuations. The Company does not guarantee constant or uninterrupted delivery of Electric Service and shall have no liability to its Customers or any other persons for any interruption, suspension, curtailment or fluctuation in Electric Service or for any loss or damage caused thereby if such interruption, suspension, curtailment or fluctuation results from the following:

- (a) Causes beyond the Company's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, action of the elements or other acts of God, court orders, litigation, breakdown of or damage to facilities of the Company or of third parties, strikes or other labor disputes, civil, military or governmental authority, electric disturbances originating on or transmitted through electrical systems with which the Company's system is interconnected and acts or omissions of third parties.
- (b) Repair, maintenance, improvement, renewal or replacement of facilities, or any discontinuance of service which, in the Company's judgment, is necessary to permit repairs or changes to be made in the Company's generating, transmission or distribution facilities or to eliminate the possibility of damage to the Company's property or to the persons or property of others. To the extent practicable, such work, repairs or changes shall be done in a manner which will minimize inconvenience to the Customer and whenever practicable, the Customer shall be given reasonable notice of such work, repairs or changes.

(continued)

ELECTRIC SERVICE REGULATION NO. 4 - Continued

5. CONTINUITY OF SERVICE (continued)

- (c) Automatic or manual actions taken by the Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of the Company's electric system or any electrical system with which it is interconnected. Such actions shall include, but shall not be limited to, the operation of automatic or manual protection equipment installed in the Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers and switches.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 5**

STATE OF UTAH

Customer's Installation

1. SERVICE ENTRANCES AND CONNECTIONS

(a) Attachment to Company Facilities

The Company will supply the exterior connection (service connection) between the Company's facilities and the point of delivery. The Customer shall provide a suitable service entrance to the premises to be served at the point specified by the Company. The Customer shall also provide a stationary and structurally sound support for the interconnection of the Company's and the Customer's facilities. The support shall be at a mutually agreeable location on the Customer's premises.

(b) Metering Equipment

All meter bases for meters required for measuring electric service (including kVar when specified by the Company) shall be provided and installed by the Customer at a location acceptable to the Company and shall conform to the Company's specifications. The Customer's wiring, meter bases and service entrance facilities must be installed and maintained by the Customer in accordance with applicable municipal or state requirements and to standards required by the National Electrical Safety Code and National Electrical Code. When, in the Company's judgment, profile data is required, the customer will provide the necessary communications links. The Company is not obligated to provide service when Customer's equipment and installation does not meet the required standards.

(continued)

ELECTRIC SERVICE REGULATION - Continued

(c) Clearances

Whenever the initial clearances of serving facilities over the Customer's premises, required by applicable laws, ordinances, rules, or regulations of public authorities, become inadequate due to changes made by the Customer, the Customer shall be responsible for correction of the deficiency. Such correction may require the Customer provide, at his/her own expense, a new approved support for connection of the Company's serving facilities as well as new service entrance facilities.

2. CUSTOMER'S LOAD AND OPERATION

(a) Protection of Customer's Equipment

The Customer shall furnish, install, inspect and keep in good and safe condition all electrical wires and lines on the Customer's side of the point of delivery. The Customer shall provide devices to protect his/her equipment from high and low voltage, overload, single phasing, phase reversal or other abnormal conditions.

(b) Protection of the Company's Equipment and other Customers

The Customer shall provide control equipment to eliminate excessive starting current or undesirable voltage fluctuations on the Company's circuits. If the Customer makes any substantial additions or changes in his/her electrical facilities, either in size or character, the Customer shall give the Company prior written notice of this fact. Any such additions or changes in load shall be of such size that it is not a detriment to the furnishing of service to other Customers.

(c) Customers with Self-Generation

Service will be furnished to a Customer with self-generation only by written agreement. Such agreement shall specify the terms and conditions governing the furnishing of service including the Company's Parallel Generation Interconnection Requirements. The Customer's generating facilities will be allowed to be interconnected with the Company's facilities upon compliance with the provisions of this agreement and upon acceptance by the Company of a performance test for proper interconnection equipment operation. It shall be the responsibility of the

(continued)

ELECTRIC SERVICE REGULATION - Continued

2. CUSTOMER'S LOAD AND OPERATION (continued)

(c) Customers with Self-Generation (continued)

Customer to supply all equipment, including but not limited to, transfer switches, disconnects, overload protection, and any other protective devices necessary to safely connect to and operate from another power source. The Customer shall be liable for all costs and liability associated with any damage or injury resulting from using another power source.

(d) Maintenance of Customer's Facilities

Installation and maintenance of all facilities beyond the point of delivery, except metering equipment, shall be at the expense and responsibility of the Customer except under conditions specified by the Company in writing. If a Customer requests a service call and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.

(e) Highly Fluctuating Loads

If Customer uses welding machines, X-ray apparatus, elevators or other equipment with highly fluctuating load characteristics, or having an abnormal effect on voltage, and whose operation requires the Company to install transformer capacity or other equipment in order to protect the quality of service to other Customers or to provide for short period use of power by such equipment, the Company will provide service as described in Regulation 12.

The Company reserves the right to refuse to supply service to loads of a character which may seriously impair service to any Customer and shall have the right to discontinue service to the Customer who shall continue to use appliances or apparatus detrimental to the service to any customer after being notified thereof in writing by the Company.

(f) Balancing of Load

The Customer shall so arrange his load that there will be, at the Point of Delivery, a reasonable electric load balance between the phases of a polyphase circuit and between the two sides of a single phase three-wire circuit.

(continued)

ELECTRIC SERVICE REGULATION - Continued

3. REFUSAL OF SERVICE

The Company shall have the right, but does not assume the duty to inspect the Customer's installation at any reasonable time. The Company reserves the right to disconnect service or to refuse to connect or supply service:

- (a) when the Customer's wiring or facilities are in the Company's judgment unsafe or hazardous to the Customer or others or found to be in violation of applicable laws, ordinances, rules or regulations.
- (b) where such connection or service will adversely affect or impair the service to its other Customers.
- (c) where the applicant or Customer has not complied with state, municipal or Company regulations.
- (d) until the Customer is advised by proper authority that the wiring and utilization equipment to be served have been inspected and passed by the controlling public inspection authority, where inspection is required by local ordinance or other authorized procedures. Any affidavits or certificates of inspection required by law must be furnished before service is connected.

4. COMPANY LIABILITY

Nothing in these Electric Service Regulations shall be construed as placing upon the Company any responsibility for the condition or maintenance of the Customer's wiring, current consuming devices or other equipment, and the Company shall not be held liable for any loss or damage resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the premises of the Customer.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 6

STATE OF UTAH

Company's Installation

1. COMPANY'S INSTALLATION

Except as otherwise provided in these Regulations, an Electric Service Agreement, or the Electric Service Schedules, the Company will install and maintain its lines and equipment on its side of the Point of Delivery, but shall not be required to install or maintain any lines or equipment except meters and accessories beyond that point. Only the Company is authorized to make the connections at the Point of Delivery. Electric service furnished under this tariff will be alternating current, 60 hertz, single or three-phase, at one of the nominal standard voltages available from the Company at or near the Customer's location.

2. COMPANY FACILITIES ON CUSTOMER'S PREMISES

- (a) All materials furnished and installed by the Company on the Customer's premises, shall be, and remain, the property of the Company. The Customer shall not break the Company's seals. In the event of loss or damage to the Company's property, arising from neglect, carelessness, or misuse by the Customer, the cost of necessary repairs or replacement shall be paid by the Customer.
- (b) Customer without expense to the Company shall make or procure conveyance to the Company of satisfactory Rights-of-Way Easements across the property owned or controlled by the Customer for the Company's lines or extensions thereof necessary or incidental to the furnishing of service to the Customer.
- (c) The Customer shall provide safe, unobstructed access to Company representatives at all hours to maintain the Company's electric distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety. Safe and unobstructed access is defined as free of any obstructions including, but not limited to, obstructions caused by structures, trees, vegetation, landscaping, equipment or vehicles, driveways or installed foundations, debris or animals.

ELECTRIC SERVICE REGULATION NO. 6 - Continued

- (d) The Customer shall provide safe, unobstructed access to Company representatives at reasonable times, for the purpose of reading meters, inspecting, repairing or removing metering devices and wiring of the Company. Safe and unobstructed access is defined as free of any obstructions including, but not limited to, obstructions caused by structures, trees, vegetation, landscaping, equipment or vehicles, driveways or installed foundations, debris or animals.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 7**

STATE OF UTAH

Metering

1. INSTALLATION

All meter locations and provisions for connecting metering equipment are subject to approval by the Company. Meter locations shall be consistent with good engineering and safety practices and shall comply with appropriate codes and standards.

The Company will install, own and maintain all meters and other metering devices (excluding the meter base\cabinets) necessary for measuring the electric power and energy used by the Customer.

Separate premises, even though owned by the same Customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable electric service schedule.

Demand meters may be installed at the Company's option on any account when the nature of the Customer's equipment and operation indicates that a demand meter may be required for correct application of the electric service schedule.

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. The Company may check such meter installations to verify they are correctly labeled. The Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit the Company will waive the Meter Verification Fee for that building.

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ELECTRIC SERVICE REGULATION NO. 7 – Continued

1. INSTALLATION (continued)

When a complaint is received from a customer (landlord or tenant) or government agency of possible switched meters, the Company will check such meter installations to verify that they are correctly labeled. The Company will charge the Meter Verification Fee, as set forth in Schedule 300, to the owner for each meter installation checked. If all meters at a building are correctly labeled for each unit the Company will waive the Meter Verification Fee for that building.

If a developer/owner or landlord requests the Company to verify or certify that each meter base is labeled correctly, including when locations with multiple units are sold, the Company will charge the party requesting such verification or certification the Meter Verification Fee as set forth in Schedule 300.

2. NON-STANDARD METERING ACCOMMODATION

A Customer, owning a premise and receiving service from the Company, who requests an accommodation from the Company's standard meter installation, may choose from the following accommodations:

- A. Relocation of the Company's meter (standard or non-standard) from its current location to a different Company approved location;
- B. Exchange of a standard meter for an approved non-standard meter; or
- C. Relocation of the metering and the exchange of a standard meter for an approved non-standard meter.

A Customer who requests relocation of a meter is subject to the meter installation requirements of this regulation and Electric Service Regulation No. 12. If an acceptable accessible meter location cannot be provided on the premises, the Customer's request cannot be accommodated. The Customer must also provide all required Customer equipment, conduit, trenches, necessary easements, and pay all costs including the estimated installed cost of the new facilities, plus removal expense of the existing Company facilities, less the estimated salvage value of the removed facilities.

Only non-standard meters approved, obtained, installed and owned by the Company will be allowed. The Customer's request for a non-standard meter cannot be accommodated until an approved meter can be obtained by the Company. The Customer shall pay the installation charge given in Schedule 300 prior to the Company installing the non-standard meter.

(continued)

ELECTRIC SERVICE REGULATION NO. 7 - Continued

2. NON-STANDARD METERING ACCOMMODATION (Continued)

The Customer choosing the meter exchange accommodation shall also pay the monthly manual meter reading fee in Schedule 300, which charge will be included in the Customer's monthly service billing. These Schedule 300 charges are in addition to any relocation expense.

The Company may revoke the meter exchange accommodation of a non-standard meter by reinstalling a standard meter for any of the following conditions:

- a. meter tampering;
- b. impeding Company access to meter to obtain monthly meter readings, perform maintenance or to disconnect meter for non-payment of electric service; or
- c. service has been disconnected for non-payment of electric service twice within a 12-month period.

3. METER TESTS

The Company will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and the rules and standards established by the Public Service Commission of Utah. Upon request, the Company shall promptly and without charge test the accuracy of a customer's meter.

If the meter has been tested within 12 months preceding the date of the request, the Company may require the customer to make a deposit as provided in Schedule 300. The deposit shall not exceed the estimated cost of performing the test. If the meter is found to have an error of more than two percent of the tested capacity, the deposit shall be refunded; otherwise, the deposit may be retained by the Company as a service charge. Customers shall be entitled to observe tests, and the Company shall provide test reports to customers.

In the event of a dispute, the customer may request a referee test in writing. The Commission may require the deposit of a testing fee. Upon filing of the request and receipt of the deposit, if required, the Commission shall notify the Company to arrange for the test. The Company shall not remove the meter prior to the test without Commission approval. The meter shall be tested in the presence of a Commission representative, and if the meter is found to be inaccurate by more than two percent of tested capacity, the customer's deposit shall be refunded; otherwise, it shall be retained.

(continued)

ELECTRIC SERVICE REGULATION NO. 7 - Continued

4. BILL ADJUSTMENTS FOR METER ERROR AND FAILURE TO REGISTER

(a) Meter Error

If a meter tested is more than two percent fast, the Company shall refund to the customer the overcharge based on the corrected meter readings for the period the meter was in use, not exceeding six months, unless it can be shown that the error was due to some cause, the date of which can be fixed.

If a meter tested pursuant to this section is more than two percent slow, the Company may bill the customer for the estimated power and energy consumed but not covered by the bill for a period not exceeding six months unless it can be shown that the error was due to some cause, the date of which can be fixed.

(b) Failure to Register

If any meter fails to register correctly the amount of electric power or energy used by the Customer, the amount of such use will be estimated by the Company from the best available information. If a meter does not register, the Company may bill the customer for the estimated power and energy used but not registered for a period not exceeding three months. If the Company finds that the meter has been tampered with, the Customer shall pay for such estimated usage together with the expense for restoring the Company's equipment to its normal operating condition and correcting Company billing records.

5. MASTER METERING

(a) Master Metering Standard

A master meter is any meter that serves more than one Customer. Master metering is only allowed as provided for in Exemptions to Master Metering. Other than as provided in Exemptions to Master Metering, individual metering is required for a new building if:

- (1) There is more than one unit in such building, and
- (2) The occupant of each unit uses electricity in the unit.

(b) Exemptions to Master Metering

Separate individual metering is not required for:

- (1) Those portions of transient multiple occupancy buildings and transient mobile home parks normally used as temporary domiciles in such buildings as hotels, motels, dormitories, rooming houses, hospitals, nursing homes and those mobile home park sections designated for travel trailers;

(continued)

ELECTRIC SERVICE REGULATION NO. 7 - Continued

5. MASTER METERING (continued)

- (2) Residential unit space in multiple occupancy buildings where all space heating, water heating, ventilation and cooling are provided through central systems and where the electric load within each unit that is controlled by the tenant is projected to be 250 kWh or less per month and where the utility has been provided reasonable substantiation of the load projection;
- (3) Common building areas such as hallways, elevators, reception and or washroom, security lighting areas;
- (4) Commercial unit space which is
 - (a) subject to alteration with change in tenants as evidenced by temporary as distinguished from permanent type of load bearing wall and floor construction separating the commercial unit spaces, and
 - (b) non-energy intensive as evidenced by connected loads other than space heating, water heating, and air-conditioning of five (5) watts or less per square foot of occupied space;
- (5) Other units where the long run benefits to the electric consumers exceed the costs of purchasing and installing separate meters in the building. This determination is made by applying the cost effectiveness test guidelines described in the Utah Administrative Code R746-210-3.

The burden of proof rests with the customer who seeks an exemption.

(c) Sub-metering

Sub-metering is the metering of the various customers that are served from a master metered account. With the exception of grandfathered accounts sub-metering is not allowed.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 8
STATE OF UTAH

Billings

1. BILLING

Except where specifically stated, all electric service schedules contained in the Company's tariff set forth the rate for one (1) billing month. However, local conditions, initial billings, final billings and seasonal readings may cause billings on irregular intervals, in which case the bill will be appropriately adjusted. Except as specifically provided otherwise, the Company's rates are based on continuing service at each service location and the bill for electric service shall be calculated separately for each meter.

2. NON-RESIDENTIAL ESTIMATED BILLING

When any local condition makes it impractical to read meters at regular intervals, the Company may, at its option, read such meters at irregular intervals but not less frequently than once every twelve (12) months. Under such conditions, bills for electric service will be rendered for either the Minimum Monthly Charge set forth in the schedule or for amounts based on the Company's estimate of the Customer's use during the month. When an actual meter reading is obtained, the Company may adjust each estimated billing which has occurred since the last Company meter reading was obtained.

3. RESIDENTIAL ESTIMATED BILLING

Bills will be rendered regularly at monthly or bimonthly intervals to permanent continuous non-seasonal customers. The Company at its option may use an estimated billing procedure. If a meter reader is unable to gain access to a meter for the purpose of making an actual reading, the Company shall take appropriate additional measures in an effort to obtain an actual meter reading. These measures shall include, but are not limited to, scheduling of

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

3. RESIDENTIAL ESTIMATED BILLING (continued)

a meter reading at other than normal business hours, making an appointment for meter reading or providing a prepaid postal card with a notice of instruction upon which an account holder may record a meter reading. In addition, when mutually agreed upon and at the Customer's expense, a remote device may be installed. If after two regular route visits access has not been achieved, the Company will notify the customer that he/she must make arrangements to have the meter read as a condition of continuing service.

If, after complying with the above provisions, the Company is unable to make an actual meter reading within a two month period, it may again render an estimated bill for the current billing cycle.

4. PAYMENT OF BILLS

All bills are payable by mail or in person at any office, pay station or collection center authorized by the Company, not later than the due date shown on the bill.

5. LATE PAYMENT CHARGE

A Late Payment Charge may be levied against any account that is not paid in full each month. This charge will be computed at a percentage specified in Schedule 300 applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last.

6. RETURNED PAYMENT CHARGE

A charge, as specified in Schedule 300, may be assessed and collected by the Company for each returned payment.

7. DISPUTED BILL

In disputing any part of a periodic billing statement for residential electric service, an account holder shall first attempt to resolve the issue by discussion with the Company's personnel. In response to such action by an account holder the Company's personnel will investigate any disputed issue and will attempt to resolve that issue by negotiation.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

7. DISPUTED BILL (continued)

If such negotiation does not resolve the dispute, the account holder may obtain informal or formal review of the dispute as set forth in Electric Service Regulation No. 1. While an account holder is proceeding with either informal or formal review of a dispute, electric service will not be terminated provided any amounts not in dispute are paid when due.

8. BILLING ADJUSTMENTS

(a) Definitions

- (1) A “backbill” is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle.
- (2) A catch-up bill is a bill based upon an actual reading rendered after one or more bills based on estimated or customer readings. A catch-up bill which exceeds by 50 percent or more the bill that would have been rendered under the Company’s standard estimation program is presumed to be a backbill.

(b) Notice

The account holder may be notified by mail, by phone, or by a personal visit, of the reason for the backbill. This notification shall be followed by, or include a written explanation of the reason for the backbill that shall be received by the customer before the due date and be sufficiently detailed to apprise the customer of the circumstances error or condition that caused the underbilling, and, if the backbill covers more than a 24 month period, a statement setting forth the reason(s) the Company did not limit the backbill under Paragraph 8.d. below.

(c) Limitations on Rendering a Backbill

The Company shall not render a backbill more than three months after the Company actually became aware of the circumstance, error, or condition that caused the underbilling. This limitation does not apply to fraud, and theft of service limitations.

(d) Limitations of the Period for Backbilling

- 1) The Company shall not bill a Customer for service rendered more than 24 months before the Company actually became aware of the circumstance or error, or condition that caused the underbilling or that the original billing was incorrect.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

8. BILLING ADJUSTMENTS (continued)

(d) Limitations of the Period for Backbilling (continued)

- (2) In case of customer fraud, the Company shall estimate a bill for the period over which the fraud was perpetrated. The time limitation of Paragraph 8.d.(1) above does not apply to customer fraud situations.

(e) Payment Period

The Company shall permit the customer to make arrangements to pay a backbill without interest over a time period at least equal in length to the time period over which the backbill was assessed, unless the Company has demonstrated that the customer knew or reasonably should have known that the original billing was incorrect or in the case of fraud or theft. Interest will be assessed at the rate applied to past due accounts on all amounts not timely paid in accordance with the established arrangements.

9. OVERBILLING

(a) Standards and Criteria for Overbilling

Billing under any of the following conditions constitutes overbilling.

- (1) a meter registering more than two percent fast, or a defective meter;
- (2) use of an incorrect watt-hour constant;
- (3) incorrect service classification, provided that the information supplied by the customer was not erroneous or deficient;
- (4) billing based on a switched meter condition where the customer is billed on the incorrect meter.
- (5) meter turnover, or billing for a complete revolution of a meter which did not occur;
- (6) a delay in refunding payment to a customer pursuant to rules providing for refunds for line extensions;

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

9. OVERBILLING (continued)

(a) Standards and Criteria for Overbilling (continued)

- (7) incorrect meter reading or recording by the Company; and
- (8) incorrectly estimated demand billings by the Company.

(b) Interest Rate

- (1) The Company shall provide interest on customer payments for overbilling. The interest rate shall be the greater of the interest rate paid by the Company on customer deposits, or the interest rate charged by the Company for late payments.
- (2) Interest shall be paid from the date when the customer overpayment is made, until the date when the overpayment is refunded. Interest shall be compounded during the overpayment period.

(c) Limitations

- (1) The Company shall not be required to pay interest on overpayments if offsetting billing adjustments are made during the next full billing cycle subsequent to the receipt of the overpayment.
- (2) The Company shall be required to offer refunds, in lieu of credit, only when the amount of the overpayment exceeds \$50, or the sum of two average month's bills. However, the Company shall not be required to offer a refund to a customer having a balance owing to the Company, unless the refund would result in a credit balance in favor of the customer.
- (3) If a customer is given a credit for an overpayment, interest will accrue only up to the time at which the first credit is made, in cases where credits are applied over two or more bills.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

9. OVERBILLING (continued)

(c) Limitations (continued)

- (4) The Company shall not be required to make a refund of, or give a credit for, overpayments which occurred more than 24 months before the customer submitted a complaint to the Company or the Commission, or the Company actually became aware on an incorrect billing which resulted in an overpayment.
- (5) In cases when the Company can show or demonstrate before the Commission that a customer knew or reasonably should have known an overpayment to be incorrect, the Company shall not be required to pay interest on the over payment.
- (6) Disputes regarding the level or terms of the refund or credit are subject to the informal and formal review procedures of the Utah Public Service Commission.

10. PRORATION

Under certain circumstances the Company may prorate all or certain portions of a customer's electric service bill. Prices may be prorated for power charges, facilities charges, customer charges and other charges. Quantities may be prorated between different prices for energy charges. For rate schedules that have energy blocks, the size of the blocks may be prorated.

The following circumstances will result in proration:

- (A) **Opening and Closing Bills and Seasonal Disconnections**
Customer bills issued for the start and close of service and customer bills issued for seasonal disconnection of service will be prorated proportional to the number of days in the billing period and a standard 30 day billing period.
- (B) **Non-standard Billing Periods**
Residential customer bills issued for billing periods of less than 26 days or more than 34 days will have the energy blocks prorated proportional to the number of days in the billing period and a standard 30 day billing period.
- (C) **Price Changes**
Customer bills issued for billing periods where changes in prices become effective on a specific date in the period are prorated proportional to the number of days in the billing period served on the old price and the number of days in the billing period served on the new price.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

10. PRORATION (continued)

- (D) **Seasonal Changes**
Customer bills issued for billing periods that include both winter and summer rates will be prorated proportional to the number of days in the billing period in each of the winter or summer months. The size of the pricing blocks within each season will be prorated proportional to the number of days in the billing period within each season.
- (E) **Irrigation and Post Season Changes**
Irrigation customer bills issued for billing periods that include both in irrigation season, May 25 to September 15, and out of irrigation season periods will be prorated proportional to the number of days in the billing period within each season.

Details on proration of bills are found on the Company's website. For bills prorated for seasonal changes and price changes, a reference to the company's website address will be provided on customer bills in the months in which the proration occurs.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 9

STATE OF UTAH

Deposits

1. DEPOSITS

In accordance with the conditions stated below, the Company may require from its Customers a security deposit intended to guarantee payment of bills. The deposit may be in addition to any advance contribution or guarantee in connection with construction of lines or facilities as provided for in the extension policy of the Company as stated in the Company's Electric Service Regulation No. 12.

(a) Non-residential Customers

The Company may require at any time from any Non-Residential Customer a security deposit intended to guarantee payment of bills. Such deposit shall not exceed the amount of an estimated average 90 days bill at the premises. The Company will accept a guarantee satisfactory to the Company, or a bond or irrevocable letter of credit from a bank, insurance company, or bond company of equal value in place of the security deposit.

(b) Residential Customers

In accordance with the conditions specified below, some Residential Customers may be required to make security deposits. An applicant for electric service shall have the right to pay a security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application. The amount of the deposit is specified in Schedule 300.

(continued)

ELECTRIC SERVICE REGULATION NO 9 -Continued

1. DEPOSITS (continued)

(b) Residential Customers (continued)

(1) Customers Applying for Residential Electric Service.

A security deposit will be required from any prospective Customer applying for residential service meeting one of the following criteria:

- a. Has engaged in subterfuge or furnished false credit information.
- b. Fails to provide the following information:
 - (i) Customer name
 - (ii) Service address
 - (iii) Previous address
 - (iv) Social security number, driver's license number, or a government issued picture identification
 - (v) Name of a relative, relationship, and phone number; or Personal reference and phone number
 - (vi) Employer phone number, if employed
 - (vii) If renting, the owner or manager of the premises at the service address and phone number (if available) or the address or P.O Box of the owner or manager.
- c. Has been a Customer of the Company and left a premises with an unpaid delinquent account.

A third-party guarantee as provided in Paragraph (5) below, a bond or irrevocable letter of credit from a bank, insurance company, or bond company to insure payment for electric service, or a letter of credit from the electric utility from which the Customer has received service within the past 24 months shall be acceptable in lieu of a deposit.

(continued)

ELECTRIC SERVICE REGULATION NO 9 -Continued

1. DEPOSITS (continued)

(b) Residential Customers (continued)

(2) Current Residential Customers

In addition to deposits which may be required pursuant to Paragraph 3. (Non-Payment of Bills) below, a deposit may be required from any Residential Customer who has been connected less than one year and is subject to termination and a ten (10) day written notice of disconnection has been issued. A current Residential Customer will be allowed to pay the security deposit in at least three equal monthly installments. Prior to termination, the Company will not require a deposit from a Customer who is in compliance with his obligations under a deferred payment agreement (which includes remaining current on his bill), or if the bill is brought current.

(3) Waiver of Security Deposit

The security deposit requirement shall be waived for those Residential Customers granted relief from termination pursuant to Utah Code Title 54 Public Utilities Statutes and Public Service Commission Rules, Title 9 Community and Culture Development 9-12-201. Any new security deposit required from a residential Customer shall also be waived if that Customer makes application and qualifies for the HEAT program, as determined by the Department of Community and Culture. (HEAT is a program which makes Federal funds available through the Department of Community and Culture to low-income households to assist with home energy bills.) The Company will waive any new security deposit requirement once in a twelve month period for those customers who have qualified for the HEAT program. The Company may challenge a Customer's right to such waivers in specific cases where circumstances indicate that the Customer has obtained service by means of theft or engaged in other similar conduct. All such cases must be decided by the Commission.

(continued)

ELECTRIC SERVICE REGULATION NO 9 -Continued

1. DEPOSITS (continued)

(b) Residential Customers (continued)

(4) Contributions from Third-Party Sources

Monies received by the Company from third-party sources (such as HEAT, REACH, SHARE, identifiable contributions from religious organizations, or other similar public assistance programs) to aid a Customer in the payment of electric service billings shall not be applied toward the payment of a security deposit, but shall be applied to reduce the cost of the home electric service received.

(5) Third-Party Guarantees

Third-party guarantees in lieu of security deposits shall be permitted from qualified guarantors. The Company shall consider a guarantor of residential service qualified if the guarantor is a current Customer of the Company and has not received a ten (10) day written notice of disconnection within the last 12 months.

2. INTEREST

Simple interest, computed from the date of deposit at the rates specified in Schedule 300, will be paid by the Company upon all such deposits. Deposits with accrued interest, if any, will be repaid at the end of twelve (12) months or sooner at the option of the Company unless the Customer has received a ten (10) day written notice of disconnection within the last 12 months. Upon final settlement of Customer's account, any unused balance of deposit with accrued interest, if any, will be returned to Customer less such amount as shall then be due the Company by the Customer for service rendered. Interest on Customer's deposit shall cease upon discontinuance for any reason of Customer's service.

3. NON-PAYMENT OF BILLS

A customer or former customer of the Company, whose service was terminated for non-payment of a delinquent account or deposit where required, or who left a premises with a delinquent account, will be required to make payment of all amounts remaining unpaid from previous service in addition to a deposit as specified in Paragraph 1. (Deposits) in this Rule. Such applicant will be allowed to pay the security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 10
STATE OF UTAH

Termination of Service and Deferred Payment Agreement

1. TERMINATION OF SERVICE TO NON-RESIDENTIAL CUSTOMERS

If a Customer violates the conditions under which the Company supplies service under the Service Agreement and these Service Regulations, or if he fails upon request from the Company to pay an unsecured bill for service, the Company may discontinue service upon not less than five (5) business days advance written notice stating the cause of such discontinuance, delivered to the Customer and to the premises to which service is supplied. In addition, the Company reserves the right to discontinue service upon notice for any of the following reasons:

- (a) For the use of electricity for any property or purpose other than that described in the application made therefor.
- (b) Under any flat rate service, for addition to such property or fixtures, or increase in the use to be made of electricity.
- (c) For failure to maintain in good order service entrance facilities or equipment owned by the Customer.
- (d) For tampering with any service wires, meter, seal, or any other facilities of the Company.
- (e) In case the Customer vacates premises either permanently, with or without notice to the Company, or temporarily with notice to the Company to stop service for the vacation period.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

1. TERMINATION OF SERVICE TO NON-RESIDENTIAL CUSTOMERS (continued)

- (f) For use of equipment which adversely affects the Company's service to its other Customers.
- (g) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.
- (h) For fraudulent use of service.

Five (5) business days advance written notice will be given the Customer before service is discontinued under this provision, except in the case of danger to life or property, when the Company may discontinue service without notice.

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS

(a) Delinquent Account

A residential utility service bill which has remained unpaid beyond the statement due date is a delinquent account. When an account is a delinquent account, the Company, before termination, will issue a written late notice to inform the account holder of the delinquent status. A late notice or reminder notice will include the following information:

- (1) A statement that the account is a delinquent account and should be paid promptly; and
- (2) A statement that the Customer should call the Company, if he/she has any question concerning the account; and
- (3) A statement of the delinquent account balance, using a term such as "delinquent account balance."

Where the account holder responds to a late notice or reminder notice the Company will investigate any disputed issue and will attempt to resolve that issue by negotiation. During this investigation and negotiation no other action shall be taken to terminate electrical service if the account holder pays the undisputed portion of the account.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(a) Delinquent Account (continued)

A copy of the "Customer's Statement of Rights and Responsibilities" will be issued to the account holder with the first notice of impending service disconnection.

(b) Reasons for Termination

(1) Residential utility service may be terminated for the following reasons:

- a. Nonpayment of a delinquent account; or
- b. Nonpayment of a deposit where required; or
- c. Failure to comply with the terms of a deferred payment agreement or Commission order; or
- d. Unauthorized use of or diversion of residential utility service, or tampering with wires, meters, or other equipment; or
- e. Subterfuge or deliberately furnishing false information for the purpose of obtaining utility service; or
- f. Failure to provide access to meter during the regular route visit to the premises following proper notification and opportunity to make arrangements in accordance with Regulation No. 8.

(2) The following are insufficient grounds for termination of service:

- a. A delinquent account, accrued prior to the commencement of a divorce or separate maintenance action in the courts, in the name of a former spouse, cannot be the basis for termination of the current account holder's service.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(b) Reasons for Termination (continued)

- b. Cohabitation of a current account holder with a delinquent account holder who was previously terminated for non-payment, unless the current and delinquent account holders also cohabited during the time the delinquent account holder received electric service, whether such service was received at the current account holder's present address or another address.
- c. Where the delinquent account balance is less than \$25.00, unless no payment has been made for two months.
- d. Failure to pay any amount in bona fide dispute before the Commission.
- e. Payment delinquency for third party services billed by the Company, unless prior approval is obtained from the Commission.

(c) Restrictions upon Termination During Serious Illness

Residential electric service may not be terminated and will be restored if terminated where such termination will cause or aggravate a serious illness or infirmity of a person living in the residence. Upon receipt of a statement, signed by an osteopathic physician, a physician, a surgeon, a naturopathic physician, a physician assistant, a nurse, or a certified nurse midwife, as the providers are defined and licensed under Title 58 of the Utah Code, either on a form obtained from the utility or on the health care provider's letterhead stationery, which statement legibly identifies the health infirmity or potential health hazard, and how termination of service will injure the person's health or aggravate their illness, the Company will continue or restore service for the period set forth in the statement or one month, whichever is less; provided, however, that the person whose health is threatened or illness aggravated may petition the Commission for an extension of time. During the period of continued service, the account holder is liable for the cost of residential utility service. However, no action to terminate the service may be undertaken until expiration of the period of continued service.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(d) Restrictions upon Termination to Residences with Life Supporting Equipment

The Company will not terminate residential electric service to a residence in which the account holder or a resident is known by the Company to be using an iron lung, respirator, dialysis machine, or other life-supporting equipment, without specific prior approval by the Public Service Commission. Any account holder eligible for such protection can obtain it by filing a written notice with the Company. Thereupon, the Company will mark and identify all meter boxes where such equipment is used.

(e) Payments for HEAT program

The Company will not discontinue residential electric service to a low-income household for at least 30 days after receipt of utility payment from the state program on behalf of the low-income household.

(f) Termination Without Notice

The Company may terminate service without notice where, in its judgment, a clear emergency or serious health or safety hazard exists for so long as such conditions exist, or where there is unauthorized use of or diversion of residential electric service or tampering with wires, meters, or other equipment owned by the Company. The Company will immediately attempt to notify the Customer of the termination and the reasons therefor.

(g) Notice of Proposed Termination

At least 10 calendar days prior to a proposed termination of residential electric service, the Company will give written notice of disconnection for nonpayment to the account holder. The 10-day time period is computed from the date the bill is postmarked. The notice will be given by first class mail or delivery to the premises and will contain a summary of the following information:

- (1)** A statement of the Customer's Rights and Responsibilities under existing state law and Commission regulations;
- (2)** The Commission-approved policy on termination for the Company;

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(g) Notice of Proposed Termination (continued)

- (3)** The availability of deferred payment agreements and sources of possible financial assistance including but not limited to all state and federal energy assistance programs;
- (4)** Informal and formal procedures to dispute bills and to appeal adverse decisions, including the Commission's address and telephone number;
- (5)** Specific steps that may be taken by the consumer to avoid termination (to be printed in a conspicuous fashion);
- (6)** The date on which payment arrangements must be made to avoid termination; and
- (7)** A conspicuous statement, in Spanish, that the notice is a termination notice and that the Company has a Spanish edition of its Customer information pamphlet and whether it has personnel available during regular business hours to communicate with Spanish-speaking Customers.

At least 48 hours prior to the time when termination of service is scheduled, the Company will make good faith efforts to notify the Customer or an adult member of the household, by mail, by telephone or by a personal visit to the residence of the scheduled termination. If personal notification has not been made either directly by the Company or by the Customer in response to a mailed notice, the Company will leave written termination notice at the residence. Personal notification, such as a visit to the residence or telephone conversation with the termination party, is required only during winter months (October 1 through March 31). All other months of the year, the mailed 48-hour notice can be the final notice prior to the termination.

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ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(g) Notice of Proposed Termination (continued)

If termination of service is not accomplished within fifteen business days following the 48-hour notice, the Company will follow the above procedures for another 48-hour notice.

The Company will send duplicate copies of 10-day termination notices to a third party designated by the account holder and will make reasonable efforts to personally contact the third party designated by the account holder before termination occurs, if the third party resides within its service area. The Company will inform its account holders of the third-party notification procedure at the time of application for service and at least once each year.

For all residential premises including Master-Metered apartment dwellings where a person other than the occupant is the account holder and that fact is known to the Company, the Company will post a notice of proposed termination on the premises in a conspicuous place and will make reasonable efforts to give actual notice to the occupants by personal visits or other appropriate means at least five calendar days prior to the proposed termination. The posted notice shall contain the information specified above. This notice provision applies to residential premises where the account holder has requested termination in addition to premises for which the account holder has a delinquent bill. If nonpayment is the basis for the termination, the Company shall also advise the tenants that they may continue to receive electric service for an additional 30 days by paying the charges due for the 30-day period just past.

(h) Termination Hours

Upon expiration of the notice of proposed termination, the Company may terminate residential utility service. Except in cases of service diversion or for safety considerations, electric service shall not be disconnected between Thursday at 4:00 p.m. and Monday at 9:00 a.m. or on legal holidays recognized by the State of Utah, or at any other time the Company's business offices are not open for business. Service may be disconnected only between the hours of 9:00 a.m. and 4:00 p.m.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(i) Customer-Requested Termination

The Customer shall advise the Company at least three days in advance of the day on which he wants service disconnected to his/her residence. A Customer who is not an occupant at the residence for which termination is requested shall advise the Company at least ten days in advance of the day on which he wants service disconnected and sign an affidavit that he is not requesting termination as a means of evicting his/her tenants. Alternatively, such Customer may sign an affidavit that there are no occupants at the residence for which termination is requested and thereupon the disconnection may occur within four days of the requested disconnection date. Upon a request by a Customer to the Company to disconnect service, the Company shall disconnect the service within four working days of the requested disconnect date. The Customer shall not be liable for any services rendered to or at such address or location after the expiration of such four days.

(j) Load Limiter as a Substitute for Termination

The Company may, at its option but only with the Customer's consent, install a Load Limiter as an alternative to terminating electric service for non-payment of a delinquent account or for failure to comply with the terms of a deferred payment agreement or Commission order. All conditions precedent to the termination of electric service must be met prior to the installation of a Load Limit. Any dispute about the level of load limitation is subject to the informal review procedure discussed in Electric Service Regulation No. 1.

3. FIELD VISIT CHARGE

The Company may assess the customer the Field visit Charge shown on Schedule 300 whenever the Company is required to visit the service address, intending to disconnect or reconnect service, but due to Customer action the Company does not complete the disconnection or reconnection at the time of the visit. The employee accepting payment for a delinquent account at the service address will not dispense change for payment tendered in excess of the amount due or owing. Any excess payment shall be credited to the Customer's account.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

4. TAMPERING/UNAUTHORIZED RECONNECTION CHARGE – APPLICABLE TO ALL CUSTOMERS

Where Company's facilities have been tampered with or where reconnection of service has been made by other than Company Personnel a Tampering / Unauthorized Reconnection Charge may be collected as specified in Schedule No. 300. This charge is not a waiver of the Company's right to recover revenue losses due to tampering and cost of restoration given in Electric Service Regulation 7, Section 3(b).

5. RECONNECTION OF SERVICE - APPLICABLE TO ALL CUSTOMERS

If service to the Customer is terminated under the provisions of Section 1 or 2 above, the Customer shall pay or agree under the terms of a deferred payment agreement, if applicable, to pay the Company the reconnection charge as specified in Schedule 300 before service is re-established.

The right to discontinue service for any of the reasons and under the conditions stated in Section 1 or 2 above may be exercised whenever and as often as such reasons may occur, and neither delay nor omission on the part of the Company to enforce these rules at any one or more times shall be deemed a waiver of its right to enforce the same at any time, so long as the reason continues. The Company has the right to employ or pursue all legal methods to ensure collections of obligations due it.

The Company will restore service only when all of the following conditions are met:

- (a) The cause of the discontinuance has been removed if that cause was for any reason other than for the nonpayment of proper charges when due.
- (b) The Customer has paid all proper charges which are due, including the reconnection charge, except that residential Customers, if qualified, may meet this requirement:

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

5. RE-ESTABLISHMENT OF SERVICE - APPLICABLE TO ALL CUSTOMERS

(continued)

- (1) By entering into a deferred-payment agreement under the terms and conditions set forth in section **6. RESIDENTIAL DEFERRED PAYMENT AGREEMENT** below; or
- (2) If failure to restore service will cause or aggravate a serious illness or infirmity of a person living in the residence as provided in paragraph **2.(c) Restrictions upon Termination During Serious Illness** of this regulation; or
- (3) If service was discontinued for nonpayment prior to the time the moratorium takes effect, service shall be restored during the period of the moratorium (November 15 to March 15) if the Customer meets the requirements of Utah Code Annotated Section 62A-10-201 and the Customer has entered into a deferred payment agreement with the Company as to arrearages.

6. RESIDENTIAL DEFERRED PAYMENT AGREEMENT

An applicant or account holder who is unable to pay a delinquent account balance on demand has the right to receive residential electric service under a deferred payment agreement unless the delinquent account balance is the result of unauthorized usage of, or diversion of, residential utility service. An applicant or account holder shall have the right to a deferred payment agreement, consisting of 12 months of equal monthly payments if the full amount of the delinquent balance plus interest shall be paid within 12 months and if the applicant or account holder agrees to pay the initial monthly installment. The account holder shall have the right to pre-pay a monthly installment, pre-pay a portion of, or the total amount of the outstanding balance due under a deferred payment agreement at any time during the term of the agreement. The account holder also has the option to include the amount of the current month's bill in the total amount paid over the term of the deferred payment agreement. A written summary of the deferred payment agreement shall be given to the account holder.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

6. RESIDENTIAL DEFERRED PAYMENT AGREEMENT (continued)

The deferred payment agreement may include a finance charge specified in Schedule 300 and will contain notice of this charge.

If an applicant or account holder breaches any condition or term of the deferred payment agreement, the Company may treat that breach as a delinquent account and shall have the right to terminate electric service pursuant to this regulation, and the account holder shall not have the right to renewal of the deferred payment agreement. Renewal of deferred payment agreements after breach shall be at the option of the Company.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 11**

STATE OF UTAH

Taxes

1. TAXES

In the event any Government authority imposes any franchise, occupation, sales, license, excise, business activities, or other tax or charge of any kind or nature, including but not limited to taxes or charges based upon meters or Customers, or the price of or the revenue from electric energy or service sold, the applicable pro rata share of the tax will be separately itemized and billed to all Customers in the area or locality in which such tax or charge applies.

2. STATE SALES TAX

In addition to franchise, occupation, license, business activity and other locally imposed taxes, state sales tax levies in effect will be added to each Customer's electric service bill as a part of the effective rate, separately itemized.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 12

STATE OF UTAH

Line Extensions

1. CONDITIONS AND DEFINITIONS

- (a) **Contracts** -- Before building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.
- (b) **Contract Minimum Billing** -- The Contract Minimum Billing is the greater of: (1) the Customer's monthly bill; or (2) 80% of the Customer's monthly bill plus the Facilities Charges. Customers on a seasonal rate receive an annual Contract Minimum Billing of the greater of (1) the Customer's annual bill; or (2) 80% of the Customer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is twelve (12) times the Facilities Charges. Contract Minimum Billings begin on the date service is first made available by the Company, unless a later date is mutually agreed upon. The Applicant or subsequent Customer(s) shall pay the contract minimum billing as specified by this rule.
- (c) **Engineering Costs** -- The Company includes designing, engineering and estimating in its Extension Costs. The Company may require the Applicant to advance the Company's estimated Engineering Costs, but not less than \$200. The Company will apply this advance payment to its Extension Costs. If the Extension Allowance exceeds the Extension Costs, the Company will refund the excess up to the amount of the Applicant's or Customer's advance.

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ELECTRIC SERVICE REGULATION NO. 12 - Continued

1. CONDITIONS AND DEFINITIONS (continued)

(c) Engineering Costs (continued)

If the Applicant requests changes that require additional estimates, the Applicant must advance the Company's estimated Engineering Costs, but not less than \$200 for each additional estimate. The Company will not refund or credit these payments.

(d) Extension or Line Extension – A branch from, or a continuation of, a Company owned transmission or distribution line. An extension may be single-phase, three-phase, a conversion of single-phase line to a three-phase line or the provision of additional capacity in existing lines or facilities. The Company will own, operate and maintain all extensions made under Regulation 12.

(e) Extension Allowance -- The Extension Allowance is the portion of the Extension that the Company may provide, or allow, without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and shall not exceed the Extension Cost. The Extension Allowance does not apply to additional costs resulting from: additional voltages; duplicate facilities; additional points of delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. The Extension Allowance is not available to Customers receiving electric service under special pricing contracts.

(f) Extension Costs -- Extension Costs are the Company's total costs for constructing an Extension using the Company's standard construction methods, including services, transformers and meters, labor, materials and overhead charges.

(g) Extension Limits -- The provisions of this Regulation apply to Extensions that require standard construction and will produce sufficient revenues to cover the ongoing costs associated with them. The Company will construct Extensions with special requirements or limited revenues under the terms of special contracts.

Examples of special requirements include, but are not limited to, unusual costs incurred for overtime wages, use of special equipment and facilities, accelerated work schedules to meet the Applicant's request, or non-standard construction requirements.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

1. CONDITIONS AND DEFINITIONS (continued)

- (h) Facilities Charges** -- The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities built to provide service and are in addition to rate schedule billings. Schedule 300 specifies the Facilities Charges.
- (i) Recreational Residential Service** -- Geographical areas where, in the Company's judgment, the majority of the dwellings are or will be recreational dwellings shall be designated Recreational Residential Service areas. Recreational dwellings are single unit residential dwellings which are or will be used primarily for recreational or vacation purposes, are not the primary residence of the occupants, and are not generally occupied on a continuous basis.
- (j) Refunds** -- An Applicant who paid a refundable advance on an Extension is eligible for up to four refunds during the first ten years. Within that ten-year period the Applicant may waive any refund that is less than 20% of the Applicant's total refundable advance in order to accept four (4) refunds offering greater value. An Applicant may also waive refunds from future Extension applications from themselves.

For non-waived refunds the additional Applicants must pay the Company, prior to connection, as provided in the section for the original Applicant. The Company will refund such payments to the Applicant(s) who paid the refundable advance. The Company will not collect from additional Applicants any portion of a waived refund.

An Applicant to whom a refund is due, but who the Company has failed to identify or has been unable to locate, has 24 months from the connection of the additional Applicant to request their refund.

- (k) Restrictions** -- An Extension of the Company's facilities is subject to these regulations and other rules and restrictions. These may include but are not limited to: laws of the United States; State law; executive and administrative proclamations; Commission orders or regulations; or, any lawful requirement of a governmental body.

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ELECTRIC SERVICE REGULATION NO. 12 - Continued

1. CONDITIONS AND DEFINITIONS (continued)

- (l) Routes, Easements and Rights-of-Way** -- The Company will select the route of an Extension in cooperation with the Applicant. The Applicant will acquire and pay all costs of obtaining complete unencumbered rights-of-way, easements, or licenses to use land, and will pay all costs for any preparation or clearing of land the Company may require. Any required easements will be prepared on Company-provided forms. If requested by the Applicant, the Company will assist in obtaining rights-of-way, easements or licenses as described above at the Applicant's expense.
- (m) Regulations Previously in Effect** -- Regulation changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a regulation or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous regulation or contract.
- (n) Service Conductors** -- The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary-voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

2. RESIDENTIAL EXTENSIONS

- (a) Extension Allowances**
The Extension Allowance for permanent single residential applications is \$1100. The Extension Allowance for a residential application in a planned development where secondary voltage service is available at the lot line is \$350. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.
- (b) Additional Customers, Advances and Refunds**
A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Customers connect to the Extension. The Customer is eligible for refunds during the first ten years following construction of an Extension for up to four additional Applicants as given in section 1(j) Refunds. Each of these four Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, 20% of the cost of the shared facilities. The Company will refund such payments to the initial Customer.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

2. RESIDENTIAL EXTENSIONS (continued)

(c) Remote, Seasonal and Recreational Residential Service

The Company will make Extensions for Remote, Seasonal and Recreational Residential Service according to a written contract. The Applicant shall pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years nor less than five years.

Additional Applicants must also contract to pay a Contract Minimum Billing for as long as service is taken, but not to exceed 15 years, and share the Facilities Charges of the existing Customers.

(d) Three Phase Residential Service

Where three-phase residential service is requested, the Applicant shall pay the difference in cost between single-phase and three-phase service.

(e) Transformation Facilities

When an existing residential Customer adds load, or a new residential Customer builds in a subdivision where secondary service is available at the lot line either by means of a transformer or a secondary junction box and the existing transformation facilities or service conductors are unable to serve the increased residential load:

- 1) the facilities upgrade shall be treated as a standard line extension if Customer's demand exceeds the capacity of the existing facilities;
- 2) the facilities upgrade shall be treated as a system improvement and not be charged to the Customer if the Customer's demand does not exceed the capacity of the existing facilities.

(f) Underground Extensions

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant shall provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension.

If the Applicant requests, the Company will provide and install these items at the Applicant's expense. The Applicant must also pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6 of this Regulation.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS

(a) Extension Allowances - Delivery at 46,000 Volts and above

The Company will grant Customers taking service at 46,000 Volts or above an Extension Allowance of the metering necessary to measure the Customer's usage.

Other than the Extension Allowance, the Customer is subject to the same Extension provisions as a Customer who takes service at less than 46,000 Volts.

(b) Extension Allowances - Delivery at less than 46,000 Volts

(1) 1,000 kW or less

The Company will grant Nonresidential Applicants requiring 1,000 kW or less an Extension Allowance of up to sixteen times the estimated monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years. Remote Service Customers must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

(2) Over 1,000 kW

The Company will grant Nonresidential Applicants requiring more than 1,000 kW an Extension Allowance of up to sixteen times the estimated monthly revenue the Applicant will pay the Company.

For extensions to customers taking delivery at less than 46,000 Volts but which include facilities at 46,000 Volts or higher as part of the extension, some or all of the estimated revenue may be allocated to the higher voltage facilities. The Company will grant an Extension Allowance of up to 20 times the estimated monthly revenue allocated to the higher voltage facilities.

The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.

(Continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(2) Over 1,000 kW (continued)

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

(c) Additional Customers, Advances and Refunds – All Voltages

(1) Initial Customer - 1,000 kW or less

A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first ten years following construction of an Extension for up to four additional Applicants as given in section 1(j) Refunds. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, 20% of the cost of the shared facilities. The Company will refund such payments to the initial Customer.

(2) Initial Customer - over 1,000 kW

A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first ten years following construction of an Extension for up to four additional Applicants. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the initial Customer.

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}] / [\text{Total connected load}]$$

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(c) Additional Customers, Advances and Refunds – All Voltages (continued)

(3) Adjustment of Contract Minimum Billing

Additional Customers also must share the Facilities Charges of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

(d) Underground Extensions

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6 of this Regulation. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. When the Extension is to property that is not part of an improved development, the Company may require the Applicant to pay for facilities on Applicant's property to provide for additional service reliability or for future development.

(e) Wheeling Charges

When, in lieu of building a transmission line extension at Customer's expense, Company contracts with another transmission provider to wheel (transmit) power across transmission provider's lines necessary to serve the Customer, Customer will pay transmission provider's wheeling charges in addition to their electric bill and any other applicable charges.

(f) Street Lighting

The Extension Allowance to streetlights taking service under Rate Schedules 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must provide a non-refundable advance for costs exceeding the Extension Allowance prior to the lights being added. Facilities charges and Contract Minimum Billings do not apply to energized streetlights.

4. EXTENSIONS TO PLANNED DEVELOPMENTS

(a) General

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

(Continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

4. EXTENSIONS TO PLANNED DEVELOPMENTS (continued)

(b) Allowances and Advances (continued)

For nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot.

For residential developments the Company will provide the Developer a maximum Extension Allowance of \$750 for each lot. The Developer must pay a non-refundable advance for all other costs to make secondary voltage service available to each lot. The Developer may be required to pay a refundable advance equal to the Extension Allowance.

For both nonresidential and residential developments the Company may require the Developer to pay for facilities to provide additional service reliability or for future development.

(c) Refunds

The Company will make no refunds for facilities installed within a development. However, a Developer may receive refunds on an advance paid for a new Extension to, or backboned through, the development, if additional Applicants connect to that Extension outside the development. The Developer is eligible for these refunds during the first ten years following construction of the Extension for up to four additional Applicants as given in section 1(j) Refunds. Each of these Applicants, for which a refund was not waived, must pay the Company, prior to connection, 20% of the cost of the shared facilities. The Company will refund such payments to the Developer.

(d) Underground Extensions

The Company will construct Extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6 of this Regulation. The Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires. If the Developer requests, the Company will provide these items at the Developer's expense.

(Continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS

(a) Applicant Built Line Extensions

(1) General

An Applicant may contract with someone other than the Company to build an Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single-phase to three-phase, or increasing the capacity or facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

(2) Liability and Insurance

The Applicant assumes all risks for the Construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Extension.

(3) Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine the actual costs for inspections and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Extensions, the Company may require that an inspector be present whenever installation work is done.

(4) Construction Standards

The Applicant must construct the Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Extension.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS (continued)

(a) Applicant Built Line Extensions (continued)

(5) Transfer of Ownership

Upon approval of the construction, the Company will assume ownership of the Extension. The Applicant must provide the Company unencumbered title to the Extension.

(6) Rights-of-Way

The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph 1.(j). in this Regulation.

(7) Contract Minimum Billing

The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph 1.(b) in this Regulation.

(8) Deficiencies in Construction

If, within 24 months of the time the Company energized the Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency.

(9) Line Extension Value

The Company will calculate the value of an Extension using its standard estimating methods. The Company will use the Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

(10) Line Extension Allowance

After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS (continued)

(b) Duplicate Service Facilities

The Company will furnish Duplicate Service Facilities if the Customer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Customer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case more than 15 years nor less than five years.

(c) Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the estimated increase in annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years, nor less than five years.

(d) Highly Fluctuating Loads

The Company will furnish facilities for Highly Fluctuating Loads as defined in Regulation 2 of this Tariff, provided that the Applicant agrees to advance to the Company the estimated installed cost of such facilities over the cost of facilities which the Company, in its sole discretion, would otherwise provide. The Applicant shall also pay a Contract Minimum Billing as long as service is taken but in no case more than 15 years nor less than five years. If load fluctuations become a detriment to other Customers, the Company may modify the facilities and adjust the advance and the Contract Minimum Billing.

(e) Temporary Service

(1) For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Customer shall pay the connect and disconnect charge specified in Schedule 300.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS (continued)

(e) Temporary Service (continued)

- (2)** For all other Temporary Service requests the Customer shall pay
 - a.** the estimated installation cost, plus
 - b.** the estimated removal cost, plus
 - c.** the estimated cost for rearranging any existing facilities, less
 - d.** the estimated salvage value of the facilities required to provide Temporary Service.
- (3)** The Customer is also responsible for electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, depending on the customer class, Contract Minimum Billings.
- (4)** If a Customer takes Temporary Service continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.

6. RELOCATIONS AND CONVERSIONS OF FACILITIES

If requested by an Applicant or Customer, and performance of the request is feasible, the Company will: relocate distribution voltage facilities on to, or adjacent to, the Customer's premises; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion). If existing easements are insufficient for the new facilities, the Applicant or Customer is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

Advances for relocations and conversions are not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

6. RELOCATIONS AND CONVERSIONS OF FACILITIES (continued)

(a) Relocations

For relocations the Applicant or Customer must advance the following:

- (1) The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
- (2) The estimated salvage value of the removed facilities.

(b) Overhead to Underground Conversions

For overhead to underground conversions, the new underground system must not impair the use of the remaining overhead system. The Applicant or Customer must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the relocation; or, to pay the Company to provide these items.

In addition, the Applicant or Customer must advance the following:

- (1) The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
- (2) The estimated salvage value of the removed facilities and depreciation on the original facilities.

(c) Overhead to Underground Conversions for Local Governments

When required by a governmental entity and when such conversion is practical, the Company will replace existing overhead with underground distribution facilities provided the entity pays the Company in accordance with paragraph (c) above, and provided the entity will adopt an ordinance creating an underground district requiring:

- (1) All existing overhead communication and electric distribution facilities in said district be removed: and,
- (2) Each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

6. RELOCATIONS AND CONVERSIONS OF FACILITIES (continued)

**(c) Overhead to Underground Conversions for Local Governments
(continued)**

- (3)** Authorizes the Company to discontinue overhead service when it has completed construction of the underground facilities.

7. CONTRACT ADMINISTRATION CREDIT

Customers may waive their right to receive refunds on a refundable Extension advance in excess of the Extension Allowance. Customers who waive this right will receive a Contract Administration Credit of up to \$250 not to exceed their refundable Extension advance. The Customer's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE REGULATION NO. 25
STATE OF UTAH

General Rules and Regulations
Customer Guarantees

This Rule provides general terms and conditions for the Company's Customer Guarantees which are applicable to all active metered residential and Schedule 23 and Schedule 23B Customers or Applicants utilizing the services of the Company.

1. CUSTOMER GUARANTEE CREDIT:

For failure to meet a Customer Guarantee for Customer Guarantees 1 and 7, Customers must make a claim for compensation. Valid compensation claims for Customer Guarantees 1 and 7 submitted within 30 days of the date of an outage will be credited to the Customer's account. If the Company fails to meet a Customer Guarantee for Customer Guarantees 2 through 6, the credit will automatically be applied to the Customer's account. Where a Customer Guarantee applies to an Applicant, the Company will mail the guarantee payment to the Applicant. See Schedule 300 for a description of the Customer Guarantee credits.

2. DESCRIPTION OF CUSTOMER GUARANTEES:

(a) Customer Guarantee 1: Restoring Supply After An Outage

In the event of an outage, the Company will restore a Customer's electric supply within 24 hours of being notified except where:

- (1)** The Customer agreed to remain without supply;
- (2)** The Company offered the Customer a generator as an alternative means of supply;
- (3)** There were problems or safety-related issues with the Customer's internal equipment; or

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

2. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

(a) Customer Guarantee 1: Restoring Supply After An Outage (continued)

- (4)** Specialized equipment was required to restore the supply. *

*Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the outage.

(b) Customer Guarantee 2: Appointments

The Company will provide the Customer or Applicant with a mutually agreed upon two-hour window for appointments regarding the Customer or Applicant's electric supply and will arrive within this timeframe except where:

- (1)** The Customer or Applicant canceled the appointment;
(2) The Customer or Applicant failed to keep the appointment; or
(3) The Company rescheduled the appointment with at least 24 hours of notice. *

*Also see General Exceptions.

(c) Customer Guarantee 3: Switching On Power

The Company will switch on power for an Applicant or Customer within 24 hours of the request provided no construction is required, all government inspections are met and communicated to the Company and required payments or payment arrangements are made except where:

- (1)** Service has been disconnected for nonpayment, subterfuge or theft/diversion of service;
(2) The Customer or Applicant canceled the request; or
(3) The Customer or Applicant's own equipment is the cause for the Customer not having power. *

*Also see General Exceptions.

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

2. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

(d) Customer Guarantee 4: Estimates For New Supply

An estimate for new supply will be provided to the Applicant or Customer within 15 working days after the initial meeting and all necessary information is provided and any required payment is made. *

*Also see General Exceptions.

(e) Customer Guarantee 5: Responding To Bill Inquiries

The Company will respond to most billing inquiries at the time of the initial contact from the Customer. For those inquiries that require further investigation, the Company will investigate and respond to the Customer as soon as possible or at least within 10 working days.

(f) Customer Guarantee 6: Resolving Meter Problems

The Company will investigate and respond to reported problems with a Customer's meter, or conduct a meter test and report the results to the Customer, within 10 working days. If the meter has been tested within 12 months preceding the date of the request, the Company may require the customer to make a deposit as provided in Schedule 300.

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

2. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

(g) Customer Guarantee 7: Notifying Of Planned Interruptions

The Company will provide the Customer with at least two days notice prior to turning off power for planned interruptions except where:

- (1) The Customer agreed to less than two days notice;
- (2) The interruption was due to work on meters or a meter test;
- (3) The interruption was a momentary interruption of less than 5 minutes;
- (4) Permanent repairs were carried out within three working days of completing temporary repairs following an unplanned interruption;
- (5) The Customer was notified of a planned interruption which did not occur; or
- (6) The safety of the public, Company personnel or imminent failure of Company equipment is a factor leading to an immediate interruption to carry out repair work. *

*Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the planned interruption.

3. GENERAL EXCEPTIONS:

Payment for the failure to meet a Customer Guarantee shall not be made if any of the following general exceptions occur:

- (1) The Customer or Applicant canceled the request and/or did not keep the appointment. This will include the Customer or Applicant notifying the Company they did not want the Company to start action, or take any further action.
- (2) The Customer or Applicant agreed that the action taken by the Company met the requirements of the guarantee.

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

3. GENERAL EXCEPTIONS: (continued)

- (3) The Customer or Applicant did not provide necessary information or supplied incorrect information.
- (4) Inability to access Company, Customer or Applicant's facilities beyond the control of the Company.
- (5) An action or default by someone other than a Company employee that is outside of the Company's control, for example, road closures.
- (6) Major events, such as storms, as currently defined by the Institute of Electrical and Electronics Engineers, Inc. (IEEE).
- (7) Instances where resources required to meet the guarantees were re-deployed to restore supplies during a major event in another operating area or utility.
- (8) Safety-related issues which preclude the Company from meeting the guarantees.
- (9) Causes related to force majeure, which include but are not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strikes or other labor disputes such as lockouts, slowdowns or work stoppages, sabotage, riot insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities.