

LARGE POWER SERVICE

(Rate Title Or Number)

RATE

AVAILABILITY:

Available to all large power Customers located on or near the Cooperative's three phase lines, for general purpose three phase loads requiring not less than 37.5 kVA of average monthly demand, for all types of usage, subject to the established Rules and Regulations.

TYPE OF SERVICE:

Three-phase, 60 cycles, at existing voltages.

RATE:

Grid Access Charge per month	\$231.15
Distribution Demand Charge per kW per month of Distribution Billing Demand @	\$10.25

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For all kWh used during the hours of 7:00AM to 11:00PM Monday through Saturday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. (If the holiday falls on a Sunday, the following Monday will be considered the holiday)	\$0.04198
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For all kWh used during the hours of 11:00PM to 7:00AM and all Sundays. Also New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. (If the holiday falls on a Sunday the following Monday will be considered the holiday)	\$0.01050
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Purchase Power Demand charge per month of the Average Billing Demand @	
December through February	\$31.74
March through May	\$28.99
June through August	\$36.18
September through November	\$28.99

DETERMINATION OF BILLING DEMAND:

The Distribution Billing Demand shall be the maximum kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated by a demand meter.

The Average Billing Demand is the total monthly kWh divided by the number of hours in the month.

Advice Letter	132	_____ Signature of Issuing Officer	Issue Date	04/01/2015
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Decision or Authority No.	Board Action 02/13/2015	_____ General Manager Title	Effective Date	05/001/2015
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EMPIRE ELECTRIC ASSOCIATION, INC
name of utility

10th Revised
Cancels 9th Revised

CO & UT 3
Sheet No. 6B
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LARGE POWER SERVICE

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MINIMUM BILL:

The minimum monthly charge under the above rate shall be the highest of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.
2. The Grid Access Charge

POWER FACTOR:

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished at primary distribution voltage, a discount of twenty five cents (\$0.25)per kW of Distribution Billing Demand shall apply to the demand charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the established transformer losses to the metered kilowatt hours and kilowatt demand.

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Advice Letter No. 132

Signature of Issuing Officer

Issue Date 04/01/2015

Decision or Board Action
Authority No. 02/13/2015

General Manager
Title

Effective Date 04/01/2015

EMPIRE ELECTRIC ASSOCIATION, INC
name of utility

8th Revised
Cancels 7th Revised

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TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid within thirty (30) days from the date bill is mailed.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors and any regulatory authorities having jurisdiction.

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Advice Letter No. 125

Issue Date 12/1/2012

Decision or Board Action
Authority No. 11/26/2012

Signature of Issuing Officer
General Manager
Title

Effective Date 01/01/2013

