name of utility $\frac{2^{22} \text{ Keyised}}{\text{Cancels } 1^{28} \text{Revised}}$ Sheet No. $\frac{9}{100000000000000000000000000000000000$	EMPIRE ELECTRIC ASSOCIATION, INC	<u> </u>	CO & UT	3
Cancels If Revised State No. POWER COST ADJUSTMENT CLAUSE (Rate Title or Number) Cost Adjustment Clause is applicable to and becomes a part of all retail rate schedules and is applicable to all sales thereunder. BILINC: 1 Total dollars of purchased power costs for the preceding 12 billing months calculated at the current wholesale rate B R at Total dollars of purchased power costs for the preceding 12 billing months calculated at the current wholesale rate B R Retail sales for the preceding 12 billing months. If Tri-State Generation and Transmission changes the wholesale rate for purchased power mid-year then B will be calculated as follows: Total dollars of purchased power costs billed at the prior rate timp the preceding 12 billing months • (the usage based on prior year actual usage for any months not billed under the prior rate multiplied by the Base Rate) R = (Over)/Under Recovery (See below) The Base Rate for this calculation is: Residential Single Phase - 50.07867 General Service Tingle Phase - 50.07068 Irrigation Time Phase - 50.07867 Garge Power On-Peak - 50.01050 Over(Under) Recovery Gatellation After cash 12 month prior and the De corelary 31 of each year, a charge/(credit) per kilowatt hour shall be determined to be added to the customer's from the spower toor shall be date to the following manner: R = (PPB + HAL - PPR)/ 	name of utility	2 nd Revised	Sheet No.	9
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Irrigation Single Phase - \$0.07867 General Service Three Phase - \$0.07667 Large Power On-Peak - \$0.01050 <u>Over/(Under) Recovery Calculation</u> After each 12 month period ended in December 31 of each year, a charge/(credit) per kilowatt hour shall be determined to be added to the customer's monthly rate to account for the difference in Cooperative's actual purchased power cost for the 12 month period and the amount it billed customers for purchased power through base rates plus the PCA. The charge shall be implemented with the PCA taking effect on February 1 of each year. The charge/(credit) shall remain in effect for the following 12 months. The (over)/under recovery amount per kilowatt-hour shall be determined in the following manner: R = (PPB + BAL - PPR) / S Where: R = (Over)/Under Recovery Factor per kilowatt-hour PPB = Purchased Power Cost billed to Cooperative from its power supplier for the 12 month period BAL = (PPB + BAL) - (R * S) from the previous 12 month period PPR = Purchased Power Cost recovered from customers through the application of base rates and the PCA $S = Estimated kWh Sales for 12 month billing period2. For rates with an applicable Purchase Power Demand component, a Power Demand Cost Adjustment (PDCA)in dollars per kilowatt shall be calculated each month. The PDCA shall be determined each month as follows:PDCA = R – Base RateWhere:R = Current Purchase Power Demand rate charged by our wholesale supplier Base Rate: December through February $31.74 March through May $28.99 June through May $28.99 June through November 28.99	General Service Single I	Phase - \$0.07666		
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Large Power Off-Peak - \$0.01706 Large Power Off-Peak - \$0.01706 Over/(Under) Recovery Calculation After each 12 month period ended in December 31 of each year, a charge/(credit) per kilowatt hour shall be determined to be added to the customer's monthly rate to account for the difference in Cooperative's actual purchased power cost for the 12 month period and the amount it billed customers for purchased power through base rates plus the PCA. The charge shall be implemented with the PCA taking effect on February 1 of each year. The charge/(credit) shall remain in effect for the following 12 months. The (over)/under recovery amount per kilowatt-hour shall be determined in the following manner: R = (PPB + BAL – PPR) / S Where: R = (Over)/Under Recovery Factor per kilowatt-hour PPB = Purchased Power Cost billed to Cooperative from its power supplier for the 12 month period BAL = (PPB - PPR + BAL) - (R * S) from the previous 12 month period PAL = (PPB - PPR + BAL) - (R * S) from the previous 12 month period PR = Purchased Power Cost recovered from customers through the application of base rates and the PCA S = Estimated kWh Sales for 12 month billing period 2. For rates with an applicable Purchase Power Billing Demand component, a Power Demand Cost Adjustment (PDCA) in dollars per kilowatt shall be calculated each month. The PDCA shall be determined each month as follows: PDCA = R – Base Rate Where: R = Current Purchase Power Demand rate charged by our wholesale supplier Base Rate: December through February \$31.74 March through May \$28.99 June through May \$28.99 June through November \$28.99	Imgation Infee Phase - Large Power On Peak	\$0.07087 \$0.07108		
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		Signature of Issuing Officer	-	
Decision or	Board Action			
Authority No.	02/13/2015	General Manager	Effective Date	05/01/2015
		Title	-	