

TRANSMISSION SERVICE

(Rate Title Or Number)

RATE

AVAILABILITY:

Available to all Customers who take service at voltages of 44 kV or above, for all types of usage, subject to the established Rules and Regulations.

TYPE OF SERVICE:

Three-phase, 60 cycles, at existing voltages.

RATE:

The monthly rates for electric service provided shall be composed of the following rate components:

Grid Access Charge per month	\$1,483.15
Distribution Demand Charge per kW per month of Distribution Billing Demand @	\$.79
Generation Demand Charge per kW per month of TPP/MCP Billing Demand @	\$10.10
Transmission Demand Charge per kW per month of TPP/MCP Billing Demand @	\$8.96
Energy Charge per kWh per month @ Coincident Demand	\$.04034

DETERMINATION OF BILLING DEMANDS:

The Distribution Billing Demand shall be the maximum kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated by a demand meter.

TPP/MCP Demand is the measured demand at the Cooperative's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Generation and Transmission Association, Inc.'s Peak Period.

Tri-State Generation and Transmission Association, Inc.'s Peak Period is from 12:00 PM (noon) through 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter 135 _____ Issue Date 12/1/2015
Signature of Issuing Officer

Decision or Authority No. Board Action _____ Effective Date 01/01/2016
11/13/2015 _____
General Manager
Title

EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

Original

Cancels

CO & UT

3

Sheet No.

14B

Sheet No.

TRANSMISSION SERVICE

(Rate Title Or Number)

RATE

MINIMUM BILL:

The minimum monthly charge under the above rate shall be the highest of the following charges as determined for the consumer in question:

- 1. The minimum monthly charge as specified in the contract for service.
- 2. The Grid Access Charge

POWER FACTOR:

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- 2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
- 3. If service is furnished solely through transmission equipment not owned by Cooperative, a discount of fifteen cents (\$0.15)per kW of Generation Billing Demand and Transmission Billing Demand shall apply to the respective demand charges.
- 4. The Cooperative shall have the option of metering at secondary voltage and adding the established transformer losses to the metered kilowatt hours and kilowatt demands.

Advice Letter No. 135

Signature of Issuing Officer

Issue Date 12/1/2015

Decision or Board Action Authority No. 11/13/2015

General Manager

Effective Date 01/01/2016

Title

EMPIRE ELECTRIC ASSOCIATION, INC
name of utility

Original
Cancels

CO & UT 3
Sheet No. 14C
Sheet No.

LARGE POWER SERVICE

(Rate Title Or Number)

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid within thirty (30) days from the date bill is mailed.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors and any regulatory authorities having jurisdiction.

RATE

Advice Letter No. 135

Signature of Issuing Officer

Issue Date 12/1/2015

Decision or Board Action
Authority No. 11/13/2015

General Manager
Title

Effective Date 01/01/2016

