

P.S.C.U. No. 50

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561920 – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)

FERC Sub 4561930

SAP 301922 – Non-Firm Wheeling Revenue (Include)

FERC Sub 4561990

SAP 301913 – Transmission Tariff True-up (Include)

SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)

SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)

SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)

SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)

SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)

SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$\underline{EBA\ Deferral}_{Utah,\ month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWh_{Utah,\ month}] \times 70\%$$

Where:

$$\underline{Actual\ EBAC}_{month/MWh} = f(NPC_{Utah\ \&\ FC,\ month,\ actual} / Actual\ MWh_{Utah\ \&\ FC,\ month}) \times S1 + (WR_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month})$$

$$\underline{Base\ EBAC}_{month/MWh} = f(NPC_{Utah\ \&\ FC,\ month,\ base} / Base\ MWh_{Utah\ \&\ FC,\ month}) \times S1 + (WR_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month})$$

FC = Total Company

EBA DEFERRAL: (continued)

S = Utah Allocation Scalar, a factor to convert Total Company NPC per MWh to fully allocated Utah NPC per MWh. This is necessary because not all NPC are allocated on the basis of MWh. The Utah Allocation Scalar will be calculated and approved in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.
 $NPC_{Utah,\ month} = Total\ Company\ NPC\ for\ the\ month\ multiplied\ by\ the\ appropriate\ allocation\ factors\ from\ the\ most\ recent\ general\ rate\ case,\ major\ plant\ additions\ case,\ or\ other\ case\ where\ Base\ EBAC\ are\ approved.$

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$WR_{Utah, month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

~~**EBA Deferral Account Balance:** the monthly EBA Account Balance will be calculated as follows:~~

$$\text{EBA Deferral Account Balance}_{\text{current month}} = \text{Ending Balance}_{\text{previous month}} + \text{Deferral}_{\text{current month}} - \text{EBA Revenue}_{\text{current month}} + \text{EBA Carrying charge}_{\text{month}}$$

~~**EBA CARRYING CHARGE:** the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:~~

$$\text{EBA Carrying Charge}_{\text{month}} = [\text{Ending Balance}_{\text{previous month}} + (\text{Deferral}_{\text{current month}} \times 0.5) - (\text{EBA Revenue}_{\text{current month}} \times 0.5)] \times 0.5\%$$

~~**EBA RATE DETERMINATION:** Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.~~

~~**AUDIT PROCEDURES:** All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.~~

(continued)