

EBA Additional Filing Requirement 6

Please provide a summary of all settlements, liquidated damages, fines or penalties included in the energy balancing account (EBA) calculations.

Response to EBA Additional Filing Requirement 6

For calendar year 2014, there are no fines, penalties or liquidated damages included in the energy balance account (EBA) calculations.

The following settlements are included:

Foote Creek Settlement: The Company reached an agreement with Eugene Water & Electric Board (EWEB) for damages sustained to a wind turbine in October 2011 at the Foote Creek Wind Plant. As part of the settlement EWEB compensated the Company for the lost turbine. The excess amount above the property loss was booked to FERC Account 555 as a reduction to purchased power of \$819,190.

Jim Bridger Line Losses: During the EBA Deferral Period (calendar year 2014), it was discovered that the Company had over-charged Idaho Power Company (IPC) for line losses associated with transmission from the Jim Bridger plant. The Company entered into an agreement with IPC to compensate IPC for the over-charges by returning energy of equivalent value over a period of several months. The value of the energy to be returned was recognized as an expense of \$7.2 million to FERC Account 555 in June 2014. Please refer to the Company's response to EBA Additional Filing Requirement 15 (item 7), which provides an explanation of how this was treated in the EBA.

Foote Creek 2 and Foote Creek 4 Curtailments: A settlement was entered into with Bonneville Power Administration (BPA) for damages related to curtailment of Foote Creek 2 and Foote Creek 4 between October 2009 and June 2010. A reserve was booked to FERC Account 555 in June 2014 for \$103,800 and was then reversed in December 2014 at the time of the settlement. The settled amount of \$90,000 was not booked to a net power costs (NPC) account.