

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

Rolled-In Allocation Comparison

Docket No. 15-035-86

Exhibit No. DPU 1.2 DIR

Artie Powell

Division of Public Utilities

March 16, 2016

Comparison of Alternative Rolled-In Allocations
 To the Foundational Study

	Utah PV Rev Req	Annual Levelized Rev Req	Difference in Level Value	Percentage Difference
Rolled-In Foundational Study				
12 CP; 75/25 Demand Energy Split on Generation and Transmission 2017 - 2022 NPV @ 0.06882 (\$2017; \$000)	11,322,069	2,366,677	NA	NA
MSP Rolled-In (Foundational Study)				
MSP 2010 PROTOCOL	11,402,423	2,383,473	16,797	0.71%
ROLLED-IN Demand/Energy Split				
60/40 Split -- Generation Only	11,316,024	2,365,413	-1,264	-0.05%
100/0 Split -- Transmission Only	11,326,169	2,367,533	857	0.04%
60/40 Generation; 100/0 Transmission	11,320,124	2,366,270	-407	-0.02%
ROLLED-IN COINCIDENT PEAK				
8 CP (2017; 4 Sum, 4 Win)	11,348,336	2,372,167	5,491	0.23%
4 CP (2017; 3 Sum, 1 Win)	11,545,702	2,413,423	46,746	1.98%
2 CP (2017; 2 Sum)	11,645,708	2,434,327	67,651	2.86%
ROLLED-IN COMBINATION OF SPLIT & CP				
60/40 Gen; 75/25 Trans; 8 CP	11,338,542	2,370,120	3,443	0.15%
60/40 Gen; 100/0 Trans; 8 CP	11,345,150	2,371,501	4,825	0.20%
35/65 Gen; 75/25 Trans; 8 CP	11,322,219	2,366,708	31	0.00%

