

March 23, 2015

## VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Public Service Commission of Utah Heber M. Wells Building, 4<sup>th</sup> Floor 160 East 300 South Salt Lake City, UT 84114

- Attention: Gary Widerburg Commission Secretary
- Re: Advice Letter 15-04 Modifications to Schedule 105, Irrigation Load Control Program – Docket No. 15-035-\_\_\_

Enclosed for filing are an original and five (5) copies of proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to <u>psc@utah.gov</u>. The Company respectfully requests an effective date of May 1, 2015 for these changes.

First Revision of Sheet No. 105.1	Schedule 105	Irrigation Load Control Program
First Revision of Sheet No. 105.2	Schedule 105	Irrigation Load Control Program

The purpose of this filing is to propose a change to Schedule 105, Irrigation Load Control Program (the "Program"). The change includes adjusting the beginning of the dispatch period from June 15 to June 1, and making minor administrative corrections. Proposed changes to the tariff sheets are included in Exhibit A.

The recommended change to dispatch period in the Program is intended to increase the amount of load available to curtail during summer peak days by removing a perceived barrier to participation. Since Program credits are calculated based upon the availability to participate during the Program season, some irrigators have expressed the limited dispatch period is not accurately capturing the irrigation season, which could impact incentives. A secondary benefit of the proposed change is that the Company would be able to dispatch the Program in the event there was a system need during the expanded time period of the weeks including June 1 to June 15.

The administrative changes to the Program include correcting an incorrect web link to the Company's website.

Public Service Commission of Utah March 23, 2015 Page 2

## **Cost-Effectiveness**

The proposed changes to the Program are not expected to materially affect cost effectiveness. The Program will continue to be funded through Schedule 193 – Demand Side Management (DSM) Cost Adjustment. No adjustment to Schedule 193 is proposed at this time.

## **Stakeholder Involvement**

On March 5, 2015, the Company met with the DSM Steering Committee and presented this proposed change to the Program. A draft of this filing and request for comments was circulated on March 12, 2015 to the Steering Committee. The Division of Public Utilities indicated it did not have an issue with these changes. No other concerns or comments were received.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):	<u>datarequest@pacificorp.com</u> michael.snow@pacificorp.com
By Regular mail:	Data Request Response Center PacifiCorp 825 NE Multnomah Blvd., Suite 2000 Portland, OR 97232

Informal inquiries may be directed to Michael Snow, DSM Regulatory Projects Manager, at (801) 220-4214.

Sincerely,

Kothy Amos

Kathryn Hymas Vice President, Demand Side Management

Enclosures