

April 28, 2015

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Secretary

Re: Advice No. 15-06 Housekeeping Filing

Enclosed for filing are an original and five copies of the proposed tariff sheets associated with Tariff P.S.C.U. No. 50 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company is requesting an effective date of May 31, 2015 for these changes.

Third Revision of Sheet No. B.1		Tariff Index
First Revision of Sheet No. 1.2	Schedule 1	Residential Service
First Revision of Sheet No. 3.2	Schedule 3	Low Income Lifeline Program - Residential
		Service Optional for Qualifying Customers
First Revision of Sheet No. 6.2	Schedule 6	General Service - Distribution Voltage
First Revision of Sheet No. 6A.2	Schedule 6A	General Service - Energy Time-of-Day
		Option
First Revision of Sheet No. 6B.2	Schedule 6B	General Service - Demand Time-of-Day
		Option
First Revision of Sheet No. 6B.3	Schedule 6B	General Service - Demand Time-of-Day
		Option
First Revision of Sheet No. 7.4	Schedule 7	Security Area Lighting - Closed to New
		Service
First Revision of Sheet No. 8.2	Schedule 8	Large General Service – 1,000 kW and
		Over – Distribution Voltage
First Revision of Sheet No. 9.2	Schedule 9	General Service - High Voltage
First Revision of Sheet No. 9A.2	Schedule 9A	General Service - High Voltage Energy
		Time-of-Day Option Closed to New Service
First Revision of Sheet No. 10.4	Schedule 10	Irrigation and Soil Drainage Pumping Power
		Service

First Revision of Sheet No. 11.4	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 12.5	Schedule 12	Street Lighting Customer-Owned System
First Revision of Sheet No. 15.3	Schedule 15	Outdoor Nighttime Lighting Service,
		Traffic and Other Signal System Service
		Customer-Owned System
First Revision of Sheet No. 21.2	Schedule 21	Electric Furnace Operations - Limited
		Service No New Service
First Revision of Sheet No. 23.2	Schedule 23	General Service - Distribution Voltage -
		Small Customer
First Revision of Sheet No. 31.2	Schedule 31	Partial Requirements Service – Large
		General Service – 1,000 kW and Over
First Revision of Sheet No. 32.6	Schedule 32	Service From Renewable Energy Facilities
Second Revision of Sheet No. 37.1	Schedule 37	Avoided Cost Purchases from Qualifying
		Facilities
Original Sheet No. 80	Schedule 80	Summary of Effective Rate Adjustments
First Revision of Sheet No. 12R.10	Rule 12	Line Extensions
First Revision of Sheet No. 12R.11	Rule 12	Line Extensions
First Revision of Sheet No. 12R.14	Rule 12	Line Extensions

The purpose of this filing is to make housekeeping changes on the above-referenced rate schedules. The proposed changes provide clarifications or corrections in the current tariff and do not result in any changes in rates or provisions of service. Specifically, the following changes are proposed:

- The Company proposes a new Schedule 80, Summary of Effective Rate Adjustments, which identifies the adjustment schedules applicable to each electric service rate schedule. All electric service rate schedules are also updated to now refer to Schedule 80. Currently, the electric service rate schedules do not clearly identify other applicable adjustment rate schedules for each class of service. This change will provide greater transparency and administrative ease.
- A correction is made to Schedule 6B, General Service Demand Time-of-Day Option, to include the definition for the calculation of the Power Factor. It recently came to the Company's attention that the definition of Power Factor had been inadvertantly deleted when changes were made to the rate schedule in Tariff Book 47. The proposed language is consistent with the definition for Power Factor that had previously been on the rate schedule and is consistent with the definition on other rate schedules.
- Clarifications are proposed in the Applicable section of Schedule 37 regarding the size of applicable qualifying facilities.
- Corrections are proposed in Rule 12, Line Extensions, to section references.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): <u>datarequest@pacificorp.com</u>

Public Service Commission of Utah April 28, 2015 Page 3

By Regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Bob Lively, Manager, State Regulatory Affairs, at (801) 220-4052.

Sincerely,

Jeffrey K. Larsen Vice President, Regulation

Enclosures

Cc: DPU OCS