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November 24, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Advice Letter 15-15
Cancellation of Schedule 71 – Energy Exchange Program Rider

Enclosed for filing are an original and five (5) copies of proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the “Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of January 1, 2016 for these changes.

Fifth Revision of Sheet No. B		Tariff Index
CANCEL Original Sheet No. 71.1	Schedule 71	Energy Exchange Program Rider
CANCEL Original Sheet No. 71.2	Schedule 71	Energy Exchange Program Rider
CANCEL Original Sheet No. 71.3	Schedule 71	Energy Exchange Program Rider
CANCEL Original Sheet No. 71.4	Schedule 71	Energy Exchange Program Rider
CANCEL Original Sheet No. 71.5	Schedule 71	Energy Exchange Program Rider

Electric Service Schedule No. 71, Energy Exchange Program Rider, was initially offered by the Company to its customers in 2001 during the energy crisis. This product was introduced to reduce energy usage as quickly as possible. This optional program allowed customers to voluntarily reduce their electricity usage in exchange for a payment at times and prices determined by the Company. To participate in this program a customer had to execute an energy exchange customer agreement with the Company.

The Company notified customers who had executed an energy exchange agreement of an exchange event when market prices were such that it was economic for the Company to encourage customers to reduce energy usage. Customers who chose to participate in an exchange event had to maintain their electricity usage below the customer’s baseline service for the duration of the specified event.

Electric Service Schedule No. 71, Energy Exchange Program Rider was only available to customers with a monthly demand exceeding 1,000 kilowatts at least once during the last twelve-month billing period. If any portion of the customer's load was billed on a daily price option it was not eligible to participate in the program.

To be eligible to participate in the program customers had to have a meter which was provided by the Company capable of recording usage intervals no less than 15 minutes and be willing to pay for the costs associated with any load monitoring and communication equipment. These costs were waived if customers participated in the exchange program.

Participation in the exchange program was always very limited: in 2001 there were only eight customers who signed up for Schedule No. 71; four in Utah, two in Oregon, and one each in Washington and Idaho. After 2001 no customers participated in the program until 2005 through 2008 when two customers in Utah signed up. Since 2008 there have been no customers who have elected to participate in the program. Additionally, there have been no curtailment events offered since 2010.

The Company offers an Energy Profiler Online (EPO) energy management product to our larger commercial and industrial customers to help them monitor and more efficiently utilize their energy usage. One piece of the EPO energy management product that the Company has purchased in the past is the load curtailment module. The load curtailment module was included in order to be able to offer Schedule No. 71 in the event it was needed. The current EPO contract expires at the end of 2015, so the Company has recently completed a request for proposal process and selected Schneider Electric, who is the current EPO provider. For the new agreement with Schneider Electric, the Company proposes to not include a load curtailment module in order to reduce costs of the overall program and benefit all customers.

Customer participation in Schedule No. 71 has always been very low, but since 2008 there have been no customers who have accepted an energy exchange curtailment offer, and since 2010 there have been no curtailment events offered. Due to low customer participation, the expiration of the current EPO contract and an opportunity to reduce costs the Company is requesting authorization to cancel Schedule No. 71- Energy Exchange Program Rider.

Questions regarding this filing may be directed to Bob Lively, Regulatory Manager, at (801) 220-4052.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

Cc: DPU
OCS