### **BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH**

	) ) DOCKET NO. 15-066-01
IN THE MATTER OF THE FORMAL COMPLAINT OF INSITE TOWERS DEVELOPMENT, LLC AGAINST	
DIXIE-ESCALANTE RURAL	) Direct Testimony
ELECTRIC ASSOCIATION, INC	) Douglas D. Wheelwright
	)

### FOR THE DIVISION OF PUBLIC UTILITIES DEPARTMENT OF COMMERCE STATE OF UTAH

**Testimony of** 

**Douglas D. Wheelwright** 

June 4, 2015

Docket No. 15-066-01 DIRECT TESTIMONY Douglas D. Wheelwright June 4, 2015

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#### **INTRODUCTION AND SUMMARY**

- 2 Q: Please state your name, business address and title.
- 3 A: My name is Douglas D. Wheelwright; my business address is 160 East 300 South, Salt Lake
- 4 City, Utah 84114. I am a Technical Consultant with the Division of Public Utilities
  5 (Division).
- 6 Q: On whose behalf are you testifying?
- 7 A: The Division.

### 8 **Q:** Please describe your position and duties with the Division.

9 A: As a technical consultant, I examine public utility financial data and review filings for

10 compliance with existing programs as well as applications for rate increases. I research,

11 analyze, document, and establish regulatory positions on a variety of regulatory matters. I

12 review operations reports and evaluate the compliance with the laws and regulations. I

13 provide written and sworn testimony in hearings before the Utah Public Service Commission

14 (Commission) and assist in the case preparation and analysis of testimony.

### 15 Q: Please summarize your educational and professional experience.

16 A: I hold a Bachelor's degree in Finance from Weber State University. Prior to working for the

17 Division I was a financial advisor for 10 years and held SEC Series 7, 9, 10, 63 and 66

18 licenses and have held insurance and real estate licenses. I began working for the Division in

19 2008 and have attended the NARUC Advanced Studies Program at Michigan State

20 University and have completed a number of other utility regulation training courses. I have

21 earned the professional designation Certified Rate of Return Analyst (CRRA) from the

22 Society of Utility and Regulatory Financial Analysts. I have provided testimony to the

23 Commission and appeared as a Division witness in previous dockets.

24

#### **BACKGROUND AND OVERVIEW**

Q: Will you briefly review the background and factual framework surrounding this
 docket?

- 1 -

A: Yes. On April 9, 2015, InSite Towers Development, LLC, (InSite) filed a formal complaint

- and request for declaratory and injunctive relief and request for agency action with the Public
- 29 Service Commission of Utah (Commission). On May 11, 2015, Dixie-Escalante Rural
- 30 Electric Association (Company) filed answers, motion to dismiss and for declaratory relief.
- 31 On May 20, 2015, the Company submitted responses to discovery requests of InSite. On
- 32 May 22, 2015, the Division filed a response to the Company's motion to dismiss.

#### 33 Q: What is the purpose of your testimony in this matter?

A: My testimony is limited to addressing only a broad geographical review of the area, certain
 provisions set forth in the Company's Commission-approved current tariff and a discussion
 of the public interest.

#### 37 Q: What have you been able to determine about the location of the proposed tower?

A: The Company and InSite have provided maps for the location and the proposed tower and the
 Division has been able to review similar information using readily available maps for the
 City of St. George (City) and aerial photographs available from Google Maps. InSite and the
 Company also have made representations in their pleadings addressing pertinent
 geographical information.<sup>1</sup>

DPU Exhibit 1.1 Direct is a portion of the City map. The proposed communication tower
site has been marked with a red square (Tower Site) and has been included to show the City
boundaries in relation to the proposed tower. The Tower Site is located on a narrow strip of
land that has not been annexed into the City. InSite represents that the property is owned by
Velda and Orwin Gubler and that InSite has leased a portion of property with the stated

- 48 purpose of installing a telecommunications tower.<sup>2</sup> The Gubler family owns a number of
- 49 parcels in the area that have not been annexed into the City. The unannexed Gubler property
- 50 can be seen on DPU Exhibit 1.1 and extends as a peninsula into the City. The property is

<sup>&</sup>lt;sup>1</sup> InSite Complaint, Exhibit 1 and Dixie Motion to Dismiss, Exhibit A.

<sup>&</sup>lt;sup>2</sup> InSite Complaint, Page 2, Paragraph 5 - 7

51 surrounded on three sides by the City and the western boundary is owned by the Bureau of52 Land Management (BLM).

# Q: From what you can determine in the maps and aerial pictures, are there electrical connections in this area?

A: Yes, it appears so. The InSite complaint included an aerial photo which shows the homes
and business that are in the area and also identifies an existing 15 kV electrical box located
near the Tower Site on Dixie Drive. The existing electrical connection appears to be less
than 800 feet from the proposed site.<sup>3</sup> Homes and businesses in this area receive electric
service from the City.

### Q: Have you been able to determine who currently provides electric service to property owned by the Gubler family?

A: Yes. Even though these properties are outside the city limits, the City has provided electric
 service to parts of the Gubler property since approximately 1981.<sup>4</sup> The existing power box
 located on Dixie Drive is part of the City's power system.<sup>5</sup> The City will continue to serve
 the Gubler Ranch property, but now is requiring that the Tower Site and other Gubler
 property be annexed into the City before additional connections are allowed.<sup>6</sup>

# Q: If the City will not provide the Tower Site power and it is determined that the Company must provide power to the Tower Site, how could the Company physically do so?

- A: Note that I am not addressing any legal or jurisdictional issues in my answer, but instead am
- 70 providing only general factual information regarding electrical service. In order to provide
- 71 power to the Tower Site, a significant line extension from the Company's existing facilities
- would be required. Pursuant to the Company's tariff, prior to the Company providing a
- detailed analysis, InSite or any customer is required to pay the Company for a study to
- 74 determine the feasibility and estimated cost of a line extension.<sup>7</sup> In response to a data

<sup>&</sup>lt;sup>3</sup> The distance has been estimated using the scale located in the lower left corner of the Complaint - Exhibit A.

<sup>&</sup>lt;sup>4</sup> Dixie Escalante's Answer, Motion to Dismiss, Page 9, No. 35.

<sup>&</sup>lt;sup>5</sup> Dixie Escalante's Answer, Motion to Dismiss, Page 10, No. 41.

<sup>&</sup>lt;sup>6</sup> Dixie Escalante's Answer, Motion to Dismiss, Page 7, No. 20 & 21.

<sup>&</sup>lt;sup>7</sup> Dixie Escalante – Electric Service Regulation No. 10.

request, the Company indicated that InSite has not initiated or paid for a detailed engineering
 study.<sup>8</sup> (See DPU Exhibit 2.1 at lines 165-180)

- 77 In order to address InSite's complaint, the Company has taken a preliminarily look at a likely
- 78 path which could extend the existing distribution system from the western portion of
- 79 Bloomington to the proposed site. This path would require procurement of permits and
- 80 rights-of-way from the City, Utah Trust Lands (SITLA) and the BLM.<sup>9</sup> The Company has
- 81 estimated that the line extension would be approximately 5.2 miles in length. Furthermore,
- 82 the Company estimates that obtaining the necessary permits, right-of-ways and construction
- 83 requirements would take years to accomplish.<sup>10</sup> A new feeder line, if constructed would be
- 84 built to comply with the Company' system design criteria which is different from and not
- 85 compatible with the municipal electric system that is operated by the City.<sup>11</sup>

# Q: Does the Company's existing tariff outline and identify the requirements for a line extension?

- 88 A: Yes. The Company's Electric Service Regulation No. 10 outlines the line extension policy.
- 89 The current policy was effective as of July 1, 2012, and reads as follows;
- <u>General Provisions:</u> Dixie Escalante Rural Electric Association, Inc. (Association)
   will provide electric service within the boundaries of its service area when rights of-way are furnished and applicant complies with the conditions of one of the
   following classifications as determined by the Association. The Association will
   own, operate and maintain all extensions made under this rule.
- 95 Construction Advances will be calculated to reflect the estimated construction
  96 costs as determined by the Association. An estimate fee will be charged before an
  97 estimate is calculated. This fee will be credited toward the construction advance.
- 98 2. <u>Extension of Permanent Service:</u>
- 99 a. The applicant will be required to make a Construction Advance for the entire construction investment.

<sup>&</sup>lt;sup>8</sup> Dixie Escalante Response to First Discovery Request, Page 5, No. 9.

<sup>&</sup>lt;sup>9</sup> Motion to Dismiss, and for Declaratory Relief, Exhibit A, Dixie Power Map of Proposed 5.2 Mile Power Line.

<sup>&</sup>lt;sup>10</sup> Dixie Escalante's Answer, Motion to Dismiss, Page 11, No. 46.

<sup>&</sup>lt;sup>11</sup> Dixie Escalante's Answer, Motion to Dismiss, Page 15, No. 65.

101 The approved tariff requires the applicant to obtain the necessary permits and pay for the 102 engineering and construction of a line extension.

### 103 **Q: Has InSite followed the existing tariff requirements for a line extension from the**

- 104 Company?
- 105 A: No. The Company represents that InSite has not obtained permits and right-of-way
- approvals or fulfilled other prerequisites, and that detailed engineering design has not been
   initiated.<sup>12</sup>
- 108 Q: Should the Company have maintained the unused "Idle Feeder Line" for possible
  109 future use?
- 110 A: No. It is not reasonable to expect the Company to continue to own and maintain a
- distribution asset that has no metered connections and is not in a used and useful condition.
- 112 Such an action would not have been in the public interest.

### 113 Q: If the Company must construct a line extension which is not paid for by InSite, who

### 114 would pay for that extension?

115 **A.** The Company represents that if InSite does not pay for the line extension but the Company is

required to make such a line extension the additional acquisition and construction expense

could easily exceed \$375,000 which would represent a sizeable portion of the total annual
 margin.<sup>13</sup>

# Q. Is requiring the Company to pay for such a line extension reasonable and in the publicinterest?

A: No. InSite has argued that the Company should not have disposed of unused facilities in the
 service area but should have maintained these unused assets for the past 35 years and that the
 Company now should pay for the line extension. Requiring the Company to pay for InSite's

- 124 line extension would not be reasonable or in the public interest because maintaining the
- 125 unused line was not reasonable or in the public interest.

<sup>&</sup>lt;sup>12</sup> Dixie Escalante Response to First Discovery Request, Page 5, No. 9.

<sup>&</sup>lt;sup>13</sup> Motion to Dismiss, and for Declaratory Relief, Page 12, Paragraph 48.

The possible line extension should be constructed and paid for according to the current line extension requirements that are outlined in the Company's tariff, where the applicant pays costs. In the original complaint, InSite stated it was aware that the Company facilities were not close to the proposed site and that if InSite was responsible for the costs of the line extension under the tariff, "Paying all costs to connect the Company Power's existing facilities to the Tower Site would make the InSite Tower project prohibitively uneconomic. InSite would be forced to abandon its Tower Site project under such a financial burden."<sup>14</sup>

It would not be in the public interest to require existing customers to pay for a 5.2 mile line extension in order to make the InSite cell tower an economic project. This would be a violation of the tariff, and would be unreasonable, given that other Company customers that have paid the cost for their line extensions. The proposed extended line to InSite would serve only one customer and the line will be incompatible with the City's electrical distribution system if this area is annexed into the city in the future.<sup>15</sup> Thus, requiring the Company to pay for the line extension would not be in the public interest.

# Q: Is it reasonable or in the public interest to require the Company to provide a diesel or natural gas powered generator in order to provide electric service to the InSite location?

A: No. While the Division recognizes that the Company has an obligation to serve consistent
with its certificate of convenience and necessity, applicable statutes and Commission rules,
the Company's tariff language identifies the requirements for providing electric service to
customers. There is no provision that requires or permits the Company to provide a
generator to a customer's location. The Division has not looked at the possibility of InSite
providing its own generator to the facility if the line extension option is not economical.

### 149 Q: Can you summarize your final conclusion and recommendation?

- 150 A: If the Company is required to provide service to the Tower Site, such service must be
- 151 provided pursuant to the Company's applicable tariff provisions. Such provisions would

<sup>&</sup>lt;sup>14</sup> Complaint, Request for Declaratory and Injunctive Relief and Request for Agency Action, Page 6, Paragraph 30.

<sup>&</sup>lt;sup>15</sup> Motion to Dismiss, and for Declaratory Relief, Page 15, Paragraph 65.

- require InSite to obtain permits and rights-of-way from the City, SITLA and the BLM paydesign costs, and pay for the construction of the line extension.
- 154 It is the Division's finding and recommendation that if electricity is to be provided by the
- 155 Company, InSite should be required to follow the approved line extension guidelines as
- 156 outlined in the Company's tariff.
- 157 **Q: Does this conclude your testimony?**
- 158 A: Yes.
- 159

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161 162	DPU EXHIBIT 2.1 Response to InSite Data Request #9
163 164	
165	9. If Dixie Power were to be required to supply InSite with electric service at its tower site, as described in $\P$ 12 and
166	$\P$ 5 of the Complaint, explain in how Dixie Power would provide such service, including general specification of
167	new facilities that would be required and any connections to existing Dixie Power facilities.
168	Answer: Dixie objects to the request because it asks for information that would require Dixie to undertake a detailed
169	engineering and surveying analysis, the cost for which must be paid in advance by a requesting customer in
170	accordance with the filed electric service regulations promulgated as part of Dixie's filed rate tariffs. Without
171	waiving the foregoing, a likely path that could be studied for such service would be to extend a primary
172	distribution line from the end of the existing Dixie Power distribution system in the western portion of
173	Bloomington to the tower site on the west side of Green Valley. Such a route would probably be along the west
174	edge of the City of St. George, where there would likely be less encumbrances on the properties to be crossed,
175	then across properties owned by the BLM and SITLA, depending on the exact locations where InSite could
176	procure rights-of-way and obtain the necessary conditional use permits from the City, and complete/obtain any
177	other studies, permissions, and permits as needed from BLM and SITLA. The distribution line would be built
178	according to standards promulgated by the United States Rural Utility Service; the exact wire size and number
179	of phases would depend on the load requested and the height, class, and quantity of poles would depend on the
180	terrain to be traversed.