



State of Utah
Department of Commerce
Division of Public Utilities

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ACTION REQUEST RESPONSE

To: Public Service Commission
From: Division of Public Utilities
Chris Parker, Director
Energy Section
Artie Powell, Manager
Doug Wheelwright, Technical Consultant
Eric Orton, Utility Analyst

Date: January 21, 2015

Subject: Dixie Escalante Rural Electric Association revised tariff sheets.
Docket No. 15-066-T01

In the Matter of the Revisions to Dixie Power's Impact Fee Schedule

RECOMMENDATION

The Utah Division of Public Utilities (Division) recommends that the Utah Public Service Commission (Commission) acknowledge Dixie Escalante Rural Electric Association, Inc. (Dixie) changes to its Impact Fee Schedule, and make them available for public inspection.

BACKGROUND

The Dixie board approved these changes and presented them at a meeting of members held on November 5, 2014. Dixie's board made the change effective January 1, 2015. Dixie filed notification of these changes with the Commission on December 29, 2014. On January 7, 2015 the Commission issued an Action Request to the Division to investigate the notification. This is the Division's response to that Action Request.

ISSUE

On December 29, 2014 Dixie filed with the Commission its revised Impact Fee Schedule. This particular schedule has not been revised in nearly ten years. In Dixie's letter to the Commission it states that these revised fees reflect an overall increase of approximately 33% and that this increase is necessary to fund the increased infrastructure needs of the co-op.

DISCUSSION

The following are the changes to Dixie's Impact Fees:

<u>Title</u>	<u>Old Rate</u>	<u>New Rate</u>
Iron County 0-60 Amps Overhead Connection	\$300	\$400
Iron County 61-200 Amps Overhead Connection	\$1000	\$1500
Iron County 0-60 Amps Connection Underground	\$400	\$550
Iron County 61-200 Amps Connection Underground	\$1500	\$2500
Washington County 0-60 Amps Overhead Connection	\$400	\$550
Washington County 61-200 Amps Overhead Connection	\$1950	\$2950
Washington County 0-60 Amps Connection Underground	\$525	\$700
Washington County 61-200 Amps Connection Underground	\$2950	\$3950
Installed Capacity	\$60	\$82

CONCLUSION

The Division recommends the Commission acknowledge the revised schedule sheet with an effective date of January 1, 2015 and make it available for public inspection.

Cc: LaDel Laub, President and CEO, Dixie Escalante Electric Association.

Maria Wright, DPU Customer Service

Michele Beck, Office of Consumer Services

Mike Peterson, Director, Utah REA