

PLAT II ( 2ND AMENDED)

#### OWNERS' DEDICATION

The State of Utah, acting by and through the Department of Matural Resources, Division of State Lands, and Canyon Homesteads,

0:1 27/114

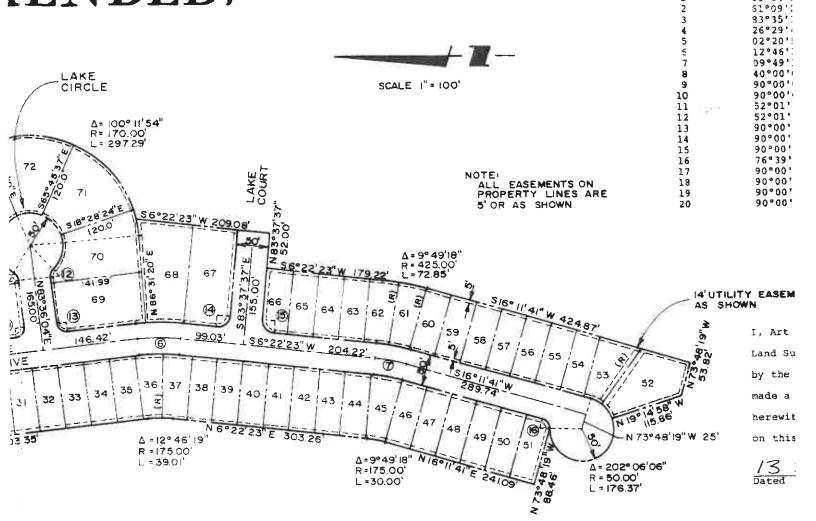
me.

tion, Trustee for the Ticaboo the within Owners' Dedication

poration by authority of its and of Directors; said

each acknowledged to me that

# BDIVISION PLAT II (ENDED)



Delta

06°24':

Curve No.

Lot No.	Frontage	Back	Arc Front	Arc Back	Depth	Depth	Lot No.	Frontage	Ba
1	20.86	40.86	31.42		80.00	100.00	54	40.00	4
2	40.00	40.00			100.00	100.00	5.5	40.00	4
3	22.56	22.56	13.31	21.58	100.00	100.00	56	40.00	4
á			30.52	49.48	100.00	100,00	57	40.00	4
5			30.52	49.48	100.00	100.00	58	40.00	4
6			30.52	49.48	100.00	100.00	59	40.00	4
7			30.52	49.48	100.00	100.00	60	37.35	:
Ŕ			30.52	49.48	100.00	100.00	61		
g.			30.52	49.48	100.00	100.00	62	18.36	1
1.0			30.52	49.48	100.00	100.00	63	40.00	- (
11	29.60	29.60	7.93	12.86	100.00	100.00	64	40.00	*

216363 RECORDED 6-18, 1927 AT 2:300 -AT REQUEST OF U.S. ENERGY Comp. FEE 34.00 Buch RECORDER GARFIELD CO. UT DEPUTY\_

FOURTH AMENDED DECLARATION OF

COVENANTS, CONDITIONS, AND RESTRICTIONS FOR TICABOO SUBDIVISION

#### PLATS III AND V

THIS FOURTH AMENDED DECLARATION is made this , 1996, by CANYON HOMESTEADS, INC., a Utah Corporation, "Declarant." hereinafter sometimes referred to

#### RECITALS

commence of the contract of

- On August 17, 1979, Ticaboo Development Inc., a Utah corporation (hereinafter sometimes referred to as "TDI") made a certain Declaration of Covenants, Conditions, and Restrictions for the Ticaboo Subdivision Plat III (hereinafter sometimes referred to as the "Original Declaration"), which was recorded in the office of the County Recorder of Garfield County, State of Utah, on August 27, 1979, as Entry No. 175940, in Book 255, at Page 78.
- By an Assignment dated August 29, 1979, assigned to the Declarant, as Trustee for the Ticaboo Townsite Joint Venture (the "Joint Venture"), all right, title, and interest of TDI in and to the real property subject of the Original Declaration, including all rights of TDI under the Original Declaration. The Declarant has succeeded to all of the rights of the Joint Venture is and to and new order a largeble Original Declaration. The Declarant has succeeded to all of the rights of the Joint Venture in and to, and now owns a leasehold estate in and to, the following described real property (hereinafter sometimes referred to as the "Subdivision"), which includes the real property subject of the Original Declaration, located in Garfield County, State of Utah:

#### PARCEL 1:

Beginning at the North quarter corner of Section 16. Township 36 South, Range 11 Bast, Salt Lake Base and Meridian, and running thence East along the Section Line a distance of 261.21 feet; thence S 10°55'31" E 398.75 feet; thence Southwesterly along a 685.00 foot radius curve to the right 355.99 feet; thence S 18°51'02" W 12.33 feet; thence S 18°51'02" W 12.33 feet; thence Southeasterly along a 685.00 foot radius curve to the left 506.16 feet; thence Southeasterly along a 473.04 foot radius curve to the right 13.40 feet; thence N 80°17'01" E 137.04 feet; thence S 09°42'59" E 140.00 feet; thence N 80°17'01" E 46.86 feet; thence S 09°42'59" B 190.00 feet; thence S 40°11'41" B 220.67 feet; thence S 21°08'00" W 240.00 feet; thence S 84°00'00" W 246.34 feet; thence Southeasterly along a 525.00 foot radius curve to the right 372.53 feet; thence S 06°14'38" B 200.40 feet; thence

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Book 334 Page 442

448

Orem Utah 5 Oct. 2015

Dear Chip or other TEID personnel,

Thank you for meeting with my daughter Mari. We appreciate you getting together to help make decisions on our utilities on or properties in Tacaboo Utah.

What I need now to fully understand, is what we have paid on our properties and the expenses that have been charged since you have started in this position. I need copies of the contracts you have my signature on and all receipts for monies paid since 2012

I will be in Ticaboo this weekend handling some of my other properties that I have in the park. This would be a great time for me to receive the copies.

I am hoping things are running well and I will be seeing you soon.

Sincerely,

Marian L. Seamons

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Have questions? We're here to help.



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#### Product & Tracking Information

Postal Product: First-Class Max \*\*

Features: Certified Mail

DATE & TIME

STATUS OF ITEM

LOCATION

October 14, 2015 , 11:19

Delivered

LAKE POWELL, UT 84533

Your item was delivered at 11:19 am on October 14, 2015 in LAKE POWELL, UT 84533.

October 7, 2015 , 10:26 am	Notice Left (No Authorized Recipient Available)	LAKE POWELL, UT 84533
October 7, 2015 , 7:27 am	Out for Delivery	LAKE POWELL, UT 84533
October 7, 2015 , 7:17 am	Sorting Complete	LAKE POWELL, UT 84533
October 7, 2015 , 6:41 am	Arrived at Unit	BLANDING, UT 84511
October 6, 2015 , 4:37 pm	Departed USPS Facility	PROVO, UT 84605
October 6, 2015 , 12:23 pm	Arrived at USPS Facility	PROVO, UT 84605
October 5, 2015 , 9:48 pm	Arrived at USPS Facility	SALT LAKE CITY, UT 84199
October 5, 2015 , 7:40 pm	Departed Post Office	OREM, UT 84097
October 5, 2015 , 1:29 pm	Acceptance	OŘEM, UT 84097

Available Actions

Text Updates



#### Track Another Package

Tracking (or receipt) number

Track It

Manage Incoming Packages

Track all your packages from a dashboard No tracking numbers necessary.

Sign up for My USPS >

#### **OREM Utah**

#### 14 Oct 2015

Ticaboo Utility Improvement District

Mr Wm Chip Shortreed:

I am at the present time making an assessment of my utilities in Ticaboo.

#1 Under the gamma act I am requesting for all contracts signed by me on any property in Ticaboo viz; lots 001-002 -MHP, LOTS 003-004-MHP, LOT 005-MHP, LOTS 007-008, and LOT 0098-MHP in the Ticaboo trailer park. also I am asking for all receipts fo all payments paid on utilities on each property Ticaboo trailer park LOTS 001-MHP, LOTS 003-004 MHP, LOT 005 - MHP, LOTS 007-008, and LOT 0098 -MHP

#21 am requesting for a record of how the Board of Ticaboo Utility Improvement District was formed.

#3 I am requesting all statutes prohibiting property owners to put up their own solar power or personal generators.

#4 I am requesting all minutes of every official meeting held by Ticaboo Utility Improvement District since the beginning of their being in control of utilities in Ticaboo.

#5 I am requesting how and when all regulations of contracts were initiated.

#6 I am requesting any and all ordinances giving Ticaboo Utility Improvement District permission to require contracts for each property for utilities.

# 7 I am requesting all documents stating what Ticaboo Utility Improvement District has for the study and assesment for the costs on impact fees.

#8 I am requesting all documents stating what year utilities would be assessed by Ticaboo Utility Improvement District on vacant properties

I would like these delivered to me at my address at 1707 S 50 E. Orem Utah 84058, or if you wish to call me i will make arrangements to pick them up from you . 801 669 0276 or 801 224 2058.

Sincerly,

Marian L. Seamons

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10/25/2015

## 10:04:28AM Ticaboo Utility Improvement District Program Version 15.2.100

Page 1 of 5

Account:

1000

### SHARON A SEAMONS

	Beginning Month Balance	\$758.06
		\$758.06
		\$758.06
	Usage of 0 Water	\$758.06
	Beginning Month Balance	\$758.06
	Usage of 0 Water	\$758.06 \$758.06
	Beginning Month Balance	
	Usage of 0 Water	\$758.06
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(\$144.50)		\$758.06
		\$758.06
		\$758.06
	Usage of 0 kWh	\$758.06
	Beginning Month Balance	\$758.06
		\$758.06
	Usage of 0 kWh	\$758.06
	Beginning Month Balance	\$758.06
	Usage of 0 Water	\$758.06 \$758.06
	Entered reading while account has rate code 10	Φ0.0C1Φ
	Usage of 0 kWh	\$758.06
	Entered reading while account has rate code 10	\$750.00
	Beginning Month Balance	\$758.06
	Beginning Month Balance	
		\$758.06
(\$25.30)		\$758.06
\$39.00		\$732.76
\$28.00	Sewer	\$771.76
\$12.00		\$799.76
\$75.00		\$811.76
	Tax	\$886.76
*****		\$889.95
\$3.19		\$889.95
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	\$28.00 \$12.00 \$75.00 \$3.19	Usage of 0 Water  Beginning Month Balance Usage of 0 Water  Beginning Month Balance Usage of 0 Water Usage of 0 Water Usage of 0 Water Usage of 0 Water Usage of 0 kWh  Beginning Month Balance Usage of 0 kWh Usage of 0 kWh  Beginning Month Balance Usage of 0 Water Usage of 10000 kWh \$144.50 Tax  (\$3,400.00) Manually Removed kWh  Beginning Month Balance Usage of 0 Water

#### TICABOO UTILITY IMPROVEMENT DISTRICT

#### **RESOLUTION NO. 2014-0018**

## A RESOLUTION OF THE TICABOO UTILITY IMPROVEMENT DISTRICT ("DISTRICT") ADOPTING A BUDGET FOR THE FISCAL YEAR 2015.

WHEREAS, in accordance with Utah Code Annotated ("UCA") Title 17B, Chapter 1, Part 6, the Board of Trustees (the "Governing Body") of the Ticaboo Utility Improvement District (the "District"), adopted a tentative budget on November 6, 2014 (the "Tentative Budget") for the District for fiscal year 2015; and

WHEREAS, the Tentative Budget, as adopted by the District's Governing Body, and all supporting schedules have been available for public inspection for a period of at least seven (7) days prior to the date of this Resolution; and

WHEREAS, pursuant to UCA Title 17B, Chapter 1, Part 6, the District's Governing Body held a public hearing on the Tentative Budget on November 20, 2014, a notice of which was published on November 13, and 20, 2014, in a newspaper of general circulation in the area including the District, and mailed said notice to each customer of the District, at least seven (7) days prior to the hearing; and

WHEREAS, at the public hearing, the District's Governing Body provided all interested persons with an opportunity to be heard on the estimates of revenues and expenditures or any item in the Tentative Budget for any fund; and

WHEREAS, after the public hearing, the District's Governing Body made adjustments to the Tentative Budget as it deemed necessary.

## NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE TICABOO UTILITY IMPROVEMENT DISTRICT AS FOLLOWS:

- 1. The Tentative Budget, a copy of which is attached hereto as EXHIBIT A, is approved and adopted as the Final Budget of the District for the fiscal year 2014 (the "Final Budget") as provided in UCA §17B-1-614.
- 2. The District's Budget Officer is hereby directed to certify the Final Budget and file the Final Budget with the Utah State Auditor within thirty (30) days of the adoption of this Resolution.
- This Resolution takes effect upon adoption.

DATED this 20th day of November, 2014.

_/s/ Chip Shortreed	
ATTEST: Chair	_
/s/ Justin Fischer	
Secretary	

(SEAL)

Ordinary Income/Expense		SubTot	AcctTot	Total	
Income					
Electric					
501-301400-30040405 Electric Service: Base Rate	145,200.00				
501-301400-30040405 Electric Service: Electric Usag					
501-301400-30040405 Electric Service: Inactive	180,168.00				
501-301400-30040405 Electric Service: Late Fees	0.00				
501-301400-30040405 Electric Service: Additional service	1,500.00				
501-301400-30040405 Electric Service: Adjustments	0.00				
501-301400-30040204 Electric Service: Connection Fees	0.00				
501-301400-30060100 Electric: Interest inco	0.00				
Total Electric	100.00				
Water		326,968.00			63.53
501-300900-30040405 Water Revenu	80,349.60				
501-300900-30060100 Water: Interest income Total Water	50.00				
		80,399.60			15.629
Wastewater			-		
501-300800-30040403 Sewer Income	59,890.00				
501-300800-30060100 Wastewater: Interest inco	20.00				
Total Sewe		59,910.00	140		11.649
Solid Wast					11.047
501-301000-30040403 Garbage Income	27,192.00				
501-301000-30040403 Landfill	20,180.79				
501-301000-30060100 Solid Waste: Interest income	5.00				
Total Solid Waste	5.00	47 277 70			
Total Income		47,377.79			9.21%
Gross Profi		51	14,655.39	1	00.00%
G1098 1 IUII					
			51	4,655.39	
Expens			51	4,655.39	
Expens Electric			51	4,655.39	
Expens Electric Administration			51	4,655.39	
Expens Electric Administration 500-301401-40010101 Electric: Annual Trustee Compensation			3,180.00	4,655,39	
Expens Electric Administration 500-301401-40010101 Electric: Annual Trustee Compensation 500-301401-40020100 Electric: Office Overhead				4,655.39	
Expens Electric Administration 500-301401-40010101 Electric: Annual Trustee Compensation 500-301401-40020100 Electric: Office Overhead 500-301401-40020400 Electric: Advertising and Promotio			3,180.00	4,655.39	
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500 201 (01 4020 (01 7)		
500-301401-40020600 Electric: Postage and delivery Porofessional Fees		480.00
500-301401-40020103 Electric: Professional Fees: Accounting	3,820.00	
500-301401-40020103 Electric: Professional Fees: Audit Fees	4,580.00	
500-301401-40020101 Electric: Professional Fees: Bo	0.00	
500-301401-40020103 Electric: Professional Fees: Engineering	0.00	
500-301401-40020103 Electric: Professional Fees: Environmental consultin	0.00	
500-301401-40020101 Electric: Professional Fees: General	0.00	
500-301401-40020103 Electric: Professional Fees: Le	6,360.00	
500-301401-40040400 Electric: Professional Fees: Utah Div. Of Air Qualit	0.00	
Total Professional Fees		14,760.00
Regulation Fees	•	17,700.00
500-301401-40040400 Electric: Regulation Fees: Air Perm	2,300.00	
500-301401-40040400 Electric: Regulation Fees; DEQ Emissi	2,300.00	
500-301401-40040400 Electric: Regulation Fees: Division of Public Utilitie	640.00	
Total Regulation Fees		2.040.00
500-301401-40021100 Electric: Rent expense		2,940.00
500-301401-40040200 Electric: Tax Paid		8,390.00
500-301401-40030400 Electric: Telephone expens		0.00
500-301401-40040400 Electric: Penalties and interest		960.00
Total Administration		0.00
Operations		88,410.00
•		
500-301402-40050200 Electric: Automobile Expense Generator Costs		320.00
500-301402-40050201 Electric: Generator Costs: Fuel	205,730.00	
500-301402-40050201 Electric: Generator Costs: Fuel Delivery Charge	490.00	
500-301402-40050200 Electric: Generator Costs: O&		
500-301402-40050200 Electric: Generator Costs: Oil	20,880.00	
500-301402-40050200 Electric: Generator Costs; Parts	3,500.00	
500-301402-40040300 Electric: Generator Costs: Permits/Fees	0.00	
500-301402-40050603 Electric; Generator Costs; Repairs	0.00	
Total Generator Costs	4,000.00	
Payroll Expense	234	,600.00
500-301402-40010101 Electric: Payroll expenses: Fce		
500-301402-40010102 Electric: Payroll expenses: Landfill hou	170.00	
500-301402-40010101 Electric: Payroll expenses: Reimbursement	0.00	
500-301402-40010203 Electric: Payroll expenses: Tax	2,230.00	
500-301402-40010101 Electric: Payroll expenses: Wages	9,260.00	4
500-301402-40010207 Electric: Payroll expenses: Workmans comp	44,580.00	Up Silvin
Total Payroll Expense	320.00	up Solony
	56,	560.00
Repairs and Maintenance		
500-301402-40050603 Electric: Repairs and maintenance: Electrical Service: Labor/Equipm	300.00	
500-301402-40050603 Electric: Repairs and maintenance: Meters/Testi	0.00	
500-301402-40050603 Electric: Repairs and maintenance: Oth	2,500.00	
500-301402-40050603 Electric: Repairs and maintenance: Part Total Repairs and Maintenance	300.00	
	3,	100.00
Total Operation		294,580.00
zal Electric		382,990.00
lter		
Administration		
501-300901-40010101 Water: Annual Trustee Compensati	7	790.00

	501-300901-40020100 Water: Office Overhea		0.00	)
	501-300901-40020400 Water: Advertising and Promotion		40.00	
	501-300901-40020800 Water: Dues and subscriptions		110.00	)
	501-300901-40021000 Water: Bank Service Charges		20.00	)
	501-300901-40050100 Water: Computer and Internet Expenses		130.00	)
	501-300901-40050100 Water: Miscellaneous		0.00	)
	501-300901-40050300 Water: Meals and Entertainme		0.00	)
	501-300901-40110300 Water: Loss on dispos		0.00	)
	501-300901-40120000 Water: Depreciation Expense		8,910.00	)
	501-300901-40140000 Water: Bad Debt Expense Insurance Expense		2,820.00	)
	501-300901-40020300 Water: Insurance Expense: General Liability Insuran	1,940.00	1	
	Total Insurance Expense		1,940.00	1
	501-300901-40040400 Water: Interest expens		0.00	
	501-300901-40020900 Water: Mtgs/Travel/CEU Expense Office Supplies		160.00	
	501-300901-40050100 Water: Office supplies: Forms/Supplies	80.00		
	501-300901-40050100 Water: Office supplies: Genera	0.00		
	Total Office Supplies	0.50	80.00	
	501-300901-40020600 Water: Postage and deliver			
	Professional Fees		120.00	
	501-300901-40020103 Water: Professional Fees: Accounti	940.00		
	501-300901-40020103 Water: Professional Fees: Audit Fc	1,130.00		
	501-300901-40020101 Water: Professional Fees: Bon	0.00		
	501-300901-40020103 Water: Professional Fees: Engineering	0.00		
	501-300901-40020103 Water: Professional Fees: Environmental consulting	0.00		
	501-300901-40020101 Water: Professional Fees: General	0.00		
	501-300901-40020103 Water: Professional Fees: Lega	1.570.00		
	501-300901-40040400 Water: Professional Fees: Utah Div. Of Air Quality	0.00		
	Total Professional Fees		3,640.00	
	Regulation Fee		-,0	
	Utah Division of Drinking Water	0.00		
	Total Regulation Fees	0.00	0.00	
	01-300901-40021100 Water: Rent expense			
	01-300901-40040200 Water: Tax Paid		2,070.00	
	01-300901-40030400 Water: Telephone experise		0.00	
	01-300901-40040400 Water: Penalties and intere		240.00	
	Administration		0.00	
Onei	rations			21,070.00
•	01-300902-40050200 Water: Automobile Expens			
	Vater Expense		80.00	
	501-300902-40050603 Water: Water expense: Electric	27,930.00		
	501-300902-40020102 Water: Water expense: Lab	750.00		
	501-300902-40050603 Water: Water expense: Repairs	1,000.00		
	501-300902-40020102 Water: Water expense: Sampli	0.00		
7	Total Water Expens	0.00	29,680.00	
P	ayroli Expense		2,000. <b>00</b>	
	501-300902-40010101 Water: Payroll expenses: Fees	50.00		
	501-300902-40010102 Water: Payroll expenses: Landfill hourl	0.00		
	501-300902-40010101 Water: Payroll expenses: Reimburseme	550.00		
	501-300902-40010203 Water: Payroll expenses: Taxes	2,280.00		
	501-300902-40010101 Water: Payroll expenses: Wage	10,970.00		
		- 2,2 / 4.00		

501-300902-40010207 Water; Payroll expenses: Workmans comp Total Payroll Expense

80.00

Total Connection	13,930.00
Total Operation  Total Water	43,690.00
Sewer — — —	64,760.00
Administration	
501-300801-40010101 WasteWater: Annual Trustee Compensation	
501-300801-40020100 Wastewater: Office Overhead	590.00
501-300801-40020400 WasteWater: Advertising and Promotio	0.00
Wastewater: Dues & Subscriptio	30.00
501-300801-40021000 WasteWater: Bank Service Charges	90.00
501-300801-40050100 WasteWater: Computer and Internet Expens	20.00
501-300801-40050100 Wastewater: Computer and Internet Expens	00.001
	0.00
501-300801-40050300 WasteWater: Meals and Entertainment	00,0
501-300801-40110300 WasteWater: Loss on Disposal	0.00
501-300801-40120000 WasteWater: Depreciation Expense	6,640.00
501-300801-40140000 WasteWater: Bad Debt Expens Insurance Expense	2,100.00
501-300801-40020300 WasteWater: Insurance Expense: General Liability Insurance	1,450.00
Total Insurance Expense	1,450.00
501-300801-40040400 WasteWater: Interest expense	•
501-300801-40020900 Wastewater: Mtgs/Travel/CEU Expens	0.00
Office Supplies	120.00
501-300801-40050100 Wastewater: Office supplies: Forms/Supplie	60.00
501-300801-40050100 Wastewater: Office supplies: Gener	0.00
Total Office Supplies	
501-300801-40020600 Wastewater: Postage and delivery	60.00
Professional Fees	90.00
501-300801-40020103 Wastewater: Professional Fees: Accounting	700.00
501-300801-40020103 Wastewater: Professional Fees: Audit Fees	840.00
501-300801-40020101 Wastewater: Professional Fees: Bo	0.00
501-300801-40020103 Wastewater: Professional Fees: Engineering	0.00
501-300801-40020103 Wastewater: Professional Fees: Environmental consultin	0.00
501-300801-40020101 Wastewater: Professional Fees: General	0.00
501-300801-40020103 Wastewater: Professional Fees: Leg	
501-300801-40040400 Wastewater: Professional Fees; Utah Div. Of Air Quality	1,170.00
Total Professional Fees	0.00
Regulation Fee	2,710.00
Division of Water Qualit	0.80
Total Regulation Fees	0.00
501-300801-40021100 Wastewater: Rent expense	0.00
501-300801-40040200 Wastewater: Tax Paid	1,540.00
	0.00
501-300801-40030400 Wastewater: Telephone expens	180.00
501-300801-40040400 Wastewater: Penalties and interest  Total Administration	0.00
Operations	15,720.00
-	
501-300802-40050200 WasteWater: Automobile Expense Payroll Expense	60.00
501-300802-40010101 Wastewater: Payroll expenses: Fees	40.00
501-300802-40010102 Wastewater: Payroll expenses: Landfill hou	0.00
501-300802-40010101 Wastewater: Payroll expenses: Reimbursement	410.00

1,700.00

501-300802-40010203 Wastewater: Payroll expenses: Tax

501-300802-40010101 Wastewater: Payroll expenses: Wa 8,170.00 501-300802-40010207 Wastewater: Payroll expenses; Workmans comp 60.00 Total Payroll Expense 10,380.00 501-300802-40050604 Wastewater: Repairs and maintenance: Othe 0.00 **Total Operation** 10,440.00 Total Sewe 26,160.00 Solid Wast Administration 501-301001-40010101 Solid Waste: Annual Trustee Compensation 470.00 501-301001-40020100 Solid Waste: Office Overhead 0.00 501-301001-40020800 Solid Waste: Dues and subscription 30.00 501-301001-40021000 Solid Waste: Bank Service Charges 20.00 501-301001-40050100 Solid Waste: Computer and Internet Expens 80.00 501-301001-40050100 Solid Waste: Miscellaneou 0.00 501-301001-40050300 Solid Waste: Meals and Entertainment 0.00 501-301001-40110300 Solid Waste: Loss on Disposal 0.00 501-301001-40120000 Solid Waste: Depreciation Expense 5,250.00 501-301001-40140000 Solid Waste: Bad Debt Expens 1,660.00 Insurance Expense 501-301001-40020300 Solid Waste: Insurance Expense: General Liability Insurance 1,150.00 Total Insurance Expens 1,150.00 501-301001-40040400 Solid Waste: Interest expense 0.00 501-301001-40020900 Solid Waste: Mtgs/Travel/CEU Expens 100.00 Office Supplies 501-301001-40050100 Solid Waste: Office supplies: Forms/Suppli 50.00 501-301001-40050100 Solid Waste: Office supplies: Gene 0.00 **Total Office Supplies** 50.00 501-301001-40020600 Solid Waste: Postage and delivery 70.00 Professional Fees 501-301001-40020103 Solid Waste: Professional Fees: Accounting 560.00 501-301001-40020103 Solid Waste: Professional Fees: Audit Fees 670.00 501-301001-40020101 Solid Waste: Professional Fees: Bo 0.00 501-301001-40020103 Solid Waste: Professional Fees: Engineerin 0.00 501-301001-40020103 Solid Waste: Professional Fees: Environmental consulting 0.00 501-301001-40020101 Solid Waste: Professional Fees: Genera 0.00 501-301001-40020103 Solid Waste: Professional Fees: Lc 930.00 501-301001-40040400 Solid Waste: Professional Fees: Utah Div. Of Air Qualit 0.00 Total Professional Fees 2,160.00 Regulation Fee Garfield County 0.00 Total Regulation Fees 0.00 501-301001-40021100 Solid Waste: Rent expense 1,220.09 501-301001-40040200 Solid Waste: Tax Paid 0.00 501-301001-40030400 Solid Waste: Telephone expens 140.00 \* 501-301001-40040400 Solid Waste: Penalties and interest 0.00 **Total Administration** 12,400.00 Landfills Automobile Expens 0.00 Repair & Maintenance 0.00

Total Landfills		0.00
Operations		0.00
501-301002-40050200 Solid Waste: Automobile Expense Payroll Expense	50.00	
501-301002-40010101 Solid Waste: Payroll expenses: Fee	30.00	
	•	
	, ,	
	*	
Soli-301002-40050200 Solid Waste: Automobile Expense   Sol.		
501-301002-40050604 Solid Waste: Repairs and maintenance: Oth		
	0.00	25,070.00
Total Solid Waste		37,470.00
Total Expense	······································	511,380.00
Net Ordinary Income		3,280.00
Other Income/Expense		
Other Income		
Interest Earned	0.00	
Interest Income	0.00	
Other	0.00	
Total Other Income		
Other Expense	5.00	
Penalties & Interest	0.00	
Additions to Fund Balance		
Total Other Expense		
Net Other Income	·	
et Income	3,200.00	0.00

#### Affidavit of Publication

State of Utah County of Garfield-SS.

I, Erica Walz, being duly sworn depose and say that I am the Editor of *The Wayne and Garfield County Insider*, a weekly newspaper, published in Escalante, Utah, and that an advertisement of which the annexed is a true copy, taken from said paper, was published in a regular issue and was also published on the Utahlegals.com website as required by state statute, on November 13 & 20, 2014.

The said notice was published in the regular and entire issue of every number of said newspaper during the period times and publication, and that the same was published in the newspaper proper and not in a supplement.

Signed:

Title: Publisher

Subscribed and sworn to before me this 5 day of 0 see 122 20 15

NOTARY PUBLIC TARA WOOLSEY 870848 COMMISSION EXPIRES SEPTEMBER 29, 2017 STATE OF UTAH

Notary Public, Garfield County, Utah

### PUBLIC HEARING NOTICE TICABOO UTILITY IMPROVEMENT DISTRICT

On November 6, 2014, the Board of Trustees of the Ticaboo Unikty Improvement District reviewed and approved a tentative budget for the fiscal year 2015. On the same date, the Board also scheduled a public bearing regarding the tentative budget to be held on November 20, 2014, at 6:30 p.m. at the Board's regular meeting place at Hwy 276, Mile Marker 27, PO Box 2140, LDS Church -Ticaboo Brauch, Ticaboo, Utah \$4533. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the estimates of revenues and expenditures or any item in the tentative budget of any fixed. After the public hearing has closed, the Board may adopt the tentative budget as the final budget, subject to amendment or revision. A copy of the proposed budget can be examined at the District's offices located at Hwy 276, Mile Marker 27, Lot 97. Ticaboo, Utah 84533 during normal business hours at any time prior to the public hearing.

Published in The Wayne and Garffeld County Insider on NOVEMBER 13 & 20, 2014

To: Mari Broadbent

From: Vim Hills

Re: proposed New Power rates

Phone: 435-788-1247

FAX: 435-714-7009

#### **ELECTRIC SERVICE RATE SCHEDULES**

Schedules No. 1, 23, & 4, do not include a block of power. Schedules No. 5 thru 11 are added for the block program. For more detailed Rate Schedule information, please visit our web site <a href="https://sites.google.com/site/ticaboopsw/about-us/documents">https://sites.google.com/site/ticaboopsw/about-us/documents</a>.

#### ELECTRIC SERVICE RATE SCHEDULE NO. 1: RESIDENTIAL SERVICE (Changed)

This is a representative rate schedule for any residential customer who elects not to participate in a Block Program, or fails to execute a Service Agreement for a block of power. Their monthly charge, regardless of use, will be the following:

Description	Charges	44XEP				
Customer Charge Single Phase:	\$75.00					
Energy Charges:	70¢ per kWh ail kWh's					
Monthly Charge:	•	l kWh's used, plus applicable	tax			
	Add	itional Charges				
Inactive Service Fee;	\$150.00	Disconnection Fee:	\$120,00			
Connection Fee:	\$500.00	Re-Connection Fee:	\$120.00			

#### ELECTRIC SERVICE RATE SCHEDULE NO. 2: SMALL COMMERCIAL SERVICE (\$ 2,000 kWh) (Changed)

This is a representative rate schedule of any small commercial customer who elects not to participate in a Block Program, or falls to execute a Service Agreement for a block of power. Their monthly charge, regardless of use, will be the following:

Description	Charges					
Customer Charge:	\$260,00		7			
Energy Charges:	70¢ per kWh all kWh's					
Monthly Charge:		all kWh's used, plus applicabl	le tax			
	Add	itional Charges				
Inactive Service Fee:	\$520.00	Disconnection Fee:	\$520,00			
Connection Fee:	\$500.00	Re-Connection Fee:	\$520.00			

#### ELECTRIC SERVICE RATE SCHEDULE NO. 3: LARGE COMMERCIAL SERVICE (> 2,000 kWh) (Changed)

This is a representative rate schedule of any small commercial customer who elects not to participate in a Block Program, or fails to execute a Service Agreement for a block of power. Their monthly charge, regardless of use, will be the following:

Description		Charges				
Customer Charge:		\$2,000.00				
Energy Charges: Monthly Charge;		70¢ per kWh all kWh's				
			ali kWh's used, plus applica	ble tax		
			tional Charges			
Inactive 5	ervice Fee:	\$4,000.00	Disconnection Fee:	\$4,000.00		
Connection	on Fee:	\$4,000.00	Re-Connection Fee:	\$4,000.00		

#### ELECTRIC SERVICE RATE SCHEDULE NO. 4: REGULATION CHARGES (New)

Visit our web page at <a href="https://sites.google.com/site/ticaboopsw/about-us/documents">https://sites.google.com/site/ticaboopsw/about-us/documents</a> for more information about Electric Service Rate Schedule No. 4: Regulation Charges.

### ELECTRIC SERVICE RATE SCHEDULE NO. 9: RESIDENTIAL SERVICE \$ 12,000 kWh/year (New)

This schedule is representative of charges for any residential customer who chooses a usage block of ≤12,000 kWh of power in 12 months. The rates charged will be the following:

Description	Charges			
Customer Charge Single Phase:	\$60.00			
Energy Charges:	34⊈ per kWh all kWh's	≤ 12,000	kWh/year	
Monthly Charge:	34¢ per kWh all kWh's	kWh/year		
,	\$400.00 (includes < 12,000 kWh/year), plus applicable tax			
	Additional Ch	arges		
Inactive Service Fee: Connection Fee:	£500.00	connection Fee:	7 → 1× 0 1 3 4	
	\$500.00 Re-	Connection Fee:	\$120.00	

### ELECTRIC SERVICE RATE SCHEDULE NO. 10; SMALL COMMERCIAL SERVICE \$ 7,200 kWh/year (New)

This schedule is representative of charges for any small commercial customer who uses ≤7,200 kWh of power in 12 months. The rates charged will be the following:

Description	Charges				
Customer Charge: Energy Charges:	\$260.00 40¢ per kWh ali kWh's ≤ 7,200 kWh/year				
Monthly Charge:	70¢ per kWh all kWh's \$500.00 (includes ≤ 7,	> 7.200	kWh/vanr		
1 10 7	Additional C		1,		
Inactive Service Fee: Connection Fee:		isconnection Fee: e-Connection Fee:	\$520.00 \$520.00		

### ELECTRIC SERVICE RATE SCHEDULE NO. 11: LARGE COMMERCIAL SERVICE ≤ 330,000 kWh/year (New)

This block is representative of any large customer who uses < 330,000 kWh of power in 12 months. This block pertains to the commercial properties defined as: Lodge, C-Store, C-Store Office, Bar, Grill, Boat Shop, and RV Park. So long as the customer does not exceed 330,000 kWh of power in 12 months their monthly charge, regardless of use, will be the following:

Description	Charges		
Customer Charge:		C-Store, C-Store Office	e, Bar, and Grill)
Energy Charges:  Monthly Charge:	\$ 260.00 (RV Park) 34¢ per kWh all kW 34¢ per kWh all kW	) /h's ≤ 330,000 /h's > 330,000	kWh/year kWh/year ar), plus applicable tax
to the second	Additiona		the abbusine 193
Inactive Service Fee: Connection Fee:	\$11,870.00 \$ 1,500.00	Disconnection Fee: Re-Connection Fee:	\$ 5,040.00 \$ 5,040.00

### ELECTRIC SERVICE RATE SCHEDULE NO. 5: RESIDENTIAL SERVICE & 2,400 kWh/year (fram)

This schedule is representative of charges for any residential customer who chooses a usage block of ≤2,400 kWh of power in 12 months. The rates charged, will be the following:

Description	Charges	resident and the second of the second		
Customer Charge Single Phase:	\$60.00	market, f		
Energy Charges:	46¢ per kWh all kWh's	≤ 2,400	kWh/vear	
	70¢ per kWh all kWh's > 2,400		kWh/vear	
Monthly Charge:	\$152.00 (includes ≤ 2,400 kWh/year), plus applicable tax			
	Additional Cl			
Inactive Service Fee:	\$152.00 DI	sconnection Fee:	\$120.00	
Connection Fee:	\$500,00 Re	Connection Fee:		

### ELECTRIC SERVICE RATE SCHEDULE NO.6: RESIDENTIAL SERVICE \$ 4,800 kWh/year (New)

This schedule is representative of charges for any residential customer who chooses a usage block of ≤4,800 kWh of power in 12 months. The rates charged will be the following:

Description	Charges		months of a state of the state	
Customer Charge Single Phase: Energy Charges:	\$60.00 43¢ per kWh all kWh's	≤ 4,800	kWh/year	
Monthly Charge:	70¢ per kWh all kWh's > 4,800 \$232.00 (Includes ≤ 4,800 kWh/year),		kWh/vaar	
	Additional Ch		<i>2</i>	
Inactive Service Fee: Connection Fee:	\$232.00 D <sub>151</sub>	connection Fee: Connection Fee:	\$120,00 \$120,00	

### ELECTRIC SERVICE RATE SCHEDULE NO. 7: RESIDENTIAL SERVICE ≤ 7,200 kWh/year (Now):

This schedule is representative of charges for any residential customer who chooses a usage block of ≤7,200 kWh of power in 12 months. The rates charged will be the following:

Description	Charges	.//154	and the second s	
Customer Charge Single Phase: Energy Charges:	\$60.00	the second of		
ming the annual train	40¢ per kWh all kWh's	≤ 7,200	kWh/vear	
_	70⊄ per kWh all kWh's	> 7.200	kWh/vear	
Monthly Charge:	\$300.00 (includes \$ 7,200 kWh/year), plu		us applicable tax	
	Additional Ch			
inactive Service Fee:	Anna	Connection Fee:	\$120.00	
Connection Fee:	A	Connection Fee:		

### ELECTRIC SERVICE RATE SCHEDULE NO. 8: RESIDENTIAL SERVICE \$ 9,600 kWh/year (Access)

This schedule is representative of charges for any residential customer who chooses a usage block of ≤9,600 kWh of power in 12 months. The rates charged will be the following:

Descrip		Charges	han 1950 M. April 1984, 1977 1989 1984 1984 1984 1984 1984 1984 1984	The second secon
Custom Energy	er Charge Single Phase: Charges:	\$60.00 37¢ per kWh ali kWh':	5 ≤ 9.600	kWh/year
Monthly Charge:	70¢ per kWh ali kWh's \$356.00 (includes ≤ 9,	> 9,600	kWh/year	
		Additional C		
· · · · · · · · · · · · · · · · · · ·	Inactive Service Fee: Connection Fee:	4	isconnection Fee: e-Connection Fee:	\$120.00 \$120.00

#### DESCRIPTION

In addition to existing electric services, electric services will be offered in annual blocks of power for all electric service customers. Customers will have the opportunity to choose a Rate Schedule that may be best suited for them. Blocks of power will be based upon annual usage, and the customer will pay an equalized bill, or 1/12 (one twelfth) of the block, of their choosing, in an agreement, over a 12 month period. Customer's choosing not to participate in the Block Program, will be assigned Schedule No. 1, 2, or 3, depending upon service.

Commercial blocks of power are established based upon the existing commercial customers receiving electric services from the District. Should a new commercial customer wish to receive utility service from the District, the District may, at is sole discretion, choose to evaluate that customers needs and revise these rate schedules.

#### **PURPOSE**

The purpose of this revised rate schedule is to help the District ensure there is enough income to cover the cost of producing power.

#### **DEFINITIONS**

- Service Agreement defined as a service agreement entered into between the Customer and the District for utility services, and participation in a block program.
- Agreement Period defined as a 12 month period and shall be from June 1st to May 31st, and shall be automatically renewed, unless certain
  conditions apply.
- Block Program defined as a block of power, for which the cost of power is equalized in payments over a period of 12 months.
- Equalized Payments defined as the total cost of the block of power, divided by 12, and spread out across monthly payments for a 12 month period.
- Move Up defined as moving up from one block of power to a higher block of power; i.e. ≤2,400 kWh/yr up to ≤4,800 kWh/yr.
- Move Down defined as moving down from one block of power to a lower, or no block of power; i.e. ≤4,800 kWh/yr down to ≤2,400 kWh/yr.
- No Block defined as, when a customer chooses, or fails, to execute an agreement with the District to purchase a 12 month block of power.
   These customers are then subject to the applicable Rate Schedule for Customers who are not participating in the block program.
- Open Enrollment defined as a designated period of time when a customer may, at their choosing, sign a new agreement for a different block of power.

#### CONDITIONS

For customers to benefit from the blocks of power offered, or any utility service, a Service Agreement must be signed by the customer. The 12 month agreement, will be June 1st to May 31st of each calendar year. On June 1st, of every year, the blocks of power are reset to zero. Unused portions of a block of power will not carry over from year to year.

Once a Rate Schedule has been selected by the customer, and agreed to, that block will remain in effect for the 12 month agreement period. A customer <u>may not</u> move to a lower block during that 12 month agreement; however, a customer may move up to a higher block during the 12 month agreement, subject to the following conditions:

- Regardless of the date, the customer chooses to move up to a higher block, a new agreement must be signed, and that higher block will
  remain in effect for the remainder of the current agreement's 12 month period, beginning the 1st of the next month, and,
- Upon executing the agreement for the higher block, that agreement will run consecutively with the next 12 month agreement period of June 1st to May 31st, for example;
  - On March 1st, a customer signs an agreement to move to a higher block. That agreement goes into effect immediately until May 31st, and will continue into the next agreement period of June 1st to May 31st. The new agreement period will be 15 months.

#### Open Enrollment

Effective April 1st of each year, there will be "open enrollment" until April 30th. During open enrollment, a customer may choose to change their block for the upcoming agreement period of June1st to May 31st. This will be the only time a customer may move down to a block smaller than the one they agreed to in a Service Agreement.

Service agreements shall automatically renew on June 1st of every year, so long as, the customer has not applied for a new block during open enrollment, or has not moved up to a higher block during the previous agreement period.



Ticaboo Utility Improvement District Highway 276, Mile Marker 27 PO Box 2140 Ticaboo, UT 84533-2140

(435) 788-8343- Office

TicabooUID@gmail.com- E-Mail

https://sites.google.com/site/ticaboopsw/- Web

June 27, 2013

#### FINAL NOTICE

Phil Bimson 32 Mesa Dr. Lake Powell, UT 84533

Account #: 1106 Missino Info: Service Address: Lot # H 032 DL# Service: Residential DL Copy App Rec'd: NO Initials Status: NOT APPROVED SSN (Last 4) Rate Schedule: DOB kWh Included: OTHER

Missing Information: See Column Right

SUBJECT: RATE CHANGE and SERVICE AGREEMENT & CREDIT APPLICATION STATUS

The status of your Service Agreement & Credit Application is noted above. If your status is "<u>APPROVED</u>", there is nothing further you need to do at this time. If your status is "<u>UNAPPROVED</u>", then please read the instructions below in section II.

### I. WATER - WASTEWATER - SOLID WASTE RATE CHANGES PUBLIC HEARING

A public hearing will be held on this matter July 11, 2013, 6:30 PM during the Board's regularly scheduled meeting at the Board's regular meeting place. The Board of Trustees is considering a change in the water, wastewater, and solid waste fees, wherein it is will be required for all customers to pay a minimum fee, or "Stand-by Fee", for all services so long as the customer is receiving one or more utility services. This will change the "Stand-by Fee" (formerly known as "Inactive Fee") for all water, wastewater, and solid waste services. The active fees for these services will not change, only the Stand-by Fee's.

The Stand-by Fee's for water, wastewater, and solid waste are proposed be the same as the active fees. The stand-by/inactive fees for electric service will be based upon Schedule No. 1, 2, or 3, unless a customer has chosen another Schedule for electric service.

Summarily, a customer can choose not to have active electric service; however under this change, they must pay the stand-by fee for electric service. If a customer is receiving residential, or commercial water service, then wastewater service must be included, and vice versa. A customer cannot have one (water or wastewater) without the other, with the exception of live stock water.

Due to the unique nature of our solid waste management services, all consumers of the District must pay the minimum fee for residential, or commercial solid waste. Our solid waste management is community based, as such, everyone has access to the solid waste containers, and it is not fair, reasonable, or justified for those consumers to receive this service for free.

The new rate schedules for water, wastewater, and solid waste services can be found at the end of this letter.

#### II. "UNAPPROVED" STATUS INSTRUCTIONS

If your status is, "<u>UNAPPROVED</u>", then your Service Agreement & Credit Application has been rejected. The reasons for rejecting a Service Agreement & Credit Application are listed above, far right of the customer's mailing address.

As such, rejected applicants receiving electric service will be charged the fees based upon Schedule No. 1, 2, or 3, effective June 1, 2013, and the active or stand-by fee's for water, wastewater, and solid waste, based on account status.

### ELECTRIC SERVICE RATE SCHEDULE NO. 9: RESIDENTIAL SERVICE ≤ 12,000 kWh/year (New)

This schedule is representative of charges for any residential customer who chooses a usage block of ≤12,000 kWh of power in 12 months. The rates charged will be the following:

Description	Charges		Control of the Contro
Customer Charge Single Phase: Energy Charges:	\$60.00 34¢ per kWh all kWh's ≤12,000 kWh/year		
Monthly Charge:	34¢ per kWh all kWh's \$400.00 (includes ≤ 12,8	> 12.000	kWh/year
	Additional Ch		
Inactive Service Fee: Connection Fee:	\$400.00 Dis	connection Fee: Connection Fee:	\$120.80 \$120.00

### ELECTRIC SERVICE RATE SCHEDULE NO. 10: SMALL COMMERCIAL SERVICE ≤ 7,200 kWh/year (filew)

This schedule is representative of charges for any small commercial customer who uses ≤7,200 kWh of power in 12 months. The rates charged will be the following:

Descri	The same of the sa	Charges				
	mer Charge: / Charges:	\$260.00 40¢ per kWh all !	40¢ per kWh ali kWh's ≤ 7,200 kWh/year			
Monthly Charge:	70¢ per kWh all kWh's \$500.00 (includes ≤ 7,200		> 7.200	kWh/year		
		Additio				
	Inactive Service Fee: Connection Fee:	\$520.00 \$500.00		onnection Fee: Connection Fee:	\$520.00 \$520.00	

### ELECTRIC SERVICE RATE SCHEDULE NO. 11: LARGE COMMERCIAL SERVICE ≤ 330,000 kWh/year (Mass)

This block is representative of any large customer who uses ≤ 330,000 kWh of power in 12 months. This block pertains to the commercial properties defined as: Lodge, C-Store, C-Store Office, Bar, Grill, Boat Shop, and RV Park. So long as the customer does not exceed 330,000 kWh of power in 12 months their monthly charge, regardless of use, will be the following:

Description	Charges		
Customer Charge:	\$2,000.00 (Lodge, C-Sto \$ 260.00 (Boat Shop) \$ 260.00 (RV Park)	re, C-Store Offic	e, Bar, and Grill)
Energy Charges:  Monthly Charge:	34¢ per kWh all kWh's 34¢ per kWh all kWh's \$11,870.00 (includes ≤	≤ 330,000 > 330,000 3 <b>30,000 kWh/ye</b>	kWh/year kWh/year ar), plus applicable tax
Inactive Service Fee: Connection Fee:	Additional Ch \$11,870.00 Dis		\$ 5,040.00

AND THE PARTY OF T

Ticaboo Utility Improvement District PO Box 2140 Ticaboo, UT 84533 (435) 788-8343

#### **Group Billing Invoice**

May 31, 2015

SHARON A SEAMONS MARIAN L SEAMONS 1707 S. 50 E OREM, UT 8405:

Water   110   110   0   39.00   Due Date: 6/21/2015   5   31   2		Previous	Usage	Charges	Meter Read
Meter Reading   Service   Present   Previous   Usage   Charges   Meter Read   Month   Day   Class   Month   Day   Class   Month   Day   Class   Month   Day   Class   Class   Customer Name: SHARON A SEAMONS   Service Address: LOT 001-002 - MHI   Account   1002   Route Number: 3	Sewer Garbage Late Fee Electric Base Tax Past Due		(	28.00 12.00 18.86 75.00	Customer Name: SHARON A SEAMONS Service Address: LOT 005 - MHI  Account 1000 Route Number: 3  Net Amount Due: 4,392.09  Pay Gross Amount after Due Date
Net Amount Due: 157.19 Pay Gross Amount after Due Date Gross Amount Due: 176.05  Meter Reading	Service Present Water 16188	Previous  0 161890  1 77641	0	39.00 0.00 28.00 12.00 75.00	Meter Read Month Day Class 5 31 1  Customer Name: SHARON A SEAMONS  Service Address: LOT 001-002 - MH1 Account 1002 Route Number: 3  Net Amount Due: 157.19  Pay Gross Amount after Due Date

Service	Meter R Present	eading Previous	Usage	Charges		Meter Read	_
Water kWh	569670 62745	561210 62218	8460 527	39.00 0.00	Due Date: 6/21/2015	Month Day Class 5 · 31 1	
Sewer Garbage Electric B Tax	ase			28.00 12.00 300.00 12.75	Customer Name: SHARO Service Address: LOT 003-004 Account 1115		
Credit				(0.25)	NY		

· Net Amount Due: Pay Gross Amount after Due Date

Low osking for all my Nearth and copies and copies

### Ticaboo Utility Improvement District - Electric Price Summary - In Effect as of June 1, 2013

Tariff Schedules	Tariff Base Rate	Effective Rate
Calculated at the control of the con	-1-014	CHICAGO THE COLOR
Schedule 1 - Residential Service		
Customer Charge - Single Phase	\$75.00	\$75.00 /mont
Customer Charge - Three Phase	\$150.00	\$150,00 /monil
Energy Charge	3324,34	PERSONAL PROPERTY
January through December		
All kWh	70.00	70.00 54.45
Standby - Single Phase	\$75.00	70.00 C/kW)
Standby - Throc Phase	\$150,00	\$75.00 /month
	\$150,00	\$150.00 /mouth
Schedule 2 - Smalt Commercial Service		
Customer Charge - Single Phase	\$260,00	\$260.00 /month
Customer Charge - Three Phase	\$520,00	
Power Charge	3520,00	\$520,00 /month
January through December	\$0,00	<b>F</b> 0.00 /
Entry Charge	30,00	\$0.00 /month
January through December		
All kWh	Mana	
standby - Single Phase	70.00	70,00 €/kWh
tandby - Three Phase	\$260.00	\$260,00 /mouth
	\$520.00	\$520.00 /month
chedule 2 - Large Commercial Service		
ustomer Charge - Single Phase	\$2,000,00	63 000 an
ustomer Charge - Three Phase	\$4,000,08	\$2,000 00 /month
acilities Charge	\$0.00	\$4.000.00 /month
ower Charge	\$0.00	\$0.00 /kW
January through December	***	. 2
nergy Charge	\$0.00	\$0.00 /kW
January through December		
AJI kWh		
andby - Single Phase	70.00	70.00 (T/kWh
andby - Three Phase	\$260,00	\$260.00 /month
	\$520.00	\$520.00 /month

Ticaboo Utility Improvement District - Electric Price Summary - In Effect as of June 1, 2013

Tariff Schedules	Tariff Base	DIE 1, 2013
	Rate	Effective Rate
Schedule 4 - Residential Service		
Customer Charge - Single Phase		
Customer Charge - Three Phase	\$60.00	\$60.00 /month
Energy Charge	\$120.00	\$120 00 /month
January through December		
\$ 2,400 kWh (for 12 months)		A
All kWh > 2,400	46.00	46.00 C/kWh
Standby - Single Phase	70.00	70.00 CAWh
Standing - Three Phase	\$152.00	\$152.00 /month
	\$304,00	\$304,00 /month
Schedule 5 - Residential Service		
Customer Charge - Single Phase		
Customer Charge - Three Phase	\$69,00	\$60.00 /month
Energy Charge	\$120,00	\$120.00 /month
Jamuary through December		
≤ 4,800 kWh (for 12 months)		
All kWh > 4,800	43.00	43.00 @/kWh
Standby - Single Phase	70.00	70.00 CAWL
tandby - Three Phase	\$232.00	\$232.00 /month
	\$464.00	\$464.00 /month
ckedule 6 - Residential Service		
ustomer Charge - Single Phase		
ustomer Charge - Three Phase	\$60,06	\$60.00 /month
hergy Charge	\$120,00	\$120.00 /month
January through December		
≤ 7,200 kWh (for 12 months)		-04
All kWh > 7,200	40.00	40.00 C/kWh
andby - Single Phase	70.90	70.00 C/kWh
andby - Three Phase	\$300.00	\$300,00 /month
	\$600,00	\$600,00 /month

Ticaboo Utility Improvement District - Electric Price Summary - In Effect as of June 1, 2013

Tariff Schedules	Tariff Base	
	Rate	Effective Rate
Schedule 7 - Residential Service		
Customer Charge - Single Phase	\$60,00	tra on t
Customer Charge - Three Phase	\$120.00	\$60.00 /mont
Energy Charge	\$120.00	\$129,00 /monti
January through December		8"
≤ 9,600 kWh (for 12 months)	37.00	22
All kWb > 9,600		37.00 CA:W1
Standby - Single Phase	70.00	70.00 ¢/⊾w)
Standby - Three Phase	\$356,00	\$356.00 /month
	\$712.00	\$712.00 /month
Schedule 8 - Residential Service		
Customer Charge - Single Phase	\$60,00	\$60,00 /month
Customer Charge - Three Phase	\$120.00	
Energy Charge	3120.tar	\$120.00 /month
January through December		
≤ 12,000 kWh (for 12 months).	34.00	
All kWb > 12,000		34.00 CAW
Standby - Single Phase	34.00	34.00 C/kWh
Standby - Three Phase	\$400.00	\$400.00 /month
	\$800.00	\$800.00 /month
Schedule 9 - Small Commercial Service		
Customer Charge - Single Phase	\$260 00	\$260.00 /month
Customer Charge - Three Phase	\$520.00	\$520 00 /month
Power Charge	3-20.00	4020 OU /MORE
Ianuary through December	\$0.00	\$0.00 t4
inergy Charge	30,00	\$0.00 /month
January through December		
≤ 7,200 kWh (for 12 months)	40.00	40.00 414.171
All kWh > 7,200		40.00 C/kWh
tandby - Single Phase	70.00	70.00 CAWb
tandby - Three Phase	\$500,00	\$500.00 /month
Count	\$1,000.00	\$1,000.00 /month

Ticaboo Utility Improvement District - Electric Price Summary - In Effect as of June 1, 2013
Tariff Base

Tariff Schedules	Tariff Base	7, 2015
	Rate	Effective Rate
Schedule 10 - Large Commercial Service		
Customer Charge - Single Phase		2
Includes as if Single Metered	\$2,000.00	\$2,000.00 /most
Lodge / C-Store / C-Store Office / Bar / Grill		
Customer Charge - Single Phase		
Boat Shop		
Customer Charge - Single Phase	\$260.00	\$260.00 /month
RV Park		
Lustomer Charge - Three Phase	\$260,00	\$260.00 /month
Includes as if Single Metered	\$4,000.00	\$4,000.00 /month
Lodge / C-Store / C-Store Office / Bar / Grill		
ustomer Charge - Three Phase		
Boat Shop		
ustomer Charge - Three Phase	\$520,00	\$520.00 /month
RV Park		
aculities Charge	\$520,00	\$520,00 /month
There Charge	\$0.00	\$0.00 /kW
January through December		
nergy Charge	\$0.00	\$0.00 /kW
January through December		
s 330,000 kWh (for 12 months)		
AH kWh > 330,000	34.00	34.00 C/kWh
andby - Single Phase	34.00	34.00 C/kWh
andin - Three Pirase	\$11,870.00 \$23,740.00	\$11,870.00 /month
The Control of the Co		\$23,740.00 /month



## **Ticaboo Utility Improvement District**

Utility Service Agreement

nd		("Custon			provement District ("Distri
nd solid waste management equirements set forth in this	services to the multiput	Custon	ier ), commits t	he District to prov	ide electric, water, wastewa
Contrements set forth in Al.	services to the subject proj				
Applicant Information	Agreement, District Tariff,	District Rules	and Regulation	s. Garfield Count	r and the Outer parties
<b>Applicant Information</b>	(Please type or Print Legib	lo)		, was county	, and the State of Utah.
Applicant (First Name)	( Last Name)		Last Four of S	ocial Security #	Data contracts
			1	ovial Security #	Date of Birth (MM/DD/YY
Applicant Driver's License #	, a	ssuing State)	-		
	(1)	ssuing State)	A photocopy 6	f a driver's license	is required
Applicant Phone #					License Provided Yes
Lhurout I nauc #	Applicant Mobile #		Applicant Ema	il Address	Y es
Date Applicant W 117					
Date Applicant Would Like S	ervices to Begin (Month	1)	(Day)		(N)
			(3)		(Year)
Service Address (Street and L	ot #) (Parcel	#)	(8)		
	, (1 21 (1)	<i>"')</i>	(City)	(State	(Zip)
Do Utility Taps Exists at Servi	ice Address?	Г	Yes	Π.,	
s this an application for N	C .			□ No	Do Not Know
s this an application for New	Service where taps DO NO7	r exist?	☐ Yes	□ No	[] D. N. AV
Billing Address where bill are	to be mailed (Street and Nu	mber)	(City)		Do Not Know
			(3.3)	(State)	(Zip)
Taipea an a					
tility Reference Company Na	me				
				(Telepl	hone #)
tility Reference Company Ad	dress (Street and Name)				
1 y 120	(Street and (Number)		(City)	(State)	(Zip)
				,	(—·F/
tility Service Requested (checl	( one):				
Residential					
	☐ Small Comme	rcial	☐ Large Con	nmercial	Live Stock Only
SERVICES -				F	Zive Block Only

#### H

- STAND-BY RATES: Stand-by rates are charged at the same rate as listed in Section II, (c) & (d) of this agreement, with the exception that if there is no usage, then usage charges will not be applied. (b).
- REQUIREMENTS FOR OTHER SERVICES (Electric Service Regulation, Section 03.02):

A Customer of the District who has Taps on his/her property for any District utility service, must pay, at a minimum, the standby fees for each utility service (electric, water, wastewater, and solid waste).

As a prerequisite to Electric Service provided to a Customer by the District, the Customer must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the monthly standby fees for each service.

A Customer that receives only water for livestock purposes and does not receive wastewater, solid waste, or electric service is exempt from the requirements of this section.

Customer	Initials	



## **Ticaboo Utility Improvement District**

**Utility Service Agreement** 

(c).	ELECTRIC SERVICE RATE SCHEDULES Single-Phase or Three-Phase (Choose one):
( )	DESCRIPTION OF THE SCHEDULES Single-Phase or Three-Phase (Choose one)
	Circle Di

No.	Schedules	Single-Phase or Single-Phase Monthly Rate	Three-Phase Monthly Rate		Check
I	Residential Service	\$75.00	\$150.00	Energy Charge	One
2	Small Commercial Service			70¢/kWh all kWh's	П
3	Large Commercial Service	\$260.00	\$520.00	70¢/kWh all kWh's	$\overline{\Box}$
4		\$2,000.00	\$4,000.00	70¢/kWh all kWh's	
	Residential Service ≤ 2,400 kWh/yr	\$152.00	\$304.00		
5	Residential Service ≤ 4,800 kWh/yr	\$232.00		70C/kWh all kWh's over 2,400/yr	
6	Residential Service ≤ 7,200 kWh/yr		\$464.00	70€/kWh all kWh's over 4,800/yr	$\Box$
7	Residential Service ≤ 9,600 kWh/yr	\$300.00	\$600.00	70C/kWh all kWh's over 7,200/yr	$\overline{\Box}$
8		\$356.00	\$712.00	70¢/kWh all kWh's over 9,600/yr	
-	Residential Service ≤ 12,000 kWh/yr	\$400.00	\$800.00	2467 NULL WITS OVER 9,000/yr	
9	Small Commercial Service ≤ 7,200 kWh/yr	\$500.00		34C/kWh all kWh's over 12,000/yr	
10	Large Commercial Service ≤ 330,000 kWh/yr		\$1,000.00	70¢/kWh all kWh's over 7,200/yr	
_	B. 2 5 minoretal Bet vice \$ 350,000 k w h/yr	\$11,870.00	\$23,740.00	34¢/kWh all kWh's over 330,000/yr	

#### WATER - WASTEWATER - SOLID WASTE SERVICE RATES: (d).

Pursuant to the District's Rules and Regulations, customers will be charged for Water, Wastewater, and Solid Waste services

Water Service Residential	Monthly Rate per ERU	Standby	Use Charge
	\$39.00	\$39.00	\$2.50/1,000 gallons over 10,000
Commercial (Large & Small) Live Stock ONLY	\$39.00	\$39.00	\$2.50/1,000 gallons over 10,000
EIVE STOCK OINE Y	\$61.00	\$61.00	\$2.50/1,000 gallons over 10,000
Vastewater Service	Monthly D		
Residential	Monthly Rate per ERU	Standby	Use Charge
Commercial (Large & Small)	\$28.00	\$28.00	\$2.50/1,000 gallons over 10,000
Carge & Small)	\$28.00	\$28.00	\$2.50/1,000 gallons over 10,000
olid Waste Service	Mondali	_	2 1112 010, 10,000
Residential Solid Waste Service	Monthly Rate	Standby	
Commercial Solid Waste Service	\$12.00	\$12.00	
2 cubic yard container 4 cubic yard container	\$175.00	\$175.00	
. cable yard container	\$205.00	\$205.00	

#### III. TERMS, CONDITIONS AND REQUIREMENTS:

The undersigned (the "CUSTOMER") applies to TUID (the "DISTRICT") for utility services. In consideration of the acceptance of this application by the District, and the rendering of such service, the Customer agrees as follows:

- The District has no obligation to provide services until the application is accepted and approved by, and in the discretion of, the 1)
- Customer agrees that failing to make application for utility services provided by the District, may be cause for termination, or 2) disruption, of services until said application is made and approved by the District. The District is not obligated to provide utility services; however, the Customer is responsible for all Standby fees as allowed by the Tariff, and Rules & Regulations. 3)
- Any Customer and/or property receiving District services for the first time (previously vacant or no previous services) will be charged the fees associated with: Tap, Hookup, New Connection, and Impact (where applicable). 4)
- New services added or requested by a Customer to be added to a new, or existing delivery point are subject to review and approval by, in its discretion, the District. All fees/costs associated with new service additions are the responsibility of the Customer pursuant to the District's Tariff, Rules and Regulations, Garfield County, and Utah State Code. 5)
- Regardless of previous District service history, when initiating a Utility Service Agreement, the following is required before
  - Security Deposit The estimated average 60-day billing period at the premises but not less than \$200.00;

Customer Initials	·
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So long as the Customer is applying for one service, the Customer must pay, at a minimum, the Standby Fees for all services; b) Customer must choose an Electric Rate Schedule, based upon their needs, for electric service; c)

Electric Rate Schedules No. 1-3, are charged all kWh's used during all months;

- Electric Rate Schedules No. 4-10, are charged an equalized monthly charge based upon a block of power for one year
- This Utility Service Agreement automatically renews, unamended, each January 1st, unless the Customer signs a new d)
- Customer accepts responsibility for tracking their own use, and accepts that any kilowatt hours used over the block of power, e)
- Customer accepts responsibility for knowing and understanding the Electric Rate Schedules as published by the District; f)
- Customer accepts that when changing a rate schedule during a service period, outside of Open Enrollment, that schedule will remain in effect for the remainder of the current service period, and the proceeding service period; h)
- Customer accepts that when moving down in a rate schedule during Open Enrollment, the originally agreed upon schedule will be in effect through the existing service period, and the new schedule will take effect January 1st during the new service i)
- Customer acknowledges the District's Open Enrollment period is October 1st through 31st of each calendar year, of which the calendar year represents the service period (January 1st through December 31st);
- Customer acknowledges that selecting "Standby" service means service will be turned off, and meters removed; j)
- If Customer has had service with the District prior to this application, Customer must agree to pay all fees in advance of service commencement, including but not limited to: deposit(s), connection fees, monthly fees, previous owed amounts, etc.
- Customer agrees to pay for all services in accordance with the Tariff, and Rules and Regulations, and the applicable rates for such 6) service now in effect or as the same shall lawfully be amended or changed from time to time.
- Customer agrees to pay all utility bills and charges associated with this account by the 21st of each month. A Late Payment Charge may be levied against any account that has not paid its balance as stated on the unified bill in full each month. This charge will be computed at a percentage specified in Schedule RC applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last. Utility service shall not be restored until all delinquencies, reconnection fees, and any applicable deposits imposed are paid in full. It is understood that if the utility bill becomes delinquent, a late fee will be assessed, and the utility service may be disconnected.
- PAYMENT INFORMATION: Payable to "Ticaboo Utility Improvement District" or "TUID" with account number. 8) Remit payment to: PO Box 2140, Ticaboo UT 84533-2140
- Customer agrees to pay all utility bills and charges associated with this account by the 21st of each month. 9)
- Customer agrees to notify the District three (3) business days in advance of activation or termination of service.
- The meter deposit (where applicable) will be applied to the final billing.
- Customer agrees to permit access to the District, its agents or employees, to enter the premises at all reasonable times for the purposes necessary and incident to rendering of such service. 13)
- Customer warrants that he/she has the authority to sign this agreement and to grant permission to the District to enter the premises.
- Customer agrees that he/she will make certain that the meters and equipment are readily accessible to the District and that there are no barriers or animals preventing reasonable access.
- 15) Customer agrees to pay any damage to the meters or equipment excepting normal wear.
- Customer accepts, should a meter need to be replaced the District shall charge the customer for the new meter which is equal to the exact, or estimated, cost for the District to purchase a new meter plus a Service Fee as specified in Schedule RC.
- To secure payment for services rendered, the Customer grants to the District the right to claim a lien on all real property which receives service and is either owned by the Customer or possessed by him/her as vendee under a Real Estate Contract when the bill for such services is 45 days or more delinquent.
- (18) Any notices to be given to the Customer shall be mailed or delivered to the Customer at the address listed on this agreement.
- 19) Customer understands District absolves itself from any responsibility for damage to electric devices or appliances caused by power surges, bumps, outages, or acts of nature.
- Customer agrees that all disposal of solid waste in District provided containers, will consist of household refuse, and will not include waste defined as, but not limited to; hazardous waste, car/marine batteries, oil or other petroleum products, biological



waste (human or animal), appliances (i.e. dishwashers, televisions, etc.), furniture of any description, construction material of any description, yard waste (i.e. brush, limbs, trees, plants, etc).

- 21) Customer agrees that all cardboard boxes will be broken down and/or properly bundled when disposed of in District provided containers
- 22) Customer agrees that any solid waste, not approved for disposal in District provided containers, is the Customer's responsibility for proper disposal in the Garfield County, Ticaboo Landfill, located south of Ticaboo, or other approved disposal methods.
- 23) Customer agrees that any solid waste, not approved for disposal in District provided containers, will not be left by, near, or around the Districts containers.
- 24) Customer agrees that all approved solid waste will be disposed of by the Customer in District provided containers specific to customers' service agreement. For instance, residential solid waste will be disposed of in residential containers, not commercial containers, and vice versa.
- 25) Customer acknowledges receipt of STATEMENT OF UTILITY CONSUMER RIGHTS AND RESPONSIBILITIES pamphlet, as provided by the District.

CUSTOMER STATES THAT HE/SHE HAS READ ALL OF THE ABOVE PROVISIONS AND AGREES TO THE SAME. CUSTOMER FURTHER UNDERSTANDS THAT ANY VIOLATION OF THESE PROVISIONS OR DISTRICT TARIFF, RULES & REGULATIONS, MAY BE SUBJECT TO FINES AND FEES AS GOVERNED/IMPOSED BY TICABOO UTILITY IMPROVEMENT DISTRICT. CUSTOMER ACKNOWLEDGES THIS SERVICE AGREEMENT IS NOT A COMPREHENSIVE RECITATION OF ALL THE RULES AND REGULATIONS OF THE DISTRICT, INCLUDING BUT NOT LIMITED TO THE TARIFF.

	r Signature	Date	
alle aggerine (spår nær gjenning å starte gjenning skalle bled folk at gjenning skalle en skalle skalle skalle	FOR DISTRICT U	SE ONLY	
	- Annual Lotte - Lat 1 ( ) the street of model frequency and spine. Show that is sufficient to deposit the sufficiency of spin or model frequency is	hadigen through the state of the control and the control of the co	Charges, etc. Not Planted by a large and Children and Life and a large and a l
	District Review:		☐ NOT Approved
	en e	Approved	□ NOT Approved

Customer Initials \_\_\_



#### IV. <u>FEES WORKSHEET:</u>

Once sections I through IV of the application are completed, a representative of the District will complete this worksheet. Fees must be paid by check, or money order prior to the commencement of services.

FOR DISTRICT	USE	ONL	Y
--------------	-----	-----	---

	I ON DISTRICT USE ONLY	
(a).	Residential Service:	and the second s
<b>~</b>	oceanty Deposit	
<b>*</b>	Connection ree for electric service	\$
<b>√</b>	Connection receipt water/sewer service	\$
√ √	trow customer service charge for garbage goming	\$
✓ ✓	ov-Day charge at the current electric rate (board on D)	\$
1		\$
·	60-Day charge at the current sewer rate * 60-Day charge at the current garbage rate *	\$
1	Previous amounts owed	•
	anodnis owed	\$
	Amount collected	I ¢
	Check or Money Order #	·
Š		
Z		
ME		
COMMENTS:		
Ö		
١.	Commercial Service:	
	Commercial Service:	
✓	Security Deposit *	
✓	Connection Fee for electric service	\$
/	Connection Fee for water/sewer service	\$
/	New customer service charge for corbon and	\$
	out-Day charge at the current electric rate (based as principle)	\$
		\$
,	60-Day charge at the current sewer rate *	\$
_	OU-Day charge at the current garbage rate \( \)	\$
_	Previous amounts owed	\$
		\$
	Amount collected	\$
	Check or Money Order #	
	or money order #	

OMMENTS.

<sup>\*</sup> Security Deposits are refundable to property owners after 12 consecutive months of no late payments with interest at a rate of 1% per annum. Applied if greater than Security Deposit, and held as Security Deposit. Security Deposit terms apply.



### V. NEW SERVICE FEES WORKSHEET:

Where utility services <u>do not</u> exist on a property, the following fees, and documents, must be provided to the District prior to the approval, and commencement of services. All documentation, plans, engineering, and requests must be in accordance with District rules and regulations, county rules and regulations, and Utah Code.

B.7				
No.				
1.	Have you included your development plans with this application?		YES	1
2.	Have you included your approved permits from the county?			[
3.	Have you included your drawings for your development (e.g. engineering, site, etc.)			[
	FOR DISTRICT USE ONLY		Ц	E
(a).	New Service Fees (based upon Type of Service & Electric Schedule):		Francisco de Artigo de La Artig	Water Statement
Elec	tric Service			
	Hookup Fees			
	New Connection Fees		¢.	
✓ I	Impact Fees		\$ —	
	Meter Verification Fee		\$ —	_
✓ N	Meter Test Deposit		\$	
✓ N	Meter Rental Fee (monthly) ~ if applicable		<u>s</u> —	
	Extension racilities Charges on Facilities < 25 000		\$	
	The state of the s		\$	
			\$	
• 0	IV-Day charge at the current electric rote (been 1 principle)	:	\$	
		:	\$	-
✓ H	Jookup Fees			
✓ N ✓ In	New Connection Fees	9	\$	
✓ ir ✓ M	mpact Fees	9	\$	
✓ M	Meter Verification Fee	\$	·	
✓ M	feter Test Deposit	\$	;	
F <sub>2</sub>	feter Rental Fee (monthly) ~ if applicable	\$		
/ E <sub>2</sub>	xtension Facilities Charges on Facilities < 25,000 volts ~ if applicable	\$		
	The state of the s	\$		
		\$		_
60	D-Day charge at the current water rate D-Day charge at the current sewer rate	\$	_	_
olid V	Waste Service	\$ \$		_
	ervice Fee	Ф	_	_
60	-Day charge at the current garbage rate	\$		
ther	Charges	\$		
Sec	curity Deposit	•		
Pre	evious amounts owed	\$		
		\$	-	
	Amount collected	_\$		
	Check or Money Order #			
<u>.</u>	Check or Money Order#			



Ticaboo Utility Improvement District Highway 276, Mile Marker 27 PO Box 2140 Ticaboo, UT 84533 435-788.834 oustomercareg TicabooU/D com-

roylding Power, Water, Wastewater, Solid Waste Services Since 2012

## TICABOO UTILITY IMPROVEMENT DISTRICT ABANDONMENT OF UTILITY SERVICES APPLICATION

#### **INSTRUCTIONS:**

- There is an application fee of \$75.00 payable to Ticaboo Utility Improvement District, which must be accompanied with your application. Applications received without the application fee WILL NOT be reviewed or considered.
- 2. Print the application, fill out, and sign the application.

  (NOTE: a separate application must be completed for each individual parcel)
- 3. If you do not know the parcel number of your property, you may contact the

Garfield County Assessor's Office 435-676-1152

- 4. The application must be signed by the property owner of record, as recorded with Garfield County. If that person is not able to complete and sign the application, then their trustee may sign the application, so long as the trustee provides the District with documentation authorizing the trustee's actions (e.g. Power of Attorney).
- 5. Once completed and signed, mail the application with a check for the application fee to:

Ticaboo Utility Improvement District Abandonment of Utility Services PO BOX 2140 Ticaboo, UT 84533-2140

- 6. Your application will be reviewed by the District, and you will be notified as to the status of your application.
- 7. Please note that as part of the District's review of your application, your account must be in good standing with the District, and remain in good standing until the utility services have been abandoned on your property. Once utility services have been abandoned, as described in the application, you will be released from the obligation to pay monthly fees for utility service. Payments on your account can be made payable to:

Ticaboo Utility Improvement District
PO BOX 2140
Ticaboo, UT 84533
(please include your account number on the payment)

8. For questions regarding your application, please contact the District via email to customercare@ticaboouid.com.



Ticaboo Utility Improvement District Highway 278, Mile Marker 27 PO 80x 2140 Ticaboo, UT 84533 435.788.343 customercare@TicabooUiD.com

Providing Power, Water, Wastewater, Solid Waste Services Since 2012

TICABOO UTILITY IMPROVEMENT DISTRICT

## ABANDONMENT OF UTILITY SERVICES AND TAP APPLICATION

water, and/or wastewater from the Ticaboo Util		
(street d	an owner of a parcel of real estate located in Ticaboo, Utah that receives elility Improvement District (the "District"). The property is local address), Ticaboo, Utah 84533, the property description	ed a
Utah.	nd is parcel number on the records of Garfield C	ounty
	venty-four months (24), my account is current and in good standing, and it and wastewater service provided by the District, and abandon all taps. I, there on all taps and other infrastructure owned by Ticaboo Utility Improvement D	
onnection fees, impact fees, and any other expenses vastewater service from the Ticaboo Utility Improve commenced. At present, the combined fees for new 9,000.00.  I agree to disclose to any person or entity acquires on the property, the requirements for reconnection these required by the Ticaboo Utility Improvement Districts	pric, water, and wastewater service. I acknowledge that by discontinuing elements and wastewater service. I acknowledge that by discontinuing elements in the District at the time associated with new electric, water were the District at the time that electric, water, and wastewater service would be in excellent to utility services, and the approximate costs of such reconnection (including the proper results). I acknowledge that the Ticaboo Utility Improvement District may can be the proper results of t	fees, and ee is ss of
activation and attitude services to be recorded with	th the proper county office under the seconds of the	g all ause
	an the proper county office under the records of the particular parcel.	g all ause
Property Owner Signature	th the proper county office under the records of the particular parcel.  Date Parcel Number	g all ause
Property Owner Signature	Date Parcel Number  For District Use Only	g all ause
Property Owner Signature	Date  Parcel Number	ause
Property Owner Signature	Date Parcel Number  For District Use Only	ause
Property Owner Signature	Date Parcel Number  For District Use Only  Lity Improvement District on the day of, 20  By:	ause
Property Owner Signature	Date Parcel Number  For District Use Only  Lity Improvement District on the day of, 20  By:	aus
Property Owner Signature	Date Parcel Number  For District Use Only  Lity Improvement District on the day of, 20	ause

## For District Use Only

## APPLICATION APPROVAL CRITERIA

Criteria for which the application will be reviewed for approval. All items must be met before granting approval to abandon and remove all utility services/taps from the applicant's property:

Pı	operty/Service Address:		
	rcel #:		
Da	te Application Received:		_
I.	Application Requirements		
1.	Application Fee received?	Yes	No
2.	Application submitted is complete, and signed by the property owner as registered with the county?		
	<ul><li>a. If YES to No. 1, then proceed to next requirement.</li><li>b. If NO to No. 1, then application will not be approved and sent back to the Applicant with a letter explaining why the application is not approved.</li></ul>		
3.	Property has been vacant for more than 24 months at the time of application submission?  a. If YES to No. 2, then proceed to next requirement.  b. If NO to No. 2, then application will not be approved and sent back to the Applicant with a letter explaining why the application is not approved.		
1.	Prior to approving the application, the Applicant's utility account must be current, not past due any amount owed to the District?  a. If YES to No. 3, proceed to next requirement or approval.  b. If NO to No. 3, then application will not be approved and sent back to the Applicant with a letter explaining why the application is not approved, explaining the Applicant must bring account current and keep their account current before application will be approved.	ts 🗌	
II. Date	Payment Information  Received: Check #: Amount:		

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## **Board Members**

## 2015 Board of Trustees

- Tom Hill Trustee
- · Rick Brinkerhoff Trustee
- Chip Shortreed Trustee
- <u>Jim Bell</u> *Trustee*
- ∘ Justin FischEr Trustee

#### 2015 Officers

- Tom Hill Chair of the Board of Trustees
- Rick Brinkerhoff Vice Chair
- Chip Shortreed District Manager & Chief Executive Officer
- <sup>5</sup> Jim Bell Treasurer
- lustin Fischer Clerk/Secretary
- J. Craig Smith (Smith Hartvigsen) Attorney

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Historical Code

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Index Utah Code

Title 10 Utah Municipal Code

Chapter Missellers B

Miscellaneous Powers of Cities and Towns

Part 13 City Resources

Section Development committee -- Appointment of members -- Terms, compensation and

80 expenses, vacancies and removal of members.

10-7-80. Development committee -- Appointment of members -- Terms, compensation and expenses, vacancies and removal of members.

The board of city commissioners or council of any city within the state is hereby authorized and empowered to appoint by resolution an unpaid commission of three or more members, to be known as the city resource development committee. One or more members of the board of city commissioners or council shall be designated by the board of city commissioners or council as members of such committee. Each of the other members of the committee shall be a resident of the city. The term of appointed members of the committee shall be two years and until their respective successors have been appointed. The members of the committee shall serve as such without compensation, except that the board of city commissioners or council may provide for reimbursement of the members of the committee for actual expenses incurred, upon presentation of proper receipts and vouchers. The board of city commissioners or council shall provide for the filling of vacancies in the membership of the committee and for the removal of a member for nonperformance of duty or misconduct.

Enacted by Chapter 16, 1965 General Session

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House of Representatives

350 North State, Suite 320

350 North State, Suite 350 Enter address and zip code

PO Box 145115 Salt Lake City, Utah 84114 Telephone: PO Box 145030 Salt Lake City, Utah 84114 Telephone: (801) 538-1029

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## Effective January 1, 2015:

The following 2015 meeting schedule is posted on TUID's web page and the Utah Public Notice website.

All regular Board meetings will be held monthly on the 2nd Thursday of each month, except in November, our budgeting month. In the event the 2nd Thursday is a holiday, the meeting may be pushed to the following Thursday. Annual budget meetings will be held in November.

Regular Meetings begin at 6:30 PM. Executive Sessions, if scheduled, will begin at 5:00 PM. All meetings will be held at the Ticaboo Branch of the Church of Jesus Christ of Latter Day Saints, Ticaboo, UT 84533.

Thursday	January	15,	2015	Regular Board Meeting
Thursday	February	12,	2015	Regular Board Meeting
Thursday	March	12,	2015	Regular Board Meeting
Thursday	April	9,	2015	Regular Board Meeting
Thursday	May	14,	2015	Regular Board Meeting
Thursday	June	11,	2015	Regular Board Meeting
Thursday	July	9,	2015	Regular Board Meeting
Thursday	August	13,	2015	Regular Board Meeting
Thursday	September	10,	2015	Regular Board Meeting
Thursday	October	8,	2015	Regular Board Meeting
Thursday	November	5,	2015	Special Board & Tentative Budget Meeting
Thursday	November	19,	2015	Public Hearing & Regular Board Meeting
Thursday	December	10,	2015	Regular Board Meeting

9-22-15 Maria B



Ticaboo Utility Improvement District Highway 276, Mile Marker 27 PO Box 2140 Ticaboo, UT 84533 435,788,8443 mail@TicabooUiD.com

Providing Power, Water, Wastewater, Solid Waste Services Since 2012

**PUBLIC NOTICE:** 

Effective June 11, 2015

The following 2015 Annual Meeting schedule is revised and posted. This schedule supersedes all other schedules posted by the District. Any questions regarding meeting schedules should be directed to the District Manager by emailing the District to mail@ticaboouid.com or calling the District offices at (435) 788-8343 during normal business hours.

All Regular Board meetings will be held quarterly on the last Thursday of the quarter end month at 6:30 PM. In the event the last Thursday is a holiday, the meeting may be pushed to a Thursday preceding the holiday.

All meetings are scheduled to be held at the Church of Jesus Christ of Latter Day Saints - Ticaboo Branch, 430 W. Ticaboo Drive, Ticaboo, UT 84533.

The Board will hold their Annual Budget Meeting in November to discuss the upcoming fiscal year budget and hold a public hearing, in December, regarding the approved tentative budget.

Special, and Emergency, Meetings may be scheduled during the year, and outside of Regular Meetings, when special circumstances exist in accordance with the Open and Public Meetings Act.

Schedule	200		Wit only	Meeting Type
Thursday	September	24,	2015	Quarterly Board Meeting (3 <sup>rd</sup> QTR)
Thursday	November	5,	2015	Annual Budget Meeting
Thursday	December	3,	2015	Budget Public Hearing
Thursday	December	17,	2016	Quarterly Board Meeting (4th QTR)
Thursday	March	.31,	2016	Quarterly Board Meeting (1st QTR)
Thursday	June	30,	2016	Quarterly Board Meeting (2 <sup>nd</sup> QTR)
Thursday	September	29,	2016	Quarterly Board Meeting (3 <sup>rd</sup> QTR)
Thursday	November	3,	2016	Annual Budget Meeting
Thursday	December	1,	2016	Budget Public Hearing
Thursday	December	15,	2016	Quarterly Board Meeting (4th QTR)

## DRINKING WATER BOARD BOARD PACKET FOR <u>CONSTRUCTION LOAN</u>

## APPLICANT'S REQUEST:

Ticaboo Utility Improvement District is requesting financial assistance in the amount of \$700,000 to replace the Well #1 pump and pump house.

## **STAFF COMMENTS:**

The pumping equipment for the District's primary source, Well #1, has failed. The existing pump house has exceeded its useful life and is failing. The existing security fence is also old and requires replacement. The system presently uses diesel generators to provide the power required for the operation of the two existing wells. The dependence upon diesel power generation results in high pumping costs. The project also includes the installation of new solar panel arrays to provide power for Well #1 and Well #2 and reduce the reliance on diesel generation and associated high pumping costs.

The local MAGI for Ticaboo is \$19,243 which is 49% of the State MAGI. They currently have a water bill of approximately \$61.23 per month, which is 3.82% of local MAGI. Due to Ticaboo's low MAGI and high water bill relative to its MAGI the town qualifies for grant.

On November 7, at the Drinking Water Board meeting Chip Shortreed of Ticaboo requested that the Board offer a 50-50 loan to grant split because of the financial hardship the Town of Ticaboo experiences. Chip Shortreed stated that the Town's average water bill is higher than the staff's evaluation demonstrated. The Board tabled authorizing the loan at the Financial Assistance Committee's recommendation allowing for updated information to be provided to Division staff.

Chip has since provided a lower connection count of 93 than the previous provided count of 123, higher system expenses of \$52,578 from \$27,578 and higher system income of \$68,332 from \$58,032. Staff provides updated funding options with no recommendation.

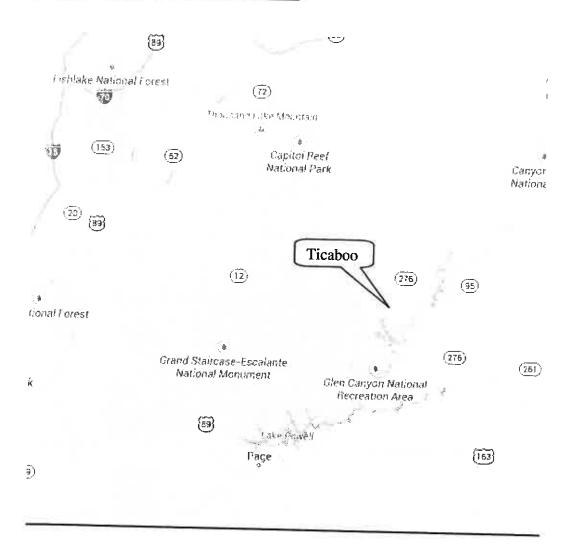
_	Total Request	Term (Yr)	Interest	Loan		DE		Water	% of
1	\$700,000	30	0.0%		0004	P.F.	-	Bill	MAGI
2	\$700,000			\$560,000	80%	\$140,000	20%	\$68.70	4.28%
4	\$700,000	30	0.0%	\$350,000	50%	\$350,000	50%	\$61.79	3.83%

Ticaboo Utility Improvement District November 26, 2014 Page 2

## APPLICANT'S LOCATION:

Ticaboo is located in Garfield County.

## MAP OF APPLICANT'S LOCATION:



## PROJECT DESCRIPTION:

The pumping equipment for the District's primary source, Well #1, has failed. The existing pump house has exceeded its useful life and is failing and the existing security fence is also old and requires replacement. The system presently uses diesel generators to provide the power required for the operation of the two existing wells. The dependence upon diesel power generation results in high pumping costs.

The project includes the following:

Ticaboo Utility Improvement District November 26, 2014 Page 3

- Replacement of Well #1 pump and related equipment.
- Construction of a new pump house for Well #1.
- New fencing to secure Well #1 and the existing storage reservoir.
- Installation of new solar panel arrays to provide power for Well #1 and Well #2 and reduce the reliance on diesel generation and associated high pumping costs.

This project is designed to place this source back in reliable service, reduce pumping costs and satisfy state and federal regulatory requirements.

A solar engineering firm was consulted and provided with the District's kilowatt hour usage on the well pumps. From their analysis they recommended: 78.4 kW solar-direct for Well Pump 1; and 39.2 kW solar-direct for Well Pump 2. The solar-direct kW needed to power each pump was based upon historical usage values. This provides the District the ability to run the pumps solely on solar-direct power and keep up with demand even during night time hours when no pumping would occur. By doing so the District would no longer be reliant on diesel generation for water production though under an emergency situation the diesel generation can still be utilized. The District has estimated a return on investment for the solar construction in approximately 15 years.

#### **POPULATION GROWTH:**

According to the Utah State Governor's Office of Planning and Budgeting, the anticipated growth rate for Trenton Town Water System is approximately 1.1% per year over the next 40 years

	<u>Year</u>	<b>Population</b>
Current:	2014	134
Projected:	2030	180

## **IMPLEMENTATION SCHEDULE:**

Ticaboo Utility Improvement District November 26, 2014 Page 4

## **COST ESTIMATE:**

Legal and Bonding	\$6,000
Engineering- Design	\$25,000
Engineering- CMS	\$10,000
Engineering- O&M Manual	\$5,000
Construction-Water Source	\$236,000
Construction- Solar Equipment	\$358,000
Contingency	\$60,000
Total Project Cost	\$700,000

## **COST ALLOCATION:**

The cost allocation proposed for the project is shown below.

Funding Source	Cost Sharing	Percent of Project
DWB Loan (0%, 30-yr)	\$560,000	80%
DWB Grant	\$140,000	20%
Total Amount	\$700,000	100%

## ESTIMATED ANNUAL COST OF WATER SERVICE:

Operation and Maintenance plus Depreciation: \$27,578

Existing DW Debt Service: \$0

DDW Debt Service (0%, 30-yrs): \$18,666.67

DDW Debt Reserve: \$1,866.67

Replacement Reserve Account: \$2,800.00

Annual Cost/ERC: \$413.91 Monthly Cost/ERC: \$34.49 Cost as % MAGI: 2.15% Ticaboo Utility Improvement District November 26, 2014

Page 5

APPLICANT:

Ticaboo Utility Improvement District

Highway 276, Mile Marker 27

P.O. Box 2140

Ticaboo, Utah 84533-8343 ticabooUID@gmail.com

PRESIDING OFFICIAL & CONTACT PERSON:

Chip Shortreed P.O. Box 2140

Ticaboo, Utah 84533

435-788-8343

435-459-1776 Mobile chipshortreed@msn.com

TREASURER/RECORDER:

Justin Fischer 435-788-8343

CONSULTING ENGINEER:

Ryan Jolley

Jones & Demille Engineering, Inc.

1535 South 100 West Richfield, Utah 84701

435-896-8266

ryanj@jonesanddemille.com

FINANCIAL CONSULTANT:

Hinton Burdick 159 North Main

Richfield, Utah 84701

435-896-5491

BOND ATTORNEY:

**Baline Carlton** 

Ballard Spahr Andrews & Ingersoll, LLP

201 South Main Street, One Utah Center, Suite 800

Salt Lake City, Utah 84111

801-531-3020

## DRINKING WATER BOARD FINANCIAL ASSISTANCE EVALUATION

SYSTEM NAME: Ticaboo COUNTY: Garfield
PROJECT DESCRIPTION: Well Construction

FUNDING SOURCE: State SRF

#### 80 % Loan & 20 % Grant

ESTIMATED POPULATION:	134	NO. OF CONNECTIONS:			
CURRENT AVG WATER BILL:	\$61.23 *	NO: OF COMMECTIONS.	93 *	SYSTEM RATING:	APPROVE!
CURRENT % OF AGI:	3.82%	F714140111		PROJECT TOTAL:	\$700,000
ESTIMATED MEDIAN AGI:		FINANCIAL PTS:	68	LOAN AMOUNT:	\$560,000
STATE AGI:	\$19,243			GRANT AMOUNT:	
	\$39,325			TOTAL REQUEST:	\$140,000
SYSTEM % OF STATE AGI:	49%			TOTAL NEQUEST.	\$700,000

	@ ZERO %	@ RBBI	AFTED DED AVAIGN
	RATE	MKT RATE	AFTER REPAYMEN
YSTEM	0%	4.93%	PENALTY & POINT
ASSUMED LENGTH OF DEBT, YRS: ASSUMED NET EFFECTIVE INT. RATE: REQUIRED DEBT SERVICE: "PARTIAL COVERAGE (15%): "ADD. COVERAGE AND RESERVE (10%): ANNUAL NEW DEBT PER CONNECTION:	30 0.00% \$18,666.67 \$0.00 \$1,866.67 \$220.79	30 4.93% \$36,138.64 \$5,420.80 \$3,613.86 \$485.73	3: 0.00% \$18,666.67 \$0.00 \$1,866.67 \$220.79
O & M+ FUNDED DEPRECIATION: OTHER DEBT + COVERAGE: REPLACEMENT RESERVE ACCOUNT: ANNUAL EXPENSES PER CONNECTION:	\$52,578.00 \$0.00 \$3,562.23 \$603.66	\$52,578.00 \$0.00 \$0.00 \$565.35	\$52,578.00 \$0.00 \$3,562.23 \$603.66
TOTAL SYSTEM EXPENSES TAX REVENUE:	\$76,673.57 \$0.00	\$97,751.30 \$0.00	\$76,673.57 \$0.00
SIDENCE			1
MONTHLY NEEDED WATER BILL:	\$68.70	\$87.59	\$68.70
% OF ADJUSTED GROSS INCOME:	4.28%	5.46%	4.28%

<sup>\*</sup> Equivalent Residential Connections

Ticaboo

PROPOSED BOND	REPAYMENT SCHEDULE
---------------	--------------------

80 % Loan & 20 % Grant

						A LUMI & 20 /a GIAIN	
	PRINCIPAL	\$560,000.00 0.00%		PATED CLOSING DATE	09-Mar-15		
	TERM	30		ST P&I PAYMENT DUE	01-Jul-16		
	NOMIN. PAYMENT	\$18,666.67		REVENUE BOND			
		4.0,000.01		PRINC PREPAID:	\$0.00		
	BEGINNING	DATE OF					
YEAR	BALANCE	PAYMENT	PAYMENT	PRINCIPAL	INTERCO	ENDING	PAYM
			1 X INCIAI	PhinGPAL	INTEREST	BALANCE	NO.
2015	\$560,000.00		\$0.00	\$0.00	20.00		
2016	\$560,000.00		\$19,000.00	\$19,000.00	\$0.00 \$0.00	\$560,000.00	0
2017	\$541,000.00		\$19,000.00	\$19,000.00	\$0.00 \$0.00	\$541,000.00	1
2018	\$522,000.00		\$19,000.00	\$19,000.00	\$0.00	\$522,000.00	2
2019	\$503,000.00		\$19,000.00	\$19,000.00	\$0.00	\$503,000.00	3
2020	\$484,000.00		\$19,000.00	\$19,000.00	\$0.00	\$484,000.00	4
2021	\$465,000.00		\$19,000.00	\$19,000.00		\$465,000.00	5
2022	\$446,000.00		\$19,000.00	\$19,000.00	\$0.00 \$0.00	\$446,000.00	6
2023	\$427,000.00		\$19,000.00	\$19,000.00	\$0.00	\$427,000.00	7
2024	\$408,000.00		\$19,000.00	\$19,000,00		\$408,000.00	8
2025	\$389,000.00		\$19,000.00	\$19,000.00	\$0.00	\$389,000.00	9
2026	\$370,000.00		\$19,000.00	\$19,000.00	\$0.00	\$370,000.00	10
2027	\$351,000.00		\$18,000.00	\$18,000.00	\$0.00	\$351,000.00	11
2028	\$333,000.00		\$19,000,00	\$19,000.00	\$0.00	\$333,000.00	12
2029	\$314,000.00		\$18,000.00	\$18,000.00	\$0.00 \$0.00	\$314,000.00	13
2030	\$296,000.00		\$19,000.00	\$19,000.00	\$0.00	\$296,000.00	14
2031	\$277,000.00		\$18,000.00	\$18,000.00	\$0.00	\$277,000.00	15
2032	\$259,000.00		\$19,000.00	\$19,000.00	\$0.00	\$259,000.00	16
2033	\$240,000.00		\$18,000.00	\$18,000.00	\$0.00	\$240,000.00	17
2034	\$222,000.00		\$19,000.00	\$19,000.00	\$0.00	\$222,000.00	18
2035	\$203,000.00		\$18,000.00	\$18,000.00	\$0.00	\$203,000.00	19
2036	\$185,000.00		\$19,000.00	\$19,000.00	\$0.00	\$185,000.00	20
2037	\$166,000.00		\$18,000.00	\$18,000.00	\$0.00	\$166,000.00	21
2038	\$148,000.00		\$19,000.00	\$19,000.00	\$0.00	\$148,000.00	22
2039	\$129,000.00		\$18,000.00	\$18,000.00	\$0.00	\$129,000.00	23
2040	\$111,000.00		\$19,000.00	\$19,000.00	\$0.00	\$111,000.00	24
2041	\$92,000.00		\$18,000.00	\$18,000.00	\$0.00	\$92,000.00	25
2042	\$74,000.00		\$19,000.00	\$19,000.00	\$0.00	\$74,000.00	26
2043	\$55,000.00		\$18,000.00	\$18,000.00	\$0.00	\$55,000.00	27
2044	\$37,000.00		\$19,000.00	\$19,000.00	\$0.00	\$37,000.00	28
2045	\$18,000.00		\$18,000.00	\$18,000.00	\$0.00	\$18,000.00	29
				**************************************	φν.υυ	\$0.00	30
			\$560,000.00	\$560,000.00	\$0.00		

<sup>\*</sup>Interest Only Payment

## DRINKING WATER BOARD FINANCIAL ASSISTANCE EVALUATION

SYSTEM NAME: Ticaboo

COUNTY: Garfield
PROJECT DESCRIPTION: Well Construction

FUNDING SOURCE: State SRF

#### 50 % Loan & 50 % Grant

ESTIMATED POPULATION: CURRENT AVG WATER BILL:	134 \$61,23	NO. OF	CONNECTIONS:	93 *	SYSTEM RATING:	APPROVED
CURRENT % OF AGI: ESTIMATED MEDIAN AGI:	3.82% \$19,243		FINANCIAL PTS:	68	PROJECT TOTAL: LOAN AMOUNT:	\$350,000
STATE AGI: SYSTEM % OF STATE AGI:	\$39,325 49%			1	GRANT AMOUNT: TOTAL REQUEST:	\$350,000 \$700,000
	@ ZE	RO%	@ RBBi			
		RATE	MKT RATE			AFTER REPAYMENT

	@ ZERO %	@ RBBi	ACTED DEDAMAGES
	RATE	MKT RATE	AFTER REPAYMEN
VČTEM	0%	4.93%	PENALTY & POINTS
YSTEM			0.00%
ASSUMED LENGTH OF DEBT, YRS:	30	30	
ASSUMED NET EFFECTIVE INT. RATE:	0.00%	4.93%	30
REQUIRED DEBT SERVICE:	\$11,666.67	\$22,586.65	0.00%
*PARTIAL COVERAGE (15%):	\$0.00	\$0.00	\$11,666.67
*ADD. COVERAGE AND RESERVE (10%):	\$1,166.67	\$2,258.67	\$0.00
ANNUAL NEW DEBT PER CONNECTION:	\$137.99	\$267.15	\$1,166.67
			\$137.99
O & M + FUNDED DEPRECIATION:	\$52,578.00	\$52,578.00	
OTHER DEBT + COVERAGE:	\$0.00	\$0.00	\$52,578.00
REPLACEMENT RESERVE ACCOUNT:	\$3,212.23	\$3,758.23	\$0.00
ANNUAL EXPENSES PER CONNECTION:	\$599.89	\$605.77	\$3,212.23
			\$599.89
TOTAL SYSTEM EXPENSES	\$68,623.57	\$81,181.55	
TAX REVENUE:	\$0.00	\$0.00	\$68,623.57
		40.00	\$0.00
SIDENCE			
MONTHLY NEEDED WATER BILL:	\$61.49	\$72.74	\$51.40
% OF AD ILISTED CROSS INCOME			\$61.49
% OF ADJUSTED GROSS INCOME:	3.83%	4.54%	3.83%

<sup>\*</sup> Equivalent Residential Connections

Ticaboo

PROPOSED BOND	REPAYMENT SCHEDULE
---------------	--------------------

50 % Loan & 50 % Grant

				50	% Loan & 50 % Grant	
PRINCIPAL INTEREST TERM NOMIN PAYMENT	\$350,000.00 0.00% 30	FIR	ST P&I PAYMENT DUE REVENUE BOND	09-Mar-15 01-Jul-16		
The state of the s	\$11,000.67		PRINC PREPAID:	\$0.00		
BEGINNING	DATE OF					
BALANCE		DAVMENT	504 050		ENDING	PAYM
-		CATMENT	PHINCIPAL	INTEREST	BALANCE	NO.
\$350,000.00		\$0.00	60.00			
\$350,000.00						0
\$338,000.00						1
\$326,000.00					\$326,000.00	2
\$314,000.00					\$314,000.00	3
\$302,000.00					\$302,000.00	4
\$290,000.00						5
\$278,000.00						6
\$266,000.00						7
\$254,000.00						8
\$242,000.00						9
\$230,000.00					\$230,000.00	10
\$218,000.00					\$218,000.00	11
\$207,000.00					\$207,000.00	12
\$195,000.00					\$195,000.00	13
\$184,000.00					\$184,000.00	14
\$172,000.00					\$172,000.00	15
\$161,000.00					\$161,000.00	16
\$149,000.00					\$149,000.00	17
\$138,000.00					\$138,000.00	18
\$126,000.00					\$126,000.00	19
\$115,000.00					\$115,000.00	20
\$103,000.00					\$103,000.00	21
\$92,000.00					\$92,000.00	22
\$80,000.00					\$80,000.00	23
\$69,000.00					\$69,000.00	24
\$57,000.00					\$57,000.00	25
\$46,000,00					\$46,000.00	26
\$34,000.00					\$34,000.00	27
					\$23,000.00	28
					\$11,000.00	29
	*****	φ11,000.00	\$11,000.00	\$0.00	\$0.00	30
		\$350,000.00	\$350,000.00	\$0.00		
	INTEREST TERM NOMIN. PAYMENT BEGINNING BALANCE  \$350,000.00 \$350,000.00 \$338,000.00 \$338,000.00 \$334,000.00 \$302,000.00 \$226,000.00 \$2278,000.00 \$2284,000.00 \$2242,000.00 \$2242,000.00 \$242,000.00 \$172,000.00 \$1	INTEREST 0.00% TERM 30 NOMIN. PAYMENT \$11,666.67  BEGINNING BALANCE PAYMENT  \$350,000.00 \$350,000.00 \$350,000.00 \$328,000.00 \$314,000.00 \$302,000.00 \$229,000.00 \$228,000.00 \$228,000.00 \$228,000.00 \$2418,000.00 \$2418,000.00 \$118,000.00	Interest	INTEREST   0.00%   FIRST P&I PAYMENT DUE REVENUE BOND PRINC PREPAID:   REVENUE BOND   REVENUE	PRINCIPAL INTEREST	INTEREST

<sup>\*</sup>Interest Only Payment

#### Ticaboo

DWB Loan Terms		
Local Share (total):	S	-
Other Agency Funding:	5	
DWB Grant Amount:	\$	350,000
DWB Loan Amount:	5	350,000
DWB Loan Term:		30
DWB Loan Interest:		0.00%
DWB Loan Pagents	s	11.667

#1	VALUE
5	52,578
\$	52,578
	1.0%
\$	
	5

Beginning Cash:	\$	-
Existing Customers (ERC):		93
Projected Growth Rate:		1.0%
Impact Fee/Connection Fee:	s	3,500
Current Monthly User Charge:	2	61.23
Needed Average Monthly User Charge:	\$	61.49

		Annual	Total										P. 1			
ír	Rate (%)	Growth (ER)	Users (ERC)	User Charge Revenue	Impact Fee Revenue	Property Tax Revenue	Total Revenue	DWB Losu Reposition	DWB Loan Reserves	Remaining Principal	Principal Parament	Interest Parrent	Existing DW Debt	O&M	Total	Debt Service
0	1.0%		93	68,332	3,500		71.832			350,000	, Design	CALMENT	Service	Expresses	Ex suses	Ratio
L	1.0%	1	94	69,361	3,500		72,861	12,000	1,167	338,000	12,000		_	52,578	52,578	
2	1.0%	1	95	70,099	3,500		73,599	12,000	1,167	326,000	12,000			52,578	65,745	1.6
3	1.0%	1	96	70,837	3,500		74,337	12,008	1,167	314,000	12,000			53,104	66,270	1.7
4	1.0%	1	97	71,575	3,500		75,075	12,000	1,167	302,000	12,000			53,635	66,801	1.7
5	1.0%	- 1	98	72,313	3,500		75,813	12,000	1,167	290,000	12,000			54,171	67,338	1.7
6	1,0%	1	99	73,051	3,500	-	76.551	12,000	1.167	278,000	12,000			54,713	67.880	1,7
7	1.0%	1	100	73,789	3,500		77,289	12,000	1.167	266,000	12,000		7.5	55.260	68,427	1.7
8	1.0%	J	101	74_527	3,500	100	78,027	12,000	1,167	254,000	12,000			55,813	68,979	1,79
9	1.0%	I	102	75,265	3,500		78,765	12,000	1,167	242,000	12,000	-	- 1	56,371	69,537	1.80
10	1.0%	1	103	76,002	3,500		79,502	12,000	1.167	230,000	12,000		-	56,934	70,101	1.82
[]	1.0%	- 1	104	76,740	3,500		80.240	12,000	1,107	218,000	12,000			57,504	70,670	1.8
12	1.0%	L	105	77,478	3,500		80.978	11,800		207,000	11,000			58,079	70,079	1.8.
3	1.0%	1	106	78,216	3,500		81,716	12,000		195,000	12,000			58,660	69,660	2.03
4	1.0%	1	107	78,954	3,500		82,454	11,000		184,000				59.246	71,246	1.81
5	1.0%	1	108	79,692	3,500		83,192	12,000		172,000	11,000	175		59,839	70,839	2.0
6	1.0%	1	109	80,430	3,500		83,930	11,000		161,000	12,000			60,437	72,437	1.9
7	1.0%	1	110	81,168	3,500	- 5	84,668	12,000		149,000	11,000			61,041	72,041	2.0
В	1.0%	1	111	81,906	3,500	- 2	85,406	11,060			12,000		-	61,652	73,652	1.90
9	1.0%	3	112	82,643	3,500		86,143	12,006		138,000	11,000		- 52	62.268	73,268	2.10
0	1.0%	1	113	83,381	3,500	F-1	86,881	11,000		126,000	12,000			62,891	74,891	1.94
1	1.0%	2	115	84,857	7,000		91,857	12,000		115,000	11,000			63,520	74,520	2.12
2	1.0%	1	116	85,595	3,500		89,095	11,000		103,000	12,000		52	64,155	76,155	2.3
3	<b>%</b> 0.1	1	117	86,333	3,500		89.833	12,000		92,000	11,000			64,797	75,797	2.2
4	1.0%	t	118	87,071	3,500	100	90,571	-		80.000	12,000			65,445	77,445	2.03
5	1.0%	1	119	87,809	3,500		91,309	11,006		69,000	11,000			66,099	77,049	2.2
6	1.0%	1	120	88,547	3,500		92,047	12,098		57,000	12,000			66,760	78,760	2.05
7	1.0%	2	122	90,022	7,000			11,000		46,000	11,000			67,428	78,428	2.24
8	1.0%	ī	123	90,760	3,500		97,022	12,000		34,000	12,000			68,102	80,102	2.41
9	1.0%	1	124	91.498	3,500		94.260	t1,000		23,000	11,000		1.7	68,783	79,783	2.32
0	1.0%	1	125	92.236	3,500		94,998	12,000		11,000	12,000			69,471	81,471	2.13
			1	7-,-0	3,300		95,736	11,000			11,000			70,166	81,166	2.32

## NOTICE OF BONDS TO BE ISSUED

PUBLIC NOTICE IS HEREBY GIVEN that on April 23, 2015, the Board of Trustees of Ticaboo Utility Improvement District (the "Issuer"), adopted a resolution (the "Resolution") declaring its intention to issue its Water Revenue Bonds (the "Bonds") pursuant to the Utah Local Government Bonding Act, Title 11, Chapter 14, Utah Code Annotated 1953, as amended.

The Issuer intends to issue the Bonds in the principal amount of not to exceed \$450,000, to bear interest at a rate not to exceed 2.0% per annum, to mature in not to more than 35 years from their date or dates, and to be sold at a price not less than 100% of the total principal amount thereof, plus accrued interest to the date of delivery. The Bonds will specify that any installment of principal and/or interest on the Bonds which shall not be paid when due shall bear interest at the rate of 18% per annum from the due date thereof until paid.

The Issuer intends to issue the Bonds for the purpose of (i) financing all or a portion of the cost to construct culinary water system improvements, including improvements to existing well, construction of a pump house and installation of solar panels to provide power for existing wells, together with related improvements to the District's culinary water system; and (ii) paying costs of issuing the Bonds.

## OUTSTANDING BONDS SECURED BY THE SAME REVENUE

The Issuer currently has no outstanding bonds secured by the pledge of water system revenues.

## ESTIMATED TOTAL COST OF THE BONDS

The estimated total cost to the Issuer for the proposed Bonds is \$350,000. The estimated cost of interest on the Bonds is \$-0-.

NOTICE IS FURTHER GIVEN that a period of 30 days from and after the last date of publication of this Notice is provided by law during which any person in interest shall have the right to contest the legality of the Resolution or the Bonds, or any provision made for the security and payment of the Bonds, and that after such time, no one shall have any cause of action to contest the regularity, formality or legality thereof for any cause whatsoever.

A copy of the Resolution is on file in the office of the Clerk in Ticaboo, Utah, where it may be examined during regular business hours of the Clerk from 9:00 a.m. to 5:00 p.m., Monday through Friday.

DATED this 23rd day of April, 2015	5.		
[Publish one time only.]	/ <sub>S</sub> /	Justin Fischer	



#### GARY HEBERT GOVERNOR SPENDER J. COX Lieutenant Governor

# State of Utah Department of Commerce Division of Public Utilities

FRANCINE GIANI
Executive Director

THOMAS BRADY

Deputy Director

CHRIS PARKER
Director, Division of Public Utilities

## **ACTION REQUEST RESPONSE**

To: Utah Public Service Commission

From: Utah Division of Public Utilities

Chris Parker, Director

Artie Powell, Energy Section Manager

Doug Wheelwright, Technical Consultant

Date: April 13, 2015

Re: **REJECT** 

Docket No. 15-2508-T01, Ticaboo Utility Improvement District Tariff Filing

## RECOMMENDATION- REJECT THE REVISED TARIFF SHEETS

The Division has reviewed the revisions to the Ticaboo Utility Improvement District (District) tariff sheets, along with board meeting minutes and resolutions. The revised tariff was approved by the Ticaboo board on January 15, 2015 and submitted to the Commission on March 20, 2015 with an effective date of March 14, 2014. Based on the information provided, it appears that the revised tariff filing does not comply with the guidelines specified under Utah Code §17B-2a-406 and §54-3-3. The Utah Division of Public Utilities (Division) recommends that the Utah Public Service Commission (Commission) reject the tariff filing and recommends that the District reconsider the changes to the tariff, obtain board approval and resubmit a revised tariff at a future date. The Commission should require the District to refund any fees that may have been collected under the tariff changes and reexamine allowing accounts to tenants as well as property owners.

#### ISSUE

On March 20, 2015, the District filed revisions to its tariff sheets and rate schedules. On March 24, 2015, the Commission issued an Action Request to the Division to investigate the tariff and schedule filing. This memo is the Division response to that Action Request.

No.



#### DISCUSSION

The Ticaboo Utility Improvement District provides electric service, water, waste water and solid waste management to the residents of Ticaboo, Utah and is governed by the Improvement District Act §17B-2a-406.

The District continues to face the unique and challenging requirement to provide reliable utility services to a very small customer base. There are approximately 43 individual households, 1 small commercial customer (church), and 1 large commercial customer (Ticaboo Resort) receiving electrical service from the District. Due to the remote location of the district, electric service is generated from diesel powered generators.

Utah Code §17B-2a-406 outlines the Commission's jurisdiction and requirements for Improvement Districts and reads as follows;

- (6)(a) Section 54-7-12 does not apply to rate changes of an electric improvement district if:
  - (i) the district is organized for the purpose of distributing electricity to customers with the boundary of the district on a not-for-profit basis;
  - (ii) the schedule of the new rates or other change that results in new rates has been approved by the board of trustees of the district;
  - (iii) prior to the implementation of any rate increases, the district first holds a public meeting for all its customers to whom mailed notice of the meeting is sent at least 10 days prior to the meeting; and
  - (iv) the district has filed the schedule of new rates or other change with the commission.

The current filing replaces the previous tariff in its entirety due to the many changes and updates that have been made. While the KWh rates for customers have not been changed, the filing includes several changes to the terms and language used in the tariff. The revised tariff also includes a significant increase in the fee for unauthorized connections and tampering with the electrical connections and the addition of an administrative fee.

One significant non-rate change to the tariff is new language that excludes service contracts with non-owners. Only property owners or a designated landlord will be able to receive utility service. The tariff does not allow tenants (renters) to sign up for utility services. (Section 08.02) It appears that the District is trying to strengthen the language of the tariff in order to collect monthly billing charges and assess fees directly from the land owners.

The revised tariff reflects a filing date of March 18, 2015 and an effective date of March 14, 2014. This effective date is prior to the most recent board approval date of January 15, 2015 and one year prior to the Commission filing date. Requesting an effective date that is prior to the

acknowledgement date of the Commission and approval of the board is in violation of Utah Code §54-3-3 which requires among other things, a 30 day notice prior to any change related to the tariff. While the §54-7-12 rate making procedures may not apply to Ticaboo, the remaining requirements for rate increases are still applicable.

The Division has had discussions with Chip Shortreed, District Manager for Ticaboo who indicated that additional board meetings were held on March 21, 2014 and April 17, 2014 where some of the changes to the tariff were approved. The District has provided copies of the resolutions and the minutes for both the March and April board meetings. Changes to the tariff Definitions (Section 02.01) and Abandonment of Utility Services (Section 03.12) were approved in the March 21, 2014 meeting. Changes to the tariff for Electric Service Billings (Section 08.02) were approved in the April 17, 2014 meeting. While the tariff changes were approved by the board, the changes were not submitted to the Commission for review. The revised tariff was approved by the board on January 15, 2015 and the District manager was authorized to file the changes with the Commission.

The effective date of the tariff has been discussed the District and remains an area of disagreement. In discussions with Mr. Shortreed, the Division has indicated that the effective date should be changed from the original filing. The District has agreed to change the effective date by one week from March 14, 2014 to March 21, 2014 but did not agree that the effective date should be after the January 15, 2015 board meeting. The Division has been unable to convince the District that the effective date of the tariff change cannot be prior to the January 15, 2015 board approval date and cannot be significantly earlier than the March 20, 2015 filing date with the Commission. The requested effective date of the tariff change is prior to the public meetings, prior to the board approval date and prior to the filing with the Commission. The filing does not meet the requirements outlined in §17B-2a-406 and §54-3-3 and should be rejected.

In addition to the items of concern noted above, the following changes have been included as revisions to the tariff language.

#### Section 02.01 - Definitions

Thirteen new definitions were added to this section as well as expanding some of the existing definitions. The District added definitions for a new administrative fee and an application fee for abandonment of utility services. The following definitions have been added to the tariff and identified by number. The lengthy definitions have not been included in this memo but can be reviewed in the filing document.

- 2 Administrative Fee
- 6 Application Fee

- 8 Budget Billing
- 11 Connection Fee
- 13 Contiguous Developed Properties
- 20 Developed Properties
- 31 Joint Developed Properties
- 32 kWh
- 33 Landlord
- 36 Meter Test Deposit Fee
- 44 Reconnection/Disconnection Charges
- 54 Tampering/Unauthorized Reconnection Charge
- 58 Tenant

#### Section 03.12 - Default by Customer

Section 03.12 describes the requirements for a property owner to permanently abandon utility services. At the property owner's discretion, utility taps (service connections) may be abandoned in place or may be physically removed. Abandonment of utility services will only be allowed if the property has been continuously vacant and unused for at least 24 months and the property owner's accounts with the District are current and in good standing.

A new paragraph has been inserted to this section that addresses the unauthorized use of utility services or the development of property without the proper application and payment. The District will impose a fee for each violation and will require the property owner to remove the unauthorized tap (service connection) at the owner's expense. The specific amount of the fee is \$1,000 per day per incident and is identified under the Regulation Charges (RC) section of the tariff. Additional information concerning this fee has been included below.

This section is important to the District since Section 03.02 of the tariff states that all property owners that have taps for any utility must pay, at a minimum, the standby fees for all the district services (electric, water, wastewater, and solid waste). The minimum standby fees for all utilities total \$154 per month (\$1,848 per year) and are billed to all property owners even if the owned property is vacant land with no improvements. Abandonment of utility services will only be allowed if the property has been vacant for 24 months, payment of a \$75 application fee and all monthly standby fees have been paid in full.

Utah Admin. Code §746-200-7(I)(1) states in relevant part that "[t]he public utility shall disconnect the service within four working days of the requested disconnect date. The customer shall not be liable for the services rendered to or at the address or location after the four days, unless access to the meter has been delayed by the customer." The requirement to continue

payment for utility services for 24 months for disconnected or non-connected utility service may be inconsistent with this rule.

## Section 08.02 - Electric Service Billings

Section 08.02 concerns the guidelines for customer billing. A new section has been added to this section that identifies who will be allowed to sign up for billable service and represents a significant change from the current tariff. The new language reads as follows;

All accounts will be created and held by the Property Owner or Property Owners designated Landlord. Tenants may not create an account with the District, nor will the Tenant be held responsible for any payment of utility services on a monthly basis to the District. The Property Owner, or their designated Landlord, will be responsible for all aspects of the District's utility services, including but limited to, service and regulation charges.

The District will allow the Property Owner, or their designated Landlord, to pass-through, or have included in the Property Owners lease/rental agreement with the Tenant the actual cost for utility services. The Property Owner, or the designated Landlord, may not mark-up or increase the cost for utilities for their benefit or profit. A Property Owner, or designated Landlord may only charge a Tenant the actual cost of utility service as billed to the Property Owner, or their designated Landlord, by the District.

The change to require the property owners to be responsible for the utility bills represents a significant change. Chip Shortreed, District Manager, indicated that the District has lost a considerable amount of revenue from renters that have "skipped out" on paying their bills. The District felt that this change was necessary in order to address the transient nature of the visitors to Ticaboo. It is unclear to the Division if this requirement represents a violation of the District's obligation to serve the customers in the service territory. The Division is further uncertain as to whether this would prohibit service to the majority of residents. The Division is under the current understanding that most of Ticaboo's residents are on surface leases of Utah State lands and are therefore tenants not owners. In the Division's opinion it is unlikely that the State of Utah will agree to take responsibility for utility payment obligations.

## Section RC – Regulation Charges

Section RC of the District's tariff identifies the nonrecurring charges for various services offered by the District.

RC-2 is a schedule of the applicable charges for electric service customers and includes a Tampering/Unauthorized Reconnection charge discussed above. The previous tariff identified this fee at \$1,000 per incident. The tariff language has been changed to a fee of \$1,000 per day per incident. Identical changes were added to the Tampering/Unauthorized Reconnection Charges for water (RC-4), waste water and solid waste charges (RC-5). The District has experienced instances of equipment tampering related to customer meters and unauthorized connections. Due to the number of these instances, the District has substantially increased the penalty for violations.

The Division is concerned with this change to the tariff. The Ticaboo Improvement District is organized as a not-for-profit entity with a very limited customer base and this charge appears to be excessive. For comparison, the Rocky Mountain Power tariff identifies a \$75 tampering/unauthorized reconnection charge. The Division feels that the \$1,000 per day per instance fee is excessive.

RC-6 includes two new fees that have been added to the tariff. A \$75 application fee has been added for Abandonment of Utility Services. The \$75 application fee is applicable to each parcel and not for each service that is connected to the property. A \$40 administrative fee has also been added and is applicable to service and special project requests.

#### CONCLUSION

The Division has reviewed the revisions to the Ticaboo Utility Improvement District (District) tariff sheets, along with the resolutions and board meeting minutes. The revised tariff filing does not change the acknowledged rates, but does include changes to the content of the tariff and scheduled fees. Changes to the tariff were approved in a public meeting by the Ticaboo board on January 15, 2015 and submitted to the Commission on March 20, 2015 with an effective date of March 14, 2014. Based on the information provided, it appears that the revised tariff filing does not comply with the guidelines specified under Utah Code §17B-2a-406 and §54-3-3. The Division recommends that the Commission reject the tariff filing and recommends that the District make the appropriate changes to the tariff, obtain board approval, properly notify customers and resubmit a revised tariff at a future date. The Commission should require the District to refund any fees that may have been collected under the tariff changes and reexamine allowing accounts to tenants as well as property owners. The Commission should further prohibit the District from collecting utility fees on disconnected properties pursuant to Administrative Code.

<sup>&</sup>lt;sup>1</sup> Rocky Mountain Power Tariff, Electric Service Schedule No. 300

DPU Action Request Response
Docket No. 15-2508-T01

CC Chip Shortreed, Ticaboo Utility Improvement District Michele Beck, Office of Consumer Services Marialie Martinez, DPU Customer Service

## Informal Complaint Report

	5268 	Company Name:	Ticaboo Elect	ric Service District
		CUSTOMER	INFORM	ATION
Customer Name:	Seamons, Marian L.			
Other Contact Info:				Account Number:
Customer Address:	1707 South 50 East			Phone Number: (801) 669-0276
Sustomer Address:	1707 Bouth 50 Hast			Other Phone:
				Email Address: sharonmarian@yabaa aas
City: Orem		State: UT	Zip Code:	sharonmarian@yahoo.com 84058
pe of Call: Comp	datas	COMPLAINT I	NFORMA	ATION
•		Complair	it Type: Shut	Off or Notice
ite Received: 4/2/2	:014 <b>D</b>	ate Resolved:		
omplaint Received By				
_		D	PU Analyst Ass	signed: 0
ility Company Analy	'st:			
•	Company at Fault:	Actual Slamming	. C	
mplaint Description:			g Case;	Actual Cramming Case:
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problems caused us to move back up into Utah Co for health care. However we did return and lived there another two years. During all this time we have made major improvements to our properties and other surrounding areas. We have kept our taxes and utilities kept current. We would have liked we are aware that there have been excessive costs for fuel to run the generators and have been concerned about our properties and our neighbors in

Ticaboo and still tried to keep our taxes and utilities current which was difficult. It even has been more difficult as our health problems once again have caused us mounting medical bills. My husband had a heart attack and I have had three cancer surgeries. During this time the TUI District have put utility bills on our vacant lots, the single wide trailer which is uninhabitable and the double wide they removed power and water meters when they had a problem with a renter. We even got behind on our primary residence because of not being able to even read and understand the increase in the utilities. I wanted to talk to the chairman of the board. Chip when we were there recently but he didn't have time. We have even become in arrears on our Primary residence which we have always tried to keep current We plan on getting that caught up as soon as we can. However we are not able to make the eleven hundred a mo payment and pay about eight hundred a month utilities on all the utilities sent to us each month and maintain our own livlihood. My husband is 83 and receives thirteen hundred dollars a mo social security. I am 80 and receive seven hundred a mo social security. We love Ticaboo we love the people there and are concerned over the present condition of their high utilities. We would be happy to keep our utilities paid on our Primary Residence # 1 and 2 Ticaboo Trailer Park. There are some who have put in Solar Panels and generators are a possibility to us but we do not really want to cut out the present utilities. We were at the last meeting at Ticaboo and it was mentioned they had taken in fifty one thousand dollars since Fall and had an expenditure of forty four thousand so we wonder why all the added costs

## Informal Complaint Report

We also have been made aware there was a legislation which did not pass that would have made it so the TUI District could charge on every separate lot, vacant lots, lots with no meters etc. we have been wondering if these are valid charges at this time. I tried to talk with Chip when we were in

One of our main concerns with our properties in Ticaboo is this. We know that it is probably impossible for the mining business in that area to ever get into operation. The Shooterang Uranium Mill will probably never open as parts were sold from it to a party in Arizona that would take more than two million dollars to replace. so that mill is inoperable. When a Canadian uranium Co. Uranium One purchased the mill and Ticaboo I do not believe they Mining Co had those mines, mined the ores and shipped them to a Blanding Uranium Mill.

We feel the only possible way that Ticaboo can keep going is for the recreational purposes that the new owner Dave Curtis is trying to promote. We are hoping that some of the issues facing the property owners now in being able to maintain that community is to help Dave Curtis get his business in great condition and not cause him disastrous utility costs that could eventually shut him down.

the addresses of all our properties are 1 and 2 with a double wide primary res. 3 and 4 double wide with no power of water meter taken off by TIU Dist,, Complaint Response:

Additional Information:

Wednesday, April 02, 2014



Ticaboo Utility Improvement District Highway 279, India Marker 27 PO 60x 2140 Ticaboo, UT 84533 435.789 8343 TicabooUtD@genefl.com

Providing Power, Water, Wastewater, Solid Waste Services

April 15, 2014

### Delivered via E-Mail

Erika Tedder
Division of Public Utilities
160 East 300 South
Box 146751
Salt Lake City, UT 84114-6751
E-mail: etedder@utah.gov

RE: INFORMAL COMPLAINT RESPONSE (INDEX 5268)

Erika,

Please accept this letter in response to the aforementioned informal complaint filed by Marian L. Seamons, and received by the Ticaboo Utility Improvement District (the "District") via email from you at 12:02 PM (MST), April 2, 2014 (Exhibit A).

After reviewing the complaint received from Mrs. Seamons, it is difficult to ascertain exactly what the complaint is. We understand that the cost to produce power is high; however, the cost for diesel fuel is high and those costs must be covered in order for us to keep the generators running.

Mrs. Seamons refers to the billing as it, appears to relate, to the standby fees. As we have stipulated to the Division in the past, On August 29, 2013, the Board of Trustees adopted Resolution 2013-0017 following a public hearing on the matter, wherein the resolution states:

"WHEREAS, the District has determined that if a customer of the District is receiving, connected, and/or tapped into any of the utility services provided (electric, water, wastewater, solid waste), the customer must pay, at a minimum, the stand-by fees associated with all services."

Proper notification of the public hearing was made in accordance with Utah State Code. The public hearing notice was published in the Garfield County Insider (a newspaper of circulation in our area) on August 15, 2013, on the Utahlegals.com web site, and the Public Meeting Notice web site.

Additionally, all customers received a brochure explaining the billing changes prior to those changes taking effect; that brochure is also available on the District's web site. Also, this issue was

Erika Tedder – Division of Public Utilities April 15, 2014 Page 2

discussed at length with the Division (for information purposes only) in Docket No. 13-2508-T02 and reviewed by the Division (please refer to comments from Doug Wheelwright in that docket).

Mrs. Seamons has the option to apply for Abandonment of Utility Services which would relieve her of the obligation to pay standby fees for utility services offered by the District. A fact that was communicated to Mrs. Seamons during her attendance of the Board Meeting held March 21, 2014. As of the date of this letter, the District has received no request to abandon utility services from Mrs.

Regarding the comments Mrs. Seamons made about my available time to answer their questions. It should be noted that Mrs. Seamons does not live in Ticaboo full time, and arrived into Ticaboo just one day before the Board meeting on March 21, 2014. An offer was made at that meeting to get together with Mrs. Seamons on March 22, 2014; however, when I went to their home in Ticaboo they had already left for Salt Lake City. Therefore, I was unable to speak with them and answer any questions they may have had. If Mrs. Seamons would like to schedule an appointment with the District, we would be more than willing to address her concerns and answer any questions she may have.

The District, to the extent possible and while restricted by the financial realities of providing utility services in a very remote location, has sought to make utility services as affordable as possible for the District's customers. The District allows for taps to be removed from undeveloped lots so that the owners are relieved from paying standby fees, allows customers to request certain contiguous lots to be billed as one and relies very heavily on volunteer labor to keep costs as low as possible. This District is committed to providing reliable utility services to its customers for the long term and is working to reduce costs in the future through more-efficient generators and exploring the possibility of alternative power sources.

Thank you for bringing this matter to our attention, and it is our hope this response will satisfy the needs of the Division, as well as Mrs. Seamons. Should you have any questions, or require anything further from the District, please do not hesitate in contacting me.

Respectfully.

Chip Shortreed

Ticaboo Utility Improvement District

Cc: Mrs. Marian L. Seamons

1707 S. 50 E. Orem, UT 84058

E-mail: sharonmarian@yahoo.com

Roy Water Construction

UTAH ASSOCIATION OF SPECIAL DISTRICTS

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#### History of Districts in Utah

In 1790, the first district was formed in the United States of America for the purpose of providing prison services. In 1898, Utah's first district for library services was formed. As we know them today, the first district in Utah was formed as a drainage district sometime before statehood. Since 1913, the Utah Code has continuously carried specific authorization for the formation of districts.

According to the State Auditor, there are 392 local or special service districts operating in Utah. Approximately one-third are now designated as "special service districts" and two-thirds are designated as "local districts". The distinction will be explained shortly.

After statehood, the following types of districts were created by the Utah Legislature in the corresponding years:

Drainage Districts 1913

Irrigation Districts 1919

Metropolitan Water Districts 1935

Water Conservancy Districts 1941

Cemetery Maintenance Districts 1945

Improvement Districts pre-1949

Fire Protection Districts 1951

Mosquito Abatement Districts 1953

Service Areas 1957

Public Transit Districts 1969

Special Service Districts 1975

#### Legislative History

In 1990, the State Legislature created Title 17A of the Utah Code and consolidated much of state law regarding districts into that title. At that time, the term "Special District" was defined by the Legislature to refer to all of the taxing entities that were brought together under Title 17A and became a generic term intended to refer to all of the district types that fell under that title of the statute. Chapter 1 of Title 17A, contained general provisions that were applicable to special districts (often including special service districts), while Chapter 2 of the Code primarily consisted of Acts governing each particular type of independent

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#### Recodification

In the 1990's, the Legislature began a long process of recodifying those sections of the Utah code dealing with Districts. In 2007, the legislature embarked on a massive recodification effort to complete the process. The adoption of H.B. 65 in 2007 repealed Chapter 1 and the bulk of Chapter 2 of Title 17A and the remainder of Title 17A was repealed in 2008 and 2009. UASD worked cooperatively with the Legislature and its staff throughout this

#### Title 17B

H.B. 65 also created Title 17B Chapters 1 and 2a of the Utah Code. In these sections, H.B. 65 also created Title 17B Chapters 1 and 2a of the Utah Code. In these sections, uniform definitions were adopted along with uniform provisions governing such things as the appointment and election of local district boards, the powers of those boards, the naming of local districts, long range planning, releasing liens, retaining architects and engineers, nepotism restrictions, a preference for recycled goods, the adoption of impact fee resolutions, publishing district information in local telephone directories, local district property tax parity, validation of previously created districts and the exemption of local district property and assets from taxation. Although renumbered and amended, many of these provisions were carried over from the law in effect prior to H.B. 65.

The term "Special District" was eliminated by H.B. 65, primarily due to confusion over the difference between a "special district" and a "special service district". The new generic term for all entities that fall under the Title 17B of the Utah Code is "local district".

#### Title 17D

The only type of district in Utah that is not a "local district" is a "special service district". Title 17D Chapter 1 of the Utah Code was created to deal with the creation and administration of special service districts and is known as the "Special Service District Act".

Through the recodification process, uniform provisions were adopted, to the extent uniformity was possible, in place of corresponding provisions in the various individual Acts of former Title 17A Chapter 2. To the extent uniformity was not feasible, the various Acts were renumbered and, to some degree, amended. H.B. 65 was intended to clean up provisions scattered throughout the Utah Code that used the phrase "special districts" or included a reference to a now repealed or renumbered section of the Code.

#### Local Districts

Local Districts are independent governmental entities that may be created by cities or counties to provide the following services:

- Airport Operations
- Cemetery Operations
- Fire Protection, Paramedic and Emergency Services
- Garbage Collection and Disposal
- Health Care (including health department or hospital service)
- Library Operations
- Mosquito Abatement and Control
- Parks Operations, Recreational Facilities and Services
- Sewage System Operations
- Street Lighting
- Right-of-way Construction and Maintenance
- Transportation (including public transit, streets and roads)
- Water Systems Operations
- Acquisition or Assessment of a Groundwater Right
- Law Enforcement Services
- Control or Abatement of Earth Movement or Landslide
- Animal Control Services

Within Title 17B, the Utah Code contemplates the following eleven types of local districts:

- Basic Local Districts 17B-1-1401
- 🛚 Cemetery Maintenance Districts 17B-2a-101

- Drainage Districts 17B-2a-201
- Fire Protection Districts 17B-2a-301
- Improvement Districts 17B-2a-401
- Irrigation Districts 178-2a-501
- Metropolitan Water Districts 17B-2a-601
- Mosquito Abatement Districts 17B-2a-701
- Public Transit Districts 17B-2a-801
- Service Areas 17B-2a-901
- Water Conservancy Districts 17B-2a-1001

Any one of the ten historic district types listed above (numbers 2-11) may be created, or a basic local district (number 1) might be formed. A local district may be formed to provide up to four of the services listed above. The area of any local district does not have to be

Each of the historic district types is governed by the uniform statutory provisions in addition to remnants of the original Act for the specific district type, as recodified. Some of the reconstituted Acts have very little left in them, in which case the uniform provisions control most of the activities of the district. For other district types, such as drainage districts, irrigation districts, water conservancy districts and, in particular, public transit districts, there are many remaining statutory provisions that apply just to that district type.

#### Special Service Districts

A Special Service District created under Title 17D is a hybrid entity in that it is an independent governmental entity, except when it comes to the levy of taxes or assessments, the issuance of debt, or the holding of an election. Those actions must be approved by the governmental entity that created the special service district. In reality, special service districts are still ultimately under the control of their creating entities.

A special service district may be created by a city or a county to provide any combination of the following services:

- Water
- Sewer
- Drainage
- Flood Control
- Garbage Collection and Disposal
- Health Care
- Transportation
- Recreation
- · Fire Protection (includes emergency medical services, ambulance, search and rescue)
- Correctional and Rehabilitation Facilities
- Consolidated 911 and Emergency Dispatch
- Animal Shelter and Control
- Receipt of Federal Mineral Lease Funds to Mitigate Impacts from Mining
- Extended Police Protection (in counties of the first class)
- · Control or Abatement of Earth Movement or Landslide

## Other Laws Governing Districts

Districts in Utah are also subject to a variety of other Utah laws. Some of the specific provisions under the Code that apply to districts are as follows:

- HistoricPropertyProtection (indirectly through state approvals) – Section 9-8-404
- Interlocal Cooperation Act Section 11-13-101 et. seq.
- Local Government Bonding Act Sections 11-14-101 and 17B-1-1101 et. seq.

- · Utah Refunding Bond Act Section 11-27-1 et. seq.
- Utah Bond Validation Act Section 11-30-1 et. seq.
- Utah Public Finance Act Section 11-31-1 et. seq.
- · Impact Fees Act Section 11-36a-101 et. seq.
- Bidding Requirements for Building Improvements and Public Works Section 11-39-101 et. seq.
- Criminal Background Checks by Political Subdivisions Operating Water Systems Section 11-40-101 et. seq.
- · Assessment Area Act Section 11-42-101 et. seq.
- · Fiscal Procedures for Local Districts Act Section 17B-1-601 et. seq.
- Board Member Training Requirements Section 17B-1-312
- Personnel Management Section 17B-1-801 et. seq.
- Statutory Limits on Taxing and Bonding Sections 17B-1-1002 and 1102(4)
- "EX" License Plate Use Section 41-1a-407.
- Accounting Reports from Political Subdivisions, Interlocal Organizations, and other Local Entities Act – Section 51-2a-101 et. seq.
- Deposit of Funds Due State Section 51-4-1 et. seq.
- State Money Management Act Section 51-7-1 et. seq.
- Anti-Nepotism Section 52-3-1 et. seq.
- Open and Public Meetings Act Section 52-4-101 et. seq.
- Reimbursement of Legal Fees and Costs to Officers and Employees Act Section 52-6-101 et. seq.
- Reports and Notices Section 52-8-101 et. seq.\
- Property Tax Act (Title 59, Chapter 2, of the Utah Code) particularly Truth in Taxation Requirements Section 59-2-919 et. seq.
- GRAMA (Government Records Ac- cess and Management Act) Section 63G-2-101 et. seq.
- Utah Procurement Code most provi- sions Section 63G-6-101 et. seq.
- \* Governmental Immunity Act of Utah Section 63G-7-101 et. seq.
- Identity Documents and Verification Section 63G-12-302, 401, 402
- Constitutional Takings Issues Act Section 63L-4-101 et. seq.
- Utah Public Officers' and Employees' Ethics Act Section 67-16-1 et. seq.
- Criminal Offenses Against the Administration of Justice Section 76-8-101 et. seq.

#### How Districts are Created

Local Districts and Special Service Districts can only be created by cities or counties. The process is initiated either by the cities or counties themselves by resolution, or by petition from a group of citizens.

#### Local Districts

For local districts, a citizen petition to create must be signed by:

- 33% of the private property owners within the proposed district whose property values total at least 25% of the value of all private real property within the proposed district; or
- 33% of the voters within the proposed district who voted in the last general election for Governor.

(A local district can also be created by resolution of the Board of another local district as long as the proposed district is being created to provide one or more components of the same service that the creating district is authorized to provide, but which they are not currently providing.)

Except when a petition is signed by two thirds of voters, the final step in creating a local district culminates in an election wherein a majority of voters approve the creation.

The resolution or petition to create a local district must contain a description of the proposed boundaries of the district, a map that shows those boundaries, a description of the services to be provided, the type of local district to be created, the anticipated method of paying the costs of providing the service(s), and the number of board members for the proposed district.

If the local district being created is a basic local district, the petition must also state whether the board members will be appointed or elected, and if one or more board members will be elected, the basis of the election, and, if applicable, how the election or appointment of board members will transition over time from one method to another.

In the process of creating a local district, if owners of at least 25% of the total private land area with value equal to at least 15% of the total value of all real private property in the proposed district protest the creation, then the cities and/or counties involved in the creation must cease the process of creation. In such cases, the process can begin again after a two year period.

#### Special Service Districts

For a special service district, a citizen petition to create must be signed by:

- property owners within the proposed district whose property values total at least 10% of the taxable value of all taxable property within the proposed special service district; or
- · at least 10% of the registered voters within the proposed special service district.

The resolution or petition to create a special service district must contain a description of the proposed boundaries of the district, a description of the services to be provided, and a proposed name for the district.

For either local districts or special service districts, once the resolution or petition has been adopted and validated, there is a public notice period after which a final resolution creating the district may be adopted by the cities and/or counties involved. Once created, the creation documents are sent to the Lieutenant Governor's office for certification of incorporation.

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Author Photoscokoki Paxi Collide Brahlend y totache. Garage de Lac



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## Training Opportunities

#### Required Board-Member Certification Training

Utah State statute requires that district board members receive training on the open meetings law every year. This training requirement can be fulfilled by attending a training event sponsored by the UASD, or by the Utah State Auditors Office when addressing the topic. Specific training on this topic is also provided at the UASD Annual Convention each

For those board members who also serve as an elected official of a city, town or county, open meetings training can also be obtained from UAC or from the League of Cities and

In addition, the statute requires that newly appointed or elected district board members receive training within one year of appointment or election. The required training has been created by the State Auditors Office and the Utah Association of Special Districts. This training requirement may be met by attending the training events listed above, or at the UASD Annual Convention.

District board members may also take Online training available through the State Auditors Office website, followed by taking a comprehension test. Doing so will fulfill the annual and periodic training requirements for district board members.

#### Annual Board Member Training for Special and Local Service Districts

This training is designed to help governing boards increase their understanding of their role, functions, and responsibilities. It is the intent of the Legislature, the Office of the Utah State Auditor, and the Utah Association of Special Districts to encourage board members to participate in this training to enhance governance and accountability of special service and local districts. In addition, UCA 17B-1-312 requires board members to complete this training within one year of taking office.

#### Procurement

The UASD presented a three-hour training event in April, prior to the effective date of SB 190 from the 2013 legislative session, and SB 153 from the 2012 legislative session. Both bills effected many changes in the State Procurement Laws, with which districts must comply.

Procurement Training Webinar and Presentation Handouts. By clicking on this link, Districts may access all presentation handouts and copies that were presented during the *April 29th and 30th 2013 training event*. In addition, Districts may access the webinar for both days. The same material was presented each day.

Fred Finlinson prepared a number of very useful documents that will be of assistance as districts digest and integrate the new procurement requirements into district policies and procedures.

District Criminal Code Provisions re: Government Administration

DESCRIPTION OF THE PROPERTY OF

District Employees' Ethics Act

District Ethical on 1 Original Requirements

The Association has developed a Procurement Rules Template for member districts, that districts may use as a guide in adopting procurement rules as required by statute.

The Utah State Division of Purchasing & General Services has provided some online resources for state agencies. Some of these resources may be helpful to districts. For

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2015 UASD Analysis of Important

2015 FINAL Weekly Legislative

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Division of Purchasing Newsletters

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Forgot Password? No account yet? Create one example, there are some training resources that address State Cooperative Contracts that may be useful. Click here to access training resources.

#### Records Officer Training and Certification

Click on the link above to access the required annual training for district records officers.

#### UASD Code of Ethical Conduct

Members of the Association and Members of the Board of District Representatives and of Trustees pledge to uphold the Association's Code of Ethical Conduct as follows:

- To maintain high standards of personal and professional integrity, truthfulness, honesty, and fortitude in all public activities to inspire public confidence and trust in Districts as units of local government.
- To accept responsibility for and to generate and carefully nurture respect for the truth, for fair dealing with others, for sensitivity to rights and responsibilities of citizens, and for the good of all Districts as units of local government.
- To be responsible for performance and to never compromise honesty and integrity for advancement, honors or personal gain.
- To be discreet and respectful of proper authority and our elected or appointed leaders and to be sensitive to the expectations and values of the public we serve.
- To avoid any interest or activity which is, or appears to be in conflict with the conduct of
  official duties.
- To ensure that, in every instance, operations are conducted in accordance with applicable laws and regulations governing Districts.
- To use only legal and ethical means when seeking to influence legislation or regulations and to issue no false or misleading statements to legislators or to the public.
- To utilize every opportunity to improve public awareness and understanding of Districts and their role in providing essential public services.
- To refrain from the dissemination of any malicious information concerning individuals, other associations and organizations and their members, public entities or units of local government.

1272 West 2700 South Syracuse, UT 84075 Phone (601) 614-0405 Fax (865) 313-2360 Email ueco@uasd org

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## UTAH SPECIAL DISTRICTS ASSOCIATION PROCUREMENT TRAINING WORKSHOP

## Comparative Analysis of Ethical/Criminal Procurement Activities Prepared by Fred W. Finlinson April 29 & 30, 2013

The difference between ethical, unethical and criminal activities related to procurement activities are defined in three legislative statutes:

- 1. Title 76 Criminal Code, Chapter 8, offenses Against the Administration of Government.
- 2. Title 67, chapter 16, Utah Public Officers" & Employees" Ethics Act.
- 3. Title 63G, Chapter 6a, Part we, Unlawful Conduct and Penalties.

Procurement Code	Ethics Act	Criminal Code		
Prohibited Activities	Prohibited Activities	Prohibited Activities		
To offer or receive a gratuity, to give or receive a kickback, or to obtain personal benefit by use of position or inside information. 63G-6a-2304.5.  To avoid procurement process by dividing purchase. 63G-6a-2305.	Improper use of inside information, use of position to secure personal benefit, and accepting a job that would impair judgment. 67-16-4.  Accepting a Gift/gratuity. 67-16-5. Requiring a donation for approval. 67-16-5.3.  Offering a donation for approval. 67-16-5.6. Receiving compensation for approval. 67-16-6. Failure to disclose substantial interest. 67-16-7. Participation in transaction with business ownership. 67-16-8. Conflicts of interest prohibited. 76-16-9. Inducing others to violate the Ethics Act. 67-16-10	Bribe or bribery. 76-8-103. Threats to Influence. 76-8-104. Receiving or soliciting a bribe. 76-8-105. Failure to disclose conflict of interest. 76-8-105. Failure to disclose conflict of interest. 76-8-109. Official misconduct unauthorized act. 76-8-201. Official misconduct/ Inside information. 76-8-202. Unofficial misconduct. 76-8-203. Misusing public money. 76-8-402. Failure to keep or pay over public money. 76-8-403. Making a profit or misusing public money. 76-8-404		
Penalties	Penalties	Penalties		
For violations of 2304.5 & 2305:  2 <sup>nd</sup> degree felony if greater \$1000;  3 <sup>rd</sup> degree felony (\$250 – \$1000);  Class A misdemeanor (\$100 - \$250);  Class B misdemeanor (less \$100).  63G-6a-2304.5 & 2305.	For all violations, except 6 & 7:  2 <sup>nd</sup> degree felony if greater \$1,000;  3 <sup>rd</sup> degree felony (\$250 - \$1,000);  3 <sup>rd</sup> degree felony after two prior convictions of Class A or Class B convictions;  Class A misdemeanor (\$100 - \$250);  Class B misdemeanor (less \$100).  67-16-12.	2 <sup>nd</sup> degree felony if violation amount is greater than \$1000 for sections 103, 105, and 402 & 404 if the value of money used is greater than \$5000; 3 <sup>rd</sup> degree felony if violation amount is less than \$1000 for sections 103, 105, and 402 if the value of money used is less than \$5000, and section 403; Class A misdemeanor for violations of sections 104, & 202; Class B misdemeanor for violations of sections 201, & 203.		
Additional Penalties	Additional Penalties	Additional Penalties		
ranscerval I within by	Violations also require:	No additional penalties.		

I. dismissal of employment and removal from office. 63G-6a-2306. ii. Contract obtained by violation is void and unenforceable. 63G-6a-2307.	i. Dismissal of employment and removal from office. 67-16-12. ii. Rescind contract as void. 67-16-14.	
Exceptions	Exceptions	Exceptions
Gratuities:  i. Hospitality gifts of \$10 or less with an annual limit of \$50.  ii. Contribution to public entity not given with intent to induce person to make a procurement decision.  iii. The receipt of the contribution was not accepted in exchange for a favorable procurement decision.  iv. The gift prohibition is restricted to "procurement participants." (Items ii, iii, & iv were added this year as additional exemptions.)	Gratuities: i. Does not apply to an occasional nonpecuniary gift having a value not in excess of \$50. There is no annual limit. 67-16-5(3). ii. Donations to the agency that are required by rule, mutually agreed to, or are voluntarily made, or as a condition of a consent decree. 67-16-5.3(2) and 67-16-5.5(2). iii. The value of the ownership interest requiring disclosure is less than \$2000. 67-16-7(3).	No exceptions are noted; however, the potential for prosecution is limited practicably by the amount o value of the crime. Additionally, criminal prosecution requires proof of intent as well as the actual violation.
Applies to:	Applies to:	Applies to:
State government, see exemptions in 63G-6a-2308.	All government (state and broad local governments) employees and officers whether in procurement or not. Also applies to those who deal unlawful with government employees and officers.	All government (state and broad local governments) employees and officers whether in procurement or not. Also applies to those who dea unlawful with government employees and officers.
Enforcement	Enforcement	Enforcement
Dismissal from office is an administrative action required if conviction is obtained. AG is required to prosecute criminal action. Agency would most likely be	Dismissal from office is an administrative action required if conviction is obtained. AG is required to prosecute criminal action. Agency would most likely be	Prosecution is governmental requirement, most likely county attorney or maybe AG.



TO: Mark H. Anderson

FROM: Rachel S. Anderson

**DATE:** May 9, 2014

CLIENT: SITLA

SUBJECT: Ticaboo Improvement District's Use of Standby Fees

QUESTION 1: Can Ticaboo Utility Improvement District (TUID) charge SITLA a

standby fee if SITLA has not signed up for service?

ANSWER: A local district can probably charge fees without an individual being

required to "sign up."

The second question of whether standby fees are legal at all is probably more important, but, briefly, the answer to this first question is probably yes, technically. Local districts are granted the authority to impose "fees or other charges for commodities, services, or facilities provided by the district." Utah Code Ann. § 17B-1-103(2)(j). The Code further states that "a local district that owns or controls a system for furnishing water or providing sewer service or both may: (a) before furnishing water or providing sewer service to a property, require the property owner or an authorized agent to submit a written application, signed by the owner or an authorized agent, agreeing to pay for all water furnished or sewer service provided to the property . . . ." Utah Code Ann. § 17B-1-903 (emphasis added).

In other words, a district *may* require a customer to "sign up" before receiving a service. But, regardless of whether a customer has signed up, a district is allowed to impose fees for services provided. The real question is whether standby fees are charges for "services provided," which is discussed under Question 2 below.

QUESTION 2: Can TUID legally charge standby fees?

ANSWER: Although there is no Utah law directly on point, local districts have

not been explicitly granted the authority to charge standby fees.

From my research, I can find no Utah law directly discussing the use of standby fees.

Because local districts derive their powers from statute, I sought to find statutory justification for TUID's imposition of standby fees. See Harmon v. Ogden City Civil Service Com'n, 917 P.2d 1082, n.3 (Utah 1996) ("a statutorily created body [only has] those specific powers outlined in its enabling statute.").

The informational flyer mailed out by TUID, in which TUID answers frequently asked questions regarding the new standby fees, does present some effort to justify TUID's actions, as does TUID Resolution No. 2013-0017, which enacted the new fees. The discussion below is roughly organized around the justifications given by TUID.

# "Authorized to charge for services"

In the informational flyer, the answer given for whether it is "allowed to do this" is that TUID is "authorized to charge for the services [it] provides." This seems to most closely correlate to the powers granted in Utah Code Ann. § 17B-1-103(2)(j)(i), which allows a local district to "impose fees or other charges for commodities, services, or facilities provided by the district, to pay some or all of the district's costs of providing the commodities, services, and facilities . . . ."

This statutory grant of power, however, does not specifically mention standby fees—regular monthly fees charged for merely having a "tap" on one's property. The relevant question then becomes whether a being "tapped in" falls under the category of "service provided," a term that is not specifically defined in the statute.

Utah Code Ann. § 17B-1-901, et seq., concerning the "Collection of Service Fees and Charges," discusses the procedures and processes that may be involved in a local district's imposition of service fees or charges. In Section 904, "service provided" is not defined, but a related term, "service fee" is defined as "an amount charged by a local district to a customer for a service, including furnishing water, providing sewer service, and providing garbage collection service, that the district provides to the customer's property." *Id.* at § 17B-1-904(1)(g). Again, standby fees are not specifically mentioned, but the context in which the term "service fee" is used may shed some light on what is intended to be included in that term.

For example, Section 903 states that if a customer does not pay for "water furnished or sewer service provided," a local district may "discontinue furnishing water or providing sewer service." *Id.* at § 17B-1-903(1)(b). It could be said, then, that discontinuing service means "turning off" the water or sewer. This provision would not make sense if "furnishing" and "providing" service meant merely the existence of a tap on one's property, as water and sewer cannot be turned off if they were never connected and turned on.

Just to note, the statutes allow a district to charge for providing "commodities, services, and facilities." Utah Code Ann. §§ 17B-1-103(2)(j)(i); 17B-1-901(1). Theoretically, an argument could be made that TUID is charging for "facilities" provided to the property (the "taps"). However, TUID has not used this language as justification for its fees. See TUID Resolution No. 2013-0017 (in the recitals, TUID quotes Section 901 for its authority to act, but removes, by use of ellipses, the words "commodities" and "facilities" and only cites the word "services.").

To sum up, a local district must be granted its powers by statute, and nowhere in the statutes are districts explicitly granted the power to charge standby fees. Additionally, read as a

whole, the statutes seem only to contemplate "service" as being something connected to property and actively used, rather than merely being "tapped in."

# "Fees applied to operations and maintenance of infrastructure"

The informational flyer also states that standby fees are "fees which are applied to the operations and maintenance of an infrastructure." Similar language regarding "operations and maintenance" can be found in Utah's Assessment Area Act, which allows a local entity to levy an assessment on property to pay the cost of "performing operations and maintenance benefitting the property," Utah Code Ann. § 11-42-201 (emphasis added). However, TUID does not appear to have structured this fee as an assessment. This standby fee is being charged monthly, similar to regular service fees, and is not structured as an assessment or, for that matter, as a one-time impact fee or exaction.

# "Common in the utility industry"

Finally, the TUID flyer states that "standby fees are common in the utility industry." I conducted some research into this claim and found a small amount of case law discussing the use of standby fees by local entities. In these cases, none of which are from Utah courts, the authority to impose standby fees was explicitly granted by statute. See, for example, the following cases:

- Paland v. Brooktrails Tp. Community Services Dist. Board, 98 Cal. Rptr. 3d 66, 71-72 (Cal. Ct. App. 2009). Here, a so-called standby fee was allowed when charged against a property that was connected to the utility, but where the property owner temporarily had service shut-off, because such a charge was for "immediately available" service as allowed under the law. The California constitution specifically states that "No fee or charge may be imposed for a service unless that service is actually used by, or immediately available to, the owner of the property in question. Fees or charges based on potential or future use of a service are not permitted. Standby charges, whether characterized as charges or assessments, shall be classified as assessments and shall not be imposed without compliance with Section 4." Cal. Const., Art. XIIID, § 6, subd. (b)(4).
- McMillan v. Northwest Harris County Mun. Utility Dist. No. 24, 988 S.W.2d 337 (Ct. App. Tex. 1999). A standby fee was held not to be a taking under the Texas Takings Act, the Texas Constitution, or the U.S. Constitution. Texas statute specifically allows standby fees: "A district that proposes to provide or actually provides retail potable water or sewer utility services, or drainage services as the principal function of the district, may, with the approval of the commission, adopt and impose on the owners of undeveloped property in the district a standby fee in addition to taxes levied by the district." Tex. Water Code Ann. § 49.231.
- Samis Land Co. v. City of Soap Lake, 23 P.3d 477 (Wash. 2001). Here, a standby fee imposed by a City upon vacant lots that abut but are unconnected to water and sewer lines was held not to be an allowed "regulatory fee," but rather a property tax in

disguise. As a tax, it was furthermore deemed unconstitutional because it was not assessed uniformly according to the respective values of the properties within the class. In any event, the standby charge discussed in this case was a power explicitly granted in the Soap Lake Municipal Code, § 13.08.175.

There is some authority for the contrary position, however. See, for example the following case:

• Carlyle Grp. Inc. v. Warwick Twp., 28 Pa. D. & C.4th 542, 551-52 (Com. Pl. 1993) (holding that an individual "may be charged for the connection to and use of the water system, even though it has refused to connect to it," because to allow otherwise would circumvent the statutory purpose behind the imposition of fees for the system and undermine the financial soundness of a municipality's system).

# On the other hand...

Although there is no explicit grant of authority for local districts to charge standby fees, there is the general provision that allows local districts to "perform any act or exercise any power reasonably necessary for the efficient operation of the local district in carrying out its purposes." Utah Code Ann. § 17B-1-103. It certainly is conceivable that TUID could try to justify its actions under this broad grant of authority. Unfortunately it is difficult to know how a court would judge this issue, and there is no black and white answer.

While municipal entities may be granted broad powers under "general welfare" clauses, see State v. Hutchinson, 624 P.2d 1116, 1125 (Utah 1980), statutorily created entities like local districts are more strictly governed. See Harmon v. Ogden City Civil Service Com'n, 917 P.2d 1082, n.3 (Utah 1996) ("The rationale behind Hutchinson, however, does not apply to the Commission, which is not a municipal entity with broad independent authority but rather a statutorily created body with only those specific powers outlined in its enabling statute."). Therefore, it is likely that a court would attempt to strictly construe TUID's powers.

QUESTION 3: Is an individual required to use the services provided by TUID or can

it provide its own water and sewer? If so, would it be subject to Public

Service Commission regulations?

ANSWER: It is possible, but not certain, that an individual would be able to

develop its own, private water and sewer systems. Such systems

would not be subject to PSC regulations.

Again, there is a dearth of Utah case law on the point of whether an individual is required to connect to a district's utility system or whether an individual is prohibited from developing a private system. I also found nothing useful in statute.

I did find one case stating that a water district "neither authorizes the actual construction of a secondary water system, nor has the power, as would a city, to stop a developer from

constructing such a system if the developer so desires. *Bd. of Trustees of Washington Cnty.* Water Conservancy Dist. v. Keystone Conversions, LLC, 2004 UT 84, ¶ 26.

That case also noted that "a developer would need the Water District's written approval if he or she desires to connect to the Water District's System," and, likewise, TUID's own Utility Service Agreement states that "The District has no obligation to provide services until the application is accepted and approved by, and in the discretion of, the District." TUID Utility Service Agreement, Section III(1). TUID is apparently not required to provide service before the "customer" signs up for the service, therefore an argument could at least be made that neither is an individual required to apply for or connect to the service.

In answer to the second part of the question, the Public Service Commission does not have authority over "sewerage corporations" or "water corporations" that are private companies engaged in disposing of sewage or distributing water only to their stockholders. Utah Code Ann. § 54-2-1(22), -1(29). An electric improvement district, on the other hand, is a public utility and subject to the jurisdiction of the PSC. Utah Code Ann. § 17B-2a-406(2).

**QUESTION 4:** 

Is TUID allowed to "tie" its services (require payment for all services as a condition to purchasing and using, or in this case, just being "tapped into," any one service), or is this a violation of federal antitrust laws?

ANSWER:

TUID's policy is possibly an anti-trust violation.

TUID's new policy requires an individual to pay at least the standby fee associated with all of its services (water, wastewater, solid waste, electrical) if the individual uses or is tapped into any one of those services.

A 10th Circuit Court of Appeals case, *Kay Elec. Co-op. v. City of Newkirk*, 647 F.3d 1039 (10th Cir. 2011), is instructive on this issue. In that case, the Court discusses how *state imposed* restraints of trade are immune from the Sherman Act's anti-trust laws. *Id.* at 1042. Municipalities (local districts can probably be seen as comparable to municipalities for these purposes) are different, however, and may only share in the state's anti-trust immunity "when it is implementing anticompetitive policies authorized by the state." *Id.* 

Unfortunately, the Supreme Court has been inconsistent in its determinations of how explicit a state must be in authorizing anticompetitive policies. On one hand, the Court "has sometimes declared that its judicially created '[s]tate-action immunity [should be] disfavored," and that "a municipality's authority to suppress competition must be 'clearly articulated and affirmatively expressed' in state legislation." Id. at 1043 (emphasis in original) (citing California Retail Liquor Dealers Ass'n v. Midcal Aluminum, Inc., 445 U.S. 97, 105 (1980)).

In other cases, however, the Court has been less strict by stating that immunity is available "if anticompetitive effects 'logically would result' from state legislative policy," or if anticompetitive actions are the "foreseeable result" of state legislation. *Id.* (citing *Hallie v. City of Eau Claire*, 471 U.S. 34, 38 (1985)).

spouse, can't be the basis for termination of the current account holder's service.

Cohabitation of a current account holder with a definquent account holder who was previously terminated for nonpayment, unless these two account holders also cohabited during the time the definquent account holder received the utility's service. This includes service that was received at the current account holder's present address or another address.

### Special Circumstances

Under special circumstances, the utility company will not always terminate residential service for reasons mentioned above. For example, if someone in the home is seriously ill, and a doctor's statement certifies this condition will be aggrivated if a utility service is terminated, services may not be cut off immediately. Service will contained for a month (30 days), or the specified time in the dector's statement, whichever is less, if needed, the person may petition the Public Service Commission for an extension of time.

The utility company should be contacted if anyone on the premises is using an iron lung, dialysis, respirator, or other life-support equipment. A medical condition doesn't exemp, someone from paying utility bills. Rather, it will merely delay termination if the person is unable to make complete payment. The bill will eventually have to be paid.

## Termination Without Notice

Whenever the company feels that an omergency or serious health or safety hazard exists, service can be terminated without notice. They may also shut off a customer if there is unauthorized use of utility service, or tampering with pipes, meters or other equipment.

### Termination With Notice

A notice of termination by a utility company must include the billing information and information on steps to take to avoid termination including deferred payment agreements, a referral service (agencies or organizations that provide financial assistance) medical extensions, and the procedure for filing a complaint with the Division of Public Utilities.

A public utility must give written notice of disconnection for nonpayment to the account holder. Telephone companies must give 7 days and other utilities must give 10 calendar days notice prior to a proposed termination of residential utility service. The notice time period is computed from the date the notice is postmarked.

The utility must make good-faith efforts to notify the account holder or an adult member of the household by mail, telephone or a personal visit to the residence. Telephone companies must do this one (1) business day prior and other utilities at least 48 hours prior to the time when termination of service is schoduled. If personal norification has not been made either directly by the utility or by a customer response to a mailed notice, a non-telephone utility must leave written termination notice at the residence. For non-telephone utilities, personal notification, such as a visit to the residence or telephone conversation with the party being terminated, is required only during winter months (October 1 through March 11). For all other months of the year, the mailed 48-hour notice can be the final notice prior to the termination.

The state's largest telecommunications utility (Qwest Corporation) is subject to particular billing and shut off rules. The utility is required to correct billing errors within one week of a customer's request. In addition, the utility may not disconnect services earlier than the disconnect dates on disconnection notices.

In rental property situations where the tenant is not the account holder and that fact is known to the utility, the utility will post a notice of proposed termination of service on the premises in a conspicuous place and will make reasonable efforts to give actual notice to the occupants by personal visits or other appropriate means at least five calendar days before the proposed termination of service.

### Other Considerations

The utility company will make reasonable efforts to provide third-party notification (to clergy, friends or family) of a delinquent balance if requested by the ensioner. This provides a third person with notification of the proposed termination notice. Bear in mind that this person is not responsible for the payment of any delinquent bill you might owe.

If you anticipate being on an extended vacation, it is best to make prior arrangements for paying your bills.

## Third Party Charges

A third party is any person or entity other than the account holder and the utility. The utility could perform billing services for a third party. State code Section 54-4-37 governs third-party billing practices. If payment is not made for the entire bill, the utility is required to apply customers payments to tariff services first and then proportionally to other charges unless otherwise directed by the customer. No public utility may disconnect or threaten to disconnect basic utility service for failure to pay third party charges.

### Slamming and Cramming

Slamming occurs when your long distance and/or local telephone service provider is changed without your knowledge and approval. Sometimes "slammers" use a contest form or a check made out in your name which when endorsed is actually a "letter of authorization," giving approval to switch your service provider. State code Soction 54-8b-18 prohibits telecommunications corporations from making any changes in rates, changes, or providers to telecommunications services without complying with a number of requirements. These requirements assure that customers authorize and are fully informed regarding changes in rates, charges, or providers, You are entitled to be switched book to the company of your choice of no charge and to have any disputed charges billed at your original company's rate. As a protection, you can call your telephone service provider unless you contact the company directly by phone or authorize the change in writing.

Cramming occurs when unexpected and unauthorized charges are included on your bill. Typically, these charges are for phone-related services such as pagers, voice mail, calling cards, teleconferencing, add-on-telephone services, or surcharges. State code Section 54–4-37 prohibits a public utility from charging an account holder for services the account holder did not order or knowingly authorize. You should always review your tele-

# Any Questions?

If you have any questions regarding utility service, billing, terminations, etc. or wish to make a complaint against a utility company, please contact the Division of Public Utilities.

Street Address
Division of Public Utilities
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Mailing Address
Division of Public Utilities
P.O. Box 146751
Salt Lake City, UT 84114-6751

Telephone 801 530-7622 - General & Complaints 800 874-0904 - Toll Free Statewide

EAX 801 530-6512 801 530-6650 e Stife. Lat Deline

Power, Water, Wastewater, & Solid Waste Management Services

Statement of Utility Consumer Hights and Responsibilities



Highway 276, Mile Marker 27 PO Box 2140 Ticaboo, UT 84533-2140

Phone: (435) 788-8343 E-mail: TicabooUID@gmail.com

# STATEMENT OF UTILITY CONSUMER RIGHTS AND RESPONSIBILITIES

The Utah Public Service Commission has established rules about utility consumer / company relationships. These rules cover payment of bills, tate charges, security deposits, handling complaints, service disconnections and other matters. These rules assure customers of certain rights and outline customer responsibilities.

## CUSTOMER RIGHTS The utility company will;

- · Provide service if you are a qualified applicant
- Offer you as least one 12-month deferred payment plan if you have a financial entergency
- · Let you pay a security deposit in three installments, if one is required
- Follow specific procedures for service disconnection which include providing you notice postmarked at least 10 days before service is disconnected.
- Offer winter shut-off protection of energy utility service to qualifying ratepayers
- · Advise you of sources of possible financial assistance in paying your bill
- Continue service for a reasonable time if you provide a physician's statement that a medical emergency exists in your home
- Give you written information about Commission rules and your rights and responsibilities as a customer under those rules

## CUSTOMER RESPONSIBILITIES You, the customer will:

- · Use services safely and pay for them promptly
- Contact the utility company when you have a problem with payment, service, safety, billing, or customer service
- · Notify the utility company about billing or other errors
- Contact the utility company when you anticipate a payment problem to attempt to develop a payment plan
- · Notify the utility company when you are moving to another residence
- Notify the utility company about stopping service in your name or about stopping service altogether
- Permit access to your property for essential utility company personnel and equipment

To contact the utility company, call the telephone number shown on your utility bill.

If you have a problem, call the utility company first. If you cannot resolve the problem, you may obtain an informal review of the dispute by calling the Utah State Division of Public Utilities Complaint Office at the following telephone numbers:

## 801-530-7622 in Salt Lake City 1-800-874-0904 Toll Free Statewide

## Residential Customer Utility Service

Utility bills can often be one of our biggest household expenses. Utahns have the right to safe, dependable service from utility companies.

The Utah Division of Public Utilities in the Department of Commerce represents the interests of the general public before the Public Service Commission. The Division works to assure that all utility customers have access to safe, reliable service at reasonable prices.

Most Utahus receive good utility service, but problems can arise. The Commission rules provide Utah consumers with information on the relationship between the utility and the utility customers. Two of the applicable Commission rules are R746-200 and R746-240. Some important suspects of these rules are presented below. This information is not logally binding on any party. It is for information only. The full text in the Utah

Code, Utah Administrative Rules, and utility company tariffs is legally hinding.

## Deposits

Utilities' deposit policies are related to the applicant's credit history. Using utility services is much like purchasing any other commedity. Selfers will usually agree to the use or sale of their products if they have confidence that they will be paid at a certain time. So it is with utility companies; they are selling a product - electricity, gas, water or telephone - and must be paid in order to continue providing service.

If a utility company feels that a prospective purchaser of services may be a credit risk, it may require a deposit in order to protect its interest. All utilities collecting security deposits must pay interest at a rate approved by the Public Service Commission. The deposit paid, and accrued interest, may be returned to the customer after the customer has paid the bill on time for twelve consecutive months.

Utah attilities must submit deposit polices to the Commission for approval. Therefore, the deposit required may differ from one utility company to another. A new customer for utility service will have the right to pay a security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application.

### Rillin

Utilities usually bill customers mostibly. The bill may not be due less than 20 days after the billing date. Bills are computed after the use period by reading the meter, or through computer readings. Gas, electric, and water utilities use meters to calculate usage. The utility is required to make an actual meter reading at least once in a two-month period and reader a bill for the appropriate charge determined from that reading.

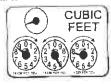
If a meter reader is unable to gain access to a meter, the utility must take appropriate additional measures in an effort to obtain an actual meter reading. These measures include, but are not limited to, scheduling a meter reading at other than normal business hours, making an appointment for meter reading or providing a prepaid postal card with a notice of instruction upon which an account holder may record a meter reading, if after two regular route visits access has not been achieved, the utility will give notice that with the customer must make arrangements to have the meter read. If the utility is still unable to make an actual meter reading, it may reader an estimated bill or may discontinue service.

It's a good idea to stay current with your payments. Any definquent bills will be charged interest if they go unpaid past the due date.

## A Guide to Meter Reading

It isn't hard to read an electric or gas meter once you know how. It might be worth knowing, so you can make sure the meter was read correctly. Also, you can check to see how close to actual usage the utility company was able to estimate your electricity or gas usage when the meter reader couldn't get in to read your meter.

In the following illustration, note that the recording dial is divided into 10 segments and, because of the gear arrangement behind the dial face, the numbering sequence and pointer travel are revursed on each dial. When a pointer is between two numbers, care must be exercised to read the number that the pointer has just passed, which will always be the smaller of the two numbers.



This moter read is 857

## Disputer

Sometimes problems can occur or disagreements arise over your bill. If there is a problem, contact the company first, You will not have service terminated for nonpayment of the disputed portion of the bill, as long as you keep up payment on all other services. If the utility does not resolve the problem to your satisfaction, you have the right to seek help from the Division of Public Unitities. The procedure is straight forward: after receiving your complaint, a Division employee will act as a mediator between you and the utility company. Normally within five business days, you will be informed of the findings and/or solution to your complaint. Utilities are required to resolve complaints within 30 calendar days.

If you feel that further action is necessary, you can formally file a petition with the Public Service Commission in order to resolve the dispute. The Commission may then call both you and the utility in for a hearing on the matter. You and the utility in for a hearing on the matter. You and the utility in one present any arguments supporting your positions. The Commission will then render a decision which is binding on both parties. If either party thinks the decision is still unsatisfactory, they can appeal to the Utah State Suprume Court.

### Deferred Payment Agreements

Occasionally, there are customers who me unable to pay the entire account balance at the time it is due. Rather than have service terminated, they may enter into what is known as a Deferred Payment Agreement (DPA). This agreement allows the customer to pay off the past due amount, reconnection fees, and interest in monthly installments, provided that the total amount is paid off in 12 months. The customer must also pay the current month's charge.

The customer has the right to set the amount of the monthly payment, (it must be at least one-twelfth of what is owed, however). The first payment must be received at the utility's office within 48 hours after the agreement has been reached and can't be less than that which was agreed upon. If service has been short off, it will be restored as soon as the customer enters into a Deformed Payment Agreement.

If the person defaults on this agreement, the utility may let the customer sign another agreement, reinstate the old one, or refuse to grant another one. Service may also be terminated at the company's option.

## Equal Payment Plan

Some utilities have a budget billing or equal payment plan available for customers who want to make equal monthly payments throughout the year. If a customer becomes deliniquent on an equal payment plan, the customer has two options for repayment. The customer can enter into a deferred payment agreement or pay a budget billing amount set by the utility plass the monthly deferred payment installment.

## Termination of Service

Service may be terminated for several reasons, including:

- · Nenpayment of a delinquent account
- Nonpayment of a deposit where required
- Failure to comply with the terms of a Deferred Payment Agreement or Commission order
- Unauthorized use of or diversion of residential utility service or tampering with wires, pipes, meters or other equipment
- Conceating information or deliberately furnishing false information for the purpose of obtaining utility service
- Failure to provide access to your meter during a regular reute visit to the premises following proper notification and opportunity to make arrangements

The following will net be used as a basis for terminating service:

· A delinquent account, accrued prior to the commencement of a divorce or separate maintenance action in the courts, in the name of a former

# **SUPPORT** YOUR COMMUNITY

**SUPPORT** TUID

**SUPPORT EACHOTHER** 

# Remit Payments to:

Ticaboo Utility Improvement District

ог

"TUID"

PO Box 2140 Ticaboo, UT 84533

Please include your account number when paying your bill

For more information visit:

sites.google.com/site/ticaboopsw/aboutus/documents

Property Description:

Ticaboo Utility Improvement District Highway 276, Mile Marker 27 PO BOX 2140 Ticaboo, UT 84533

Ticaboo Utility Improvement District

Power, Water, Wastewater, & Solid Waste Management Services

# Customer Notice

# Billing & Rule Changes

Important Information

Please Read Immediately



Highway 276, Mile Marker 27 PO Box 2140 Ticaboo, UT 84533-2140

Phone: (435) 788-8343 E-mail: TicabooUID@gmail.com

# **TUID Customer:**

The District has adopted new billing and rule changes that may affect you. For more information on these billing and rule changes please visit our Documents web page at

sites.google.com/site/ticaboopsw/about-us/documents.

The District held a Public Hearing to hear public comment regarding these changes on August 29, 2013.

Following public comment, the Board of Trustees voted unanimously to adopt Resolution 2013-0017.

These changes were made to ensure the District has the income to cover the expenses required to operate and maintain the infrastructure(s) in Ticaboo, UT, which ultimately supports the sustainability of the community.

As many of you may be aware, Ticaboo is the only fully developed unincorporated community, within 60 miles, with all utility services. Without these utility services, the community could be condemned as uninhabitable, and shut down by Garfield County.

This flyer will provide you with basic information about these changes. More detailed information can be obtained by: visiting our Documents web page; contacting the District at 435-788-8343; or e-mailing the District TicabooUID@gmail.com.

# I. Billing Changes

Effective September 1, 2013, all previously adopted "inactive" fees have been replaced with Standby fees which are now the same as the active base rates for water, wastewater, and solid waste services. A detailed chart of these revised fees can be found in Resolution 2013-0017. All minimum (Standby) fees for electric service can be found in our Electric Tariff on our Documents web page or the Public Service Commission web site docket number 13-2508-T01.

Customers/property owners of Ticaboo are reminded that the District charges for all services as unified billing in accordance with Utah State Code Ann. 17B-1-901, which states that (1) a local district which provides more than one...service...may bill for the fees and charges for all...services...in a single bill, and (2) a local district may

suspend furnishing a...service...to a customer if the customer fails to pay all fees and charges when due.

# II. Rule Changes

Effective September 1, 2013, every Property Owner within the District who owns property for which utility service(s) are available is obligated to pay the Standby Fee for each utility service offered by the District if not actively receiving the utility service. The Standby Fee allows owners of properties without utility service, but for which the District holds utility service ready for connection upon request, to bear their share of the expense of maintaining the availability of utility services

# What does this mean to you?

- If you are currently an active customer of the District and you are using <u>all</u> of the District's services, then you will not be affected by this change.
- 2. If you are currently an active customer of the District and you are using <u>any</u> one of these services, but not all, then beginning September 1, 2013 you will be required to pay, at a minimum, the Standby fees for all services. For example:

A customer is currently paying for active water, wastewater, and solid waste services. Beginning September 1, 2013, the customer will be charged the Standby fee for electric service.

If you are currently not using any of the District's services, but service is available to you, then you will be charged the Standby fee for all services.

If you are a property owner, that owns multiple properties in Ticaboo, then the following may apply to you:

1. A property owner that has multiple properties in Ticaboo that are classified by Garfield County as contiguous, and utility service(s) is available, then multiple properties will be considered as one property, so long as any other taps on the property are not connected and being used. If other taps on the property are found as being used, then Standby fees will be applied accordingly.

A property owner that has multiple properties in Ticaboo that are <u>not</u> classified by Garfield County as contiguous, and utility service(s) is available, then you will be required to pay the Standby fees for each property individually.

# III. Abandonment of Tap and Impact

Property owners who do not wish to pay the Standby fees, but utility service(s) is available, may submit an Abandonment of Tap and Impact Application.

Upon approval from the District to abandon all taps and impact, the customer will have to pay the actual expenses to have all taps removed from their property. Conversely, a customer who abandons their taps must also agree to paying all the required fees and expenses of the District at the time these services recommence.

More detailed information on Abandonment of Tap and Impact can be found on our Documents web page.

# IV. Service Agreement & Credit Application

All property owners affected by this change may be required to complete a Service Agreement & Credit Application. Residential customers can find this application on our Documents web page.

# V. Implied Service Agreements

In the absence of a signed application, agreement, or contract the availability of utility service(s) by the District and acceptance thereof by the Customer shall be deemed to constitute an agreement under the same terms as the District's standard service agreement by and between the Customer and the District.

# VI. Collection of Fees for Services

Customers should be advised that refusal to pay the fees of the District will constitute action by the District. Utah Code Ann. 17B-1-902 states, the District may place a lien on the property for past due or unpaid fees.

As a reminder for all of our customers, billing is accomplished the first of the month, and payment must be submitted by the 21st of each month. Delinquent accounts will be charged a 12% late charge for unpaid balances.

# "Do I have to pay these standby fees?"

Property owners do have the option to apply for Abandonment of Utility Services, as provided for in the District's current regulations, which would relieve you of the obligation to pay standby fees for the utility services offered by the District. The fees to remove the taps from each property are the responsibility of the property owner(s). An application and further information can be provided to you upon request.

# "Why is it so hard to get a hold of someone at TUID?"

Simply spoken, TUID is primarily managed by a volunteer staff. This is done in an effort of keeping the costs down to our consumers. If TUID had a paid full staff, it would increase the consumer's rates. Fortunately, we have volunteers who give endless hours of their time managing, operating, and maintaining TUID. The time will come when we will have to pay a staff.

# "Are the Board of Trustees elected?"

No. As a local government in Garfield County, UT, the trustees are appointed by the Garfield County Commission.

# "Who does TUID report to?"

We report to many different agencies within the State of Utah, such as the: Garfield County Commission; Division of Drinking Water, Division of Water Quality; Division of Public Utilities; Public Service Commission; State Tax Commission; State Auditor's Office; and Department of Environmental Quality, just to name a few. Each of these agencies requires regular reporting of TUID activities.

# "When does the Board of Trustees meet?"

The Board typically meets on the second Thursday of each month. Our meetings are public in accordance with Utah Code. An annual meeting schedule can be found on our Google Site, or on the Utah Public Meeting Notice web site at www.utah.gov/pmn/index.html.

# "Where can I find more information?"

There are a number of different sources available to you.

TUID maintains a Google Site which can be found at sites.google.com/site/ticaboopsw/. Additional information can be found at many of the web sites managed by agencies of the State of Utah. If these sources do not provide you with information you seek, then we encourage you to send TUID an email at TicabooUID@gmail.com.

Power, Water, Wastewater, & Solid Waste Management Services



Highway 276, Mile Marker 27 PO Box 2140 Ticaboo, UT 84533-2140 Phone: (435) 788-8343 E-mail: TicabooUlD@gmail.com

Highway 276, Mile Marker 27 PO BOX 2140 Ticaboo, UT 84533

# Dear TUID Customers;

TUID has been fielding a great many phone calls, and emails regarding the recently adopted standby fees regulation for the district. This brochure is being sent to you in effort of responding to the many questions and comments.

First, it is important to educate our customers on who Ticaboo Utility Improvement District (TUID) is. We are a local government in Utah. We are a not-for-profit government entity that is required to file a zero balanced budget each fiscal year. One-hundred percent of the proceeds TUID receives for services are applied to: Administrative; Operations; and Maintenance costs necessary to operate, maintain, and manage the utility infrastructures in Ticaboo, UT. As a local government, TUID is completely transparent, and our documents are available for public inspection in accordance with Utah Code.

Since circa 1976, Ticaboo has been "owned" and operated primarily by mining companies. Development of Ticaboo has been leased to various companies over the years by the State Institutional Trust Lands Administration (SITLA). TUID is not part of, nor do we represent the interests of mining companies or developers. The utilities, and utility infrastructures, were managed and maintained by these parties for 30 years, and often there was no cost passed on to the property owners, and residents of Ticaboo.

In 2008, the State of Utah learned that utility services were being generated and sold by companies that were not authorized to act as utility companies by Utah Code. As a result, a district was formed to operate, maintain, and sell electricity. The water/sewer district was revitalized, and these services were now managed by governmental entities in compliance with Utah Code, and no longer provided by private (for profit) organizations.

In 2012, all of the utility services were merged under one district. This was done to consolidate duplicative expenses associated with managing, operating, and maintaining two separate districts.

For 30 years, the infrastructures were not properly operated and maintained which has resulted repairs and maintenance. Repairs that are the responsibility of TUID to correct, thus ensuring the infrastructures are sound and operational. Many of our customers were not required to pay for services, and managers of the systems, prior to TUID, did not invest money into the infrastructures.

TUID has the enormous responsibility of ensuring that the infrastructures are properly operated, and maintained in compliance with a number of Utah regulatory agencies. As such, TUID finds itself in a very precarious position where we need to

commit funds to properly operate and maintain the infrastructures; funds that must come from the services we provide.

As a result the Board of Trustees (Board) adopted a resolution following a public hearing on the matter, wherein the resolution states, "if a customer of the District is receiving, connected, and/or tapped into any of the utility services provided (electric, water, wastewater, solid waste), the customer must pay, at a minimum, the stand-by fees associated with all services".

Following this rule change, the District conducted a physical audit of all utility taps in Ticaboo, and began billing customers in accordance with this regulation. A regulation which is common in utilities and in some cases is much more invasive where taps do not have to exist, only pass in front of the owner's property.

The sole reason for this regulation is to generate the income necessary to properly operate and maintain the only full service community within 65 miles of Bullfrog Marina-Lake Powell. A community, with viable property, that is self sustained, and one that cannot be placed on any conventional infrastructures at this time.

As property owners, you all have a vested interest in the utility upkeep for many different reasons. One of those reasons quite simply, is to maintain the value of your property. A property with utilities is worth much more than one without.

It is our hope this informational brochure answers some questions, and explains what TUID is doing towards keeping your utility infrastructure operational. If you need more information, we expressly ask that you send TUID an email with your questions. Please do not subscribe to rumor, conjecture, or misinformation. Contact us for any information you desire.

# Frequently Asked Questions or Comments:

# "We were never notified of this rule change."

Proper notification of the public hearing was made in accordance with Utah State Code. The public hearing notice was published in the Garfield County Insider (a newspaper of circulation in our area) on August 15, 2013, on the Utahlegals.com web site, and the Public Meeting Notice web site.

Additionally, customers received a brochure explaining the billing changes prior to those changes taking effect; that brochure is also available on the District's website. While we understand that some customers may not have received the brochure, TUID relies on the United States Postal Service for the proper processing and delivery of customer bills and correspondence.

# "I do not receive the Garfield County Insider."

Customers can access issues of the Garfield County Insider

at www.issuu.com or subscribe for distribution at www.snapshotmedia.com.

# "Are you allowed to do this?"

The short answer is, yes. TUID is required to follow certain procedure and protocols for rate, and rule changes; but, as a local government tasked with providing utility services, we are authorized to charge for the services we provide.

# "I have never received a bill from Ticaboo before, why am I receiving one now?"

By TUID regulations, you have tap(s) that exist on your property.

# "Why am I being charged a standby fee?"

You are charged, at a minimum, a standby fee because you are either receiving, connected, and/or tapped into any of the utility services provided.

# "What is a 'tap'?"

A Tap is an available connection to electrical, water, or wastewater service that is present on a particular property. In the case of electrical service, a Tap consists of a connection from District power distribution lines to a particular property and terminating on that property. In the case of water service, a Tap consists of a lateral pipe leading from a District water main to the particular property, and terminating on the property. In the case of wastewater service, a Tap exists when a sewer lateral line is installed to connect the property to the sewer main line.

# "I did not know I had taps on my property."

This has been a common response. Unfortunately, we cannot tell you when these taps were installed on your property only that the taps exist. In many cases, these taps were installed at no cost to the property owner, which is a benefit to the property owner.

# "What is a standby fee?"

Standby fees are common in the utility industries. These are fees which are applied to the operations and maintenance of an infrastructure, thus keeping those utilities available to property owners upon demand.

# "Why are the standby fees so high?"

The reason for the high fees is due to the costs required to properly operate and maintain infrastructures that were otherwise not properly operated or maintained for 30 years. It is the desire of the District, and the Board, that once these costs are stabilized, we will be able to re-evaluate the fees in hopes of lowering them for our customers.

# TICABOO UTILITY IMPROVEMENT DISTRICT PURCHASE EQUIPMENT - GENERATORS

Amortization Schedule - Revised'

Principal	\$	600,000.00
Interest		1.50%
Term (Years)		30
Periods Per Year		1
Payment		\$24,983.51
Interest Starts Accruing		10/1/2014
ayment		Beginning

	Interest Starts Accruing		10/1/2014						
Payment Number	Dete		Beginning	Detroit	luda va ad	Data stores	Ending		
	Date	_	Balance	Payment	Interest	Principai	_	Balance	
1	10/1/2015	\$	600,000.00	9,000.00	9,000.00	0.00	\$	600,000.00	
2	10/1/2016		600,000.00	25,000.00	9,000.00	16,000.00		584,000.00	
3	10/1/2017		584,000.00	24,760.00	8,760.00	16,000.00		568,000.00	
4	10/1/2018		568,000.00	24,520.00	8,520.00	16,000.00		552,000.00	
5	10/1/2019		552,000.00	25,280.00	8,280.00	17,000.00		535,000.00	
6	10/1/2020		535,000.00	25,025.00	8,025.00	17,000.00		518,000.00	
7	10/1/2021		518,000.00	25,770.00	7,770.00	18,000.00		500,000.00	
8	10/1/2022		500,000.00	25,500.00	7,500.00	18,000.00		482,000.00	
9	10/1/2023		482,000.00	26,230.00	7,230.00	19,000.00		463,000.00	
10	10/1/2024		463,000.00	25,945.00	6,945.00	19,000.00		444,000.00	
11	10/1/2025		444,000.00	25,660.00	6,660.00	19,000.00		425,000.00	
12	10/1/2026		425,000.00	26,375.00	6,375.00	20,000.00		405,000.00	
13	10/1/2027		405,000.00	26,075.00	6,075.00	20,000.00		385,000.00	
14	10/1/2028		385,000.00	25,775.00	5,775.00	20,000.00		365,000.00	
15	10/1/2029		365,000.00	25,475.00	5,475.00	20,000.00		345,000.00	
16	10/1/2030		345,000.00	26,175.00	5,175.00	21,000.00		324,000.00	
17	10/1/2031		324,000.00	25,860.00	4,860.00	21,000.00		303,000.00	
18	10/1/2032		303,000.00	25,545.00	4,545.00	21,000.00		282,000.00	
19	10/1/2033		282,000.00	26,230.00	4,230.00	22,000.00		260,000.00	
20	10/1/2034		260,000.00	25,900.00	3,900.00	22,000.00		238,000.00	
21	10/1/2035		238,000.00	25,570.00	3,570.00	22,000.00		216,000.00	
22	10/1/2036		216,000.00	26,240.00	3,240.00	23,000.00		193,000.00	
23	10/1/2037		193,000.00	25,895.00	2,895.00	23,000.00		170,000.00	
24	10/1/2038		170,000.00	25,550.00	2,550.00	23,000.00		147,000.00	
25	10/1/2039		147,000.00	26,205.00	2,205.00	24,000.00		123,000.00	
26	10/1/2040		123,000.00	25,845.00	1,845.00	24,000.00		99,000.00	
27	10/1/2041		99,000.00	25,485.00	1,485.00	24,000.00		75,000.00	
28	10/1/2042		75,000.00	26,125.00	1,125.00	25,000.00		50,000.00	
29	10/1/2043		50,000.00	25,750.00	750.00	25,000.00		25,000.00	
30	10/1/2044		25,000.00	25,375.00	375.00	25,000.00			
				754,140.00	154,140.00	600,000.00			

<sup>\*</sup>This is an estimate.

<sup>\*</sup> The Bonds will be issued in accordance with the terms and provisions set forth in the Notice of Loan Authorization and Conditions dated July 18, 2013, from the Permanent Community Impact Fund Board of the State of Utah to the District, a copy of which is on file in the office of the District, located at Highway 276, Mile Marker 27, Ticaboo, Utah, where it may be examined during regular business hours of the Clerk/Secretary from 9:00 a.m. to 5:00 p.m.

# NOTICE OF PUBLIC HEARING TICABOO UTILITY IMPROVEMENT DISTRICT

PUBLIC NOTICE IS HEREBY GIVEN that, on August 8, 2013, the Board of Trustees (the "Board") of the Ticaboo Utility Improvement District (the "District") adopted a resolution (the "Resolution"), providing for the issuance and sale of not to exceed \$650,000 of non-voted electric revenue bonds (the "Bonds") of the District and calling a public hearing to receive input from the public with respect to the issuance of the Bonds and the potential economic impact that the Project to be financed by the Bonds will have on the private sector, pursuant to Section 11-14-318, Utah Code Annotated 1953, as amended.

The District intends to issue the Bonds for the purpose of financing some or all of the costs of the acquisition and installation of an electric generating unit and related facilities and equipment (the "Project") and paying costs and expenses incident thereto. The District intends to issue and sell the Bonds to the Permanent Community Impact Board of the State of Utah in a principal amount not to exceed \$650,000.

The District will not pledge any taxes for the payment of the Bonds. The Bonds will be payable solely from the revenues of the District's electric utility system.

The Board will hold a public hearing at its regular meeting that begins at 6:30 p.m. on August 29, 2013. The public hearing will be held at the regular meeting place of the Board at the LDS Church — Ticaboo Branch, Highway 276, Mile Marker 27, Ticaboo, Utah. All members of the public are invited to attend and participate in the public hearing. Prior to the public hearing, written comments may be submitted to the District, to the attention of the Clerk/Secretary of the District, at Highway 276, Mile Marker 27, P.O. Box 2140, Ticaboo, Utah 84533.

DATED this 8th day of August, 2013.

TICABOO UTILITY IMPROVEMENT DISTRICT
BY /S/JUSTIN FISCHER

# PROJECT DESCRIPTION

CLERK/SECRETARY

The goal and impact of the project is to replace costly, antiquated equipment, with more efficient equipment, thus reducing the costs associated with the production of electricity. The District adopted a rate increase effective June 1, 2013, that is designed to support this project and the debt service coverage. At this time the District is not considering any changes in electric service rates and fees.

County | Ticaboo'

Highway 276, Mile Marker 27 PO Box 2140 Ticaboo, UT 84533-2140 Phone: (435) 788-8343 E-mail: TicabooUID@gmail.com

Ticaboo Utility Improvement District Highway 276, Mile Marker 27 PO BOX 2140 Ticaboo, UT 84533

Power, Water, Wastewater, & Solid Waste Management Services

THE PERSON NAMED IN COLUMN



SHARON SEAMONS PO BOX 262 EUREKA, UT 84628 Enter keyword(s) here

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Index Utah Code

Title 17B Limited Purpose Local Government Entities - Local Districts

Chapter 1 Provisions Applicable to All Local Districts

Part 1 General Provisions

Section 111 Impact fee resolution -- Notice and hearing requirements.

# 17B-1-111. Impact fee resolution -- Notice and hearing requirements.

- (1) (a) If a local district wishes to impose impact fees, the board of trustees of the local district shall:
  - (i) prepare a proposed impact fee resolution that meets the requirements of <u>Title 11</u>, <u>Chapter 36a</u>, <u>Impact Fees Act</u>;
  - (ii) make a copy of the impact fee resolution available to the public at least 14 days before the date of the public hearing and hold a public hearing on the proposed impact fee resolution; and
  - (iii) provide reasonable notice of the public hearing at least 14 days before the date of the hearing.
  - (b) After the public hearing, the board of trustees may:
    - (i) adopt the impact fee resolution as proposed;
    - (ii) amend the impact fee resolution and adopt or reject it as amended; or
    - (iii) reject the resolution.
- (2) A local district meets the requirements of reasonable notice required by this section if it:
  - (a) posts notice of the hearing or meeting in at least three public places within the jurisdiction and publishes notice of the hearing or meeting in a newspaper of general circulation in the jurisdiction, if one is available; or
  - (b) gives actual notice of the hearing or meeting.
- (3) The local district's board of trustees may enact a resolution establishing stricter notice requirements than those required by this section.
- (4) (a) Proof that one of the two forms of notice required by this section was given is prima facie evidence that notice was properly given.
  - (b) If notice given under authority of this section is not challenged within 30 days from the date of the meeting for which the notice was given, the notice is considered adequate and proper.

Amended by Chapter 47, 2011 General Session

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Who represents

How can we improve this page? For a personal response, please include your

me?

House of email address. Representatives

Enter address and zip code

 350 North State,
 350 North State,

 Suite 320
 Suite 350

 PO Box 145115
 PO Box 145030

 Salt Lake City,
 Salt Lake City,

Send

Utah 84114 Telephone:

(801) 538-1035 Fax: (801) 326-

1475

State

Senate

1544

Utah 84114

Telephone:

(801) 538-1029

Fax: (801) 326-

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# History

# Ticaboo Utility Improvement District (f.k.a.Ticaboo Electric Improvement District (TEID) & Ticaboo Special Service District (TSSD))

The Ticaboo Electric Improvement District (TEID) was created in October 2009 as an independent local improvement district under Section 17B-2-301 of the Utah Code Annotated ("UCA")(2009), by petition of the registered voters within the District to the County Commission of Garfield County, Utah, to provide the generation, distribution and sale of electricity. The District is a political subdivision and operates as an improvement district in accordance with Title 17B, Chapter 2a, Part 4 of the Utah Code (2009) and a local district in accordance with Title 17B, Chapter 1 of the Utah Code (2009). The District is a public utility subject to the jurisdiction of the Public Service Commission (expect the District is not subject to UCA§ 54-7-12). The District has received a certificate of public convenience and necessity from the Utah Public Service Commission to provide electricity within the District's boundaries.

The Ticaboo Special Service District (TSSD) was created by the Garfield County Commissioners in 1978 as a special district providing water, sewer, and garbage services to the residents and customers of Ticaboo.

On August 13, 2012, all assets and services of TSSD were transferred to TEID. Effective March 25, 2013, a Notice was filed by Garfield County with the Utah Lieutenant Governor's Office dissolving TSSD.

Effective March 25, 2013, TEID officially changed its name to <u>Ticaboo Utility Improvement District</u> proving Power, Water, Wastewater, and Solid Waste Management services to its consumers.

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(1) As used in this section:
<ul> <li>(a) (i) "Base rates" means those charges included in a public utility's generally applicable rate tariffs,</li> <li>(A) a fare;</li> </ul>
(B) a rate;
(C) a rental;
(D) a toll; or
<ul><li>(E) any other charge generally applicable to a public utility's rate tariffs.</li></ul>
<ul><li>(ii) Unless included by a commission order, "base rates" does not include charges included in:</li><li>(A) a deferred account;</li></ul>

- (B) a balancing account;
- (C) a major plant addition surcharge;
- (D) a major plant addition surcredit;
- (E) a special contract; or
- (F) a public utility program offering.
- (b) (i) "Complete filing" means an application filed by a public utility that substantially complies with minimum filing requirements established by the commission, by rule, for a general rate increase or decrease.
  - (ii) The commission shall within 180 days after March 25, 2009 create and finalize rules concerning the minimum requirements to be met for an application to be considered a complete filing.
- (c) "General rate decrease" means:
  - (i) any direct decrease to a public utility's base rates; or
  - (ii) any modification of a classification, contract, practice, or rule that decreases a public utility's base rates.
- (d) "General rate increase" means:
  - (i) any direct increase to a public utility's base rates; or
  - (ii) any modification of a classification, contract, practice, or rule that increases a public utility's base rates.
    - (a) The annual fee described in Subsection (1):
    - the payments of an annual fee shall be reduced to the extent that any contest is successful. (d) The payments of an annual fee shall be reduced to the extent that any contest is successful.
- all or any part of an annual fee. (c) The project entity or any purchaser may contest the validity of an annual fee to the same extent as if
- obligation or liability of the project entity.

  (b) No tax lien may attach upon any property or money of the project entity by virtue of any failure to pay

(5) (a) The responsibility of the project entity to make payment of the annual fees is limited to the extent that there is legally available to the project entity, from bond proceeds or revenues, money to make these payments, and the obligation to make payments of the annual fees is not otherwise a general

- (2) (a) A public utility that files for a general rate increase or general rate decrease shall file a complete filing with the commission setting forth the proposed rate increase or decrease.
  - (b) (i) For purposes of this Subsection (2), a public utility's application for a general rate increase or decrease shall be considered a complete filing unless within 30 days after the day on which the commission receives the public utility's application, the commission issues an order describing information that the public utility must provide for the application to be considered a complete filing.
    - (ii) Subject to Subsection (2)(b)(iii) and within 14 days after the day on which the application is received by the commission, a party or a person may file a motion to challenge whether an application for a general rate increase or decrease is a complete filing.
    - (iii) A party or a person may not file a motion described in Subsection (2)(b)(ii) unless the person or party has first filed a motion to intervene with the commission.
  - (c) If, in accordance with Subsection (2)(b)(i), the commission issues an order that an application is not a complete filing, the commission shall:
    - (i) determine the materiality of an application deficiency; and
    - (ii) (A) if the deficiencies are not material, issue an order that the 240-day period described in Subsection (3)(a) shall continue without delay or be suspended and resume when the public utility files the required information; or
      - (B) if the deficiencies are material, issue an order that the 240-day period described in Subsection (3)(a) shall start over when the public utility files the required information.
  - (d) (i) The commission shall, after reasonable notice, hold a hearing to determine whether the proposed rate increase or decrease, or some other rate increase or decrease, is just and reasonable.
    - (ii) If a rate decrease is proposed by a public utility, the commission may waive a hearing unless it seeks to suspend, alter, or modify the rate decrease.
  - (e) Except as otherwise provided in Subsection (2)(d), (3), or (4), a proposed rate increase or decrease is not effective until after completion of the hearing and issuance of a final order by the commission concerning the proposed increase or decrease.
- (3) (a) Within 240 days after a public utility submits a complete filing, the commission shall issue a final order to:
  - (i) grant the proposed general rate increase or decrease;
  - (ii) grant a different general rate increase or decrease; or
  - (iii) deny the proposed general rate increase or decrease.
  - (b) If the commission does not issue a final written order within 240 days after the public utility submits a complete filing in accordance with Subsection (3)(a):
    - (i) the public utility's proposed rate increase or decrease is final; and
    - (ii) the commission may not order a refund of any amount already collected or returned by the public utility under Subsection (4)(a).

- (4) (a) (i) A request for interim rates shall be made within 90 days after the day on which a public utility files a complete filing for a general rate increase or a general rate decrease.
  - (ii) The commission, on its own initiative or in response to an application by a public utility or other party, may, after a hearing, allow any rate increase or decrease proposed by a public utility, or a reasonable part of the rate increase or decrease, to take effect on an interim basis within 45 days after the day on which the request is filed, subject to the commission's right to order a refund or surcharge.

- -----

- (iii) The evidence presented in the hearing held pursuant to this Subsection (4) need not encompass all issues that may be considered in a rate case hearing held pursuant to Subsection (2)(d), but shall establish an adequate prima facie showing that the interim rate increase or decrease is justified.
- (b) The commission may, after a hearing, issue a final order before the expiration of 240 days after the day on which the public utility files a complete filing establishing the utility's revenue requirement and fixing the utility's allowable rates before the commission determines the final allocation of the increase or decrease among categories of customers and classes of service.
- (c) (i) If the commission in the commission's final order on a public utility's revenue requirement finds that the interim increase ordered under Subsection (4)(a)(ii) exceeds the increase finally ordered, the commission shall order the public utility to refund the excess to customers.
  - (ii) If the commission in the commission's final order on a public utility's revenue requirement finds that the interim decrease ordered under Subsection (4)(a)(ii) exceeds the decrease finally ordered, the commission shall order a surcharge to customers to recover the excess decrease.
- (5) (a) Notwithstanding any other provisions of this title, any schedule, classification, practice, or rule filed by a public utility with the commission that does not result in any rate increase shall take effect 30 days after the date of filing or within any lesser time the commission may grant, subject to its authority after a hearing to suspend, alter, or modify that schedule, classification, practice, or rule.
  - (b) When the commission suspends a schedule, classification, practice, or rule, the commission shall hold a hearing on the schedule, classification, practice, or rule before issuing its final order.
  - (c) For purposes of this Subsection (5), any schedule, classification, practice, or rule that introduces a service or product not previously offered may not result in a rate increase.
- (6) Notwithstanding any other provision of this title, whenever a public utility files with the commission any schedule, classification, practice, or rule that does not result in an increase in any rate, fare, toll, rental, or charge, the schedule, classification, practice, or rule shall take effect 30 days after the date of filing or at any earlier time the commission may grant, subject to the authority of the commission, after a hearing, to suspend, alter, or modify the schedule, classification, practice, or rule.

- (7) This section does not apply to any rate changes of an electrical or telephone cooperative that meets all of the requirements of this Subsection (7).
  - (a) (i) The cooperative is organized for the purpose of either distributing electricity or providing telecommunication services to its members and the public at cost.
    - (ii) "At cost" includes interest costs and a reasonable rate of return as determined by the cooperative's board of directors.
  - (b) The cooperative's board of directors and any appropriate agency of the federal government have approved the rate increase or other rate change and all necessary tariff revisions reflecting the increased rate or rate change.
  - (c) Before implementing any rate increases, the cooperative has held a public meeting for all its customers and members. The cooperative shall mail a notice of the meeting to all of the cooperative's customers and members not less than 10 days prior to the date that the meeting is held.
  - (d) The cooperative has filed its tariff revisions reflecting the rate increase or other rate change with the commission, who shall make the tariffs available for public inspection.
- (8) Notwithstanding Subsections (2) and (4), the procedures for implementing a proposed rate increase by a telephone corporation having less than 30,000 subscriber access lines in the state are provided in this Subsection (8).
  - (a) (i) The proposed rate increase by a telephone corporation subject to this Subsection (8) may become effective on the day the telephone corporation files with the commission the proposed tariff revisions and necessary information to support a determination by the commission that the proposed rate increase is just and reasonable.
    - (ii) The telephone corporation shall notify the commission and all potentially affected access line subscribers of the proposed rate increase 30 days before filing the proposed rate increase or change.
  - (b) (i) The commission may investigate whether the proposed rate increase is just and reasonable.
    - (ii) If the commission determines, after notice and hearing, that the rate increase is unjust or unreasonable in whole or in part, the commission may establish the rates, charges, or classifications that the commission finds to be just and reasonable.
  - (c) The commission shall investigate and hold a hearing to determine whether any proposed rate increase is just and reasonable if 10% or more of the telephone corporation's potentially affected access line subscribers file a request for agency action requesting an investigation and hearing.

Amended by Chapter 319, 2009 General Session

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# TICABOO UTILITY IMPROVEMENT DISTRICT

# PUBLIC NOTICE

# PUBLIC HEARING

DATE:

Thursday, June 11, 2015

TIME:

6:30 PM

LOCATION: LDS Church - Ticaboo Branch, Ticaboo, Utah

- 1) Call Hearing to Order
- 2) Public Hearing:
  - a) Public hearing to receive input with respect to the issuance of Water Revenue Bonds and any impact to the private sector from the construction of the culinary water system improvements to be funded by the Bonds.
- 3) Public Comment
- 4) Adjournment

# REGULAR MEETING

DATE:

Thursday, June 11, 2015

TIME:

6:30 PM - Immediately following the Public Hearing

LOCATION: LDS Church - Ticaboo Branch, Ticaboo, Utah

- 1) Call Meeting to Order
- 2) Roll Call of Board Members
- 3) Adoption of Agenda
- 4) Approval of Minutes
  - a) April 23, 2015
- 5) Business
  - a) Department Reports
    - i) Electric

iii) Wastewater

ii) Water

iv) Solid Waste

- b) Discussion/Action Items:
  - i) Approving a 6 month moratorium on interconnection and net metering
  - ii) Approving a change in board meeting schedule from once per month to quarterly effective June 11, 2015 (see proposed meeting schedule)
  - iii) Appointing a Pro Tem Chairman for the purpose of signing closing documents
  - iv) Approving Notice of Award following Public Bid Opening for water project on or about June 26, 2015.
- 6) Public Comment
- 7) Adjournment
  - a) Next scheduled meeting TBD

# TICABOO UTILITY IMPROVEMENT DISTRICT

# PUBLIC NOTICE

# SPECIAL MEETING

DATE:

Thursday, August 27, 2015

TIME:

06:30 PM to 09:30 PM

LOCATION: LDS Church - Ticaboo Branch, Ticaboo, Utah

# Agenda

- 1) Call Meeting to Order
- 2) Roll Call of Board Members
- 3) Adoption of Agenda
- 4) Executive Session Open to the public but closed to public comment
  - a) Board Member Training by LeGrand Bitter of Utah Association of Special Districts
  - b) Open and Public Meetings Training by LeGrand Bitter of Utah Association of Special Districts
- 5) End Executive Session
- 6) Special Meeting Business
  - a) Discussion/Action Items:
    - i) Verizon Wireless Property Lease R2015-0017
      - (1) Discuss and approve lease from Verizon Wireless for the erection of a wireless communications tower on TUID's water storage tank parcel.
    - ii) Caterpillar Extended Service Coverage R2015-0018
      - (1) Discuss and approve extended service coverage for engines purchased in 2014 with the original warranty scheduled to expire August 2015. Estimated cost of proposed coverage is \$20,182.50 for an additional 3 years or 10,000 hours.
    - iii) TUID Tariff and Settlement Stipulation R2015-0019
      - (1) Discuss and approve revised tariff filed with the Utah Public Service Commission March 2015 and the settlement stipulation reached with the Division of Public Utilities identifying changes to the originally submitted tariff.
- 7) Public Comment
- 8) Adjournment
  - a) Next Meeting September 24, 2014 @ 6:30 PM (MST)

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# NOTICE OF PUBLIC HEARING

posted May 20, 2015, 7:15 AM by Chip Shortreed

PUBLIC NOTICE IS HEREBY GIVEN that on April 23, 2015, the Board of Trustees of Ticaboo Utility Improvement District (the "Issuer"), adopted a resolution (the "Resolution") declaring its intention to issue its Water Revenue Bonds (the "Bonds") pursuant to the Utah Government Bonding Act, Title 11, Chapter 14, Utah Code Annotated 1953, as amended and to call a public hearing to receive input from the public with respect to the issuance of the Bonds.

The Issuer shall hold a public hearing on June 11, 2015, at the hour of 6:30 p.m. The location of the public hearing is in the LDS Church, Ticaboo, Utah. The purpose of the meeting is to receive input from the public with respect to the issuance of the Bonds and any potential economic impact to the private sector from the construction of the Project to be funded by the Bonds. All members of the public are invited to attend and participate.

DATED this 23rd day of April, 2015.

/s/ Justin Fischer

Clerk

# NOTICE OF BONDS TO BE ISSUED

posted May 20, 2015, 7:09 AM by Chip Shortreed

PUBLIC NOTICE IS HEREBY GIVEN that on April 23, 2015, the Board of Trustees of Ticaboo Utility Improvement District (the "Issuer"), adopted a resolution (the "Resolution") declaring its intention to issue its Water Revenue Bonds (the "Bonds") pursuant to the Utah Local Government Bonding Act, Title 11, Chapter 14, Utah Code Annotated 1953, as amended.

The Issuer intends to issue the Bonds in the principal amount of not to exceed \$450,000, to bear interest at a rate not to exceed 2.0% per annum, to mature in not to more than 35 years from their date or dates, and to be sold at a price not less than 100% of the total principal amount thereof, plus accrued interest to the date of delivery. The Bonds will specify that any installment of principal and/or interest on the Bonds which shall not be paid when due shall bear interest at the rate of 18% per annum from the due date thereof until paid.

The Issuer intends to issue the Bonds for the purpose of (i) financing all or a portion of the cost to construct culinary water system improvements, including improvements to existing well, construction of a pump house and installation of solar panels to provide power for existing wells, together with related improvements to the District's culinary water system; and (ii) paying costs of issuing the Bonds.

OUTSTANDING BONDS SECURED BY THE SAME REVENUE

The Issuer currently has no outstanding bonds secured by the pledge of water system revenues.

ESTIMATED TOTAL COST OF THE BONDS

The estimated total cost to the Issuer for the proposed Bonds is \$350,000. The estimated cost of interest on the Bonds is \$-0-

NOTICE IS FURTHER GIVEN that a period of 30 days from and after the last date of publication of this Notice is provided by law during which any person in interest shall have the right to contest the legality of the Resolution or the Bonds, or any provision made for the security and payment of the Bonds, and that after such time, no one shall have any cause of action to contest the regularity, formality or legality thereof for any cause whatsoever.

A copy of the Resolution is on file in the office of the Clerk in Ticaboo, Utah, where it may be examined during regular business hours of the Clerk from 9:00 a.m. to 5:00 p.m., Monday through Friday.

DATED this 23rd day of April, 2015.

/s/ Justin Fischer

Clerk

# 5/14/2015 Board Meeting Cancelled

posted May 13, 2015, 4:03 PM by Chip Shortreed

Board meeting is cancelled. Next meeting is 6/11/2015

# Annual Meeting Schedule - 2015

posted Mar 16, 2015, 11:04 AM by Chip Shortreed

The Board of Trustees Annual Meeting Schedule for 2015 has been posted and made available for public viewing on our site. Please view the schedule under our <u>Documents</u> section.

| Attachments: 🔁 Annual Meeting Schedule 2015.pdf

# December 12, 2013 - Board Meeting Cancelled

posted Dec 11, 2013, 9:48 AM by Chip Shortreed

The meeting scheduled for December 12, 2013 is CANCELLED From all of us at TUID we wish everyone a very Happy Holiday's!



# Public Hearing Notice

posted Nov 11, 2013, 9:36 AM by Chip Shortreed

# **Public Hearing Notice**

On November 7, 2013, the Board of Trustees of the Ticaboo Utility Improvement District reviewed and approved a tentative budget for the fiscal year 2014. On the same date, the Board also scheduled a public hearing regarding the tentative budget to be held on November 21, 2013, at 6:30 p.m. at the Board's regular meeting place at Hwy 276, Mile Marker 27, PO Box 2140, LDS Church – Ticaboo Branch, Ticaboo, Utah 84533. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the estimates of revenues and expenditures or any item in the tentative budget of any fund. After the public hearing has closed, the Board may adopt the tentative budget as the final budget, subject to amendment or revision. A copy of the proposed budget can be examined at the District's offices located at Hwy 276, Mile Marker 27, Lot 97, Ticaboo, Utah 84533 during normal business hours at any time prior to the public hearing.

# **Public Hearing Notice**

posted Apr 20, 2013, 7:04 PM by Chip Shortreed

# NOTICE OF PUBLIC HEARING(CS1)

# TICABOO UTILITY IMPROVEMENT DISTRICT, GARFIELD COUNTY, UTAH

NOTICE IS HEREBY GIVEN pursuant to the provisions of Utah Code, Title 17B, Chapter 2a, Section 406(6)(a), the Governing Board (the "Board"), of the Ticaboo Utility Improvement District, Garfield County, Utah, on April 11, 2013, during a Regular Meeting reviewed a tentative rate increase for electric services. On that same date the Board also scheduled a public hearing regarding the rate increase for electric services to be held on April 29, 2013, at 6:30 p.m. at the Board's regular meeting place at Hwy 276, Mile Marker 27, PO Box 2140, LDS Church – Ticaboo Branch, Ticaboo, UT 84533. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the proposed rate increase for electric services. After the public hearing has closed, the Board may adopt the rate increase for electric services, subject to amendment or revision. A copy of the rate increase for electric services can be examined at the District's offices located at Hwy

# 276, Mile Marker 27, Ticaboo, UT 84533 during normal business hours at any time prior to the public hearing.

[CS1] This has already been sent for publication, so recommended changes cannot be made at this time.

# One Utility District - One Utility Bill

posted Sep 18, 2012, 11:35 AM by Chip Shortreed

Ticaboo Electric Improvement District is now the sole utility provider for Power, Water, and Sewer within the district's boundaries; specifically the town of Ticaboo. This brings a combined unity to utility services for our customers. Customers now pay for all utility services from one bill instead of two.

Be on the lookout for a name change. We have approved a more appropriate name for the district, Ticaboo Utility Improvement District, which once final approval from the State of Utah is received a name change for all future billings and services will be executed.

For more information contact the district at 435.788.8343.

# July 12th Meeting moved to July 19, 2012

posted Jul 10, 2012, 8:00 PM by Chip Shortreed [updated Jul 10, 2012, 8:04 PM]

The regular scheduled board meeting for July 12, 2012 has been moved to July 19, 2012. For more information visit <a href="http://www.utah.gov/pmn/index.html">http://www.utah.gov/pmn/index.html</a> and search for Ticaboo Electric Improvement District, or contact the district at 435–788–8343.

# **Employment Opportunity**

posted Jun 18, 2012, 6:04 AM by Chip Shortreed [updated Jun 18, 2012, 6:13 AM]

**Employment Opportunity** 

The combined Ticaboo Special Service District and Ticaboo Electric Improvement District is seeking to fill the position of District Manager. The position requires an individual familiar with the inner workings of electric, water and sewer distribution. Applicant must hold a current Utah state water and waste water operator certificate or possess the ability to become certified within 12 months of being hired, reside within the district, have a valid Utah drivers license, and be willing to submit to and pass an intensive background check. Further details can be obtained by emailing <a href="mailto:ticaboodm@vahoo.com">ticaboodm@vahoo.com</a> or by visiting our website at <a href="mailto:sites.google.com/site/ticaboopsw/about-us-documents">sites.google.com/site/ticaboopsw/about-us-documents</a> and going to our document section to download the complete job description. Respond by emailing your resume to <a href="mailto:ticaboodm@vahoo.com">ticaboodm@vahoo.com</a> by July 20 2012 at 4Pm MST.

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# Name Change Coming with the Merging of TSSD into TEID

posted Jun 15, 2012, 7:28 AM by Chip Shortreed

At last evenings board meeting the board unanimously approved a new name for the Improvement District after the merger closing documents have been signed. It is anticipated that the merger will be completed in the beginning of July before the next scheduled board meeting on July 12, 2012. After the merger is complete the name of the district will be changed to:

Ticaboo Utility Improvement District (TUID) Highway 276, Mile Marker 27 PO BOX 2140 Ticaboo, UT 84533 435.788.8343

Once the merger is complete all customers will be notified of the change and customers will receive one bill per month for utilities instead of two.

Keep a look out for the final notification of the change. This has been almost 12 months in the making and will prove beneficial to everyone involved.

Thank you for all your support as customers.

Chip Shortreed
Chairman of the Board of Trustees

| Attachments: TUID Logo (Final) 2012 06 15.png

# IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER

posted Jan 11, 2012, 11:19 AM by Ticaboo Electric Improvement District (TEID)

See the attached Public Notice (PDF) regarding TSSD Drinking Water

| Attachments: 🔁 Public Notice re Monitoring Violation 2012 01 11.pdf

# NOTICE OF PUBLIC HEARING FOR BUDGET

posted Dec 2, 2011, 6:35 AM by Ticaboo Electric Improvement District (TEID) [updated Dec 2, 2011, 6:35 AM]

The Ticaboo Electric Improvement District and Ticaboo Special Service District No. 1 will hold a combined public meeting on December 8, 2011, and at the meeting there will be a public hearing regarding the adoption of the final 2012 budgets for each of the Districts, respectively. This hearing will be held at 6:30 PM at the LDS Church Building located at Highway 276, Mile Marker 27, Ticaboo, Utah. Anyone interested in this matter is invited to attend the public hearing.

In compliance with the Americans With Disabilities Act, individuals needing special accommodations during this meeting should, at least 24 hours before the meeting, notify Chip Shortreed at (435) 788-8343.

Attachments: NOTICE OF PUBLIC HEARING FOR BUDGET.pdf

# NOTICE OF PUBLIC HEARING AND BONDS TO BE ISSUED

posted Oct 15, 2011, 8:46 AM by Ticaboo Electric Improvement District (TEID) [updated Oct 15, 2011, 8:46 AM]

NOTICE IS HEREBY GIVEN pursuant to the provisions of the Utah Local Government Bonding Act, Title 11, Chapter 14, Utah Code Annotated 1953, as amended, that on October 13, 2011, the Governing Board (the "Board") of the Ticaboo Electric Improvement District, Garfield County, Utah (the "Issuer") adopted a resolution (the "Resolution") in which it authorized the issuance of the Issuer's Sewer Revenue Bonds (the "Bonds") in the aggregate principal amount of not to exceed \$400,000, to bear no interest, to mature in not more than 28 years from their date or dates, and to be sold at a price not less than 98% of the total principal amount thereof.

NOTICE IS FURTHER GIVEN that the Issuer called a public hearing for the purpose of inviting public comment on the proposed issuance of the Bonds and the economic impact that acquiring the sewer improvements from the Ticaboo Special Service District #1 proposed to be financed with the Bonds will have on the private sector. The public hearing will be held on November 10, 2011, at 6:00 p.m. or as soon thereafter as feasible, at The Church of Jesus Christ of Latter-day Saints, Highway 276, Mile Marker 27, Ticaboo, Utah. As sewer revenue bonds, no property taxes will be pledged for the Bonds.

The Bonds, pursuant to the Resolution and a Final Bond Resolution to be adopted authorizing and confirming the sale of the Bonds for the purpose of financing the acquisition of additions and improvements to the Issuer's Sewer system and related improvements and paying issuance expenses to be incurred in connection with the issuance and sale of the Bonds.

The Bonds are to be issued and sold by the Issuer pursuant to the Resolution, including as part of said Resolution the draft of a Final Bond Resolution which was before the Board and attached to the Resolution in substantially final form at the time of the adoption of the Resolution (collectively, the "Bond Resolutions") and said Final Bond Resolution is to be adopted by the Board in such form and with such changes thereto as shall be approved by the Board upon the adoption thereof; provided that the principal amount, interest rate or rates, maturity, and discount of the Bonds will not exceed the maximums set forth above.

A copy of the Bond Resolutions are on file in the office of the District Clerk of the Issuer in the Issuer's offices in Ticaboo, Utah, where they may be examined during regular business hours of the District Clerk from 8:00 a.m. to 5:00 p.m. Monday through Friday for a period of at least thirty (30) days from and after the date of publication of this notice.

NOTICE IS FURTHER GIVEN that a period of thirty (30) days from and after the date of the publication of this notice is provided by law during which any person in interest shall have the right to contest the legality of the Bond Resolutions or the Bonds, or any provision made for the security and payment of the Bonds by filing a verified written complain in the district court of their county of residence, and that after such time, other than by referendum, no one shall have any cause of action to contest the regularity, formality or legality thereof for any cause whatsoever.

DATED October 13, 2011.

## /s/ Justin Fischer

District Clerk

# Meeting Agenda October 13, 2011

posted Oct 13, 2011, 5:04 AM by Ticaboo Electric Improvement District (TEID) [updated Oct 13, 2011, 5:04 AM]

**AGENDA** 

TICABOO ELECTRIC IMPROVEMENT & TICABOO SPECIAL SERVICE DISTRICT

REGULAR MEETING

DATE: T

Thursday, October 13, 2011

TIME: 6:30 PM (MST)

LOCATION: LDS Church Building, Ticaboo, Utah

Regular Meeting (Public Meeting) @ 6:30 PM (MST)

- 1. Call Meeting to Order
- 2. Roll Call of Board Members (Fischer)
- 3. Adoption of Agenda (Fischer)
- 4. Approval of Minutes (Fischer)
- 5. Old Business
- 6. New Business

a. Parameters Resolution (TEID)

A RESOLUTION AUTHORIZING NOT MORE THAN \$400,000 SEWER REVENUE BONDS TO ACQUIRE SEWER SYSTEM IMPROVEMENTS FROM THE TICABOO SPECIAL SERVICE DISTRICT #1; AUTHORIZING PUBLICATION OF A NOTICE OF PUBLIC HEARING AND BONDS TO BE ISSUED; FIXING THE MAXIMUM AMOUNT, INTEREST RATE, MATURITY AND DISCOUNT; AND RELATED MATTERS

- 7. Department/Project Reports
  - a. Standard Operating Procedures (Morgan)
  - b. Environmental (Wright)
  - c. Generators (Brinkerhoff)
  - d. Financial (Shortreed)
  - e. Ticaboo Renewable Energy Project (Verdi)
  - f. Infrastructure (Shortreed)
- 8. Adjournment

# Renewable Energy Systems Feasibility Study

posted Aug 20, 2011, 6:08 AM by Ticaboo Electric Improvement District (TEID) [updated Sep 29, 2011, 2:20 PM]

Thanks to Verdi Energy (<u>www.verdienergy.com</u>) our feasibility study has been completed. We have posted it on our <u>documents</u> page for anyone who is interested in reviewing it. This is a living document and as such revisions will be posted when the study is updated.

# Solar Viability Testing

posted Jul 19, 2011, 10:42 AM by Ticaboo Electric Improvement District (TEID) [updated Jul 19, 2011, 10:50 AM]

Researchers from the University of Utah Energy and Geoscience Institute (EGI) (<a href="http://www.egi.utah.edu/">http://www.egi.utah.edu/</a>) installed a device that will measure the viability of solar generated power in Ticaboo. EGI's willingness to measure our solar capability comes from the dillegent efforts of Verdi Energy (<a href="https://www.verdienergy.com">www.verdienergy.com</a>).

Although many would think that solar is a slam dunk for our area, the fact remains that it has never been measured or recorded prior to the installation of this device.

The results of this test will help EGI in their research and will assist TEID in finalizing our feasibility study towards renewable energy power production.

Thanks go to Verdi and EGI for their participation and assistance.

The next step will be installing an Anemometer to measure our wind viability.

# Board Meeting 7/14/2011

posted Jul 11, 2011, 9:16 AM by Ticaboo Electric Improvement District (TEID) [updated Jul 11, 2011, 9:20 AM J

The regularly scheduled Board Meeting for July 14, 2011 has been cancelled in observance of the loss of one of our most revered residents. Memorial services are schedule to be held in Ticaboo this week as well as out of town and Board Members will be attending these services.

For any information or questions, please send an email to teidnol@gmail.com

Thank you.

# Scheduled Power Outage - June 16, 2011

posted Jun 16, 2011, 7:11 PM by Ticaboo Electric Improvement District (TEID) [updated Jun 16, 2011, 7:13 PM]

Unfortunately, the scheduled testing was postponed due to an emergency on the vendor's behalf.

This will be rescheduled for a future date and all customers will be notified of the new date and times.

Thank you,

TEID

# Scheduled Power Outage - June 16, 2011

posted Jun 14, 2011, 8:57 AM by Ticaboo Electric Improvement District (TEID) [updated Jun 16, 2011, 7:13 PM]

# **CUSTOMER NOTICE**

Please be advised; beginning 10:00 AM, June 16, 2011 there will be work done on the electric system.

Bruno Engineering and Jones & DeMille Engineering will be present in Ticaboo conducting tests on the system.

Customers should expect and anticipate the power outages during the course of the day.

Please take all appropriate measures to be prepared for these outages.

TEID appreciates your cooperation and understanding and we apologize of any inconveniences this will cause.

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# 2011 Annual Meeting Schedule

posted Jun 14, 2011, 8:56 AM by Ticaboo Electric Improvement District (TEID) [updated Jun 14, 2011, 8:57 AM]

Effective April 28, 2011, the following 2011 meeting schedule is posted.

All regular Board meetings will be held monthly on the 2nd Thursday of each month. In the event the 2nd Thursday is a scheduled holiday, the meeting will be pushed to the following Thursday.

All scheduled meeting times will begin with an Executive Session at 5:00 PM, the regular meeting will begin at 6:30 PM and held at the Church of Jesus Christ of Latter Day Saints, Highway 276, Mile Marker 27, Ticaboo, UT 84533; unless otherwise posted.

May 12, 2011

June 9, 2011

July 14, 2011

August 11, 2011

September 8, 2011

October 13, 2011

November 10, 2011

December 8, 2011

Annual Budget and Rate Schedule Meeting:

November 17, 2011

Meeting notices are also posted publicly on this site and Utah <u>Public Meeting Notice</u> web site. Under Government select "*Special Districts*" – under Entity select "*Ticaboo Electric Improvement District*" – then select "*Administrative Control Board*" under Public Body(s).

# Thank you for your support!

posted Mar 13, 2011, 11:59 PM by Ticaboo Electric (mprovement District (TEID) [updated Mar 14, 2011, 12:27 AM]

In an effort to gain support for our renewable energy project, a member of the Board of Trustees traveled to Salt Lake City last week and met with some people who were very supportive and helpful in our quest. TEID would like to take a moment to recognize those people and thank them for their most valued time:

Senator Curt Bramble – District 16 Representative Mike Noel – 73rd District Representative Patrick Painter – 67th District Amanda Smith – Governor Herbert's Energy Policy Advisor J. Craig Smith – Smith & Hartvigsen Kyle Fielding - Smith & Hartvigsen

LeGrand Bitter - Utah Association of Special Districts

Chris Davis - Roy City Manager

Mike Demitrick

Fred Finlinson

Randy Sant

Jodie Huffman

Kevin Carter - The State of Utah School and Institutional Trust Lands Adminstration (SITLA)

Doug Buchi - The State of Utah School and Institutional Trust Lands Administration (SITLA)

Alexa Wilson – The State of Utah School and Institutional Trust Lands Administration (SITLA)

Jamey Johnston - Progressive Power Solutions

Norman Harrison - Progressive Power Solutions

Jason Burningham - Lewis, Young, Robertson & Burningham

Keith Burnett - Permenant Community Impact Board

Candace Powers - Permenant Community Impact Board

Dave Peterson - Energy Management Corporation

Craig Hartman - Energy Management Corporation

Doug Hunter - Utah Associated Municiple Power Systems (UAMPS)

Alan Westenskow - Zion's Bank

Steven Brown - White Horse Energy

Ryan Davies - Renewable Energy Development Corporation (REDCO)

Rob Adams - Renewable Energy Development Corporation (REDCO)

Sean McBride - Renewable Energy Development Corporation (REDCO)

Samantha Juilian - Governor's Office of Economic Development

Yashoda Khandkar – Governor's Office of Economic Development

Shauna Springer - Utah Division of Public Utilities

Trixie Behr - Utah Division of Public Utilities

Bill Duncan - Utah Divison of Public Utilities

Cindy Gooch - J-U-B Engineers Inc.

Scott Duncan - Simplure Power

....and to Justin Fischer, Garfield County Planner for the support he continues to show TEID through this process.

# District Manager

posted Mar 13, 2011, 4:21 PM by Ticaboo Electric Improvement District (TEID) [updated Mar 13, 2011, 4:28 PM]

TEID is accepting resumes for the position of District Manager. This is a voluntary position that requires a minimum of 20 hours per week commitment. The District Manager is responsible for the day-to-day operations of the District and reports directly to the Board of Trustees. Persons interested in this position shall have a working knowledge of diesel generated power systems and electric power service. This is a customer service based position that will require interpersonal communication skill sets while dealing with customers, vendors, and any other person conducting business with TEID.

This position is not a Board of Trustees position as the District Manager does not have voting rights on Board business.

The District Manager will be required to attend all scheduled public board meetings and give a report of the operational condition of the District and its infrastructure.

Additional requirements of the position can be found within the Tariff.

All qualified resumes will be submitted to the Board of Trustees for approval and may be appointed with a majority vote of the sitting trustees.

Resumes with cover letter and any questions should be sent to teidnol@gmail.com.

# District Treasurer

posted Mar 13, 2011, 4:15 PM by Ticahoo Electric Improvement District (TEID) [updated Oct 1, 2011, 9:39 AM]

POSITION HAS BEEN FILLED

TEID is accepting resumes from qualified candidates to fill the vacancy of District Treasurer. This is a voluntary position. Expense reimbursement is available with proper prior approval. Person interested must be capable of understanding business finances including but not limited to P&L management and financial status reporting. Skill sets necessary include using QuickBooks and Microsoft Excel. Experience using RVS Utility Software is an additional benefit but not necessary. Persons interested must be willing and able to attend scheduled public board meetings and give a report to the board of the financial condition of the District.

Additional requirements of the position can be found within the Tariff.

All qualified resumes will be submitted to the Board of Trustees for approval and may be appointed with a majority vote of the sitting trustees.

Resumes with cover letters along with any questions should be submitted to teidnol@gmail.com.

# Alternative Energy Projects

posted Mar 13, 2011, 2:14 PM by Ticaboo Electric Improvement District (TEID) | Jupdated Mar 13, 2011, 2:16 PM J

TEID is currently pursuing alternative energy options for its customers and the residents of Ticaboo. Please keep checking back for updates on this project by visiting our <u>News</u> page.

21-25 of 25

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About Us

# Public Notice

Current information about TUID events.

Subscribe to posts

# 2011 Annual Meeting Schedule

ger Fid Limit 4, 2013, 576 AM Fill Ficience This recision is a limit of the Capitated Jon 14, 2013, 8 57 AM (

Effective April 28, 2011, the following 2011 meeting schedule is posted.

All regular Board meetings will be held monthly on the 2nd Thursday of each month. In the event the 2nd Thursday is a scheduled holiday, the meeting will be pushed to the following Thursday.

All scheduled meeting times will begin with an Executive Session at 5:00 PM, the regular meeting will begin at 6:30 PM and held at the Church of Jesus Christ of Latter Day Saints. Highway 276, Mile Marker 27, Ticaboo, UT 84533; unless otherwise posted.

May 12, 2011

June 9, 2011

July 14, 2011

August 11, 2011

September 8, 2011

October 13, 2011

November 10, 2011

December 8, 2011

Annual Budget and Rate Schedule Meeting:

November 17, 2011

Meeting notices are also posted publicly on this site and Utah <u>Public Meeting Notice</u> web site. Under Government select "*Special Districts*" – under Entity select "*Ticaboo Electric Improvement District*" – then select "*Administrative Control Board*" under Public Body(s).

# Thank you for your support!

protect May 13, 2013, 34,50 FM by Ticyburg Chetric Englow on let Draw, 1 (1917). [lag-dated Than 14, 2011, 12,27 AM J

In an effort to gain support for our renewable energy project, a member of the Board of Trustees traveled to Salt Lake City fast week and met with some people who were very supportive and helpful in our quest. TEID would like to take a moment to recognize those people and thank them for their most valued time:

Senator Curt Bramble - District 16
Representative Mike Noel - 73rd District
Representative Patrick Painter - 67th District
Amanda Smith - Governor Herbert's Energy Policy Advisor
J. Craig Smith - Smith & Hartvigsen

Kyle Fielding Smith & Hartvigsen

LeGrand Bitter - Utah Association of Special Districts

Chris Davis - Roy City Manager

Mike Demitrick

Fred Finlinson

Randy Sant

Jodie Huffman

Kevin Carter - The State of Utah School and Institutional Trust Lands Administration (SFTLA)

Doug Buchi - The State of Utah School and Institutional Trust Lands Administration (SITLA)

Alexa Wilson - The State of Utah School and Institutional Trust Lands Administration (SFFLA)

Jamey Johnston - Progressive Power Solutions

Norman Harrison Progressive Power Solutions

Jason Burningham - Lewis, Young, Robertson & Burningham

Keith Burnett - Permenant Community Impact Board

Candace Powers - Permenant Community Impact Board

Dave Peterson - Energy Management Corporation

Craig Hartman | Energy Management Corporation

Doug Hunter - Utah Associated Municiple Power Systems (UAMPS)

Alan Westenskow - Zion's Bank

Steven Brown - White Horse Energy

Ryan Davies - Renewable Energy Development Corporation (REDCO)

Rob Adams - Renewable Energy Development Corporation (REDCO)

Sean McBride - Renewable Energy Development Corporation (REDCO)

Samantha Julian - Governor's Office of Economic Development

Yashoda Khandkar Governor's Office of Economic Development

Shauna Springer Utah Division of Public Utilities

Trixie Behr - Utah Division of Public Utilities

Bill Duncan -- Utah Divison of Public Utilities

Cindy Gooch - J-U-B Engineers Inc.

Scott Duncan - Simplure Power

...and to Justin Fischer, Garfield County Planner for the support he continues to show TEID through this process.

# District Manager

post-d Mar F3, 1971, \$25 PM by Ticabook consumproven int District (TEID). [ updated Mar F3, 2011, \$28 PM ]

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# District Treasurer

p., fed Mar F7, 10(1), 4-15 PM by Tubbe of Color in provinces (broad (CTIR)) [updated (color, 2011, 2-19 AM]

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## **Alternative Energy Projects**

posted Mar 13, 2011, 2-14 PM C. Ticaboo Cedo, Im, o Corent 10 17 (D) [ or dated Mar 13, 3031, 2-16 PM ]

TEID is currently pursuing alternative energy options for its customers and the residents of Ticaboo. Please keep checking back for updates on this project by visiting our News page.

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1315 Perfort Abor : Print Page | Amed in Google Sites

# **Public Notice Website**

•

Welcome to the Utah Public Notice Website: Your central source for all public notice information in Utah

## Find a Notice

First select your Government, then the entity and then finally the Body. Results will appear below.

### Government

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#### Entity

# Utah.gov

Utah.gov Home | Utah.gov Terms of Use | Utah.gov Privacy Policy | Utah.gov Accessibility Policy | Translate

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• Prents

Upcoming Events

• 15< 11 1000

Oct 8, 2015

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- Court Events
- Interlocal Events
   Interlocal Events
   Interlocal Events
- Special District Events
   Higher Education Events
  - School Events
    - City Events

Who represents me?

Enter address and zip code

State Senate

email address. House of Representatives

How can we improve this page? For a personal

Send

response, please include your

350 North State,

350 North State, Suite 350 Suite 320

PO Box 145115 PO Box 145030 Salt Lake City, Salt Lake City,

Utah 84114 Utah 84114 Telephone: Telephone:

(801) 538-1029 (801) 538-1035 Fax: (801) 326-Fax: (801) 326-

1475

Remember my Legislators

1544

Map it

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- Morgan County
- Plute County
- Rich County
- Salt Lake County
- San Juan County
- · Sannete County
- Sevier County
- Summit County
- Tooele County
- · Uintah County
- Uintah County Library
- Utah County
- Wasatch County
- Washington County
- Wayne County
- · Weber County

Body(s) What's this? Body is any administrative, advisory, executive, or begislative hole that has two or more persons; spends, distributes or is supported by any money; and has authority to make decisions about the public's business.

- Garfield County Commission
   Garfield County Municipal Published Authority
- · Garfield County Planning Commission
- · Gartield County Towns Portic
- · T. H. & Count T. a. | Council
- · Vario Brus 12

Subscribe to this Body

Please note: Results for the browse search are limited to the last 6 months. To do a full archive search use the advanced search.

## **Browse Garfield County Planning Commission Results**

Notice **Event Date** Status Attachments No results found for Garfield County Planning Commission

## **Meetings and Events Around Me**

Please note that only meetings and hearing notices will be displayed on this map.

Enter ZIP Code Search

## Filter by Category

- 2 1 1 5 5 1 1 1 5

## Home About Us

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## About Us >

## Documents

Documents made available for public inspection and review. For questions regarding any documents listed, please <u>contact us</u>.

	Forms			
X	Abandonment of Utility Services Application View	Application to abandon all utility services & taps from a designated parcel in accordance with Electric Service Regulation R03.12	May 15, 2015, 12:51 PM	Chip Shortreed
×¢	Rights and Responsibilities Brochure View	Statement of Utility Consumer Rights and Responsibilities Brochure for Customer of TUID. This is published language from the Utah Public Service Commission.	May 15, 2015, 12:33 PM	Chip Shortreed
× ¢	Utility Services Agreement View	Utility Service Agreement for new and existing customers in accordance	May 15, 2015, 12:53 PM	Chip Shortreed

with Electric Service Regulation R03

## Notices

X	•	Notice - Billing and Rule Changes View	September 1, 2013, all property owners are required to pay a standby fee among other changes.		Chip Shortreed
×		Notice - Standby Fees View	Explanation of standby fees	May 15, 2015, 12:57 PM	Chip Shortreed
	1.	Water			
X	Ċ	CCR - 2010 <u>View</u>	Drinking Water Consumer Confidence Report	May 15, 2015, 1:05 PM	Chip Shortreed
×	Ċ	CCR - 2011 <u>View</u>	Drinking Water Consumer Confidence Report	May 15, 2015, 1:03 PM	Chip Shortreed
×	Ċ	CCR - 2012 <u>View</u>	Drinking Water Consumer Confidence Report	May 15, 2015, 1:03 PM	Chip Shortreed
×	Ċ	CCR - 2013 View	Drinking Water Consumer Confidence Report	Jun 18, 2015, 12:08 PM	Chip Shortreed
X		CCR - 2014 <u>View</u>	Drinking Water Consumer Confidence Report	Jun 18, 2015, 12:08 PM	Chip Shortreed

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## Sitemap

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Item

2011 Annual Meeting Schedule

5/14/2015 Board Meeting Cancelled

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Alternative Energy Projects

Annual Meetin | 5 hedule - 2015

Board Meeting 7/14/2011

Board Members

Contact Us

December 12, 2013 - Board Meeting Cancelled

District Manager

District Treasurer

Documents

**Employment Opportunity** 

<u>History</u>

<u>Home</u>

IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER

July 12th Meeting moved to July 19,2012

Meetin | A. enda October 13, 2011

<u>Meetings</u>

Memberships

Name Change Coming with the Merging of TSSD into TEID

NOTICE OF BONDS TO BE ISSUED

NOTICE OF PUBLIC HEARING

NOTICE OF PUBLIC HEARING AND BONDS TO BE ISSUED

NOTICE OF PUBLIC HEARING FOR BUDGET

One Utility District - One Utility Bill

Public Hearing Notice

Public Hearing Notice

Public Notice

Rates & Regulation

Renewable Energy Systems Feasibility Study

Scheduled Power Outage - Line 16 2011

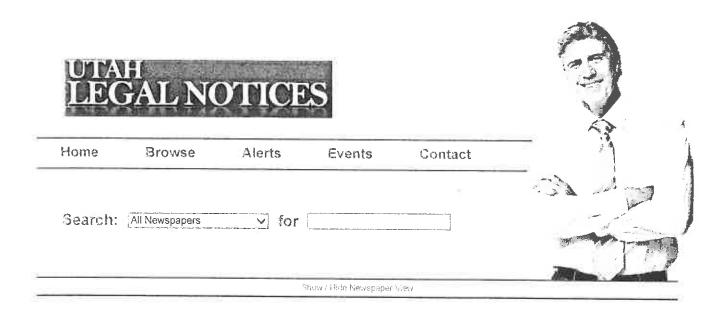
Scheduled Power Outalle - une 16 2011

Solar Viability Testing

Thank you for your support!

1-35 of 35

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## **Public Hearing Notice Ticaboo Utility Improvement District**

On November 5, 2015, the Board of Trustees of the Ticaboo Utility Improvement District reviewed and approved a tentative budget for the fiscal year 2016. On the same date, the Board also scheduled a public hearing regarding the tentative budget to be held on December 1, 2015, at 6:30 p.m. at the Board's regular meeting place at 430 W. Ticaboo Drive, LDS Church - Ticaboo Branch, Ticaboo, Utah 84533. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the estimates of revenues and expenditures or any item in the tentative budget of any fund. After the public hearing has closed, the Board may adopt the tentative budget as the final budget, subject to amendment or revision. A copy of the proposed budget can be examined at the District's offices located at HWY 276, Mile Marker 27, Lot 97, Ticaboo, Utah 84533 during normal business hours at any time prior to the public hearing.

Published in The Wayne and Garfield County Insider on NOVEMBER 12, 19 & 26, 2015

News a er Administration



# **ADVERTISEMENT FOR BIDS DOCUMENT 00 11 13**

Owner: Ticaboo Utility Improvement District

Highway 276, Mile Marker 27

P.O. Box 2140 Ticaboo, UT 84533

Separate sealed BIDS for the construction of Ticaboo UID - Ticaboo Well Improvements, which includes: Bid Schedule A: new well house building, flow meter, piping, valves, fittings and electrical and Bid Schedule B: Solar Direct Photovoltaic Power System for Well #1 and Photovoltaic Power System for Well #2 will be received by Jones & DeMille Engineering, 1535 South 100 West, Richfield, UT 84701, until 2:00 p.m., June 26, 2015 and then at said office publicly opened and read aloud.

The Issuing Office for the Bidding Documents is: Jones & DeMille Engineering, 1535 South 100 West, Richfield, UT 84701, (435)896-8266. For questions regarding the Bidders List and downloading plans and specs, email Heather at heather.n@jonesanddemille.com; for project specific or technical questions, email Kerry Benson at kerry b@jonesanddemille.com. Prospective Bidders may examine the Bidding Documents at the Issuing Office during business hours, and the following locations: www.jonesanddemille.com or www.questcdn.com

A non-mandatory pre-bid conference/site inspection will be held at 2:00 p.m. on June 22, 2015 at the Ticaboo Lodge, Highway 276, Mile Marker 27, Ticaboo, UT 84533. A site visit to the project work areas will conclude the pre-bid inspection.

Bids will be received for a single prime Contract for each bid schedule. Bids shall be on a unit price basis. Bid security shall be furnished in accordance with the Instructions to Bidders.

Printed copies of the Bidding Documents may be obtained from the Issuing office during business hours, upon payment of \$40.00 for each set or an electronic copy for \$30.00, none of which will be refunded. June 8, 2015

Chip Shortreed, Chairman

Published in The Wayne and Garfield County Insider on

JUNE 11 & 18, 2015



# Fwd: SB0051 was modified - INFO REQUESTED

David Curtis <mntwest@gmail.com>
To: maribroadbent@comcast.net, Mari Broadbent <maribroadbent@gmail.com>
Fri, Nov 13, 2015 at 5:19 PM

Below is the link to the public information on the state website. It shows the bill as approved, as well as to the right the amendments to the original bill. In the amended pages only you can see the original language that was removed.

>		
>	**	************
>	*	
>	*	SB0051
>	*	
>	*	http://le.utah.gov/~2014/bills/static/SB0051.htm
>	*	was modified: Fri Mar 21 2014 at 11:11:04 AM
>	*	New information in the document:
>	*	new information in the document.
>	*	21 Mar 2014, Senate/ to Governor
>		Executive Branch - Governor
>		3/21/2014
>	*	Senate/ received enrolled bill from Printing
		Senate Secretary
		3/21/2014
>	*	Senate/ to Governor
>	*	Executive Branch - Governor
>	*	
>	*	
>	*	Some information was deleted.
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	2	2014 GENERAL SESSION
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		STATE OF UTAH
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		Chief Sponsor: Jerry W. Stevenson
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	3	House Spanson Stanban C. Harrie
		House Sponsor: Stephen G. Handy
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		The first terms of the Marie and the Service of the
	7	LONG TITLE
	8	General Description:
	9	This bill amends provisions related to local government entities.
	10	Highlighted Provisions:
	11	This bill:
	12	. defines terms;
	13	prohibits, with certain exceptions, a governing body from spending money
	14	deposited in an enterprise fund for a purpose that is not directly related to the
goods		
	15	or services provided by the enterprise for which the enterprise fund was created;
	16	. authorizes a local district to provide services, nonmonetary assistance, or
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	17	assistance to a nonprofit entity;
	18	amends provisions related to the creation of a local district;
11 1 1 1	19	. amends provisions governing the term of an appointed water conservancy
district		
	20	board member;
raguira	21	. clarifies provisions that exempt an appointing authority from certain
require	22	
	23	it appoints one of its own members to a board of trustees;
provide		. authorizes a local district to designate and consolidate polling places and
Provide	24	local district election ballot in consultation with
	25	local district election ballot in consultation with a county clerk; amends provisions related to the division of a local district for the purpose of

Text Box

# First Substitute S.B. 51

Senator Jerry W. Stevenson proposes the following substitute bill:

	1	LOCAL COVERNMENT ENTERING ASSESSED
		LOCAL GOVERNMENT ENTITIES AMENDMENTS
	2	
		2014 GENERAL SESSION
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	)	STATE OF UTAH
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		Chief Sponsor: Jerry W. Stevenson
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		House Sponsor: Stephen G. Handy
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	17 18	assistance to a nonprofit entity;
	19	amends provisions related to the creation of a local district;
district	17	. amends provisions governing the term of an appointed water conservancy
district	20	board member;
	21	clarifies provisions that exempt an appointing authority from certain
require		if
1	22	it appoints one of its own members to a board of trustees;
	23	authorizes a local district to designate and consolidate polling places and
provide	a	and consonate poining places and
	24)	local district election ballot in consultation with a county clerk;

26 electing or appointing the members of the board of trustees; 27 amends provisions related to the authority of a local district to continue to tax an 28 area withdrawn from the local district: 29 requires a board of trustees to mail notice of a hearing to consider adoption of a 30 budget to an owner of property or a registered voter within the local district; 31 allows a local district to establish reasonable rules that require customers who sign 32 up for one service to receive multiple commodities, services, or facilities provided 33 by the district in certain circumstances: 34 prohibits in certain circumstances a county legislative body from adopting a resolution for the appointment of a board of trustees member in a county 35 36 improvement district; 37 amends provisions related to a mosquito abatement district's power to establish a 38 reserve fund; 39 amends certain provisions related to the funding of a public transit district; 40 allows a member of a public transit district board of trustees who is appointed by a 41 county or municipality to be employed by the county or municipality in certain 42 circumstances; 43 amends criminal provisions related to riding in a transit vehicle without payment; 44 amends a public transit district's authority to use certain information obtained 45 through a background check: 46 requires a board of trustees for a water conservancy district to give written notice of 47 an upcoming vacancy in an appointed trustee's term within a certain period of time; 48 amends definitions; 49 amends provisions authorizing a municipality or improvement district to appoint members to an administrative control board; 50 51 amends provisions related to the board of canvassers for a local district; authorizes a public transit district to use an automatic license plate reader 52 system to 53 assess parking needs and conduct travel pattern analyses; 54 authorizes the dissemination of a criminal history or warrant of arrest information to 55 a public transit district for certain purposes: 56 amends provisions related to the state auditor's authority to withhold state

amends provisions related to the division of a local district for the purpose of

25

allocated

## **Bill Sponsor:**



Sen. Stevenson, Jerry W.

Floor Sponsor:



Rep. Handy, Stephen G.

- Substitute Sponsor: Sen. Stevenson, Jerry W.
- Drafting Attorney: Victoria Ashby
- Fiscal Analyst: Angela J. Oh
- Bill Text
  - o Introduced 🛂
  - o Amended 3 (Currently Displayed)
    - Amended Pages Only
  - o Enrolled 🕏
- Other Versions
  - o S.B. 51
- Related Documents
  - Fiscal Note ...
  - Senate Floor Amendment 1(passed)
  - o Senate Floor Amendment 2(passed)
  - Senate Floor Amendment 3

- Senate Floor Amendment 4
- Senate Floor Amendment 5(passed)
- Senate Floor Amendment 6(passed)
- Senate Floor Amendment 7(passed)
- House Floor Amendment 8(passed)
- o SB0051 comparison

### Information

o Last Action: 1 Apr 2014, Governor Signed

o Last Location: Lieutenant Governor's office for filing

Effective Date: 13 May 2014Session Law Chapter: 377

### Similar Bills

- <u>Local Government Controlled Districts</u>
- o Limited Purpose Local Government Entities
- o Political Subdivisions (Local Issues)
- o Special Service District

### Amended

Printer Friendly

S.B. 51

1st Sub.

### First Substitute S.B. 51

This document includes Senate 2nd Reading Floor Amendments incorporated into the bill on Tue, Mar 4, 2014 at 11:59 AM by lpoole. --> This document includes Senate 3rd Reading Floor Amendments incorporated into the bill on Mon, Mar 10, 2014 at 8:27 PM by lpoole. --> This document includes House Floor Amendments incorporated into the bill on Thu, Mar 13, 2014 at 8:37 PM by lerror. -->

Senator Jerry W. Stevenson proposes the following substitute bill:

1

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### Text Box

- 3 -

57

funds or the disbursement of property taxes from a state or local taxing or fee-assessing unit; 58 amends provisions relating to adverse possession to include a local district: and 59 makes technical and conforming amendments. 60 Money Appropriated in this Bill: 61 None 62 **Other Special Clauses:** 63 None 64 **Utah Code Sections Affected:** 65 AMENDS: 66 10-5-107, as last amended by Laws of Utah 2010, Chapters 116 and 378 67 10-6-106, as last amended by Laws of Utah 2003, Chapter 292 68 10-6-135, as last amended by Laws of Utah 2010, Chapter 116 69 17B-1-103, as last amended by Laws of Utah 2011, Chapters 68 and 272 70 17B-1-202, as last amended by Laws of Utah 2013, Chapters 246 and 448 71 17B-1-303, as last amended by Laws of Utah 2013, Chapter 448 72 17B-1-304, as last amended by Laws of Utah 2013, Chapter 448 17B-1-306, as last amended by Laws of Utah 2013, Chapters 402 and 448 73 74 17B-1-306.5, as renumbered and amended by Laws of Utah 2008, Chapter 360 75 17B-1-511, as last amended by Laws of Utah 2012, Chapter 97 76 17B-1-609, as last amended by Laws of Utah 2012, Chapter 97 77 17B-1-641, as renumbered and amended by Laws of Utah 2007, Chapter 329 78 17B-1-901, as enacted by Laws of Utah 2007, Chapter 329 79 17B-2a-404, as last amended by Laws of Utah 2012, Chapter 97 80 17B-2a-703, as enacted by Laws of Utah 2007, Chapter 329 81 17B-2a-804, as last amended by Laws of Utah 2011, Chapter 223 82 17B-2a-807, as last amended by Laws of Utah 2013, Chapter 191 17B-2a-821, as renumbered and amended by Laws of Utah 2007, Chapter 329 83 84 17B-2a-825, as last amended by Laws of Utah 2010, Chapter 281 85 17B-2a-1005, as last amended by Laws of Utah 2010, Chapter 159 86 17D-1-102, as last amended by Laws of Utah 2013, Chapter 265 17D-1-302, as last amended by Laws of Utah 2012, Chapter 97 87

Text Box



Ticaboo Utility Improvement District O Box 2140 ficaboo, UT 84533 435,788,8343 mail@TicabootifD.com

roviding Power, Water, Wastewater, Solid Waste Services

October 28, 2015

Delivered via E-Mail

Sharon and Marian Seamons 1707 S. 50 E. Orem, UT 84058 E-mail: sharonmarian@yahoo.com

SERVICE ADDRESS: 193 & 191 N. Lake Drive, Ticaboo, UT 84533

ACCOUNT #: 1002

RE: **METERED SERVICE** 

Dear Customer,

This letter is sent as a follow up to conversations regarding metered water service at the above noted service address.

The District has completed an audit of the water service connection and determined the following:

- Service is believed to be tapped into the main water line from N. Powell Drive;
- 2. Service flows through an old water meter found under the home (Serial # 47872157) to the meter installed on the southwest corner exterior of the home (Serial # 214106) and out of that meter to the home thus providing water service to the home;
- 3. At this time, no additional water service connection is obvious to the home other than as stated above:
- 4. Water service will continue as it has without interruption or additional charges.

The findings noted above end our inquiry into your water meter service connection. We apologize for any inconvenience our inquiry may have caused and appreciate your cooperation while we investigated this further.

If you should have any questions please do not hesitate in contacting the office by calling (435) 788-8343 Monday through Friday 09:00 AM to 05:00 PM, or emailing mail@ticaboouid.com.

Sincerely,

TICABOO UTILITY IMPROVEMENT DISTRICT

Subject: Fw: Metered Water Service Inquiry

From: sharon seamons (sharonmarian@yahoo.com)

To: maribroadbent@gmail.com;

Date: Saturday, October 31, 2015 7:09 AM

On Saturday, October 31, 2015 6:51 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Saturday, October 31, 2015 6:49 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Saturday, October 31, 2015 6:49 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Thursday, October 29, 2015 3:35 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

CHIP YOUR RECEIPTS FOR OCTOBER IS NOT CORRECT......I LEFT A CHECK FOR FOUR HUNDRED DOLLARS I STATED TO PAY THE BILL ON PROPERTY 001-002 ...AND THE REMAINDER TO BE USED FOR PROPERTY 003-004.

I SHOULD BE CURRENT ON 001-002 ...... THERE IS NO STATEMENT SHOWING NO BALANCE. NO STATEMENT AT ALL........DID PAUL PAY FOR HIS UTILITY PAYENT FOR OCTOBER?

On Thursday, October 29, 2015 1:47 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

thank you so very much for contacting us and updating us on our properties

On Thursday, October 29, 2015 12:12 PM, Ticaboo Utility Improvement District <customercare@ticaboouid.com> wrote:

We apologize if the letter that was attached to the email was not received.

# We are attaching it again for you in addition to a Reprinted Billing Statement for Account 1115.

Thank you,
Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
O: 435-788- 8343
customercare@ticaboouid.com

On Wed, Oct 28, 2015 at 7:45 PM, sharon seamons <sharonmarian@yahoo.com> wrote: CHIP WE GOT AN E=MAIL FROM YOU BUT IT DID NOT PUT THE CUSTOMER LETTER ON. WE ARE AWARE OF NEEDING TO TAKE CARE OF THE 003 AND 004 HOUSE WILL CONTACT YOU

On Wednesday, October 28, 2015 2:09 PM, Ticaboo Utility Improvement District <customercare@ticaboouid.com> wrote:

## Dear Customer,

# Please accept the attached letter on behalf of the District regarding your metered water service.

Thank you, Ticaboo Utility Improvement District Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533 O: 435-788- 8343 customercare rticaboouid.com

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# **Reprinted Billing Statement**

Ticaboo Utility Improvement District PO Box 2140 Ticaboo, UT 84533 (435) 788-8343

> SHARON A SEAMONS MARIAN L SEAMONS 1707 S. 50 E OREM UT 84058

Current Meter Reading Prior Meter Reading	604,610 604,610		/2015 Found	
Usage Amount	Due Date:10/21/15			
Service		Charges	Customer Name:	SHARON A SEAMONS
Late Fee		20.85	Service Address: Account 1115	LAKE DR N 189 (003/004) Route Number:
Previous Balance		436.16		
Payments Received -Thank you		-262.41		
Balance Due:		\$194.60		

Please return this portion of the bill with your payment.

SHARON A SEAMONS LAKE DR N 189 (003/004) Account #:

1115

Billing Date: 10/28/2015

Balance

194.60

Due Date: 10/21/15

Amount Enclosed:

**Reprinted Billing Statement** 



October 31, 2015

### Delivered via E-Mail

Sharon A. Seamons
Marian L. Seamons
1707 S. 50 E
Orem, UT 84058
E. Mail: Sharon marian Chilehau

E-Mail: sharonmarian@yahoo.com

## RE: UTILITY SERVICE AGREEMENT

Dear Customer,

Please accept this letter in response to the aforementioned agreement hand delivered to us on Friday, October 30, 2015.

We have reviewed your agreement for service address 187 & 189 N. Lake Drive, Ticaboo, UT, and are willing process your agreement changing the Electric Rate Schedule from Schedule No. 6 to Schedule No. 1; however, we need clarification on your handwritten notes.

We are unsure of what you are asking where your note states, "turn off utilities". Are you requesting that the utilities for the aforementioned service address are turned off?

If you <u>are</u> requesting for your services to be turned off, you will be charged a fee of \$200.00 for turning off electric and water services. If you <u>are not</u> requesting your services to be turned off, then we will continue with processing your agreement.

Since the Open Enrollment period ends on October 31, 2015, we will hold on to your application until Monday November 2, 2015. Please respond, in writing, with clarification of your intentions by no later than 5:00 PM, Monday, November 2, 2015, or your agreement can not be processed and your original agreement will automatically renew for the 2016 service period.

If you should have any questions, or require any additional information, please call us at (435) 788-8343 Monday through Friday, 9:00 AM to 5:00 PM, or email <u>customercare@ticaboouid.com</u>.

Sincerely,

TICABOO UTILITY IMPROVEMENT DISTRICT



### TICABOO UTILITY IMPROVEMENT DISTRICT

### ABANDONMENT OF UTILITY SERVICES APPLICATION

### **INSTRUCTIONS:**

- There is an application fee of \$75.00 payable to Ticaboo Utility Improvement District, which must be accompanied with your applications received without the application fee WILL NOT be reviewed or considered.
- 2. Print the application, fill out, and sign the application.

  (NOTE: a separate application must be completed for each individual parcel)
- 3. If you do not know the parcel number of your property, you may contact the

Garfield County Assessor's Office 435-676-1152

- 4. The application must be signed by the property owner of record, as recorded with Garfield County. If that person is not able to complete and sign the application, then their trustee may sign the application, so long as the trustee provides the District with documentation authorizing the trustee's actions (e.g. Power of Attorney).
- 5. Once completed and signed, mail the application with a check for the application fee to:

Ticaboo Utility Improvement District
Abandonment of Utility Services
PO BOX 2140
Ticaboo, UT 84533-2140

- 6. Your application will be reviewed by the District, and you will be notified as to the status of your application.
- 7. Please note that as part of the District's review of your application, your account must be in good standing with the District, and remain in good standing until the utility services have been abandoned on your property. Once utility services have been abandoned, as described in the application, you will be released from the obligation to pay monthly fees for utility service. Payments on your account can be made payable to:

Ticaboo Utility Improvement District
PO BOX 2140
Ticaboo, UT 84533
(please include your account number on the payment)

8. For questions regarding your application, please contact the District via email to customercare@ticaboouid.com.



Ticaboo Utility Improvement District Highway 276, Mile Median 28 PO Box 2140 Ticabox, UT 84533 436,788,8343

contamirating TradeoLAD.com

Providing Power, Water, Wasterday, Sales Chair Services

# TICABOO UTILITY IMPROVEMENT DISTRICT

# ABANDONMENT OF UTILITY SERVICES AND TAP APPLICATION

water, and/or wastewater from the Ticaboo Utility Improvement District (the "District"). The property is located at All of 1613 th Ticabo Cub district address), Ticaboo, Utah 84533, the property description is 003-004 189881N Lake Dive, and is parcel number 1-0031-0004/EVTS on the records of Garfield County, Utah.
This property has been vacant in excess of twenty-four months (24), my account is current and in good standing, and it is my desire to permanently disconnect from electric, water, and wastewater service provided by the District, and abandon all taps. I, therefore, request that the District discontinue service, and abandon all taps and other infrastructure owned by Ticaboo Utility Improvement District leading to or located on my property.
Upon approval of abandonment of all taps and District-owned infrastructure as described in the preceding paragraph, I will be released of the obligation to pay monthly fees for electric, water, and wastewater service. I acknowledge that by discontinuing electric, water, and wastewater service, and abandoning all taps that I or any of my successors in interest will be required to pay a tap fees, connection fees, impact fees, and any other expenses in place in the District at the time associated with new electric, water, and wastewater service from the Ticaboo Utility Improvement District at the time that electric, water, and wastewater service is recommenced. At present, the combined fees for new connections to electric, water, and wastewater service would be in excess of \$9,000.00.
I agree to disclose to any person or entity acquiring an interest in the property, in writing, the absence of utility connections or taps on the property, the requirements for reconnection to utility services, and the approximate costs of such reconnection (including all fees required by the Ticaboo Utility Improvement District). I acknowledge that the Ticaboo Utility Improvement District may cause such abandonment of utility services to be recorded with the proper county office under the records of the particular parcel.  Property Owner Signature  29 04 305 20-31-0003 / ERT523  Parcel Number  20 -003 (-0004 / ERT52-2)
For District Use Only
This abandonment was approved by the Ticahoo Utility Improvement District on the day of, 20
3y:
Ticaboo Utility Improvement District

MARIAN SEAMONS
MARI BROADBENT
1707 S 50 E
OREM UT 84058

PAY TO THE
ORDER OF

PAY TO THE
ORDER OF

P.O. Box 9199
Ogden, UT 84409
www.americafirst.com

FOR

1:3243775161:

Open Since
8/14/2014

97-7751/3243

DATE Q PSO/5

P.O. Box 9199
Ogden, UT 84409
www.americafirst.com

FOR

1:3243775161:

Marian Oleman 1707 S. 50 E Orm Wh 34058 Linko 24 IR Wishert P. O. Bry 2140 Zurika War 84533

Turn off Ticaboo Utility Improvement District

_	Utility Service Agreement (1717)
	s Agreement, established this day , of , of , 20 , between the Ticaboo Utility Improvement District ("District")
and	Marian L Seamon ("Customer"), commits the District to provide electric, water, wastewater,
	solid waste management services to the subject property, identified below, and commits the Customer to all terms, conditions, and
requ	uirements set forth in this Agreement, District Tariff, District Rules and Regulations, Garfield County, and the State of Utah.
I.	Applicant Information (Please type or Print Legibly)

Applicant Information (Ple	ase type or Print Legibly)		
Applicant (First Name)	(Last Name) Sea Mons	Last Four of Soci	
Applicant Driver's License #	(Issuing State)	2,0000	driver's license is required  Copy of Driver's License Provided Y
Applicant Phone #	Applicant Mobile #	Applicant Email	Address
Date Applicant Would Like Serv	ices to Begin (Month)	(Day)	(Year) 2015
Service Address (Street and Lot		(City) Ticabpe	(State) (Zip)
Do Utility Taps Exists at Service	Address?	[XVes	☐ No ☐ Do Not Know
Is this an application for New Se	rvice where taps DO NOT exist?	☐ Yes	☑ No ☐ Do Not Know
Billing Address where bill are to	` ,	(City) Okan	(State) (Zip) (1/14) 84158
Utility Reference Company Nam	e		(Telephone #)
Utility Reference Company Addi	ress (Street and Number)	(City)	(State) (Zip)
Utility Service Requested (check	one):	☐ Large Co	mmercial Live Stock Only

#### II. **SERVICES** -

- STAND-BY RATES: Stand-by rates are charged at the same rate as listed in Section II, (c) & (d) of this agreement, with (a). the exception that if there is no usage, then usage charges will not be applied.
- (b). REQUIREMENTS FOR OTHER SERVICES (Electric Service Regulation, Section 03.02):

A Customer of the District who has Taps on his/her property for any District utility service, must pay, at a minimum, the standby fees for each utility service (electric, water, wastewater, and solid waste).

As a prerequisite to Electric Service provided to a Customer by the District, the Customer must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the monthly standby fees for each service.

A Customer that receives only water for livestock purposes and does not receive wastewater, solid waste, or electric service is exempt from the requirements of this section.





## Ticaboo Utility Improvement District Utility Service Agreement

- 22) Customer agrees that any solid waste, not approved for disposal in District provided containers, is the Customer's responsibility for proper disposal in the Garfield County, Ticaboo Landfill, located south of Ticaboo, or other approved disposal methods.
- 23) Customer agrees that any solid waste, not approved for disposal in District provided containers, will not be left by, near, or around the Districts containers.
- 24) Customer agrees that all approved solid waste will be disposed of by the Customer in District provided containers specific to customers' service agreement. For instance, residential solid waste will be disposed of in residential containers, not commercial containers, and vise versa.
- 25) Customer acknowledges receipt of STATEMENT OF UTILITY CONSUMER RIGHTS AND RESPONSIBILITIES pamphlet, as provided by the District.

CUSTOMER STATES THAT HE/SHE HAS READ ALL OF THE ABOVE PROVISIONS AND AGREES TO THE SAME. CUSTOMER FURTHER UNDERSTANDS THAT ANY VIOLATION OF THESE PROVISIONS OR DISTRICT TARIFF, RULES & REGULATIONS, MAY BE SUBJECT TO FINES AND FEES AS GOVERNED/IMPOSED BY TICABOO UTILITY IMPROVEMENT DISTRICT. CUSTOMER ACKNOWLEDGES THIS SERVICE AGREEMENT IS NOT A COMPREHENSIVE RECITATION OF ALL THE RULES AND REGULATIONS OF THE DISTRICT, INCLUDING BUT NOT LIMITED TO THE TARIFF.

The application is complete and all required documents, or copies of documents, have been included.

Customer Signature	Date	Oct 2015
FOR DISTRICT U	USE ONLY v 1821 at 1941 at 1940	- territori salamini der i est distrito hijo monto tella vinigoto, non ten estrologia destanti discipio descri
District Review:	☐ Approved Account Number:	☐ NOT Approved
Print Name		Title
Signature		Date

Customer Initials 774







# Fw: November 2, 2015 responce

4 messages

sharon seamons <sharonmarian@yahoo.com> Reply-To: sharon seamons <sharonmarian@yahoo.com> To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

Mon, Dec 7, 2015 at 6:36 PM

On Monday, November 2, 2015 6:16 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

Chip

Thanks for the information! Yes I did mark the box for residential service No. 1 and that is what I need for the current open enrollment.

Confirm Electric No. 1!

Marian Seamons.

On Monday, November 2, 2015 5:16 PM, Ticaboo Utility Improvement District <customercare@ticaboouid.com> wrote:

Just to confirm, you are selecting Electric Rate Schedule No. 1?

This was not indicated on the agreement you hand delivered, and we must have definitive information on what you are agreeing to.

Thank you,
Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
O: 435-788- 8343
customercare@ticaboouid.com

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I will go on Schedule 1 if that is the lowest pricing I will get as of the contract that was hand delivered.

Marian Seamons

sharon seamons <sharonmarian@yahoo.com>
Reply-To: sharon seamons <sharonmarian@yahoo.com>
To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

Mon, Dec 7, 2015 at 6:37 PM

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Thank you,
Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
O: 435-788- 8343
customercare@ticaboouid.com

On Mon, Nov 2, 2015 at 3:32 PM, sharon seamons <sharonmarian@yahoo.com> wrote: Chip

I will go on Schedule 1 if that is the lowest pricing I will get as of the contract that was hand delivered.

Marian Seamons

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customercare inicaboouid.com

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Marian Seamons

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Subject: Re: Reply to Lot 003/004 for monday responce

From: Ticaboo Utility Improvement District (customercare@ticaboouid.com)

To: sharonmarian@yahoo.com;

Date: Monday, November 2, 2015 5:14 PM

As communicated to you in the letter "Abandonment of Utility Services Application", the check has indeed been returned to you via US Postal Mail.

Disconnection is not abandonment. Disconnection is turning your utility services on or off. Even with utility services turned off, you are still responsible for standby fees.

A copy of the regulations regarding abandoning utility services was enclosed with the letter. Regulation 03, Section 03.03 covers the requirements of standby fees. Pricing for the turning services on or off can be found in Schedule RC (Regulation Charges), which is filed with our Tariff.

All of these documents can be found on the Utah Public Service Commission and TUID web sites. Attached for your convenience are links to the two documents reference.

TARIFF\_Electric\_Regulations\_03.pdf

TARIFF\_Regulation\_Charges\_RC.pdf

We hope this satisfies your questions.

Thank you,

Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
O: 435-788- 8343
customercare@ticaboouid.com

On Mon, Nov 2, 2015 at 3:08 PM, sharon seamons <sharonmarian@yahoo.com> wrote:
Chip.
Monday

November 2, 2015

If you can't process the application for abandonment of taps then I'm sure you will not cash my check and return it to me in the amount of \$75.00.

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As far as the disconnection, is that I would not be charged standby fee and no charged for utility's? I can't afford the cost of fee's on a house that is empty and has no utility's. I have looked for pricing on disconnection and regulations on disconnection and can't find them,. where do I find information?

Marian Seamons

Subject: requesting bills for October and November 2015

From: sharon seamons (sharonmarian@yahoo.com)

To: customercare@ticaboouid.com;

Date: Friday, November 6, 2015 5:15 PM

### Chip

There is a problem. We have not receive any bill for two months. Please send me a new bill for each month. I'm not able to understand you email. lease send us the bills for October 2015 and November 2015. We know that I have paid amounts but do not have any billing.

I did you a check with forty dollars for the Zip drive and Lot 001-002 for Two hundred dollars. I sent a check for 194.00 for lot 003-004 to pay up October. I did state to you on October 17 2015 that I did not receive a bill in October. I'm now stating to you that I have no bill for November 2015. Please send me the bills I'm requesting.

**Thanks Marian Seamons** 

SHARON A SEAMONS MARIAN L SEAMONS 1707 S. 50 E OREM, UT 84058

# **Group Billing Invoice Summary**

October 31, 2015

Ticaboo Utility Improvement District PO Box 2140 Ticaboo, UT 84533

Account	Customer Name:	Service Address:	Due Date: 11/21/2015 Amount Due w/ Vol. Chg	A-roma D-14
0001	SHARON A SEAMONS	LOT 005 - MHP	5,272,34	ALIMUNT PAIG
1002	SHARON A SEAMONS	LAKE DR N 193 (001/002)	(34.06)(CR)	
1115	SHARON A SEAMONS	LAKE DR N 189 (003/004)	391.36	
1131	SHARON A SEAMONS	LOT 007-008 - MHP	4,539,58	
1133	SHARON A SEAMONS	LOT 098 - MHP	4,539.58	
		Tot	al Due \$14,708.80	On Or Reform 11/21/2015

Total Due If PaidAfter 11/21/2015 \$14,812.34

Please Return With Payment

STANDBY FEES FOR UTILITIES PLACE ACCT # ON CHECK Next Meeting: 11/05/2015

Ticaboo Utility Improvement District PO Box 2140 Ticaboo, UT 84533 (435) 788-8343

Page 1 of 2

On Or Before: 11/21/2015

**Group Billing Invoice** 

October 31, 2015

SHARON A SEAMONS MARIAN L SEAMONS 1707 S. 50 E

Subject: Re: UTILITY BILLS

From: Ticaboo Utility Improvement District (customercare@ticaboouid.com)

To: sharonmarian@yahoo.com;

Date: Friday, November 6, 2015 11:32 AM

### Dear Customer,

We apologize for your perceived inability to reach the District. We have responded to each email we have received, and have received no phone messages from you.

It is unfortunate that you have not received your bills. We can assure you they were mailed to the billing address we have on file. We have received no recent changes in the billing address for your accounts.

Please verify the information we have below and confirm this is the correct billing address. If it is not, please provide us with the corrected billing address and we will update our records.

Billing Address on File: 1707 S. 50 E., Orem, UT 84058

To respond to your request please note the following:

- 1. Attached to this email is the group billing for September 30, 2015
- 2. Attached to this email is the group billing for October 31, 2015

## Regarding October payments:

- 1. Check No. 0125, for \$ 44.41, \$44.41 was applied to Account 1115 by Paul Watson on 10/09/2015
- 2. Check No. 0004, for \$400.00, \$182.00 was applied to Account 1002, and \$218 was applied to 1115 on 10/19/2015
- 3. Check No. 0008, for \$200.00, \$200.00 was applied to Account 1002 on 10/31/2015
- 4. Check No. 0009, for \$194.99, \$194.99 was applied to Account 1115 on 10/31/2015

An error was found where another customer's payment was incorrectly applied to account 1115 in the amount of \$352.10. This error has been corrected and added to account 1115. We apologize for the error and any inconvenience it has caused. We have credited the late fee accrued on this account in October in the amount of \$20.85.

As of this email the below are the balances for each of the accounts:

- 1115 balance = \$722.61 (October billing plus corrected error and late fee credit)
- 1002 balance = \$ -34.06 (Credit)

It is our sincerest hope this email satisfies your questions and needs. Should you require anything further please email us at customercare@ticaboouid.com.

Thank you,

Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
O: 435-788- 8343
customercare @ticaboouid.com

On Fri, Nov 6, 2015 at 9:22 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

CHIP I have been having a very difficult time getting in touch with you about my billing for my utilitity bills, on Oct17 I left a four hundred dollar check in your drop box to pay my bill as I had not received a billing statement......now I have not received a billing statement again .....I did receive the document you sent back to me and the check for 75.00 but sill not bill and then I end up owing late fees.

I am having a difficult time settleing up with my renters paul and sarah as I have not the billin staements to know what their status is. PLEASE send me the last two months statements

MARIAN

## Attachments

- Billing-Seamons-2015-09-30.pdf (177.14KB)
- Billing-Seamons-2015-10-31.pdf (178.26KB)

<sup>\*</sup> This message is the property of Ticaboo Utility Improvement District (Formerly Ticaboo Electric Improvement District (TEID) and Ticaboo Special Service District (TSSD)) or its affiliates. It may be legally privileged and/or confidential and is intended only for the use of the addressee(s). No addressee should forward, print, copy, or otherwise reproduce this message in any manner that would allow it to be viewed by any individual not originally listed as a recipient. It is a violation of Utah law to use this email in an manner other than it was intended and all matters discussed are to be held in confidence and disclosure to parties outside of TUID is unlawful and unauthorized. If the reader of this message is not the intended recipient, you are hereby notified that any unauthorized disclosure, dissemination, distribution, copying or the taking of any action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please immediately notify the sender via email or call 435-788-8343, and delete this message. Ticaboo Utility Improvement District reserves the right to pursue criminal charges within Utah law for violation of its privacy or divulgence of inside information regarding its business.



# Marian Seamons <sharonmarianseamons@gmail.com>

# Fw: November 2015 Utility Billing

2 messages

sharon seamons <sharonmarian@yahoo.com>
Reply-To: sharon seamons <sharonmarian@yahoo.com>
To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

Mon, Dec 7, 2015 at 6:33 PM

On Monday, December 7, 2015 5:35 PM, Ticaboo Utility Improvement District <customercare@ticaboouid.com> wrote:

Your billing is attached.

Thank you and Happy Holidays, Ticaboo Utility Improvement District Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533 O: 435-788- 8343

customercare@ticabo\_uid.c-m

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Billing-Seamons-2015-11-30.pdf

sharon seamons <sharonmarian@yahoo.com>
Reply-To: sharon seamons <sharonmarian@yahoo.com>

Mon, Dec 7, 2015 at 6:33 PM

To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

On Monday, December 7, 2015 5:54 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

I need you to mail me my billing! This the Monday December 7 2015 and now I receive email on billing? Please mail me my statement.

## Marian Seamons

[Quoted text hidden]

SHARON A SEAMONS MARIAN L SEAMONS 1707 S. 50 E OREM, UT 84058

# **Group Billing Invoice Summary**

On Or Before: 12/31/2015

November 30, 2015

Ticaboo Utility Improvement District PO Box 2140 Ticaboo, UT 84533

Due Date: 12/31/2015

Account	Customer Name:	Service Address:	Amount Due w	v/ Vol. Chg	Amount Paid	
1000	SHARON A SEAMONS	LOT 005 - MHP	5,448.39			
1002	SHARON A SEAMONS	LAKE DR N 193 (001/002)	127.51			
1115	SHARON A SEAMONS	LAKE DR N 189 (003/004)	723.00			
1131	SHARON A SEAMONS	LOT 007-008 - MHP	4,715.63			
1133	SHARON A SEAMONS	LOT 098 - MHP	4,715.63			

Total Due \$15,730.16

Total Due If PaidAfter 12/31/2015 \$15,849.05

Please Return With Payment

STANDBY FEES FOR UTILITIES HAPPY HOLIDAYS

Due Date changed for one month only - DUE the 31st.

Next Meeting: 12/15/2015

Ticaboo Utility Improvement District PO Box 2140 Ticaboo, UT 84533 (435) 788-8343

# **Group Billing Invoice**

November 30, 2015

SHARON A SEAMONS MARIAN L SEAMONS 1707 S. 50 E OREM, UT 84058

Meter Reading Service Present Previous L	Isaaa Charaaa	Meter Read
	Jsage Charges	
Water 110 110	0 39.00	Month Day Class
Sewer	28.00	Due Date: 12/31/2015 11 30 2
Garbage	12.00	Customer Name: SHARON A SEAMONS
Late Fee	18.86	
Electric Base	75.00	Service Address: LOT 005 - MHP
Tax	3.19	Account 1000 Route Number: 3
Past Due	5,272.34	1000
	<b>2,2,2</b> .3 1	Net Amount Due: 5,448.39
		Pay Gross Amount after Due Date
STANDBY FEES FOR UTILITIES		Gross Amount Due: 5,467.25

	Meter R	eading				
Service	Present	Previous	Usage	Charges		Meter Read
Water	167420	167370	50	39.00		Month Day Class
kWh	77762	77756	6	4.20	Due Date: 12/31/2015	11 30 1
Sewer				28.00	Customer Name: SHARO	ON A SEAMONS
Garbage Electric l	Base			12.00 75.00	Service Address: LAKE DR N	
Tax				3.37	Account 1002	Route Number: 2
Credit				(34.06)	Net Amount	Due: 127.51

Pay Gross Amount after Due Date
Gross Amount Due: 142.81

Service	Meter R Present	eading Previous	Usage	Charges		Meter	Read	
Water	604690	604690	0	39.00		Month	Day	Class
kWh	65284	65284	0	0.00	Due Date: 12/31/2015	11	30	1
Sewer				28.00	Customer Name: SHARO	N A SEAN	MONS	}
Garbage Adjustme				12.00 331.25	Service Address: LAKE DR N	189 (003/0	04)	
Electric l				300.00	Account 1115	Route N	√umbe	r: 2
Tax				12.75				
					Net Amount I	Due: 72	23.00	

Pay Gross Amount after Due Date
Gross Amount Due: 770.01

Ticaboo Utility Improvement District PO Box 2140 Ticaboo, UT 84533 (435) 788-8343

# **Group Billing Invoice**

M . D 1		
Meter Reading Service Present Previous	Usage Charges	Meter Read
Delvice I (details		Month Day Class
Water 0 0	0 39.00	Due Date: 12/31/2015 11 30 2
Sewer	28.00	C
Garbage	12.00 18.86	Customer Name: SHARON A SEAMONS
Late Fee Electric Base	75.00	Service Address: LOT 007-008 - MHP
	3.19	Account 1131 Route Number: 1
Tax Past Due	4,539.58	
Past Due	1,557150	Net Amount Due: 4,715.63
		Pay Gross Amount after Due Date
		Gross Amount Due: 4,734.49
STANDBY FEES FOR UTILITIES	3	Gross Amount Duc. 1,757.77
Meter Reading		Meter Read
Service Present Previous	Usage Charges	Month Day Class
Water 0 0	0 39.00	Due Date: 12/31/2015 11 30 2
Sewer	28.00	
Garbage	12.00	Customer Name: SHARON A SEAMONS
Late Fee	18.86 75.00	Service Address: LOT 098 - MHP
Electric Base	75.00 3.19	Account 1133 Route Number: 1
Tax	4,539.58	Toodin 1135
Past Duc	٠,٠٥٠.٥٥	Net Amount Due: 4,715.63
		Pay Gross Amount after Due Date
		Gross Amount Due: 4,734.49
STANDBY FEES FOR UTILITIES	S	Gross Amount Duc: 4,/34.47
Water Sewer Garbag Late F	On/Off Adjust l	kWh Base Tax EqFee SvcCal Past Due
195.00 140.00 60.00 56.58	331,25	4.20 600.00 25.69 \$14,317.44
170.00		
Date Printed		Total Due: \$15,730.16
12/7/2015 HAPPY HOLIDAYS Due Date changed for one mo	nth only - DUE the 31st	
Next Meeting: 12/15/2015	an only bon mouse	Total Due After 12/31/2015 \$15,849.05