

TICABOO UTILITY IMPROVEMENT DISTRICT

RESOLUTION NO. 2013-0008

A RESOLUTION OF THE BOARD OF TRUSTEES OF THE TICABOO UTILITY IMPROVEMENT DISTRICT APPROVING A RATE INCREASE.

WHEREAS a quorum of members of the Board of Trustees (the "Board") of the Ticaboo Utility Improvement District (the "District") has been duly convened, and

WHEREAS the Board held a public hearing on April 29, 2013 to allow examination of and comment on the proposed new rates as required by Utah Code § 17B-2a-406, and

WHEREAS, the District provided notice to its customers at least ten days in advance of the public hearing, and

WHEREAS the Board desires now to approve the new rates, and authorize certain administrative actions related to such approval.

NOW THEREFORE, be it resolved by the Board as follows:

1. The new rates (a schedule of the new rates is attached hereto as **Exhibit A**) are hereby approved and the District Manager is authorized to file the rate schedule, with such clerical changes as the District Manager deems reasonable and necessary to comply with Utah law and with the rules and regulations of the Utah Public Service Commission.
2. This resolution shall take effect upon its adoption.

DATED this ____ day of _____, 2013.

TICABOO UTILITY IMPROVEMENT DISTRICT

By: _____
Chip Shortreed, Chairman of the Board of Trustees

ATTEST:

District Clerk/Secretary

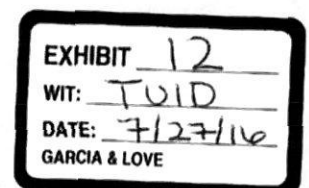


Exhibit A

TICABOO UTILITY IMPROVEMENT DISTRICT

RESOLUTION NO. 2013-0008

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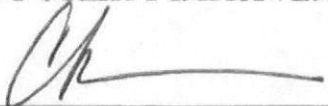
WHEREAS the Board desires now to approve the new rates, and authorize certain administrative actions related to such approval.

NOW THEREFORE, be it resolved by the Board as follows:

1. The new rates (a schedule of the new rates is attached hereto as **Exhibit A**) are hereby approved and the District Manager is authorized to file the rate schedule, with such clerical changes as the District Manager deems reasonable and necessary to comply with Utah law and with the rules and regulations of the Utah Public Service Commission.
2. This resolution shall take effect upon its adoption.

DATED this 29th day of APRIL, 2013.

TICABOO UTILITY IMPROVEMENT DISTRICT

By: 
Chip Shortreed, Chairman of the Board of Trustees

ATTEST:

District Clerk/Secretary





Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. E

P.S.C. Utah No. 1

ELECTRIC RATE SCHEDULES
of
TICABOO UTILITY IMPROVEMENT DISTRICT
Ticaboo, UT
for
ELECTRIC SERVICE
in the
STATE OF UTAH
under
PUBLIC SERVICE COMMISSION OF UTAH
TARIFF NO. 1

CANCELS ALL PREVIOUS RATE SCHEDULES FOR ELECTRIC SERVICE

Issuing Officer:

Chip Shortreed

Chairman of the Board of Trustees

Ticaboo, UT



ELECTRIC RATE SCHEDULES INDEX

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Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. G

P.S.C. Utah No. 1

ELECTRIC RATE SCHEDULES PRELIMINARY STATEMENT

Territory Served

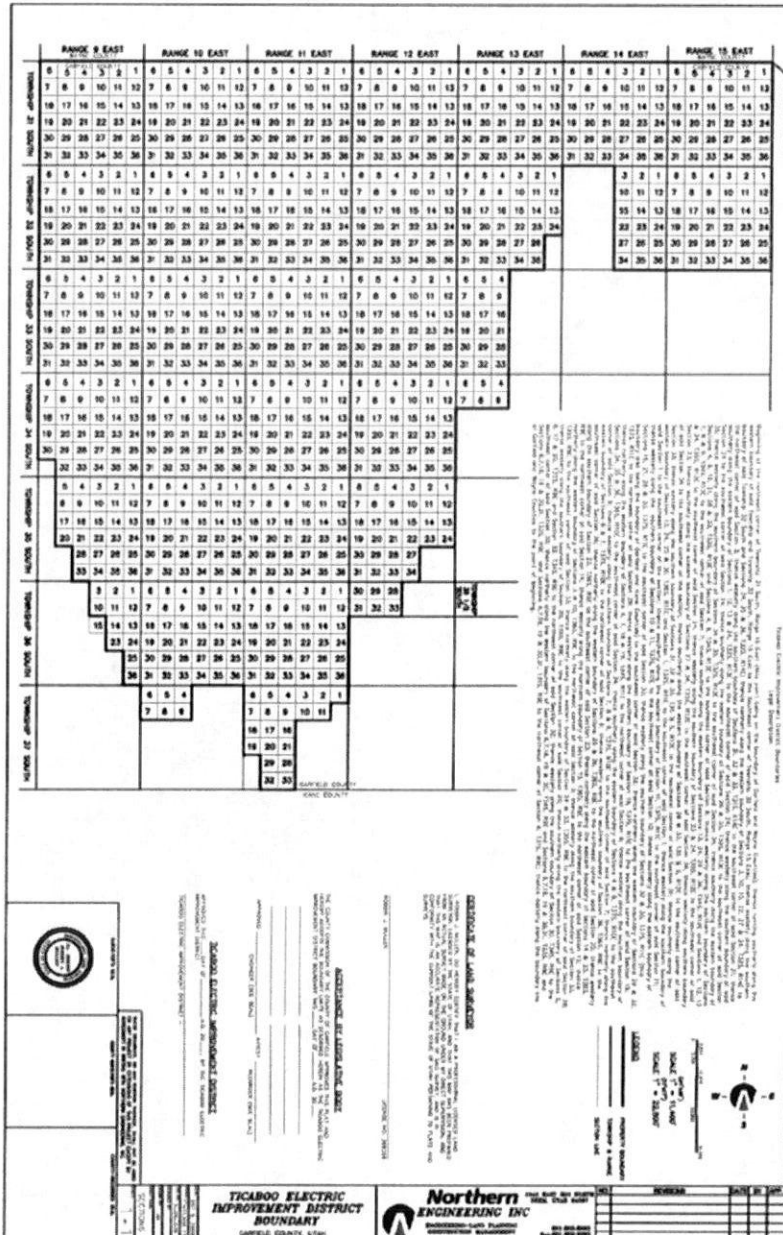
This Tariff applies to all electric service rendered by the Ticaboo Utility Improvement District (the "District") within the District's boundaries as shown on the boundary map on the following page.

Description of Service

The District will provide general electric service to its customers, including residential, commercial, industrial, and governmental. The District will generally provide electric service to all applicants within the District's boundaries, as long as the applicant meets all the requirements of this Tariff, and subject to the District's ability to provide those services.



ELECTRIC RATE SCHEDULES BOUNDARY





SCHEDULE No. 1: Residential Service

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for one meter through which service is supplied to more than one dwelling or apartment shall be computed by multiplying the Customer Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$ 75.00 per customer
Three Phase: \$150.00 per customer

Energy Charge:

Billing Months - January through December inclusive
\$0.70 per kWh all kWh's

Minimum or Inactive Fee:

\$75.00 for single-phase service
\$150.00 for three-phase service

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.



At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 2: Small Commercial Service

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 2,000 kW or more, more than once in the preceding 12-month period and who are not otherwise subject to service on Schedule 3. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$260.00 per customer

Power Charge:

Billing Months - January through December inclusive

\$0.00 per kW

Energy Charge:

Billing Months - January through December inclusive

\$0.70 per kWh all kWh's

Minimum or Inactive Fee:

\$260.00 for single-phase service

\$520.00 for three-phase service

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of the District's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: RESERVED FOR FUTURE IMPLIMENTATION.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point



Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. 2-2

P.S.C. Utah No. 1

of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$520.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 3: Large Commercial Service 2,000 kWh and Over

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 2,000 kWh or more, more than once in the preceding 12-month period. This Schedule will remain applicable until the Customer fails to exceed 2,000 kWh for a subsequent period of 12 consecutive months. A Customer who is transferred to this Schedule from a different Schedule for registering 2,000 kWh or more at least twice in 12 months and who had never previously been served under this Schedule will, upon request to the District, be transferred back to Schedule 2 or another appropriate Schedule if the Customer's electric service load has not registered 2,000 kWh or more at any time during the subsequent period of at least 12 consecutive months. The District shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$2,000.00 per customer

Facilities Charge:

\$0.00 per kW

Power Charge:

Billing Months - January through December inclusive

\$0.00 per kW

Energy Charge:

Billing Months - January through December inclusive

\$0.70 per kWh all kWh's

Minimum or Inactive Fee:

\$2,000.00 for single-phase service

\$4,000.00 for three-phase service

FACILITIES KW: All kW as shown by or computed from the reading to the District's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.



POWER: The kW as shown by or computed from the readings of District's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$4,000.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. 4-1

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SCHEDULE No. 4: Regulation Charges

AVAILABILITY: In all service territory served by Ticaboo Utility Improvement District in the state of Utah.

APPLICATION: For all Customers utilizing the services of Ticaboo Utility Improvement District as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

<u>Regulation Sheet No.</u>	<u>Description</u>	<u>Charge</u>
05-2	Service Call Charge:	
	Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays	\$50.00
	All other times	\$100.00
07-1	Meter Charges:	
	Meter Repairs/Replacement	Actual repair or replacement cost
	Meter Verification Fee	\$30.00 per unit
	Meter Test Deposit	
	Residential	Actual cost by not less than \$150.00 per incident
	Small Commercial	Actual cost by not less than \$500.00 per incident
	Large Commercial	Actual cost by not less than \$500.00 per incident
	Meter Test for Accuracy	
	Once in twelve months	No Charge
	Two or more time in twelve months	\$120.00 For Each Additional Test
08-1	Late Payment Charge	12.0% per month of delinquent balance
08-1	Returned Payment Charge	\$25.00



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P.S.C. Utah No. 1

09-1	Security Deposit:	
	Residential	The estimated average 60 day billing period at the premise but not less than \$200.00.
	Small Commercial	Not to exceed the estimated average 90 days bill at the premise but not less than \$5,000.00.
	Large Commercial	Not to exceed the estimated average 90 days bill at the premise but not less than \$10,000.00.
09-1	Interest on Deposits	
	Residential	1% per annum
	Non-residential	1% per annum
10-5	Reconnection Charges	
	Residential	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays	\$120.00 per incident
	All Other Times	\$150.00 per incident
	Small Commercial	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays	\$260.00 per incident
	All Other Times	\$290.00 per incident
	Large Commercial	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays	\$4,000.00 per incident
	All Other Times	\$4,030.00 per incident
	Tampering/Unauthorized Reconnection Charge	\$1,000.00
10-4	Deferred payment agreement interest charge	12% per annum



12-1	Extension Facilities Charges on Facilities at less than 25,000 Volts	
	Installed at Customer's expense	0.25% per month
	Installed at District's expense	1.25% per month
12-1	Extension Facilities Charges on Facilities at and above 25,000 Volts	
	Installed at Customer's expense	0.20% per month
	Installed at District's expense	1.00% per month
12-2	Temporary Service Charge:	
	Service Drop and Meter Only	Actual Cost for single or three-phase
	(Charge is for connection and disconnection)	
09-1	New Connection Fees	
	Residential	\$500.00 per incident
	Small Commercial	\$500.00 per incident
	Large Commercial	\$500.00 per incident
09-1	Impact Fees	
	Residential	\$3,500.00 per incident
	Small Commercial	\$3,500.00 per incident
	Large Commercial	\$3,500.00 per incident
09-1	New Hook-Up Tap Fees	
	Residential	\$1,500.00 per incident
	Small Commercial	\$2,500.00 per incident
	Large Commercial	\$2,500.00 per incident
13-5	<u>Special Services:</u>	
	Customer information screen print	
	Customer requesting information on their own account	No Charge
	Authorized third party requests*	\$4.00 per screen print
	Research labor	\$40.00 per hour
	Electronic data extraction	Actual cost



**Ticaboo Utility Improvement District
Ticaboo, UT**

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Profile metering data or special contract account

Actual cost but not less than \$50.00
per month

*Requests that do not lead to bill corrections, or requests that result in billing corrections for which the District was not at fault, will be subject to this charge.

Miscellaneous Fees:

Monthly meter rental fee

3% of the cost of the meter

Utility locator service

\$200.00 per request



SCHEDULE No. 5: Residential Service \leq 2,400 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 2,400 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$152.00 per customer (includes \leq 2,400 kWh per year)
Three Phase: \$304.00 per customer (includes \leq 2,400 kWh per year)

Energy Charge:

Billing Months - June through May inclusive
\$0.46 per kWh all kWh's \leq 2,400 kWh per year
\$0.70 per kWh all kWh's $>$ 2,400 kWh per year

Minimum or Inactive Fee:

\$152.00 for single-phase service
\$304.00 for three-phase service

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.



At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 6: Residential Service $\leq 4,800$ kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 4,800 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$232.00 per customer (includes $\leq 4,800$ kWh per year)

Three Phase: \$464.00 per customer (includes $\leq 4,800$ kWh per year)

Energy Charge:

Billing Months - June through May inclusive

\$0.43 per kWh all kWh's $\leq 4,800$ kWh per year

\$0.70 per kWh all kWh's $> 4,800$ kWh per year

Minimum or Inactive Fee:

\$232.00 for single-phase service

\$464.00 for three-phase service

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.



At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 7: Residential Service \leq 7,200 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 7,200 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$300.00 per customer (includes \leq 7,200 kWh per year)
Three Phase: \$600.00 per customer (includes \leq 7,200 kWh per year)

Energy Charge:

Billing Months - June through May inclusive
\$0.40 per kWh all kWh's \leq 7,200 kWh per year
\$0.70 per kWh all kWh's $>$ 7,200 kWh per year

Minimum or Inactive Fee:

\$300.00 for single-phase service
\$600.00 for three-phase service

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.



At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 8: Residential Service \leq 9,600 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 9,600 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$356.00 per customer (includes \leq 9,600 kWh per year)

Three Phase: \$712.00 per customer (includes \leq 9,600 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

\$0.37 per kWh all kWh's \leq 9,600 kWh per year

\$0.70 per kWh all kWh's $>$ 9,600 kWh per year

Minimum or Inactive Fee:

\$356.00 for single-phase service

\$712.00 for three-phase service

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.



At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 9: Residential Service \leq 12,000 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 12,000 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single Phase: \$400.00 per customer (includes \leq 12,000 kWh per year)
Three Phase: \$800.00 per customer (includes \leq 12,000 kWh per year)

Energy Charge:

Billing Months - June through May inclusive
\$0.34 per kWh all kWh's \leq 12,000 kWh per year
\$0.34 per kWh all kWh's $>$ 12,000 kWh per year

Minimum or Inactive Fee:

\$400.00 for single-phase service
\$800.00 for three-phase service

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$120.00.



At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

NEW CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist before, that Customer shall be charged a new connection fee of \$500.00.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit. The deposit shall not exceed the estimated cost of performing the test.

IMPACT FEE: Each time a Customer, eligible to receive electric service under this Schedule whose services or facilities are likely to require expansion or significant modification. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("UCA"), Title 11, Chapter 36a (2009) and Schedule No. 4.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 10: Small Commercial Service $\leq 7,200$ kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 7,200 kilowatt hours per year.

MONTHLY BILL:

Customer Service Charge:

\$500.00 per customer (includes $\leq 7,200$ kWh per year)

Power Charge:

Billing Months - June through May inclusive

\$0.00 per kW

Energy Charge:

Billing Months - June through May inclusive

\$0.40 per kWh all kWh's $\leq 7,200$ kWh per year

\$0.70 per kWh all kWh's $> 7,200$ kWh per year

Minimum or Inactive Fee:

\$500.00 per customer plus appropriate Power and Energy Charges.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of the District's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: RESERVED FOR FUTURE IMPLIMENTATION.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$520.00.



Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. 10-2

P.S.C. Utah No. 1

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



SCHEDULE No. 11: Large Commercial Service \leq 330,000 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads to the delivery points identified as; Lodge (single metered to included; C-Store, C-Store Office, Bar, Grill), Boat Shop (metered separately), and RV Park (metered separately), as a collective, of less than or equal to 330,000 kilowatt hours per year. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes. This schedule is for equalized payments, a period of 12 months, for electric service of less than or equal to 330,000 kilowatt hours per year. This schedule applies only

MONTHLY BILL:

Customer Service Charge:

\$11,870.00 per customer (includes \leq 330,000 kWh per year)

Facilities Charge:

\$0.00 per kW

Power Charge:

Billing Months - June through May inclusive

\$0.00 per kW

Energy Charge:

Billing Months - June through May inclusive

\$0.34 per kWh all kWh's \leq 330,000 kWh per year

\$0.34 per kWh all kWh's $>$ 330,000 kWh per year

Minimum or Inactive Fee:

\$11,870.00 per customer plus appropriate Power and Energy Charges.

FACILITIES KW: All kW as shown by or computed from the reading to the District's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of District's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is



found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery, disconnects, connects, or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$4,000.00.

At the discretion of the District, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



State of Utah

GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

Public Service Commission

RON ALLEN
Chairman

DAVID R. CLARK
Commissioner

THAD LeVAR
Commissioner

June 14, 2013

Chip Shortreed
Ticaboo Utility Improvement District
Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533-2140

RE: Docket No. 13-2508-T01

In the Matter of Ticaboo Utility Improvement District –
Ticaboo Utility Improvement District Revised Tariff No. 1

Dear Mr. Shortreed:

The Division of Public Utilities (Division) has recommended the Public Service Commission (Commission) acknowledge the revised tariff sheets of Ticaboo Electric Improvement District (District). According to the Division's Action Request response dated May 30, 2013, the original tariff sheets that were filed with the Commission contained typographical errors.

The Commission accepts the recommendation of the Division and acknowledges the revised tariff sheets. The Commission also reminds the District to provide additional corrected copies of the tariff sheets directly to the Commission.

Sincerely,

/s/ Gary L. Widerburg
Commission Secretary

D#244790



GARY HEBERT
GOVERNOR

GREG BELL
Lieutenant Governor

State of Utah
Department of Commerce
Division of Public Utilities

FRANCINE GIANI
Executive Director

THOMAS BRADY
Deputy Director

CHRIS PARKER
Director, Division of Public Utilities

ACTION REQUEST RESPONSE

To: Utah Public Service Commission
From: Utah Division of Public Utilities
Chris Parker, Director
Artie Powell, Energy Section Manager
Doug Wheelwright, Technical Consultant
Date: May 30, 2013
Re: **Action Request**
Docket No. 13-2508-T01

RECOMMENDATION- ACKNOWLEDGE REVISED TARIFF SHEETS

The Division has reviewed the tariff sheets, meeting minutes of the April 29, 2013 Ticaboo Utility Improvement District (District) and electric service schedules No. 1 through 12 as originally filed. The Utah Division of Public Utilities (Division) recommends the Utah Public Service Commission (Commission) acknowledge the attached tariff sheets as revised and make them available for public inspection.

ISSUE

On May 7, 2013, the District filed revised tariff sheets and rate schedules. On May 7, 2013, the Commission issued an Action Request to the Division of Public Utilities (Division) to investigate the tariff and schedule filing. This is the Division response to that Action Request.

DISCUSSION

The Ticaboo Utility Improvement District is faced with a unique and challenging situation of high operating costs combined with a small customer base to pay for the expense of generating electric service. Since the last application before the Commission, the local mining operation has closed and several customers have installed individual solar power facilities and have left the District. As of the date of this application there are 43 individual households, 1 small commercial customer (church), and 1 large commercial customer receiving service. The large commercial customer is actually several individual businesses that are owned by the same individual. The individual commercial properties are being classified as one commercial account due to the common ownership. The large commercial account represented approximately 46% of the kWh usage in 2012 and this rate class is receiving the largest portion of the rate increase. In addition to the external billing customers, the District utilizes a portion of the energy generated to power the pumps necessary to provide culinary water to the community. In addition to providing electric service, the district provides water, waste water and solid waste management to the residents.

Electric service is generated from diesel powered generators that were originally owned and maintained by local mining companies. The mines have subsequently closed and support staff has moved away. The nearest power line is over 40 miles away in Hanksville, Utah. This line is connected to Garkane, however, the power line is inadequate for extension to Ticaboo. Rocky Mountain Power estimated that it would cost over \$65 Million for Rocky Mountain Power to bring power to Ticaboo. For all practical purposes, Ticaboo is an isolated island off the grid when it comes to electrical services.

The District is governed by the Improvement District Act §17B-2a-406.¹ Subsection 6(a) of the Code identifies the requirements for the District to implement a change to the current rate structure. In compliance with the Code, the new rate schedule was approved by the board of trustees on April 11, 2013. A public meeting was held on April 29, 2013 regarding the rate

¹ Section 17B-2(a)-406(6)(b) exempts the Improvement district from the rate making process found in § 54-7-12 so long as each requirement is satisfied. The Division's review is therefore limited. The Division expresses no opinion on rate design or rates in the revised rate schedules.

increase. The District has provided the existing customers with a Frequently Asked Questions brochure and provided a summary of the actual kWh usage for 2012 to each customer.

The existing rate schedule is divided into three rate classifications. Schedule 1 - Residential service has a \$60 monthly charge plus a \$.34 per kWh billed for actual energy usage. Schedule 2 - Small Commercial has a \$260 monthly charge plus a \$.34 per kWh energy charge. Schedule 3 - Large Commercial has a \$2,000 monthly charge plus a \$.34 per kWh energy charge.

The new rate structure represents a significant increase for the residents and a new rate design. The new schedules are dramatically different with 11 schedules which will allow the customer the opportunity to choose the appropriate schedule based on their individual usage. Since this is a significant change from the current rate structure, Exhibit 1 has been prepared to compare the impact of the change to future District revenue and to individual customer bills. It is anticipated that the majority of the residential customers will select from schedules 5 through 8 which will provide an annual power allocation for a fixed monthly charge. Low usage customers will likely stay on the Schedule 1 rate. Residential customers that use less than 1,320 kWh per year would pay less under Schedule 1 than under the block rate Schedule 5.

Schedule 1 through Schedule 3 are similar to the current rate structure. Schedule 1 - Residential service has an increase in the monthly charge to \$75 plus a \$.70 per kWh billed for actual energy usage. Schedule 2 - Small Commercial has a \$260 monthly charge plus a \$.70 per kWh energy charge. Schedule 3 - Large Commercial has a \$2,000 monthly charge plus a \$.70 per kWh energy charge. Schedules 5 through 9 are residential classes with a fixed month charge that include a specific annual power allocation. The structure of the power block schedules is similar to the services provided by a water company. For example, if a customer selects schedule 5, they will be billed \$152 per month and will be allowed to use up to 2,400 kWh per year. Any actual usage in excess of the 2,400 allocation will be billed at \$.70 per kWh. Block rate usage is reset to zero every 12 months and there is no carryover from year to year of unused kWh. The actual kWh usage can fluctuate from month to month as long as the annual total does not exceed the allocated amount and it is responsibility of each customer to monitor the usage throughout the

year. Schedule 10 – is a Small Commercial block. There is only business that will qualify for this block is the local church. Schedule 11 – is the Large Commercial block.

There will be an open enrollment period each year and customers will select the appropriate power block for their individual needs. Customers will be allowed to move to a higher block if the usage is approaching the maximum but will be required to stay on the higher block rate for the remainder of the current year and the following 12 month period. The Service agreement period will run from June 1 to May 31 each year.

Exhibit 1 shows the impact of the new rate structure on the existing customers. Historical usage and bills have been calculated to provide a comparison to the new rates. The District has estimated that the new rate structure represents an increase of over 30% for the average customer. The largest increase has been allocated to the one large commercial customer in the District and represents a 94.8% increase. While this is a significant increase, the commercial usage block will allow for greater electric usage by the businesses which could potentially improve economic opportunities. Columns J through M of Exhibit 1 calculate the dollar amount and the percentage change to the existing customer bills.

The Division has had discussions with representatives from the District and with several residents concerning the rate increase. While some individuals are opposed to the increase and the new block rates, other residents like the fixed monthly charge and specific usage amounts. During the selection of the usage blocks, some residents are choosing to purchase a higher usage block for 2013 to allow for greater use of air conditioning or other consumption needs.

The original tariff sheets as filed with the commission have been modified for typographical errors and to make other corrective changes. In addition, the original application included Schedule 12 for a Demand Side Management program. Since the proposed DSM program applied only to schedules 1, 2, and 3 and the remaining schedules do not encourage conservation, Schedule 12 had been removed.

CONCLUSION

The Utah Division of Public Utilities (Division) recommends the Public Service Commission of Utah (Commission) acknowledge the revised tariff sheets of the Ticaboo Electric Improvement District and make them available for public inspection.

CC Chip Shortreed, Ticaboo Utility Improvement District
 Michelle Beck, Office of Consumer Services
 Marialie Martinez, DPU Customer Service

Affidavit of Publication

State of Utah
County of Garfield-SS.

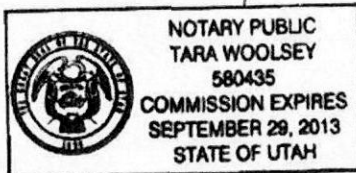
I, Erica Walz, being duly sworn depose and say that I am the Editor of *The Wayne and Garfield County Insider*, a weekly newspaper, published in Escalante, Utah, and that an advertisement of which the annexed is a true copy, taken from said paper, was published in a regular issue and was also published on the Utahlegals.com website as required by state statute, on April 18 & 25, 2013.

The said notice was published in the regular and entire issue of every number of said newspaper during the period times and publication, and that the same was published in the newspaper proper and not in a supplement.

Signed: _____

Title: Publisher _____

Subscribed and sworn to before
me this 1 day of May, 20 13



Notary Public, Garfield County, Utah

NOTICE OF PUBLIC HEARING TICABOO UTILITY IMPROVEMENT DISTRICT, GARFIELD COUNTY, UTAH

NOTICE IS HEREBY GIVEN pursuant to the provisions of Utah Code, Title 17B, Chapter 2a, Section 406(6)(a), the Governing Board (the "Board"), of the Ticaboo Utility Improvement District, Garfield County, Utah, on April 11, 2013, during a Regular Meeting reviewed a tentative rate increase for electric services. On that same date the Board also scheduled a public hearing regarding the rate increase for electric services to be held on April 29, 2013, at 6:30 p.m. at the Board's regular meeting place at Hwy 276, Mile Marker 27, PO Box 2140, LDS Church - Ticaboo Branch, Ticaboo, UT 84533. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the proposed rate increase for electric services. After the public hearing has closed, the Board may adopt the rate increase for electric services, subject to amendment or revision. A copy of the rate increase for electric services can be examined at the District's offices located at Hwy 276, Mile Marker 27, Ticaboo, UT 84533 during normal business hours at any time prior to the public hearing.

*Published in The Wayne and Garfield County Insider on
APRIL 18 & 25, 2013*