



Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. ES-A

P.S.C. Utah No. 1

ELECTRIC RATE SCHEDULES
of
TICABOO UTILITY IMPROVEMENT DISTRICT
Ticaboo, UT
for
ELECTRIC SERVICE
in the
STATE OF UTAH
under the
PUBLIC SERVICE COMMISSION OF UTAH
TARIFF NO. 1

CANCELS ALL PREVIOUS RATE SCHEDULES FOR ELECTRIC SERVICE

Issuing Officer:

Chip Shortreed
CEO & District Manager
Ticaboo, UT



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ELECTRIC RATE SCHEDULES PRELIMINARY STATEMENT

Territory Served

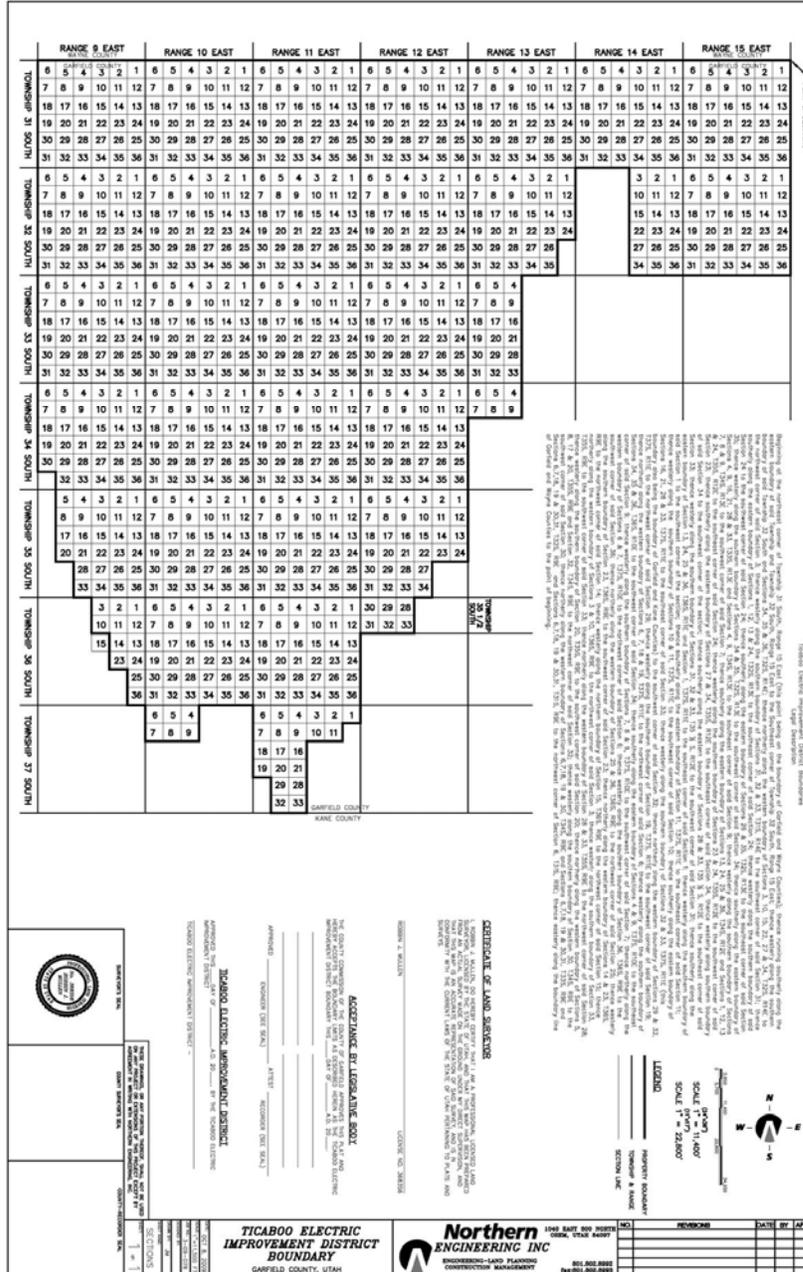
This Tariff applies to all electric service rendered by the Ticaboo Utility Improvement District (the "District") within the District's boundaries as shown on the boundary map on the following page.

Description of Service

The District will provide general electric service to its customers, including residential, commercial, industrial, and governmental. The District will generally provide electric service to all applicants within the District's boundaries, as long as the applicant meets all the requirements of this Tariff ("Tariff" being defined as these Electric Rate Schedules together with the Electric Service Regulations), and subject to the District's ability to provide those services.



ELECTRIC RATE SCHEDULES BOUNDARY





SCHEDULE No. 1: Residential Service

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Service Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for active service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Customer Service Charge by the maximum number of dwellings or apartments that may be served. The minimum monthly charge for standby service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Standby Fee by the maximum number of dwellings or apartments that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$ 75.00 per customer

Three Phase: \$150.00 per customer

Energy Charge:

Billing Months - January through December inclusive

\$0.70 per kWh all kWh's

Standby Fee:

\$75.00 for single-phase service

\$150.00 for three-phase service

CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee



as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.



SCHEDULE No. 2: Small Commercial Service

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered greater than 2,000 kW, more than once in the preceding 12-month period and who are not otherwise subject to service on Schedule 3. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$260.00 per customer

Three Phase: \$520.00 per customer

Power Charge:

Billing Months - January through December inclusive

\$0.00 per kW

Energy Charge:

Billing Months - January through December inclusive

\$0.70 per kWh all kWh's

Standby Fee:

\$260.00 for single-phase service

\$520.00 for three-phase service

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of the District's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.



RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.

FORCE MAJEURE: Neither the District nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes



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beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.



SCHEDULE No. 3: Large Commercial Service 2,000 kWh and Over

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 2,000 kWh or more, more than once in the preceding 12-month period. This Schedule will remain applicable until the Customer fails to exceed 2,000 kWh for a subsequent period of 12 consecutive months. A Customer who is transferred to this Schedule from a different Schedule for registering 2,000 kWh or more at least twice in 12 months and who had never previously been served under this Schedule will, upon request to the District, be transferred back to Schedule 2 or another appropriate Schedule if the Customer's electric service load has not registered 2,000 kW or more at any time during the subsequent period of at least 12 consecutive months. The District shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$2,000.00 per customer

Three Phase: \$4,000.00 per customer

Facilities Charge:

\$0.00 per kW

Power Charge:

Billing Months - January through December inclusive

\$0.00 per kW

Energy Charge:

Billing Months - January through December inclusive

\$0.70 per kWh all kWh's

Standby Fee:

\$2,000.00 for single-phase service

\$4,000.00 for three-phase service

FACILITIES KW: All kW as shown by or computed from the reading to the District's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.



POWER: The kW as shown by or computed from the readings of District's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.



CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.

FORCE MAJEURE: Neither the District nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.



SCHEDULE No. 4: Residential Service \leq 2,400 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, over a period of 12 months beginning on June 1st, for electric service of less than or equal to 2,400 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Service Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for active service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Customer Service Charge by the maximum number of dwellings or apartments that may be served. The minimum monthly charge for standby service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Standby Fee by the maximum number of dwellings or apartments that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$152.00 per customer (includes \leq 2,400 kWh per year)

Three Phase: \$304.00 per customer (includes \leq 2,400 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

Usage of 2,400 kWh per year included in the Customer Service Charge

\$0.70 per kWh all kWh's > 2,400 kWh per year

Standby Fee:

\$152.00 for single-phase service

\$304.00 for three-phase service



CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



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OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.



SCHEDULE No. 5: Residential Service \leq 4,800 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, over a period of 12 months beginning on June 1st, for electric service of less than or equal to 4,800 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Service Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for active service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Customer Service Charge by the maximum number of dwellings or apartments that may be served. The minimum monthly charge for standby service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Standby Fee by the maximum number of dwellings or apartments that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$232.00 per customer (includes \leq 4,800 kWh per year)

Three Phase: \$464.00 per customer (includes \leq 4,800 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

Usage up to 4,800 kWh per year included in the Customer Service Charge

\$0.70 per kWh all kWh's > 4,800 kWh per year

Standby Fee:

\$232.00 for single-phase service

\$464.00 for three-phase service



CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



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OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.



SCHEDULE No. 6: Residential Service \leq 7,200 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, over a period of 12 months beginning on June 1st, for electric service of less than or equal to 7,200 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Service Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for active service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Customer Service Charge by the maximum number of dwellings or apartments that may be served. The minimum monthly charge for standby service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Standby Fee by the maximum number of dwellings or apartments that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$300.00 per customer (includes \leq 7,200 kWh per year)

Three Phase: \$600.00 per customer (includes \leq 7,200 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

Usage up to 7,200 kWh per year included in the Customer Service Charge

\$0.70 per kWh all kWh's > 7,200 kWh per year

Standby Fee:

\$300.00 for single-phase service

\$600.00 for three-phase service



CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



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OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.



SCHEDULE No. 7: Residential Service \leq 9,600 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, over a period of 12 months beginning on June 1st, for electric service of less than or equal to 9,600 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Service Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for active service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Customer Service Charge by the maximum number of dwellings or apartments that may be served. The minimum monthly charge for standby service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Standby Fee by the maximum number of dwellings or apartments that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$356.00 per customer (includes \leq 9,600 kWh per year)

Three Phase: \$712.00 per customer (includes \leq 9,600 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

Usage up to 9,600 kWh per year included in the Customer Service Charge

\$0.70 per kWh all kWh's > 9,600 kWh per year

Standby Fee:

\$356.00 for single-phase service

\$712.00 for three-phase service



CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. ES-7-2

P.S.C. Utah No. 1

OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.



SCHEDULE No. 8: Residential Service \leq 12,000 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 120 or 240 volts through a kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes. This schedule is for equalized payments, over a period of 12 months beginning on June 1st, for electric service of less than or equal to 12,000 kilowatt hours per year.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the Customer Service Charge by the maximum number of dwelling or apartment units that may be served and adding the cost of the total kWh used. The minimum monthly charge for active service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Customer Service Charge by the maximum number of dwellings or apartments that may be served. The minimum monthly charge for standby service for one meter through which service is supplied to more than one apartment or dwelling shall be computed by multiplying the Standby Fee by the maximum number of dwellings or apartments that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$400.00 per customer (includes \leq 12,000 kWh per year)

Three Phase: \$800.00 per customer (includes \leq 12,000 kWh per year)

Energy Charge:

Billing Months - June through May inclusive

Usage up to 12,000 kWh per year included in the Customer Service Charge

\$0.34 per kWh all kWh's > 12,000 kWh per year

Standby Fee:

\$400.00 for single-phase service

\$800.00 for three-phase service



CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



Ticaboo Utility Improvement District
Ticaboo, UT

Original Sheet No. ES-8-2

P.S.C. Utah No. 1

OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.



SCHEDULE No. 9: Small Commercial Service \leq 7,200 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes. This schedule is for equalized payments, over a period of 12 months beginning on June 1st, for electric service of less than or equal to 7,200 kilowatt hours per year.

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$500.00 per customer (includes \leq 7,200 kWh per year)

Three Phase: \$1,000.00 per customer (includes \leq 7,200 kWh per year)

Power Charge:

Billing Months - June through May inclusive

\$0.00 per kW

Energy Charge:

Billing Months - June through May inclusive

Usage up to 7,200 kWh per year included in the Customer Service Charge

\$0.70 per kWh all kWh's > 7,200 kWh per year

Standby Fee:

\$500.00 for single-phase

\$1,000.00 for three-phase service

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of the District's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.



RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

SEASONAL SERVICE: RESERVED FOR FUTURE IMPLEMENTATION.

OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.



FORCE MAJEURE: Neither the District nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.



SCHEDULE No. 10: Large Commercial Service \leq 330,000 kWh/year

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at District's available voltage, but less than 25,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads to the delivery points identified as; Lodge (single metered to included; C-Store, C-Store Office, Bar, Grill), Boat Shop (metered separately), and RV Park (metered separately), as a collective, of less than or equal to 330,000 kilowatt hours per year. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes. This schedule is for equalized payments, over a period of 12 months beginning on June 1st, for electric service of less than or equal to 330,000 kilowatt hours per year. This schedule applies only

MONTHLY BILL:

Customer Service Charge:

Single Phase: \$11,870.00 per customer (includes \leq 330,000 kWh per year)

Three Phase: \$23,740.00 per customer (includes \leq 330,000 kWh per year)

Facilities Charge:

\$0.00 per kW

Power Charge:

Billing Months - June through May inclusive

\$0.00 per kW

Energy Charge:

Billing Months - June through May inclusive

Usage up to 330,000 kWh per year included in the Customer Service Charge

\$0.34 per kWh all kWh's > 330,000 kWh per year

Standby Fee:

\$11,870.00 for single-phase

\$23,740.00 for three-phase service

FACILITIES KW: All kW as shown by or computed from the reading to the District's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of District's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to



be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONNECTION FEES: Any Customer electing to receive electric service from the District at a point of delivery where no electric service connection (or tap) currently exists shall pay a connection fee as listed on Schedule RC. The connection fee must be paid before the District will allow the new point of delivery to be connected to the system.

RECONNECTION/DISCONNECTION FEES: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at an existing point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary or involuntary disconnection to the same point of delivery, that Customer shall be charged a reconnection fee as listed on Schedule RC. Each time a Customer stops receiving service, for any reason, the Customer shall pay a disconnection fee as listed on Schedule RC.

At the discretion of the District, the reconnection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the District of the physical discontinuance and restoration of electrical service would exceed the amount of the reconnection fee.

HOOKUP FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery where service did not exist previously, that Customer shall be charged a Hookup Fee as listed on Schedule RC.

METER TEST DEPOSIT FEE: Upon written request, the District shall promptly test the accuracy of a customer's meter. If the meter has been tested within 12 months preceding the date of the request, the District may require the customer to make a deposit as listed on Schedule RC.

IMPACT FEE: A Customer, eligible to receive electric service under this Schedule, whose services or facilities are likely to require expansion or significant modification, shall pay an Impact Fee as listed on Schedule RC or as may be determined by the District in certain situations. The Impact Fee charged to the Customer, will be in accordance with Utah Code Annotated ("U.C.A."), Title 11, Chapter 36a (2009) and Schedule RC.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with the Public Service Commission of the State of Utah,



including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

SEASONAL SERVICE: RESERVED FOR FUTURE IMPLEMENTATION.

OTHER FEES: Other fees shall be charged as listed in the Electric Service Regulations and on Schedule RC.

FORCE MAJEURE: Neither the District nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.