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Gary Widerburg, Commission Secretary
Public Service Commission of Utah
Heber M. Wells Building
160 East 300 South, Fourth Floor
PO Box 45505
Salt Lake City, UT 84145

Dear Mr. Widerburg:

Flowell Electric Association, Inc. (Flowell) is enclosing herewith an original and five (5) copies of Flowell's updated tariffs. The changes to the tariffs were approved by Flowell's Board of Directors at our regular Board meeting held on February 9th, 2016. The changes are made necessary due to increases in the cost of wholesale power from Deseret Power. The changes represent an approximate 8% rate increase for all classes of customers.

Flowell will hold a public comment meeting in conjunction with our Annual Membership meeting. We will give notice of the rate change in the same mailing as the annual meeting notice. Flowell routinely has a 30% - 40% representation of our membership at the annual meeting, so we feel this is the best venue to present and explain the rate changes, as well as receive comments from the membership. The meeting will be held on April 1, 2016.

If you have any question, feel free to contact me.

Respectfully,

Durand Robison, CEO

Flowell Electric Association, Inc.

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FILLMORE UTAH 84631

RESIDENTIAL SERVICE

Service made available to Residential customers of the Cooperative under this rate schedule shall be single phase 120/240. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential domestic purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule.

Customer Charge: \$23.00 per month

Energy Charge: All kWh's \$0.075 per kWh

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SMALL COMMERCIAL SERVICE (100 kW Maximum)

Service made available to Small Commercial customers of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum demand of 100 kW.

Such rate shall apply to customers with usage that does not exceed the 100 kW maximum 7 months out of a calendar year.

Customer Charge: \$18.00 per month

Energy Charge: All kWh's \$0.0625 per kWh

First 10 kW \$0.00

Capacity Charge: Demand > 10 kW \$15.00 per kW month

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor.

Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1%

for every 1% that the power factor is less that 95%.

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IRRIGATION PUMPING SERVICE

This schedule is available to qualifying customers of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Customer Charge:

\$40.00 per month

Energy Charge:

0 to 134 kWh's per kW

\$0.1075 per kWh

(0 to 100 kWh's per H.P.

Over 134 kWh's per kW

\$0.0595 per kWh

(Over 100 kWh's per H.P.

The kW for billing purposes shall be the maximum kW used during each month.

If a bill for service is not paid within 20 days of the date the bill is rendered, the Cooperative will discontinue service by reason of nonpayment upon not less than 48 hours written notice. The service will not be reconnected until the outstanding bill is paid in full.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the \$40 customer charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected or disconnected at times other than April and October will be charged a \$20 connect and disconnect fee.

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor.

Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1%

for every 1% that the power factor is less than 95%.

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LARGE COMMERCIAL (500 kW Maximum)

Service made available to Large Commercial customers of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 100 kW.

Customer Charge: \$38.00 per month

Energy Charge: \$0. 041 per kWh

Demand Charge: \$14.00 per kW per month

The minimum demand for billing purposes shall be the greater of actual

metered demand or 100 kW.

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor.

Those customers which are determined to have power factors less than 95% lagging shall have the demand for billing purposes increased by 1%

for every 1% that the power factor is less than 95%.

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GENERAL SERVICE (500 kW Maximum)

Available to customers of the Cooperative not qualifying under other rate schedules of the Cooperative.

Energy Charge: All kWh's \$.625 per kWh

Demand Charge: All kW @ \$16.50 per kW per month

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor.

Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1%

for every 1% that the power factor is less than 95%.

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AREA/STREET LIGHTING (200 W Maximum)

Available to all customers of the Cooperative.

Monthly charge per light: \$17.75 per month

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STATE HIGHWAY LIGHTING (400 W Maximum)

Available to State Highway Lighting projects of the Cooperative.

Monthly charge per light:

\$22.50 per month