

## P.S.C.U. No. 50

Fourth Revision of Sheet No. 94.9 Canceling Third Revision of Sheet No. 94.9

## ELECTRIC SERVICE SCHEDULE NO. 94 – continued

**EBA DEFERRAL:** The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

 $EBA\ Deferral\ Utah,\ month = [(Actual\ EBAC\ _{month/MWh} - Base\ EBAC\ _{month/MWh}) \times Actual\ MWH\ _{Utah,\ month}] \times 70\%$ 

## Where:

```
Actual EBAC month/MWh = (NPC Utah, month, actual / Actual MWh Utah, month) 
+ (WR Utah, month, actual / Actual MWh Utah, month)

Base EBAC month/MWh = (NPC Utah, month base / Base MWh Utah, month) 
+ (WR Utah, month, base / Base MWh Utah, month)
```

NPC  $_{Utah,\ month}$  = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

WR <sub>Utah</sub>, <sub>month</sub> = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

**EBA Deferral Account Balance:** the monthly EBA Account Balance will be calculated as follows:

```
EBA Deferral Account Balance current month = Ending Balance previous month + Deferral current month 
- EBA Revenue current month + EBA Carrying charge month
```

**EBA CARRYING CHARGE:** the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

```
EBA Carrying Charge month = [Ending Balance previous month + (Deferral current month \times 0.5) 
- (EBA Revenue current month \times 0.5)] \times 0.5%
```

**EBA RATE DETERMINATION:** Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

**AUDIT PROCEDURES:** All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-01

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