

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

In the Matter of the Application of Rocky Mountain Power for Approval of the 2016 Energy Balancing Account

DOCKET NO. 16-035-01

ORDER AND NOTICE OF TECHNICAL CONFERENCE

ISSUED: October 26, 2016

SHORT TITLE

**Rocky Mountain Power
Energy Balancing Account (EBA) 2015 Deferred Balance**

SYNOPSIS

The Commission approves an uncontested settlement stipulation allowing PacifiCorp to recover the January through December 2015 EBA deferred balance of \$15.0 million resulting in a \$15.6 million rate decrease, effective November 1, 2016. The revenue decreases range from approximately 0.4 percent to 1.2 percent, depending on the rate schedule or contract.

The Commission approves the Electric Service Schedule No. 94 Tariff Sheet Nos. 94.7 and 94.10 as filed on October 11, 2016.

The Commission provides notice of a technical conference to allow interested parties an opportunity to gain a better understanding of PacifiCorp's participation in the California Independent System Operator Energy Imbalance Market.

TABLE OF CONTENTS

APPEARANCES..... iii

I. BACKGROUND AND PROCEDURAL HISTORY..... 1

II. PARTIES' POSITIONS..... 3

III. DISCUSSION, FINDINGS, AND CONCLUSIONS 4

IV. NOTICE OF TECHNICAL CONFERENCE..... 6

V. ORDER..... 7

APPENDIX A: SETTLEMENT STIPULATION 10

APPENDIX B: COMPLIANCE FILING..... 28

DOCKET NO. 16-035-01

- iii -

APPEARANCES

Yvonne R. Hogle
Rocky Mountain Power

For PacifiCorp

Patricia E. Schmid
Utah Attorney General's Office

" Division of Public Utilities

Rex Olsen
Utah Attorney General's Office

" Office of Consumer Services

Gary A. Dodge
Hatch, James & Dodge, P.C.

" Utah Association of Energy Users

I. BACKGROUND AND PROCEDURAL HISTORY

On March 15, 2016, PacifiCorp, doing business in Utah as Rocky Mountain Power (PacifiCorp), filed an application (Application) with the Public Service Commission of Utah (Commission) for authority to decrease rates through Electric Service Schedule No. 94 (Schedule 94), Energy Balancing Account (EBA) Pilot Program. Pursuant to Utah Code Ann. (UCA) § 54-7-13.5, effective March 25, 2009, the Commission approved use of the EBA to set rates in Docket No. 09-035-15.¹

As set forth in the Application, PacifiCorp requests recovery of approximately \$18.9 million in total deferred EBA costs (EBAC) and interest over the period November 2016 through October 2017. The \$18.9 million comprises these components: 1) \$11.3 million, representing 70 percent² of approximately \$16.2 million, the difference between the actual EBAC and the base EBAC in current base rates for the period beginning January 1, 2015 through December 31, 2015 (Deferral Period); 2) a credit of approximately \$2.8 million in coal fuel expense savings; 3) approximately \$1.3 million in accrued interest; and 4) approximately \$9.0³ million in amortization expenses associated with the closure of the Deer Creek mine pursuant to the Commission-approved stipulation in Docket No. 14-035-147.⁴ Also, PacifiCorp's Application includes proposed revisions to Sheet Nos. 94.3 through 94.10 of its P.S.C.U. Tariff No. 50

¹ See *"In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism,"* Docket No. 09-035-15 (Corrected Report and Order, issued March 3, 2011).

² "70 percent" refers to the 70 percent sharing band approved by the Commission in Docket No. 09-035-15. See *id.*

³ PacifiCorp's Application Exhibit RMP_(MGW-1), Page 1 of 1, Line No. 19 lists the Deer Creek Mine Amortization as \$9,098,764.

⁴ *"In the Matter of the Voluntary Request of Rocky Mountain Power for Approval of Resource Decision and Request for Accounting Order,"* Docket No. 14-035-147.

(Tariff) reflecting a \$13 million decrease from its currently effective Schedule 94 rates, additions and deletions of several account numbers related to the calculation of the EBA rate, and other minor administrative changes.

The Commission issued a notice of filing and scheduling conference and, on March 29, 2016, issued a scheduling order in this docket. On September 28, 2016, PacifiCorp, the Division of Public Utilities (Division), the Office of Consumer Services (Office), and the Utah Association of Energy Users (UAE)⁵ (collectively, Parties) filed a Settlement Stipulation (Stipulation). The Stipulation is attached as an appendix to this order.

The Commission held a hearing on October 4, 2016 to consider the Stipulation at which PacifiCorp, the Division, the Office, and UAE provided testimony supporting the Stipulation and no party opposed it. At the conclusion of the hearing, PacifiCorp requested a bench order. The Commission granted PacifiCorp's motion approving the Stipulation. This Order memorializes that ruling.

On October 11, 2016, in response to the Commission's bench order, PacifiCorp filed updated Schedule 94 Tariff Sheet Nos. 94.7 and 94.10 (Updated Tariff Sheets) and associated workpapers (Compliance Filing) reflecting a \$15.6 million decrease from currently effective Schedule 94 rates. Updated Tariff Sheet No. 94.7 includes the addition of two new accounts and Updated Tariff Sheet No. 94.10 presents the EBA collection rate consistent with the Stipulation. The Compliance Filing is attached as an appendix to this order. On October 18, 2016, the Division filed comments on the Compliance Filing recommending Commission approval.

⁵ UAE petitioned for and was granted intervention. *See* UAE's Petition for Intervention, filed May 6, 2016 (Docket No. 16-035-01), *and* Order Granting Intervention to UAE, issued May 31, 2016 (Docket No. 16-035-01).

II. PARTIES' POSITIONS

At the hearing the Parties support the Stipulation as in the public interest. PacifiCorp testifies that the Stipulation represents an agreement resolving all issues raised by the Parties in the Application and notes that the proposed recovery of approximately \$15.0 million in EBAC⁶ is \$3.9 million less than its initial request.⁷ In addition, PacifiCorp highlights certain components of the Stipulation including: the rate spread and rate design, as provided in Attachment A of the Stipulation, are consistent with the rate spread and rate design used in PacifiCorp's Application;⁸ PacifiCorp will provide additional information enabling parties to gain a better understanding of the benefits of the Energy Imbalance Market (EIM);⁹ and, in any future filing in which PacifiCorp seeks approval for expansion of participation in a regional Independent System Operator (ISO), PacifiCorp will demonstrate a net incremental benefit beyond that which has been achieved through its participation in the EIM.¹⁰

The Division supports the Stipulation. In particular, the Division supports Paragraph 8 of the Stipulation relating to rate spread and rate design, and Paragraphs 10 and 11 relating to information relevant to the EIM and future filings regarding PacifiCorp's participation with an ISO.¹¹ The Division testifies these provisions will provide for a better understanding of the EIM

⁶ While the Stipulation allows for recovery of total EBAC of \$15 million, EBA rates are proposed to be set to collect \$14.2 million due to a \$0.8 million over-collection credit through August 2016 (see Stipulation, Attachment A, at 2, Notes 1 and 2). The proposal to set EBA rates at \$14.2 million results in an approximate \$15.6 million decrease from current rates which are set to collect \$29.8 million (see Stipulation, Attachment A, at 1, Columns 6 and 9).

⁷ Hearing Transcript at 10, lines 4-10.

⁸ *See id.* at 11, lines 9-12.

⁹ *See id.* at 10, lines 21-24.

¹⁰ *See id.* at 11, lines 3-8.

¹¹ *See id.* at 15, lines 9-14.

and any future benefits of participation with an ISO.¹² “The Division believes that [PacifiCorp] is maintaining its commitments made in prior EBA dockets to improve the audit process[.] In conclusion, the Division . . . [supports] . . . [PacifiCorp] recovering the stipulated \$15 million EBA deferral for calendar year 2015.”¹³

The Office, likewise, supports the Stipulation. The Office testifies the Stipulation adequately addresses all of its concerns filed in its direct testimony.¹⁴ Concerning PacifiCorp’s commitment to conduct additional workshops on the EIM, the Office recommends the Commission notice a technical conference to accommodate the Commission and other interested parties who were unable to attend a September 29, 2016 EIM technical workshop held by the Parties.

Similarly, UAE supports the Stipulation.¹⁵

III. DISCUSSION, FINDINGS, AND CONCLUSIONS

The Stipulation presents a settlement of many issues associated with the Application. The Parties represent a diversity of interests and the major customer groups. These Parties agree the Stipulation is in the public interest and the results are just and reasonable.¹⁶ Further, no one opposes the Stipulation.

As set forth in Utah Code Ann. § 54-7-1, settlements of matters before the Commission are encouraged at any stage of a proceeding.¹⁷ Pursuant to this statute, the Commission may

¹² See *id.* lines 14-17.

¹³ *Id.* at 16, lines 5-12.

¹⁴ See *id.* at 18, lines 23-25; at 19, line 1.

¹⁵ See generally, *id.* at 21, line 3 (“UAE supports the testimony [in favor of approving the Stipulation]”).

¹⁶ See Stipulation at 4, ¶ 13.

¹⁷ See Utah Code Ann. § 54-7-1.

approve a stipulation or settlement after considering the interests of the public and other affected persons, if it finds the stipulation or settlement in the public interest.¹⁸ Likewise, in reviewing a settlement, the Commission may consider whether it was the result of good faith, arms-length negotiations.¹⁹

The Stipulation at issue is the product of mutual negotiation involving parties with substantial and varying interests. We find that the Application and testimony filed in this docket demonstrate the importance of the variety of interests that participated in the negotiation and execution of the Stipulation.

No party has presented testimony or evidence in opposition to the Stipulation. We find that the record and evidence in this docket support the unopposed representation of the Parties in Paragraph 13 of the Stipulation that settlement is in the public interest and that the results are just and reasonable.

Accordingly, consistent with our bench ruling issued at the conclusion of the October 4, 2016 hearing, we find: 1) approval of the Stipulation to be in the public interest, and 2) and the evidence, contained in the record, supports our finding that the Stipulation is just and reasonable in result. We conclude that the Stipulation, and the subsequently filed Updated Tariff sheets, are consistent with UCA § 54-7-13.5, and with the previous orders we have issued under that section.

Additionally, based on the recommendation of the Division, we approve the Updated Tariff Sheet Nos. 94.7 and 94.10 filed by PacifiCorp on October 11, 2016, effective November 1,

¹⁸ See *Utah Dept. of Admin. Services v. Public Service Comm'n*, 658 P.2d 601, 613-14 (Utah 1983).

¹⁹ See *id.* at 614 n.24.

2016. We observe that in addition to revisions to the EBA collection rates in Updated Tariff Sheet 94.10, PacifiCorp modifies the current Tariff Sheet 94.7 to include two new accounts (SAP 302821 and 302822) within FERC subaccount 4561100. Therefore, we assume the only changes to Schedule 94 adopted by the Parties in this docket are those contained in Updated Tariff Sheets 94.7 and 94.10 filed on October 11, 2016.

Lastly, the Commission provides a Notice of Technical Conference below to allow interested parties an opportunity to discuss EIM-related matters presented at the September 29, 2016 workshop.

IV. NOTICE OF TECHNICAL CONFERENCE

A technical conference will be held in this docket on **Monday, December 12, 2016 beginning at 1:30 p.m. (MST), Fourth Floor Room 401, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah.** The purpose of this technical conference is for PacifiCorp to present information related to the EIM to interested parties who have signed the appropriate confidentiality agreements. At this technical conference, PacifiCorp will provide: (1) a review of market operations, specifically including the preparation and submission of bids for participating resources; (2) a review of benefits as reported by CAISO, including an explanation of the counterfactual calculation; (3) a review of information and data submitted to and reported by the CAISO available for analysis of market performance; (4) a demonstration of PacifiCorp's calculation of margin earned on inter-regional transfers, including revenue received and identification of marginal cost of transfers; and (5) a review of the EIM settlement process, including timelines for invoicing, adjustments, and dispute resolution.

Parties having questions they would like addressed by PacifiCorp during the technical conference may email such questions to PacifiCorp at bob.lively@pacificorp.com by **5:00 p.m., Monday, December 5, 2016** (MST). Individuals wishing to participate in the technical conference by telephone should contact the Public Service Commission two days in advance by calling (801) 530-6716 or (toll-free) 1-866-PSC-UTAH (1-866-772-8824) to receive a bridge number and participant passcode. Participants attending by telephone should then call the bridge number five minutes before the technical conference, entering the passcode followed by the # sign to ensure participation.

In accordance with the Americans with Disabilities Act, individuals needing special accommodations (including auxiliary communicative aids and services) during the conference should notify the Commission at 160 East 300 South, Salt Lake City, Utah 84111, (801) 530-6716, at least three working days prior to the conference.

V. ORDER

Pursuant to our discussion, findings, and conclusions:

1. We approve the Settlement Stipulation filed in this docket on September 28, 2016.
2. We approve the Updated Tariff Sheet Nos. 94.7 and 94.10 filed October 11, 2016, effective November 1, 2016.

DOCKET NO. 16-035-01

- 8 -

DATED at Salt Lake City, Utah, October 26, 2016.

/s/ Thad LeVar, Chair

/s/ David R. Clark, Commissioner

/s/ Jordan A. White, Commissioner

Attest:

/s/ Gary L. Widerburg
Commission Secretary

DW#289753

Notice of Opportunity for Agency Review or Rehearing

Pursuant to §§ 63G-4-301 and 54-7-15 of the Utah Code, an aggrieved party may request agency review or rehearing of this Order by filing a written request with the Commission within 30 days after the issuance of this Order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission does not grant a request for review or rehearing within 20 days after the filing of the request, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a petition for review with the Utah Supreme Court within 30 days after final agency action. Any petition for review must comply with the requirements of §§ 63G-4-401 and 63G-4-403 of the Utah Code and Utah Rules of Appellate Procedure.

CERTIFICATE OF SERVICE

I CERTIFY that on October 26, 2016, a true and correct copy of the foregoing was served upon the following as indicated below:

By Electronic-Mail:

Data Request Response Center (datarequest@pacificorp.com)
PacifiCorp

Robert C. Lively (bob.lively@pacificorp.com)
Yvonne R. Hogle (yvonne.hogle@pacificorp.com)
Daniel Solander (daniel.solander@pacificorp.com)
Rocky Mountain Power

Gary A. Dodge (gdodge@hjdllaw.com)
Hatch, James & Dodge, P.C.
Attorney for U.A.E.

Patricia Schmid (pschmid@utah.gov)
Justin Jetter (jjetter@utah.gov)
Rex Olsen (rolsen@utah.gov)
Robert Moore (rmoore@utah.gov)
Assistant Utah Attorneys General

Erika Tedder (etedder@utah.gov)
Division of Public Utilities

By Hand-Delivery:

Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, UT 84111

Administrative Assistant

DOCKET NO. 16-035-01

- 10 -

APPENDIX A: SETTLEMENT STIPULATION

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF
ROCKY MOUNTAIN POWER TO DECREASE
THE DEFERRED EBA RATE THROUGH THE
ENERGY BALANCING ACCOUNT
MECHANISM

Docket No. 16-035-01

SETTLEMENT STIPULATION

This Settlement Stipulation (“Stipulation”) is entered into in Docket No. 16-035-01 by and among the parties whose signatures appear on the signature pages hereof (collectively referred to herein as the “Parties” and individually as a “Party”).

1. The Parties conducted settlement discussions to which all intervenors were invited on September 7, 2016, and September 16, 2016. All intervenors are Parties to the Stipulation.

2. The Parties recommend that the Public Service Commission of Utah (“Commission”) approve the Stipulation and all of its terms and conditions. The Parties request that the Commission make findings of fact and reach conclusions of law based on the evidence filed in this proceeding and on this Stipulation and issue an appropriate order thereon.

3. Pursuant to its application dated March 15, 2016 (“Application”), Rocky Mountain Power (“RMP” or the “Company”) originally requested to recover Energy Balancing Account (“EBA”) costs in this matter of approximately \$18.9 million, comprised of \$11.3 million in deferred EBA Costs for calendar year 2015, reduced by approximately \$2.8 million in coal fuel expense savings at the Hunter and Huntington plants related to the Deer Creek Mine closure and not subject to the sharing band; plus approximately \$1.3 million in accrued interest; plus approximately \$9.0 million representing the Utah-allocated Deer Creek mine amortization

expense. In its direct testimony, the Company adjusted its initial request to a total of approximately \$16.2 million.

4. In direct testimony, the Company made the following adjustments: i) an increase to the EBA of approximately \$0.4 million representing a correction to the Company's original calculation of the coal fuel savings related to the Deer Creek Mine closure and ii) a reduction to the EBA of approximately \$2.9 million representing the non-fuel savings related to the settlement of the Deer Creek Retiree Medical Obligation. Together, these amounts resulted in the Company's first adjusted request of approximately \$16.2 million in EBA costs.

5. As part of settlement, the Parties agree that the Company will reverse the correction to coal costs raised in the Company's rebuttal case in the amount of \$357,000, for a revised request of approximately \$15.8 million.

6. From this amount, the Parties further agree to the following further adjustments: 1) \$500,000 resolving issues raised in this Docket related to recovery of accrued interest stemming from disputes regarding implementation of the Deer Creek stipulation; and 2) \$250,000 resolving other adjustments proposed in this Docket. Subject to Commission approval, the Parties agree the Company should recover a total amount of approximately \$15.0 million.

7. The Parties agree that, subject to Commission approval of this Stipulation, effective November 1, 2016, the final EBA amount in this Docket, reflecting the deferred EBA costs of approximately \$15.0 million, should be collected over one year and should accrue interest at the approved interest rate under Schedule 94 during the collection period.

8. The Parties agree to the rate spread and the rate design for this amount consistent with the Company's initial filing, as shown in Attachment A to this Agreement.

9. The Parties request that the Commission issue its order in this Docket in time for the approved rate change to become effective November 1, 2015.

10. With respect to the Company's participation in and the stated benefits of the California Independent System Operator energy imbalance market ("EIM"), and the settlement accounting of the Company's EIM transactions, the Company agrees to provide support for Parties in gaining a better understanding of the EIM market, specifically, the calculation of the stated benefits and accounting for settlements. To facilitate this understanding, the Company will make available to Parties all underlying data developed and obtained by the Company for the analysis of market performance. In addition, the Company will hold a technical workshop on September 29, 2016, that will include, without limitation, the following:

- Review of market operations, specifically including the preparation and submission of bids for participating resources;
- Review of benefits as reported by CAISO, including an explanation of the counterfactual calculation;
- Review of information and data submitted to and reported by the CAISO available for analysis of market performance;
- Demonstration of the Company's calculation of margin earned on inter-regional transfers; including revenue received and identification of marginal cost of transfers; and
- Review of the EIM settlement process, including timelines for invoicing, adjustments, and dispute resolution.

Additional technical workshops will be held as necessary.

11. The Company affirms that any future filings in which the Company seeks approval from the Commission for expansion of participation with an independent system operator, will include a demonstration of net incremental benefits beyond those achieved through participation in the EIM and other available courses of action.

12. The Parties agree that no part of this Stipulation or the formulae and methodologies used in developing the same, or the types of expenses and revenues that should be included in net power costs or in base rates, or a Commission order approving the same in this case shall in any manner be argued or considered as precedential in any future case except with regard to issues expressly called-out and resolved by this Stipulation. This Stipulation does not resolve and does not provide any inferences regarding, and the Parties are free to take any position with respect to any issues not specifically called-out and settled herein.

13. Not all Stipulating Parties agree that each aspect of this Stipulation is supportable in isolation. Utah Code Annotated Section 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result. While the Stipulating Parties are not able to agree that each specific component of this Stipulation is just and reasonable in isolation, all of the Stipulating Parties agree that this Stipulation as a whole is just and reasonable in result and in the public interest.

14. All negotiations related to this Stipulation are confidential, and no Party shall be bound by any position asserted in negotiations. Except as expressly provided in this Stipulation, and in accordance with Utah Administrative Code R746-100-10.F.5, Parties are free to raise issues that are not expressly agreed to herein including, without limitation, deferral of the benefits of bonus tax depreciation. Neither the execution of this Stipulation nor the order adopting it, shall be deemed to constitute an admission or acknowledgement by any Party of the validity or invalidity

of any principle or practice of regulatory accounting or ratemaking; nor shall they be construed to constitute the basis of an estoppel or waiver by any Party; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Party except in a proceeding to enforce this Stipulation.

15. The Parties request that the Commission accept into the record all testimony filed in this Docket and consider testimony on the record and this Stipulation at the hearing scheduled in this Docket. The Company, the Division of Public Utilities (“Division”) and the Office of Consumer Services (“Office”) each will, and any other Party that has intervened in these proceedings may, make one or more witnesses available to explain and offer further support for this Stipulation. As applied to the Division and the Office, the explanation and support shall be consistent with their statutory authority and responsibility.

16. This Stipulation may be executed by individual Parties through two or more separate, conformed copies, the aggregate of which will be considered as an integrated instrument.

DATED this ____ day of September, 2016.

R. Jeff Richards
Yvonne R. Hogle
ROCKY MOUNTAIN POWER
1407 West North Temple, Suite 3200
Salt Lake City, UT 84116

Chris Parker
DIVISION OF PUBLIC UTILITIES
500 Heber Wells Building
160 East 300 South, 4th Floor
Salt Lake City, UT 84111

Gary Dodge, Attorney
Utah Association of Energy Users
10 West Broadway, Suite 400
Salt Lake City, UT 84101

Michele Beck
OFFICE OF CONSUMER SERVICES
500 Heber Wells Building
160 East 300 South, 2nd Floor
Salt Lake City, UT 84111

Attachment A

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	EBA (6)	Net (7)	Base (8)	EBA (9)	Net (10)	Base		Net	
											(\$000) (11)	(%) (12)	(\$000) (13)	(%) (14)
Residential														
1	Residential	1,3	740,189	6,200,666	\$684,505	\$9,022	\$693,527	\$684,505	\$4,038	\$688,543	\$0	0.0%	(\$4,984)	-0.7%
2	Residential-Optional TOD	2	447	3,186	\$351	\$5	\$356	\$351	\$2	\$354	\$0	0.0%	(\$3)	-0.7%
3	AGA/Revenue Credit	--			\$33		\$33	\$33		\$33	\$0	0.0%	\$0	0.0%
4	Total Residential		740,636	6,203,852	\$684,889	\$9,027	\$693,916	\$684,889	\$4,040	\$688,929	\$0	0.0%	(\$4,987)	-0.7%
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,072	5,783,806	\$494,681	\$7,558	\$502,239	\$494,681	\$3,569	\$498,251	\$0	0.0%	(\$3,989)	-0.8%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,227	\$523	\$34,750	\$34,227	\$248	\$34,475	\$0	0.0%	(\$275)	-0.8%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$5	\$351	\$346	\$2	\$348	\$0	0.0%	(\$3)	-0.8%
8	<i>Subtotal Schedule 6</i>		15,385	6,079,745	\$529,255	\$8,086	\$537,340	\$529,255	\$3,819	\$533,074	\$0	0.0%	(\$4,267)	-0.8%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,313	\$2,709	\$170,022	\$167,313	\$1,340	\$168,653	\$0	0.0%	(\$1,369)	-0.8%
10	General Service-High Voltage	9	149	5,027,436	\$284,876	\$5,683	\$290,559	\$284,876	\$2,960	\$287,837	\$0	0.0%	(\$2,722)	-0.9%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,293	\$65	\$3,358	\$3,293	\$34	\$3,327	\$0	0.0%	(\$31)	-0.9%
12	<i>Subtotal Schedule 9</i>		158	5,070,026	\$288,169	\$5,748	\$293,917	\$288,169	\$2,994	\$291,163	\$0	0.0%	(\$2,754)	-0.9%
13	Irrigation	10	2,784	173,133	\$13,210	\$223	\$13,433	\$13,210	\$106	\$13,315	\$0	0.0%	(\$117)	-0.9%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,286	\$22	\$1,307	\$1,286	\$10	\$1,296	\$0	0.0%	(\$11)	-0.9%
15	<i>Subtotal Irrigation</i>		3,045	189,890	\$14,496	\$244	\$14,740	\$14,496	\$116	\$14,611	\$0	0.0%	(\$128)	-0.9%
16	Electric Furnace	21	5	4,049	\$476	\$9	\$485	\$476	\$5	\$481	\$0	0.0%	(\$5)	-0.9%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,103	\$1,912	\$141,015	\$139,103	\$891	\$139,994	\$0	0.0%	(\$1,021)	-0.7%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,576	\$69	\$4,644	\$4,576	\$36	\$4,611	\$0	0.0%	(\$33)	-0.7%
19	Contract 1	--	1	535,721	\$27,959	\$430	\$28,388	\$27,959	\$204	\$28,163	\$0	0.0%	(\$225)	-0.8%
20	Contract 2	--	1	795,799	\$35,063	\$842	\$35,904	\$35,063	\$410	\$35,473	\$0	0.0%	(\$431)	-1.2%
21	Contract 3	--	1	621,809	\$30,035	\$588	\$30,623	\$30,035	\$306	\$30,342	\$0	0.0%	(\$282)	-0.9%
22	AGA/Revenue Credit	--			\$2,928		\$2,928	\$2,928		\$2,928	\$0	0.0%	\$0	0.0%
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,239,372	\$20,636	\$1,260,008	\$1,239,372	\$10,122	\$1,249,494	\$0	0.0%	(\$10,514)	-0.8%
Public Street Lighting														
24	Security Area Lighting	7	8,046	12,441	\$2,999	\$25	\$3,025	\$2,999	\$12	\$3,011	\$0	0.0%	(\$13)	-0.4%
25	Street Lighting - Company Owned	11	809	16,496	\$4,979	\$42	\$5,022	\$4,979	\$20	\$4,999	\$0	0.0%	(\$22)	-0.4%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,145	\$35	\$4,180	\$4,145	\$17	\$4,161	\$0	0.0%	(\$19)	-0.4%
27	Metered Outdoor Lighting	15	2,466	6,178	\$1,235	\$19	\$1,254	\$1,235	\$10	\$1,245	\$0	0.0%	(\$9)	-0.7%
28	Traffic Signal Systems	15	515	17,536	\$682	\$7	\$689	\$682	\$4	\$686	\$0	0.0%	(\$4)	-0.5%
29	<i>Subtotal Public Street Lighting</i>		12,675	109,168	\$14,040	\$130	\$14,170	\$14,040	\$62	\$14,102	\$0	0.0%	(\$67)	-0.5%
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.0%
31	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.0%
32	Total Public Street Lighting		12,680	109,176	\$14,045	\$130	\$14,175	\$14,045	\$62	\$14,108	\$0	0.0%	(\$67)	-0.5%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,938,306	\$29,793	\$1,968,099	\$1,938,306	\$14,224	\$1,952,531	\$0	0.0%	(\$15,569)	-0.8%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description (1)	Sch No. (2)	Present	GRC NPC Allocator	EBA Deferral	
			Revenues (\$000) (3)	2014 ¹ (\$000) (4)	2016 ² (\$000) (5)	% (6)
Residential						
1	Residential	1,3	\$684,505		\$4,037	0.6%
2	Residential-Optional TOD	2	\$351		\$2	0.6%
3	AGA/Revenue Credit	--	\$33			
4	Total Residential		\$684,889	\$170,321	\$4,039	0.6%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$494,681		\$3,569	0.7%
6	General Service-Distribution-Energy TOD	6A	\$34,227		\$247	0.7%
7	General Service-Distribution-Demand TOD	6B	\$346		\$2	0.7%
8	<i>Subtotal Schedule 6</i>		\$529,255	\$161,024	\$3,819	0.7%
9	General Service-Distribution > 1,000 kW	8	\$167,313	\$56,651	\$1,344	0.8%
10	General Service-High Voltage	9	\$284,876		\$2,935	1.0%
11	General Service-High Voltage-Energy TOD	9A	\$3,293		\$34	1.0%
12	<i>Subtotal Schedule 9</i>		\$288,169	\$125,184	\$2,969	1.0%
13	Irrigation	10	\$13,210		\$106	0.8%
14	Irrigation-Time of Day	10TOD	\$1,286		\$10	0.8%
15	<i>Subtotal Irrigation</i>		\$14,496	\$4,897	\$116	0.8%
16	Electric Furnace	21	\$476		\$5	1.0%
17	General Service-Distribution-Small	23	\$139,103	\$37,646	\$893	0.6%
18	Back-up, Maintenance, & Supplementary	31	\$4,576		\$47	1.0%
19	Contract 1	--	\$27,959	\$13,217	\$205	0.7%
20	Contract 2	--	\$35,063	\$17,354	\$412	1.2%
21	Contract 3	--	\$30,035		\$309	1.0%
22	AGA/Revenue Credit	--	\$2,928			
23	Total Commercial & Industrial & OSPA		\$1,239,372	\$415,974	\$10,119	0.8%
Public Street Lighting						
24	Security Area Lighting	7	\$2,999	\$508	\$12	0.4%
25	Street Lighting - Company Owned	11	\$4,979	\$844	\$20	0.4%
26	Street Lighting - Customer Owned	12	\$4,145	\$702	\$17	0.4%
27	Metered Outdoor Lighting	15	\$1,235	\$425	\$10	0.8%
28	Traffic Signal Systems	15	\$682	\$159	\$4	0.6%
29	<i>Subtotal Public Street Lighting</i>		\$14,040	\$2,638	\$63	0.4%
30	Security Area Lighting-Contracts (PTL)	--	\$1	\$0		
31	AGA/Revenue Credit	--	\$5	\$0		
32	Total Public Street Lighting		\$14,045	\$2,638	\$63	0.4%
33	Total Sales to Ultimate Customers		\$1,938,306	\$588,932	\$14,221	0.7%

Note:

¹ Net Power Cost allocator from 2014 GRC, Docket No. 13-035-184.

² Including 2016 EBA deferral and true up of estimated balance of 2015 EBA.

2016 EBA Deferral	\$15,012	
Balance of 2015 EBA	(\$791)	
Target EBA Rev	\$14,221	
Avg %	0.7%	
Adj	97.42%	0

Rate Design
 Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending June 2013
 Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 1- Residential Service							
Total Customer	8,511,800						
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662				
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128				
Net Metering Facilities Charge	23,932						
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	1.43%	\$1,613,080	0.64%	\$721,938
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	1.43%	\$1,717,413	0.64%	\$768,632
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	1.43%	\$741,600	0.64%	\$331,905
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	1,613,094,234	8.8498 ¢	\$142,755,614	1.43%	\$2,041,405	0.64%	\$913,636
<i>All add'l kWh (Oct-Apr)</i>	1,704,644,903	10.7072 ¢	\$182,519,739	1.43%	\$2,610,032	0.64%	\$1,168,126
Minimum 1 Phase	98,763	\$8.00	\$790,104				
Minimum 3 Phase	166	\$16.00	\$2,656				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	501,472						
kWh in Minimum - Summer	223,485						
kWh in Minimum - Winter	277,987						
Unbilled	0		\$0				
Total	5,992,207,269		\$661,391,652		\$8,723,531		\$3,904,237
Schedule No. 3- Residential Service - Low Income Lifeline Program							
Total Customer	370,465						
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742				
Customer Charge - 3 Phase	257	\$12.00	\$3,084				
Net Metering Facilities Charge	0						
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	1.43%	\$60,030	0.64%	\$26,867
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	1.43%	\$52,667	0.64%	\$23,571
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	1.43%	\$21,090	0.64%	\$9,439
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	64,598,419	8.8498 ¢	\$5,716,831	1.43%	\$81,751	0.64%	\$36,588
<i>All add'l kWh (Oct-Apr)</i>	54,308,077	10.7072 ¢	\$5,814,874	1.43%	\$83,153	0.64%	\$37,215
Minimum 1 Phase	751	\$8.00	\$6,008				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	4,249						
kWh in Minimum - Summer	2,043						
kWh in Minimum - Winter	2,206						
Unbilled	0		\$0				
Total	208,458,911		\$23,113,292		\$298,691		\$133,680
Schedule No. 2 - Residential Service - Optional Time-of-Day							
Total Customer	5,364						
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458				
Customer Charge - 3 Phase	0	\$12.00	\$0				
Net Metering Facilities Charge	1,185						
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203				
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)				
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	1.43%	\$854	0.64%	\$382
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	1.43%	\$783	0.64%	\$350
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	1.43%	\$383	0.64%	\$171
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	912,816	8.8498 ¢	\$80,782	1.43%	\$1,155	0.64%	\$517
<i>All add'l kWh (Oct-Apr)</i>	937,823	10.7072 ¢	\$100,415	1.43%	\$1,436	0.64%	\$643
Minimum 1 Phase	121	\$8.00	\$968				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	428						
kWh in Minimum - Summer	118						
kWh in Minimum - Winter	310						
Unbilled	0		\$0				
Total	3,185,671		\$351,489		\$4,611		\$2,064

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA		
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars	
Schedule No. 6 - Composite								
Customer Charge	156,864	\$54.00	\$8,470,675					
All kW (May - Sept)	7,568,683							
All kW (Oct - Apr)	9,009,450							
Voltage Discount	679,134	(\$0.96)	(\$651,969)					
Facilities kW	16,578,133	\$4.04	\$66,975,657					
All kW (May - Sept)	7,568,683	\$14.62	\$110,654,145	1.80%	\$1,991,775	0.85%	\$940,560	
All kW (Oct - Apr)	9,009,450	\$10.91	\$98,293,100	1.80%	\$1,769,276	0.85%	\$835,491	
All kWh	5,783,806,261							
kWh (May - Sept)	2,573,577,152	3.8127 ¢	\$98,122,776	1.80%	\$1,766,210	0.85%	\$834,044	
kWh (Oct - Apr)	3,210,229,109	3.5143 ¢	\$112,817,082	1.80%	\$2,030,707	0.85%	\$958,945	
Seasonal Service	0	\$648.00	\$0					
Unbilled	0		\$0					
Total	5,783,806,261		\$494,681,466		\$7,557,968		\$3,569,040	
Schedule No. 6B - Demand Time-of-Day Option - Composite								
Customer Charge	438	\$54.00	\$23,652					
All On-peak kW (May - Sept)	6,224							
All On-peak kW (Oct - Apr)	4,264							
Voltage Discount	0	(\$0.96)	\$0					
Facilities kW	10,488	\$4.04	\$42,372					
All On-peak kW (May - Sept)	6,224	\$14.62	\$90,995	1.80%	\$1,638	0.85%	\$773	
All On-peak kW (Oct - Apr)	4,264	\$10.91	\$46,520	1.80%	\$837	0.85%	\$395	
All kWh	3,907,497							
kWh (May-Sept)	1,628,124	3.8127 ¢	\$62,075	1.80%	\$1,117	0.85%	\$528	
kWh (Oct-Apr)	2,279,373	3.5143 ¢	\$80,104	1.80%	\$1,442	0.85%	\$681	
Seasonal Service	0	\$648.00	\$0					
Unbilled	0		\$0					
Total	3,907,497		\$345,718		\$5,034		\$2,377	
Schedule No. 6A - Energy Time-of-Day Option - Composite								
Customer Charge	27,307	\$54.00	\$1,474,578					
Facilities kW (May - Sept)	918,610	\$6.52	\$5,989,337					
Facilities kW (Oct - Apr)	1,059,783	\$5.47	\$5,797,013					
Voltage Discount	39,296	(\$0.61)	(\$23,971)					
On-Peak kWh (May - Sept)	62,251,233	11.9266 ¢	\$7,424,456	2.49%	\$184,869	1.18%	\$87,609	
Off-Peak kWh (May - Sept)	59,556,790	3.5908 ¢	\$2,138,565	2.49%	\$53,250	1.18%	\$25,235	
On-Peak kWh (Oct - Apr)	90,625,426	9.9693 ¢	\$9,034,721	2.49%	\$224,965	1.18%	\$106,610	
Off-Peak kWh (Oct - Apr)	79,597,650	3.0060 ¢	\$2,392,705	2.49%	\$59,578	1.18%	\$28,234	
Unbilled	0		\$0					
Total	292,031,100		\$34,227,404		\$522,662		\$247,687	
Schedule No. 7 - Security Area Lighting - Composite								
<i>MERCURY VAPOR LAMPS</i>								
4,000 Lumen Energy Only	29	24	\$5.68	\$136	0.85%	\$1	0.40%	\$1
7,000 Lumen	1	45,001	\$16.38	\$737,116	0.85%	\$6,265	0.40%	\$2,948
7,000 Lumen Energy Only	28	0	\$8.05	\$0	0.85%	\$0	0.40%	\$0
20,000 Lumen	2	10,830	\$26.78	\$290,027	0.85%	\$2,465	0.40%	\$1,160
<i>SODIUM VAPOR LAMPS</i>								
5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020	0.85%	\$442	0.40%	\$208
5,600 Lumen No New Pole	4	1,746	\$12.23	\$21,354	0.85%	\$182	0.40%	\$85
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044	0.85%	\$3,077	0.40%	\$1,448
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767	0.85%	\$2,616	0.40%	\$1,231
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491	0.85%	\$438	0.40%	\$206
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921	0.85%	\$373	0.40%	\$176
22,000 Lumen	9	114	\$21.07	\$2,402	0.85%	\$20	0.40%	\$10
27,500 Lumen New Pole	10	3,134	\$23.51	\$73,680	0.85%	\$626	0.40%	\$295
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699	0.85%	\$754	0.40%	\$355
50,000 Lumen New Pole	12	1,248	\$28.30	\$35,318	0.85%	\$300	0.40%	\$141
50,000 Lumen No New Pole	13	2,456	\$25.99	\$63,831	0.85%	\$543	0.40%	\$255
<i>SODIUM VAPOR FLOOD LAMPS</i>								
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878	0.85%	\$772	0.40%	\$364
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239	0.85%	\$725	0.40%	\$341
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908	0.85%	\$220	0.40%	\$104
27,500 Lumen No New Pole	17	1,570	\$21.23	\$33,331	0.85%	\$283	0.40%	\$133
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472	0.85%	\$2,342	0.40%	\$1,102
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954	0.85%	\$2,601	0.40%	\$1,224
<i>METAL HALIDE LAMPS</i>								
12,000 Lumen New Pole	20	0	\$29.40	\$0	0.85%	\$0	0.40%	\$0
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774	0.85%	\$49	0.40%	\$23
19,500 Lumen New Pole	22	110	\$34.34	\$3,777	0.85%	\$32	0.40%	\$15
19,500 Lumen No New Pole	23	97	\$27.43	\$2,661	0.85%	\$23	0.40%	\$11
32,000 Lumen New Pole	24	469	\$36.69	\$17,208	0.85%	\$146	0.40%	\$69
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724	0.85%	\$159	0.40%	\$75
107,000 Lumen New Pole	26	24	\$57.58	\$1,382	0.85%	\$12	0.40%	\$6
107,000 Lumen No New Pole	27	60	\$49.10	\$2,946	0.85%	\$25	0.40%	\$12
Subtotal	159,509		\$2,999,060		\$25,492		\$11,996	
kWh Included	12,440,931							
Unbilled	0		\$0					
Customers	8,046							
Total (kWh)	12,440,931		\$2,999,060		\$25,492		\$11,996	

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 8 - Composite							
Customer Charge	3,282	\$70.00	\$229,740				
Facilities kW	5,010,201	\$4.76	\$23,848,557				
On-Peak kW (May - Sept)	2,097,818	\$15.56	\$32,642,048	1.86%	\$607,142	0.92%	\$300,307
On-Peak kW (Oct - Apr)	2,761,958	\$11.19	\$30,906,310	1.86%	\$574,857	0.92%	\$284,338
Voltage Discount	2,132,830	(\$1.13)	(\$2,410,098)				
On-Peak kWh (May - Sept)	260,094,535	5.0474 ¢	\$13,128,012	1.86%	\$244,181	0.92%	\$120,778
On-Peak kWh (Oct - Apr)	625,992,212	3.9511 ¢	\$24,733,578	1.86%	\$460,045	0.92%	\$227,549
Off-Peak kWh	1,300,960,579	3.4002 ¢	\$44,235,262	1.86%	\$822,776	0.92%	\$406,964
Unbilled	0		\$0				
Total	2,187,047,326		\$167,313,409		\$2,709,001		\$1,339,936
Schedule No. 9 - Composite							
Customer Charge	1,791	\$259.00	\$463,869				
Facilities kW	9,053,509	\$2.22	\$20,098,790				
On-Peak kW (May - Sept)	3,715,246	\$13.96	\$51,864,834	2.15%	\$1,115,094	1.12%	\$580,886
On-Peak kW (Oct - Apr)	5,150,021	\$9.47	\$48,770,699	2.15%	\$1,048,570	1.12%	\$546,232
On-Peak kWh (May-Sept)	507,349,132	4.6531 ¢	\$23,607,462	2.15%	\$507,560	1.12%	\$264,404
On-Peak kWh (Oct-Apr)	1,382,941,034	3.4989 ¢	\$48,387,724	2.15%	\$1,040,336	1.12%	\$541,943
Off-Peak kWh	3,137,145,375	2.9225 ¢	\$91,683,074	2.15%	\$1,971,186	1.12%	\$1,026,850
Unbilled	0		\$0				
Total	5,027,435,541		\$284,876,452		\$5,682,747		\$2,960,314
Schedule No. 9A - Energy TOD - Composite							
Customer Charge	108	\$259.00	\$27,972				
Facilities Charge per kW	235,118	\$2.22	\$521,962				
On-Peak kWh	23,805,248	8.6029 ¢	\$2,047,942	2.38%	\$48,741	1.24%	\$25,394
Off-Peak kWh	18,785,533	3.6981 ¢	\$694,708	2.38%	\$16,534	1.24%	\$8,614
Unbilled	0		\$0				
Total	42,590,781		\$3,292,584		\$65,275		\$34,009
Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg. - Primary	6	\$125.00	\$750				
Annual Cust. Serv. Chg. - Secondary	2,778	\$38.00	\$105,577				
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910				
All On-Season kW	323,633	\$7.33	\$2,372,230	1.73%	\$41,040	0.82%	\$19,452
Voltage Discount	10,067	(\$2.05)	(\$20,637)				
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	1.73%	\$89,795	0.82%	\$42,562
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	1.73%	\$48,363	0.82%	\$22,923
Total On Season	122,960,614		\$10,619,796		\$179,197		\$84,937
Post Season							
Customer Charge kWh	5,886	\$14.00	\$82,404				
	50,172,778	4.9983 ¢	\$2,507,786	1.73%	\$43,385	0.82%	\$20,564
Total Post Season	50,172,778		\$2,590,190		\$43,385		\$20,564
Unbilled	0		\$0				
TOTAL RATE 10	173,133,392		\$13,209,986		\$222,581		\$105,501
Schedule No. 10-TOD							
Annual Cust. Serv. Chg. - Primary	5	\$125.00	\$625				
Annual Cust. Serv. Chg. - Secondary	256	\$38.00	\$9,728				
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002				
All On-Season kW	37,541	\$7.33	\$275,176	1.73%	\$4,761	0.82%	\$2,256
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)				
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	1.73%	\$5,642	0.82%	\$2,674
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	1.73%	\$6,162	0.82%	\$2,921
Total On Season	10,836,514		\$981,737		\$16,565		\$7,852
Post Season							
Customer Charge kWh	570	\$14.00	\$7,980				
	5,920,094	4.9983 ¢	\$295,904	1.73%	\$5,119	0.82%	\$2,426
Total Post Season	5,920,094		\$303,884		\$5,119		\$2,426
Unbilled	0		\$0				
TOTAL RATE 10-TOD	16,756,608		\$1,285,621		\$21,684		\$10,278

Rate Design
 Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending June 2013
 Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 11 - Street Lighting - Company-Owned System							
<i>Sodium Vapor Lamps (HPS)</i>							
5,600 Lumen - Functional	34,757	\$11.80	\$410,133	0.85%	\$3,486	0.40%	\$1,641
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472	0.85%	\$23,762	0.40%	\$11,182
9,500 Lumen - Functional @ 90%	132	\$11.50	\$1,518	0.85%	\$13	0.40%	\$6
9,500 Lumen - S1	409	\$46.54	\$19,035	0.85%	\$162	0.40%	\$76
9,500 Lumen - S2	60	\$38.05	\$2,283	0.85%	\$19	0.40%	\$9
16,000 Lumen - Functional	21,158	\$16.94	\$358,417	0.85%	\$3,047	0.40%	\$1,434
16,000 Lumen - Functional @ 90%	96	\$15.25	\$1,464	0.85%	\$12	0.40%	\$6
16,000 Lumen - S1	2,421	\$47.83	\$115,796	0.85%	\$984	0.40%	\$463
16,000 Lumen - S2	886	\$39.34	\$34,855	0.85%	\$296	0.40%	\$139
27,500 Lumen - Functional	26,178	\$21.14	\$553,403	0.85%	\$4,704	0.40%	\$2,214
27,500 Lumen - Functional @ 90%	12	\$19.03	\$228	0.85%	\$2	0.40%	\$1
27,500 Lumen - S1	1,253	\$51.48	\$64,504	0.85%	\$548	0.40%	\$258
27,500 Lumen - S2	0	\$43.01	\$0	0.85%	\$0	0.40%	\$0
50,000 Lumen - Functional	11,406	\$26.02	\$296,784	0.85%	\$2,523	0.40%	\$1,187
125,000 Lumen	0	\$51.54	\$0	0.85%	\$0	0.40%	\$0
<i>Metal Halide Lamps (MH)</i>							
9,000 Lumen - S1	36	\$48.74	\$1,755	0.85%	\$15	0.40%	\$7
9,000 Lumen - S2	602	\$40.27	\$24,243	0.85%	\$206	0.40%	\$97
12,000 Lumen - Functional	127	\$20.13	\$2,557	0.85%	\$22	0.40%	\$10
12,000 Lumen - S1	0	\$50.65	\$0	0.85%	\$0	0.40%	\$0
12,000 Lumen - S2	1,598	\$42.17	\$67,388	0.85%	\$573	0.40%	\$270
19,500 Lumen - Functional	386	\$22.13	\$8,542	0.85%	\$73	0.40%	\$34
19,500 Lumen - S1	41	\$53.69	\$2,201	0.85%	\$19	0.40%	\$9
19,500 Lumen - S2	365	\$45.20	\$16,498	0.85%	\$140	0.40%	\$66
32,000 Lumen - Functional	61	\$25.78	\$1,573	0.85%	\$13	0.40%	\$6
32,000 Lumen - S1	0	\$55.33	\$0	0.85%	\$0	0.40%	\$0
32,000 Lumen - S2	0	\$46.86	\$0	0.85%	\$0	0.40%	\$0
<i>Mercury Vapor Lamps (No New Service) (MV)</i>							
4,000 Lumen	3,279	\$11.09	\$36,364	0.85%	\$309	0.40%	\$145
7,000 Lumen	9,152	\$13.83	\$126,572	0.85%	\$1,076	0.40%	\$506
10,000 Lumen	186	\$19.40	\$3,608	0.85%	\$31	0.40%	\$14
10,000 Lumen @ 90%	0	\$17.46	\$0	0.85%	\$0	0.40%	\$0
20,000 Lumen	996	\$24.43	\$24,332	0.85%	\$207	0.40%	\$97
<i>Incandescent Lamps (No New Service) (INC)</i>							
500 Lumen	0	\$11.99	\$0	0.85%	\$0	0.40%	\$0
600 Lumen	145	\$4.24	\$615	0.85%	\$5	0.40%	\$2
2,500 Lumen	32	\$17.11	\$548	0.85%	\$5	0.40%	\$2
4,000 Lumen	162	\$20.43	\$3,310	0.85%	\$28	0.40%	\$13
6,000 Lumen	161	\$23.82	\$3,835	0.85%	\$33	0.40%	\$15
10,000 Lumen	24	\$31.47	\$755	0.85%	\$6	0.40%	\$3
<i>Fluorescent Lamps (No New Service) (FLOUR)</i>							
21,000 Lumen	12	\$27.85	\$334	0.85%	\$3	0.40%	\$1
<i>Special Service (No New Service)</i>							
50,000 Lumen - Flood	12	\$39.04	\$468	0.85%	\$4	0.40%	\$2
Subtotal	334,883		\$4,979,390		\$42,325		\$19,918
kWh Included	16,496,197						
Customers	809						
Unbilled	0		\$0				
Total	16,496,197		\$4,979,390		\$42,325		\$19,918

Rate Design
 Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending June 2013
 Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 12 - Street Lighting - Customer-Owned System							
1. Energy Only, No Maintenance							
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	103,438	\$1.83	\$189,292	0.85%	\$1,609	0.40%	\$757
9,500 Lumen	159,006	\$2.50	\$397,515	0.85%	\$3,379	0.40%	\$1,590
16,000 Lumen	134,332	\$3.66	\$491,655	0.85%	\$4,179	0.40%	\$1,967
27,500 Lumen	48,293	\$6.52	\$314,870	0.85%	\$2,676	0.40%	\$1,259
50,000 Lumen	65,553	\$10.02	\$656,841	0.85%	\$5,583	0.40%	\$2,627
<i>Metal Halide Lamps</i>							
9,000 Lumen	6,583	\$2.55	\$16,787	0.85%	\$143	0.40%	\$67
12,000 Lumen	18,818	\$4.46	\$83,928	0.85%	\$713	0.40%	\$336
19,500 Lumen	28,281	\$6.17	\$174,494	0.85%	\$1,483	0.40%	\$698
32,000 Lumen	27,914	\$9.77	\$272,720	0.85%	\$2,318	0.40%	\$1,091
<i>Non-listed Luminaires kWh</i>	10,059,553	6.5279 ¢	\$656,678	0.85%	\$5,582	0.40%	\$2,627
<i>Subtotal kWh</i>	49,653,570		\$3,254,780		\$27,666		\$13,019
<i>Unbilled</i>							
<i>Total</i>	49,653,570		\$3,254,780		\$27,666		\$13,019
<i>Customer</i>	519						
2a - Partial Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	76	\$8.96	\$681	0.85%	\$6	0.40%	\$3
4,000 Lumen	91	\$12.19	\$1,109	0.85%	\$9	0.40%	\$4
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	47	\$4.64	\$218	0.85%	\$2	0.40%	\$1
7,000 Lumen	546	\$7.00	\$3,822	0.85%	\$32	0.40%	\$15
20,000 Lumen	140	\$13.33	\$1,866	0.85%	\$16	0.40%	\$7
54,000 Lumen	0	\$28.38	\$0	0.85%	\$0	0.40%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	34,609	\$4.08	\$141,205	0.85%	\$1,200	0.40%	\$565
9,500 Lumen	15,632	\$5.37	\$83,944	0.85%	\$714	0.40%	\$336
9,500 Lumen - Decorative	8,817	\$6.96	\$61,366	0.85%	\$522	0.40%	\$245
16,000 Lumen	2,548	\$6.52	\$16,613	0.85%	\$141	0.40%	\$66
16,000 Lumen - Decorative	799	\$8.27	\$6,608	0.85%	\$56	0.40%	\$26
22,000 Lumen	0	\$8.26	\$0	0.85%	\$0	0.40%	\$0
27,500 Lumen	5,601	\$9.59	\$53,714	0.85%	\$457	0.40%	\$215
27,500 Lumen - Decorative	143	\$11.93	\$1,706	0.85%	\$15	0.40%	\$7
50,000 Lumen	10,133	\$14.00	\$141,862	0.85%	\$1,206	0.40%	\$567
50,000 Lumen - Decorative	157	\$15.56	\$2,443	0.85%	\$21	0.40%	\$10
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	702	\$9.19	\$6,451	0.85%	\$55	0.40%	\$26
12,000 Lumen	1,617	\$13.57	\$21,943	0.85%	\$187	0.40%	\$88
12,000 Lumen - Decorative	225	\$11.09	\$2,495	0.85%	\$21	0.40%	\$10
19,500 Lumen	518	\$13.71	\$7,102	0.85%	\$60	0.40%	\$28
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260	0.85%	\$725	0.40%	\$341
32,000 Lumen	544	\$14.58	\$7,932	0.85%	\$67	0.40%	\$32
32,000 Lumen - Decorative	669	\$15.79	\$10,564	0.85%	\$90	0.40%	\$42
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$3.75	\$0	0.85%	\$0	0.40%	\$0
21,800 Lumen	83	\$13.92	\$1,155	0.85%	\$10	0.40%	\$5
<i>Subtotal kWh</i>	5,219,065		\$660,059		\$5,611		\$2,640
<i>Unbilled</i>							
<i>Total</i>	5,219,065		\$660,059		\$5,611		\$2,640
<i>Customer</i>	221						
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	36	\$17.73	\$638	0.85%	\$5	0.40%	\$3
10,000 Lumen	12	\$23.40	\$281	0.85%	\$2	0.40%	\$1
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	42	\$8.03	\$337	0.85%	\$3	0.40%	\$1
20,000 Lumen	0	\$15.30	\$0	0.85%	\$0	0.40%	\$0
54,000 Lumen	96	\$32.48	\$3,118	0.85%	\$27	0.40%	\$12
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,275	\$4.68	\$20,007	0.85%	\$170	0.40%	\$80
9,500 Lumen	14,686	\$6.16	\$90,466	0.85%	\$769	0.40%	\$362
16,000 Lumen	1,259	\$7.47	\$9,405	0.85%	\$80	0.40%	\$38
22,000 Lumen	0	\$9.44	\$0	0.85%	\$0	0.40%	\$0
27,500 Lumen	2,408	\$10.99	\$26,464	0.85%	\$225	0.40%	\$106
50,000 Lumen	1,967	\$16.02	\$31,511	0.85%	\$268	0.40%	\$126
<i>Metal Halide Lamps</i>							
12,000 Lumen	1,188	\$15.58	\$18,509	0.85%	\$157	0.40%	\$74
19,500 Lumen	724	\$15.73	\$11,389	0.85%	\$97	0.40%	\$46
32,000 Lumen	881	\$16.72	\$14,730	0.85%	\$125	0.40%	\$59
107,000 Lumen	96	\$33.05	\$3,173	0.85%	\$27	0.40%	\$13
<i>Subtotal kWh</i>	1,644,140		\$230,028		\$1,955		\$920
<i>Unbilled</i>							
<i>Total</i>	1,644,140		\$230,028		\$1,955		\$920
<i>Customer</i>	99						
kWh Street Lighting	56,516,774		\$4,144,867		\$35,231		\$16,579
Customers	839						
Unbilled			\$0				
Total	56,516,774		\$4,144,867		\$35,231		\$16,579

Rate Design
 Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending June 2013
 Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite							
Annual Facility Charge	20,286	\$11.00	\$223,146				
Annual Customer Charge	497	\$72.50	\$36,033				
Annual Minimum Charge	0.0	\$127.50	\$0				
Monthly Customer Charge	6,182	\$6.20	\$38,328				
All kWh	17,536,445	5.3437 ¢	\$937,095	2.06%	\$19,304	1.07%	\$10,027
Unbilled	0		\$0				
Total	17,536,445		\$1,234,602		\$19,304		\$10,027
Schedule 15.2 - Traffic Signal Systems - Composite							
Customer Charge	29,596	\$5.50	\$162,778				
All kWh	6,177,947	8.4049 ¢	\$519,250	1.42%	\$7,373	0.73%	\$3,791
Unbilled	0		\$0				
Total	6,177,947		\$682,028		\$7,373		\$3,791
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial							
<u>Primary Voltage</u>							
Customer Charge	36	\$127.00	\$4,572				
Charge per kW (Facilities)	10,893	\$4.30	\$46,840				
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	4.34%	\$1,259	2.25%	\$653
All add'l kWh	0	5.7472 ¢	\$0	4.34%	\$0	2.25%	\$0
Unbilled	0		\$0				
Subtotal	423,833		\$80,422		\$1,259		\$653
<u>44KV or Higher</u>							
Customer Charge	24	\$127.00	\$3,048				
Charge per kW (Facilities)	47,371	\$4.30	\$203,695				
First 100,000 kWh	2,660,898	5.3851 ¢	\$143,292	4.34%	\$6,219	2.25%	\$3,224
All add'l kWh	963,969	4.7169 ¢	\$45,469	4.34%	\$1,973	2.25%	\$1,023
Unbilled	0		\$0				
Subtotal	3,624,867		\$395,504		\$8,192		\$4,247
Total	4,048,700		\$475,926		\$9,451		\$4,900
Schedule No. 23 - Composite							
Customer Charge	992,018	\$10.00	\$9,920,180				
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	1.48%	\$49,639	0.69%	\$23,143
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	1.48%	\$44,778	0.69%	\$20,876
Voltage Discount	7,029	(\$0.48)	(\$3,374)				
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	1.48%	\$513,987	0.69%	\$239,629
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	1.48%	\$300,839	0.69%	\$140,256
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	1.48%	\$679,033	0.69%	\$316,576
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	1.48%	\$323,678	0.69%	\$150,904
Seasonal Service	0	\$120.00	\$0				
Unbilled	0		\$0				
Total	1,390,888,211		\$139,102,851		\$1,911,953		\$891,384

Rate Design
 Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending June 2013
 Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No.31 - Composite							
<u>Secondary Voltage</u>							
Customer Charge per month	0	\$133.00	\$0				
Facilities Charge, per kW month	0	\$5.60	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day	0						
May - Sept	0	\$0.88	\$0				
Oct - Apr	0	\$0.62	\$0				
Maintenance, per On-Peak kW day	0						
May - Sept	0	\$0.440	\$0				
Oct - Apr	0	\$0.310	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$40.81	\$0				
Oct - Apr	0	\$32.04	\$0				
<u>Primary Voltage</u>							
Customer Charge per month	24	\$605.00	\$14,520				
Facilities Charge, per kW month	38,791	\$4.46	\$173,008				
Back-up Power Charge							
Regular, per On-Peak kW day	195,683						
May - Sept	79,030	\$0.86	\$67,966				
Oct - Apr	116,653	\$0.60	\$69,992				
Maintenance, per On-Peak kW day	24,254						
May - Sept	24,254	\$0.430	\$10,429				
Oct - Apr	0	\$0.300	\$0				
Excess Power, per kW month	30						
May - Sept	0	\$38.54	\$0				
Oct - Apr	30	\$29.77	\$893				
<u>Transmission Voltage</u>							
Customer Charge per month	24	\$678.00	\$16,272				
Facilities Charge, per kW month	153,429	\$2.63	\$403,518				
Back-up Power Charge							
Regular, per On-Peak kW day	391,585						
May - Sept	239,920	\$0.76	\$182,339				
Oct - Apr	151,665	\$0.51	\$77,349				
Maintenance, per On-Peak kW day	0						
May - Sept	0	\$0.380	\$0				
Oct - Apr	0	\$0.255	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$32.35	\$0				
Oct - Apr	0	\$23.36	\$0				
Subtotal			\$1,016,286		\$0		\$0
<u>Supplemental billed at Schedule 6/8/9 rate</u>							
Schedule 8							
Facilities kW	16,065	\$4.76	\$76,469				
On-Peak kW (May - Sept)	0	\$15.56	\$0	1.86%	\$0	0.92%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	1.86%	\$3,344	0.92%	\$1,654
Voltage Discount	16,065	(\$1.13)	(\$18,153)				
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	1.86%	\$981	0.92%	\$485
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	1.86%	\$2,892	0.92%	\$1,430
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	1.86%	\$3,181	0.92%	\$1,574
Schedule 9							
Facilities kW	103,313	\$2.22	\$229,355				
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	2.15%	\$14,854	1.12%	\$7,738
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	2.15%	\$10,197	1.12%	\$5,312
On-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	2.15%	\$7,650	1.12%	\$3,985
On-Peak kWh (Oct-Apr)	10,898,121	3.4989 ¢	\$381,314	2.15%	\$8,198	1.12%	\$4,271
Off-Peak kWh	27,727,401	2.9225 ¢	\$810,333	2.15%	\$17,422	1.12%	\$9,076
Subtotal			\$3,559,306		\$68,719		\$35,524
Unbilled	0		\$0				
Total (Aggregated)	56,282,445		\$4,575,592		\$68,719		\$35,524

Rate Design
 Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending June 2013
 Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Contract 1							
Fixed Customer Charge	12		\$2,455				
Customer Charge			\$1,757,448				
kW High Load Hours	949,050		\$9,607,156	1.64%	\$157,557	0.78%	\$74,936
kWh High Load Hours	237,232,647		\$8,613,813	1.64%	\$141,267	0.78%	\$67,188
kWh Low Load Hours	298,488,523		\$7,977,879	1.64%	\$130,837	0.78%	\$62,227
Total	535,721,170		\$27,958,751		\$429,661		\$204,351
Contract 2							
Customer Charge	12						
Interruptible kWh	795,798,676		\$35,062,890	2.40%	\$841,509	1.17%	\$410,236
Total	795,798,676		\$35,062,890		\$841,509		\$410,236
Contract 3							
Customer Charge	12		\$8,136				
Facilities Charge per kW - Back-Up kW Back-Up	422,498		\$921,045				
Regular, per On-Peak kW day	3,435,490						
May - Sept	3,253,488		\$1,673,920				
Oct - Apr	182,002		\$93,640				
Maintenance, per On-Peak kW day	0						
May - Sept			\$0				
Oct - Apr			\$0				
Excess Power, per kW month	0						
May - Sept			\$0				
Oct - Apr			\$0				
kWh Supplemental							
On-Peak kW (May - Sept)	24,807		\$346,306	2.15%	\$7,446	1.12%	\$3,879
On-Peak kW (Oct - Apr)	765,402		\$7,248,357	2.15%	\$155,840	1.12%	\$81,182
kWh Supplemental							
On-Peak kWh (May-Sept)	22,796,861		\$1,060,761	2.15%	\$22,806	1.12%	\$11,881
On-Peak kWh (Oct-Apr)	204,228,863		\$7,145,764	2.15%	\$153,634	1.12%	\$80,033
Off-Peak kWh	394,783,609		\$11,537,551	2.15%	\$248,057	1.12%	\$129,221
Total	621,809,333		\$30,035,480		\$587,783		\$306,194
Lighting Contract - Post Top Lighting - Composite							
Energy Only Res	60	\$2.18	\$131				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	267		\$583				
KWH Included	7,737						
Customers	5						
Unbilled	0						
Total	7,737		\$583		\$0		\$0
Annual Guarantee Adjustment							
Residential			\$33,040				
Commercial			\$2,726,578				
Industrial			(\$5,447)				
Irrigation			\$206,563				
Public Street & Highway Lighting			\$4,662				
Other Sales Public Authorities			\$0				
Total AGA			\$2,965,396		\$0		\$0
TOTAL - ALL CLASSES	23,244,284,922		\$1,938,306,489		\$29,792,588		\$14,224,024

DOCKET NO. 16-035-01

- 28 -

APPENDIX B: COMPLIANCE FILING



1407 W. North Temple, Suite 310
Salt Lake City, Utah 84116

October 11, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Gary Widerburg
Commission Secretary

**Re: Energy Balancing Account
Docket No. 16-035-01
Compliance Filing**

In compliance with the Commission's bench order on October 4, 2016 in the above referenced docket, enclosed for filing are an original and five copies of Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program. Also enclosed are CDs containing workpapers supporting Exhibit A filed with the Settlement Stipulation on September 28, 2016. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of November 1, 2016.

Third Revision of Sheet No. 94.7	Schedule 94	Energy Balancing Account (EBA)
First Revision Sheet No. 94.10	Schedule 94	Energy Balancing Account (EBA)

Questions regarding this filing may be directed to Bob Lively at (801) 220-4052.

Very truly yours,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that on this 11th of October 2016, a true and correct copy of the foregoing Compliance Filing was served by email and/or overnight delivery on the following:

Chris Parker
William Powell
Erika Tedder
Division of Public Utilities
160 East 300 South, 4th Floor
Salt Lake City, UT 84111
ChrisParker@utah.gov
wpowell@utah.gov
etedder@utah.gov

Patricia Schmid
Justin Jetter
Robert Moore
Rex Olsen
Assistant Attorney General
500 Heber M. Wells Building
160 East 300 South
Salt Lake City, Utah 84111
pschmid@utah.gov
jjetter@utah.gov
rmoores@utah.gov
rolsen@utah.gov

Gary A. Dodge (C)
Hatch, James & Dodge
10 West Broadway, Suite 400
Salt Lake City, UT 84101
gdodge@hjdllaw.com

Michele Beck
Cheryl Murray
Utah Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, UT 84111
mbeck@utah.gov
cmurray@utah.gov

Kevin Higgins (C)
Neal Townsend (C)
Energy Strategies
215 S. State Street, #200
Salt Lake City, UT 84111
khiggins@energystrat.com
ntownsend@energystrat.com



Lauren Haney
Coordinator, Regulatory Operations

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 565 – Wheeling Expense (continued)

FERC Sub 5652500,2700,4600 - Non-Firm Wheeling Expense, Pre Merger Firm Wheeling,
Firm Wheeling Expense

Firm Wheeling Expense (Trm) (Include)

SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)

SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000

SAP 515900 –Geothermal Steam (Include)

SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under
Capital Lease, Natural Gas Swaps (Include)

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to
this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to
this FERC account (547).

SAP 505917- I/C Nat Gas Cons Ker. Some of this SAP account was booked
originally to FERC 501. This adjustment transfers the amount in 501
to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)

SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)

SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary
Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission
Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)

SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)

SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)

SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)

FERC Sub 4561600

SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)

FERC Sub 4561910

SAP 301926 – Short-Term Firm Wheeling (Include)

SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~15-035-0316-~~
~~035-01~~



P.S.C.U. No. 50

~~Second-Third~~ Revision of Sheet No. 94.7
Canceling ~~First-Second~~ Revision of Sheet No. 94.7

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~15-035-0316-~~
~~035-01~~

FILED: October ~~2011~~, ~~2015~~2016
20152016

EFFECTIVE: November 1,

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 565 – Wheeling Expense (continued)

FERC Sub 5652500,2700,4600 - Non-Firm Wheeling Expense, Pre Merger Firm Wheeling,
Firm Wheeling Expense

Firm Wheeling Expense (Trm) (Include)

SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)

SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000

SAP 515900 –Geothermal Steam (Include)

SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under
Capital Lease, Natural Gas Swaps (Include)

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to
this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to
this FERC account (547).

SAP 505917- I/C Nat Gas Cons Ker. Some of this SAP account was booked
originally to FERC 501. This adjustment transfers the amount in 501
to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)

SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)

SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary
Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission
Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)

SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)

SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)

SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)

FERC Sub 4561600

SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)

FERC Sub 4561910

SAP 301926 – Short-Term Firm Wheeling (Include)

SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	<u>1.430.64%</u>
Schedule 2	<u>1.430.64%</u>
Schedule 3	<u>1.430.64%</u>
Schedule 6	<u>1.800.85%</u>
Schedule 6A	<u>2.491.18%</u>
Schedule 6B	<u>1.800.85%</u>
Schedule 7*	<u>0.850.40%</u>
Schedule 8	<u>1.860.92%</u>
Schedule 9	<u>2.151.12%</u>
Schedule 9A	<u>2.381.24%</u>
Schedule 10	<u>1.730.82%</u>
Schedule 11*	<u>0.850.40%</u>
Schedule 12*	<u>0.850.40%</u>
Schedule 15 (Traffic and Other Signal Systems)	<u>1.420.73%</u>
Schedule 15 (Metered Outdoor Nighttime Lighting)	<u>2.061.07%</u>
Schedule 21	<u>4.342.25%</u>
Schedule 23	<u>1.480.69%</u>
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.64%
Schedule 2	0.64%
Schedule 3	0.64%
Schedule 6	0.85%
Schedule 6A	1.18%
Schedule 6B	0.85%
Schedule 7*	0.40%
Schedule 8	0.92%
Schedule 9	1.12%
Schedule 9A	1.24%
Schedule 10	0.82%
Schedule 11*	0.40%
Schedule 12*	0.40%
Schedule 15 (Traffic and Other Signal Systems)	0.73%
Schedule 15 (Metered Outdoor Nighttime Lighting)	1.07%
Schedule 21	2.25%
Schedule 23	0.69%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	EBA (6)	Net (7)	Base (8)	EBA (9)	Net (10)	Base		Net	
											(\$000) (11)	(%) (12)	(\$000) (13)	(%) (14)
Residential														
1	Residential	1,3	740,189	6,200,666	\$684,505	\$9,022	\$693,527	\$684,505	\$4,038	\$688,543	\$0	0.0%	(\$4,984)	-0.7%
2	Residential-Optional TOD	2	447	3,186	\$351	\$5	\$356	\$351	\$2	\$354	\$0	0.0%	(\$3)	-0.7%
3	AGA/Revenue Credit	--			\$33		\$33	\$33		\$33	\$0	0.0%	\$0	0.0%
4	Total Residential		740,636	6,203,852	\$684,889	\$9,027	\$693,916	\$684,889	\$4,040	\$688,929	\$0	0.0%	(\$4,987)	-0.7%
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,072	5,783,806	\$494,681	\$7,558	\$502,239	\$494,681	\$3,569	\$498,251	\$0	0.0%	(\$3,989)	-0.8%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,227	\$523	\$34,750	\$34,227	\$248	\$34,475	\$0	0.0%	(\$275)	-0.8%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$5	\$351	\$346	\$2	\$348	\$0	0.0%	(\$3)	-0.8%
8	<i>Subtotal Schedule 6</i>		15,385	6,079,745	\$529,255	\$8,086	\$537,340	\$529,255	\$3,819	\$533,074	\$0	0.0%	(\$4,267)	-0.8%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,313	\$2,709	\$170,022	\$167,313	\$1,340	\$168,653	\$0	0.0%	(\$1,369)	-0.8%
10	General Service-High Voltage	9	149	5,027,436	\$284,876	\$5,683	\$290,559	\$284,876	\$2,960	\$287,837	\$0	0.0%	(\$2,722)	-0.9%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,293	\$65	\$3,358	\$3,293	\$34	\$3,327	\$0	0.0%	(\$31)	-0.9%
12	<i>Subtotal Schedule 9</i>		158	5,070,026	\$288,169	\$5,748	\$293,917	\$288,169	\$2,994	\$291,163	\$0	0.0%	(\$2,754)	-0.9%
13	Irrigation	10	2,784	173,133	\$13,210	\$223	\$13,433	\$13,210	\$106	\$13,315	\$0	0.0%	(\$117)	-0.9%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,286	\$22	\$1,307	\$1,286	\$10	\$1,296	\$0	0.0%	(\$11)	-0.9%
15	<i>Subtotal Irrigation</i>		3,045	189,890	\$14,496	\$244	\$14,740	\$14,496	\$116	\$14,611	\$0	0.0%	(\$128)	-0.9%
16	Electric Furnace	21	5	4,049	\$476	\$9	\$485	\$476	\$5	\$481	\$0	0.0%	(\$5)	-0.9%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,103	\$1,912	\$141,015	\$139,103	\$891	\$139,994	\$0	0.0%	(\$1,021)	-0.7%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,576	\$69	\$4,644	\$4,576	\$36	\$4,611	\$0	0.0%	(\$33)	-0.7%
19	Contract 1	--	1	535,721	\$27,959	\$430	\$28,388	\$27,959	\$204	\$28,163	\$0	0.0%	(\$225)	-0.8%
20	Contract 2	--	1	795,799	\$35,063	\$842	\$35,904	\$35,063	\$410	\$35,473	\$0	0.0%	(\$431)	-1.2%
21	Contract 3	--	1	621,809	\$30,035	\$588	\$30,623	\$30,035	\$306	\$30,342	\$0	0.0%	(\$282)	-0.9%
22	AGA/Revenue Credit	--			\$2,928		\$2,928	\$2,928		\$2,928	\$0	0.0%	\$0	0.0%
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,239,372	\$20,636	\$1,260,008	\$1,239,372	\$10,122	\$1,249,494	\$0	0.0%	(\$10,514)	-0.8%
Public Street Lighting														
24	Security Area Lighting	7	8,046	12,441	\$2,999	\$25	\$3,025	\$2,999	\$12	\$3,011	\$0	0.0%	(\$13)	-0.4%
25	Street Lighting - Company Owned	11	809	16,496	\$4,979	\$42	\$5,022	\$4,979	\$20	\$4,999	\$0	0.0%	(\$22)	-0.4%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,145	\$35	\$4,180	\$4,145	\$17	\$4,161	\$0	0.0%	(\$19)	-0.4%
27	Metered Outdoor Lighting	15	2,466	6,178	\$1,235	\$19	\$1,254	\$1,235	\$10	\$1,245	\$0	0.0%	(\$9)	-0.7%
28	Traffic Signal Systems	15	515	17,536	\$682	\$7	\$689	\$682	\$4	\$686	\$0	0.0%	(\$4)	-0.5%
29	<i>Subtotal Public Street Lighting</i>		12,675	109,168	\$14,040	\$130	\$14,170	\$14,040	\$62	\$14,102	\$0	0.0%	(\$67)	-0.5%
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.0%
31	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.0%
32	Total Public Street Lighting		12,680	109,176	\$14,045	\$130	\$14,175	\$14,045	\$62	\$14,108	\$0	0.0%	(\$67)	-0.5%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,938,306	\$29,793	\$1,968,099	\$1,938,306	\$14,224	\$1,952,531	\$0	0.0%	(\$15,569)	-0.8%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description	Sch No.	Present	GRC NPC Allocator	EBA Deferral	
			Revenues (\$000)	2014 ¹ (\$000)	2016 ² (\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)
Residential						
1	Residential	1,3	\$684,505		\$4,037	0.6%
2	Residential-Optional TOD	2	\$351		\$2	0.6%
3	AGA/Revenue Credit	--	\$33			
4	Total Residential		\$684,889	\$170,321	\$4,039	0.6%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$494,681		\$3,569	0.7%
6	General Service-Distribution-Energy TOD	6A	\$34,227		\$247	0.7%
7	General Service-Distribution-Demand TOD	6B	\$346		\$2	0.7%
8	<i>Subtotal Schedule 6</i>		\$529,255	\$161,024	\$3,819	0.7%
9	General Service-Distribution > 1,000 kW	8	\$167,313	\$56,651	\$1,344	0.8%
10	General Service-High Voltage	9	\$284,876		\$2,935	1.0%
11	General Service-High Voltage-Energy TOD	9A	\$3,293		\$34	1.0%
12	<i>Subtotal Schedule 9</i>		\$288,169	\$125,184	\$2,969	1.0%
13	Irrigation	10	\$13,210		\$106	0.8%
14	Irrigation-Time of Day	10TOD	\$1,286		\$10	0.8%
15	<i>Subtotal Irrigation</i>		\$14,496	\$4,897	\$116	0.8%
16	Electric Furnace	21	\$476		\$5	1.0%
17	General Service-Distribution-Small	23	\$139,103	\$37,646	\$893	0.6%
18	Back-up, Maintenance, & Supplementary	31	\$4,576		\$47	1.0%
19	Contract 1	--	\$27,959	\$13,217	\$205	0.7%
20	Contract 2	--	\$35,063	\$17,354	\$412	1.2%
21	Contract 3	--	\$30,035		\$309	1.0%
22	AGA/Revenue Credit	--	\$2,928			
23	Total Commercial & Industrial & OSPA		\$1,239,372	\$415,974	\$10,119	0.8%
Public Street Lighting						
24	Security Area Lighting	7	\$2,999	\$508	\$12	0.4%
25	Street Lighting - Company Owned	11	\$4,979	\$844	\$20	0.4%
26	Street Lighting - Customer Owned	12	\$4,145	\$702	\$17	0.4%
27	Metered Outdoor Lighting	15	\$1,235	\$425	\$10	0.8%
28	Traffic Signal Systems	15	\$682	\$159	\$4	0.6%
29	<i>Subtotal Public Street Lighting</i>		\$14,040	\$2,638	\$63	0.4%
30	Security Area Lighting-Contracts (PTL)	--	\$1	\$0		
31	AGA/Revenue Credit	--	\$5	\$0		
32	Total Public Street Lighting		\$14,045	\$2,638	\$63	0.4%
33	Total Sales to Ultimate Customers		\$1,938,306	\$588,932	\$14,221	0.7%

Note:

¹ Net Power Cost allocator from 2014 GRC, Docket No. 13-035-184.

² Including 2016 EBA deferral and true up of estimated balance of 2015 EBA.

2016 EBA Deferral	\$15,012
Balance of 2015 EBA	(\$791)
Target EBA Rev	\$14,221
Avg %	0.7%
Adj	97.42%
	0

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 1- Residential Service							
Total Customer	8,511,800						
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662				
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128				
Net Metering Facilities Charge	23,932						
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	1.43%	\$1,613,080	0.64%	\$721,938
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	1.43%	\$1,717,413	0.64%	\$768,632
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	1.43%	\$741,600	0.64%	\$331,905
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	1,613,094,234	8.8498 ¢	\$142,755,614	1.43%	\$2,041,405	0.64%	\$913,636
<i>All add'l kWh (Oct-Apr)</i>	1,704,644,903	10.7072 ¢	\$182,519,739	1.43%	\$2,610,032	0.64%	\$1,168,126
Minimum 1 Phase	98,763	\$8.00	\$790,104				
Minimum 3 Phase	166	\$16.00	\$2,656				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	501,472						
kWh in Minimum - Summer	223,485						
kWh in Minimum - Winter	277,987						
Unbilled	0		\$0				
Total	5,992,207,269		\$661,391,652		\$8,723,531		\$3,904,237

Schedule No. 3- Residential Service - Low Income Lifeline Program							
Total Customer	370,465						
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742				
Customer Charge - 3 Phase	257	\$12.00	\$3,084				
Net Metering Facilities Charge	0						
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	1.43%	\$60,030	0.64%	\$26,867
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	1.43%	\$52,667	0.64%	\$23,571
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	1.43%	\$21,090	0.64%	\$9,439
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	64,598,419	8.8498 ¢	\$5,716,831	1.43%	\$81,751	0.64%	\$36,588
<i>All add'l kWh (Oct-Apr)</i>	54,308,077	10.7072 ¢	\$5,814,874	1.43%	\$83,153	0.64%	\$37,215
Minimum 1 Phase	751	\$8.00	\$6,008				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	4,249						
kWh in Minimum - Summer	2,043						
kWh in Minimum - Winter	2,206						
Unbilled	0		\$0				
Total	208,458,911		\$23,113,292		\$298,691		\$133,680

Schedule No. 2 - Residential Service - Optional Time-of-Day							
Total Customer	5,364						
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458				
Customer Charge - 3 Phase	0	\$12.00	\$0				
Net Metering Facilities Charge	1,185						
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203				
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)				
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	1.43%	\$854	0.64%	\$382
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	1.43%	\$783	0.64%	\$350
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	1.43%	\$383	0.64%	\$171
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	912,816	8.8498 ¢	\$80,782	1.43%	\$1,155	0.64%	\$517
<i>All add'l kWh (Oct-Apr)</i>	937,823	10.7072 ¢	\$100,415	1.43%	\$1,436	0.64%	\$643
Minimum 1 Phase	121	\$8.00	\$968				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	428						
kWh in Minimum - Summer	118						

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
kWh in Minimum - Winter	310						
Unbilled	0		\$0				
Total	3,185,671		\$351,489		\$4,611		\$2,064

Schedule No. 6 - Composite

Customer Charge	156,864	\$54.00	\$8,470,675				
All kW (May - Sept)	7,568,683						
All kW (Oct - Apr)	9,009,450						
Voltage Discount	679,134	(\$0.96)	(\$651,969)				
Facilities kW	16,578,133	\$4.04	\$66,975,657				
All kW (May - Sept)	7,568,683	\$14.62	\$110,654,145	1.80%	\$1,991,775	0.85%	\$940,560
All kW (Oct - Apr)	9,009,450	\$10.91	\$98,293,100	1.80%	\$1,769,276	0.85%	\$835,491
All kWh	5,783,806,261						
kWh (May - Sept)	2,573,577,152	3.8127 ¢	\$98,122,776	1.80%	\$1,766,210	0.85%	\$834,044
kWh (Oct - Apr)	3,210,229,109	3.5143 ¢	\$112,817,082	1.80%	\$2,030,707	0.85%	\$958,945
Seasonal Service	0	\$648.00	\$0				
Unbilled	0		\$0				
Total	5,783,806,261		\$494,681,466		\$7,557,968		\$3,569,040

Schedule No. 6B - Demand Time-of-Day Option - Composite

Customer Charge	438	\$54.00	\$23,652				
All On-peak kW (May - Sept)	6,224						
All On-peak kW (Oct - Apr)	4,264						
Voltage Discount	0	(\$0.96)	\$0				
Facilities kW	10,488	\$4.04	\$42,372				
All On-peak kW (May - Sept)	6,224	\$14.62	\$90,995	1.80%	\$1,638	0.85%	\$773
All On-peak kW (Oct - Apr)	4,264	\$10.91	\$46,520	1.80%	\$837	0.85%	\$395
All kWh	3,907,497						
kWh (May-Sept)	1,628,124	3.8127 ¢	\$62,075	1.80%	\$1,117	0.85%	\$528
kWh (Oct-Apr)	2,279,373	3.5143 ¢	\$80,104	1.80%	\$1,442	0.85%	\$681
Seasonal Service	0	\$648.00	\$0				
Unbilled	0		\$0				
Total	3,907,497		\$345,718		\$5,034		\$2,377

Schedule No. 6A - Energy Time-of-Day Option - Composite

Customer Charge	27,307	\$54.00	\$1,474,578				
Facilities kW (May - Sept)	918,610	\$6.52	\$5,989,337				
Facilities kW (Oct - Apr)	1,059,783	\$5.47	\$5,797,013				
Voltage Discount	39,296	(\$0.61)	(\$23,971)				
On-Peak kWh (May - Sept)	62,251,233	11.9266 ¢	\$7,424,456	2.49%	\$184,869	1.18%	\$87,609
Off-Peak kWh (May - Sept)	59,556,790	3.5908 ¢	\$2,138,565	2.49%	\$53,250	1.18%	\$25,235
On-Peak kWh (Oct - Apr)	90,625,426	9.9693 ¢	\$9,034,721	2.49%	\$224,965	1.18%	\$106,610
Off-Peak kWh (Oct - Apr)	79,597,650	3.0060 ¢	\$2,392,705	2.49%	\$59,578	1.18%	\$28,234
Unbilled	0		\$0				
Total	292,031,100		\$34,227,404		\$522,662		\$247,687

Schedule No. 7 - Security Area Lighting - Composite

MERCURY VAPOR LAMPS

4,000 Lumen Energy Only	29	24	\$5.68	\$136	0.85%	\$1	0.40%	\$1
7,000 Lumen	1	45,001	\$16.38	\$737,116	0.85%	\$6,265	0.40%	\$2,948
7,000 Lumen Energy Only	28	0	\$8.05	\$0	0.85%	\$0	0.40%	\$0
20,000 Lumen	2	10,830	\$26.78	\$290,027	0.85%	\$2,465	0.40%	\$1,160

SODIUM VAPOR LAMPS

5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020	0.85%	\$442	0.40%	\$208
5,600 Lumen No New Pole	4	1,746	\$12.23	\$21,354	0.85%	\$182	0.40%	\$85
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044	0.85%	\$3,077	0.40%	\$1,448
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767	0.85%	\$2,616	0.40%	\$1,231
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491	0.85%	\$438	0.40%	\$206

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

		Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
			Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921	0.85%	\$373	0.40%	\$176
22,000 Lumen	9	114	\$21.07	\$2,402	0.85%	\$20	0.40%	\$10
27,500 Lumen New Pole	10	3,134	\$23.51	\$73,680	0.85%	\$626	0.40%	\$295
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699	0.85%	\$754	0.40%	\$355
50,000 Lumen New Pole	12	1,248	\$28.30	\$35,318	0.85%	\$300	0.40%	\$141
50,000 Lumen No New Pole	13	2,456	\$25.99	\$63,831	0.85%	\$543	0.40%	\$255
<i>SODIUM VAPOR FLOOD LAMPS</i>								
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878	0.85%	\$772	0.40%	\$364
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239	0.85%	\$725	0.40%	\$341
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908	0.85%	\$220	0.40%	\$104
27,500 Lumen No New Pole	17	1,570	\$21.23	\$33,331	0.85%	\$283	0.40%	\$133
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472	0.85%	\$2,342	0.40%	\$1,102
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954	0.85%	\$2,601	0.40%	\$1,224
<i>METAL HALIDE LAMPS</i>								
12,000 Lumen New Pole	20	0	\$29.40	\$0	0.85%	\$0	0.40%	\$0
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774	0.85%	\$49	0.40%	\$23
19,500 Lumen New Pole	22	110	\$34.34	\$3,777	0.85%	\$32	0.40%	\$15
19,500 Lumen No New Pole	23	97	\$27.43	\$2,661	0.85%	\$23	0.40%	\$11
32,000 Lumen New Pole	24	469	\$36.69	\$17,208	0.85%	\$146	0.40%	\$69
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724	0.85%	\$159	0.40%	\$75
107,000 Lumen New Pole	26	24	\$57.58	\$1,382	0.85%	\$12	0.40%	\$6
107,000 Lumen No New Pole	27	60	\$49.10	\$2,946	0.85%	\$25	0.40%	\$12
Subtotal		159,509		\$2,999,060		\$25,492		\$11,996
kWh Included		12,440,931						
Unbilled		0		\$0				
Customers		8,046						
Total (kWh)		12,440,931		\$2,999,060		\$25,492		\$11,996

Schedule No. 8 - Composite

Customer Charge	3,282	\$70.00	\$229,740				
Facilities kW	5,010,201	\$4.76	\$23,848,557				
On-Peak kW (May - Sept)	2,097,818	\$15.56	\$32,642,048	1.86%	\$607,142	0.92%	\$300,307
On-Peak kW (Oct - Apr)	2,761,958	\$11.19	\$30,906,310	1.86%	\$574,857	0.92%	\$284,338
Voltage Discount	2,132,830	(\$1.13)	(\$2,410,098)				
On-Peak kWh (May - Sept)	260,094,535	5.0474 ¢	\$13,128,012	1.86%	\$244,181	0.92%	\$120,778
On-Peak kWh (Oct - Apr)	625,992,212	3.9511 ¢	\$24,733,578	1.86%	\$460,045	0.92%	\$227,549
Off-Peak kWh	1,300,960,579	3.4002 ¢	\$44,235,262	1.86%	\$822,776	0.92%	\$406,964
Unbilled	0		\$0				
Total	2,187,047,326		\$167,313,409		\$2,709,001		\$1,339,936

Schedule No. 9 - Composite

Customer Charge	1,791	\$259.00	\$463,869				
Facilities kW	9,053,509	\$2.22	\$20,098,790				
On-Peak kW (May - Sept)	3,715,246	\$13.96	\$51,864,834	2.15%	\$1,115,094	1.12%	\$580,886
On-Peak kW (Oct - Apr)	5,150,021	\$9.47	\$48,770,699	2.15%	\$1,048,570	1.12%	\$546,232
On-Peak kWh (May - Sept)	507,349,132	4.6531 ¢	\$23,607,462	2.15%	\$507,560	1.12%	\$264,404
On-Peak kWh (Oct - Apr)	1,382,941,034	3.4989 ¢	\$48,387,724	2.15%	\$1,040,336	1.12%	\$541,943
Off-Peak kWh	3,137,145,375	2.9225 ¢	\$91,683,074	2.15%	\$1,971,186	1.12%	\$1,026,850
Unbilled	0		\$0				
Total	5,027,435,541		\$284,876,452		\$5,682,747		\$2,960,314

Schedule No. 9A - Energy TOD - Composite

Customer Charge	108	\$259.00	\$27,972				
Facilities Charge per kW	235,118	\$2.22	\$521,962				
On-Peak kWh	23,805,248	8.6029 ¢	\$2,047,942	2.38%	\$48,741	1.24%	\$25,394
Off-Peak kWh	18,785,533	3.6981 ¢	\$694,708	2.38%	\$16,534	1.24%	\$8,614
Unbilled	0		\$0				
Total	42,590,781		\$3,292,584		\$65,275		\$34,009

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg. - Primary	6	\$125.00	\$750				
Annual Cust. Serv. Chg. - Secondary	2,778	\$38.00	\$105,577				
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910				
All On-Season kW	323,633	\$7.33	\$2,372,230	1.73%	\$41,040	0.82%	\$19,452
Voltage Discount	10,067	(\$2.05)	(\$20,637)				
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	1.73%	\$89,795	0.82%	\$42,562
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	1.73%	\$48,363	0.82%	\$22,923
Total On Season	122,960,614		\$10,619,796		\$179,197		\$84,937
Post Season							
Customer Charge	5,886	\$14.00	\$82,404				
kWh	50,172,778	4.9983 ¢	\$2,507,786	1.73%	\$43,385	0.82%	\$20,564
Total Post Season	50,172,778		\$2,590,190		\$43,385		\$20,564
Unbilled	0		\$0				
TOTAL RATE 10	173,133,392		\$13,209,986		\$222,581		\$105,501

Schedule No. 10-TOD							
Annual Cust. Serv. Chg. - Primary	5	\$125.00	\$625				
Annual Cust. Serv. Chg. - Secondary	256	\$38.00	\$9,728				
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002				
All On-Season kW	37,541	\$7.33	\$275,176	1.73%	\$4,761	0.82%	\$2,256
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)				
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	1.73%	\$5,642	0.82%	\$2,674
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	1.73%	\$6,162	0.82%	\$2,921
Total On Season	10,836,514		\$981,737		\$16,565		\$7,852
Post Season							
Customer Charge	570	\$14.00	\$7,980				
kWh	5,920,094	4.9983 ¢	\$295,904	1.73%	\$5,119	0.82%	\$2,426
Total Post Season	5,920,094		\$303,884		\$5,119		\$2,426
Unbilled	0		\$0				
TOTAL RATE 10-TOD	16,756,608		\$1,285,621		\$21,684		\$10,278

Schedule No. 11 - Street Lighting - Company-Owned System

Sodium Vapor Lamps (HPS)

5,600 Lumen - Functional	34,757	\$11.80	\$410,133	0.85%	\$3,486	0.40%	\$1,641
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472	0.85%	\$23,762	0.40%	\$11,182
9,500 Lumen - Functional @ 90%	132	\$11.50	\$1,518	0.85%	\$13	0.40%	\$6
9,500 Lumen - S1	409	\$46.54	\$19,035	0.85%	\$162	0.40%	\$76
9,500 Lumen - S2	60	\$38.05	\$2,283	0.85%	\$19	0.40%	\$9
16,000 Lumen - Functional	21,158	\$16.94	\$358,417	0.85%	\$3,047	0.40%	\$1,434
16,000 Lumen - Functional @ 90%	96	\$15.25	\$1,464	0.85%	\$12	0.40%	\$6
16,000 Lumen - S1	2,421	\$47.83	\$115,796	0.85%	\$984	0.40%	\$463
16,000 Lumen - S2	886	\$39.34	\$34,855	0.85%	\$296	0.40%	\$139
27,500 Lumen - Functional	26,178	\$21.14	\$553,403	0.85%	\$4,704	0.40%	\$2,214
27,500 Lumen - Functional @ 90%	12	\$19.03	\$228	0.85%	\$2	0.40%	\$1
27,500 Lumen - S1	1,253	\$51.48	\$64,504	0.85%	\$548	0.40%	\$258
27,500 Lumen - S2	0	\$43.01	\$0	0.85%	\$0	0.40%	\$0
50,000 Lumen - Functional	11,406	\$26.02	\$296,784	0.85%	\$2,523	0.40%	\$1,187
125,000 Lumen	0	\$51.54	\$0	0.85%	\$0	0.40%	\$0

Metal Halide Lamps (MH)

9,000 Lumen - S1	36	\$48.74	\$1,755	0.85%	\$15	0.40%	\$7
9,000 Lumen - S2	602	\$40.27	\$24,243	0.85%	\$206	0.40%	\$97
12,000 Lumen - Functional	127	\$20.13	\$2,557	0.85%	\$22	0.40%	\$10
12,000 Lumen - S1	0	\$50.65	\$0	0.85%	\$0	0.40%	\$0
12,000 Lumen - S2	1,598	\$42.17	\$67,388	0.85%	\$573	0.40%	\$270
19,500 Lumen - Functional	386	\$22.13	\$8,542	0.85%	\$73	0.40%	\$34
19,500 Lumen - S1	41	\$53.69	\$2,201	0.85%	\$19	0.40%	\$9

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
19,500 Lumen - S2	365	\$45.20	\$16,498	0.85%	\$140	0.40%	\$66
32,000 Lumen - Functional	61	\$25.78	\$1,573	0.85%	\$13	0.40%	\$6
32,000 Lumen - S1	0	\$55.33	\$0	0.85%	\$0	0.40%	\$0
32,000 Lumen - S2	0	\$46.86	\$0	0.85%	\$0	0.40%	\$0
<i>Mercury Vapor Lamps (No New Service) (MV)</i>							
4,000 Lumen	3,279	\$11.09	\$36,364	0.85%	\$309	0.40%	\$145
7,000 Lumen	9,152	\$13.83	\$126,572	0.85%	\$1,076	0.40%	\$506
10,000 Lumen	186	\$19.40	\$3,608	0.85%	\$31	0.40%	\$14
10,000 Lumen @ 90%	0	\$17.46	\$0	0.85%	\$0	0.40%	\$0
20,000 Lumen	996	\$24.43	\$24,332	0.85%	\$207	0.40%	\$97
<i>Incandescent Lamps (No New Service) (INC)</i>							
500 Lumen	0	\$11.99	\$0	0.85%	\$0	0.40%	\$0
600 Lumen	145	\$4.24	\$615	0.85%	\$5	0.40%	\$2
2,500 Lumen	32	\$17.11	\$548	0.85%	\$5	0.40%	\$2
4,000 Lumen	162	\$20.43	\$3,310	0.85%	\$28	0.40%	\$13
6,000 Lumen	161	\$23.82	\$3,835	0.85%	\$33	0.40%	\$15
10,000 Lumen	24	\$31.47	\$755	0.85%	\$6	0.40%	\$3
<i>Fluorescent Lamps (No New Service) (FLOUR)</i>							
21,000 Lumen	12	\$27.85	\$334	0.85%	\$3	0.40%	\$1
<i>Special Service (No New Service)</i>							
50,000 Lumen - Flood	12	\$39.04	\$468	0.85%	\$4	0.40%	\$2
Subtotal	334,883		\$4,979,390		\$42,325		\$19,918
kWh Included	16,496,197						
Customers	809						
Unbilled	0		\$0				
Total	16,496,197		\$4,979,390		\$42,325		\$19,918

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance

High Pressures Sodium Vapor Lamps

5,600 Lumen	103,438	\$1.83	\$189,292	0.85%	\$1,609	0.40%	\$757
9,500 Lumen	159,006	\$2.50	\$397,515	0.85%	\$3,379	0.40%	\$1,590
16,000 Lumen	134,332	\$3.66	\$491,655	0.85%	\$4,179	0.40%	\$1,967
27,500 Lumen	48,293	\$6.52	\$314,870	0.85%	\$2,676	0.40%	\$1,259
50,000 Lumen	65,553	\$10.02	\$656,841	0.85%	\$5,583	0.40%	\$2,627

Metal Halide Lamps

9,000 Lumen	6,583	\$2.55	\$16,787	0.85%	\$143	0.40%	\$67
12,000 Lumen	18,818	\$4.46	\$83,928	0.85%	\$713	0.40%	\$336
19,500 Lumen	28,281	\$6.17	\$174,494	0.85%	\$1,483	0.40%	\$698
32,000 Lumen	27,914	\$9.77	\$272,720	0.85%	\$2,318	0.40%	\$1,091

Non-listed Luminaries kWh

	10,059,553	6.5279 ¢	\$656,678	0.85%	\$5,582	0.40%	\$2,627
--	------------	----------	-----------	-------	---------	-------	---------

Subtotal kWh	49,653,570		\$3,254,780		\$27,666		\$13,019
---------------------	-------------------	--	--------------------	--	-----------------	--	-----------------

Total	49,653,570		\$3,254,780		\$27,666		\$13,019
--------------	-------------------	--	--------------------	--	-----------------	--	-----------------

<i>Customer</i>	519						
-----------------	-----	--	--	--	--	--	--

2a - Partial Maintenance (No New Service)

Incandescent Lamps

2,500 Lumen or Less	76	\$8.96	\$681	0.85%	\$6	0.40%	\$3
4,000 Lumen	91	\$12.19	\$1,109	0.85%	\$9	0.40%	\$4

Mercury Vapor Lamps

4,000 Lumen	47	\$4.64	\$218	0.85%	\$2	0.40%	\$1
7,000 Lumen	546	\$7.00	\$3,822	0.85%	\$32	0.40%	\$15
20,000 Lumen	140	\$13.33	\$1,866	0.85%	\$16	0.40%	\$7
54,000 Lumen	0	\$28.38	\$0	0.85%	\$0	0.40%	\$0

High Pressure Sodium Vapor Lamps

5,600 Lumen	34,609	\$4.08	\$141,205	0.85%	\$1,200	0.40%	\$565
9,500 Lumen	15,632	\$5.37	\$83,944	0.85%	\$714	0.40%	\$336
9,500 Lumen - Decorative	8,817	\$6.96	\$61,366	0.85%	\$522	0.40%	\$245

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
16,000 Lumen	2,548	\$6.52	\$16,613	0.85%	\$141	0.40%	\$66
16,000 Lumen - Decorative	799	\$8.27	\$6,608	0.85%	\$56	0.40%	\$26
22,000 Lumen	0	\$8.26	\$0	0.85%	\$0	0.40%	\$0
27,500 Lumen	5,601	\$9.59	\$53,714	0.85%	\$457	0.40%	\$215
27,500 Lumen - Decorative	143	\$11.93	\$1,706	0.85%	\$15	0.40%	\$7
50,000 Lumen	10,133	\$14.00	\$141,862	0.85%	\$1,206	0.40%	\$567
50,000 Lumen - Decorative	157	\$15.56	\$2,443	0.85%	\$21	0.40%	\$10
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	702	\$9.19	\$6,451	0.85%	\$55	0.40%	\$26
12,000 Lumen	1,617	\$13.57	\$21,943	0.85%	\$187	0.40%	\$88
12,000 Lumen - Decorative	225	\$11.09	\$2,495	0.85%	\$21	0.40%	\$10
19,500 Lumen	518	\$13.71	\$7,102	0.85%	\$60	0.40%	\$28
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260	0.85%	\$725	0.40%	\$341
32,000 Lumen	544	\$14.58	\$7,932	0.85%	\$67	0.40%	\$32
32,000 Lumen - Decorative	669	\$15.79	\$10,564	0.85%	\$90	0.40%	\$42
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$3.75	\$0	0.85%	\$0	0.40%	\$0
21,800 Lumen	83	\$13.92	\$1,155	0.85%	\$10	0.40%	\$5
<i>Subtotal kWh</i>	5,219,065		\$660,059		\$5,611		\$2,640
<i>Unbilled</i>							
<i>Total</i>	5,219,065		\$660,059		\$5,611		\$2,640
<i>Customer</i>	221						
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	36	\$17.73	\$638	0.85%	\$5	0.40%	\$3
10,000 Lumen	12	\$23.40	\$281	0.85%	\$2	0.40%	\$1
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	42	\$8.03	\$337	0.85%	\$3	0.40%	\$1
20,000 Lumen	0	\$15.30	\$0	0.85%	\$0	0.40%	\$0
54,000 Lumen	96	\$32.48	\$3,118	0.85%	\$27	0.40%	\$12
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,275	\$4.68	\$20,007	0.85%	\$170	0.40%	\$80
9,500 Lumen	14,686	\$6.16	\$90,466	0.85%	\$769	0.40%	\$362
16,000 Lumen	1,259	\$7.47	\$9,405	0.85%	\$80	0.40%	\$38
22,000 Lumen	0	\$9.44	\$0	0.85%	\$0	0.40%	\$0
27,500 Lumen	2,408	\$10.99	\$26,464	0.85%	\$225	0.40%	\$106
50,000 Lumen	1,967	\$16.02	\$31,511	0.85%	\$268	0.40%	\$126
<i>Metal Halide Lamps</i>							
12,000 Lumen	1,188	\$15.58	\$18,509	0.85%	\$157	0.40%	\$74
19,500 Lumen	724	\$15.73	\$11,389	0.85%	\$97	0.40%	\$46
32,000 Lumen	881	\$16.72	\$14,730	0.85%	\$125	0.40%	\$59
107,000 Lumen	96	\$33.05	\$3,173	0.85%	\$27	0.40%	\$13
<i>Subtotal kWh</i>	1,644,140		\$230,028		\$1,955		\$920
<i>Unbilled</i>							
<i>Total</i>	1,644,140		\$230,028		\$1,955		\$920
<i>Customer</i>	99						
kWh Street Lighting	56,516,774		\$4,144,867		\$35,231		\$16,579
Customers	839						
Unbilled			\$0				
Total	56,516,774		\$4,144,867		\$35,231		\$16,579

Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite

Annual Facility Charge	20,286	\$11.00	\$223,146				
Annual Customer Charge	497	\$72.50	\$36,033				
Annual Minimum Charge	0.0	\$127.50	\$0				
Monthly Customer Charge	6,182	\$6.20	\$38,328				
All kWh	17,536,445	5.3437 ¢	\$937,095	2.06%	\$19,304	1.07%	\$10,027

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Unbilled	0		\$0				
Total	17,536,445		\$1,234,602		\$19,304		\$10,027

Schedule 15.2 - Traffic Signal Systems - Composite

Customer Charge	29,596	\$5.50	\$162,778				
All kWh	6,177,947	8.4049 ¢	\$519,250	1.42%	\$7,373	0.73%	\$3,791
Unbilled	0		\$0				
Total	6,177,947		\$682,028		\$7,373		\$3,791

Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial

Primary Voltage

Customer Charge	36	\$127.00	\$4,572				
Charge per kW (Facilities)	10,893	\$4.30	\$46,840				
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	4.34%	\$1,259	2.25%	\$653
All add'l kWh	0	5.7472 ¢	\$0	4.34%	\$0	2.25%	\$0
Unbilled	0		\$0				
Subtotal	423,833		\$80,422		\$1,259		\$653

44KV or Higher

Customer Charge	24	\$127.00	\$3,048				
Charge per kW (Facilities)	47,371	\$4.30	\$203,695				
First 100,000 kWh	2,660,898	5.3851 ¢	\$143,292	4.34%	\$6,219	2.25%	\$3,224
All add'l kWh	963,969	4.7169 ¢	\$45,469	4.34%	\$1,973	2.25%	\$1,023
Unbilled	0		\$0				
Subtotal	3,624,867		\$395,504		\$8,192		\$4,247
Total	4,048,700		\$475,926		\$9,451		\$4,900

Schedule No. 23 - Composite

Customer Charge	992,018	\$10.00	\$9,920,180				
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	1.48%	\$49,639	0.69%	\$23,143
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	1.48%	\$44,778	0.69%	\$20,876
Voltage Discount	7,029	(\$0.48)	(\$3,374)				
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	1.48%	\$513,987	0.69%	\$239,629
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	1.48%	\$300,839	0.69%	\$140,256
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	1.48%	\$679,033	0.69%	\$316,576
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	1.48%	\$323,678	0.69%	\$150,904
Seasonal Service	0	\$120.00	\$0				
Unbilled	0		\$0				
Total	1,390,888,211		\$139,102,851		\$1,911,953		\$891,384

Schedule No.31 - Composite

Secondary Voltage

Customer Charge per month	0	\$133.00	\$0				
Facilities Charge, per kW month	0	\$5.60	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day	0						
May - Sept	0	\$0.88	\$0				
Oct - Apr	0	\$0.62	\$0				
Maintenance, per On-Peak kW day	0						
May - Sept	0	\$0.440	\$0				
Oct - Apr	0	\$0.310	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$40.81	\$0				
Oct - Apr	0	\$32.04	\$0				

Primary Voltage

Customer Charge per month	24	\$605.00	\$14,520				
Facilities Charge, per kW month	38,791	\$4.46	\$173,008				
Back-up Power Charge							
Regular, per On-Peak kW day	195,683						

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
May - Sept	79,030	\$0.86	\$67,966				
Oct - Apr	116,653	\$0.60	\$69,992				
Maintenance, per On-Peak kW day	24,254						
May - Sept	24,254	\$0.430	\$10,429				
Oct - Apr	0	\$0.300	\$0				
Excess Power, per kW month	30						
May - Sept	0	\$38.54	\$0				
Oct - Apr	30	\$29.77	\$893				
<u>Transmission Voltage</u>							
Customer Charge per month	24	\$678.00	\$16,272				
Facilities Charge, per kW month	153,429	\$2.63	\$403,518				
Back-up Power Charge							
Regular, per On-Peak kW day	391,585						
May - Sept	239,920	\$0.76	\$182,339				
Oct - Apr	151,665	\$0.51	\$77,349				
Maintenance, per On-Peak kW day	0						
May - Sept	0	\$0.380	\$0				
Oct - Apr	0	\$0.255	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$32.35	\$0				
Oct - Apr	0	\$23.36	\$0				
Subtotal			\$1,016,286		\$0		\$0
<u>Supplemental billed at Schedule 6/8/9 rate</u>							
Schedule 8							
Facilities kW	16,065	\$4.76	\$76,469				
On-Peak kW (May - Sept)	0	\$15.56	\$0	1.86%	\$0	0.92%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	1.86%	\$3,344	0.92%	\$1,654
Voltage Discount	16,065	(\$1.13)	(\$18,153)				
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	1.86%	\$981	0.92%	\$485
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	1.86%	\$2,892	0.92%	\$1,430
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	1.86%	\$3,181	0.92%	\$1,574
Schedule 9							
Facilities kW	103,313	\$2.22	\$229,355				
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	2.15%	\$14,854	1.12%	\$7,738
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	2.15%	\$10,197	1.12%	\$5,312
On-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	2.15%	\$7,650	1.12%	\$3,985
On-Peak kWh (Oct-Apr)	10,898,121	3.4989 ¢	\$381,314	2.15%	\$8,198	1.12%	\$4,271
Off-Peak kWh	27,727,401	2.9225 ¢	\$810,333	2.15%	\$17,422	1.12%	\$9,076
Subtotal			\$3,559,306		\$68,719		\$35,524
Unbilled	0		\$0				
Total (Aggregated)	56,282,445		\$4,575,592		\$68,719		\$35,524
Contract 1							
Fixed Customer Charge	12		\$2,455				
Customer Charge			\$1,757,448				
kW High Load Hours	949,050		\$9,607,156	1.64%	\$157,557	0.78%	\$74,936
kWh High Load Hours	237,232,647		\$8,613,813	1.64%	\$141,267	0.78%	\$67,188
kWh Low Load Hours	298,488,523		\$7,977,879	1.64%	\$130,837	0.78%	\$62,227
Total	535,721,170		\$27,958,751		\$429,661		\$204,351
Contract 2							
Customer Charge	12						
Interruptible kWh	795,798,676		\$35,062,890	2.40%	\$841,509	1.17%	\$410,236
Total	795,798,676		\$35,062,890		\$841,509		\$410,236
Contract 3							
Customer Charge	12		\$8,136				
Facilities Charge per kW - Back-Up	422,498		\$921,045				

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
kW Back-Up							
Regular, per On-Peak kW day	3,435,490						
May - Sept	3,253,488		\$1,673,920				
Oct - Apr	182,002		\$93,640				
Maintenance, per On-Peak kW day	0						
May - Sept			\$0				
Oct - Apr			\$0				
Excess Power, per kW month							
May - Sept	0		\$0				
Oct - Apr			\$0				
kW Supplemental							
On-Peak kW (May - Sept)	24,807		\$346,306	2.15%	\$7,446	1.12%	\$3,879
On-Peak kW (Oct - Apr)	765,402		\$7,248,357	2.15%	\$155,840	1.12%	\$81,182
kWh Supplemental							
On-Peak kWh (May-Sept)	22,796,861	¢	\$1,060,761	2.15%	\$22,806	1.12%	\$11,881
On-Peak kWh (Oct-Apr)	204,228,863	¢	\$7,145,764	2.15%	\$153,634	1.12%	\$80,033
Off-Peak kWh	394,783,609	¢	\$11,537,551	2.15%	\$248,057	1.12%	\$129,221
Total	621,809,333		\$30,035,480		\$587,783		\$306,194
Lighting Contract - Post Top Lighting - Composite							
Energy Only Res	60	\$2.18	\$131				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	267		\$583				
KWH Included	7,737						
Customers	5						
Unbilled	0						
Total	7,737		\$583		\$0		\$0
Annual Guarantee Adjustment							
Residential			\$33,040				
Commercial			\$2,726,578				
Industrial			(\$5,447)				
Irrigation			\$206,563				
Public Street & Highway Lighting			\$4,662				
Other Sales Public Authorities			\$0				
Total AGA			\$2,965,396		\$0		\$0
TOTAL - ALL CLASSES	23,244,284,922		\$1,938,306,489		\$29,792,588		\$14,224,024

Utah Energy Balancing Account Mechanism
January 1, 2015 - December 31, 2015
Response Exhibit 1 - Commission Order Calculation Method (Dynamic Annual Allocation Factor)

Line No.	Reference	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15
Actual: Utah Allocated												
1	NPC (2.1)	\$ 54,014,607	\$ 47,500,166	\$ 52,889,402	\$ 51,439,401	\$ 52,364,634	\$ 65,248,127	\$ 72,269,773	\$ 63,563,421	\$ 54,000,275	\$ 50,132,190	\$ 50,396,485
2	Wheeling Revenue (4.1)	(3,056,144)	(3,173,896)	(3,252,176)	(3,105,832)	(3,005,936)	(3,805,639)	(3,998,361)	(4,076,570)	(3,810,703)	(3,258,190)	(3,269,461)
3	Total Σ Lines 1:2	\$ 50,958,463	\$ 44,326,270	\$ 49,637,226	\$ 48,333,569	\$ 49,358,698	\$ 61,442,488	\$ 68,271,412	\$ 59,486,850	\$ 50,189,572	\$ 46,874,000	\$ 47,107,023
4	Jurisdictional Sales (5.2)	2,062,868	1,768,977	1,862,919	1,794,971	1,837,620	2,222,023	2,298,575	2,353,461	1,948,418	1,903,131	1,967,030
5	Actual Utah \$/MWh Line 3 / Line 4	\$ 24.70	\$ 25.06	\$ 26.64	\$ 26.93	\$ 26.86	\$ 27.65	\$ 29.70	\$ 25.28	\$ 25.76	\$ 24.63	\$ 23.95
Base: Utah Allocated												
6	NPC (3.1)	\$ 53,117,941	\$ 49,507,269	\$ 52,799,108	\$ 48,414,025	\$ 49,396,079	\$ 52,050,078	\$ 60,701,243	\$ 61,062,006	\$ 49,740,054	\$ 49,325,488	\$ 49,731,889
7	Wheeling Revenue (4.1)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)
8	Total Σ Lines 6:7	\$ 49,695,594	\$ 46,084,922	\$ 49,376,762	\$ 44,991,678	\$ 45,973,732	\$ 48,627,732	\$ 57,278,897	\$ 57,639,660	\$ 46,317,708	\$ 45,903,142	\$ 46,309,543
9	Jurisdictional Sales	2,020,370	1,829,854	1,902,391	1,832,113	1,821,070	1,903,419	2,191,141	2,157,502	1,865,837	1,829,381	1,877,678
10	Base Utah \$/MWh Line 8 / Line 9	\$ 24.60	\$ 25.19	\$ 25.96	\$ 24.56	\$ 25.25	\$ 25.55	\$ 26.14	\$ 26.72	\$ 24.82	\$ 25.09	\$ 24.66
Deferral:												
11	\$/MWh Differential Line 5 - Line 10	\$ 0.11	\$ (0.13)	\$ 0.69	\$ 2.37	\$ 1.61	\$ 2.10	\$ 3.56	\$ (1.44)	\$ 0.94	\$ (0.46)	\$ (0.71)
12	Total Deferrable Line 4 * Line 11	\$ 217,515	\$ (225,479)	\$ 1,284,969	\$ 4,253,995	\$ 2,967,157	\$ 4,675,181	\$ 8,184,082	\$ (3,388,027)	\$ 1,821,860	\$ (879,685)	\$ (1,406,226)
13	Incremental EBA Deferral at 70% Sharing Line 12 * 70%	\$ 152,261	\$ (157,835)	\$ 899,478	\$ 2,977,796	\$ 2,077,010	\$ 3,272,627	\$ 5,728,858	\$ (2,371,619)	\$ 1,275,302	\$ (615,779)	\$ (984,558)
14	Coal Fuel Savings from Deer Creek Mine Closure not Subject to Sharing Workpaper (6.1)	\$ (123,229)	\$ (131,866)	\$ (39,806)	\$ (161,775)	\$ (127,591)	\$ (183,123)	\$ (300,933)	\$ (316,389)	\$ (580,119)	\$ (202,263)	\$ (306,097)
15	Incremental Non-Fuel FAS 106 Savings Workpaper (6.2)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)	\$ (245,155)
16	Total Incremental EBA Deferral Σ Lines 13:14	\$ (216,123)	\$ (534,856)	\$ 614,718	\$ 2,570,866	\$ 1,704,264	\$ 2,844,349	\$ 5,182,770	\$ (2,933,162)	\$ 450,028	\$ (1,063,197)	\$ (1,535,610)
Energy Balancing Account:												
17	Monthly Interest Rate (6% Annual) Note 1	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
18	Beginning Balance Prior Month Line 21	\$ -	\$ (216,864)	\$ (753,940)	\$ (141,455)	\$ 2,435,131	\$ 4,155,831	\$ 7,028,070	\$ 12,258,937	\$ 9,379,736	\$ 9,877,788	\$ 8,861,322
19	Incremental Deferral Line 16	\$ (216,123)	\$ (534,856)	\$ 614,718	\$ 2,570,866	\$ 1,704,264	\$ 2,844,349	\$ 5,182,770	\$ (2,933,162)	\$ 450,028	\$ (1,063,197)	\$ (1,535,610)
20	Interest Line 17 * (Line 18 + 50% x Line 19)	\$ (540)	\$ (2,420)	\$ (2,233)	\$ 5,720	\$ 16,436	\$ 27,890	\$ 48,097	\$ 53,962	\$ 48,024	\$ 46,731	\$ 40,468
21	Ending Balance Σ Lines 18:20	\$ (216,664)	\$ (753,940)	\$ (141,455)	\$ 2,435,131	\$ 4,155,831	\$ 7,028,070	\$ 12,258,937	\$ 9,379,736	\$ 9,877,788	\$ 8,861,322	\$ 7,366,180
22	Deer Creek Mine Amortization Workpaper (6.1)											
23	Interest through October 31, 2016 Σ Lines 21:22 * (1 + 1.06% / 12) ^ 10 - Σ Lines 21:22											
24	Settlement											
25	Requested EBA Recovery Σ Lines 21:23											

Note:

1 Docket No. 09-035-15, March 2, 2011 Report and Order, Page 79 and

<u>Dec-15</u>	<u>Total</u>
\$ 54,153,593	\$ 667,972,072
(3,097,781)	(40,930,690)
<u>\$ 51,055,811</u>	<u>\$ 627,041,382</u>
2,107,548	24,127,542
\$ 24.23	\$ 25.99
\$ 53,488,153	\$ 629,333,333
(3,422,346)	(41,068,157)
<u>\$ 50,065,807</u>	<u>\$ 588,265,177</u>
2,013,529	23,244,285
\$ 24.86	\$ 25.31
\$ (0.64)	\$ 0.68
\$ (1,347,764)	\$ 16,157,578
<u>\$ (943,435)</u>	<u>\$ 11,310,305</u>
\$ (314,712) #	\$ (2,787,700)
\$ (245,155)	\$ (2,941,860)
<u>\$ (1,503,301)</u>	<u>\$ 5,580,744</u>
0.50%	
\$ 7,366,180	\$ -
\$ (1,503,301)	\$ 5,580,744
\$ 33,073	\$ 315,207
<u>\$ 5,895,951</u>	<u>\$ 5,895,951</u>
\$	9,098,764
\$	766,832
\$	(750,000)
<u>\$</u>	<u>15,011,547</u>

Utah 2015 EBA Balance (Account # 187825)

Month	Begin Balance	Amortization	Interest at 6%	End Balance
Nov-15	\$29,584,256.68	(\$3,008,245.88)	\$140,400.67	\$26,716,411.47
Dec-15	\$26,716,411.47	(\$2,502,558.90)	\$127,325.66	\$24,341,178.23
Jan-16	\$24,341,178.23	(\$2,620,709.14)	\$115,154.12	\$21,835,623.21
Feb-16	\$21,835,623.21	(\$2,348,520.12)	\$103,306.82	\$19,590,409.91
Mar-16	\$19,590,409.91	(\$2,132,534.54)	\$92,620.71	\$17,550,496.08
Apr-16	\$17,550,496.08	(\$2,048,687.55)	\$82,630.76	\$15,584,439.29
May-16	\$15,584,439.29	(\$2,183,747.46)	\$72,462.83	\$13,473,154.66
Jun-16	\$13,473,154.66	(\$2,783,493.00)	\$60,407.04	\$10,750,068.70
Jul-16	\$10,750,068.70	(\$3,317,238.15)	\$45,457.25	\$7,478,287.80
Aug-16	\$7,478,287.80	(\$3,434,260.75)	\$28,805.79	\$4,072,832.84
Sep-16 *	\$4,072,832.84	(\$2,668,372.56)	\$13,693.23	\$1,418,153.51
Oct-16 *	\$1,418,153.51	(\$2,210,565.51)	\$1,564.35	(\$790,847.65)

* Forecast

<u>FERC ACCT</u>	<u>DESCRIPTION</u>	<u>COS Factor</u>	<u>Utah Jurisdiction Normalized</u>	<u>Residential Sch 1</u>
447	Sales for Resale Demand	F10	167,027,068	55,569,690
456	Other Electric Revenue Demand	F10	35,361,292	11,764,656
	Energy	F30	5,706,864	1,594,963
501	Fuel Related Cholla	F30	332,661,294	92,972,666
		F30	22,575,302	6,309,379
503	Steam From Other Sources	F30	1,573,901	439,876
547	Fuel Simple Cycle Combustion Turbine	F30	111,522,622	31,168,506
		F30	4,364,212	1,219,716
555	Purchased Power Demand	F10	250,607,794	83,376,890
	Energy	F30	10,932,905	3,055,544
565	Transm of Electricity by Others Energy	F10	59,361,875	19,749,619
		F30	3,427,163	957,829
TOTAL NET POWER COSTS			588,931,843	170,320,716
Class % of NPC			100.00%	28.92%
Demand Related		75%	80,685,981	26,844,122
			13.70%	15.76%
Energy Related			508,245,862	143,476,594
			86.30%	84.24%
TOTAL NET POWER COSTS			588,931,843	170,320,716

Sch 1		
F10	Coin Peak, Sys	0.33270
F30	MWH @ Input	0.27948

Step 1

Rocky Mountain Power
p 1 EBA Base Composite Allocator By Rate Schedule
State of Utah
2010 Protocol (Non Wgt)
12 Months Ended June 2015

General Large Dist. <u>Sch 6</u>	General +1 MW <u>Sch 8</u>	Street & Area Lighting <u>Sch. 7,11,12</u>	General Trans <u>Sch 9</u>	Irrigation <u>Sch 10</u>	Traffic Signals <u>Sch 15</u>	Outdoor Lighting <u>Sch 15</u>
45,502,424	15,145,334	312,079	31,151,219	1,210,480	38,549	68,827
9,633,316	3,206,418	66,070	6,595,023	256,271	8,161	14,571
1,561,619	555,992	21,972	1,246,293	48,819	1,588	4,508
91,028,995	32,409,560	1,280,752	72,648,223	2,845,745	92,584	262,806
6,177,476	2,199,401	86,915	4,930,107	193,120	6,283	17,835
430,680	153,337	6,060	343,716	13,464	438	1,243
30,516,902	10,865,103	429,364	24,354,863	954,018	31,038	88,104
1,194,217	425,184	16,802	953,078	37,334	1,215	3,448
68,271,940	22,724,094	468,245	46,739,360	1,816,207	57,838	103,269
2,991,666	1,065,139	42,092	2,387,582	93,525	3,043	8,637
16,171,685	5,382,693	110,914	11,071,228	430,208	13,700	24,461
937,804	333,892	13,195	748,441	29,318	954	2,707
161,024,008	56,650,659	2,054,217	125,184,063	4,897,368	158,796	424,604
27.34%	9.62%	0.35%	21.26%	0.83%	0.03%	0.07%
21,980,915	7,316,276	150,757	15,048,259	584,748	18,622	33,249
13.65%	12.91%	7.34%	12.02%	11.94%	11.73%	7.83%
139,043,094	49,334,383	1,903,461	110,135,804	4,312,620	140,174	391,355
86.35%	87.09%	92.66%	87.98%	88.06%	88.27%	92.17%
161,024,008	56,650,659	2,054,217	125,184,063	4,897,368	158,796	424,604
Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 15	Sch 15
0.27243	0.09068	0.00187	0.18650	0.00725	0.00023	0.00041
0.27364	0.09743	0.00385	0.21838	0.00855	0.00028	0.00079

Exhibit A
Page 4 of 4

General Small Dist. <u>Sch 23</u>	Industrial <u>Cust 1</u>	Industrial <u>Cust 2</u>	
11,621,267	3,275,937	3,131,261	-
2,460,338	693,548	662,919	-
357,587	131,689	181,834	-
20,844,241	7,676,329	10,599,392	-
1,414,547	520,937	719,304	-
98,619	36,319	50,148	-
6,987,902	2,573,441	3,553,380	-
273,457	100,706	139,054	-
17,436,576	4,915,223	4,698,151	-
685,045	252,282	348,349	-
4,130,230	1,164,277	1,112,859	-
214,743	79,084	109,198	-
37,646,169	13,217,424	17,353,820	-
6.39%	2.24%	2.95%	
5,613,901	1,582,511	1,512,622	-
14.91%	11.97%	8.72%	
32,032,268	11,634,913	15,841,197	-
85.09%	88.03%	91.28%	
37,646,169	13,217,424	17,353,820	-

Sch 23	Cust 1	Cust 2	Total
0.06958	0.01961	0.01875	1.00000
0.06266	0.02308	0.03186	1.00000

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 1 - State of Utah
Residential Service**

kWh	Summer				Winter			
	Monthly Billing ¹		Change		Monthly Billing ¹		Change	
	Present	Proposed	\$	%	Present	Proposed	\$	%
100	\$15.65	\$15.57	(\$0.08)	-0.5%	\$15.65	\$15.57	(\$0.08)	-0.5%
200	\$25.09	\$24.94	(\$0.15)	-0.6%	\$25.09	\$24.94	(\$0.15)	-0.6%
300	\$34.54	\$34.32	(\$0.22)	-0.6%	\$34.54	\$34.32	(\$0.22)	-0.6%
400	\$43.98	\$43.69	(\$0.29)	-0.7%	\$43.98	\$43.69	(\$0.29)	-0.7%
500	\$56.29	\$55.90	(\$0.39)	-0.7%	\$55.40	\$55.02	(\$0.38)	-0.7%
600	\$68.60	\$68.11	(\$0.49)	-0.7%	\$66.82	\$66.35	(\$0.47)	-0.7%
700	\$80.91	\$80.33	(\$0.58)	-0.7%	\$78.24	\$77.68	(\$0.56)	-0.7%
663 w					\$74.05	\$73.53	(\$0.52)	-0.7%
698 a	\$80.67	\$80.09	(\$0.58)	-0.7%	\$78.02	\$77.47	(\$0.55)	-0.7%
747 s	\$86.66	\$86.04	(\$0.62)	-0.7%				
800	\$93.21	\$92.54	(\$0.67)	-0.7%	\$89.66	\$89.01	(\$0.65)	-0.7%
900	\$105.52	\$104.75	(\$0.77)	-0.7%	\$101.08	\$100.34	(\$0.74)	-0.7%
1,000	\$117.83	\$116.96	(\$0.87)	-0.7%	\$112.50	\$111.68	(\$0.82)	-0.7%
1,100	\$133.23	\$132.24	(\$0.99)	-0.7%	\$123.92	\$123.01	(\$0.91)	-0.7%
1,200	\$148.63	\$147.52	(\$1.11)	-0.7%	\$135.34	\$134.34	(\$1.00)	-0.7%
1,300	\$164.03	\$162.80	(\$1.23)	-0.7%	\$146.76	\$145.67	(\$1.09)	-0.7%
1,400	\$179.43	\$178.08	(\$1.35)	-0.8%	\$158.18	\$157.00	(\$1.18)	-0.7%
1,500	\$194.83	\$193.36	(\$1.47)	-0.8%	\$169.60	\$168.33	(\$1.27)	-0.7%
2,000	\$271.82	\$269.76	(\$2.06)	-0.8%	\$226.70	\$224.99	(\$1.71)	-0.8%
3,000	\$425.82	\$422.56	(\$3.26)	-0.8%	\$340.90	\$338.30	(\$2.60)	-0.8%
4,000	\$579.81	\$575.36	(\$4.45)	-0.8%	\$455.09	\$451.61	(\$3.48)	-0.8%
5,000	\$733.80	\$728.16	(\$5.64)	-0.8%	\$569.29	\$564.93	(\$4.36)	-0.8%

Sch 1	Present	Proposed
Summer		
Basic	\$6.00	\$6.00
kWh1	8.8498	8.8498
kWh2	11.5429	11.5429
kWh3	14.4508	14.4508
Minimum	\$8.00	\$8.00
HELP	\$0.20	\$0.20
DSM	4.33%	4.33%
Winter		
Basic	\$6.00	\$6.00
kWh1	8.8498	8.8498
kWh2	10.7072	10.7072
kWh3	10.7072	10.7072
Minimum	\$8.00	\$8.00
HELP	\$0.20	\$0.20
DSM	4.33%	4.33%
Sch 195 Solar	0.0356	0.0356
Sch 94 EBA	1.43%	0.64%
Sch 98 REC	0.46%	0.46%
Net (EBA+RE)	1.89%	1.10%

¹ Including HELP, DSM, EBA, REC and SOLAR adjustments.
w: Winter average usage; a: Annual average usage; s: Summer average usage.

	Monthly Average	
	kWh	Present
Summer	747	\$86.66
Winter	663	\$74.05
Annual	698	\$79.12

EBA Price Comparison

Schedule	EBA Price	
	Present	Proposed
1	1.43%	0.64%
2	1.43%	0.64%
3	1.43%	0.64%
6	1.80%	0.85%
6A	2.49%	1.18%
6B	1.80%	0.85%
7	0.85%	0.40%
8	1.86%	0.92%
9	2.15%	1.12%
9A	2.38%	1.24%
10	1.73%	0.82%
11	0.85%	0.40%
12	0.85%	0.40%
15M	2.06%	1.07%
15T	1.42%	0.73%
21	4.34%	2.25%
23	1.48%	0.69%

Calendar Year 2015 EBA Deferral

Actual EBAC (\$/MWh)	\$	25.99
Base EBAC (\$/MWh)	\$	25.31
\$/MWh Differential	\$	0.68
Utah Sales (MWh)		24,127,542
EBA Deferrable*	\$	16,157,578
EBA Deferral at 70% Sharing	\$	11,310,305
Coal Fuel Savings not Subject to Sharing*	\$	(2,787,700)
Total Deferrable	\$	8,522,604
Interest Accrued through December 31, 2015	\$	405,032
Interest Jan. 1, 2016 through Oct. 31, 2016	\$	921,872
Deer Creek Amortization Costs	\$	9,098,764
Requested EBA Recovery	\$	18,948,273

* Calculated monthly

Utah Allocated Actual NPC	\$	667,972,072
Utah Allocated Base NPC		629,333,333
NPC Variance	\$	38,638,739
Utah Allocated Actual Wheeling Revenue	\$	(40,930,690)
Utah Allocated Base Wheeling Revenue	\$	(41,068,157)
Wheeling Revenue Variance	\$	137,467
Actual Utah Sales (MWh)		24,127,542
Base Utah Sales		23,244,285
Sales Variance		883,258
Base NPC Collection Variance	\$	(22,618,628)
Combined Impact on Total Deferrable EBAC	\$	16,157,578
EBA Deferral at 70% Sharing	\$	11,310,305
Coal Fuel Savings not Subject to Sharing	\$	(2,787,700)
Interest Accrued through December 31, 2015	\$	405,032

Interest Jan. 1, 2016 through Oct. 31, 2016	\$	921,872
Deer Creek Amortization Costs	\$	9,098,764
Requested EBA Recovery	\$	<u>18,948,273</u>

Exhibit RMP___(MGW-1)

Reference

Line 5

Line 10

Line 4

Line 12

Line 13

Line 14

Line 15

Line 19

Line 22

Line 21

Line 23

EBA History

Effective Date	Docket No	Deferral Period
June 1, 2012	10-035-124	prior to October 2011
March 1, 2013	12-035-67	October through December 2011
November 1, 2013	13-035-32, 13-035-T14	January 2012 through December 2012
November 1, 2014		January 2013 through December 2013
November 1, 2015		January 2014 through December 2014
November 1, 2016		January 2015 through December 2015

Total Deferral (\$m)	Recover Years	Amount/Year (\$m)	Ending Date
\$60.0	3	\$20.0	May 31, 2015 EBA-1
\$7.8	2	\$3.9	February 28, 2015 EBA-2
\$15.0	2	\$7.5	October 31, 2015 EBA-3
\$25.3	1	\$25.3	October 31, 2015 EBA-4
\$30.0	1	\$30.0	October 31, 2016 EBA-5
\$18.9	1	\$18.9	October 31, 2017 EBA-6