## BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of the Application
of Rocky Mountain Power for Authority
to Revise Rates in Tariff Schedule 98,
Renewable Energy Credits Balancing Account

Docket No. 16-035-10

## HEARING PROCEEDINGS

JOB NUMBER: 299352

TAKEN AT: Public Service Commission

Hearing Room 403 160 East 300 South Salt Lake City, Utah

DATE: May 13, 2016

TIME: 9:00 a.m.

REPORTER: Lindsay Payeur, RPR

1	APPEARANCES	Page 2
2	PRESIDING OFFICER:	
3	Michael Hammer	
4	FOR THE DIVISION OF PUBLIC UTILITIES: Justin Jetter	
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	Salt Lake City, Utah 84114	
6	FOR THE OFFICE OF CONSUMER SERVICES:	
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9	FOR ROCKY MOUNTAIN POWER:	
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1	Page 4 PROCEEDINGS
2	
3	OFFICER HAMMER: Good morning. Let's go
4	on the record, please.
5	Can everyone hear me okay?
6	This is the time and place noticed for an
7	interim rates hearing in the matter of The
8	Application of Rocky Mountain Power for Authority to
9	Revise Rates in Tariff Schedule 98, Renewable Energy
10	Credits Balancing Account. That's Commission Docket
11	No. 16-035-10.
12	My name is Michael Hammer, and I am the
13	Commission's designated presiding officer over this
14	hearing.
15	With that, let's go ahead and take
16	appearances, please, starting with the applicant.
17	MS. HOGLE: Good morning. Yvonne Hogle on
18	behalf of Rocky Mountain Power. And with me today is
19	Mr. Terrell Spackman, Joelle Steward, and Mr. Bruce
20	Griswold, who's on the phone.
21	OFFICER HAMMER: Welcome, Ms. Hogle.
22	MR. JETTER: Good morning. I'm Justin
23	Jetter with the Utah Attorney General's Office. I
24	represent the Utah Division of Public Utilities. And
25	with me at counsel table is Bob Davis with the Utah

Page 5 Division of Public Utilities. 1 2 MR. OLSEN: I'm Rex Olsen with the 3 Office -- representing the Office of Consumer Services. And with me is Cheryl Murray, who will be 4 a witness for the Office. 5 6 OFFICER HAMMER: All right. Are there any 7 preliminary matters we need to address before we 8 begin? 9 MS. HOGLE: Yes, Mr. Hearing Officer. 10 wonder if it would be a good idea to introduce -- or move for the admission of the testimony of Ms. Joelle 11 12 Steward and Mr. Bruce Griswold into the record so that the only person who will be testifying today, 13 assuming there aren't any questions from you, is 14 15 Mr. Spackman, who is supporting the application as well. 16 17 OFFICER HAMMER: Is there any objection to 18 that? 19 MR. OLSEN: No objection. 20 MR. JETTER: No objection from the Division. 21 2.2 OFFICER HAMMER: Is Mr. Spackman prepared 23 to testify to the voracity of the statements in those other document for which you're moving the admission? 24 25 MS. HOGLE: Yes, I believe he is, to some

1	Page 6 extent. To the extent that you have more substantive
2	questions, we would be happy to put either
3	Ms. Steward or Mr. Griswold on the stand.
4	And also, I guess I should clarify that
5	Mr. Spackman would I would not be offering his
6	testimony preliminarily, I would offer him or
7	offer it when he's on the stand. So it would just be
8	Mr. Griswold and Ms. Steward's testimony that I would
9	be offering into evidence.
10	OFFICER HAMMER: Okay. That's and
11	that's fine. And the other documents are certainly
12	received and and part of the record in this in
13	this matter. To the extent they're going to be
14	considered as evidence, the voracity of which has
15	been attested to, we would need the witness I think
16	to do so.
17	MS. HOGLE: Okay.
18	OFFICER HAMMER: But they're certainly
19	part of the record in the matter.
20	MS. HOGLE: Okay. So should I move to
21	have those admitted into the record?
22	OFFICER HAMMER: That's fine.
23	MS. HOGLE: Okay.
24	OFFICER HAMMER: And no objection?
25	MR. JETTER: No.

1	Page 7 OFFICER HAMMER: Then they're received.
2	MS. HOGLE: Thank you.
3	OFFICER HAMMER: And if you're prepared,
4	Ms. Hogle, please call your first witness.
5	MS. HOGLE: Okay. The Company prepare
6	excuse me, the Company requests that Mr. Spackman
7	take the stand. Or if you if it pleases
8	Mr. Hearing Officer, he can do it from from where
9	he's sitting.
10	OFFICER HAMMER: I always defer to the
11	court reporter. Is it easier for you if Mr. Spackman
12	takes the stand?
13	THE COURT REPORTER: I can hear him fine
14	where he's at. That's fine.
15	OFFICER HAMMER: Then if you'd prefer to
16	remain seated, that's fine.
17	MS. HOGLE: Okay. I believe he
18	
19	TERRELL H. SPACKMAN,
20	called as a witness, being first duly sworn,
21	was examined and testified as follows:
22	
23	OFFICER HAMMER: Thank you. Please
24	proceed.
25	* * *

1	Page 8 EXAMINATION
2	BY MS. HOGLE:
3	Q. Good morning, Mr. Spackman.
4	A. Good morning.
5	Q. Can you please state and spell your name
6	and place of employment for the record.
7	A. Yes. My name is Terrell H. Spackman.
8	It's spelled T-E-R-R-E-L-L, initial H,
9	S-P-A-C-K-M-A-N. And I'm employed by Rocky Mountain
10	Power as our Manager of Revenue Requirements in our
11	regulatory group.
12	Q. Thank you.
13	And can you provide some of your
14	background for the hearing officer and the parties
15	today?
16	A. Yes. I've been employed by Rocky Mountain
17	Power or its predecessor company since 1984. And
18	shortly after starting in our financial accounting
19	area, I began working in regulatory financial
20	analysis studies, which I've continued to do for
21	approximately 30 years. This includes revenue
22	requirements and customer benefits analysis
23	analyses, covering such areas as capital
24	expenditures, operational studies, asset
25	acquisitions, dispositions, fueling studies, and the

Page 9 like. I've covered a lot of different topics during 1 2 those years. 3 I was a planning and financial analysis manager for approximately 15 years, supervising a 4 5 group of people, and was recently hired into the 6 regulation department as the revenue requirements 7 manager last July. 8 I am currently responsible for managing the work of three anal-- revenue requirement 9 10 analysts, as well as special revenue requirement studies within regulation, calculating revenue 11 requirement impact in the company's business plan, as 12 well as managing the cost recovery mechanisms within 13 the regulator -- regulation department, including the 14 15 Renewable Energy Credits Balancing Account for the proceeding today. 16 17 Q. Thank you. And so as Manager of Revenue Requirements 18 19 for the Company, did you prepare or cause to be 20 prepared the direct testimony and exhibits -- three exhibits, I believe -- in the support of the 21 Company's application in this case? 22 23 Yes, I did. Α. 24 Okay. And do you have any changes to your Q. direct testimony that you'd like to point out at this 25

Page 10 time? 1 2 Α. Yes, I do. If we could to turn to my direct testimony, page 11, line 212. The first line 3 on that -- the page there, 212, we are striking the 4 5 words "and carrying charges were added." And that is the only change I have to my direct testimony. 6 7 And do you have any additional corrections 0. that you would like to discuss at this time? 8 Yes, I do. Two lines of calculations in 9 Α. 10 my exhibit RMP\_(THS-2) had offsetting calculation 11 impacts on lines 16 and 17 of the exhibit, producing 12 zero net change. This change also flows through to Exhibit 13 RMP (THS-3), lines 6 and 7. 14 15 The Company filed yesterday replacement pages for Exhibits RMP\_(THS-2), page 1 of 3. And 16 RMP\_(THS-3), page 1 of 1, which replaced the 17 previously-filed exhibits in -- by the same name in 18 their entirety. These revised exhibits correct the 19 20 offsetting allocation impacts and produce the same 21 total deferral balance results as the original filed 2.2 exhibits. 23 Q. Okay. And just one additional question. Did you notify the parties in this case 24 about these corrections? 25

```
Page 11
 1
                 Yes, we did. Yesterday we had two calls,
           Α.
 2
     one with Cheryl Murray of the -- of OCS, Office of
     Consumer Services, and one with Bob Davis of the
 3
     Division of Public Utilities.
 4
                 Okay. Thank you.
 5
           Q.
                 And so with these corrections and these
 6
 7
     changes, if I were to ask you the same questions in
8
     your direct testimony and your exhibits here today,
    would your answers be the same?
9
10
           Α.
                 Yes, they would.
11
           0.
                 Okay.
12
                 MS. HOGLE: At this time, I would like to
13
     offer Mr. Terrell Spackman's direct testimony and his
     Exhibits THS-1, THS-2, THS-3 as corrected into the
14
15
    record.
16
                 OFFICER HAMMER: Any objection?
17
                 MR. OLSEN: No objection.
18
                 MR. JETTER: No objection.
19
                 OFFICER HAMMER: They're admitted.
                                                      Thank
20
     you.
21
                 MS. HOGLE:
                             Thank you.
22
                 (By Ms. Hogle) Mr. Spackman, do you have
23
     a summary that you would like to give at this time?
                 Yes, I do.
24
           Α.
25
                 Okay. Please proceed.
           Q.
```

Page 12 Good morning, Mr. Hearing Officer. 1 Α. 2 On March 15, 2015, Rocky Mountain Power filed its annual Renewable Energy Credits Balancing 3 Account, or RBA, seeking to return a deferral balance 4 5 to customers through Schedule 98 of approximately \$368,000 to be returned over a period 6 7 of one year. 8 This amount includes carrying charge credits during the deferral period of 9 10 January 1, 2015, through December 31, 2015, and the interim period of January 1, 2016, through May 2016 11 12 of approximately \$15,000. The \$368,000 will be subtracted from 13 14 the \$7.5 million remaining to be collected, as 15 approved in prior year dockets. The net amount, \$7.1 million deferral established in this filing, will be 16 collected from Utah customers June 1, 2016 through 17 May 31, 2017. 18 Myself, Mr. Bruce Griswold, and Ms. Joelle 19 20 Steward filed testimony in support of the Company's 21 application describing the calculations. testimony describes the calculation of the deferral 22 23 amounts and the amount the REC revenue -- amount of REC revenue allocated to Utah rate payers. 24 25 Mr. Griswold's testimony presents a detailed

Page 13 accounting of the total Company REC revenue for 1 2 calendar year 2015. And Mr. Steward's testimony addresses the allocation of the RBA among the 3 customer classes and the resulting Schedule 98 rates 4 5 in this case. The \$7.1 million requested in this RBA was 6 7 calculated in a manner consistent with the previous 8 RBA filings and the methodology set forth in the September 13, 2011 stipulation, resulting Docket Nos. 9 10-035-14 and 10-035-125. 10 The RBA deferral is calculated as the 11 12 difference between actual REC revenue realized by the Company and the amount in rates. 13 In this RBA filing, the deferral period 14 15 was January 1, 2015, through December 31, 2015. impact of this filing for customers is a decrease in 16 17 the rates of 0.07 percent for an average residential customer using 700 kilowatt hours a month. This 18 results in a decrease of about 6 cents. 19 20 The Company respectfully requests the Commission approve the Company's request to 21 2.2 collect \$7.1 million associated with this RBA filing 23 on an interim basis beginning January 1, 2016. 24 Thank you. 25 Thank you. Q.

Page 14 1 I just have a couple of questions. You --2 you mentioned Docket 10-035-125. Did you mean 10-035-124 in your summary? 3 Yes, I did. 4 Α. 5 Okay. And then do you believe that 0. 6 approval of the Company's request for an interim rate 7 increase, as you testified, is in the public's 8 interest? Yes, it is. 9 Α. 10 Q. Okay. Thank you. 11 MS. HOGLE: That's all. Thank you. 12 OFFICER HAMMER: Mr. Jetter, any questions 13 for Mr. Spackman? 14 MR. JETTER: I have no questions, Your 15 Honor. Thank you. 16 OFFICER HAMMER: Mr. Olsen? 17 I have no questions. MR. OLSEN: Thanks. 18 OFFICER HAMMER: Thank you. 19 And, Ms. Hogle, do you have any other 20 witnesses you'd like to present? 21 MS. HOGLE: Not at this time, Your Honor. 2.2 Thank you. 23 OFFICER HAMMER: Thank you. Then we will 24 move on to the Division of Public Utilities. 25 Mr. Jetter, if you'll please call your

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Page 15
     first witness.
 1
                 MR. JETTER: Thank you. The Division
 2
 3
     would like to call to have sworn in Mr. Bob Davis.
 4
                 OFFICER HAMMER: Mr. Davis, do you prefer
 5
     to stay seated?
 6
                 MR. DAVIS: Yes, please.
 7
 8
                            BOB DAVIS,
          called as a witness, being first duly sworn,
 9
10
             was examined and testified as follows:
11
12
                 OFFICER HAMMER: Please proceed.
13
14
                           EXAMINATION
15
     BY MR. JETTER:
                 Good morning, Mr. Davis.
16
           0.
17
                 Will you please state your name and
     occupation for the record.
18
                 My name's Bob Davis. B-O-B D-A-V-I-S.
19
           Α.
20
     And I'm a utility analyst for the Division of Public
21
     Utilities.
22
                 Thank you.
           Q.
23
                 And in the course of your employment with
     the Utah Division of Public Utilities, have you had
24
25
     the opportunity to review the application filed by
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Page 16 1 the Company in this docket, along with the testimony 2 and exhibits that were filed with that application? Yes, I have. 3 Α. 4 0. And are you aware that the Division filed comments on April 20, 2016? 5 6 Α. Yes. 7 And is it correct that those comments were 0. 8 created by another employee of the Division of Public Utilities? 9 10 Α. That's correct. 11 Have you reviewed those comments? 0. 12 Α. I have. 13 Q. And would you adopt those comments today as your opinion and adopt them as your testimony 14 15 today? I would. 16 Α. 17 Do you have any corrections or changes or Q. 18 anything of that nature that you'd like to make to 19 those? 20 Α. I don't. 21 MR. JETTER: With that, I'd like to move 2.2 at this time to enter the comments from the Division 23 of Public Utilities from April 2nd, two -- April, excuse me, 20th, 2016, into the record of this 24 25 hearing.

Page 17 1 OFFICER HAMMER: Any objection? 2 MR. OLSEN: No objection. 3 OFFICER HAMMER: They're admitted. Thank 4 you. 5 MR. JETTER: Thank you. 6 0. (By Mr. Jetter) And have you prepared a 7 brief written comment that you would like to read 8 into the record today? 9 I have. It was actually prepared by my 10 coworker. 11 Okay. And as you read it, are you reading 0. that as your own opinion? 12 13 I am. Α. 14 Thank you. Please go ahead. Q. 15 Α. Good morning. Tariff Schedule 98 tracks the difference 16 17 between renewable energy credit revenues included in rates and actual REC revenues collected from the sale 18 19 of RECs by the Company. 20 The variances between REC revenues included in rates and actual REC revenues collected 2.1 are identified and deferred each month for one full 2.2 23 calendar year. 24 Annually, on March 15th, an RBA 25 application is filed to present the variances,

Page 18 including applicable carrying charges with a 100 1 2 percent true-up, the difference between the amounts in rates and actual sales occurring through Tariff 3 Schedule 98. 4 The collection of credit under Tariff 5 Schedule 98 is to be made annually, effective June 1. 6 The application under this Docket is the fifth 8 deferred RBA rate adjustment under the RBA. 9 This application requests collecting over 10 a one-year period the 2016 RBA deferral credit balance of 368,000, along with the remaining 2014 11 12 and 2015 RBA deferral balance of 7.5 million, for a total of 7.1 million. 13 14 The Company proposes allocation of REC 15 revenues across customer classes that are consistent with the approved spread found in step 1 and 2 of 16 the 2014 general rate case stipulation, with two 17 modifications for metered outdoor nighttime lighting 18 19 and Special Contract 1. 20 The Division has performed a preliminary 21 review of the filing and the corresponding Commission 22 orders and has found that, in general, the Company 23 has complied with the Commission's orders and recommends the change in Schedule 98 be approved on 24 an interim basis. 25

1	Page 19 As outlined in the Commission scheduling
2	order dated March 23, 2016, the Division will file
3	its RBA audit report on July 7, 2016.
4	The Division is concerned that the
5	conditions giving rise to the current RBA process no
6	longer exists. With the implementation of California
7	Senate Bill 2, the Company is unable to sell bundled
8	RECs into the California market. The tens and
9	millions of dollars sold prior to 2012 were the
10	result of contracted, bundled REC sales made prior to
11	California's Senate Bill 2 enactment and prior to the
12	Commission-approved RBA.
13	The Division is recommending that the
14	Commission consider canceling the renewable balancing
15	account in the next general rate case.
16	Thank you.
17	MR. JETTER: I have no further questions
18	for Mr. Davis, and he's available for
19	cross-examination.
20	OFFICER HAMMER: Ms. Hogle, any questions?
21	MS. HOGLE: No questions.
22	MR. OLSEN: No questions, Your Honor.
23	OFFICER HAMMER: Thank you, Mr. Olsen.
24	And do you have any other witnesses,
25	Mr. Jetter?

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Page 20
 1
                 MR. JETTER: No, Your Honor. That is the
     entirety of the Division's witnesses today.
 2
 3
                 OFFICER HAMMER: Thank you.
                 Mr. Olsen.
 4
 5
                 MR. OLSEN: Thank you. Your Honor, I'd
6
     like to call Cheryl Murray.
 7
 8
                         CHERYL MURRAY,
          called as a witness, being first duly sworn,
 9
10
             was examined and testified as follows:
11
12
                 OFFICER HAMMER: And do you prefer to stay
     seated?
13
14
                 THE WITNESS: Yes, please.
15
                 OFFICE HAMMER: Okay. Please proceed.
16
17
                          EXAMINATION
    BY MR. OLSEN:
18
19
           Q.
                 Could you state your name for the record,
20
    please.
21
                 My name is Cheryl Murray.
22
                 And what is your position with the Office
           Q.
23
     of Consumer Services?
24
           Α.
                 I'm a utility analyst.
25
                 As part of that work, did you have an
           Q.
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Page 21 opportunity to review the application and exhibits 1 2 submitted by Rocky Mountain Power in this case and the comments that were submitted by the Division? 3 Yes, I did. 4 Α. Do you have any statement you'd like to 5 0. provide to the Court? 6 7 Α. Yes. I have a brief statement on behalf of the Office. 8 The Office of Consumer Services is 9 10 responsible for assessing the impact of utility rate 11 changes and regulatory actions upon residential and 12 small commercial customers. And it is with that responsibility in mind that we have analyzed Rocky 13 Mountain Power's request to revise rates in Tariff 14 15 Schedule 98, Renewable Energy Credits Balancing 16 Account. 17 With the assistance of our accounting consultant, we've reviewed the application, exhibits, 18 19 testimony of Rocky Mountain Power, discovery 20 responses, the Division of Public Utilities' initial comments submitted on April 26, 1916 [sic], and other 21 22 relevant documents. 23 The Company informed us yesterday regarding the allocation error it found in the 24 25 spreadsheet exhibits, which it has addressed today.

Page 22 Other than that, we found no errors, discrepancies, 1 2 or issues of concern in our initial examination and 3 analysis of the documents reviewed. It is our intent to conduct a 4 5 comprehensive analysis following the issuance of the Division's audit report, which is expected on 6 July 7, 2016. 8 In the Office's judgment, allowing the proposed Schedule 98 rate adjustment, including the 9 10 allocation to customer classes on an interim basis pending the Division's audit and parties' comments 11 and recommendations, is just and reasonable in 12 result, and we recommend Commission approval. 13 14 The Division in their comments again 15 mentions their concern or their idea that the REC 16 balancing account is no longer necessary. It is the Office's judgment that that entire issue will be 17 appropriately discussed in the -- potentially the 18 19 next rate case that Rocky Mountain Power files, and 20 we have no further comment on that time -- at this time, as there are other parties who will, we 21 22 believe, want to weigh in on that issue. 23 And that concludes my statement. 24 0. If I may, just one clarification. 25 believe at one point you said that the filing from

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Page 23
     the Division was on -- in 1916. Did you mean 2016?
 1
 2
           Α.
                 Well, I couldn't have read it I think back
 3
     then. So, yes, I did mean 2016.
 4
           Ο.
                 Thank you. That's all.
           A.
 5
                 Thanks.
                 MR. OLSEN: I have no further -- no
 6
 7
     further questions. My client's ready -- is available
 8
     for cross-examination.
 9
                 OFFICER HAMMER: Thank you, Ms. Murray.
10
                 Ms. Hogle, any cross-examination?
11
                 MS. HOGLE: No questions.
12
                 OFFICER HAMMER: Mr. Jetter?
13
                 MR. JETTER: No questions.
14
                 OFFICER HAMMER:
                                  Okay. Does any--
15
     parties' counsel have any additional comments they
     would like to make to the Commission before we
16
     conclude this proceeding?
17
18
                 (No audible responses.)
19
                 OFFICE HAMMER: All right. Well, I
20
     believe the Commission is well poised to issue
     written order on this interim rates hearing before
21
2.2
     June 1st, and we will look forward to receiving the
23
     Division's audit report when it is due on July 7th.
24
                 Thank you very much. We'll be adjourned.
25
                 (Hearing adjourned at 9:25 a.m.)
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1	Page 24 REPORTER'S CERTIFICATE.
2	STATE OF UTAH )
3	COUNTY OF SALT LAKE )
4	
5	
6	I, Lindsay Payeur, Certified Shorthand
7	Reporter, Registered Professional Reporter, hereby
8	certify:
9	That the foregoing proceedings were taken
10	before me at the time and place set forth in the
11	caption hereof; that the witnesses were placed under
12	oath to tell the truth; that the proceedings were
13	taken down by me in shorthand and thereafter my notes
14	were transcribed through computer-aided
15	transcription; and the foregoing transcript
16	constitutes a full, true, and accurate record of such
17	testimony adduced and oral proceedings had, and of
18	the whole thereof.
19	
20	I have subscribed my name on this 13th day
21	of May, 2016.
22	WIOVV VVV
23	Lindsay Payeur
24	Registered Professional Reporter
25	

Index: \$15,000..Bruce

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