



1407 W. North Temple, Suite 310
Salt Lake City, Utah 84116

October 31, 2016

VIA OVERNIGHT DELIVERY

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, Utah 84145

Attention: Gary Widerburg
Commission Secretary

Re: June 2016 Results of Operations

Transmitted herewith, please find PacifiCorp's electronic filing on CD and three hard copies of the Results of Operations Report for the Utah Jurisdiction for the twelve months ended June 30, 2016.

Also enclosed is the confidential Wind Resources Report for the twelve months ended June 30, 2016. This report is provided in compliance with the Commission's final order in Docket No. 07-035-93, and includes the name, nameplate capacity, actual generation and actual capacity by month for each wind resource. Such monthly information should remain confidential.

If there are any questions related to this report, or other additional matters that the Commission or other parties wish to discuss, please contact Bob Lively at 801-220-4052.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jeffrey K. Larsen".

Jeffrey K. Larsen
Vice President, Regulation & Government Affairs

Enclosures

cc: Division of Public Utilities
Office of Consumer Services



Utah Jurisdiction
RESULTS OF OPERATIONS

For Period Ended
June 30, 2016

Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended June 30, 2016

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results																																																																																																																																																																																																																																																																																																																																																																	
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated																																																																																																																																																																																																																																																																																																																																																																
1 Operating Revenues:											2 General Business Revenues	4,835,371,105	2,054,553,512	(51,382,570)	(51,382,570)	4,783,988,536	2,003,170,943	(13,545,675)	(13,545,675)	4,770,442,861	1,989,625,268	3 Interdepartmental											4 Special Sales	205,382,379	89,598,981	-	-	205,382,379	89,598,981	-	(886,960)	205,382,379	88,712,021	5 Other Operating Revenues	157,349,100	71,982,944	(12,065,137)	(4,422,533)	145,283,962	67,560,410	-	(547,302)	145,283,962	67,013,109	6 Total Operating Revenues	5,198,102,584	2,216,135,437	(63,447,707)	(55,805,103)	5,134,654,877	2,160,330,334	(13,545,675)	(14,979,937)	5,121,109,202	2,145,350,398	7											8 Operating Expenses:											9 Steam Production	1,060,405,270	464,633,762	(3,755,713)	(2,333,922)	1,056,649,557	462,300,240	(3,882,924)	(5,914,387)	1,052,766,634	456,385,853	10 Nuclear Production											11 Hydro Production	42,487,348	18,739,672	(143,770)	(63,412)	42,343,578	18,676,260	-	(184,880)	42,343,578	18,491,380	12 Other Power Supply	984,615,746	415,319,324	(25,357,589)	(11,711,743)	959,258,177	403,607,581	852,611	(3,507,328)	960,110,788	400,100,253	13 Transmission	213,020,559	93,929,059	-	-	213,020,559	93,929,059	-	(928,123)	213,020,559	93,000,935	14 Distribution	206,508,786	87,257,594	-	-	206,508,786	87,257,594	-	-	206,508,786	87,257,594	15 Customer Accounting	83,684,343	32,840,248	(61,579)	(1,303)	83,622,764	32,838,945	(20,661)	(20,661)	83,602,103	32,818,284	16 Customer Service & Info	140,833,609	4,247,335	19,525	8,305	140,853,134	4,255,638	-	-	140,853,134	4,255,638	17 Sales											18 Administrative & General	126,014,747	50,568,962	2,138,553	882,495	128,153,300	51,451,457	12,109,383	4,900,581	140,262,683	56,352,038	19											20 Total O&M Expenses	2,857,570,408	1,167,535,954	(27,160,553)	(13,209,180)	2,830,409,855	1,154,326,774	9,058,408	(5,654,798)	2,839,468,263	1,148,671,976	21											22 Depreciation	678,795,906	283,278,002	(6,256,798)	(3,632,205)	670,539,108	279,645,797	-	(2,224,810)	670,539,108	277,420,986	23 Amortization	42,319,760	14,462,102	6,420,651	8,003,701	48,740,411	22,465,803	-	(11,880)	48,740,411	22,353,923	24 Taxes Other Than Income	189,182,014	67,510,485	-	103,529	189,182,014	67,614,024	-	(482,808)	189,182,014	67,121,415	25 Income Taxes - Federal	137,172,848	60,339,788	(10,504,053)	(14,276,165)	126,668,795	46,063,623	(10,452,416)	(3,093,139)	116,216,379	42,970,484	26 Income Taxes - State	27,387,143	12,057,395	(1,427,326)	(1,939,894)	25,959,817	10,117,501	(1,420,310)	(458,496)	24,539,507	9,659,005	27 Income Taxes - Der Net	189,805,598	104,094,996	682,044	(1,314,009)	190,487,642	102,780,987	3,155,151	1,869,448	193,642,793	104,650,435	28 Investment Tax Credit Adj	(4,546,905)	(3,816,378)	-	-	(4,546,905)	(3,816,378)	-	9,394	(4,546,905)	(3,806,984)	29 Misc Revenue & Expense	(1,886,071)	(1,547,790)	849,880	1,512,089	(1,036,191)	(35,701)	(19,152)	(266)	(1,055,343)	(35,967)	30											31 Total Operating Expenses:	4,115,798,700	1,703,914,565	(38,396,154)	(24,752,135)	4,076,402,546	1,679,162,431	321,683	(10,157,157)	4,076,724,228	1,668,005,273	32											33 Operating Rev For Return:	1,082,303,884	512,220,872	(24,051,552)	(31,052,968)	1,058,252,331	481,167,904	(13,887,358)	(4,822,780)	1,044,364,974	476,345,124
2 General Business Revenues	4,835,371,105	2,054,553,512	(51,382,570)	(51,382,570)	4,783,988,536	2,003,170,943	(13,545,675)	(13,545,675)	4,770,442,861	1,989,625,268																																																																																																																																																																																																																																																																																																																																																																
3 Interdepartmental																																																																																																																																																																																																																																																																																																																																																																										
4 Special Sales	205,382,379	89,598,981	-	-	205,382,379	89,598,981	-	(886,960)	205,382,379	88,712,021																																																																																																																																																																																																																																																																																																																																																																
5 Other Operating Revenues	157,349,100	71,982,944	(12,065,137)	(4,422,533)	145,283,962	67,560,410	-	(547,302)	145,283,962	67,013,109																																																																																																																																																																																																																																																																																																																																																																
6 Total Operating Revenues	5,198,102,584	2,216,135,437	(63,447,707)	(55,805,103)	5,134,654,877	2,160,330,334	(13,545,675)	(14,979,937)	5,121,109,202	2,145,350,398																																																																																																																																																																																																																																																																																																																																																																
7																																																																																																																																																																																																																																																																																																																																																																										
8 Operating Expenses:																																																																																																																																																																																																																																																																																																																																																																										
9 Steam Production	1,060,405,270	464,633,762	(3,755,713)	(2,333,922)	1,056,649,557	462,300,240	(3,882,924)	(5,914,387)	1,052,766,634	456,385,853																																																																																																																																																																																																																																																																																																																																																																
10 Nuclear Production																																																																																																																																																																																																																																																																																																																																																																										
11 Hydro Production	42,487,348	18,739,672	(143,770)	(63,412)	42,343,578	18,676,260	-	(184,880)	42,343,578	18,491,380																																																																																																																																																																																																																																																																																																																																																																
12 Other Power Supply	984,615,746	415,319,324	(25,357,589)	(11,711,743)	959,258,177	403,607,581	852,611	(3,507,328)	960,110,788	400,100,253																																																																																																																																																																																																																																																																																																																																																																
13 Transmission	213,020,559	93,929,059	-	-	213,020,559	93,929,059	-	(928,123)	213,020,559	93,000,935																																																																																																																																																																																																																																																																																																																																																																
14 Distribution	206,508,786	87,257,594	-	-	206,508,786	87,257,594	-	-	206,508,786	87,257,594																																																																																																																																																																																																																																																																																																																																																																
15 Customer Accounting	83,684,343	32,840,248	(61,579)	(1,303)	83,622,764	32,838,945	(20,661)	(20,661)	83,602,103	32,818,284																																																																																																																																																																																																																																																																																																																																																																
16 Customer Service & Info	140,833,609	4,247,335	19,525	8,305	140,853,134	4,255,638	-	-	140,853,134	4,255,638																																																																																																																																																																																																																																																																																																																																																																
17 Sales																																																																																																																																																																																																																																																																																																																																																																										
18 Administrative & General	126,014,747	50,568,962	2,138,553	882,495	128,153,300	51,451,457	12,109,383	4,900,581	140,262,683	56,352,038																																																																																																																																																																																																																																																																																																																																																																
19																																																																																																																																																																																																																																																																																																																																																																										
20 Total O&M Expenses	2,857,570,408	1,167,535,954	(27,160,553)	(13,209,180)	2,830,409,855	1,154,326,774	9,058,408	(5,654,798)	2,839,468,263	1,148,671,976																																																																																																																																																																																																																																																																																																																																																																
21																																																																																																																																																																																																																																																																																																																																																																										
22 Depreciation	678,795,906	283,278,002	(6,256,798)	(3,632,205)	670,539,108	279,645,797	-	(2,224,810)	670,539,108	277,420,986																																																																																																																																																																																																																																																																																																																																																																
23 Amortization	42,319,760	14,462,102	6,420,651	8,003,701	48,740,411	22,465,803	-	(11,880)	48,740,411	22,353,923																																																																																																																																																																																																																																																																																																																																																																
24 Taxes Other Than Income	189,182,014	67,510,485	-	103,529	189,182,014	67,614,024	-	(482,808)	189,182,014	67,121,415																																																																																																																																																																																																																																																																																																																																																																
25 Income Taxes - Federal	137,172,848	60,339,788	(10,504,053)	(14,276,165)	126,668,795	46,063,623	(10,452,416)	(3,093,139)	116,216,379	42,970,484																																																																																																																																																																																																																																																																																																																																																																
26 Income Taxes - State	27,387,143	12,057,395	(1,427,326)	(1,939,894)	25,959,817	10,117,501	(1,420,310)	(458,496)	24,539,507	9,659,005																																																																																																																																																																																																																																																																																																																																																																
27 Income Taxes - Der Net	189,805,598	104,094,996	682,044	(1,314,009)	190,487,642	102,780,987	3,155,151	1,869,448	193,642,793	104,650,435																																																																																																																																																																																																																																																																																																																																																																
28 Investment Tax Credit Adj	(4,546,905)	(3,816,378)	-	-	(4,546,905)	(3,816,378)	-	9,394	(4,546,905)	(3,806,984)																																																																																																																																																																																																																																																																																																																																																																
29 Misc Revenue & Expense	(1,886,071)	(1,547,790)	849,880	1,512,089	(1,036,191)	(35,701)	(19,152)	(266)	(1,055,343)	(35,967)																																																																																																																																																																																																																																																																																																																																																																
30																																																																																																																																																																																																																																																																																																																																																																										
31 Total Operating Expenses:	4,115,798,700	1,703,914,565	(38,396,154)	(24,752,135)	4,076,402,546	1,679,162,431	321,683	(10,157,157)	4,076,724,228	1,668,005,273																																																																																																																																																																																																																																																																																																																																																																
32																																																																																																																																																																																																																																																																																																																																																																										
33 Operating Rev For Return:	1,082,303,884	512,220,872	(24,051,552)	(31,052,968)	1,058,252,331	481,167,904	(13,887,358)	(4,822,780)	1,044,364,974	476,345,124																																																																																																																																																																																																																																																																																																																																																																

Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended June 30, 2016

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results	
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated
34										
35	Rate Base:									
36	Electric Plant in Service	11,435,807,075	84,883,225	26,462,088,962	11,520,690,300	(83,438,842)	26,462,088,962	11,437,251,459		
37	Plant Held for Future Use	23,333,333	(11,155,675)	12,177,663	5,945,181	(9,610)	12,177,663	5,935,571		
38	Misc Deferred Debits	929,561,241	340,160	929,561,241	356,613,333	(2,668,901)	929,561,241	353,944,432		
39	Elec Plant Acq Adj	38,555,275	-	38,555,275	20,956,601	(137,474)	38,555,275	20,819,126		
40	Nuclear Fuel	-	-	-	-	-	-	-		
41	Prepayments	45,801,517	16,451	45,801,517	15,637,265	(94,866)	45,801,517	15,542,279		
42	Fuel Stock	196,646,080	-	196,646,080	85,350,664	(757,117)	196,646,080	84,593,548		
43	Material & Supplies	230,539,740	68	230,539,740	101,701,586	(563,907)	230,539,740	101,137,680		
44	Working Capital	42,261,033	(479,590)	41,781,443	19,398,153	(138,888)	41,781,443	19,259,265		
45	Weatherization Loans	18,302,264	618,115	18,302,264	618,112	(5,789)	18,302,264	612,323		
46	Misc Rate Base	-	-	-	-	-	-	-		
47										
48	Total Electric Plant:	27,833,158,982	12,046,904,213	142,295,204	80,006,983	27,975,454,186	12,126,911,195	27,975,490,210	12,039,095,683	
49										
50	Rate Base Deductions:									
51	Accum Prov For Deprec	(8,519,525,961)	(3,488,077,932)	11,515,408	5,011,491	(8,508,010,553)	(3,483,066,441)	(8,508,010,553)	(3,488,227,769)	
52	Accum Prov For Amort	(551,934,939)	(229,000,143)	23,702,743	287,649	(528,232,196)	(228,712,494)	(528,232,196)	(227,335,114)	
53	Accum Def Income Tax	(4,412,963,473)	(1,927,361,312)	(13,829,332)	(5,410,013)	(4,426,792,805)	(1,932,771,326)	(4,434,680,852)	(1,935,747,400)	
54	Unamortized ITC	(668,125)	(180,793)	-	-	(668,125)	(180,793)	(668,125)	(179,669)	
55	Customer Adv For Const	(33,846,188)	(14,572,472)	0	(1,721,458)	(33,846,188)	(16,293,931)	(33,846,188)	(16,188,178)	
56	Customer Service Deposits	-	-	(16,351,791)	(16,351,791)	(16,351,791)	(16,351,791)	(16,351,791)	(16,351,791)	
57	Misc Rate Base Deductions	(439,894,922)	(174,138,622)	-	(180,768)	(439,894,922)	(174,319,380)	(418,781,782)	(163,011,092)	
58										
59	Total Rate Base Deductions	(13,958,833,607)	(5,833,331,275)	5,037,027	(18,364,891)	(13,953,796,579)	(5,851,696,166)	(13,938,571,486)	(5,817,041,013)	
60										
61	Total Rate Base:	13,874,325,375	6,213,572,938	147,332,231	61,642,092	14,021,657,606	6,275,215,030	14,036,918,724	6,222,054,670	
62										
63	Earned Return on Rate Base		8.244%		-0.576%		7.668%		7.656%	
64										
65	Earned Return on Equity		11.195%		-1.128%		10.067%		10.044%	

Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended June 30, 2016

		Tab 3	Tab 4	Tab 5	Tab 6	Tab 7
	Utah Allocated Reconciled Unadjusted Results	Revenue Adjustments	O&M Adjustments	Net Power Cost Adjustments	Depreciation & Amortization Adjustments	Tax Adjustments
1 Operating Revenues:						
2 General Business Revenues	2,054,553,512	(64,928,245)	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	89,598,981	-	-	-	-	-
5 Other Operating Revenues	71,982,944	(463,481)	486,221	-	-	-
6 Total Operating Revenues	2,216,135,437	(65,391,725)	486,221	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	464,633,762	-	(1,695,667)	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	18,739,672	-	-	-	-	-
12 Other Power Supply	415,319,324	-	1,393,706	(12,733,115)	-	-
13 Transmission	93,929,059	-	-	-	-	-
14 Distribution	87,257,594	-	-	-	-	-
15 Customer Accounting	32,840,248	-	(21,964)	-	-	-
16 Customer Service & Info	4,247,333	-	8,305	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	50,568,962	-	6,045,109	-	-	-
19						
20 Total O&M Expenses	1,167,535,954	-	5,729,489	(12,733,115)	-	-
21						
22 Depreciation	283,278,002	-	-	-	(448,640)	-
23 Amortization	14,462,102	-	-	-	128,043	-
24 Taxes Other Than Income	67,510,495	-	-	-	-	-
25 Income Taxes - Federal	61,573,724	(21,845,650)	(3,227,200)	4,255,004	98,043	124,527
26 Income Taxes - State	12,225,066	(2,968,461)	(438,523)	578,184	13,322	16,921
27 Income Taxes - Def Net	104,094,996	3,127	1,361,121	-	10,291	-
28 Investment Tax Credit Adj.	(3,816,378)	-	-	-	-	-
29 Misc Revenue & Expense	(1,547,790)	(8,239)	662,377	-	-	-
30						
31 Total Operating Expenses:	1,705,316,172	(24,819,223)	4,087,264	(7,899,926)	(198,940)	141,449
32						
33 Operating Rev For Return:	510,819,266	(40,572,502)	(3,601,043)	7,899,926	198,940	(141,449)
34						
35 Rate Base:						
36 Electric Plant in Service	11,435,807,075	-	-	-	-	-
37 Plant Held for Future Use	10,865,556	-	-	-	-	-
38 Misc Deferred Debits	356,273,173	-	-	-	-	-
39 Elec Plant Acq Adj	20,956,601	-	-	-	-	-
40 Nuclear Fuel	-	-	-	-	-	-
41 Prepayments	15,620,814	-	-	-	-	-
42 Fuel Stock	85,350,664	-	-	-	-	-
43 Material & Supplies	101,701,519	-	-	-	-	-
44 Working Capital	19,726,319	(276,584)	23,003	(88,055)	1,241	1,577
45 Weatherization Loans	618,115	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	12,046,919,835	(276,584)	23,003	(88,055)	1,241	1,577
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	(3,488,077,932)	-	-	-	-	-
52 Accum Prov For Amort	(229,000,143)	-	-	-	-	-
53 Accum Def Income Tax	(1,927,361,312)	3,185	(3,415,899)	-	-	(4,929,030)
54 Unamortized ITC	(180,793)	-	-	-	-	-
55 Customer Adv For Const	(14,572,472)	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	(174,138,622)	(8,391)	9,998,224	-	-	-
58						
59 Total Rate Base Deductions	(5,833,331,275)	(5,207)	6,582,325	-	-	(4,929,030)
60						
61 Total Rate Base:	6,213,588,561	(281,791)	6,605,328	(88,055)	1,241	(4,927,453)
62						
63 Return on Rate Base	8.221%	-0.653%	-0.066%	0.127%	0.003%	0.004%
64						
65 Return on Equity	11.151%	-1.278%	-0.129%	0.249%	0.006%	0.008%
66						
67 TAX CALCULATION:						
68 Operating Revenue	684,896,674	(65,383,486)	(5,905,645)	12,733,115	320,597	-
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	(12,236,800)	-	-	-	-	(248,189)
71 Interest	158,698,347	(7,121)	166,927	(2,225)	31	(124,524)
72 Schedule "M" Additions	405,069,663	81	(1,492)	-	(27,120)	-
73 Schedule "M" Deductions	674,230,202	8,320	3,585,031	-	1	-
74 Income Before Tax	269,274,589	(65,384,604)	(9,659,095)	12,735,340	293,444	372,714
75						
76 State Income Taxes	12,225,066	(2,968,461)	(438,523)	578,184	13,322	16,921
77 Taxable Income	257,049,523	(62,416,143)	(9,220,572)	12,157,156	280,122	355,793
78						
79 Federal Income Taxes + Other	61,573,724	(21,845,650)	(3,227,200)	4,255,004	98,043	124,527

Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended June 30, 2016

Tab 8 Factors

	Rate Base Adjustments	Normalized Allocation Factors	Utah Allocated Normalized Results
1 Operating Revenues:			
2 General Business Revenues	-	-	1,989,625,268
3 Interdepartmental	-	-	-
4 Special Sales	-	(886,960)	88,712,021
5 Other Operating Revenues	(4,445,274)	(547,302)	67,013,109
6 Total Operating Revenues	<u>(4,445,274)</u>	<u>(1,434,262)</u>	<u>2,145,350,398</u>
7			
8 Operating Expenses:			
9 Steam Production	(2,333,522)	(4,218,720)	456,385,853
10 Nuclear Production	-	-	-
11 Hydro Production	(63,412)	(184,880)	18,491,380
12 Other Power Supply	-	(3,879,662)	400,100,253
13 Transmission	-	(928,123)	93,000,935
14 Distribution	-	-	87,257,594
15 Customer Accounting	-	-	32,818,284
16 Customer Service & Info	-	-	4,255,638
17 Sales	-	-	-
18 Administrative & General	63,575	(315,609)	56,362,038
19			
20 Total O&M Expenses	<u>(2,333,359)</u>	<u>(9,526,993)</u>	<u>1,148,671,975</u>
21			
22 Depreciation	(3,183,566)	(2,224,810)	277,420,986
23 Amortization	7,875,656	(111,880)	22,353,923
24 Taxes Other Than Income	103,529	(492,608)	67,121,415
25 Income Taxes - Federal	(1,987,745)	3,979,781	42,970,484
26 Income Taxes - State	(270,102)	502,596	9,659,005
27 Income Taxes - Def Net	(1,324,300)	505,200	104,650,435
28 Investment Tax Credit Adj.	-	9,394	(3,806,984)
29 Misc Revenue & Expense	849,712	7,972	(35,967)
30			
31 Total Operating Expenses:	<u>(270,173)</u>	<u>(7,351,349)</u>	<u>1,669,005,273</u>
32			
33 Operating Rev For Return:	<u>(4,175,100)</u>	<u>5,917,087</u>	<u>476,345,125</u>
34			
35 Rate Base:			
36 Electric Plant In Service	84,883,225	(83,438,842)	11,437,251,459
37 Plant Held for Future Use	(4,920,375)	(9,610)	5,935,571
38 Misc Deferred Debits	340,160	(2,668,901)	353,944,432
39 Elec Plant Acq Adj	-	(137,474)	20,819,126
40 Nuclear Fuel	-	-	-
41 Prepayments	16,451	(94,986)	15,542,279
42 Fuel Stock	-	(757,117)	84,593,548
43 Material & Supplies	68	(563,907)	101,137,680
44 Working Capital	(35,737)	(92,499)	19,259,265
45 Weatherization Loans	(3)	(5,789)	612,323
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	<u>80,283,789</u>	<u>(87,769,124)</u>	<u>12,039,095,683</u>
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	5,011,491	24,838,672	(3,458,227,769)
52 Accum Prov For Amort	287,649	1,377,380	(227,335,114)
53 Accum Def Income Tax	(480,983)	436,640	(1,935,747,400)
54 Unamortized ITC	-	1,124	(179,669)
55 Customer Adv For Const	(1,721,458)	105,753	(16,188,178)
56 Customer Service Deposits	(16,351,791)	-	(16,361,791)
57 Misc Rate Base Deductions	<u>(180,768)</u>	<u>1,318,465</u>	<u>(163,011,092)</u>
58			
59 Total Rate Base Deductions	<u>(13,435,861)</u>	<u>28,078,035</u>	<u>(5,817,041,013)</u>
60			
61 Total Rate Base:	<u>66,847,928</u>	<u>(59,691,089)</u>	<u>6,222,054,670</u>
62			
63 Return on Rate Base	-0.150%	0.169%	7.656%
64			
65 Return on Equity	-0.293%	0.331%	10.044%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(7,757,248)	10,914,058	629,818,064
69 Other Deductions	(8,827)	91,659	(12,402,157)
70 Interest (AFUDC)	1,690,532	(1,520,756)	158,901,210
71 Interest	3,567,557	(2,858,734)	405,749,955
72 Schedule "M" Additions	77,977	(1,585,977)	676,315,553
73 Schedule "M" Deductions	<u>(5,949,373)</u>	<u>11,070,398</u>	<u>212,753,414</u>
74 Income Before Tax			
75			
76 State Income Taxes	(270,102)	502,596	9,659,005
77 Taxable Income	<u>(5,679,271)</u>	<u>10,567,802</u>	<u>203,094,409</u>
78			
79 Federal Income Taxes + Other	<u>(1,987,745)</u>	<u>3,979,781</u>	<u>42,970,484</u>

2. RESULTS OF OPERATIONS

Rocky Mountain Power
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	12 MONTHS ENDED JUNE 30, 2016
FILE:	JAM Jun 2016 Results UT
PREPARED BY:	Revenue Requirement Department
DATE:	10/24/2016
TIME:	11:24:38 AM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	2010 PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	37.951%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.93%	5.16%	2.527%
PREFERRED	0.02%	6.75%	0.001%
COMMON	51.05%	9.80%	5.003%
	<u>100.00%</u>		<u>7.531%</u>

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2015 to 06/30/2016. Prepaid pension is included in rate base, consistent with the Company's direct filing Docket No. 13-035-184. The prepaid pension amounts in rate base are provided for information purposes on page 8.11.

2010 PROTOCOL
13-Month Average

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
		TOTAL	UTAH	TOTAL	UTAH
1 Operating Revenues					
2 General Business Revenues	2.3	4,835,371,105	2,054,553,512	4,770,442,861	1,989,625,268
3 Interdepartmental	2.3	0	0	0	0
4 Special Sales	2.3	205,382,379	89,598,981	205,382,379	88,712,021
5 Other Operating Revenues	2.4	157,349,100	71,982,944	145,283,962	67,013,109
6 Total Operating Revenues	2.4	<u>5,198,102,584</u>	<u>2,216,135,437</u>	<u>5,121,109,202</u>	<u>2,145,350,398</u>
7					
8 Operating Expenses:					
9 Steam Production	2.5	1,060,405,270	464,633,762	1,052,766,634	456,385,853
10 Nuclear Production	2.6	0	0	0	0
11 Hydro Production	2.7	42,487,348	18,739,672	42,343,578	18,491,380
12 Other Power Supply	2.9	984,615,746	415,319,324	960,110,788	400,100,253
13 Transmission	2.10	213,020,559	93,929,059	213,020,559	93,000,935
14 Distribution	2.12	206,508,786	87,257,594	206,508,786	87,257,594
15 Customer Accounting	2.12	83,684,343	32,840,248	83,602,103	32,818,284
16 Customer Service & Infor	2.13	140,833,609	4,247,333	140,853,134	4,255,638
17 Sales	2.13	0	0	0	0
18 Administrative & General	2.14	126,014,747	50,568,962	140,262,683	56,362,038
19					
20 Total O & M Expenses	2.14	<u>2,857,570,408</u>	<u>1,167,535,954</u>	<u>2,839,468,263</u>	<u>1,148,671,976</u>
21					
22 Depreciation	2.16	678,795,906	283,278,002	670,539,108	277,420,986
23 Amortization	2.17	42,319,760	14,462,102	48,740,411	22,353,923
24 Taxes Other Than Income	2.17	189,182,014	67,510,495	189,182,014	67,121,415
25 Income Taxes - Federal	2.20	137,172,848	60,339,788	116,216,379	42,970,484
26 Income Taxes - State	2.20	27,387,143	12,057,395	24,539,507	9,659,005
27 Income Taxes - Def Net	2.19	189,805,598	104,094,996	193,642,793	104,650,435
28 Investment Tax Credit Adj.	2.17	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
29 Misc Revenue & Expense	2.4	(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
30					
31 Total Operating Expenses	2.20	<u>4,115,798,700</u>	<u>1,703,914,565</u>	<u>4,076,724,228</u>	<u>1,669,005,273</u>
32					
33 Operating Revenue for Return		<u>1,082,303,884</u>	<u>512,220,872</u>	<u>1,044,384,974</u>	<u>476,345,124</u>
34					
35 Rate Base:					
36 Electric Plant in Service	2.30	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
37 Plant Held for Future Use	2.31	23,333,338	10,865,556	12,177,663	5,935,571
38 Misc Deferred Debits	2.33	929,561,241	356,273,173	929,561,241	353,944,432
39 Elec Plant Acq Adj	2.31	38,555,275	20,956,601	38,555,275	20,819,126
40 Pensions	2.31	0	0	0	0
41 Prepayments	2.32	45,801,517	15,620,814	45,801,517	15,542,279
42 Fuel Stock	2.32	196,646,080	85,350,664	196,646,080	84,593,548
43 Material & Supplies	2.32	230,539,740	101,701,519	230,539,740	101,137,680
44 Working Capital	2.33	42,261,033	19,710,696	41,817,468	19,259,265
45 Weatherization Loans	2.31	18,302,264	618,115	18,302,264	612,323
46 Miscellaneous Rate Base	2.34	0	0	0	0
47					
48 Total Electric Plant		<u>27,833,158,982</u>	<u>12,046,904,213</u>	<u>27,975,490,210</u>	<u>12,039,095,683</u>
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	2.38	(8,519,525,961)	(3,488,077,932)	(8,508,010,553)	(3,458,227,769)
52 Accum Prov For Amort	2.39	(551,934,939)	(229,000,143)	(528,232,196)	(227,335,114)
53 Accum Def Income Taxes	2.35	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)	(1,935,747,400)
54 Unamortized ITC	2.35	(688,125)	(180,793)	(688,125)	(179,669)
55 Customer Adv for Const	2.34	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
56 Customer Service Deposits	2.34	0	0	(16,351,791)	(16,351,791)
57 Misc. Rate Base Deductions	2.34	(439,894,922)	(174,138,622)	(416,781,782)	(163,011,092)
58					
59 Total Rate Base Deductions		<u>(13,958,833,607)</u>	<u>(5,833,331,275)</u>	<u>(13,938,571,486)</u>	<u>(5,817,041,013)</u>
60					
61 Total Rate Base		<u>13,874,325,375</u>	<u>6,213,572,938</u>	<u>14,036,918,724</u>	<u>6,222,054,670</u>
62					
63 Return on Rate Base			8.244%		7.656%
64					
65 Return on Equity			11.195%		10.044%
66 Net Power Costs			659,301,651		640,592,021
67 100 Basis Points in Equity:					
68 Revenue Requirement Impact			51,121,355		51,191,138
69 Rate Base Decrease			(362,348,629)		(388,961,619)

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation Supervision & Engineering						
216		P	SG		14,947,962	6,593,019	14,947,962	6,527,754
217		P	SG		2,141,954	944,740	2,141,954	935,388
218				B2	17,089,916	7,537,760	17,089,916	7,463,142
219								
220	501	Fuel Related-Non NPC						
221		P	S		(5,257,061)	-	(3,662,231)	-
222		P	SE		80,488,183	34,934,436	76,732,471	33,008,906
223		P	SE		-	-	-	-
224		P	SE		-	-	-	-
225		P	SE		3,418,575	1,483,770	3,418,575	1,470,608
226					78,649,697	36,418,207	76,488,814	34,479,514
227								
228	501NPC	Fuel Related-NPC						
229		P	S		(610,034)	-	(610,034)	-
230		P	SE		670,600,533	291,061,999	670,600,533	288,480,086
231		P	SE		-	-	-	-
232		P	SE		-	-	-	-
233		P	SE		48,379,940	20,998,435	48,379,940	20,812,165
234					718,370,439	312,060,434	718,370,439	309,292,251
235								
236		Total Fuel Related		B2	797,020,136	348,478,641	794,859,253	343,771,766
237								
238	502	Steam Expenses						
239		P	SG		75,416,610	33,263,610	75,416,610	32,934,326
240		P	SG		6,633,609	2,925,851	6,633,609	2,896,888
241				B2	82,050,219	36,189,461	82,050,219	35,831,213
242								
243	503	Steam From Other Sources-Non-NPC						
244		P	SE		-	-	-	-
245				B2	-	-	-	-
246								
247	503NPC	Steam From Other Sources-NPC						
248		P	SE		2,101,827	912,260	2,101,827	904,167
249				B2	2,101,827	912,260	2,101,827	904,167
250								
251	505	Electric Expenses						
252		P	SG		1,054,347	465,035	1,054,347	460,432
253		P	SG		597,418	263,500	597,418	260,891
254				B2	1,651,765	728,535	1,651,765	721,323
255								
256	506	Misc. Steam Expense				44.11%		43.67%
257		P	SG		(19,016,645)	(8,387,572)	(12,377,345)	(5,405,169)
258		P	SE		-	-	-	-
259		P	SG		1,879,317	828,900	1,879,317	820,695
260				B2	(17,137,328)	(7,558,672)	(10,498,028)	(4,584,474)
261								
262	507	Rents						
263		P	SG		432,999	190,981	432,999	189,090
264		P	SG		-	-	-	-
265				B2	432,999	190,981	432,999	189,090
266								
267	510	Maint Supervision & Engineering						
268		P	SG		5,953,713	2,625,973	(7,402,535)	(3,232,676)
269		P	SG		2,622,263	1,156,588	3,861,457	1,686,293
270				B2	8,575,976	3,782,561	(3,541,078)	(1,546,384)
271								
272								
273								
274	511	Maintenance of Structures						
275		P	SG		28,858,427	12,728,435	28,858,427	12,602,434
276		P	SG		2,383,871	1,051,442	2,383,871	1,041,033
277				B2	31,242,299	13,779,877	31,242,299	13,643,467
278								
279	512	Maintenance of Boiler Plant						
280		P	SG		89,747,608	39,584,508	89,747,608	39,192,652
281		P	SG		2,318,048	1,022,409	2,318,048	1,012,288
282				B2	92,065,656	40,606,917	92,065,656	40,204,940
283								
284	513	Maintenance of Electric Plant						
285		P	SG		33,401,844	14,732,376	33,401,844	14,586,537
286		P	SG		725,409	319,952	725,409	316,785
287				B2	34,127,252	15,052,329	34,127,252	14,903,322
288								
289	514	Maintenance of Misc. Steam Plant						
290		P	SG		8,188,054	3,611,462	8,188,054	3,575,711
291		P	SG		2,996,501	1,321,651	2,996,501	1,308,568
292				B2	11,184,555	4,933,113	11,184,555	4,884,279
293								
294	Total Steam Power Generation			B2	1,060,405,270	464,633,762	1,052,766,634	456,385,853

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic Expenses						
359		P	DGP		-	-	-	-
360		P	SG		4,010,083	1,768,706	4,010,083	1,751,197
361		P	SG		338,205	149,170	338,205	147,693
362								
363				B2	<u>4,348,287</u>	<u>1,917,876</u>	<u>4,348,287</u>	<u>1,898,891</u>
364								
365	538	Electric Expenses						
366		P	DGP		-	-	-	-
367		P	SG		-	-	-	-
368		P	SG		-	-	-	-
369								
370				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
371								
372	539	Misc. Hydro Expenses						
373		P	DGP		-	-	-	-
374		P	SG		11,036,608	4,867,859	11,036,608	4,819,671
375		P	SG		8,269,171	3,647,240	8,125,401	3,548,351
376								
377								
378				B2	<u>19,305,778</u>	<u>8,515,099</u>	<u>19,162,008</u>	<u>8,368,022</u>
379								
380	540	Rents (Hydro Generation)						
381		P	DGP		-	-	-	-
382		P	SG		1,580,301	697,015	1,580,301	690,115
383		P	SG		69,343	30,585	69,343	30,282
384								
385				B2	<u>1,649,644</u>	<u>727,600</u>	<u>1,649,644</u>	<u>720,397</u>
386								
387	541	Maint Supervision & Engineering						
388		P	DGP		-	-	-	-
389		P	SG		400	176	400	175
390		P	SG		-	-	-	-
391								
392				B2	<u>400</u>	<u>176</u>	<u>400</u>	<u>175</u>
393								
394	542	Maintenance of Structures						
395		P	DGP		-	-	-	-
396		P	SG		977,819	431,281	977,819	427,012
397		P	SG		85,251	37,601	85,251	37,229
398								
399				B2	<u>1,063,070</u>	<u>468,883</u>	<u>1,063,070</u>	<u>464,241</u>
400								
401								
402								
403								
404	543	Maintenance of Dams & Waterways						
405		P	DGP		-	-	-	-
406		P	SG		1,333,195	588,025	1,333,195	582,204
407		P	SG		530,731	234,087	530,731	231,769
408								
409				B2	<u>1,863,926</u>	<u>822,112</u>	<u>1,863,926</u>	<u>813,974</u>
410								
411	544	Maintenance of Electric Plant						
412		P	DGP		-	-	-	-
413		P	SG		1,347,689	594,418	1,347,689	588,534
414		P	SG		469,028	206,872	469,028	204,824
415								
416				B2	<u>1,816,717</u>	<u>801,290</u>	<u>1,816,717</u>	<u>793,358</u>
417								
418	545	Maintenance of Misc. Hydro Plant						
419		P	DGP		-	-	-	-
420		P	SG		2,367,198	1,044,088	2,367,198	1,033,752
421		P	SG		695,082	306,576	695,082	303,541
422								
423				B2	<u>3,062,280</u>	<u>1,350,664</u>	<u>3,062,280</u>	<u>1,337,293</u>
424								
425		Total Hydraulic Power Generation		B2	<u>42,487,348</u>	<u>18,739,672</u>	<u>42,343,578</u>	<u>18,491,380</u>

2010 PROTOCOL 13-Month Average		JUNE 2016 UNADJUSTED RESULTS				JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
859	923	Outside Services						
860		PTD	S		503,565	126,194	503,565	126,194
861		CUST	CN		-	-	-	-
862		PTD	SO		15,890,300	6,907,302	15,890,300	6,867,990
863				B2	16,393,865	7,033,496	16,393,865	6,994,184
864								
865	924	Property Insurance						
866		PT	S		8,720,193	2,152,236	8,720,193	2,152,236
867		PT	SG		-	-	-	-
868		PTD	SO		6,374,253	2,770,803	6,374,253	2,755,033
869				B2	15,094,446	4,923,039	15,094,446	4,907,269
870								
871	925	Injuries & Damages						
872		PTD	S		3,113,530	-	3,113,530	-
873		PTD	SO		(5,680,564)	(2,469,266)	6,459,886	2,792,045
874				B2	(2,567,034)	(2,469,266)	9,573,416	2,792,045
875								
876	926	Employee Pensions & Benefits						
877		LABOR	S		-	-	-	-
878		CUST	CN		-	-	-	-
879		LABOR	SO		-	-	-	-
880				B2	-	-	-	-
881								
882	927	Franchise Requirements						
883		DMSC	S		-	-	-	-
884		DMSC	SO		-	-	-	-
885				B2	-	-	-	-
886								
887	928	Regulatory Commission Expense						
888		DMSC	S		16,024,768	5,597,358	15,815,821	5,388,411
889		P	SE		506,067	219,649	693,277	298,235
890		DMSC	SO		2,979,347	1,295,082	2,970,016	1,283,679
891		FERC	SG		4,070,919	1,795,539	4,070,919	1,777,765
892				B2	23,581,101	8,907,629	23,550,034	8,748,089
893								
894	929	Duplicate Charges						
895		LABOR	S		-	-	-	-
896		LABOR	SO		(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
897				B2	(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
898								
899	930	Misc General Expenses						
900		PTD	S		167,413	37,000	167,413	37,000
901		CUST	CN		-	-	-	-
902		P	SG		-	-	-	-
903		LABOR	SO		2,260,562	982,636	2,260,562	977,044
904				B2	2,427,976	1,019,637	2,427,976	1,014,044
905								
906	931	Rents						
907		PTD	S		389,511	5,062	389,511	5,062
908		PTD	SO		4,374,591	1,901,576	4,374,591	1,890,754
909				B2	4,764,101	1,906,639	4,764,101	1,895,816
910								
911	935	Maintenance of General Plant						
912		G	S		719,278	107,983	719,278	107,983
913		CUST	CN		59,175	27,727	59,175	27,727
914		G	SO		22,331,236	9,707,092	22,331,236	9,651,844
915				B2	23,109,688	9,842,801	23,109,688	9,787,554
916								
917		Total Administrative & General Expense		B2	126,014,747	50,568,962	140,262,683	56,362,038
918								
919		Summary of A&G Expense by Factor						
920		S			29,815,191	8,721,844	29,606,243	8,512,897
921		SE			506,067	219,649	693,277	298,235
921		SO			91,480,424	39,765,325	105,750,096	45,706,537
922		SG			4,070,919	1,795,539	4,070,919	1,777,765
923		CN			142,146	66,605	142,146	66,605
924		Total A&G Expense by Factor			126,014,747	50,568,962	140,262,683	56,362,038
925								
926		Total O&M Expense		B2	2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1250	SCHMDF	Deductions - Flow Through						
1251		SCHMDF	S		-	-	-	-
1252		SCHMDF	DGP		-	-	-	-
1253		SCHMDF	DGU		-	-	-	-
1254				B6	-	-	-	-
1255	SCHMDP	Deductions - Permanent						
1256		SCHMDP	S		-	-	-	-
1257		P	SE		435,930	189,208	435,930	187,529
1258		PTD	SNP		67,348	30,148	67,348	29,948
1259		BOOKDEPR	SCHMDEXP		(17,168)	(7,165)	(17,168)	(7,103)
1260		P	SG		11,549,364	5,094,018	11,549,364	5,043,591
1261		SCHMDP-SO	SO		(30,022)	(13,050)	(30,022)	(12,976)
1262				B6	12,005,452	5,293,158	12,005,452	5,240,989
1263								
1264	SCHMDT	Deductions - Temporary						
1265		GP	S		(45,854,039)	(6,228,025)	(45,854,039)	(6,228,025)
1266		CUST	BADDEBT		-	-	-	-
1267		SCHMDT-SNP	SNP		42,187,106	18,884,918	42,187,106	18,759,625
1268		SCHMDT	CN		-	-	-	-
1269		SCHMDT	SG		216,049	95,292	216,049	94,348
1270		CUST	DGP		-	-	-	-
1271		P	SE		23,749,518	10,308,048	23,768,858	10,224,928
1272		SCHMDT-SG	SG		229,663,361	101,296,417	229,663,361	100,293,661
1273		SCHMDT-GPS	GPS		71,908,302	31,257,584	71,908,302	31,079,683
1274		SCHMDT-SO	SO		23,241,000	10,102,554	31,535,599	13,630,087
1275		TAXDEPR	TAXDEPR		1,133,195,540	503,220,684	1,133,195,540	503,220,684
1276		DPW	SNPD		(888)	(427)	(888)	(427)
1277				B6	1,478,305,948	668,937,044	1,486,619,887	671,074,564
1278								
1279		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,490,311,400	674,230,202	1,498,625,339	676,315,553
1280								
1281		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1282								
1283								
1284								
1285	40911	State Income Taxes						
1286		IBT			27,387,143	12,057,395	24,539,507	9,659,005
1287		IBT	IBT		-	-	-	-
1288		PTC	SG		-	-	-	-
1289		IBT	IBT		-	-	-	-
1290		Total State Tax Expense			27,387,143	12,057,395	24,539,507	9,659,005
1291								
1292								
1293		Calculation of Taxable Income:						
1294		Operating Revenues			5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
1295		Operating Deductions:						
1296		O & M Expenses			2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976
1297		Depreciation Expense			678,795,906	283,278,002	670,539,108	277,420,986
1298		Amortization Expense			42,319,760	14,462,102	48,740,411	22,353,923
1299		Taxes Other Than Income			189,182,014	67,510,495	189,182,014	67,121,415
1300		Interest & Dividends (AFUDC-Equity)			(27,335,846)	(12,236,800)	(27,890,277)	(12,402,157)
1301		Misc Revenue & Expense			(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
1302		Total Operating Deductions			3,738,646,170	1,519,001,964	3,718,984,176	1,503,130,176
1303		Other Deductions:						
1304		Interest Deductions			362,767,244	162,391,549	358,048,198	158,901,210
1305		Interest on PCRBS			-	-	-	-
1306		Schedule M Adjustments			(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1307								
1308		Income Before State Taxes			603,241,045	265,581,386	540,517,786	212,753,413
1309								
1310		State Income Taxes			27,387,143	12,057,395	24,539,507	9,659,005
1311								
1312		Total Taxable Income			575,853,902	253,523,992	515,978,278	203,094,408
1313								
1314		Tax Rate			35.0%	35.0%	35.0%	35.0%
1315								
1316		Federal Income Tax - Calculated			201,548,866	88,733,397	180,592,397	71,083,043
1317								
1318		Adjustments to Calculated Tax:						
1319	40910	P	SE		(54,275)	(23,557)	(54,275)	(23,348)
1320	40910	PTC	SG		(64,321,298)	(28,369,858)	(64,321,298)	(28,089,019)
1321	40910	P	SO		(445)	(193)	(445)	(192)
1322	40910	IRS Settle	LABOR		-	-	-	-
1323		Federal Income Tax Expense			137,172,848	60,339,788	116,216,379	42,970,484
1324								
1325		Total Operating Expenses			4,115,798,700	1,703,914,565	4,076,724,228	1,669,005,273

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1326	310	Land and Land Rights						
1327		P	SG		2,328,228	1,026,899	2,328,228	1,016,734
1328		P	SG		34,723,499	15,315,312	34,723,499	15,163,702
1329		P	SG		53,868,050	23,759,299	53,868,050	23,524,100
1330		P	S		-	-	-	-
1331		P	SG		2,635,317	1,162,345	2,635,317	1,150,839
1332				B8	93,555,094	41,263,856	93,555,094	40,855,376
1333								
1334	311	Structures and Improvements						
1335		P	SG		228,349,640	100,716,981	228,349,640	99,719,961
1336		P	SG		319,399,753	140,875,978	319,399,753	139,481,415
1337		P	SG		406,678,393	179,371,511	406,678,393	177,595,873
1338		P	SG		64,499,383	28,448,405	64,499,383	28,166,788
1339				B8	1,018,927,168	449,412,875	1,018,927,168	444,964,037
1340								
1341	312	Boiler Plant Equipment						
1342		P	SG		610,744,228	269,377,761	610,744,228	266,711,131
1343		P	SG		523,735,965	231,001,482	523,735,965	228,714,747
1344		P	SG		2,902,246,201	1,280,078,546	2,902,246,201	1,267,406,766
1345		P	SG		335,773,005	148,097,642	335,773,005	146,631,591
1346				B8	4,372,499,400	1,928,555,431	4,372,499,400	1,909,464,235
1347								
1348	314	Turbogenerator Units						
1349		P	SG		113,431,416	50,030,601	113,431,416	49,535,337
1350		P	SG		126,940,991	55,989,199	126,940,991	55,434,949
1351		P	SG		677,459,985	298,803,731	677,459,985	295,845,807
1352		P	SG		67,657,861	29,841,499	67,657,861	29,546,091
1353				B8	985,490,253	434,665,029	985,490,253	430,362,184
1354								
1355	315	Accessory Electric Equipment						
1356		P	SG		86,578,053	38,186,529	86,578,053	37,808,512
1357		P	SG		135,913,046	59,946,456	135,913,046	59,353,033
1358		P	SG		200,417,519	88,397,107	200,417,519	87,522,044
1359		P	SG		68,033,089	30,006,998	68,033,089	29,709,953
1360				B8	490,941,707	216,537,090	490,941,707	214,393,541
1361								
1362								
1363								
1364	316	Misc Power Plant Equipment						
1365		P	SG		3,121,364	1,376,724	3,121,364	1,363,095
1366		P	SG		5,028,623	2,217,949	5,028,623	2,195,993
1367		P	SG		18,979,386	8,371,139	18,979,386	8,288,271
1368		P	SG		4,094,398	1,805,895	4,094,398	1,788,018
1369				B8	31,223,772	13,771,706	31,223,772	13,635,376
1370								
1371	317	Steam Plant ARO						
1372		P	S		-	-	-	-
1373				B8	-	-	-	-
1374								
1375	SP	Unclassified Steam Plant - Account 300						
1376		P	SG		(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1377				B8	(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1378								
1379								
1380		Total Steam Production Plant		B8	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1381								
1382								
1383		Summary of Steam Production Plant by Factor						
1384		S			-	-	-	-
1385		DGP			-	-	-	-
1386		DGU			-	-	-	-
1387		SG			6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1388		SSGCH			-	-	-	-
1389		Total Steam Production Plant by Factor			6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1390	320	Land and Land Rights						
1391		P	SG		-	-	-	-
1392		P	SG		-	-	-	-
1393				B8	-	-	-	-
1394								
1395	321	Structures and Improvements						
1396		P	SG		-	-	-	-
1397		P	SG	B8	-	-	-	-
1398					-	-	-	-

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1472								
1473								
1474	335	Misc. Power Plant Equipment						
1475		P	SG		1,138,880	502,320	1,138,880	497,347
1476		P	SG		158,308	69,824	158,308	69,133
1477		P	SG		1,051,607	463,827	1,051,607	459,235
1478		P	SG		18,279	8,062	18,279	7,982
1479				B8	2,367,074	1,044,033	2,367,074	1,033,698
1480								
1481	336	Roads, Railroads & Bridges						
1482		P	SG		4,293,422	1,893,677	4,293,422	1,874,931
1483		P	SG		825,485	364,092	825,485	360,488
1484		P	SG		15,636,526	6,896,721	15,636,526	6,828,449
1485		P	SG		1,006,681	444,011	1,006,681	439,616
1486				B8	21,762,114	9,598,502	21,762,114	9,503,484
1487								
1488	337	Hydro Plant ARO						
1489		P	S		-	-	-	-
1490				B8	-	-	-	-
1491								
1492	HP	Unclassified Hydro Plant - Acct 300						
1493		P	S		-	-	-	-
1494		P	SG		-	-	-	-
1495		P	SG		-	-	-	-
1496		P	SG		-	-	-	-
1497				B8	-	-	-	-
1498								
1499		Total Hydraulic Production Plant		B8	1,008,104,329	444,639,302	1,008,032,630	440,206,408
1500								
1501		Summary of Hydraulic Plant by Factor						
1502		S			-	-	-	-
1503		SG			1,008,104,329	444,639,302	1,008,032,630	440,206,408
1504		DGP			-	-	-	-
1505		DGU			-	-	-	-
1506		Total Hydraulic Plant by Factor			1,008,104,329	444,639,302	1,008,032,630	440,206,408
1507								
1508	340	Land and Land Rights						
1509		P	S		74,986	-	74,986	-
1510		P	SG		37,446,266	16,516,229	37,446,266	16,352,731
1511		P	SG		5,395,985	2,379,979	5,395,985	2,356,419
1512		P	SG		235,129	103,707	235,129	102,681
1513				B8	43,152,366	18,999,915	43,152,366	18,811,830
1514								
1515	341	Structures and Improvements						
1516		P	SG		169,717,480	74,856,401	169,717,480	74,115,381
1517		P	SG		-	-	-	-
1518		P	SG		53,119,118	23,428,972	53,119,118	23,197,043
1519		P	SG		4,273,000	1,884,670	4,273,000	1,866,013
1520				B8	227,109,598	100,170,042	227,109,598	99,178,437
1521								
1522	342	Fuel Holders, Producers & Accessories						
1523		P	SG		13,424,927	5,921,262	13,424,927	5,862,646
1524		P	SG		-	-	-	-
1525		P	SG		2,459,040	1,084,596	2,459,040	1,073,859
1526				B8	15,883,967	7,005,858	15,883,967	6,936,506
1527								
1528	343	Prime Movers						
1529		P	S		-	-	-	-
1530		P	SG		-	-	-	-
1531		P	SG		1,789,278,257	789,187,599	1,789,278,257	781,375,256
1532		P	SG		1,087,691,022	479,742,188	1,087,691,022	474,993,114
1533		P	SG		55,144,414	24,322,258	55,144,414	24,081,487
1534				B8	2,932,113,693	1,293,252,044	2,932,113,693	1,280,449,856
1535								
1536	344	Generators						
1537		P	S		-	-	-	-
1538		P	SG		55,964,374	24,683,913	55,964,374	24,439,562
1539		P	SG		399,102,283	176,029,956	399,102,283	174,287,396
1540		P	SG		17,491,570	7,714,915	17,491,570	7,638,544
1541				B8	472,558,227	208,428,784	472,558,227	206,365,502

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1675	366	Underground Conduit						
1676		DPW	S		348,365,513	188,231,429	348,365,513	188,231,429
1677				B8	348,365,513	188,231,429	348,365,513	188,231,429
1678								
1679								
1680								
1681								
1682	367	Underground Conductors						
1683		DPW	S		815,053,122	512,486,727	815,053,122	512,486,727
1684				B8	815,053,122	512,486,727	815,053,122	512,486,727
1685								
1686	368	Line Transformers						
1687		DPW	S		1,265,980,479	490,263,295	1,265,980,479	490,263,295
1688				B8	1,265,980,479	490,263,295	1,265,980,479	490,263,295
1689								
1690	369	Services						
1691		DPW	S		709,445,638	271,809,908	709,445,638	271,809,908
1692				B8	709,445,638	271,809,908	709,445,638	271,809,908
1693								
1694	370	Meters						
1695		DPW	S		185,773,139	78,886,940	185,773,139	78,886,940
1696				B8	185,773,139	78,886,940	185,773,139	78,886,940
1697								
1698	371	Installations on Customers' Premises						
1699		DPW	S		8,854,638	4,329,871	8,854,638	4,329,871
1700				B8	8,854,638	4,329,871	8,854,638	4,329,871
1701								
1702	372	Leased Property						
1703		DPW	S		-	-	-	-
1704				B8	-	-	-	-
1705								
1706	373	Street Lights						
1707		DPW	S		61,172,403	21,729,421	61,172,403	21,729,421
1708				B8	61,172,403	21,729,421	61,172,403	21,729,421
1709								
1710	DP	Unclassified Dist Plant - Acct 300						
1711		DPW	S		39,850,616	15,726,997	39,850,616	15,726,997
1712				B8	39,850,616	15,726,997	39,850,616	15,726,997
1713								
1714	DS0	Unclassified Dist Sub Plant - Acct 300						
1715		DPW	S		-	-	-	-
1716				B8	-	-	-	-
1717								
1718								
1719		Total Distribution Plant		B8	6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738
1720								
1721		Summary of Distribution Plant by Factor						
1722		S			6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738
1723								
1724		Total Distribution Plant by Factor			6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1725	389	Land and Land Rights						
1726		G-SITUS	S		12,840,044	4,168,635	12,840,044	4,168,635
1727		CUST	CN		1,128,506	528,777	1,128,506	528,777
1728		G-DGU	SG		332	147	332	145
1729		G-SG	SG		1,228	541	1,228	536
1730		PTD	SO		7,516,302	3,267,237	7,516,302	3,248,641
1731				B8	21,486,412	7,965,336	21,486,412	7,946,734
1732								
1733	390	Structures and Improvements						
1734		G-SITUS	S		123,095,782	43,380,736	123,095,782	43,380,736
1735		G-DGP	SG		336,019	148,206	336,019	146,739
1736		G-DGU	SG		1,533,043	676,171	1,533,043	669,478
1737		CUST	CN		8,050,679	3,772,257	8,050,679	3,772,257
1738		G-SG	SG		5,674,896	2,502,997	5,674,896	2,478,219
1739		P	SE		775,923	336,775	775,923	333,788
1740		PTD	SO		97,380,670	42,330,084	97,380,670	42,089,164
1741				B8	236,847,013	93,147,227	236,847,013	92,870,381
1742								
1743	391	Office Furniture & Equipment						
1744		G-SITUS	S		9,769,814	2,268,802	9,769,814	2,268,802
1745		G-DGP	SG		3,608	1,591	3,608	1,576
1746		G-DGU	SG		-	-	-	-
1747		CUST	CN		6,633,865	3,108,389	6,633,865	3,108,389
1748		G-SG	SG		3,569,648	1,574,446	3,569,648	1,558,860
1749		P	SE		102,436	44,461	102,436	44,066
1750		PTD	SO		58,934,536	25,618,060	58,934,536	25,472,256
1751		G-SG	SG		89,412	39,437	89,412	39,046
1752		G-SG	SG		-	-	-	-
1753				B8	79,103,318	32,655,185	79,103,318	32,492,995
1754								
1755	392	Transportation Equipment						
1756		G-SITUS	S		81,196,805	33,942,855	81,196,805	33,942,855
1757		PTD	SO		7,356,877	3,197,937	7,356,877	3,179,736
1758		G-SG	SG		19,349,115	8,534,213	19,349,115	8,449,731
1759		CUST	CN		-	-	-	-
1760		G-DGU	SG		601,027	265,092	601,027	262,468
1761		P	SE		778,710	337,985	778,710	334,987
1762		G-DGP	SG		71,316	31,455	71,316	31,143
1763		G-SG	SG		322,414	142,206	322,414	140,798
1764		G-DGU	SG		44,655	19,696	44,655	19,501
1765				B8	109,720,919	46,471,438	109,720,919	46,361,218
1766								
1767	393	Stores Equipment						
1768		G-SITUS	S		8,935,604	3,763,401	8,935,604	3,763,401
1769		G-DGP	SG		-	-	-	-
1770		G-DGU	SG		-	-	-	-
1771		PTD	SO		193,163	83,966	193,163	83,488
1772		G-SG	SG		5,812,724	2,563,788	5,812,724	2,538,408
1773		G-DGU	SG		53,971	23,805	53,971	23,569
1774				B8	14,995,462	6,434,959	14,995,462	6,408,866

2010 PROTOCOL						JUNE 2016		JUNE 2016	
13-Month Average						UNADJUSTED RESULTS		NORMALIZED RESULTS	
FERC	BUS								
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
1905	303	Miscellaneous Intangible Plant							
1906		I-SITUS	S		14,137,292	3,377,698	14,137,292	3,377,698	
1907		I-SG	SG		155,581,832	68,621,664	155,416,114	67,869,995	
1908		PTD	SO		372,626,780	161,975,912	372,626,780	161,054,034	
1909		P	SE		244,763	106,235	244,763	105,293	
1910		CUST	CN		135,845,670	63,652,362	135,845,670	63,652,362	
1911		P	SG		-	-	-	-	
1912		I-DGP	SG		-	-	-	-	
1913				B8	<u>678,436,337</u>	<u>297,733,872</u>	<u>678,270,620</u>	<u>296,059,382</u>	
1914	303	Less Non-Regulated Plant							
1915		I-SITUS	S		-	-	-	-	
1916					<u>678,436,337</u>	<u>297,733,872</u>	<u>678,270,620</u>	<u>296,059,382</u>	
1917	IP	Unclassified Intangible Plant - Acct 300							
1918		I-SITUS	S		-	-	-	-	
1919		I-SG	SG		-	-	-	-	
1920		I-DGU	SG		-	-	-	-	
1921		PTD	SO		-	-	-	-	
1922					-	-	-	-	
1923					-	-	-	-	
1924		Total Intangible Plant			B8	<u>840,467,170</u>	<u>350,827,577</u>	<u>798,270,918</u>	<u>348,026,642</u>
1925									
1926		Summary of Intangible Plant by Factor							
1927		S			(16,943,922)	(28,703,517)	15,137,292	3,377,698	
1928		DGP			-	-	-	-	
1929		DGU			-	-	-	-	
1930		SG			348,693,880	153,796,585	274,416,412	119,837,255	
1931		SO			372,626,780	161,975,912	372,626,780	161,054,034	
1932		CN			135,845,670	63,652,362	135,845,670	63,652,362	
1933		SSGCT			-	-	-	-	
1934		SSGCH			-	-	-	-	
1935		SE			244,763	106,235	244,763	105,293	
1936		Total Intangible Plant by Factor				<u>840,467,170</u>	<u>350,827,577</u>	<u>798,270,918</u>	<u>348,026,642</u>
1937		Summary of Unclassified Plant (Account 106)							
1938		DP			39,850,616	15,726,997	39,850,616	15,726,997	
1939		DS0			-	-	-	-	
1940		GP			13,581,397	5,905,286	13,581,397	5,871,201	
1941		HP			-	-	-	-	
1942		NP			-	-	-	-	
1943		OP			8,433,989	3,719,935	8,433,989	3,683,111	
1944		TP			148,260,286	65,392,388	148,260,286	64,745,055	
1945		TS0			-	-	-	-	
1946		IP			-	-	-	-	
1947		MP			-	-	-	-	
1948		SP			(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)	
1949		Total Unclassified Plant by Factor				<u>186,987,738</u>	<u>80,539,008</u>	<u>186,987,738</u>	<u>79,921,792</u>
1950									
1951		Total Electric Plant In Service			B8	<u>26,308,158,494</u>	<u>11,435,807,075</u>	<u>26,462,088,962</u>	<u>11,437,251,459</u>

2010 PROTOCOL 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1952	Summary of Electric Plant by Factor							
1953	S				6,967,999,338	2,908,725,831	7,000,080,553	2,940,807,046
1954	SE				6,770,014	2,938,402	203,481,616	87,534,070
1955	DGU				-	-	-	-
1956	DGP				-	-	-	-
1957	SG				18,548,063,381	8,180,897,264	18,473,201,032	8,067,220,472
1958	SO				652,105,637	283,461,659	652,105,637	281,848,351
1959	CN				155,402,360	72,815,919	155,402,360	72,815,919
1960	DEU				-	-	-	-
1961	SSGCH				-	-	-	-
1962	SSGCT				-	-	-	-
1963	Less Capital Leases				(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1964					<u>26,308,158,494</u>	<u>11,435,807,075</u>	<u>26,462,088,962</u>	<u>11,437,251,459</u>
1965	105	Plant Held For Future Use						
1966		DPW	S		9,872,797	4,934,772	9,872,797	4,934,772
1967		P	SG		-	-	-	-
1968		T	SG		3,657,534	1,613,210	3,657,534	1,597,240
1969		P	SG		8,923,302	3,935,754	(2,232,373)	(974,874)
1970		P	SE		879,705	381,820	879,705	378,433
1971		G	SG		-	-	-	-
1972								
1973								
1974		Total Plant Held For Future Use		B10	<u>23,333,338</u>	<u>10,865,556</u>	<u>12,177,663</u>	<u>5,935,571</u>
1975								
1976	114	Electric Plant Acquisition Adjustments						
1977		P	S		7,238,257	7,238,257	7,238,257	7,238,257
1978		P	SG		143,167,971	63,146,348	143,167,971	62,521,248
1979		P	SG		-	-	-	-
1980		Total Electric Plant Acquisition Adjustment		B15	<u>150,406,228</u>	<u>70,384,605</u>	<u>150,406,228</u>	<u>69,759,505</u>
1981								
1982	115	Accum Provision for Asset Acquisition Adjustments						
1983		P	S		(169,053)	(169,053)	(169,053)	(169,053)
1984		P	SG		(111,681,900)	(49,258,951)	(111,681,900)	(48,771,326)
1985		P	SG		-	-	-	-
1986				B15	<u>(111,850,953)</u>	<u>(49,428,004)</u>	<u>(111,850,953)</u>	<u>(48,940,379)</u>
1987								
1988	128	Pensions						
1989		LABOR	SO		-	-	-	-
1990		Total Pensions		B15	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1991								
1992	124	Weatherization						
1993		DMSC	S		1,288,442	33,883	1,288,442	33,883
1994		DMSC	SO		(4,454)	(1,936)	(4,454)	(1,925)
1995				B16	<u>1,283,989</u>	<u>31,947</u>	<u>1,283,989</u>	<u>31,958</u>
1996								
1997	182W	Weatherization						
1998		DMSC	S		15,689,292	-	15,689,292	-
1999		DMSC	SG		1,328,983	586,168	1,328,983	580,365
2000		DMSC	SGCT		-	-	-	-
2001		DMSC	SO		-	-	-	-
2002				B16	<u>17,018,275</u>	<u>586,168</u>	<u>17,018,275</u>	<u>580,365</u>
2003								
2004	186W	Weatherization						
2005		DMSC	S		-	-	-	-
2006		DMSC	CN		-	-	-	-
2007		DMSC	CNP		-	-	-	-
2008		DMSC	SG		-	-	-	-
2009		DMSC	SO		-	-	-	-
2010				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2011								
2012		Total Weatherization		B16	<u>18,302,264</u>	<u>618,115</u>	<u>18,302,264</u>	<u>612,323</u>

2010 PROTOCOL 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2134								
2135	1869	Misc Deferred Debits-Trojan						
2136		P	S		-	-	-	-
2137		P	SG		-	-	-	-
2138					-	-	-	-
2139					-	-	-	-
2140		Total Miscellaneous Rate Base		B15	-	-	-	-
2141								
2142		Total Rate Base Additions			1,525,000,488	611,097,138	1,513,401,248	601,844,224
2143	235	Customer Service Deposits						
2144		CUST	S		-	-	(16,351,791)	(16,351,791)
2145		CUST	CN		-	-	-	-
2146		Total Customer Service Deposits		B15	-	-	(16,351,791)	(16,351,791)
2147								
2148	2281	Prop Ins	PTD	SO	-	-	-	-
2149	2282	Inj & Dam	PTD	SO	(19,756,867)	(8,588,048)	3,375,779	1,459,055
2150	2283	Pen & Ben	PTD	SO	(223,197,142)	(97,020,833)	(223,197,142)	(96,468,644)
2151	2283	Pen & Ben	PTD	SG	-	-	-	-
2152	25335	Pen & Ben	PTD	SE	(110,680,657)	(48,038,932)	(110,680,657)	(47,612,795)
2153				B15	(353,634,666)	(153,647,813)	(330,502,020)	(142,622,384)
2154								
2155	22841	Accum Misc. Operating Provisions						
2156		P	S		-	-	-	-
2157		P	SG		(1,306,433)	(576,221)	(1,306,433)	(570,517)
2158				B15	(1,306,433)	(576,221)	(1,306,433)	(570,517)
2159								
2160	254105	ARO	P	S	268,441	-	268,441	-
2161	230	ARO	P	TROJD	(1,837,965)	(808,351)	(1,837,965)	(800,496)
2162	254105	ARO	P	TROJD	(3,694,176)	(1,624,727)	(3,694,176)	(1,608,938)
2163	254		P	S	(45,741,638)	(4,200,418)	(45,741,638)	(4,200,418)
2164				B15	(51,005,337)	(6,633,496)	(51,005,337)	(6,609,852)
2165								
2166	252	Customer Advances for Construction						
2167		DPW	S		(2,086,961)	(564,597)	(9,625,391)	(5,610,991)
2168		DPW	SE		-	-	-	-
2169		T	SG		(31,759,227)	(14,007,876)	(24,220,796)	(10,577,187)
2170		DPW	SO		-	-	-	-
2171		CUST	CN		-	-	-	-
2172		Total Customer Advances for Construction		B20	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
2173								
2174	25398	SO2 Emissions						
2175		P	SE		-	-	(19,507)	(8,391)
2176					-	-	(19,507)	(8,391)
2177								
2178	25399	Other Deferred Credits						
2179		P	S		(5,198,369)	(754,731)	(5,198,369)	(754,731)
2180		LABOR	SO		(23,214,734)	(10,091,137)	(23,214,734)	(10,033,703)
2181		P	SG		(4,648,465)	(2,050,274)	(4,648,465)	(2,029,978)
2182		P	SE		(886,918)	(384,951)	(886,918)	(381,536)
2183				B15	(33,948,486)	(13,281,092)	(33,948,486)	(13,199,948)

2010 PROTOCOL 13-Month Average						JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
2253									
2254									
2255	108SP	Steam Prod Plant Accumulated Depr							
2256		P	S		12,949,335	9,025,509	12,949,335	9,025,509	
2257		P	SG		(742,243,339)	(327,377,386)	(742,243,339)	(324,136,605)	
2258		P	SG		(787,123,109)	(347,172,271)	(787,123,109)	(343,735,536)	
2259		P	SG		(1,101,359,311)	(485,770,789)	(1,101,359,311)	(480,962,036)	
2260		P	SG		-	-	-	-	
2261		P	SG		(203,325,374)	(89,679,659)	(203,325,374)	(88,791,900)	
2262				B17	(2,821,101,799)	(1,240,974,596)	(2,821,101,799)	(1,228,600,568)	
2263									
2264	108NP	Nuclear Prod Plant Accumulated Depr							
2265		P	SG		-	-	-	-	
2266		P	SG		-	-	-	-	
2267		P	SG		-	-	-	-	
2268				B17	-	-	-	-	
2269									
2270									
2271	108HP	Hydraulic Prod Plant Accum Depr							
2272		P	S		1,005,410	-	1,005,410	-	
2273		P	SG		(155,175,107)	(68,442,273)	(155,175,107)	(67,764,747)	
2274		P	SG		(28,464,879)	(12,554,855)	(28,464,879)	(12,430,572)	
2275		P	SG		(116,068,210)	(51,193,598)	(104,841,166)	(45,783,987)	
2276		P	SG		(34,038,099)	(15,013,006)	(33,972,168)	(14,835,597)	
2277				B17	(332,740,885)	(147,203,732)	(321,447,909)	(140,814,904)	
2278									
2279	108OP	Other Production Plant - Accum Depr							
2280		P	S		-	-	-	-	
2281		P	SG		-	-	-	-	
2282		P	SG		(533,607,242)	(235,355,354)	(533,607,242)	(233,025,519)	
2283		P	SG		(292,321,604)	(128,932,760)	(292,321,604)	(127,656,426)	
2284		P	SG		(29,675,540)	(13,088,835)	(29,675,540)	(12,959,266)	
2285				B17	(855,604,385)	(377,376,949)	(855,604,385)	(373,641,211)	
2286									
2287	108EP	Experimental Plant - Accum Depr							
2288		P	SG		-	-	-	-	
2289		P	SG		-	-	-	-	
2290					-	-	-	-	
2291									
2292		Total Production Plant Accum Depreciation		B17	(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)	
2293									
2294		Summary of Prod Plant Depreciation by Factor							
2295		S			13,954,746	9,025,509	13,954,746	9,025,509	
2296		DGP			-	-	-	-	
2297		DGU			-	-	-	-	
2298		SG			(4,023,401,814)	(1,774,580,786)	(4,012,108,839)	(1,752,082,192)	
2299		SSGCH			-	-	-	-	
2300		SSGCT			-	-	-	-	
2301		Total of Prod Plant Depreciation by Factor			(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)	
2302									
2303									
2304	108TP	Transmission Plant Accumulated Depr							
2305		T	SG		(372,702,738)	(164,386,047)	(372,702,738)	(162,758,753)	
2306		T	SG		(410,423,816)	(181,023,485)	(410,423,816)	(179,231,494)	
2307		T	SG		(725,632,472)	(320,050,917)	(725,410,039)	(316,785,526)	
2308		Total Trans Plant Accum Depreciation		B17	(1,508,759,026)	(665,460,449)	(1,508,536,593)	(658,775,773)	

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2309	108360	Land and Land Rights						
2310		DPW	S		(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
2311				B17	(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
2312								
2313	108361	Structures and Improvements						
2314		DPW	S		(23,006,148)	(10,346,393)	(23,006,148)	(10,346,393)
2315				B17	(23,006,148)	(10,346,393)	(23,006,148)	(10,346,393)
2316								
2317	108362	Station Equipment						
2318		DPW	S		(257,087,562)	(104,768,280)	(257,087,562)	(104,768,280)
2319				B17	(257,087,562)	(104,768,280)	(257,087,562)	(104,768,280)
2320								
2321	108363	Storage Battery Equipment						
2322		DPW	S		-	-	-	-
2323				B17	-	-	-	-
2324								
2325	108364	Poles, Towers & Fixtures						
2326		DPW	S		(586,983,176)	(143,746,332)	(586,983,176)	(143,746,332)
2327				B17	(586,983,176)	(143,746,332)	(586,983,176)	(143,746,332)
2328								
2329	108365	Overhead Conductors						
2330		DPW	S		(305,785,287)	(80,190,819)	(305,785,287)	(80,190,819)
2331				B17	(305,785,287)	(80,190,819)	(305,785,287)	(80,190,819)
2332								
2333	108366	Underground Conduit						
2334		DPW	S		(151,636,902)	(75,096,038)	(151,636,902)	(75,096,038)
2335				B17	(151,636,902)	(75,096,038)	(151,636,902)	(75,096,038)
2336								
2337	108367	Underground Conductors						
2338		DPW	S		(358,472,850)	(208,409,259)	(358,472,850)	(208,409,259)
2339				B17	(358,472,850)	(208,409,259)	(358,472,850)	(208,409,259)
2340								
2341	108368	Line Transformers						
2342		DPW	S		(488,253,007)	(119,126,547)	(488,253,007)	(119,126,547)
2343				B17	(488,253,007)	(119,126,547)	(488,253,007)	(119,126,547)
2344								
2345	108369	Services						
2346		DPW	S		(274,567,013)	(92,646,284)	(274,567,013)	(92,646,284)
2347				B17	(274,567,013)	(92,646,284)	(274,567,013)	(92,646,284)
2348								
2349	108370	Meters						
2350		DPW	S		(91,047,893)	(37,525,593)	(91,047,893)	(37,525,593)
2351				B17	(91,047,893)	(37,525,593)	(91,047,893)	(37,525,593)
2352								
2353								
2354								
2355	108371	Installations on Customers' Premises						
2356		DPW	S		(7,211,364)	(3,436,053)	(7,211,364)	(3,436,053)
2357				B17	(7,211,364)	(3,436,053)	(7,211,364)	(3,436,053)
2358								
2359	108372	Leased Property						
2360		DPW	S		-	-	-	-
2361				B17	-	-	-	-
2362								
2363	108373	Street Lights						
2364		DPW	S		(29,893,923)	(12,269,796)	(29,893,923)	(12,269,796)
2365				B17	(29,893,923)	(12,269,796)	(29,893,923)	(12,269,796)
2366								
2367	108D00	Unclassified Dist Plant - Acct 300						
2368		DPW	S		-	-	-	-
2369				B17	-	-	-	-
2370								
2371	108DS	Unclassified Dist Sub Plant - Acct 300						
2372		DPW	S		-	-	-	-
2373				B17	-	-	-	-
2374								
2375	108DP	Unclassified Dist Sub Plant - Acct 300						
2376		DPW	S		1,420,445	(283,181)	1,420,445	(283,181)
2377				B17	1,420,445	(283,181)	1,420,445	(283,181)
2378								
2379								
2380		Total Distribution Plant Accum Depreciation		B17	(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)
2381								
2382		Summary of Distribution Plant Depr by Factor						
2383		S			(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)
2384								
2385		Total Distribution Depreciation by Factor			(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2457								
2458	111HP	Accum Prov for Amort-Hydro						
2459		P	SG		-	-	-	-
2460		P	SG		-	-	-	-
2461		P	SG		(1,442,437)	(636,208)	(1,442,437)	(629,910)
2462		P	SG		-	-	-	-
2463				B18	<u>(1,442,437)</u>	<u>(636,208)</u>	<u>(1,442,437)</u>	<u>(629,910)</u>
2464								
2465								
2466	111IP	Accum Prov for Amort-Intangible Plant						
2467		I-SITUS	S		16,405,964	17,796,700	(1,418,321)	(27,585)
2468		I-DGP	SG		-	-	-	-
2469		I-DGU	SG		(432,129)	(190,597)	(432,129)	(188,710)
2470		P	SE		(213,554)	(92,689)	(213,554)	(91,867)
2471		I-SG	SG		(64,311,020)	(28,365,325)	(64,148,834)	(28,013,704)
2472		I-SG	SG		(67,607,336)	(29,819,214)	(26,242,495)	(11,460,060)
2473		I-SG	SG		(4,907,413)	(2,164,487)	(4,907,413)	(2,143,060)
2474		CUST	CN		(116,085,048)	(54,393,250)	(116,085,048)	(54,393,250)
2475		P	SG		-	-	-	-
2476		P	SG		(811,970)	(358,131)	(811,970)	(354,586)
2477		PTD	SO		(295,668,660)	(128,523,239)	(295,668,660)	(127,791,756)
2478				B18	<u>(533,631,166)</u>	<u>(226,110,233)</u>	<u>(509,928,424)</u>	<u>(224,464,578)</u>
2479	111IP	Less Non-Regulated Plant						
2480		NUTIL	OTH		-	-	-	-
2481					<u>(533,631,166)</u>	<u>(226,110,233)</u>	<u>(509,928,424)</u>	<u>(224,464,578)</u>
2482								
2483	111390	Accum Amtr - Capital Lease						
2484		G-SITUS	S		396,357	-	396,357	-
2485		P	SG		910,304	401,503	910,304	397,529
2486		PTD	SO		8,673,284	3,770,161	8,673,284	3,748,704
2487				B9	<u>9,979,946</u>	<u>4,171,665</u>	<u>9,979,946</u>	<u>4,146,232</u>
2488								
2489		Remove Capital Lease Amtr			<u>(9,979,946)</u>	<u>(4,171,665)</u>	<u>(9,979,946)</u>	<u>(4,146,232)</u>
2490								
2491		Total Accum Provision for Amortization		B18	<u>(551,934,939)</u>	<u>(229,000,143)</u>	<u>(528,232,196)</u>	<u>(227,335,114)</u>
2492								
2493								
2494								
2495								
2496		Summary of Amortization by Factor						
2497		S			5,087,558	17,781,304	(12,736,726)	(42,980)
2498		DGP			-	-	-	-
2499		DGU			-	-	-	-
2500		SE			(213,554)	(92,689)	(213,554)	(91,867)
2501		SO			(291,960,155)	(126,911,202)	(291,960,155)	(126,188,893)
2502		CN			(116,085,048)	(54,393,250)	(116,085,048)	(54,393,250)
2503		SSGCT			-	-	-	-
2504		SSGCH			-	-	-	-
2505		SG			(138,783,794)	(61,212,642)	(97,256,766)	(42,471,891)
2506		Less Capital Lease			<u>(9,979,946)</u>	<u>(4,171,665)</u>	<u>(9,979,946)</u>	<u>(4,146,232)</u>
2507		Total Provision For Amortization by Factor			<u>(551,934,939)</u>	<u>(229,000,143)</u>	<u>(528,232,196)</u>	<u>(227,335,114)</u>

3. REVENUE ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended June 30, 2016

	Total Adjustments	Type A 3.2 Revenue Normalizing	Type A 3.4 REC Revenue Reallocation	Type A 3.5 Wheeling Revenue	Type A 3.6 REC and NPC Accruals
1 Operating Revenues:					
2 General Business Revenues	(64,928,245)	(54,159,573)	-	-	2,777,003
3 Interdepartmental	-	-	-	-	-
4 Special Sales	-	-	-	-	-
5 Other Operating Revenues	(463,481)	-	64,662	(528,142)	-
6 Total Operating Revenues	(65,391,725)	(54,159,573)	64,662	(528,142)	2,777,003
7					
8 Operating Expenses:					
9 Steam Production	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-
11 Hydro Production	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-
13 Transmission	-	-	-	-	-
14 Distribution	-	-	-	-	-
15 Customer Accounting	-	-	-	-	-
16 Customer Service & info	-	-	-	-	-
17 Sales	-	-	-	-	-
18 Administrative & General	-	-	-	-	-
19					
20 Total O&M Expenses	-	-	-	-	-
21					
22 Depreciation	-	-	-	-	-
23 Amortization	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-
25 Income Taxes - Federal	(21,845,650)	(18,093,321)	21,602	(176,439)	927,725
26 Income Taxes - State	(2,968,461)	(2,458,582)	2,935	(23,975)	126,062
27 Income Taxes - Def Net	3,127	-	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-	-
29 Misc Revenue & Expense	(8,239)	-	-	-	-
30					
31 Total Operating Expenses:	(24,819,223)	(20,551,903)	24,537	(200,414)	1,053,788
32					
33 Operating Rev For Return:	(40,572,502)	(33,607,670)	40,124	(327,728)	1,723,215
34					
35 Rate Base:					
36 Electric Plant In Service	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-
40 Nuclear Fuel	-	-	-	-	-
41 Prepayments	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-
44 Working Capital	(276,584)	(229,077)	273	(2,234)	11,746
45 Weatherization Loans	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-
47					
48 Total Electric Plant:	(276,584)	(229,077)	273	(2,234)	11,746
49					
50 Rate Base Deductions:					
51 Accum Prov For Deprec	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-
53 Accum Def Income Tax	3,185	-	-	-	-
54 Unamortized ITC	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-
57 Misc Rate Base Deductions	(8,391)	-	-	-	-
58					
59 Total Rate Base Deductions	(5,207)	-	-	-	-
60					
61 Total Rate Base:	(281,791)	(229,077)	273	(2,234)	11,746
62					
63 Return on Rate Base	-0.653%	-0.541%	0.001%	-0.005%	0.028%
64					
65 Return on Equity	-1.278%	-1.059%	0.001%	-0.010%	0.054%
66					
67 TAX CALCULATION:					
68 Operating Revenue	(65,383,486)	(54,159,573)	64,662	(528,142)	2,777,003
69 Other Deductions	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-
71 Interest	(7,121)	(5,789)	7	(56)	297
72 Schedule "M" Additions	81	-	-	-	-
73 Schedule "M" Deductions	8,320	-	-	-	-
74 Income Before Tax	(65,384,604)	(54,153,784)	64,655	(528,086)	2,776,707
75					
76 State Income Taxes	(2,968,461)	(2,458,582)	2,935	(23,975)	126,062
77 Taxable Income	(62,416,143)	(51,695,202)	61,719	(504,111)	2,650,644
78					
79 Federal Income Taxes + Other	(21,845,650)	(18,093,321)	21,602	(176,439)	927,725

Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended June 30, 2016

	Type B 3.1 Temperature Normalizing	Type B 3.3 SO2 Emission Allowances	Type B 3.6 REC and NPC Accruals
1 Operating Revenues:			
2 General Business Revenues	(10,768,672)	-	(2,777,003)
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	(10,768,672)	-	(2,777,003)
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	-	-	-
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	(3,597,536)	44	(927,725)
26 Income Taxes - State	(488,845)	6	(126,062)
27 Income Taxes - Def Net	-	3,127	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	(8,239)	-
30			
31 Total Operating Expenses:	(4,086,382)	(5,062)	(1,053,788)
32			
33 Operating Rev For Return:	(6,682,290)	5,062	(1,723,215)
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Nuclear Fuel	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(45,548)	1	(11,746)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(45,548)	1	(11,746)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	3,185	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	(8,391)	-
58			
59 Total Rate Base Deductions	-	(5,207)	-
60			
61 Total Rate Base:	(45,548)	(5,206)	(11,746)
62			
63 Return on Rate Base	-0.107%	0.000%	-0.028%
64			
65 Return on Equity	-0.210%	0.000%	-0.054%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(10,768,672)	8,239	(2,777,003)
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(1,151)	(132)	(297)
72 Schedule "M" Additions	-	81	-
73 Schedule "M" Deductions	-	8,320	-
74 Income Before Tax	(10,767,521)	132	(2,776,707)
75			
76 State Income Taxes	(488,845)	6	(126,062)
77 Taxable Income	(10,278,675)	126	(2,650,644)
78			
79 Federal Income Taxes + Other	(3,597,536)	44	(927,725)

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Temperature Normalization

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	B	(7,321,907)	UT	100.000%	(7,321,907)	
Commercial	442	B	(2,669,218)	UT	100.000%	(2,669,218)	
Irrigation	442	B	(686,706)	UT	100.000%	(686,706)	
Other Sales to Public Authorities	445	B	(90,841)	UT	100.000%	(90,841)	
Total			<u>(10,768,672)</u>			<u>(10,768,672)</u>	3.1.1

Description of Adjustment:

This adjustment normalizes general business revenue in results by comparing unadjusted sales to temperature normalized sales. Revenues recorded during the 12 months ended June 2016 are restated to reflect normal temperature patterns over a 20-year rolling time period. This revenue adjustment corresponds with temperature adjustments made to system peak, energy loads and net power costs.

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Summary of Revenue Adjustments - State of Utah
 Historical 12 Months Ended June 2016
 Table 1 Summary
 (\$000)

	A	B	C	Ref 3.2 D	Ref 3.1 E	F	G
	Total Revenue ¹	Reconciling Adjustments ²	JAM Model Beginning Point	Type A, Normalizing Adjustments ³	Type B Temperature Normalization	Total Adjustments	Total Adjusted Revenue
Residential	\$807,604	(\$31,939)	\$775,666	(\$19,798)	(\$7,322)	(\$27,120)	\$748,545
Commercial	\$766,298	(\$29,192)	\$737,106	(\$20,370)	(\$2,669)	(\$23,039)	\$714,067
Industrial	\$388,821	(\$15,645)	\$373,176	(\$12,945)	\$0	(\$12,945)	\$360,231
Situs Contracts	\$124,794	\$0	\$124,794	(\$903)	\$0	(\$903)	\$123,891
Irrigation	\$18,027	(\$729)	\$17,298	(\$60)	(\$687)	(\$747)	\$16,551
Public St & Hwy	\$9,618	(\$387)	\$9,230	(\$30)	\$0	(\$30)	\$9,200
Other Sales Pub Auth	\$18,041	(\$756)	\$17,284	(\$54)	(\$91)	(\$145)	\$17,139
Total Utah	\$2,133,202	(\$78,648)	\$2,054,554	(\$54,160)	(\$10,769)	(\$64,928)	\$1,989,625
Source / Formula	Page 3.1.7	Page 3.1.7	A + B	Page 3.1.7	Page 3.1.7	D + E	Page 3.1.7

1. All revenues are as booked in the Company's revenue reporting system.
2. Reflects property insurance reserve revenue only recognized under GAAP, Blue Sky, Demand-side Management revenue and Utah solar program Schedule 195 revenue included in separate tariff riders.
3. Includes deferred Net Power Cost, Demand-side Management revenue, buy-through and normalization of special contract revenue and out of period adjustments.

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Summary of Energy Adjustments (MWh) - State of Utah
 Historical 12 Months Ended June 2016
 Table 1 (MWh)

	A	B	A + B
	Total MWhs ¹	Total Adjustment MWhs ²	Total Utah Adjusted MWhs
Residential	6,874,099	(47,773)	6,826,326
Commercial	8,558,234	(57,823)	8,500,411
Industrial	5,572,174	4,861	5,577,035
Situs Contracts	2,566,642	(44,130)	2,522,512
Irrigation	223,915	(11,451)	212,464
Public St & Hwy	77,693	-	77,693
Other Sales Pub Auth	296,613	(2,753)	293,860
Total Utah	24,169,370	(159,069)	24,010,301

1. All MWhs are as booked in the Company's revenue reporting system.
2. Includes weather normalization and buy-through kWh's for special contracts.

Rocky Mountain Power
Utah Results of Operations - June 2016
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2016
Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Schedule 195 Type A	Temperature Type B	
Residential								
1	716,320,086	-	716,320,086		1,927,377	(2,289,075)	(7,014,062)	708,944,325
2	341,666	-	341,666		919	(1,113)	(3,269)	338,203
3	20,689,871	-	20,689,871		55,670	(67,249)	(176,756)	20,513,115
\$135	\$3,934,655	\$0	\$3,934,655		10,587	(12,574)	(38,527)	3,894,141
\$6	\$7,759,589	\$0	\$7,759,589		20,878	(25,412)	(31,056)	7,723,999
6-135	\$120,745	\$0	\$120,745		325	(395)	(554)	120,191
6A	\$852,098	\$0	\$852,098		2,293	(2,811)	(518)	851,580
6B	\$2,887	\$0	\$2,887		8	(8)	0	2,887
\$7	\$744,698	\$0	\$744,698		2,004	(2,526)	(522)	744,176
\$23	\$10,709,588	\$0	\$10,709,588		28,816	(34,891)	(69,144)	10,634,369
23-135	45,666	-	45,666		\$123,000	(149)	(188)	45,453
PTLD	124	-	124		-	-	-	124
Subtotal	761,521,673	-	761,521,673		2,049,000	(2,436,203)	(7,321,907)	753,812,564
Rev Adj - Deferred NPC	17,362,004	-	17,362,004		(17,362,004)	-	(17,362,004)	-
Rev Accounting Adj	(5,297,216)	-	(5,297,216)		-	-	-	(5,297,216)
Solar Feed-In Rev	1,795,030	(1,795,030)	-		-	-	-	-
DSM	29,264,815	(29,264,815)	-		-	-	-	-
Blue Sky	746,438	(746,442)	(4)		4	-	4	-
Rev Adj - Property Insurance	132,508	(132,508)	-		-	-	-	-
Subtotal	44,003,580	(31,938,796)	12,064,784		-	-	(17,362,000)	(5,297,216)
Unbilled	2,049,000	-	2,049,000		(2,049,000)	-	(2,049,000)	-
AGA/Revenue Credit	30,106	-	30,106		-	-	-	30,106
Total	807,604,360	(31,938,796)	775,665,563		(17,362,000)	(2,436,203)	(7,321,907)	748,545,453

Rocky Mountain Power
Utah Results of Operations - June 2016
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2016
Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Schedule 195 Type A	Temperature Type B		
Commercial									
6	424,848,472	-	424,848,472	2,371,923	(1,391,351)	(1,445,037)	(464,465)	424,384,007	
6-135	7,636,482	-	7,636,482	42,634	(25,009)	(25,974)	(8,349)	7,628,133	
6A	31,773,243	-	31,773,243	177,390	(104,825)	(126,241)	(53,676)	31,719,567	
6A-135	413,792	-	413,792	2,310	(1,365)	(1,644)	(699)	413,093	
6B	536,399	-	536,399	2,995	(1,436)	(1,480)	80	536,478	
7	1,838,841	-	1,838,841	10,266	(6,237)	(4,029)	4,029	1,842,870	
8	71,197,410	-	71,197,410	397,494	(233,993)	(280,409)	(116,908)	71,080,502	
8-135	4,575,559	-	4,575,559	25,545	(15,038)	(7,513)	(4,568,045)	4,568,045	
9	45,006,752	-	45,006,752	251,272	(139,653)	(18,021)	111,619	45,118,370	
9A	1,624,493	-	1,624,493	9,070	(5,123)	3,947	3,947	1,628,440	
15M	1,206,919	-	1,206,919	6,738	(4,188)	2,550	2,550	1,209,469	
15T	310,501	-	310,501	1,734	(1,066)	668	668	311,169	
23	121,684,595	-	121,684,595	679,364	(396,440)	(767,108)	(484,184)	121,200,411	
23-135	524,074	-	524,074	2,926	(1,707)	(3,304)	(2,085)	521,989	
31	3,821,649	-	3,821,649	21,336	(10,062)	11,274	11,274	3,832,922	
PTLD	451	-	451	3			3	454	
Subtotal	716,999,632	-	716,999,632	4,003,000	(2,337,493)	(2,669,218)	(1,003,711)	715,995,921	
Rev Adj - Deferred NPC	18,032,101	-	18,032,101	(18,032,101)			(18,032,101)	-	
Rev Accounting Adj	(4,494,172)	-	(4,494,172)					(4,494,172)	
Solar Feed-In Rev	1,248,018	(1,248,018)	-					-	
DSM	27,694,425	(27,694,425)	-					-	
Blue Sky	121,440	(121,440)	-					-	
Rev Adj - Property Insurance	127,726	(127,726)	-					-	
Subtotal	42,729,538	(29,191,609)	13,537,929	-	-	-	(18,032,101)	(4,494,172)	
Unbilled	4,003,000	-	4,003,000	(4,003,000)			(4,003,000)	-	
AGA/Revenue Credit	2,565,398	-	2,565,398					2,565,398	
Total	766,297,568	(29,191,609)	737,105,959	(18,032,101)	(2,337,493)	(2,669,218)	(23,038,811)	714,067,147	

Rocky Mountain Power
Utah Results of Operations - June 2016
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2016
Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Schedule 195 Type A	Temperature Type B		
Industrial									
6	57,731,353	-	57,731,353	848,793	(189,066)		659,726	58,391,079	
6-135	258,493	-	258,493	3,800	(847)		2,953	261,447	
6A	7,801,642	-	7,801,642	114,703	(25,739)		88,964	7,890,806	
6A-135	519,129	-	519,129	7,632	(1,713)		5,919	525,049	
6B	17,829	-	17,829	262	(48)		214	18,044	
7	250,046	-	250,046	3,676	(848)		2,828	252,874	
8	75,938,887	-	75,938,887	1,116,488	(249,576)		866,912	76,805,800	
9	208,686,924	-	208,686,924	3,068,209	(647,543)		2,420,666	211,107,591	
9A	1,533,468	-	1,533,468	22,546	(4,836)		17,710	1,551,179	
15M	2,973	-	2,973	44	(10)		34	3,007	
15T	1,319	-	1,319	19	(5)		14	1,334	
21	337,894	-	337,894	4,968	(987)		3,981	341,875	
23	5,542,252	-	5,542,252	81,485	(18,056)		63,429	5,605,681	
23-135	23,292	-	23,292	342	(76)		266	23,558	
31	840,173	-	840,173	12,353	(2,212)		10,141	850,314	
Contract 1	27,940,359	-	27,940,359	490,271	(88,920)		401,351	28,341,710	
Contract 2	46,191,085	-	46,191,085	382,603	-		(917,938)	45,273,146	
Contract 3	50,662,181	-	50,662,181	(210,193)	(175,990)		(386,183)	50,275,998	
Subtotal	484,279,301	-	484,279,301	5,948,000	(1,406,470)		3,240,989	487,520,289	
Rev Adj - Deferred NPC	11,140,348	-	11,140,348						
Rev Accounting Adj	(4,055,047)	-	(4,055,047)				(11,140,348)	(4,055,047)	
Solar Feed-In Rev	1,556,480	(1,556,480)	-						
DSM	13,968,011	(13,968,011)	-						
Blue Sky	36,007	(36,007)	-						
Rev Adj - Property Insurance	84,591	(84,591)	-						
Subtotal	22,730,390	(15,645,089)	7,085,301				(11,140,348)	(4,055,047)	
Unbilled AGA/Revenue Credit	5,948,000	-	5,948,000	(5,948,000)			(5,948,000)	-	
656,925	656,925	-	656,925					656,925	
Total	513,614,616	(15,645,089)	497,969,527		(1,406,470)		(13,847,360)	484,122,167	

Rocky Mountain Power
Utah Results of Operations - June 2016
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2016
Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Schedule 195 Type A	Temperature Type B	
Irrigation								
10	17,846,602	-	17,846,602	-	(871,607)	(59,234)	(678,615)	16,237,146
10-135	212,792	-	212,792	(10,393)	(706)	(8,091)	(19,191)	193,601
Subtotal	18,059,393	-	18,059,393	(882,000)	(59,940)	(686,706)	(1,628,647)	16,430,747
Rev Adj - Deferred NPC	-	-	-	-	-	-	-	-
Rev Accounting Adj	(111,780)	-	(111,780)	-	-	-	-	(111,780)
Solar Feed-In Rev	36,373	(36,373)	-	-	-	-	-	-
DSM	689,932	(689,932)	-	-	-	-	-	-
Blue Sky	-	-	-	-	-	-	-	-
Rev Adj - Property Insurance	3,105	(3,105)	-	-	-	-	-	-
Subtotal	617,629	(729,409)	(111,780)	-	-	-	-	(111,780)
Unbilled	(882,000)	-	(882,000)	882,000	-	-	882,000	-
AGA/Revenue Credit	232,028	-	232,028	-	-	-	-	232,028
Total	18,027,050	(729,409)	17,297,641	-	(59,940)	(686,706)	(746,647)	16,550,994
Public Street & Highway Lighting								
7	(4,654)	-	(4,654)	(86)	16	(70)	(4,724)	
11	4,534,964	-	4,534,964	83,813	(15,114)	68,699	4,603,663	
12E	3,317,343	-	3,317,343	61,309	(10,854)	50,455	3,367,798	
12F	164,526	-	164,526	3,041	(538)	2,503	167,028	
12P	602,929	-	602,929	11,143	(1,973)	9,170	612,099	
15M	64,760	-	64,760	1,197	(225)	972	65,733	
15T	464,409	-	464,409	8,583	(1,594)	6,989	471,397	
Subtotal	9,144,276	-	9,144,276	169,000	(30,282)	138,718	9,282,994	
Rev Adj - Deferred NPC	-	-	-	-	-	-	-	-
Rev Accounting Adj	(87,492)	-	(87,492)	-	-	-	-	(87,492)
Solar Feed-In Rev	35,901	(35,901)	-	-	-	-	-	-
DSM	351,455	(351,455)	-	-	-	-	-	-
Blue Sky	-	-	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-
Subtotal	299,863	(387,356)	(87,492)	-	-	-	-	(87,492)
Unbilled	169,000	-	169,000	(169,000)	-	-	(169,000)	-
AGA/Revenue Credit	4,662	-	4,662	-	-	-	-	4,662
Total	9,617,801	(387,356)	9,230,446	-	(30,282)	(30,282)	(30,282)	9,200,164

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Summary of Revenue Adjustments - State of Utah
 Historical 12 Months Ended June 2016
 Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments					Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Schedule 195 Type A	Temperature Type B	Total Adjustment	
Other Sales to Public Authorities									
9	14,233,216	-	14,233,216		(468,588)	(44,165)	(69,160)	(581,913)	13,651,303
31	3,809,348	-	3,809,348	(125,412)	(10,030)	(54,195)	(21,681)	(157,122)	3,652,226
Subtotal	18,042,564	-	18,042,564	(594,000)	(90,841)			(739,035)	17,303,529
Rev Adj - Deferred NPC	-	-	-	-	-	-	-	-	-
Rev Accounting Adj	(164,187)	-	(164,187)	-	-	-	-	-	(164,187)
Solar Feed-In Rev	51,961	(51,961)	-	-	-	-	-	-	-
DSM	704,264	(704,264)	-	-	-	-	-	-	-
Blue Sky	-	-	-	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
Subtotal	592,038	(756,225)	(164,187)	-	-	-	-	-	(164,187)
Unbilled AGA/Revenue Credit	(594,000)	-	(594,000)	594,000	-	-	-	594,000	-
Total	18,040,602	(756,225)	17,284,377	-	(54,195)	(90,841)	(145,035)	(17,139,342)	17,139,342
Total	2,133,201,997	(78,648,484)	2,054,553,512	(47,834,991)	0	(6,324,582)	(10,768,672)	(64,928,245)	1,989,625,268
	Ref 3.1.1	Ref 3.1.1	Ref 2.3, Ln 99	Ref 3.2	Ref 3.2	Ref 3.2	Ref 3.1	Ref 3.1.1	Ref 3.1.1

¹ All revenues are as booked in the Company's revenue reporting system.

² Reflects property insurance reserve revenue only recognized under GAAP, Blue Sky, Demand-side Management revenue and Utah solar program Schedule 195 revenue included in separate tariff riders.

³ Includes removal of deferred Net Power Cost, buy-through and normalization of special contract revenue and out of period adjustments.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	(19,798,203)	UT	100.000%	(19,798,203)	
Commercial	442	A	(20,369,593)	UT	100.000%	(20,369,593)	
Industrial	442	A	(12,944,589)	UT	100.000%	(12,944,589)	
Special Contracts	442	A	(902,771)	UT	100.000%	(902,771)	
Irrigation	442	A	(59,940)	UT	100.000%	(59,940)	
Public Street & Highway	444	A	(30,282)	UT	100.000%	(30,282)	
Other Sales to Public Authorities	445	A	(54,195)	UT	100.000%	(54,195)	
			<u>(54,159,573)</u>			<u>(54,159,573)</u>	3.1.1

Description of Adjustment:

Included in general business revenue are a number of items that need to be adjusted for reporting and ratemaking regulatory results. These items include removal of deferred net power cost, buy-through and normalization of special contract revenue and out-of-period revenue.

Rocky Mountain Power
 Utah Results of Operations - June 2016
 SO2 Emission Allowances

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Remove 12 ME Jun 2016 Allowance Sales	4118	B	188	SE	43.018%	81	3.3.2
Add 12 ME Jun 2016 Amortization	4118	B	(19,340)	SE	43.018%	(8,320)	3.3.1
Adjustment to Rate Base:							
Regulatory Deferred Sales	25398	B	(19,507)	SE	43.018%	(8,391)	3.3.1
Adjustment to Tax:							
Deferred Income Tax Balance	190	B	7,403	SE	43.018%	3,185	3.3.1
Schedule M Addition	SCHMAT	B	188	SE	43.018%	81	3.3.1
Schedule M Deduction	SCHMDT	B	19,340	SE	43.018%	8,320	3.3.1
Deferred Income Tax Expense	41010	B	7,339	SE	43.018%	3,157	3.3.1
Deferred Income Tax Expense	41110	B	(71)	SE	43.018%	(31)	3.3.1

Description of Adjustment:

The Environmental Protection Agency (EPA) has established guidelines that govern the volume of sulfur dioxide (SO2) that can be emitted from the power plants and granted the issuance of SO2 emission allowances to cover each ton emitted. Plants that are not in compliance with EPA guidelines may purchase emission allowances from other companies that have excess allowances. The Public Service Commission of Utah ruled in Docket No. 97-035-01 that all proceeds from the sale of these allowances should be amortized over four years. This adjustment replaces the sales from the 12 months ended June 2016 with the four-year amortization amount.

Rocky Mountain Power
 Results of Operations - June 2016
 SO2 Emission Allowance Sales
 SAP Account 301947 - Actuals for 12 Months Ended June 2016

Year	Month	Amount	Accumulated Amount
2015	7	-	-
2015	8	-	-
2015	9	-	-
2015	10	188	188
2015	11	-	188
2015	12	-	188
2016	1	-	188
2016	2	-	188
2016	3	-	188
2016	4	-	188
2016	5	-	188
2016	6	-	188

Ref. 3.3

GL Account Balance
 Account Number 301947

12 Months Ended June 2016

G/L Account Balance Display

Account number: 301947 Emissions/Allow Rev
 Company code: 1000 PacfCorp
 Business area:
 Fiscal year: 2016
 All documents in currency: Display currency: USD

Period	Debit	Credit	Balance	Cum. balance
Balance Ca.				
1				
2				
3				
4	462.76	754.64	291.88	291.88
5		5.23	297.11	297.11
6		23.19	320.30	320.30
7			23.19	320.30
8				320.30
9				320.30
10				320.30
11				320.30
12				320.30

PRD (1) 600 pdxsap03p INS

G/L Account Balance Display

Account number: 301947 Emissions/Allow Rev
 Company code: 1000 PacfCorp
 Business area:
 Fiscal year: 2017
 All documents in currency: Display currency: USD

Period	Debit	Credit	Balance	Cum. balance
Balance Ca.				
1				
2				
3				
4		33.41	221.23	187.82
5				187.82
6			187.82	187.82
7				187.82
8				187.82
9				187.82
10				187.82
11				187.82
12				187.82

PRD (1) 600 pdxsap03p INS

Rocky Mountain Power
Utah Results of Operations - June 2016
REC Revenue Reallocation

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Add June 2016 REC Revenues Reallocated According to RPS Eligibility:							
<u>OR/CA/WA RPS Eligible:</u>							
Reallocate Increm. Rev. - Non-RPS States	456	A	366,786	SG	43.670%	160,175	3.4.2
Adjustment for CA RPS Banking	456	A	(15,920)	CA	0.000%	-	3.4.2
Adjustment for OR RPS Banking	456	A	(267,716)	OR	0.000%	-	3.4.2
Adjustment for WA RPS Banking	456	A	(83,150)	WA	0.000%	-	
			-			160,175	
<u>OR/CA RPS Eligible</u>							
Reallocate Increm. Rev. - Non-RPS States	456	A	782,655	SG	43.670%	341,784	3.4.2
Adjustment for CA RPS Banking	456	A	(43,928)	CA	0.000%	-	3.4.2
Adjustment for OR RPS Banking	456	A	(738,727)	OR	0.000%	-	3.4.2
			-			341,784	
<u>CA RPS Eligible</u>							
Reallocate Increm. Rev. - Non-RPS States	456	A	2,557	SG	43.670%	1,117	3.4.2
Adjustment for CA RPS Banking	456	A	(2,557)	CA	0.000%	-	3.4.2
Adjustment for OR RPS - Ineligible Wind	456	A	(42,996)	OR	0.000%	-	3.4.2
Adjustment for OR RPS - Ineligible Wind	456	A	42,996	OTHER	0.000%	-	3.4.2
			-			1,117	
Remove June 2016 REC Deferrals	456	A	(603,508)	SG	43.670%	(263,551)	3.4.1
Retain 10% Incentive on REC Revenue	456	A	(177,258)	UT	100.000%	(177,258)	3.4.1

Description of Adjustment:

Renewable energy credits (RECs) represent the environmental attributes of power produced from renewable energy facilities. RECs can be detached and sold separately from the electricity commodity. RECs may also be applied to meet renewable portfolio standards (RPS) in various states. Currently, California (CA), Oregon (OR), and Washington (WA) have renewable portfolio standards. As such, the Company does not sell RECs that are eligible for CA, OR, or WA RPS compliance. Instead, the Company uses these RECs to comply with current year or future year RPS requirements. This adjustment restates REC revenue for the 12 months ended June 2016 and reallocates the OR, CA, and WA amounts to the Company's other jurisdictions, consistent with the agreement with the Multi-State Process (MSP) standing committee.

This adjustment reflects unadjusted REC revenue for the 12 months ended June 2016 and also includes the 10 percent incentive under paragraph 39 of Docket No. 11-035-200 Stipulation. Additionally, this adjustment adds to results revenue associated with Leaning Juniper. REC deferrals are also removed for all states.

Rocky Mountain Power
Utah Results of Operations - June 2016
REC Revenue
Unadjusted Data

Posting Date	Fin Accrual	Fin Reversal	Back Office Actual	SAP Total
FERC Acct (Ref B1)	4562700	4562700	4562700	
SAP Acct	301944	301944	301945	
July-15	(249,722)	331,473	(330,849)	(249,098)
August-15	(695,784)	763,350	(249,296)	(181,730)
September-15	(330,268)	182,155	(231,946)	(380,059)
October-15	(501,008)	330,268	(301,853)	(472,593)
November-15	(338,383)	501,008	(483,554)	(320,929)
December-15	(353,813)	338,383	(370,784)	(386,214)
January-16	(50,184)	353,813	(353,401)	(49,772)
February-16	(260)	50,184	(44,627)	5,297
March-16	(463)	260	1	(201)
April-16	(303,817)	463	27,500	(275,854)
May-16	(596,475)	303,817	(303,232)	(595,891)
June-16	(661)	596,475	(595,810)	5
12 ME June 2016 Total	(3,420,838)	3,751,649	(3,237,851)	(2,907,039)

Ref 3.4.2

REC Deferrals Included in Unadjusted Results:

FERC Account 4562700
Amount Yr. Ended June 2016 **(603,508) Ref 3.4**

10 Percent Incentive Details:

Total Utah-allocated Base Year REC Revenues Excl. LJ Indemnity Loss
Less: 10 Percent Incentive to be Retained by RMP
Base Year REC Revenues (Excluding Leaning Juniper Indemnity Loss)

Utah Allocated	Ref
1,772,575	Ref. 3.4.2
177,258	Ref. 3.4
1,595,318	

Rocky Mountain Power
 Utah Results of Operations - June 2016
 REC Revenue
 Adjustment to Reallocate June 2016 Revenue

\$	668,690
\$	2,074,603
\$	163,746
\$	2,907,039 Ref 3.4.1

June 2016 - Unadjusted REC Revenues CA/OR/WA RPS Eligible Resources
 June 2016 - Unadjusted REC CA/OR RPS Eligible Resources
 June 2016 - Unadjusted REC Revenues CA RPS Eligible Resources
 Total June 2016 Unadjusted REC Revenue

Reallocate June 2016 REC Revenue for Renewable Portfolio Standards

Type	Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
	SG	100.000%	1.537%	25.854%	8.030%	15.084%	43.670%	5.790%	0.034%	
June 2016 REC Rev - Eligible for CA/OR/WA RPS	SG	668,690	10,281	172,886	53,697	100,867	292,016	38,717	226	
Adjustment for RPS/Commission order	SG	366,786	5,639	94,830	29,453	55,327	160,175	21,237	124	
Adjustment for RPS/Commission order	Situs	(366,786)	(15,920)	(267,716)	(83,150)					
June 2016 REC Revenues - Reallocated Totals		668,690				156,195	452,191	59,954	350	
June 2016 REC Rev - Eligible for CA/OR RPS	SG	2,074,603	31,895	536,376	166,594	312,940	905,976	120,120	702	
Adjustment for RPS/Commission order	SG	782,655	12,033	202,351	62,848	118,058	341,784	45,316	265	
Adjustment for RPS/Commission order	Situs	(782,655)	(43,928)	(738,727)						
June 2016 REC Revenues - Reallocated Totals		2,074,603			229,442	430,998	1,247,760	165,436	967	
June 2016 REC Rev - Eligible for CA RPS Only	SG	163,746	2,517	42,335	13,149	24,700	71,507	9,481	55	
Adjustment for RPS/Commission order	SG	2,557	39	661	205	386	1,117	148	1	
Adjustment for RPS/Commission order	Situs	(2,557)	(2,557)	(42,996)						42,996
June 2016 REC Revenue - Reallocated Totals		163,746			13,354	25,086	72,624	9,629	56	42,996
Reallocated REC Revenue for 12 ME June 2016	SG	1,151,997	17,711	297,842	92,507	173,771	503,076	66,701	390	
	Situs	(1,151,997)	(62,404)	(1,049,439)	(83,150)					42,996
June 2016 REC Revenue - Total Reallocated		2,907,039			242,797	612,279	1,172,575	235,019	1,373	42,996

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Wheeling Revenue

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Other Electric Revenues	456	A	(1,197,425)	SG	43.670%	(522,914)	3.5.1

Adjustment Detail:

Actual Wheeling Revenues 12 ME June 2016			95,227,053				3.5.1
Total Adjustments			<u>(1,197,425)</u>				Above
Adjusted Wheeling Revenues 12 ME June 2016			<u>94,029,628</u>				3.5.1

Description of Adjustment:

This adjustment reflects a normalized level of wheeling revenues for the 12 months ended June 2016 by adjusting the unadjusted revenue to remove out-of-period and one-time adjustments.

Rocky Mountain Power
Results of Operations - June 2016
Wheeling Revenue

Customer	Total
Bonneville Power Administration	(5,303,941)
Basin Electric Power Cooperative	(1,022,488)
Black Hills, Inc.	(2,972,358)
Bonneville Power Administration	(5,776,274)
Cargill Power Markets, LLC	(159,141)
Constellation	(205,437)
Coral Power/Shell	(190,408)
Deseret Generation & Transmission Cooperative	(4,734,287)
Fall River Rural Electric Cooperative	(151,308)
Foot Creek III, LLC	(68,145)
Idaho Power Company	(1,270,395)
Morgan Stanley Capital Group, Inc.	(705,373)
PacifiCorp Merchant (Business Unit transfer)	(0)
Pacific Gas & Electric Company	(14,722,119)
Portland General Electric	(42,055)
Powerex Corporation	(16,209,463)
Iberdrola Renewables Inc.	(3,768,340)
2015 06 Puget Sound Energy	(15)
Rainbow Energy Marketing	(6,245)
Sierra Pacific Power	(75,184)
State of South Dakota	(125,707)
TransAlta Energy	(132,149)
Tri-State Generation and Trans.	(940,714)
Utah Associated Municipal Power Systems	(18,422,790)
Utah Municipal Power Agency	(3,461,940)
Warm Springs	(119,700)
Western Area Power Administration	(97,879)
Western Area Power Administration	(3,186,687)
NextEra Energy Resources, LLC	(2,679,396)
Southern Calif Edison Com	(3,341,681)
PPL Energy Plus, LLC	(93,598)
US Bureau of Reclamation	(57,775)
Moon Lake Electric Association	(19,262)
Eugene Water & Electric Board	(892,978)
Sempra Energy Solutions LLC	(473,517)
Enel	(170,262)
Municipal Energy Nebraska	(309)
Cryq Energy, Inc.(Raser Power Systems LLC/Intermountain)	(426,003)
Nevada	(33,770)
Sacramento Municipal Utility District	(942,846)
Macquarie Energy, LLC	(466)
Salt River Project	(786,011)
Black Hills/Colorado Electric Utility Company, L.P.	(2,978)
The Energy Authority	(34,586)
Southern California PPA	(3,476)
Tenaska Power Services Co	(56,111)
Los Angeles Dept Water & Power	(32,210)
Powder River Energy Corp	(409)
Brookfield Energy Marketing LP	(15)
Olene KBG LLC	(646,886)
Constellation NewEnergy, Inc.	(67,693)
City of Anaheim	(334,241)
Sempra Generation	(7)
Tucson Electric Power Co	(5,979)
Westar Energy	(7)
Cowlitz	(163,859)
Accruals and Adjustments	(90,183)

Total (95,227,053)
Ref 3.5

Type		
A	Remove 2014 estimated refunds as out of period adjustments.	(58,173)
A	Remove 2014/2015 invoicing corrections with BPA Westside GTA	523,096
A	Reverse unreserved use charges: Constellation	1,991
A	Reverse unreserved use charges: Iberdrola.	3,293
A	Reverse unreserved use charges: Southern California Edison.	70,162
A	Reverse unreserved use charges: SCPPA	3,240
A	Reverse Constellation New Energy, Inc.	27
A	Reverse network charges prior to June 2015	12,648
A	Reverse ancillary adjustments prior to June 2015	(160,912)
A	Reverse Enel Agreement (terminated)	155,145
A	Reverse Olene Agreement (terminated)	646,886
A	Removal of imbalance penalties as penalties incurred are accrued and refunded to non-offending customers.	22

Type A adjustments (Remove out of period and one-time adj's) 1,197,425
Ref 3.5

Wheeling Revenue Totals (94,029,628)
Ref 3.5

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	1,048,416	UT	100.000%	1,048,416	
Commercial & Industrial	442	A	1,692,749	UT	100.000%	1,692,749	
Public St & Hwy	444	A	12,476	UT	100.000%	12,476	
Other Sales Pub Authority	445	A	23,362	UT	100.000%	23,362	
			<u>2,777,003</u>			<u>2,777,003</u>	
Residential	440	B	(1,048,416)	UT	100.000%	(1,048,416)	
Commercial & Industrial	442	B	(1,692,749)	UT	100.000%	(1,692,749)	
Public St & Hwy	444	B	(12,476)	UT	100.000%	(12,476)	
Other Sales Pub Authority	445	B	(23,362)	UT	100.000%	(23,362)	
			<u>(2,777,003)</u>			<u>(2,777,003)</u>	
Net Adjustment			<u>-</u>			<u>-</u>	

Adjustment Detail:

(1) Schedule 98 REC Revenue July 2015 - December 2015	95,994
(2) Net Power Cost Accrual July 2015 - December 2015	2,681,009
Total Adjustment	<u>2,777,003</u>

Allocation to FERC Accounts per column "C" ratio on page 3.1.1:

<u>Account Name</u>	<u>Account</u>	<u>Amount (\$000)</u>	<u>Percent</u>
Residential	440	775,666	37.75%
Commercial & Industrial	442	1,252,373	60.96%
Public St & Hwy	444	9,230	0.45%
Other Sales Pub Authority	445	17,284	0.84%
		<u>2,054,554</u>	

Description of Adjustment:

This adjustment reflects the impact of the REC and net power cost deferrals on Utah ROE assuming best estimate for the recovery of each mechanism for July 2015 through December 2015, excluding carrying charges. Amounts for January - June 2016 have not been finalized and are not included. The items below are adjusted on a Type A basis:

- (1) Renewable Energy Credit Deferral.
- (2) Net Power Cost Deferral.

An adjustment is also included to align the Type B REC and net power cost recoveries with the Type B adjustments made to normalize revenues, jurisdictional allocation factors, and net power cost. The amounts included in the EBA and RBA are calculated based on unadjusted net power cost allocated to Utah customers using unadjusted factors. The Type B revenues, net power costs, and factors included in the Utah June 2016 Results of Operations report are normalized for temperature, and hydro production. Therefore, the revenues received from the EBA and RBA do not align with the revenues and expenses included in the Utah June 2016 Results of Operations report, and adding the accruals to the Report without accounting for these differences will not produce a meaningful result.

Rocky Mountain Power
 Utah Results of Operations
 Tab 4 Adjustment Summary
 Twelve Months Ended June 30, 2016

		Type A 4.1	Type A 4.5	Type B 4.2	Type B 4.3	Type B 4.4
	Total Adjustments	Misc. General Expense & Revenue	Idaho Irrigation Load Control Program	Insurance Expense	Generation Expense Normalization	Revenue Sensitive Items and Uncollectible Expense
1 Operating Revenues:						
2 General Business Revenues	-	-	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-
5 Other Operating Revenues	486,221	486,221	-	-	-	-
6 Total Operating Revenues	486,221	486,221	-	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	(1,695,667)	-	-	-	(1,695,667)	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	1,393,706	(450)	(527,413)	-	1,921,568	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	(21,964)	(1,303)	-	-	-	(20,661)
16 Customer Service & Info	8,305	8,305	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	6,045,109	828,920	-	5,247,257	-	(31,068)
19						
20 Total O&M Expenses	5,729,489	835,472	(527,413)	5,247,257	225,901	(51,729)
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	(3,227,200)	(338,038)	176,245	(3,006,735)	(75,489)	18,816
26 Income Taxes - State	(438,523)	(45,934)	23,949	(408,565)	(10,258)	2,285
27 Income Taxes - Def Net	1,361,121	-	-	1,360,555	-	566
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	662,377	662,377	-	-	-	-
30						
31 Total Operating Expenses:	4,087,264	1,113,878	(327,219)	3,192,512	140,154	(32,061)
32						
33 Operating Rev For Return:	(3,601,043)	(627,657)	327,219	(3,192,512)	(140,154)	32,061
34						
35 Rate Base:						
36 Electric Plant In Service	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Nuclear Fuel	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	23,003	5,033	(3,647)	20,419	1,562	(364)
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	23,003	5,033	(3,647)	20,419	1,562	(364)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	(3,415,899)	-	-	(3,412,514)	-	(3,386)
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	9,998,224	-	-	9,998,224	-	-
58						
59 Total Rate Base Deductions	6,582,325	-	-	6,585,710	-	(3,386)
60						
61 Total Rate Base:	6,605,328	5,033	(3,647)	6,606,130	1,562	(3,749)
62						
63 Return on Rate Base	-0.066%	-0.010%	0.005%	-0.059%	-0.002%	0.001%
64						
65 Return on Equity	-0.129%	-0.020%	0.010%	-0.117%	-0.004%	0.001%
66						
67 TAX CALCULATION:						
68 Operating Revenue	(5,905,645)	(1,011,626)	527,413	(5,247,257)	(225,901)	51,729
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	166,927	127	(92)	166,947	39	(95)
72 Schedule "M" Additions	(1,492)	-	-	-	-	(1,492)
73 Schedule "M" Deductions	3,585,031	-	-	3,585,031	-	-
74 Income Before Tax	(9,659,095)	(1,011,756)	527,505	(8,999,235)	(225,940)	50,332
75						
76 State Income Taxes	(438,523)	(45,934)	23,949	(408,565)	(10,258)	2,285
77 Taxable Income	(9,220,572)	(965,822)	503,556	(8,590,670)	(215,683)	48,047
78						
79 Federal Income Taxes + Other	(3,227,200)	(338,038)	176,245	(3,006,735)	(75,489)	18,816

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Revenue:							
Gain on Property Sales	421	A	(232,373)	SG	43.670%	(101,477)	
Gain on Property Sales	421	A	(1,247,184)	SG	43.670%	(544,644)	
Gain on Property Sales	421	A	(672,154)	SG	43.670%	(293,529)	
Gain on Property Sales	421	A	1,175,607	UT	100.000%	1,175,607	
Gain on Property Sales	421	A	1,003,883	SO	43.221%	433,891	
Gain on Property Sales	421	A	(27,779)	OR	0.000%	-	
			<u>-</u>			<u>669,849</u>	4.1.1
Loss on Property Sales	421	A	1,098	SG	43.670%	479	
Loss on Property Sales	421	A	(98)	UT	100.000%	(98)	
Loss on Property Sales	421	A	1,044	WYP	0.000%	-	
Loss on Property Sales	421	A	(2,179)	SO	43.221%	(942)	
Loss on Property Sales	421	A	135	OR	0.000%	-	
			<u>(0)</u>			<u>(560)</u>	4.1.1
Rent from Electric Property	454	A	(869,906)	SG	43.670%	(379,887)	
Rent from Electric Property	454	A	869,906	UT	100.000%	869,906	
			<u>-</u>			<u>490,019</u>	4.1.1
Adjustment to Expense:							
Other Expenses	557	A	(1,020)	SG	43.670%	(445)	
Customer Records	903	A	(2,780)	CN	46.856%	(1,303)	
Customer Records	903	A	(58,799)	OR	0.000%	-	
Informational Advertising	909	A	17,724	CN	46.856%	8,305	
Informational Advertising	909	A	2,370	OR	0.000%	-	
Informational Advertising	909	A	(130)	WA	0.000%	-	
Administrative and General Wages	920	A	2,142,260	SO	43.221%	925,912	
Office Supplies and Expense	921	A	(39,964)	SO	43.221%	(17,273)	
Informational Advertising	909	A	(440)	ID	0.000%	-	
Duplicate Charges	929	A	36,256	SO	43.221%	15,670	
Regulatory Commission Expenses	928	A	187,210	SE	43.018%	80,535	
Regulatory Commission Expenses	928	A	(9,331)	SO	43.221%	(4,033)	
Regulatory Commission Expenses	928	A	(177,880)	UT	100.000%	(177,880)	
			<u>2,095,479</u>			<u>829,488</u>	4.1.1

Description of Adjustment:

This adjustment removes from results of operations certain miscellaneous expenses that should have been charged to non-regulated accounts or are non-recurring in nature. It also reallocates certain items such as gains and losses on property sales and rent from electric property to reflect the appropriate allocation.

Rocky Mountain Power
Results of Operations - June 2016
Miscellaneous General Expense & Revenue

Description	FERC	Factor	Amt to Remove
FERC 421 - (Gain)/Loss on Sale of Utility Plant			
Gain on Property Sales	421	SG	232,373
Gain on Property Sales	421	SG-U	1,247,184
Gain on Property Sales	421	SG-P	672,154
Gain on Property Sales	421	UT	(1,175,607)
Gain on Property Sales	421	SO	(1,003,883)
Gain on Property Sales	421	OR	27,779
Loss on Property Sales	421	SG	(1,098)
Loss on Property Sales	421	UT	98
Loss on Property Sales	421	WYP	(1,044)
Loss on Property Sales	421	SO	2,179
Loss on Property Sales	421	OR	(135)
			<u>-</u>
Non-Regulated Flights			
Other	921	SO	11,188
Other	557	SG	1,020
			<u>12,207</u>
FERC 909 - Informational & Instructional Advertising			
Blue Sky	909	CN	(21,942)
Blue Sky	909	OR	(3,380)
Blue Sky	903	CN	2,780
Blue Sky	903	OR	58,799
Blue Sky	929	SO	(36,256)
DSM	909	CN	1,064
Sponsorships	909	OR	520
Public Relations, Internal	909	CN	1,121
Lobbying	909	CN	1,471
Misc.	909	OR	490
Misc.	909	WA	130
Legislative	909	CN	563
Legislative	909	ID	440
			<u>5,798</u>
FERC 920 - Office Supplies & Expenses			
Administrative and General Wages	920	SO	(2,142,260)
			<u>(2,142,260)</u>
FERC 921 - Office Supplies & Expenses			
Charity	921	SO	985
Legislative & Lobbyist	921	SO	9,853
DSM	921	SO	6,383
BHE	921	SO	7,875
Blue Sky	921	SO	2,862
Retirement	921	SO	819
			<u>28,776</u>
FERC 928 - Regulatory Commission Expense			
Reallocation Deer Creek Mine Sale	928	SE	(9,331)
Reallocation Deer Creek Mine Sale	928	SO	9,331
Reallocation Deer Creek Mine Sale State Applications	928	SE	(177,880)
Reallocation Deer Creek Mine Sale State Applications	928	UT	177,880
			<u>-</u>
FERC 454 - Rent from Electric Property			
Reallocation of Google Fiber Reimbursements	454	SG	869,906
Reallocation of Google Fiber Reimbursements	454	UT	(869,906)
			<u>-</u>
Total			<u>(2,095,479)</u>
			Ref. 4.1

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Adjust Injuries & Damages Expense to 3 year avg.	925	B	12,140,450	SO	43.221%	5,247,257	4.2.1
Adjustment to Rate Base:							
Remove Injuries & Damages Reserve	2282	B	57,048,909	SO	43.221%	24,657,264	4.2.1
Remove Injuries & Damages Reserve - Receivable	2282	B	(33,916,263)	SO	43.221%	(14,659,040)	4.2.1
Adjustment to Tax:							
Schedule M Deduction	SCHMDT	B	8,294,599	SO	43.221%	3,585,031	
Deferred Income Tax Expense	41010	B	3,147,883	SO	43.221%	1,360,555	
Deferred Income Tax Balance	190	B	(14,454,745)	SO	43.221%	(6,247,525)	
Deferred Income Tax Balance	190	B	6,559,296	SO	43.221%	2,835,011	

Description of Adjustment:

This adjustment normalizes injuries and damage expense to reflect a three-year average of gross expense net of insurance using the cash method, consistent with the Utah Commission ruling in Docket No. 07-035-93. For property insurance, during the 12 ME June 2016, the Company continued to accrue \$179,353 per month for property damages, consistent with the amount included in the stipulation of 11-035-200.

In addition, this adjustment eliminates the injuries and damages reserve, to be consistent with the cash basis method as the reserve is set up to record the difference between the cash and accrual basis. This treatment was included in the Company's rebuttal filing in Docket No. 13-035-184.

Rocky Mountain Power
Results of Operations - June 2016
Insurance Expense
Injuries & Damages - Three Year Average

	July 13 - June 14	July 14 - June 15	July 15 - June 16	Totals
	Cash	Cash	Cash	Cash
Cash paid on claims	15,581,719	7,886,981	14,544,253	38,012,953
Remove amounts not requested consistent with UT 13-035-184	(12,074,650)	(5,129,026)	(8,034,441)	(25,238,117)
Net Paid	3,507,069	2,757,955	6,509,812	12,774,836
Third Party Insurance Claim Proceeds	(88,954)	-	(27,163,318)	(27,252,271)
Remove amounts not requested consistent with UT 13-035-184	-	-	27,163,318	27,163,318
Net Reimbursement from Commercial Insurance	(88,954)	-	-	(88,954)
Net Paid				12,685,882
Three-Year Average				4,228,627

Adjustment Detail:

Included in Base Year Results

Base Year Expense	2,674,843
Insurance Receivable	(10,586,667)
Net Base Year Accrued Expense	(7,911,823)
Three-Year Average - Cash Basis	4,228,627 Above
Regulatory Adjustment	12,140,450
	<u>Ref 4.2</u>

Injuries & Damages Reserve

	13 MA Balance
	Jun-16
Injuries & Damages Reserve	(57,048,909) Ref 4.2
Injuries & Damages Insurance Receivable	33,916,263 Ref 4.2

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Generation Overhaul Expense - Steam	510	B	(13,356,248)	SG	43.670%	(5,832,654)	4.3.1
Generation Overhaul Expense - Cholla	510	B	1,239,194	SG	43.670%	541,154	4.3.1
Generation Overhaul Expense - Other	553	B	3,748,117	SG	43.670%	1,636,797	4.3.1
Generation Overhaul Expense - Other	553	B	672,858	SG	43.670%	293,836	4.3.1
Generation Overhaul Expense - Gadsby Peakers	553	B	(20,759)	SG	43.670%	(9,065)	4.3.1
			<u>(7,716,837)</u>			<u>(3,369,932)</u>	
Generation O&M							
Non NPC, Non-Overhaul, Non-Labor Expense	506	B	8,234,130	SG	43.670%	3,595,833	4.3.1
Total			<u>517,293</u>			<u>225,901</u>	

Description of Adjustment:

This adjustment normalizes generation overhaul expenses in the 12 months ended June 2016 using a four-year average methodology. In this adjustment, overhaul expenses from June 2013 - June 2016 are restated in constant dollars to a June 2016 level using industry specific indices and then those constant dollars are averaged. The actual overhaul costs for the 12 months ended June 2016 are subtracted from the four-year average which results in this adjustment. The new Lake Side 2 generating unit placed in-service May 30, 2014, is comprised of the pro forma overhaul expense for the first four full years the unit is operational. This adjustment also includes a four-year average of generation O&M expense using the same methodology.

FUNCTION: STEAM

Period	Overhaul Expense	Restate to Constant	
		Dollars (1)	Constant Dollars
Year Ended June 2013	10,861,414	2.05%	11,084,568
Year Ended June 2014	25,141,757	0.80%	25,342,866
Year Ended June 2015	24,325,448	0.13%	24,356,845
Year Ended June 2016	38,069,757	0.00%	38,069,757
4 Year Average - Steam			24,713,509
Year Ended June 2016 Overhaul Expense - Steam			38,069,757 Ref. 4.3.2
Adjustment			(13,356,248) Ref. 4.3

CHOLLA PLANT

Period	Overhaul Expense	Restate to Constant	
		Dollars (1)	Constant Dollars
Year Ended June 2013	4,856,000	2.05%	4,955,769
Year Ended June 2014	1,000	0.80%	1,008
Year Ended June 2015	-	0.13%	-
Year Ended June 2016	-	0.00%	-
4 Year Average			1,239,194
Year Ended June 2016 Overhaul Expense - Cholla			- Ref. 4.3.2
Adjustment			1,239,194 Ref. 4.3

FUNCTION: OTHER

Period	Overhaul Expense	Restate to Constant	
		Dollars (1)	Constant Dollars
Year Ended June 2013	10,437,031	2.51%	10,699,147
Year Ended June 2014	3,021,208	1.13%	3,055,239
Year Ended June 2015	11,658,263	0.26%	11,688,817
Year Ended June 2016	3,483,578	0.00%	3,483,578
4 Year Average			7,231,695
Year Ended June 2016 Overhaul Expense - Other			3,483,578 Ref. 4.3.2
Adjustment			3,748,117 Ref. 4.3

GADSBY PEAKERS

Period	Overhaul Expense	Restate to Constant	
		Dollars (1)	Constant Dollars
Year Ended June 2013	(81,000)	2.51%	(83,034)
Year Ended June 2014	-	1.13%	-
Year Ended June 2015	-	0.26%	-
Year Ended June 2016	-	0.00%	-
4 Year Average			(20,759)
Year Ended June 2016 Overhaul Expense - Gadsby Peakers			- Ref. 4.3.2
Adjustment			(20,759) Ref. 4.3

LAKE SIDE 2

Period	Overhaul Expense	Restate to Constant	
		Dollars (1)	Constant Dollars
Year Ended June 2015	-	0.26%	-
Year Ended June 2016	-	100.00%	-
Year Ended June 2017	305,760	99.87%	305,360
Year Ended June 2018	2,389,200	99.87%	2,386,071
4 Year Average			672,858
Year Ended June 2016 Overhaul Expense - Lakeside 2			- Ref. 4.3
Adjustment			672,858 Ref. 4.3

FUNCTION: Steam O&M - Coal

Period	O&M Expense	Restate to Constant	
		Dollars (1)	Constant Dollars
Year Ended June 2013	271,120,992	2.05%	276,691,327
Year Ended June 2014	279,290,069	0.80%	281,524,122
Year Ended June 2015	279,191,182	0.13%	279,551,541
Year Ended June 2016	268,276,823	0.00%	268,276,823
4 Year Average - Steam			276,510,953
Year Ended June 2016 O&M Expense - Steam			268,276,823 Above
Adjustment			8,234,130 Ref. 4.3
Total Adjustment			517,293 Ref. 4.3

(1) Ref. 4.3.3

Rocky Mountain Power
Results of Operations - June 2016
Generation Expense Normalization

<u>Existing Units</u>	Yr. Ending June 2013	Yr. Ending June 2014	Yr. Ending June 2015	Yr. Ending June 2016	
Steam Production					
Blundell	1,457,166	356,000	126,000	1,394,000	
Dave Johnston	(132,000)	2,897,000	5,111,000	1,493,146	
Gadsby	6,000	1,725,000	(20,000)	-	
Hunter	22,000	7,512,363	4,592,343	8,073,225	
Huntington	-	41,000	7,843,441	6,968,000	
Jim Bridger	5,601,000	7,733,000	486,000	7,135,508	
Naughton	13,248	27,394	5,179,663	5,288,878	
Wyodak	-	-	-	4,506,000	
Colstrip	1,387,000	1,684,000	463,000	1,510,000	
Craig	2,507,000	2,705,000	-	1,110,000	
Hayden	-	461,000	544,000	591,000	
Subtotal - Steam	10,861,414	25,141,757	24,325,448	38,069,757	Ref 4.3.1
Cholla	4,856,000	1,000	-	-	Ref 4.3.1
Total Steam Production	15,717,414	25,142,757	24,325,448	38,069,757	
Other Production					
Hermiston	1,954,000	1,965,000	2,374,000	1,428,000	
Camas	-	350,000	-	-	
Currant Creek	5,757,963	58,502	(7,020)	1,451,455	
Lake Side ¹	1,233,185	126,278	4,854,469	259,095	
Chehalis	1,491,883	521,428	4,436,814	345,028	
Subtotal - Other	10,437,031	3,021,208	11,658,263	3,483,578	Ref 4.3.1
Gadsby Peakers	(81,000)	-	-	-	Ref 4.3.1
	Yr. Ending June 2015	Yr. Ending June 2016	Yr. Ending June 2017	Yr. Ending June 2018	
Lake Side 2 ²	-	-	305,760	2,389,200	
Total - Other Production	10,356,031	3,021,208	11,964,024	5,872,778	
Grand Total	26,073,446	28,163,965	36,289,471	43,942,535	

¹ This row includes actual expense for Lake Side Units 1 and 2.

² Lake Side 2 actuals are included in the Lake Side row above. The projected amounts for Lake Side 2 are shown in 2016 dollars.

**Rocky Mountain Power
Results of Operations - June 2016
Generation Expense Normalization**

STEAM:	<u>June13</u>	<u>June14</u>	<u>June15</u>	<u>June16</u>	<u>Dec16</u>
Percentage Change to June 2016	2.05%	0.80%	0.13%	0.00%	
Percentage Change from June 2016					99.87%
 OTHER:	 <u>June13</u>	 <u>June14</u>	 <u>June15</u>	 <u>June16</u>	 <u>Dec16</u>
Percentage Change to June 2016	2.51%	1.13%	0.26%	0.00%	
Percentage Change from June 2016					99.87%

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Revenue Sensitive Items and Uncollectible Expense

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Uncollectible Expense	904	B	(20,661)	UT	100.000%	(20,661)	4.4.1
Regulatory Commission Expense	928	B	(31,068)	UT	100.000%	(31,068)	4.4.1

This adjusts the Company's actual June 2016 uncollectible accounts expense to the June 2016 adjusted revenues by applying the unadjusted uncollectible rate (unadjusted uncollectible accounts expense/unadjusted general business revenues) to the normalized level of general business revenues. This adjustment also reflects the impact to regulatory fees based on the normalized level of general business revenues.

Rocky Mountain Power
Results of Operations - June 2016
Revenue Sensitive Items and Uncollectible Expense

Unadjusted Revenue	2,054,553,512	
Normalized Revenue	<u>2,043,784,841</u>	
Incremental Change	<u><u>(10,768,672)</u></u>	
Uncollectible Expense	3,941,995	
Uncollectible %	<u>0.192%</u>	
Uncollectible Expense	<u>(20,661)</u>	Ref. 4.4
PUC Fees %	<u>0.289%</u>	
PUC Fees Expense	<u>(31,068)</u>	Ref. 4.4

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Other Purchased Power	557	A	(41,760)	SG	43.670%	(18,237)	4.5.1
Other Purchased Power	557	A	(1,154,011)	SG	43.670%	(503,955)	4.5.1
Other Purchased Power	557	A	1,195,771	ID	0.000%	-	4.5.1
			-			(522,192)	

Description of Adjustment:

Payments made to Idaho irrigators as part of the Idaho irrigation load control program and a portion of the program's administrative costs are system allocated in the unadjusted data. This adjustment situs assigns the payments to Idaho. DSM costs are currently situs assigned to the states in which the costs are incurred to match the benefit of reduced load reflected in allocation factors. Beginning January 2016, the Company began booking the irrigation load control program costs directly to Idaho. This adjustment reallocates the July through December 2015 program costs that were booked system-wide.

Rocky Mountain Power
Results of Operations - June 2016
Idaho Irrigation Load Control Program

	<u>FERC</u> <u>Account</u>	<u>Factor</u>	<u>Amount</u>	
Idaho Irrigation Load Control Incentive Payments	557	SG	1,154,011	Ref. 4.5
Irrigation Load Control Program Costs	557	SG	41,760	Ref. 4.5
			<u>1,195,771</u>	

Rocky Mountain Power
Utah Results of Operations
Tab 5 Adjustment Summary
Twelve Months Ended June 30, 2016

	Total Adjustments	Type A 5.1 Net Power Cost	Type B 5.1 Net Power Cost
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	(12,733,115)	(11,183,881)	(1,549,234)
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	(12,733,115)	(11,183,881)	(1,549,234)
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	4,255,004	3,737,299	517,705
26 Income Taxes - State	578,184	507,837	70,348
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	(7,899,926)	(6,938,744)	(961,182)
32			
33 Operating Rev For Return:	7,899,926	6,938,744	961,182
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Nuclear Fuel	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(88,055)	(77,341)	(10,714)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(88,055)	(77,341)	(10,714)
49			
50 Rate Base Deductions:	-	-	-
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	-	-	-
60			
61 Total Rate Base:	(88,055)	(77,341)	(10,714)
62			
63 Return on Rate Base	0.127%	0.112%	0.015%
64			
65 Return on Equity	0.249%	0.219%	0.030%
66			
67 TAX CALCULATION:			
68 Operating Revenue	12,733,115	11,183,881	1,549,234
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(2,225)	(1,955)	(271)
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	12,735,340	11,185,835	1,549,505
75			
76 State Income Taxes	578,184	507,837	70,348
77 Taxable Income	12,157,156	10,677,998	1,479,157
78			
79 Federal Income Taxes + Other	4,255,004	3,737,299	517,705

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Type B Normalized NPC	555NPC	B	(3,547,606)	SG	43.670%	(1,549,234)	5.1.1
Remove Power Cost Deferrals	555NPC	A	<u>(25,356,549)</u>	SG	43.670%	<u>(11,073,169)</u>	5.1.1
			<u>(28,904,155)</u>			<u>(12,622,403)</u>	

Description of Adjustment:

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchased power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements for the 12 months ended June 2016.

Rocky Mountain Power
Results of Operations - June 2016
Net Power Cost Adjustment

Description	Account	(1) Total Account (B Tabs)	(2) Remove Non-NPC / NPC Mechanism Accruals	(3) Unadjusted NPC (1) + (2)	(4) Type B Adjustments	(5) Normalized NPC (3) + (4)	2010 Protocol Factor
Sales for Resale (Account 447)							
Existing Firm Sales PPL	447.12	-	-	-	-	-	SG
Existing Firm Sales UPL	447.122	-	-	-	-	-	SG
Post-merger Firm Sales	447.13, .14, .20, .61, .62	203,142,459	-	203,142,459	-	203,142,459	SE
Non-firm Sales	447.5	-	-	-	-	-	S
Transmission Services	447.9	79,775	(79,775)	-	-	-	S
On-system Wholesale Sales	447.1	2,160,145	(2,160,145)	-	-	-	S
Total Revenue Adjustments		205,382,379	(2,239,920)	203,142,459	-	203,142,459	
Purchased Power (Account 555)							
Existing Firm Demand PPL	555.66	-	-	-	-	-	SG
Existing Firm Demand UPL	555.68	-	-	-	-	-	SG
Existing Firm Energy	555.65, 555.69	-	-	-	-	-	SE
Post-merger Firm	555.26, .55, .59, .61, .62, .63, .64, .67, .8	590,141,367	(25,356,549)	564,784,817	-	564,784,817	SG
Secondary Purchases	555.7, 555.25	(6,870,895)	-	(6,870,895)	-	(6,870,895)	SE
NPC Deferral Mechanism	555.57	35,113,134	(35,113,134)	-	-	-	OTHER
Seasonal Contracts		-	-	-	-	-	SG
Wind Integration Charge		-	-	-	-	-	SG
RPS Compliance Purchases	555.22, 555.23, 555.24	129,860	(129,860)	-	-	-	OTHER
BPA Regional Adjustments							
Post-merger Firm Type 1	555.11, 555.12, 555.133	-	-	-	(3,547,606)	(3,547,606)	S
Total Purchased Power Adjustment		618,513,466	(60,599,543)	557,913,923	(3,547,606)	554,366,317	SG
Wheeling (Account 565)							
Existing Firm PPL	565.26	-	-	-	-	-	SG
Existing Firm UPL	565.27	-	-	-	-	-	SG
Post-merger Firm	565.0, 565.46, 565.1	139,352,646	-	139,352,646	-	139,352,646	SG
Non-firm	565.25	3,811,313	-	3,811,313	-	3,811,313	SE
Total Wheeling Expense Adjustment		143,163,960	-	143,163,960	-	143,163,960	
Fuel Expense (Accounts 501, 503 and 547)							
Fuel - Overburden Amortization - Idaho	501.12	(146,709)	-	(146,709)	-	(146,709)	ID
Fuel - Overburden Amortization - Wyoming	501.12	(463,325)	-	(463,325)	-	(463,325)	WY
Fuel Consumed - Coal	501.1	664,490,324	-	664,490,324	-	664,490,324	SE
Fuel Consumed - Gas	501.35	6,110,208	-	6,110,208	-	6,110,208	SE
Steam From Other Sources	503	2,101,827	-	2,101,827	-	2,101,827	SE
Natural Gas Consumed	547.1	262,621,214	-	262,621,214	-	262,621,214	SE
Simple Cycle Combustion Turbines	547.1	3,492,400	-	3,492,400	-	3,492,400	SE
Cholla/APS Exchange	501.1	48,379,940	-	48,379,940	-	48,379,940	SE
Fuel Regulatory Costs Deferral and Amort	501.15	(5,257,061)	5,257,061	-	-	-	S
Fuel Regulatory Costs Deferral and Amort	501.15	67,398,466	(67,398,466)	-	-	-	SE
Miscellaneous Fuel Costs	501.0, .2, .3, .4, .45, .5, .51	13,089,717	(13,089,717)	-	-	-	SE
Miscellaneous Fuel Costs - Cholla	501.2, 501.45	3,418,575	(3,418,575)	-	-	-	SE
Total Fuel Expense		1,065,235,576	(78,649,697)	986,585,879	-	986,585,879	
Net Power Cost		1,621,530,623	(137,009,320)	1,484,521,302	(3,547,606)	1,480,973,697	

Ref 5.1

Net power cost mechanism accruals (included in post-merger firm) 25,356,549
Ref 5.1

Rocky Mountain Power
Utah Results of Operations
Tab 6 Adjustment Summary
Twelve Months Ended June 30, 2016

	Total Adjustments	Type A 6.1 Depreciation Allocation Correction
1 Operating Revenues:		
2 General Business Revenues	-	-
3 Interdepartmental	-	-
4 Special Sales	-	-
5 Other Operating Revenues	-	-
6 Total Operating Revenues	<u>-</u>	<u>-</u>
7		
8 Operating Expenses:		
9 Steam Production	-	-
10 Nuclear Production	-	-
11 Hydro Production	-	-
12 Other Power Supply	-	-
13 Transmission	-	-
14 Distribution	-	-
15 Customer Accounting	-	-
16 Customer Service & Info	-	-
17 Sales	-	-
18 Administrative & General	-	-
19		
20 Total O&M Expenses	<u>-</u>	<u>-</u>
21		
22 Depreciation	(448,640)	(448,640)
23 Amortization	128,043	128,043
24 Taxes Other Than Income	-	-
25 Income Taxes - Federal	98,043	98,043
26 Income Taxes - State	13,322	13,322
27 Income Taxes - Def Net	10,291	10,291
28 Investment Tax Credit Adj.	-	-
29 Misc Revenue & Expense	-	-
30		
31 Total Operating Expenses:	(198,940)	(198,940)
32		
33 Operating Rev For Return:	<u>198,940</u>	<u>198,940</u>
34		
35 Rate Base:		
36 Electric Plant In Service	-	-
37 Plant Held for Future Use	-	-
38 Misc Deferred Debits	-	-
39 Elec Plant Acq Adj	-	-
40 Nuclear Fuel	-	-
41 Prepayments	-	-
42 Fuel Stock	-	-
43 Material & Supplies	-	-
44 Working Capital	1,241	1,241
45 Weatherization Loans	-	-
46 Misc Rate Base	-	-
47		
48 Total Electric Plant:	1,241	1,241
49		
50 Rate Base Deductions:		
51 Accum Prov For Deprec	-	-
52 Accum Prov For Amort	-	-
53 Accum Def Income Tax	-	-
54 Unamortized ITC	-	-
55 Customer Adv For Const	-	-
56 Customer Service Deposits	-	-
57 Misc Rate Base Deductions	-	-
58		
59 Total Rate Base Deductions	<u>-</u>	<u>-</u>
60		
61 Total Rate Base:	<u>1,241</u>	<u>1,241</u>
62		
63 Return on Rate Base	0.003%	0.003%
64		
65 Return on Equity	0.006%	0.006%
66		
67 TAX CALCULATION:		
68 Operating Revenue	320,597	320,597
69 Other Deductions	-	-
70 Interest (AFUDC)	-	-
71 Interest	31	31
72 Schedule "M" Additions	(27,120)	(27,120)
73 Schedule "M" Deductions	1	1
74 Income Before Tax	<u>293,444</u>	<u>293,444</u>
75		
76 State Income Taxes	13,322	13,322
77 Taxable Income	<u>280,122</u>	<u>280,122</u>
78		
79 Federal Income Taxes + Other	<u>98,043</u>	<u>98,043</u>

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Depreciation Allocation Correction

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Remove system allocated deferral	403SP	A	1,127,002	SG	43.670%	492,160	6.1.1
Remove system allocated give-back reversal	403SP	A	(2,144,176)	SG	43.670%	(936,359)	6.1.2
Add Situs allocated deferral	407	A	128,043	UT	100.000%	128,043	6.1.1
Add Situs allocated deferral	407	A	(1,697,236)	ID	0.000%	-	6.1.1
Add Situs allocated deferral	407	A	442,191	WY	0.000%	-	6.1.1
Add Situs allocated give-back reversal	407	A	<u>2,144,176</u>	OR	0.000%	<u>-</u>	6.1.2
			<u>-</u>			<u>(316,155)</u>	

Description of Adjustment:

The Stipulation in the Company's general rate case Docket No. 11-035-200 established a regulatory asset to track and defer any aggregate net increase in Utah allocated depreciation expense in excess of \$2.0 million annually between the depreciation expense that would have been booked beginning in 2014 under the depreciation rates in effect as of the date of the stipulation and the depreciation expense booked beginning in 2014 under the depreciation rates approved by the Commission in Docket No.13-035-02 until the new depreciation rates were reflected in customer rates. The reduction in expense due to the deferral was booked on a System Generation (SG) factor but should be situs to each state. This adjustment corrects the allocation. Also, a reversing entry that was made to correct an Oregon reserve give-back on the Hunter and Colstrip plants that was incorrectly booked system and should be situs assigned to Oregon. This adjustment corrects that allocation.

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Depreciation Allocation Correction Adjustment

On January 1, 2014 new depreciation rates became effective in Utah, Idaho, and Wyoming. The impact of the depreciation rates was deferred, to be amortized when new rates became effective. This deferral of depreciation expense should be credited situs to Utah, Idaho, and Wyoming. Instead it was credited system-wide.

Actual	Account	Amount	Factor	Ref 6.1
	403SP	(1,127,002)	SG	
Correct				
Utah Depn	407	128,043	UT	Ref 6.1
Idaho Depn	407	(1,697,236)	ID	Ref 6.1
Wyoming Depn	407	442,191	WYP	Ref 6.1
		<u>(1,127,002)</u>		

Fiscal Year	Period	Account Number	Amount	Description	FERC Account	FERC Location	Actual Allocation	Correct Allocation
2016	7	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	7	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	7	565131	(140,840)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2016	8	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	8	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	8	565131	(141,660)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2016	9	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	9	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	9	565131	(139,691)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2016	10	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	10	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	10	565131	(137,684)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2016	11	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	11	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	11	565131	(141,942)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2016	12	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	12	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	12	565131	(142,561)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2017	1	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	1	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	1	565131	(141,121)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2017	2	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	2	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	2	565131	(141,391)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2017	3	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	3	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	3	565131	(141,660)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2017	4	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	4	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	4	565131	(143,055)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2017	5	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	5	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	5	565131	(142,119)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2017	6	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	6	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	6	565131	(143,511)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
			<u>(1,127,002)</u>					

Rocky Mountain Power
 Utah Results of Operations - June 2016
 Depreciation Allocation Correction Adjustment

	<u>Account</u>	<u>Amount</u>	<u>Factor</u>	
Actual	403SP	2,144,176	SG	Ref 6.1
<u>Correct</u>				
Oregon Give-Back	407	<u>2,144,176</u>	OR	Ref 6.1
		<u>2,144,176</u>		

Fiscal Year	Period	Account Number	Amount	Description	FERC Account	FERC Location	Actual Allocation	Correct Allocation
2016	7	565131	48,753	OR - Reverse give-back - Colstrip	4032000	401000	SG	OR
2016	7	565131	126,020	OR - Reverse give-back - Hunter	4032000	300	SG	OR
2016	8	565131	48,753	OR - Reverse give-back - Colstrip	4032000	401000	SG	OR
2016	8	565131	126,020	OR - Reverse give-back - Hunter	4032000	300	SG	OR
2016	9	565131	48,753	OR - Reverse give-back - Colstrip	4032000	401000	SG	OR
2016	9	565131	126,020	OR - Reverse give-back - Hunter	4032000	300	SG	OR
2016	10	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2016	10	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2016	11	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2016	11	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2016	12	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2016	12	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	1	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	1	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	2	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	2	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	3	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	3	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	4	565131	157,581	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	4	565131	60,963	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	5	565131	127,147	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	5	565131	49,189	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	6	565131	127,147	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	6	565131	49,189	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
			<u>2,144,176</u>					

Rocky Mountain Power
Utah Results of Operations
Tab 7 Adjustment Summary
Twelve Months Ended June 30, 2016

Type A
7.2

Type A
7.3

	Total Adjustments	PowerTax ADIT Balance	AFUDC - Equity
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	-	-	-
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	124,527	41,614	82,914
26 Income Taxes - State	16,921	5,655	11,267
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	141,449	47,268	94,180
32			
33 Operating Rev For Return:	(141,449)	(47,268)	(94,180)
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Nuclear Fuel	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	1,577	527	1,050
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	1,577	527	1,050
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	(4,929,030)	(4,929,030)	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	(4,929,030)	(4,929,030)	-
60			
61 Total Rate Base:	(4,927,453)	(4,928,503)	1,050
62			
63 Return on Rate Base	0.004%	0.005%	-0.002%
64			
65 Return on Equity	0.008%	0.011%	-0.003%
66			
67 TAX CALCULATION:			
68 Operating Revenue	-	-	-
69 Other Deductions	-	-	-
70 Interest (AFUDC)	(248,189)	-	(248,189)
71 Interest	(124,524)	(124,551)	27
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	372,714	124,551	248,163
75			
76 State Income Taxes	16,921	5,655	11,267
77 Taxable Income	355,793	118,896	236,896
78			
79 Federal Income Taxes + Other	124,527	41,614	82,914

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Interest	427	A	(3,479,250)	UT	100.000%	(3,479,250)	Below
Adjustment Detail:							
			Total Company				
Interest June 2016 - Unadjusted			359,033,575			160,720,184	2.18
Interest June 2016 - Normalized			354,314,529			157,240,934	Below
Adjustment:			<u>(4,719,046)</u>			<u>(3,479,250)</u>	
Rate Base			14,036,918,724			6,222,054,670	2.2
Other & Non-Regulated			(16,623,168)			-	
Adjusted Rate Base			<u>14,020,295,556</u>			<u>6,222,054,670</u>	2.2
Weighted Cost of Debt			<u>2.527%</u>			<u>2.527%</u>	2.1
Normalized Interest			<u>354,314,529</u>			<u>157,240,934</u>	2.18

Description of Adjustment:

This adjustment synchronizes interest expense with the jurisdictional allocated rate base. This is calculated by multiplying net rate base by the Company's weighted cost of debt. A separate column is not shown for adjustment 7.1 on page 7.0.1 as the interest true-up component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Tax:							
Deferred Income Tax Balance	282	A	4,014,376,768	DITBAL	43.767%	1,756,980,415	7.2.1
Cholla SHL	190	A	(37,130,805)	SG	43.670%	(16,214,970)	7.2.1
Accel Amort of Pollution Cntrl Facilities	281	A	277,768,692	SG	43.670%	121,301,191	7.2.1
California	282	A	(92,591,517)	CA	0.000%	-	7.2.1
Idaho	282	A	(240,186,341)	ID	0.000%	-	7.2.1
Other	282	A	(72,437,294)	OTHER	0.000%	-	7.2.1
Oregon	282	A	(1,133,158,264)	OR	0.000%	-	7.2.1
Utah	282	A	(1,876,693,461)	UT	100.000%	(1,876,693,461)	7.2.1
Washington	282	A	(254,957,939)	WA	0.000%	-	7.2.1
Wyoming	282	A	(604,195,737)	WYP	0.000%	-	7.2.1
Repair Deduction	282	A	-	SG	43.670%	-	7.2.1
PP&E Adjustment - SE	282	A	(264,003)	SE	43.018%	(113,569)	7.2.1
PP&E Adjustment - SNP	282	A	1,902,001	SNP	44.468%	845,776	7.2.1
PP&E Adjustment - CIAC	282	A	78,518	CIAC	48.040%	37,720	7.2.1
PP&E Adjustment - OTHER	282	A	(4,602,529)	OTHER	0.000%	-	7.2.1
PP&E Adjustment - SG	282	A	17,715,798	SG	43.670%	7,736,464	7.2.1
PP&E Adjustment - SNPD	282	A	130,461	SNPD	48.040%	62,674	7.2.1
PP&E Adjustment - SO	282	A	(9,028)	SO	43.221%	(3,902)	7.2.1
			<u>(4,254,680)</u>			<u>(6,061,663)</u>	7.2.1

Description of Adjustment:

This adjustment reflects the accumulated deferred income tax balances for property on a jurisdictional basis as maintained in the PowerTax system.

Rocky Mountain Power
Results of Operations - June 2016
ADIT Balance Adjustment - 13 Month Average

Book Tax Difference		Total Company			STATE Allocation
Description	#	Unadjusted	Adjustment	Adjusted Utility	2010 Protocol
Cholla SHL (Tax Int. - Tax Rent)	105.221	37,130,805	(37,130,805)	0	SG
Accelerated Pollution Control Facilities Depreciation	105.128	(277,768,692)	277,768,692	0	SG
Powerdale	415.850	0	0	0	SG
RA - Solar ITC Basis Adjustment	100.110	(48,892)	48,892	0	DITBAL
30% capitalized labor costs for Power tax input	105.100	24,335,781	(24,335,781)	0	DITBAL
Capitalized Labor Costs for Powertax - Medicare Subsidy- Temp	105.101	2,415,886	(2,415,886)	0	DITBAL
Regulatory Adjustment: Depreciation Flow-Through	105.115	(99,022,719)	99,022,719	0	DITBAL
Solar ITC Basis Adjustment	105.116	(4,372)	4,372	0	DITBAL
Book Depreciation	105.120	2,676,027,953	(2,676,027,953)	0	DITBAL
Repair Deduction	105.122	(408,432,935)	408,432,935	0	DITBAL
Sec. 481a Adjustment - Repair Deduction	105.123	(238,585,871)	238,585,871	0	DITBAL
Tax Depreciation	105.125	(6,172,239,502)	6,172,239,502	0	DITBAL
Fixed Assets - State Modification	105.129	29,758,568	(29,758,568)	0	DITBAL
Fixed Assets - State Modification (Federal Detriment)	105.129	(10,415,499)	10,415,499	0	DITBAL
CIAC	105.130	298,883,891	(298,883,891)	0	DITBAL
Safe Harbor Lease Rate Differential	105.135	295,143	(295,143)	0	DITBAL
Capitalized Depreciation	105.137	(21,336,145)	21,336,145	0	DITBAL
Reimbursements	105.140	31,158,139	(31,158,139)	0	DITBAL
AFUDC - Debt	105.141a	(234,691,315)	234,691,315	0	DITBAL
AFUDC - Equity	105.141b	(92,421,448)	92,421,448	0	DITBAL
Avoided Costs	105.142	226,581,794	(226,581,794)	0	DITBAL
Capitalization of Test Energy	105.146	5,238,234	(5,238,234)	0	DITBAL
§1031 Exchange	105.147	(172,878)	172,878	0	DITBAL
Mine Safety Sec 179E Election ~PPW	105.148	(473,125)	473,125	0	DITBAL
Contract Liability Basis Adjustment - Eagle Mountain	105.151	(2,458,273)	2,458,273	0	DITBAL
Gain / (Loss) on Prop. Disposition	105.152	(88,434,191)	88,434,191	0	DITBAL
Contract Liability Basis Adjustment - Chehalis Mitigation Obligation	105.153	(1,026,531)	1,026,531	0	DITBAL
Exchange Normalization	105.159	4,254,680	(4,254,680)	0	DITBAL
Coal Mine Development	105.165	(4,834,888)	4,834,888	0	DITBAL
Coal Mine Extension	105.170	(5,858,659)	5,858,659	0	DITBAL
Removal Costs	105.175	(232,129,546)	232,129,546	0	DITBAL
Book Gain/Loss on Land Sales	105.470	33,407,553	(33,407,553)	0	DITBAL
R & E - Sec.174 Deduction	320.210	(11,916,233)	11,916,233	0	DITBAL
Reclass to Pollution Control Facilities Depreciation	105.131	277,768,692	(277,768,692)	0	DITBAL
Rounding	**	(60)	60	0	DITBAL
Accumulated Deferred Income Taxes (CA) - 13 Mo Avg	**	0	(92,591,517)	(92,591,517)	CA
Accumulated Deferred Income Taxes (IDU) - 13 Mo Avg	**	0	(240,186,341)	(240,186,341)	IDU
Accumulated Deferred Income Taxes (OTHER) - 13 Mo Avg	**	0	(72,437,294)	(72,437,294)	OTHER
Accumulated Deferred Income Taxes (OR) - 13 Mo Avg	**	0	(1,133,158,264)	(1,133,158,264)	OR
Accumulated Deferred Income Taxes (UT) - 13 Mo Avg	**	0	(1,876,693,461)	(1,876,693,461)	UT
Accumulated Deferred Income Taxes (WA) - 13 Mo Avg	**	0	(254,957,939)	(254,957,939)	WA
Accumulated Deferred Income Taxes (WY) - 13 Mo Avg	**	0	(604,195,737)	(604,195,737)	WYP
PP&E Adjustment - 13 Mo Avg - SE	**	0	(264,003)	(264,003)	SE
PP&E Adjustment - 13 Mo Avg - SNP	**	0	1,902,001	1,902,001	SNP
PP&E Adjustment - 13 Mo Avg - CIAC	**	0	78,518	78,518	CIAC
PP&E Adjustment - 13 Mo Avg - OTHER	**	0	(4,602,529)	(4,602,529)	OTHER
PP&E Adjustment - 13 Mo Avg - SG	**	0	17,715,798	17,715,798	SG
PP&E Adjustment - 13 Mo Avg - SNPD	**	0	130,461	130,461	SNPD
PP&E Adjustment - 13 Mo Avg - SO	**	0	(9,028)	(9,028)	SO
		(4,255,014,654)	(4,254,680)	(4,259,269,335)	
			Ref. 7.2		
Repair Deduction	***	0	0	0	SG
			Ref. 7.2		
		(4,255,014,654)	(4,254,680)	(4,259,269,335)	

**Derived from jurisdictional reports from the Company's tax fixed asset system.

***Out-of-system calculation, reversing over four years pursuant to the Internal Revenue Code

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense: AFUDC - Equity	419	A	(554,431)	SNP	44.468%	(246,543)	7.3.1

Description of Adjustment:

This adjustment brings in the appropriate level of AFUDC - Equity into results to align the tax schedule m with regulatory income.

Rocky Mountain Power
 Results of Operations - June 2016
 AFUDC Equity for 12 Months Ended June 30, 2016

			Equity
			SAP Accts
			382000 & 382060
			(27,335,846)
			Ref. B-6
Jun-16	12 months	Account 419	
Jun-16	12 months	AFUDC-Equity SCHMDT	(27,632,499)
Jun-16	12 months	AFUDC-Intangible Basis - Equity	(257,778)
		Total	<u>(27,890,277)</u>
Adjustment to Account 419			<u>(554,431)</u>
			Ref. 7.3

8. RATE BASE ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended June 30, 2016

		Type A 8.2	Type A 8.3	Type A 8.4	Type A 8.5	Type A 8.6
	Total Adjustments	Trapper Mine Rate Base	Bridger Mine Rate Base	Customer Advances for Construction	FERC 105 (PFHU)	Customer Service Deposits
1 Operating Revenues:						
2 General Business Revenues	-	-	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-
5 Other Operating Revenues	(4,445,274)	(1)	(26)	-	-	-
6 Total Operating Revenues	(4,445,274)	(1)	(26)	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	(2,333,522)	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	(63,412)	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	63,575	(21)	(445)	-	-	-
19						
20 Total O&M Expenses	(2,333,359)	(21)	(445)	-	-	-
21						
22 Depreciation	(3,183,565)	(3)	(67)	-	-	-
23 Amortization	7,875,658	(2)	(42)	-	-	-
24 Taxes Other Than Income	103,529	(35)	(725)	-	-	-
25 Income Taxes - Federal	(1,987,745)	(32,699)	(687,591)	14,534	41,541	(145,872)
26 Income Taxes - State	(270,102)	(4,443)	(93,432)	1,975	5,645	(19,822)
27 Income Taxes - Def Net	(1,324,300)	(68)	(1,419)	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	849,712	0	1	-	-	849,880
30						
31 Total Operating Expenses:	(270,173)	(37,272)	(783,720)	16,508	47,185	684,187
32						
33 Operating Rev For Return:	(4,175,100)	37,271	783,694	(16,508)	(47,185)	(684,187)
34						
35 Rate Base:						
36 Electric Plant In Service	84,883,225	3,875,872	81,499,988	-	-	-
37 Plant Held for Future Use	(4,920,375)	-	-	-	(4,920,375)	-
38 Misc Deferred Debits	340,160	(114)	(2,381)	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Nuclear Fuel	-	-	-	-	-	-
41 Prepayments	16,451	(6)	(115)	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	68	(0)	(0)	-	-	-
44 Working Capital	(35,737)	(419)	(8,819)	184	526	(1,847)
45 Weatherization Loans	(3)	0	0	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	80,283,789	3,875,333	81,488,672	184	(4,919,849)	(1,847)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	5,011,491	23	473	-	-	-
52 Accum Prov For Amort	287,649	68	1,429	-	-	-
53 Accum Def Income Tax	(480,983)	17	348	-	-	-
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	(1,721,458)	-	-	(1,721,458)	-	-
56 Customer Service Deposits	(16,351,791)	-	-	-	-	(16,351,791)
57 Misc Rate Base Deductions	(180,768)	61	1,266	-	-	-
58						
59 Total Rate Base Deductions	(13,435,861)	169	3,516	(1,721,458)	-	(16,351,791)
60						
61 Total Rate Base:	66,847,928	3,875,502	81,492,188	(1,721,274)	(4,919,849)	(16,353,638)
62						
63 Return on Rate Base	-0.150%	-0.004%	-0.089%	0.002%	0.005%	0.009%
64						
65 Return on Equity	-0.293%	-0.008%	-0.174%	0.004%	0.010%	0.018%
66						
67 TAX CALCULATION:						
68 Operating Revenue	(7,757,248)	60	1,251	-	-	(849,880)
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	(8,827)	197	4,093	-	-	-
71 Interest	1,690,532	97,914	2,058,886	(43,499)	(124,332)	(413,282)
72 Schedule "M" Additions	3,567,557	(140)	(2,906)	-	-	-
73 Schedule "M" Deductions	77,977	(320)	(6,654)	-	-	-
74 Income Before Tax	(5,949,373)	(97,870)	(2,057,979)	43,499	124,332	(436,598)
75						
76 State Income Taxes	(270,102)	(4,443)	(93,432)	1,975	5,645	(19,822)
77 Taxable Income	(5,679,271)	(93,427)	(1,964,547)	41,524	118,688	(416,777)
78						
79 Federal Income Taxes + Other	(1,987,745)	(32,699)	(687,591)	14,534	41,541	(145,872)

Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended June 30, 2016

	Type A 8.7 Klamath Hydroelectric Settlement Agreement	Type A 8.8 Carbon Plant Closure	Type A 8.9 Deer Creek Mine Closure	Type A 8.10 Miscellaneous Asset Sales and Removals
1 Operating Revenues:				
2 General Business Revenues	-	-	-	-
3 Interdepartmental	-	-	-	-
4 Special Sales	-	-	-	-
5 Other Operating Revenues	3,751	-	-	(4,448,997)
6 Total Operating Revenues	3,751	-	-	(4,448,997)
7				
8 Operating Expenses:				
9 Steam Production	-	-	(2,333,522)	-
10 Nuclear Production	-	-	-	-
11 Hydro Production	-	-	-	(63,412)
12 Other Power Supply	-	-	-	-
13 Transmission	-	-	-	-
14 Distribution	-	-	-	-
15 Customer Accounting	-	-	-	-
16 Customer Service & Info	-	-	-	-
17 Sales	-	-	-	-
18 Administrative & General	64,057	-	-	(16)
19				
20 Total O&M Expenses	64,057	-	(2,333,522)	(63,427)
21				
22 Depreciation	(700,225)	(2,477,326)	-	(5,944)
23 Amortization	4,442,312	3,444,641	-	(11,252)
24 Taxes Other Than Income	104,314	-	-	(25)
25 Income Taxes - Federal	(125,206)	(373,891)	779,789	(1,458,349)
26 Income Taxes - State	(17,013)	(50,806)	105,960	(198,165)
27 Income Taxes - Def Net	(1,380,580)	57,629	-	137
28 Investment Tax Credit Adj.	-	-	-	-
29 Misc Revenue & Expense	(169)	-	-	0
30				
31 Total Operating Expenses:	2,387,488	600,249	(1,447,772)	(1,737,026)
32				
33 Operating Rev For Return:	(2,383,737)	(600,249)	1,447,772	(2,711,972)
34				
35 Rate Base:				
36 Electric Plant In Service	(161,465)	-	-	(331,171)
37 Plant Held for Future Use	-	-	-	-
38 Misc Deferred Debits	342,738	-	-	(83)
39 Elec Plant Acq Adj	-	-	-	-
40 Nuclear Fuel	-	-	-	-
41 Prepayments	16,576	-	-	(4)
42 Fuel Stock	-	-	-	-
43 Material & Supplies	68	-	-	(0)
44 Working Capital	14,684	(4,734)	(16,137)	(19,175)
45 Weatherization Loans	(3)	-	-	0
46 Misc Rate Base	-	-	-	-
47				
48 Total Electric Plant:	212,599	(4,734)	(16,137)	(350,432)
49				
50 Rate Base Deductions:				
51 Accum Prov For Deprec	4,883,792	-	-	127,204
52 Accum Prov For Amort	214,567	-	-	71,584
53 Accum Def Income Tax	(481,358)	-	-	9
54 Unamortized ITC	-	-	-	-
55 Customer Adv For Const	-	-	-	-
56 Customer Service Deposits	-	-	-	-
57 Misc Rate Base Deductions	(182,138)	-	-	44
58				
59 Total Rate Base Deductions	4,434,862	-	-	198,842
60				
61 Total Rate Base:	4,647,461	(4,734)	(16,137)	(151,591)
62				
63 Return on Rate Base	-0.044%	-0.010%	0.023%	-0.043%
64				
65 Return on Equity	-0.086%	-0.019%	0.045%	-0.084%
66				
67 TAX CALCULATION:				
68 Operating Revenue	(3,906,537)	(967,316)	2,333,522	(4,368,349)
69 Other Deductions	-	-	-	-
70 Interest (AFUDC)	(13,114)	-	-	(3)
71 Interest	119,204	(120)	(408)	(3,830)
72 Schedule "M" Additions	3,722,840	(151,865)	-	(373)
73 Schedule "M" Deductions	84,958	3	-	(11)
74 Income Before Tax	(374,745)	(1,119,065)	2,333,930	(4,364,877)
75				
76 State Income Taxes	(17,013)	(50,806)	105,960	(198,165)
77 Taxable Income	(357,731)	(1,068,259)	2,227,970	(4,166,712)
78				
79 Federal Income Taxes + Other	(125,206)	(373,891)	779,789	(1,458,349)

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Cash Working Capital	CWC	A	(434,935)	UT	100.000%	(434,935)	Below
Adjustment Detail:							
Cash Working Capital June 2016 - Unadjusted			40,001,033			14,573,095	2.33
Cash Working Capital June 2016 - Normalized			<u>39,557,468</u>			<u>14,138,160</u>	8.1.1
Adjustment:			<u>(443,566)</u>			<u>(434,935)</u>	

Description of Adjustment:

This adjustment is necessary to compute the cash working capital for the normalized results of operations in this filing. Cash working capital is calculated by taking total operation and maintenance expense allocated to the jurisdiction and adding its share of allocated taxes, including state and federal income taxes and taxes other than income. This total is divided by the number of days in the year to determine the Company's average daily cost of service. The daily cost of service is multiplied by net lag days to produce the adjusted cash working capital balance. Net lag days for Utah are calculated using the Company's 2015 lead lag study. A separate column is not shown for adjustment 8.1 on page 8.0.1 as the cash working capital component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

Rocky Mountain Power
 Update Cash Working Capital
 12 Months Ended June 30, 2016

Lead/Lag Study as of 12/15	Total	California	Oregon	Washington	Wyoming	Wy-PPL	Utah	Idaho	Wy-UPL	FERC
Revenue Lag Days	41.52	41.21	43.65	41.27	37.72	37.72	40.88	40.51	37.72	35.62
Expense Lag Days	35.72	39.54	35.63	35.20	36.83	36.83	36.81	35.69	36.83	35.10
Net Lag Days	5.80	1.68	8.02	6.07	0.89	0.89	4.07	4.82	0.89	0.53
O&M Expense	2,839,468,263	48,706,708	711,557,896	202,012,226	403,374,351	333,145,090	1,148,671,975	159,418,604	70,229,261	768,339
Taxes Other than Income	189,182,014	4,609,116	72,668,566	12,172,215	23,815,272	19,948,725	67,121,415	8,757,208	3,866,547	38,222
Federal Income Tax	116,216,379	5,527,385	29,309,780	5,018,330	14,238,837	6,970,576	42,970,484	10,478,582	7,268,261	(640,980)
State Income Tax	24,539,507	885,565	6,244,289	1,384,330	3,254,461	2,031,774	9,659,005	1,930,365	1,222,686	(84,139)
Total	3,169,406,164	59,728,774	819,780,531	220,587,101	444,682,920	362,096,166	1,268,422,880	180,584,779	82,586,754	81,442
Divided by Days in Year	365	365	365	365	365	365	365	365	365	365
Avg. Daily Cost of Service	8,683,305	163,640	2,245,974	604,348	1,218,309	992,044	3,475,131	494,753	226,265	223
Net Lag Days	5.80	1.68	8.02	6.07	0.89	0.89	4.07	4.82	0.89	0.53
Cash Working Capital	39,557,468	274,159	18,008,526	3,668,394	1,063,195	882,023	14,138,160	2,384,917	201,172	118

Ref. 2.33

Ref. 2.33

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base: Other Tangible Property	399	A	8,930,268	SE	43.018%	3,841,638	8.2.1

Description of Adjustment:

The Company owns a 21.40% interest in the Trapper Mine, which provides coal to the Craig generating plant. The normalized coal cost of Trapper includes all operating and maintenance costs, but does not include a return on investment. This adjustment adds the Company's portion of the Trapper Mine plant investment to rate base. This adjustment reflects the net plant balance.

Rocky Mountain Power
Results of Operations - June 2016
Trapper Mine Rate Base

Trapper Total Description	Actual Jun-15	Actual Jul-15	Actual Aug-15	Actual Sep-15	Actual Oct-15	Actual Nov-15	Actual Dec-15	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Actual Jun-16
Property, Plant, and Equipment													
Lands and Leases	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112
Development Costs	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815
Equipment and Facilities	121,223,429	121,405,600	121,299,537	121,291,278	121,334,064	121,349,009	117,876,054	118,393,958	123,102,920	123,214,003	123,390,771	123,411,837	123,397,697
Total Property, Plant, and Equipment	141,804,356	141,986,527	141,880,464	141,872,205	141,914,991	141,929,936	138,456,981	138,974,885	143,683,847	143,794,930	143,971,698	143,992,764	143,978,624
Accumulated Depreciation	(107,756,638)	(108,186,509)	(108,447,039)	(108,879,254)	(109,356,645)	(109,750,849)	(107,602,274)	(107,966,667)	(108,378,881)	(108,833,681)	(109,170,582)	(109,625,217)	(109,959,824)
Total Property, Plant, and Equipment	34,047,718	33,800,018	33,433,426	32,992,951	32,558,346	32,179,087	30,854,707	31,008,218	35,304,966	34,961,249	34,801,116	34,367,547	34,018,800
Other													
Inventories	7,334,585	7,860,269	7,483,881	7,644,441	7,243,448	7,760,998	7,986,826	7,409,338	7,289,617	7,201,116	7,221,843	6,987,987	7,002,573
Prepaid Expenses	401,554	389,560	343,610	293,793	605,935	613,722	503,356	398,417	380,127	211,415	218,254	166,214	161,866
Restricted Funds: Self-bonding for Black Lung	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
Deferred GE Royalty Amount	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
Advance Royalty - State 206-13	8,276,139	8,789,829	8,367,491	8,478,234	8,389,383	8,914,720	9,030,182	8,347,755	8,209,744	7,952,531	7,990,097	7,704,201	7,714,439
Total Other	42,323,857	42,569,847	41,800,917	41,471,185	40,947,729	41,093,807	39,884,889	39,355,973	43,514,710	42,913,780	42,791,213	42,071,748	41,733,239
Total Rate Base	9,057,305	9,114,227	8,945,396	8,874,834	8,762,814	8,794,075	8,535,366	8,422,178	9,312,148	9,183,549	9,157,320	9,003,354	8,930,913
PacifiCorp Share (21.40%)													
June 2016 13 Mth. Avg. Balance	8,930,268												

Ref 8.2

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Other Tangible Property	399	A	187,781,335	SE	43.018%	80,780,096	8.3.1

Description of Adjustment:

The Company owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. This adjustment adds the Company's portion of the Bridger Mine plant investment to rate base. This adjustment reflects the net plant balance rather than the plant balance to recognize the depreciation of the investment over time.

Rocky Mountain Power
Results of Operations - June 2016
Bridger Mine Rate Base
(\$000's)

Bridger Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	
1 Structure, Equipment, Mine Dev.	478,393	478,624	477,471	486,824	497,458	499,925	505,012	505,749	506,486	501,485	502,234	503,185	503,475	
2 Materials & Supplies	21,099	19,948	21,017	20,929	21,188	21,045	20,975	21,544	22,077	18,248	18,110	18,654	18,881	
4 Pit Inventory	67,545	66,174	66,500	62,791	64,818	66,575	67,625	64,676	70,968	75,599	81,771	82,887	77,201	
5 Deferred Long Wall Costs	525	1,290	2,380	1,935	1,272	953	773	830	846	981	979	1,005	1,058	
6 Reclamation Liability	-	-	-	-	-	-	-	-	-	-	-	-	-	
7 Accumulated Depreciation	(295,214)	(297,534)	(299,010)	(301,778)	(304,664)	(307,393)	(308,810)	(311,000)	(313,167)	(309,197)	(311,323)	(313,515)	(315,654)	
8 Bonus Bid / Lease Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL RATE BASE	272,349	268,501	288,359	280,701	280,072	281,106	285,576	281,799	287,210	287,116	291,770	292,217	284,961	
PacifiCorp Share (66.67%)	181,566	179,001	178,906	187,134	186,715	187,404	190,384	187,866	191,474	191,411	194,513	194,811	189,974	

June 2016 - 13 Mth. Avg. Balance	187,781
Ref 8.3	

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Customer Advances	252	A	(113,933)	CA	0.000%	-	8.4.1
Customer Advances	252	A	(1,183,098)	OR	0.000%	-	8.4.1
Customer Advances	252	A	(249,717)	WA	0.000%	-	8.4.1
Customer Advances	252	A	(182,270)	ID	0.000%	-	8.4.1
Customer Advances	252	A	(5,046,394)	UT	100.000%	(5,046,394)	8.4.1
Customer Advances	252	A	(763,019)	WY	0.000%	-	8.4.1
Customer Advances	252	A	7,538,430	SG	43.670%	3,292,022	8.4.1
			<u>-</u>			<u>(1,754,372)</u>	

Description of Adjustment:

Customer advances for construction are booked into FERC account 252 and do not reflect the proper allocation factor. This adjustment corrects the allocation of customer advances for construction.

Rocky Mountain Power
Results of Operations - June 2016
Customer Advances for Construction

13 Mth. Avg. Basis:

Account	Booked Allocation	Correct Allocation	Adjustment	Ref.
252CA	(341,505)	(455,438)	(113,933)	Page 8.4
252OR	(1,240,961)	(2,424,058)	(1,183,098)	Page 8.4
252WA	-	(249,717)	(249,717)	Page 8.4
252IDU	(513)	(182,783)	(182,270)	Page 8.4
252UT	(564,597)	(5,610,991)	(5,046,394)	Page 8.4
252WYP	54,083	(702,405)	(756,488)	Page 8.4
252WYU	6,531	-	(6,531)	Page 8.4
252SG	(31,759,227)	(24,220,796)	7,538,430	Page 8.4
Total	(33,846,188)	(33,846,188)	-	

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Remove Plant Held for Future Use	105	A	(11,155,675)	SG	43.670%	(4,871,667)	8.5.1

Description of Adjustment:

This adjustment removes certain wind and transmission Plant Held for Future Use (PHFU) assets from FERC account 105. In the Company's rebuttal testimony in Docket No. 11-035-200 and in direct testimony in Docket No. 13-035-184, the Company agreed to make an adjustment to remove these specific assets from rate base. The Company continues to assess these projects for appropriate inclusion in regulated results.

Rocky Mountain Power
 Results of Operations - June 2016
 FERC 105 (PHFU)

Primary Account		Secondary Account		Location		Allocation Code	Total Balance
1050000	EL PLT HLD FTR USE	3501000	LAND OWNED IN FEE	85051	POPULUS SUBSTATION(NON SHARED)	SG	\$ 254,753
1050000	EL PLT HLD FTR USE	3401000	LAND OWNED IN FEE	508100	TWELVE MILE RANCH WIND PLANT COMMON	SG	2,160,207
1050000	EL PLT HLD FTR USE	3401000	LAND OWNED IN FEE	507100	WILD HORSE WIND PLANT COMMON	SG	6,763,094
1050000	EL PLT HLD FTR USE	3501000	LAND OWNED IN FEE	576026	AEOLUS SUBSTATION	SG	1,013,577
1050000	EL PLT HLD FTR USE	3501000	LAND OWNED IN FEE	540071	ANTICLINE SUBSTATION	SG	964,043
Overall Result							\$11,155,675

13 Month Average
 Ref. 8.5

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Utah Customer Service Deposit Interest	4311	A	849,880	UT	100.000%	849,880	8.6.1
Adjustment to Rate Base:							
Utah Customer Service Deposits	235	A	(16,351,791)	UT	100.000%	(16,351,791)	8.6.1

Description of Adjustment:

The Utah Commission requires the Company to include customer service deposits as a reduction to rate base. This adjustment also includes the interest expense on customer service deposits. This treatment was stipulated in Utah Docket No. 97-035-01 and has been upheld in subsequent dockets.

Rocky Mountain Power
Utah Results of Operations - June 2016
Utah Customer Service Deposits

Customer Service Deposits - Interest Expense

GL 585100

<u>Month</u>	<u>Interest</u>	
Jul-15	82,810	
Aug-15	86,917	
Sep-15	77,163	
Oct-15	70,692	
Nov-15	98,196	
Dec-15	81,349	
Jan-16	83,408	
Feb-16	76,092	
Mar-16	(33,420)	
Apr-16	90,599	
May-16	56,012	
Jun-16	80,061	
Interest Expense	849,880	Ref. 8.6

Customer Service Deposits - Balances

GL Accounts 230140, 115050

<u>Month</u>	<u>Balance</u>	
Jun-15	16,090,953	
Jul-15	15,982,902	
Aug-15	16,034,880	
Sep-15	16,229,450	
Oct-15	16,374,612	
Nov-15	16,254,213	
Dec-15	16,502,316	
Jan-16	16,141,991	
Feb-16	16,217,924	
Mar-16	16,702,723	
Apr-16	17,287,137	
May-16	16,452,320	
Jun-16	16,301,867	
13-Month Average	16,351,791	Ref. 8.6

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
<u>Klamath Relicensing Process Costs</u>							
Adjustment to Rate Base:							
Remove Klamath Relicensing Costs	302	A	(74,111,750)	SG	43.670%	(32,364,495)	8.7.1
Remove Klamath Relicensing Costs	302	A	32,081,215	UT	100.000%	32,081,215	8.7.1
Adjustment to Amortization Reserve:							
Remove Klamath Relicensing Costs	111IP	A	41,364,841	SG	43.670%	18,063,967	8.7.1
Remove Klamath Relicensing Costs	111IP	A	(17,824,285)	UT	100.000%	(17,824,285)	8.7.1
Adjustment to Amortization Expense:							
Remove Klamath Relicensing Costs	404IP	A	(8,272,903)	SG	43.670%	(3,612,765)	8.7.1
Remove Klamath Relicensing Costs	404IP	A	3,601,751	UT	100.000%	3,601,751	8.7.1
<u>Klamath Existing Plant</u>							
Adjustment to Depreciation Reserve:							
Existing Klamath: Remove Accelerated	108HP	A	11,227,044	SG	43.670%	4,902,834	8.7.1
Adjustment to Depreciation Expense:							
Existing Klamath: Remove Accelerated	403HP	A	(1,609,458)	SG	43.670%	(702,848)	8.7.1
<u>Klamath Relicensing Process Costs Regulatory Asset</u>							
Adjustment to Amortization Expense:							
Add Back Amortization of Regulatory Asset	404IP	A	4,483,442	UT	100.000%	4,483,442	8.7.2
Adjustment To Tax:							
Klamath Relicensing & Settlement Process Costs							
Schedule M Addition	SCHMAT	A	4,483,442	UT	100.000%	4,483,442	
Deferred Tax Expense	41110	A	(1,701,511)	UT	100.000%	(1,701,511)	
Klamath Plant:							
Schedule M Addition	SCHMAT	A	(1,609,458)	SG	43.670%	(702,848)	
Deferred Tax Expense	41110	A	610,805	SG	43.670%	266,738	
Deferred Tax Balance	282	A	(640,779)	SG	43.670%	(279,827)	
Remove Klamath Relicensing & Settlement Process Costs							
Schedule M Addition	SCHMAT	A	(8,272,903)	SG	43.670%	(3,612,765)	
Deferred Tax Expense	41110	A	3,139,651	SG	43.670%	1,371,081	
Deferred Tax Balance	282	A	(15,698,367)	SG	43.670%	(6,855,455)	
Schedule M Addition	SCHMAT	A	3,601,751	UT	100.000%	3,601,751	
Deferred Tax Expense	41110	A	(1,366,901)	UT	100.000%	(1,366,901)	
Deferred Tax Balance	282	A	6,764,495	UT	100.000%	6,764,495	

Description of Adjustment:

This adjustment removes the accelerated depreciation associated with the existing Klamath facilities that was booked starting January 1, 2011. Consistent with the stipulation in 11-035-200, beginning in June 2012, depreciation expense for the Klamath facilities is set to fully depreciate the assets by December 31, 2022.

This adjustment also removes the allocated Klamath relicensing process costs and the associated amortization expense and reserve. The stipulation approved by the Utah Commission in Docket No. 11-035-200 authorized recovery of the Utah portion of the Klamath-related relicensing and process costs starting October 12, 2012. This adjustment reflects amortization of these costs into results, for the base period, 12 months ended June 2016.

Rocky Mountain Power
 Results of Operations - June 2016
 Klamath Hydroelectric Settlement Agreement

Adjusts the Klamath Plant Depreciation Expense and Reserve to December 2022

	12 Months Ended June 2016	13 Mth. Avg. June 2016	
Accelerated Depreciation Expense (1)	1,609,458		Ref 8.7
Accelerated Depreciation Reserve		(11,227,044)	Ref 8.7

Remove Klamath Relicensing & Settlement Process Costs in the Year Ended June 2016

		12 Months Ended June 2016	13 Mth. Avg. June 2016	
Gross EPIS	SG Factor		74,111,750	Ref 8.7
Amortization Reserve	SG Factor		(41,364,841)	Ref 8.7
Amortization Expense	SG Factor	8,272,903		Ref 8.7
Gross EPIS	UT Situs		(32,081,215)	Ref 8.7
Amortization Reserve	UT Situs		17,824,285	Ref 8.7
Amortization Expense	UT Situs	(3,601,751)		Ref 8.7

(1) This adjusts depreciation expense per the settlement in 11-035-200. Existing depreciation rates were used for the period prior to June 1, 2012, with depreciation rates revised on June 1 to fully amortize by December 31, 2022.

Booked Depreciation:	7,302,808
Corrected Depreciation:	<u>5,693,350</u>
Difference:	<u>1,609,458</u>

Rocky Mountain Power
Results of Operations - June 2016
Klamath Hydroelectric Settlement Agreement
Regulatory Asset Amortization
Account 187390

	<u>Amortization</u> <u>Expense</u>	
Base Period Amount (below)	4,483,442	Ref 8.7

<u>Month</u>	<u>Beg Balance</u>	<u>Amortization</u> ¹	<u>Interest</u>	<u>End Balance</u>
Jun-15				27,690,504
Jul-15	27,690,504	(373,620)	123,079	27,439,963
Aug-15	27,439,963	(373,620)	121,958	27,188,301
Sep-15	27,188,301	(373,620)	120,832	26,935,512
Oct-15	26,935,512	(373,620)	119,700	26,681,593
Nov-15	26,681,593	(373,620)	118,564	26,426,537
Dec-15	26,426,537	(373,620)	117,423	26,170,339
Jan-16	26,170,339	(373,620)	116,276	25,912,995
Feb-16	25,912,995	(373,620)	115,125	25,654,500
Mar-16	25,654,500	(373,620)	113,968	25,394,847
Apr-16	25,394,847	(373,620)	93,375	25,114,602
May-16	25,114,602	(373,620)	92,337	24,833,319
Jun-16	24,833,319	(373,620)	91,295	24,550,993
Base Period Amortization =		(4,483,442)		

(1) Annual amortization needed to fully amortize the relicensing/process costs by 12/31/2022.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove system allocation deferral	403SP	A	(5,616,693)	SG	43.670%	(2,452,802)	8.8.1
<u>Correct Allocation</u>							
Add situs allocation deferral	407	A	3,444,641	UT	100.000%	3,444,641	8.8.1
Add situs allocation deferral	407	A	478,639	ID	0.000%	-	8.8.1
Add situs allocation deferral	407	A	1,693,414	WY	0.000%	-	8.8.1
			<u>-</u>			<u>991,839</u>	

Description of Adjustment:

The Company began amortizing the unrecovered plant regulatory asset on May 1, 2015. The amortization expense is booked to 403SP, which is allocated system-wide in the unadjusted results. This corrects the allocation in the unadjusted data and reflects the correct state specific balances for Utah, Wyoming and Idaho. The accounting detail is provided on page 8.8.2.

Rocky Mountain Power
Results of Operations - June 2016
Carbon Plant Closure

	<u>Account</u>	<u>Amount</u>	<u>Factor</u>	<u>Ref</u>
<u>Actual</u>				
UT, ID, WY amortization expense	403SP	5,616,693	SG	Page 8.8
<u>Correct</u>				
Utah amortization expense	407	3,444,641	UT	Page 8.8
Idaho amortization expense	407	478,639	ID	Page 8.8
Wyoming amortization expense	407	1,693,414	WYP	Page 8.8
		<u>5,616,693</u>		

Amortization of Regulatory Assets - 12 Months Ended June 2016

C Year	Period	Account Number	Amount	Description	FERC Account	FERC Location	Unadjusted Allocation	Correct Allocation
2015	7	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	250	SG	WYP
2015	7	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	250	SG	WYP
2015	7	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	250	SG	UT
2015	7	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	250	SG	ID
2015	8	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	250	SG	WYP
2015	8	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	250	SG	WYP
2015	8	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	250	SG	UT
2015	8	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	250	SG	ID
2015	9	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	250	SG	WYP
2015	9	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	250	SG	WYP
2015	9	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	250	SG	UT
2015	9	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	250	SG	ID
2015	10	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2015	10	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2015	10	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2015	10	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2015	11	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2015	11	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2015	11	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2015	11	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2015	12	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2015	12	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2015	12	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2015	12	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2016	1	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2016	1	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2016	1	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2016	1	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2016	2	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2016	2	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2016	2	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2016	2	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2016	3	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2016	3	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2016	3	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2016	3	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2016	4	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2016	4	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2016	4	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2016	4	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2016	5	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2016	5	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2016	5	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2016	5	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID
2016	6	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	114	SG	WYP
2016	6	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	114	SG	WYP
2016	6	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	109	SG	UT
2016	6	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	106	SG	ID

5,616,693

Ref 8.8

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Deer Creek mine amortization	501	A	(3,755,713)	SE	43.018%	(1,615,639)	8.9.1
Deer Creek mine amortization	501	A	1,594,830	WYP	0.000%	-	8.9.1
Deer Creek mine amortization	506	A	<u>(1,594,830)</u>	SG	43.670%	<u>(696,460)</u>	8.9.1
			<u>(3,755,713)</u>			<u>(2,312,099)</u>	

Description of Adjustment:

This adjustment corrects the Deer Creek mine amortization expense.

**Rocky Mountain Power
Results of Operations - June 2016
Deer Creek Mine Closure**

Deer Creek mine unrecovered plant amortization expense			
Description	12 ME June 2016	Factor	Account
Correct Amount = 12 x \$1,756,362.75	21,076,353	SE	501
Amount in Unadjusted Results	24,832,066	SE	501
Correction of Unadjusted Results	<u>(3,755,713)</u>	SE	501
	Ref. 8.9		

Deer Creek mine closure cost amortization expense - Wyoming			
Description	12 ME June 2016	Factor	Account
Add Correct Allocation	1,594,830	WY	501
Remove Allocation in Unadjusted Results	(1,594,830)	SG	506
			Ref. 8.9

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Remove Olmsted EPIS - Hydro	331	A	(71,699)	SG	43.670%	(31,311)	
Remove Olmsted EPIS - Transmission	350	A	(513,182)	SG	43.670%	(224,106)	
Remove Olmsted EPIS - Intangible	303	A	(165,718)	SG	43.670%	(72,369)	
			<u>(750,599)</u>			<u>(327,785)</u>	8.10.1
Adjustment to Depr. / Amort. Reserve:							
Remove Olmsted Dep. Res. - Hydro	108HP	A	65,931	SG	43.670%	28,792	
Remove Olmsted Dep. Res. - Transmission	108TP	A	222,433	SG	43.670%	97,136	
Remove Olmsted Amort. Res. - Intangible	111IP	A	162,186	SG	43.670%	70,826	
			<u>450,550</u>			<u>196,755</u>	8.10.1
Adjustment to Depr. / Amort. Expense:							
Remove Olmsted Dep. Exp. - Hydro	403HP	A	(4,587)	SG	43.670%	(2,003)	
Remove Olmsted Dep. Exp. - Transmission	403TP	A	(8,885)	SG	43.670%	(3,880)	
Remove Olmsted Amort. Exp. - Intangible	404IP	A	(25,507)	SG	43.670%	(11,139)	
			<u>(38,979)</u>			<u>(17,022)</u>	8.10.1
Adjustment to O&M Expense:							
Remove Olmsted O&M - Hydro	539	A	(143,770)	SG	43.670%	(62,784)	8.10.1
Adjustment to Revenue:							
South Idaho Exchange Revenues	456	A	(10,086,946)	SG	43.670%	(4,404,955)	8.10.1

Description of Adjustment:

This adjusts the Company's filing for the retirement of the Olmstead hydro plant. This adjustment also removes from results revenues related to the South Idaho Exchange Agreement, which expired in June 2016.

Rocky Mountain Power
Results of Operations - June 2016
Misc Asset Sales and Removals

Rate Base:	June 2016 13-Month Average Balance	Adjustment	
Olmsted Hydro Plant			
EPIS - Hydro	71,699	(71,699)	
EPIS - Transmission	513,182	(513,182)	
EPIS - Intangible	165,718	(165,718)	
	<u>750,599</u>	<u>(750,599)</u>	Ref 8.10
Dep. Res. - Hydro	(65,931)	65,931	
Dep. Res. - Transmission	(222,433)	222,433	
Amort. Res - Intangible	(162,186)	162,186	
	<u>(450,550)</u>	<u>450,550</u>	Ref 8.10
Depreciation Expense:			
	12 ME June 2016	Adjustment	
Olmsted Hydro Plant			
Depreciation Expense - Hydro	4,587	(4,587)	
Depreciation Expense - Transmission	8,885	(8,885)	
Amortization Expense - Intangible	25,507	(25,507)	
	<u>38,979</u>	<u>(38,979)</u>	Ref 8.10
O&M Expense:			
	12 ME June 2016	Adjustment	
Olmsted Hydro Plant			
O&M Expense - Hydro	143,770	(143,770)	
	<u>143,770</u>	<u>(143,770)</u>	Ref 8.10
Revenue:			
	12 ME June 2016	Adjustment	
South Idaho Exchange Revenues	10,086,946	(10,086,946)	
	<u>10,086,946</u>	<u>(10,086,946)</u>	Ref 8.10

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Net Prepaid Balance	182M	A	(223,297)	CA	0.000%	-	
Net Prepaid Balance	182M	A	(2,464,796)	OR	0.000%	-	
Net Prepaid Balance	182M	A	1,123,648	UT	100.000%	1,123,648	
Net Prepaid Balance	182M	A	469,880,991	SO	43.221%	203,088,541	
Net Prepaid Balance	2283	A	<u>(220,786,299)</u>	SO	43.221%	<u>(95,426,647)</u>	
			<u>247,530,246</u>			<u>108,785,542</u>	
Adjustment to Tax:							
Deferred Tax Balance	190	A	84,393,172	SO	43.221%	36,475,802	
Deferred Tax Balance	283	A	(178,324,534)	SO	43.221%	(77,074,132)	
Deferred Tax Balance	283	A	935,414	OR	0.000%	-	
Deferred Tax Balance	283	A	84,744	CA	0.000%	-	
Deferred Tax Balance	283	A	<u>(426,437)</u>	UT	100.000%	<u>(426,437)</u>	
			<u>(93,337,641)</u>			<u>(41,024,766)</u>	
Net Prepaid Pension Asset in Rate Base			<u>154,192,605</u>			<u>67,760,776</u>	

Description of Adjustment:

This shows the pension and post retirement benefit asset included in rate base. This is provided for informational purposes only, and is not an adjustment included in the results of operations.

Rocky Mountain Power
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	12 MONTHS ENDED JUNE 30, 2016
FILE:	JAM Jun 2016 Results UT
PREPARED BY:	Revenue Requirement Department
DATE:	10/24/2016
TIME:	11:58:05 AM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	ROLLED-IN
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	37.951%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.93%	5.16%	2.527%
PREFERRED	0.02%	6.75%	0.001%
COMMON	51.05%	9.80%	5.003%
	<u>100.00%</u>		<u>7.531%</u>

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2015 to 06/30/2016. Prepaid pension is included in rate base, consistent with the Company's direct filing Docket No. 13-035-184. The prepaid pension amounts in rate base are provided for information purposes on page 8.11.

ROLLED-IN
13-Month Average

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
		TOTAL	UTAH	TOTAL	UTAH
1 Operating Revenues					
2 General Business Revenues	9.3	4,835,371,105	2,054,553,512	4,770,442,861	1,989,625,268
3 Interdepartmental	9.3	0	0	0	0
4 Special Sales	9.3	205,382,379	89,598,981	205,382,379	88,712,021
5 Other Operating Revenues	9.4	157,349,100	71,982,944	145,283,962	67,013,109
6 Total Operating Revenues	9.4	5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
7					
8 Operating Expenses:					
9 Steam Production	9.5	1,060,405,270	464,633,762	1,052,766,634	456,385,853
10 Nuclear Production	9.6	0	0	0	0
11 Hydro Production	9.7	42,487,348	18,739,672	42,343,578	18,491,380
12 Other Power Supply	9.9	984,615,746	415,319,324	960,110,788	400,100,253
13 Transmission	9.10	213,020,559	93,929,059	213,020,559	93,000,935
14 Distribution	9.12	206,508,786	87,257,594	206,508,786	87,257,594
15 Customer Accounting	9.12	83,684,343	32,840,248	83,602,103	32,818,284
16 Customer Service & Infor	9.13	140,833,609	4,247,333	140,853,134	4,255,638
17 Sales	9.13	0	0	0	0
18 Administrative & General	9.14	126,014,747	50,568,962	140,262,683	56,362,038
19					
20 Total O & M Expenses	9.14	2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976
21					
22 Depreciation	9.16	678,795,906	283,278,002	670,539,108	277,420,986
23 Amortization	9.17	42,319,760	14,462,102	48,740,411	22,353,923
24 Taxes Other Than Income	9.17	189,182,014	67,510,495	189,182,014	67,121,415
25 Income Taxes - Federal	9.20	137,172,848	60,339,788	116,216,379	42,970,484
26 Income Taxes - State	9.20	27,387,143	12,057,395	24,539,507	9,659,005
27 Income Taxes - Def Net	9.19	189,805,598	104,094,996	193,642,793	104,650,435
28 Investment Tax Credit Adj.	9.17	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
29 Misc Revenue & Expense	9.4	(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
30					
31 Total Operating Expenses	9.20	4,115,798,700	1,703,914,565	4,076,724,228	1,669,005,273
32					
33 Operating Revenue for Return		1,082,303,884	512,220,872	1,044,384,974	476,345,124
34					
35 Rate Base:					
36 Electric Plant in Service	9.30	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
37 Plant Held for Future Use	9.31	23,333,338	10,865,556	12,177,663	5,935,571
38 Misc Deferred Debits	9.33	929,561,241	356,273,173	929,561,241	353,944,432
39 Elec Plant Acq Adj	9.31	38,555,275	20,956,601	38,555,275	20,819,126
40 Pensions	9.31	0	0	0	0
41 Prepayments	9.32	45,801,517	15,620,814	45,801,517	15,542,279
42 Fuel Stock	9.32	196,646,080	85,350,664	196,646,080	84,593,548
43 Material & Supplies	9.32	230,539,740	101,701,519	230,539,740	101,137,680
44 Working Capital	9.33	42,261,033	19,710,696	41,817,468	19,259,265
45 Weatherization Loans	9.31	18,302,264	618,115	18,302,264	612,323
46 Miscellaneous Rate Base	9.34	0	0	0	0
47					
48 Total Electric Plant		27,833,158,982	12,046,904,213	27,975,490,210	12,039,095,683
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	9.38	(8,519,525,961)	(3,488,077,932)	(8,508,010,553)	(3,458,227,769)
52 Accum Prov For Amort	9.39	(551,934,939)	(229,000,143)	(528,232,196)	(227,335,114)
53 Accum Def Income Taxes	9.35	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)	(1,935,747,400)
54 Unamortized ITC	9.35	(668,125)	(180,793)	(668,125)	(179,669)
55 Customer Adv for Const	9.34	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
56 Customer Service Deposits	9.34	0	0	(16,351,791)	(16,351,791)
57 Misc. Rate Base Deductions	9.34	(439,894,922)	(174,138,622)	(416,781,782)	(163,011,092)
58					
59 Total Rate Base Deductions		(13,958,833,607)	(5,833,331,275)	(13,938,571,486)	(5,817,041,013)
60					
61 Total Rate Base		13,874,325,375	6,213,572,938	14,036,918,724	6,222,054,670
62					
63 Return on Rate Base			8.244%		7.656%
64					
65 Return on Equity			11.195%		10.044%
66 Net Power Costs			659,301,651		640,592,021
67 100 Basis Points in Equity:					
68 Revenue Requirement Impact			51,121,355		51,191,138
69 Rate Base Decrease			(362,348,629)		(388,961,619)

ROLLED-IN				JUNE 2016		JUNE 2016	
13-Month Average				UNADJUSTED RESULTS		NORMALIZED RESULTS	
FERC	BUS			TOTAL	UTAH	TOTAL	UTAH
ACCT	DESCRIP	FUNC	FACTOR	Ref			
70	Sales to Ultimate Customers						
71	440 Residential Sales						
72		0	S		1,833,269,510	775,665,563	1,806,149,400
73							
74				B1	1,833,269,510	775,665,563	1,806,149,400
75							
76	442 Commercial & Industrial Sales						
77		0	S		2,963,946,176	1,252,373,126	2,926,313,359
78		P	SE		-	-	-
79		PT	SG		-	-	-
80							
81							
82				B1	2,963,946,176	1,252,373,126	2,926,313,359
83							
84	444 Public Street & Highway Lighting						
85		0	S		20,114,818	9,230,446	20,084,536
86		0	SO		-	-	-
87				B1	20,114,818	9,230,446	20,084,536
88							
89	445 Other Sales to Public Authority						
90		0	S		18,040,602	17,284,377	17,895,567
91							
92				B1	18,040,602	17,284,377	17,895,567
93							
94	448 Interdepartmental						
95		DPW	S		-	-	-
96		GP	SO		-	-	-
97				B1	-	-	-
98							
99	Total Sales to Ultimate Customers			B1	4,835,371,105	2,054,553,512	4,770,442,861
100							
101							
102							
103	447 Sales for Resale-Non NPC						
104		P	S		2,239,920	-	2,239,920
105					2,239,920	-	2,239,920
106							
107	447NPC Sales for Resale-NPC						
108		P	SG		203,142,459	89,598,981	203,142,459
109		P	SE		-	-	-
110		P	SG		-	-	-
111					203,142,459	89,598,981	203,142,459
112							
113	Total Sales for Resale			B1	205,382,379	89,598,981	205,382,379
114							
115	449 Provision for Rate Refund						
116		P	S		0	0	0
117		P	SG		-	-	-
118							
119							
120				B1	0	0	0
121							
122	Total Sales from Electricity			B1	5,040,753,485	2,144,152,494	4,975,825,240
123	450 Forfeited Discounts & Interest						
124		CUST	S		9,263,738	3,613,292	9,263,738
125		CUST	SO		-	-	-
126				B1	9,263,738	3,613,292	9,263,738
127							
128	451 Misc Electric Revenue						
129		CUST	S		5,464,378	3,576,690	5,464,378
130		GP	SG		-	-	-
131		GP	SO		(27,779)	(12,075)	(27,779)
132				B1	5,436,599	3,564,614	5,436,599
133							
134	453 Water Sales						
135		P	SG		71,433	31,507	71,433
136				B1	71,433	31,507	71,433
137							
138	454 Rent of Electric Property						
139		DPW	S		10,522,647	5,068,567	11,392,553
140		T	SG		5,826,191	2,569,728	4,956,285
141		T	SG		9,000	3,970	9,000
142		GP	SO		3,706,530	1,611,179	3,706,530
143				B1	20,064,368	9,253,444	20,064,368
144							
145							

ROLLED-IN 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
215	500	Operation Supervision & Engineering							
216		P	SG		14,947,962	6,593,019	14,947,962	6,527,754	
217		P	SG		2,141,954	944,740	2,141,954	935,388	
218				B2	17,089,916	7,537,760	17,089,916	7,463,142	
219									
220	501	Fuel Related-Non NPC							
221		P	S		(5,257,061)	-	(3,662,231)	-	
222		P	SE		80,488,183	34,934,436	76,732,471	33,008,906	
223		P	SE		-	-	-	-	
224		P	SE		-	-	-	-	
225		P	SE		3,418,575	1,483,770	3,418,575	1,470,608	
226					78,649,697	36,418,207	76,488,814	34,479,514	
227									
228	501NPC	Fuel Related-NPC							
229		P	S		(610,034)	-	(610,034)	-	
230		P	SE		670,600,533	291,061,999	670,600,533	288,480,086	
231		P	SE		-	-	-	-	
232		P	SE		-	-	-	-	
233		P	SE		48,379,940	20,998,435	48,379,940	20,812,165	
234					718,370,439	312,060,434	718,370,439	309,292,251	
235									
236		Total Fuel Related		B2	797,020,136	348,478,641	794,859,253	343,771,766	
237									
238	502	Steam Expenses							
239		P	SG		75,416,610	33,263,610	75,416,610	32,934,326	
240		P	SG		6,633,609	2,925,851	6,633,609	2,896,888	
241				B2	82,050,219	36,189,461	82,050,219	35,831,213	
242									
243	503	Steam From Other Sources-Non-NPC							
244		P	SE		-	-	-	-	
245				B2	-	-	-	-	
246									
247	503NPC	Steam From Other Sources-NPC							
248		P	SE		2,101,827	912,260	2,101,827	904,167	
249				B2	2,101,827	912,260	2,101,827	904,167	
250									
251	505	Electric Expenses							
252		P	SG		1,054,347	465,035	1,054,347	460,432	
253		P	SG		597,418	263,500	597,418	260,891	
254				B2	1,651,765	728,535	1,651,765	721,323	
255									
256	506	Misc. Steam Expense				44.11%		43.67%	
257		P	SG		(19,016,645)	(8,387,572)	(12,377,345)	(5,405,169)	
258		P	SE		-	-	-	-	
259		P	SG		1,879,317	828,900	1,879,317	820,695	
260				B2	(17,137,328)	(7,558,672)	(10,498,028)	(4,584,474)	
261									
262	507	Rents							
263		P	SG		432,999	190,981	432,999	189,090	
264		P	SG		-	-	-	-	
265				B2	432,999	190,981	432,999	189,090	
266									
267	510	Maint Supervision & Engineering							
268		P	SG		5,953,713	2,625,973	(7,402,535)	(3,232,676)	
269		P	SG		2,622,263	1,156,588	3,861,457	1,686,293	
270				B2	8,575,976	3,782,561	(3,541,078)	(1,546,384)	
271									
272									
273									
274	511	Maintenance of Structures							
275		P	SG		28,858,427	12,728,435	28,858,427	12,602,434	
276		P	SG		2,383,871	1,051,442	2,383,871	1,041,033	
277				B2	31,242,299	13,779,877	31,242,299	13,643,467	
278									
279	512	Maintenance of Boiler Plant							
280		P	SG		89,747,608	39,584,508	89,747,608	39,192,652	
281		P	SG		2,318,048	1,022,409	2,318,048	1,012,288	
282				B2	92,065,656	40,606,917	92,065,656	40,204,940	
283									
284	513	Maintenance of Electric Plant							
285		P	SG		33,401,844	14,732,376	33,401,844	14,586,537	
286		P	SG		725,409	319,952	725,409	316,785	
287				B2	34,127,252	15,052,329	34,127,252	14,903,322	
288									
289	514	Maintenance of Misc. Steam Plant							
290		P	SG		8,188,054	3,611,462	8,188,054	3,575,711	
291		P	SG		2,996,501	1,321,651	2,996,501	1,308,568	
292				B2	11,184,555	4,933,113	11,184,555	4,884,279	
293									
294	Total Steam Power Generation				B2	1,060,405,270	464,633,762	1,052,766,634	456,385,853

ROLLED-IN				JUNE 2016		JUNE 2016		
13-Month Average				UNADJUSTED RESULTS		NORMALIZED RESULTS		
FERC	DESCRIP	BUS	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
ACCT		FUNC						
358	537	Hydraulic Expenses						
359		P	DGP		-	-	-	-
360		P	SG		4,010,083	1,768,706	4,010,083	1,751,197
361		P	SG		338,205	149,170	338,205	147,693
362								
363				B2	<u>4,348,287</u>	<u>1,917,876</u>	<u>4,348,287</u>	<u>1,898,891</u>
364								
365	538	Electric Expenses						
366		P	DGP		-	-	-	-
367		P	SG		-	-	-	-
368		P	SG		-	-	-	-
369								
370				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
371								
372	539	Misc. Hydro Expenses						
373		P	DGP		-	-	-	-
374		P	SG		11,036,608	4,867,859	11,036,608	4,819,671
375		P	SG		8,269,171	3,647,240	8,125,401	3,548,351
376								
377								
378				B2	<u>19,305,778</u>	<u>8,515,099</u>	<u>19,162,008</u>	<u>8,368,022</u>
379								
380	540	Rents (Hydro Generation)						
381		P	DGP		-	-	-	-
382		P	SG		1,580,301	697,015	1,580,301	690,115
383		P	SG		69,343	30,585	69,343	30,282
384								
385				B2	<u>1,649,644</u>	<u>727,600</u>	<u>1,649,644</u>	<u>720,397</u>
386								
387	541	Maint Supervision & Engineering						
388		P	DGP		-	-	-	-
389		P	SG		400	176	400	175
390		P	SG		-	-	-	-
391								
392				B2	<u>400</u>	<u>176</u>	<u>400</u>	<u>175</u>
393								
394	542	Maintenance of Structures						
395		P	DGP		-	-	-	-
396		P	SG		977,819	431,281	977,819	427,012
397		P	SG		85,251	37,601	85,251	37,229
398								
399				B2	<u>1,063,070</u>	<u>468,883</u>	<u>1,063,070</u>	<u>464,241</u>
400								
401								
402								
403								
404	543	Maintenance of Dams & Waterways						
405		P	DGP		-	-	-	-
406		P	SG		1,333,195	588,025	1,333,195	582,204
407		P	SG		530,731	234,087	530,731	231,769
408								
409				B2	<u>1,863,926</u>	<u>822,112</u>	<u>1,863,926</u>	<u>813,974</u>
410								
411	544	Maintenance of Electric Plant						
412		P	DGP		-	-	-	-
413		P	SG		1,347,689	594,418	1,347,689	588,534
414		P	SG		469,028	206,872	469,028	204,824
415								
416				B2	<u>1,816,717</u>	<u>801,290</u>	<u>1,816,717</u>	<u>793,358</u>
417								
418	545	Maintenance of Misc. Hydro Plant						
419		P	DGP		-	-	-	-
420		P	SG		2,367,198	1,044,088	2,367,198	1,033,752
421		P	SG		695,082	306,576	695,082	303,541
422								
423				B2	<u>3,062,280</u>	<u>1,350,664</u>	<u>3,062,280</u>	<u>1,337,293</u>
424								
425		Total Hydraulic Power Generation		B2	<u>42,487,348</u>	<u>18,739,672</u>	<u>42,343,578</u>	<u>18,491,380</u>

ROLLED-IN					JUNE 2016		JUNE 2016	
13-Month Average					UNADJUSTED RESULTS		NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
859	923	Outside Services						
860		PTD	S		503,565	126,194	503,565	126,194
861		CUST	CN		-	-	-	-
862		PTD	SO		15,890,300	6,907,302	15,890,300	6,867,990
863				B2	16,393,865	7,033,496	16,393,865	6,994,184
864								
865	924	Property Insurance						
866		PT	S		8,720,193	2,152,236	8,720,193	2,152,236
867		PT	SG		-	-	-	-
868		PTD	SO		6,374,253	2,770,803	6,374,253	2,755,033
869				B2	15,094,446	4,923,039	15,094,446	4,907,269
870								
871	925	Injuries & Damages						
872		PTD	S		3,113,530	-	3,113,530	-
873		PTD	SO		(5,680,564)	(2,469,266)	6,459,886	2,792,045
874				B2	(2,567,034)	(2,469,266)	9,573,416	2,792,045
875								
876	926	Employee Pensions & Benefits						
877		LABOR	S		-	-	-	-
878		CUST	CN		-	-	-	-
879		LABOR	SO		-	-	-	-
880				B2	-	-	-	-
881								
882	927	Franchise Requirements						
883		DMSC	S		-	-	-	-
884		DMSC	SO		-	-	-	-
885				B2	-	-	-	-
886								
887	928	Regulatory Commission Expense						
888		DMSC	S		16,024,768	5,597,358	15,815,821	5,388,411
889		P	SE		506,067	219,649	693,277	298,235
890		DMSC	SO		2,979,347	1,295,082	2,970,016	1,283,679
891		FERC	SG		4,070,919	1,795,539	4,070,919	1,777,765
892				B2	23,581,101	8,907,629	23,550,034	8,748,089
893								
894	929	Duplicate Charges						
895		LABOR	S		-	-	-	-
896		LABOR	SO		(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
897				B2	(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
898								
899	930	Misc General Expenses						
900		PTD	S		167,413	37,000	167,413	37,000
901		CUST	CN		-	-	-	-
902		P	SG		-	-	-	-
903		LABOR	SO		2,260,562	982,636	2,260,562	977,044
904				B2	2,427,976	1,019,637	2,427,976	1,014,044
905								
906	931	Rents						
907		PTD	S		389,511	5,062	389,511	5,062
908		PTD	SO		4,374,591	1,901,576	4,374,591	1,890,754
909				B2	4,764,101	1,906,639	4,764,101	1,895,816
910								
911	935	Maintenance of General Plant						
912		G	S		719,278	107,983	719,278	107,983
913		CUST	CN		59,175	27,727	59,175	27,727
914		G	SO		22,331,236	9,707,092	22,331,236	9,651,844
915				B2	23,109,688	9,842,801	23,109,688	9,787,554
916								
917		Total Administrative & General Expense		B2	126,014,747	50,568,962	140,262,683	56,362,038
918								
919		Summary of A&G Expense by Factor						
920		S			29,815,191	8,721,844	29,606,243	8,512,897
921		SE			506,067	219,649	693,277	298,235
921		SO			91,480,424	39,765,325	105,750,096	45,706,537
922		SG			4,070,919	1,795,539	4,070,919	1,777,765
923		CN			142,146	66,605	142,146	66,605
924		Total A&G Expense by Factor			126,014,747	50,568,962	140,262,683	56,362,038
925								
926		Total O&M Expense		B2	2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976

ROLLED-IN 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1250	SCHMDF	Deductions - Flow Through						
1251		SCHMDF	S		-	-	-	-
1252		SCHMDF	DGP		-	-	-	-
1253		SCHMDF	DGU		-	-	-	-
1254				B6	-	-	-	-
1255	SCHMDP	Deductions - Permanent						
1256		SCHMDP	S		-	-	-	-
1257		P	SE		435,930	189,208	435,930	187,529
1258		PTD	SNP		67,348	30,148	67,348	29,948
1259		BOOKDEPR	SCHMDEXP		(17,168)	(7,165)	(17,168)	(7,103)
1260		P	SG		11,549,364	5,094,018	11,549,364	5,043,591
1261		SCHMDP-SO	SO		(30,022)	(13,050)	(30,022)	(12,976)
1262				B6	12,005,452	5,293,158	12,005,452	5,240,989
1263								
1264	SCHMDT	Deductions - Temporary						
1265		GP	S		(45,854,039)	(6,228,025)	(45,854,039)	(6,228,025)
1266		CUST	BADDEBT		-	-	-	-
1267		SCHMDT-SNP	SNP		42,187,106	18,884,918	42,187,106	18,759,625
1268		SCHMDT	CN		-	-	-	-
1269		SCHMDT	SG		216,049	95,292	216,049	94,348
1270		CUST	DGP		-	-	-	-
1271		P	SE		23,749,518	10,308,048	23,768,858	10,224,928
1272		SCHMDT-SG	SG		229,663,361	101,296,417	229,663,361	100,293,661
1273		SCHMDT-GPS	GPS		71,908,302	31,257,584	71,908,302	31,079,683
1274		SCHMDT-SO	SO		23,241,000	10,102,554	31,535,599	13,630,087
1275		TAXDEPR	TAXDEPR		1,133,195,540	503,220,684	1,133,195,540	503,220,684
1276		DPW	SNPD		(888)	(427)	(888)	(427)
1277				B6	1,478,305,948	668,937,044	1,486,619,887	671,074,564
1278								
1279		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,490,311,400	674,230,202	1,498,625,339	676,315,553
1280								
1281		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1282								
1283								
1284								
1285	40911	State Income Taxes						
1286		IBT			27,387,143	12,057,395	24,539,507	9,659,005
1287		IBT	IBT		-	-	-	-
1288		PTC	P		-	-	-	-
1289		IBT	IBT		-	-	-	-
1290		Total State Tax Expense			27,387,143	12,057,395	24,539,507	9,659,005
1291								
1292								
1293		Calculation of Taxable Income:						
1294		Operating Revenues			5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
1295		Operating Deductions:						
1296		O & M Expenses			2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976
1297		Depreciation Expense			678,795,906	283,278,002	670,539,108	277,420,986
1298		Amortization Expense			42,319,760	14,462,102	48,740,411	22,353,923
1299		Taxes Other Than Income			189,182,014	67,510,495	189,182,014	67,121,415
1300		Interest & Dividends (AFUDC-Equity)			(27,335,846)	(12,236,800)	(27,890,277)	(12,402,157)
1301		Misc Revenue & Expense			(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
1302		Total Operating Deductions			3,738,646,170	1,519,001,964	3,718,984,176	1,503,130,176
1303		Other Deductions:						
1304		Interest Deductions			362,767,244	162,391,549	358,048,198	158,901,210
1305		Interest on PCRBS			-	-	-	-
1306		Schedule M Adjustments			(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1307								
1308		Income Before State Taxes			603,241,045	265,581,386	540,517,786	212,753,413
1309								
1310		State Income Taxes			27,387,143	12,057,395	24,539,507	9,659,005
1311								
1312		Total Taxable Income			575,853,902	253,523,992	515,978,278	203,094,408
1313								
1314		Tax Rate			35.0%	35.0%	35.0%	35.0%
1315								
1316		Federal Income Tax - Calculated			201,548,866	88,733,397	180,592,397	71,083,043
1317								
1318		Adjustments to Calculated Tax:						
1319	40910	P	SE		(54,275)	(23,557)	(54,275)	(23,348)
1320	40910	PTC	P		(64,321,298)	(28,369,858)	(64,321,298)	(28,089,019)
1321	40910	P	SO		(445)	(193)	(445)	(192)
1322	40910	IRS Settle	LABOR		-	-	-	-
1323		Federal Income Tax Expense			137,172,848	60,339,788	116,216,379	42,970,484
1324								
1325		Total Operating Expenses			4,115,798,700	1,703,914,565	4,076,724,228	1,669,005,273

ROLLED-IN 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1326	310	Land and Land Rights						
1327		P	SG		2,328,228	1,026,899	2,328,228	1,016,734
1328		P	SG		34,723,499	15,315,312	34,723,499	15,163,702
1329		P	SG		53,868,050	23,759,299	53,868,050	23,524,100
1330		P	S		-	-	-	-
1331		P	SG		2,635,317	1,162,345	2,635,317	1,150,839
1332				B8	93,555,094	41,263,856	93,555,094	40,855,376
1333								
1334	311	Structures and Improvements						
1335		P	SG		228,349,640	100,716,981	228,349,640	99,719,961
1336		P	SG		319,399,753	140,875,978	319,399,753	139,481,415
1337		P	SG		406,678,393	179,371,511	406,678,393	177,595,873
1338		P	SG		64,499,383	28,448,405	64,499,383	28,166,788
1339				B8	1,018,927,168	449,412,875	1,018,927,168	444,964,037
1340								
1341	312	Boiler Plant Equipment						
1342		P	SG		610,744,228	269,377,761	610,744,228	266,711,131
1343		P	SG		523,735,965	231,001,482	523,735,965	228,714,747
1344		P	SG		2,902,246,201	1,280,078,546	2,902,246,201	1,267,406,766
1345		P	SG		335,773,005	148,097,642	335,773,005	146,631,591
1346				B8	4,372,499,400	1,928,555,431	4,372,499,400	1,909,464,235
1347								
1348	314	Turbogenerator Units						
1349		P	SG		113,431,416	50,030,601	113,431,416	49,535,337
1350		P	SG		126,940,991	55,989,199	126,940,991	55,434,949
1351		P	SG		677,459,985	298,803,731	677,459,985	295,845,807
1352		P	SG		67,657,861	29,841,499	67,657,861	29,546,091
1353				B8	985,490,253	434,665,029	985,490,253	430,362,184
1354								
1355	315	Accessory Electric Equipment						
1356		P	SG		86,578,053	38,186,529	86,578,053	37,808,512
1357		P	SG		135,913,046	59,946,456	135,913,046	59,353,033
1358		P	SG		200,417,519	88,397,107	200,417,519	87,522,044
1359		P	SG		68,033,089	30,006,998	68,033,089	29,709,953
1360				B8	490,941,707	216,537,090	490,941,707	214,393,541
1361								
1362								
1363								
1364	316	Misc Power Plant Equipment						
1365		P	SG		3,121,364	1,376,724	3,121,364	1,363,095
1366		P	SG		5,028,623	2,217,949	5,028,623	2,195,993
1367		P	SG		18,979,386	8,371,139	18,979,386	8,288,271
1368		P	SG		4,094,398	1,805,895	4,094,398	1,788,018
1369				B8	31,223,772	13,771,706	31,223,772	13,635,376
1370								
1371	317	Steam Plant ARO						
1372		P	S		-	-	-	-
1373				B8	-	-	-	-
1374								
1375	SP	Unclassified Steam Plant - Account 300						
1376		P	SG		(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1377				B8	(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1378								
1379								
1380		Total Steam Production Plant		B8	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1381								
1382								
1383		Summary of Steam Production Plant by Factor						
1384		S			-	-	-	-
1385		DGP			-	-	-	-
1386		DGU			-	-	-	-
1387		SG			6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1388		SSGCH			-	-	-	-
1389		Total Steam Production Plant by Factor			6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1390	320	Land and Land Rights						
1391		P	SG		-	-	-	-
1392		P	SG		-	-	-	-
1393				B8	-	-	-	-
1394								
1395	321	Structures and Improvements						
1396		P	SG		-	-	-	-
1397		P	SG	B8	-	-	-	-
1398					-	-	-	-

ROLLED-IN 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1472								
1473								
1474	335	Misc. Power Plant Equipment						
1475		P	SG		1,138,880	502,320	1,138,880	497,347
1476		P	SG		158,308	69,824	158,308	69,133
1477		P	SG		1,051,607	463,827	1,051,607	459,235
1478		P	SG		18,279	8,062	18,279	7,982
1479				B8	2,367,074	1,044,033	2,367,074	1,033,698
1480								
1481	336	Roads, Railroads & Bridges						
1482		P	SG		4,293,422	1,893,677	4,293,422	1,874,931
1483		P	SG		825,485	364,092	825,485	360,488
1484		P	SG		15,636,526	6,896,721	15,636,526	6,828,449
1485		P	SG		1,006,681	444,011	1,006,681	439,616
1486				B8	21,762,114	9,598,502	21,762,114	9,503,484
1487								
1488	337	Hydro Plant ARO						
1489		P	S		-	-	-	-
1490				B8	-	-	-	-
1491								
1492	HP	Unclassified Hydro Plant - Acct 300						
1493		P	S		-	-	-	-
1494		P	SG		-	-	-	-
1495		P	SG		-	-	-	-
1496		P	SG		-	-	-	-
1497				B8	-	-	-	-
1498								
1499		Total Hydraulic Production Plant		B8	1,008,104,329	444,639,302	1,008,032,630	440,206,408
1500								
1501		Summary of Hydraulic Plant by Factor						
1502		S			-	-	-	-
1503		SG			1,008,104,329	444,639,302	1,008,032,630	440,206,408
1504		DGP			-	-	-	-
1505		DGU			-	-	-	-
1506		Total Hydraulic Plant by Factor			1,008,104,329	444,639,302	1,008,032,630	440,206,408
1507								
1508	340	Land and Land Rights						
1509		P	S		74,986	-	74,986	-
1510		P	SG		37,446,266	16,516,229	37,446,266	16,352,731
1511		P	SG		5,395,985	2,379,979	5,395,985	2,356,419
1512		P	SG		235,129	103,707	235,129	102,681
1513				B8	43,152,366	18,999,915	43,152,366	18,811,830
1514								
1515	341	Structures and Improvements						
1516		P	SG		169,717,480	74,856,401	169,717,480	74,115,381
1517		P	SG		-	-	-	-
1518		P	SG		53,119,118	23,428,972	53,119,118	23,197,043
1519		P	SG		4,273,000	1,884,670	4,273,000	1,866,013
1520				B8	227,109,598	100,170,042	227,109,598	99,178,437
1521								
1522	342	Fuel Holders, Producers & Accessories						
1523		P	SG		13,424,927	5,921,262	13,424,927	5,862,646
1524		P	SG		-	-	-	-
1525		P	SG		2,459,040	1,084,596	2,459,040	1,073,859
1526				B8	15,883,967	7,005,858	15,883,967	6,936,506
1527								
1528	343	Prime Movers						
1529		P	S		-	-	-	-
1530		P	SG		-	-	-	-
1531		P	SG		1,789,278,257	789,187,599	1,789,278,257	781,375,256
1532		P	SG		1,087,691,022	479,742,188	1,087,691,022	474,993,114
1533		P	SG		55,144,414	24,322,258	55,144,414	24,081,487
1534				B8	2,932,113,693	1,293,252,044	2,932,113,693	1,280,449,856
1535								
1536	344	Generators						
1537		P	S		-	-	-	-
1538		P	SG		55,964,374	24,683,913	55,964,374	24,439,562
1539		P	SG		399,102,283	176,029,956	399,102,283	174,287,396
1540		P	SG		17,491,570	7,714,915	17,491,570	7,638,544
1541				B8	472,558,227	208,428,784	472,558,227	206,365,502

ROLLED-IN 13-Month Average						JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
1675	366	Underground Conduit							
1676		DPW	S		348,365,513	188,231,429	348,365,513	188,231,429	
1677				B8	348,365,513	188,231,429	348,365,513	188,231,429	
1678									
1679									
1680									
1681									
1682	367	Underground Conductors							
1683		DPW	S		815,053,122	512,486,727	815,053,122	512,486,727	
1684				B8	815,053,122	512,486,727	815,053,122	512,486,727	
1685									
1686	368	Line Transformers							
1687		DPW	S		1,265,980,479	490,263,295	1,265,980,479	490,263,295	
1688				B8	1,265,980,479	490,263,295	1,265,980,479	490,263,295	
1689									
1690	369	Services							
1691		DPW	S		709,445,638	271,809,908	709,445,638	271,809,908	
1692				B8	709,445,638	271,809,908	709,445,638	271,809,908	
1693									
1694	370	Meters							
1695		DPW	S		185,773,139	78,886,940	185,773,139	78,886,940	
1696				B8	185,773,139	78,886,940	185,773,139	78,886,940	
1697									
1698	371	Installations on Customers' Premises							
1699		DPW	S		8,854,638	4,329,871	8,854,638	4,329,871	
1700				B8	8,854,638	4,329,871	8,854,638	4,329,871	
1701									
1702	372	Leased Property							
1703		DPW	S		-	-	-	-	
1704				B8	-	-	-	-	
1705									
1706	373	Street Lights							
1707		DPW	S		61,172,403	21,729,421	61,172,403	21,729,421	
1708				B8	61,172,403	21,729,421	61,172,403	21,729,421	
1709									
1710	DP	Unclassified Dist Plant - Acct 300							
1711		DPW	S		39,850,616	15,726,997	39,850,616	15,726,997	
1712				B8	39,850,616	15,726,997	39,850,616	15,726,997	
1713									
1714	DS0	Unclassified Dist Sub Plant - Acct 300							
1715		DPW	S		-	-	-	-	
1716				B8	-	-	-	-	
1717									
1718									
1719	Total Distribution Plant			B8	6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738	
1720									
1721	Summary of Distribution Plant by Factor								
1722	S				6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738	
1723									
1724	Total Distribution Plant by Factor				6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738	

ROLLED-IN 13-Month Average						JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
1725	389	Land and Land Rights							
1726		G-SITUS	S		12,840,044	4,168,635	12,840,044	4,168,635	
1727		CUST	CN		1,128,506	528,777	1,128,506	528,777	
1728		G-DGU	SG		332	147	332	145	
1729		G-SG	SG		1,228	541	1,228	536	
1730		PTD	SO		7,516,302	3,267,237	7,516,302	3,248,641	
1731				B8	21,486,412	7,965,336	21,486,412	7,946,734	
1732									
1733	390	Structures and Improvements							
1734		G-SITUS	S		123,095,782	43,380,736	123,095,782	43,380,736	
1735		G-DGP	SG		336,019	148,206	336,019	146,739	
1736		G-DGU	SG		1,533,043	676,171	1,533,043	669,478	
1737		CUST	CN		8,050,679	3,772,257	8,050,679	3,772,257	
1738		G-SG	SG		5,674,896	2,502,997	5,674,896	2,478,219	
1739		P	SE		775,923	336,775	775,923	333,788	
1740		PTD	SO		97,380,670	42,330,084	97,380,670	42,089,164	
1741				B8	236,847,013	93,147,227	236,847,013	92,870,381	
1742									
1743	391	Office Furniture & Equipment							
1744		G-SITUS	S		9,769,814	2,268,802	9,769,814	2,268,802	
1745		G-DGP	SG		3,608	1,591	3,608	1,576	
1746		G-DGU	SG		-	-	-	-	
1747		CUST	CN		6,633,865	3,108,389	6,633,865	3,108,389	
1748		G-SG	SG		3,569,648	1,574,446	3,569,648	1,558,860	
1749		P	SE		102,436	44,461	102,436	44,066	
1750		PTD	SO		58,934,536	25,618,060	58,934,536	25,472,256	
1751		G-SG	SG		89,412	39,437	89,412	39,046	
1752		G-SG	SG		-	-	-	-	
1753				B8	79,103,318	32,655,185	79,103,318	32,492,995	
1754									
1755	392	Transportation Equipment							
1756		G-SITUS	S		81,196,805	33,942,855	81,196,805	33,942,855	
1757		PTD	SO		7,356,877	3,197,937	7,356,877	3,179,736	
1758		G-SG	SG		19,349,115	8,534,213	19,349,115	8,449,731	
1759		CUST	CN		-	-	-	-	
1760		G-DGU	SG		601,027	265,092	601,027	262,468	
1761		P	SE		778,710	337,985	778,710	334,987	
1762		G-DGP	SG		71,316	31,455	71,316	31,143	
1763		G-SG	SG		322,414	142,206	322,414	140,798	
1764		G-DGU	SG		44,655	19,696	44,655	19,501	
1765				B8	109,720,919	46,471,438	109,720,919	46,361,218	
1766									
1767	393	Stores Equipment							
1768		G-SITUS	S		8,935,604	3,763,401	8,935,604	3,763,401	
1769		G-DGP	SG		-	-	-	-	
1770		G-DGU	SG		-	-	-	-	
1771		PTD	SO		193,163	83,966	193,163	83,488	
1772		G-SG	SG		5,812,724	2,563,788	5,812,724	2,538,408	
1773		G-DGU	SG		53,971	23,805	53,971	23,569	
1774				B8	14,995,462	6,434,959	14,995,462	6,408,866	

ROLLED-IN 13-Month Average						JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
1775									
1776	394	Tools, Shop & Garage Equipment							
1777		G-SITUS	S		33,654,872	13,311,373	33,654,872	13,311,373	
1778		G-DGP	SG		122,375	53,975	122,375	53,441	
1779		G-SG	SG		22,920,535	10,109,440	22,920,535	10,009,365	
1780		PTD	SO		3,756,905	1,633,077	3,756,905	1,623,782	
1781		P	SE		109,988	47,738	109,988	47,315	
1782		G-DGU	SG		-	-	-	-	
1783		G-SG	SG		1,631,292	719,506	1,631,292	712,383	
1784		G-SG	SG		89,913	39,658	89,913	39,265	
1785				B8	62,285,880	25,914,767	62,285,880	25,796,924	
1786									
1787	395	Laboratory Equipment							
1788		G-SITUS	S		20,470,565	7,328,932	20,470,565	7,328,932	
1789		G-DGP	SG		1,518	669	1,518	663	
1790		G-DGU	SG		-	-	-	-	
1791		PTD	SO		4,652,094	2,022,204	4,652,094	2,010,694	
1792		P	SE		683,715	296,754	683,715	294,122	
1793		G-SG	SG		6,019,259	2,654,883	6,019,259	2,628,602	
1794		G-SG	SG		223,587	98,616	223,587	97,640	
1795		G-SG	SG		14,022	6,184	14,022	6,123	
1796				B8	32,064,760	12,408,243	32,064,760	12,366,776	
1797									
1798	396	Power Operated Equipment							
1799		G-SITUS	S		120,776,959	46,939,271	120,776,959	46,939,271	
1800		G-DGP	SG		643,786	283,951	643,786	281,141	
1801		G-SG	SG		40,312,800	17,780,556	40,312,800	17,604,542	
1802		PTD	SO		2,166,416	941,712	2,166,416	936,353	
1803		G-DGU	SG		1,345,436	593,424	1,345,436	587,550	
1804		P	SE		311,610	135,249	311,610	134,049	
1805		P	SG		-	-	-	-	
1806		G-SG	SG		927,117	408,919	927,117	404,871	
1807				B8	166,484,124	67,083,082	166,484,124	66,887,776	
1808	397	Communication Equipment							
1809		G-SITUS	S		179,069,925	57,034,470	179,069,925	57,034,470	
1810		G-DGP	SG		648,960	286,233	648,960	283,400	
1811		G-DGU	SG		1,281,796	565,355	1,281,796	559,759	
1812		PTD	SO		80,432,437	34,962,912	80,432,437	34,763,922	
1813		CUST	CN		3,527,155	1,652,697	3,527,155	1,652,697	
1814		G-SG	SG		155,275,362	68,486,491	155,275,362	67,808,528	
1815		P	SE		327,166	142,000	327,166	140,741	
1816		G-SG	SG		1,205,851	531,859	1,205,851	526,594	
1817		G-SG	SG		16,633	7,336	16,633	7,264	
1818				B8	421,785,285	163,669,354	421,785,285	162,777,374	
1819									
1820	398	Misc. Equipment							
1821		G-SITUS	S		2,561,772	995,294	2,561,772	995,294	
1822		G-DGP	SG		-	-	-	-	
1823		G-DGU	SG		-	-	-	-	
1824		CUST	CN		216,484	101,437	216,484	101,437	
1825		PTD	SO		2,548,703	1,107,888	2,548,703	1,101,582	
1826		P	SE		3,612	1,568	3,612	1,554	
1827		G-SG	SG		2,431,478	1,072,439	2,431,478	1,061,823	
1828		G-SG	SG		-	-	-	-	
1829				B8	7,762,051	3,278,625	7,762,051	3,261,690	
1830									
1831	399	Coal Mine							
1832		P	SE		3,432,091	1,489,637	200,143,693	86,098,157	
1833	MP	P	SE		-	-	-	-	
1834				B8	3,432,091	1,489,637	200,143,693	86,098,157	
1835									
1836	399L	WIDCO Capital Lease							
1837		P	SE		-	-	-	-	
1838					-	-	-	-	
1839					-	-	-	-	
1840		Remove Capital Leases			-	-	-	-	
1841					-	-	-	-	
1842					-	-	-	-	

ROLLED-IN				JUNE 2016		JUNE 2016		
13-Month Average				UNADJUSTED RESULTS		NORMALIZED RESULTS		
FERC	BUS							
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1905	303	Miscellaneous Intangible Plant						
1906		I-SITUS	S		14,137,292	3,377,698	14,137,292	3,377,698
1907		I-SG	SG		155,581,832	68,621,664	155,416,114	67,869,995
1908		PTD	SO		372,626,780	161,975,912	372,626,780	161,054,034
1909		P	SE		244,763	106,235	244,763	105,293
1910		CUST	CN		135,845,670	63,652,362	135,845,670	63,652,362
1911		P	SG		-	-	-	-
1912		I-DGP	SG		-	-	-	-
1913				B8	<u>678,436,337</u>	<u>297,733,872</u>	<u>678,270,620</u>	<u>296,059,382</u>
1914	303	Less Non-Regulated Plant						
1915		I-SITUS	S		-	-	-	-
1916					<u>678,436,337</u>	<u>297,733,872</u>	<u>678,270,620</u>	<u>296,059,382</u>
1917	IP	Unclassified Intangible Plant - Acct 300						
1918		I-SITUS	S		-	-	-	-
1919		I-SG	SG		-	-	-	-
1920		I-DGU	SG		-	-	-	-
1921		PTD	SO		-	-	-	-
1922					-	-	-	-
1923								
1924		Total Intangible Plant		B8	<u>840,467,170</u>	<u>350,827,577</u>	<u>798,270,918</u>	<u>348,026,642</u>
1925								
1926		Summary of Intangible Plant by Factor						
1927		S			(16,943,922)	(28,703,517)	15,137,292	3,377,698
1928		DGP			-	-	-	-
1929		DGU			-	-	-	-
1930		SG			348,693,880	153,796,585	274,416,412	119,837,255
1931		SO			372,626,780	161,975,912	372,626,780	161,054,034
1932		CN			135,845,670	63,652,362	135,845,670	63,652,362
1933		SSGCT			-	-	-	-
1934		SSGCH			-	-	-	-
1935		SE			244,763	106,235	244,763	105,293
1936		Total Intangible Plant by Factor			<u>840,467,170</u>	<u>350,827,577</u>	<u>798,270,918</u>	<u>348,026,642</u>
1937		Summary of Unclassified Plant (Account 106)						
1938		DP			39,850,616	15,726,997	39,850,616	15,726,997
1939		DS0			-	-	-	-
1940		GP			13,581,397	5,905,286	13,581,397	5,871,201
1941		HP			-	-	-	-
1942		NP			-	-	-	-
1943		OP			8,433,989	3,719,935	8,433,989	3,683,111
1944		TP			148,260,286	65,392,388	148,260,286	64,745,055
1945		TS0			-	-	-	-
1946		IP			-	-	-	-
1947		MP			-	-	-	-
1948		SP			(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1949		Total Unclassified Plant by Factor			<u>186,987,738</u>	<u>80,539,008</u>	<u>186,987,738</u>	<u>79,921,792</u>
1950								
1951		Total Electric Plant In Service		B8	<u>26,308,158,494</u>	<u>11,435,807,075</u>	<u>26,462,088,962</u>	<u>11,437,251,459</u>

ROLLED-IN 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1952	Summary of Electric Plant by Factor							
1953	S				6,967,999,338	2,908,725,831	7,000,080,553	2,940,807,046
1954	SE				6,770,014	2,938,402	203,481,616	87,534,070
1955	DGU				-	-	-	-
1956	DGP				-	-	-	-
1957	SG				18,548,063,381	8,180,897,264	18,473,201,032	8,067,220,472
1958	SO				652,105,637	283,461,659	652,105,637	281,848,351
1959	CN				155,402,360	72,815,919	155,402,360	72,815,919
1960	DEU				-	-	-	-
1961	SSGCH				-	-	-	-
1962	SSGCT				-	-	-	-
1963	Less Capital Leases				(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1964					<u>26,308,158,494</u>	<u>11,435,807,075</u>	<u>26,462,088,962</u>	<u>11,437,251,459</u>
1965	105	Plant Held For Future Use						
1966		DPW	S		9,872,797	4,934,772	9,872,797	4,934,772
1967		P	SG		-	-	-	-
1968		T	SG		3,657,534	1,613,210	3,657,534	1,597,240
1969		P	SG		8,923,302	3,935,754	(2,232,373)	(974,874)
1970		P	SE		879,705	381,820	879,705	378,433
1971		G	SG		-	-	-	-
1972								
1973								
1974		Total Plant Held For Future Use		B10	<u>23,333,338</u>	<u>10,865,556</u>	<u>12,177,663</u>	<u>5,935,571</u>
1975								
1976	114	Electric Plant Acquisition Adjustments						
1977		P	S		7,238,257	7,238,257	7,238,257	7,238,257
1978		P	SG		143,167,971	63,146,348	143,167,971	62,521,248
1979		P	SG		-	-	-	-
1980		Total Electric Plant Acquisition Adjustment		B15	<u>150,406,228</u>	<u>70,384,605</u>	<u>150,406,228</u>	<u>69,759,505</u>
1981								
1982	115	Accum Provision for Asset Acquisition Adjustments						
1983		P	S		(169,053)	(169,053)	(169,053)	(169,053)
1984		P	SG		(111,681,900)	(49,258,951)	(111,681,900)	(48,771,326)
1985		P	SG		-	-	-	-
1986				B15	<u>(111,850,953)</u>	<u>(49,428,004)</u>	<u>(111,850,953)</u>	<u>(48,940,379)</u>
1987								
1988	128	Pensions						
1989		LABOR	SO		-	-	-	-
1990		Total Pensions		B15	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1991								
1992	124	Weatherization						
1993		DMSC	S		1,288,442	33,883	1,288,442	33,883
1994		DMSC	SO		(4,454)	(1,936)	(4,454)	(1,925)
1995				B16	<u>1,283,989</u>	<u>31,947</u>	<u>1,283,989</u>	<u>31,958</u>
1996								
1997	182W	Weatherization						
1998		DMSC	S		15,689,292	-	15,689,292	-
1999		DMSC	SG		1,328,983	586,168	1,328,983	580,365
2000		DMSC	SGCT		-	-	-	-
2001		DMSC	SO		-	-	-	-
2002				B16	<u>17,018,275</u>	<u>586,168</u>	<u>17,018,275</u>	<u>580,365</u>
2003								
2004	186W	Weatherization						
2005		DMSC	S		-	-	-	-
2006		DMSC	CN		-	-	-	-
2007		DMSC	CNP		-	-	-	-
2008		DMSC	SG		-	-	-	-
2009		DMSC	SO		-	-	-	-
2010				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2011								
2012		Total Weatherization		B16	<u>18,302,264</u>	<u>618,115</u>	<u>18,302,264</u>	<u>612,323</u>

ROLLED-IN 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2134								
2135	1869	Misc Deferred Debits-Trojan						
2136		P	S		-	-	-	-
2137		P	SG		-	-	-	-
2138					-	-	-	-
2139								
2140		Total Miscellaneous Rate Base		B15	-	-	-	-
2141								
2142		Total Rate Base Additions			1,525,000,488	611,097,138	1,513,401,248	601,844,224
2143	235	Customer Service Deposits						
2144		CUST	S		-	-	(16,351,791)	(16,351,791)
2145		CUST	CN		-	-	-	-
2146		Total Customer Service Deposits		B15	-	-	(16,351,791)	(16,351,791)
2147								
2148	2281	Prop Ins	PTD	SO	-	-	-	-
2149	2282	Inj & Dam	PTD	SO	(19,756,867)	(8,588,048)	3,375,779	1,459,055
2150	2283	Pen & Ben	PTD	SO	(223,197,142)	(97,020,833)	(223,197,142)	(96,468,644)
2151	2283	Pen & Ben	PTD	SG	-	-	-	-
2152	25335	Pen & Ben	PTD	SE	(110,680,657)	(48,038,932)	(110,680,657)	(47,612,795)
2153				B15	(353,634,666)	(153,647,813)	(330,502,020)	(142,622,384)
2154								
2155	22841	Accum Misc. Operating Provisions						
2156		P	S		-	-	-	-
2157		P	SG		(1,306,433)	(576,221)	(1,306,433)	(570,517)
2158				B15	(1,306,433)	(576,221)	(1,306,433)	(570,517)
2159								
2160	254105	ARO	P	S	268,441	-	268,441	-
2161	230	ARO	P	TROJD	(1,837,965)	(808,351)	(1,837,965)	(800,496)
2162	254105	ARO	P	TROJD	(3,694,176)	(1,624,727)	(3,694,176)	(1,608,938)
2163	254		P	S	(45,741,638)	(4,200,418)	(45,741,638)	(4,200,418)
2164				B15	(51,005,337)	(6,633,496)	(51,005,337)	(6,609,852)
2165								
2166	252	Customer Advances for Construction						
2167		DPW	S		(2,086,961)	(564,597)	(9,625,391)	(5,610,991)
2168		DPW	SE		-	-	-	-
2169		T	SG		(31,759,227)	(14,007,876)	(24,220,796)	(10,577,187)
2170		DPW	SO		-	-	-	-
2171		CUST	CN		-	-	-	-
2172		Total Customer Advances for Construction		B20	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
2173								
2174	25398	SO2 Emissions						
2175		P	SE		-	-	(19,507)	(8,391)
2176					-	-	(19,507)	(8,391)
2177								
2178	25399	Other Deferred Credits						
2179		P	S		(5,198,369)	(754,731)	(5,198,369)	(754,731)
2180		LABOR	SO		(23,214,734)	(10,091,137)	(23,214,734)	(10,033,703)
2181		P	SG		(4,648,465)	(2,050,274)	(4,648,465)	(2,029,978)
2182		P	SE		(886,918)	(384,951)	(886,918)	(381,536)
2183				B15	(33,948,486)	(13,281,092)	(33,948,486)	(13,199,948)

ROLLED-IN				JUNE 2016		JUNE 2016	
13-Month Average				UNADJUSTED RESULTS		NORMALIZED RESULTS	
FERC	BUS			TOTAL	UTAH	TOTAL	UTAH
ACCT	DESCRIP	FUNC	FACTOR	Ref			
2184							
2185	190	Accumulated	Deferred Income Taxes				
2186		P	S		30,833,771	1,594,100	30,833,771
2187			CUST	CN	-	-	-
2188			LABOR	SO	153,192,498	66,590,744	145,297,049
2189		P	DGP		-	-	-
2190			IBT	IBT	-	-	-
2191		P	SG		-	-	-
2192		P	SG		-	-	-
2193			CUST	BADDEBT	3,070,004	1,040,328	3,070,004
2194		P	TROJD		2,099,502	923,377	2,099,502
2195		P	SG		45,740,157	20,174,372	8,609,351
2196		P	SE		11,994,907	5,206,172	12,002,309
2197			PTD	SNP	-	-	-
2198			DPW	SNPD	1,644,145	789,850	1,644,145
2199		P	SG		-	-	-
2200		Total Accum	Deferred Income Taxes	B19	248,574,984	96,318,943	203,556,132
2201							76,057,395
2202	281	Accumulated	Deferred Income Taxes				
2203		P	S		-	-	-
2204			PT	SG	(277,768,692)	(122,513,984)	(0)
2205			T	SG	-	-	-
2206				B19	(277,768,692)	(122,513,984)	(0)
2207							
2208	282	Accumulated	Deferred Income Taxes				
2209		GP	S		750,647	(3,425,271)	(4,271,307,940)
2210			ACCMDIT	DITBAL	(4,014,376,768)	(1,756,980,415)	(1)
2211			PT	SNP	-	-	1,902,001
2212			LABOR	SO	(1,252,143)	(544,290)	(1,261,171)
2213			PTD	GPS	-	-	-
2214			DPW	CIAC	-	-	78,518
2215		P	SNPD		-	-	130,461
2216		GP	SCHMDEXP		-	-	-
2217			TAXDEPR	TAXDEPR	-	-	-
2218		P	DGP		-	-	-
2219			PT	IBT	-	-	-
2220			PT	SG	-	-	-
2221		P	SG		-	-	-
2222		P	SE		(1,891,119)	(820,806)	(2,155,123)
2223		P	SG		(2,783,391)	(1,227,656)	(1,406,740)
2224				B19	(4,019,552,774)	(1,762,998,438)	(4,274,019,993)
2225							(1,874,494,577)
2226	283	Accumulated	Deferred Income Taxes				
2227		GP	S		(66,670,063)	(8,830,794)	(66,670,063)
2228		P	SG		(2,486,075)	(1,096,520)	(2,486,075)
2229		P	SE		(83,058,518)	(36,050,043)	(83,058,518)
2230			LABOR	SO	(200,537,627)	(87,171,043)	(200,537,627)
2231		GP	GPS		(8,361,512)	(3,634,638)	(8,361,512)
2232			PTD	SNP	(2,428,742)	(1,087,218)	(2,428,742)
2233		P	TROJD		-	-	-
2234		P	SG		-	-	-
2235		P	SGCT		(674,454)	(297,578)	(674,454)
2236		P	SG		-	-	-
2237				B19	(364,216,991)	(138,167,834)	(364,216,991)
2238							(137,310,218)
2239		Total Accum	Deferred Income Tax	B19	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)
2240	255	Accumulated	Investment Tax Credit				
2241			PTD	S	(56,403)	-	(56,403)
2242			PTD	ITC84	-	-	-
2243			PTD	ITC85	-	-	-
2244			PTD	ITC86	(33,207)	-	(33,207)
2245			PTD	ITC88	(44,478)	-	(44,478)
2246			PTD	ITC89	(133,324)	-	(133,324)
2247			PTD	ITC90	(143,250)	(67,235)	(143,250)
2248			PTD	SG	(257,463)	(113,558)	(257,463)
2249		Total Accumulated	ITC	B19	(668,125)	(180,793)	(668,125)
2250							(179,669)
2251		Total Rate Base	Deductions		(4,887,372,707)	(2,116,253,200)	(4,902,328,737)
2252							(2,131,478,130)

ROLLED-IN					JUNE 2016		JUNE 2016	
13-Month Average					UNADJUSTED RESULTS		NORMALIZED RESULTS	
FERC	DESCRIP	BUS	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
ACCT		FUNC						
2253								
2254								
2255	108SP	Steam Prod Plant Accumulated Depr						
2256		P	S		12,949,335	9,025,509	12,949,335	9,025,509
2257		P	SG		(742,243,339)	(327,377,386)	(742,243,339)	(324,136,605)
2258		P	SG		(787,123,109)	(347,172,271)	(787,123,109)	(343,735,536)
2259		P	SG		(1,101,359,311)	(485,770,789)	(1,101,359,311)	(480,962,036)
2260		P	SG		-	-	-	-
2261		P	SG		(203,325,374)	(89,679,659)	(203,325,374)	(88,791,900)
2262				B17	(2,821,101,799)	(1,240,974,596)	(2,821,101,799)	(1,228,600,568)
2263								
2264	108NP	Nuclear Prod Plant Accumulated Depr						
2265		P	SG		-	-	-	-
2266		P	SG		-	-	-	-
2267		P	SG		-	-	-	-
2268				B17	-	-	-	-
2269								
2270								
2271	108HP	Hydraulic Prod Plant Accum Depr						
2272		P	S		1,005,410	-	1,005,410	-
2273		P	SG		(155,175,107)	(68,442,273)	(155,175,107)	(67,764,747)
2274		P	SG		(28,464,879)	(12,554,855)	(28,464,879)	(12,430,572)
2275		P	SG		(116,068,210)	(51,193,598)	(104,841,166)	(45,783,987)
2276		P	SG		(34,038,099)	(15,013,006)	(33,972,168)	(14,835,597)
2277				B17	(332,740,885)	(147,203,732)	(321,447,909)	(140,814,904)
2278								
2279	108OP	Other Production Plant - Accum Depr						
2280		P	S		-	-	-	-
2281		P	SG		-	-	-	-
2282		P	SG		(533,607,242)	(235,355,354)	(533,607,242)	(233,025,519)
2283		P	SG		(292,321,604)	(128,932,760)	(292,321,604)	(127,656,426)
2284		P	SG		(29,675,540)	(13,088,835)	(29,675,540)	(12,959,266)
2285				B17	(855,604,385)	(377,376,949)	(855,604,385)	(373,641,211)
2286								
2287	108EP	Experimental Plant - Accum Depr						
2288		P	SG		-	-	-	-
2289		P	SG		-	-	-	-
2290					-	-	-	-
2291								
2292		Total Production Plant Accum Depreciation		B17	(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)
2293								
2294		Summary of Prod Plant Depreciation by Factor						
2295		S			13,954,746	9,025,509	13,954,746	9,025,509
2296		DGP			-	-	-	-
2297		DGU			-	-	-	-
2298		SG			(4,023,401,814)	(1,774,580,786)	(4,012,108,839)	(1,752,082,192)
2299		SSGCH			-	-	-	-
2300		SSGCT			-	-	-	-
2301		Total of Prod Plant Depreciation by Factor			(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)
2302								
2303								
2304	108TP	Transmission Plant Accumulated Depr						
2305		T	SG		(372,702,738)	(164,386,047)	(372,702,738)	(162,758,753)
2306		T	SG		(410,423,816)	(181,023,485)	(410,423,816)	(179,231,494)
2307		T	SG		(725,632,472)	(320,050,917)	(725,410,039)	(316,785,526)
2308		Total Trans Plant Accum Depreciation		B17	(1,508,759,026)	(665,460,449)	(1,508,536,593)	(658,775,773)

ROLLED-IN 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2309	108360	Land and Land Rights						
2310		DPW	S		(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
2311				B17	(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
2312								
2313	108361	Structures and Improvements						
2314		DPW	S		(23,006,148)	(10,346,393)	(23,006,148)	(10,346,393)
2315				B17	(23,006,148)	(10,346,393)	(23,006,148)	(10,346,393)
2316								
2317	108362	Station Equipment						
2318		DPW	S		(257,087,562)	(104,768,280)	(257,087,562)	(104,768,280)
2319				B17	(257,087,562)	(104,768,280)	(257,087,562)	(104,768,280)
2320								
2321	108363	Storage Battery Equipment						
2322		DPW	S		-	-	-	-
2323				B17	-	-	-	-
2324								
2325	108364	Poles, Towers & Fixtures						
2326		DPW	S		(586,983,176)	(143,746,332)	(586,983,176)	(143,746,332)
2327				B17	(586,983,176)	(143,746,332)	(586,983,176)	(143,746,332)
2328								
2329	108365	Overhead Conductors						
2330		DPW	S		(305,785,287)	(80,190,819)	(305,785,287)	(80,190,819)
2331				B17	(305,785,287)	(80,190,819)	(305,785,287)	(80,190,819)
2332								
2333	108366	Underground Conduit						
2334		DPW	S		(151,636,902)	(75,096,038)	(151,636,902)	(75,096,038)
2335				B17	(151,636,902)	(75,096,038)	(151,636,902)	(75,096,038)
2336								
2337	108367	Underground Conductors						
2338		DPW	S		(358,472,850)	(208,409,259)	(358,472,850)	(208,409,259)
2339				B17	(358,472,850)	(208,409,259)	(358,472,850)	(208,409,259)
2340								
2341	108368	Line Transformers						
2342		DPW	S		(488,253,007)	(119,126,547)	(488,253,007)	(119,126,547)
2343				B17	(488,253,007)	(119,126,547)	(488,253,007)	(119,126,547)
2344								
2345	108369	Services						
2346		DPW	S		(274,567,013)	(92,646,284)	(274,567,013)	(92,646,284)
2347				B17	(274,567,013)	(92,646,284)	(274,567,013)	(92,646,284)
2348								
2349	108370	Meters						
2350		DPW	S		(91,047,893)	(37,525,593)	(91,047,893)	(37,525,593)
2351				B17	(91,047,893)	(37,525,593)	(91,047,893)	(37,525,593)
2352								
2353								
2354								
2355	108371	Installations on Customers' Premises						
2356		DPW	S		(7,211,364)	(3,436,053)	(7,211,364)	(3,436,053)
2357				B17	(7,211,364)	(3,436,053)	(7,211,364)	(3,436,053)
2358								
2359	108372	Leased Property						
2360		DPW	S		-	-	-	-
2361				B17	-	-	-	-
2362								
2363	108373	Street Lights						
2364		DPW	S		(29,893,923)	(12,269,796)	(29,893,923)	(12,269,796)
2365				B17	(29,893,923)	(12,269,796)	(29,893,923)	(12,269,796)
2366								
2367	108D00	Unclassified Dist Plant - Acct 300						
2368		DPW	S		-	-	-	-
2369				B17	-	-	-	-
2370								
2371	108DS	Unclassified Dist Sub Plant - Acct 300						
2372		DPW	S		-	-	-	-
2373				B17	-	-	-	-
2374								
2375	108DP	Unclassified Dist Sub Plant - Acct 300						
2376		DPW	S		1,420,445	(283,181)	1,420,445	(283,181)
2377				B17	1,420,445	(283,181)	1,420,445	(283,181)
2378								
2379								
2380		Total Distribution Plant Accum Depreciation		B17	(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)
2381								
2382		Summary of Distribution Plant Depr by Factor						
2383		S			(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)
2384								
2385		Total Distribution Depreciation by Factor			(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)

ROLLED-IN				JUNE 2016		JUNE 2016	
13-Month Average				UNADJUSTED RESULTS		NORMALIZED RESULTS	
FERC	BUS			TOTAL	UTAH	TOTAL	UTAH
ACCT	DESCRIP	FUNC	FACTOR	Ref			
2457							
2458	111HP	Accum Prov for Amort-Hydro					
2459		P	SG		-	-	-
2460		P	SG		-	-	-
2461		P	SG		(1,442,437)	(636,208)	(1,442,437)
2462		P	SG		-	-	-
2463				B18	(1,442,437)	(636,208)	(1,442,437)
2464							
2465							
2466	111IP	Accum Prov for Amort-Intangible Plant					
2467		I-SITUS	S		16,405,964	17,796,700	(1,418,321)
2468		I-DGP	SG		-	-	-
2469		I-DGU	SG		(432,129)	(190,597)	(432,129)
2470		P	SE		(213,554)	(92,689)	(213,554)
2471		I-SG	SG		(64,311,020)	(28,365,325)	(64,148,834)
2472		I-SG	SG		(67,607,336)	(29,819,214)	(26,242,495)
2473		I-SG	SG		(4,907,413)	(2,164,487)	(4,907,413)
2474		CUST	CN		(116,085,048)	(54,393,250)	(116,085,048)
2475		P	SG		-	-	-
2476		P	SG		(811,970)	(358,131)	(811,970)
2477		PTD	SO		(295,668,660)	(128,523,239)	(295,668,660)
2478				B18	(533,631,166)	(226,110,233)	(509,928,424)
2479	111IP	Less Non-Regulated Plant					
2480		NUTIL	OTH		-	-	-
2481					(533,631,166)	(226,110,233)	(509,928,424)
2482							
2483	111390	Accum Amtr - Capital Lease					
2484		G-SITUS	S		396,357	-	396,357
2485		P	SG		910,304	401,503	910,304
2486		PTD	SO		8,673,284	3,770,161	8,673,284
2487				B9	9,979,946	4,171,665	9,979,946
2488							
2489		Remove Capital Lease Amtr			(9,979,946)	(4,171,665)	(9,979,946)
2490							
2491		Total Accum Provision for Amortization		B18	(551,934,939)	(229,000,143)	(528,232,196)
2492							
2493							
2494							
2495							
2496		Summary of Amortization by Factor					
2497		S			5,087,558	17,781,304	(12,736,726)
2498		DGP			-	-	-
2499		DGU			-	-	-
2500		SE			(213,554)	(92,689)	(213,554)
2501		SO			(291,960,155)	(126,911,202)	(291,960,155)
2502		CN			(116,085,048)	(54,393,250)	(116,085,048)
2503		SSGCT			-	-	-
2504		SSGCH			-	-	-
2505		SG			(138,783,794)	(61,212,642)	(97,256,766)
2506		Less Capital Lease			(9,979,946)	(4,171,665)	(9,979,946)
2507		Total Provision For Amortization by Factor			(551,934,939)	(229,000,143)	(528,232,196)

Rocky Mountain Power
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	12 MONTHS ENDED JUNE 30, 2016
FILE:	JAM Jun 2016 Results UT
PREPARED BY:	Revenue Requirement Department
DATE:	10/24/2016
TIME:	1:20:49 PM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	2010 PROTOCOLwith ECD
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	37.951%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.93%	5.16%	2.527%
PREFERRED	0.02%	6.75%	0.001%
COMMON	51.05%	9.80%	5.003%
	<u>100.00%</u>		<u>7.531%</u>

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2015 to 06/30/2016. Prepaid pension is included in rate base, consistent with the Company's direct filing Docket No. 13-035-184. The prepaid pension amounts in rate base are provided for information purposes on page 8.11.

2010 PROTOCOL
13-Month Average

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
		TOTAL	UTAH	TOTAL	UTAH
1 Operating Revenues					
2 General Business Revenues	10.3	4,835,371,105	2,054,553,512	4,770,442,861	1,989,625,268
3 Interdepartmental	10.3	0	0	0	0
4 Special Sales	10.3	205,382,379	89,598,981	205,382,379	88,712,021
5 Other Operating Revenues	10.4	157,349,100	71,982,944	145,283,962	67,013,109
6 Total Operating Revenues	10.4	5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
7					
8 Operating Expenses:					
9 Steam Production	10.5	1,060,405,270	464,633,762	1,052,766,634	456,385,853
10 Nuclear Production	10.6	0	0	0	0
11 Hydro Production	10.7	42,487,348	18,739,672	42,343,578	18,491,380
12 Other Power Supply	10.9	984,615,746	415,319,324	960,110,788	415,294,795
13 Transmission	10.10	213,020,559	93,929,059	213,020,559	93,000,935
14 Distribution	10.12	206,508,786	87,257,594	206,508,786	87,257,594
15 Customer Accounting	10.12	83,684,343	32,840,248	83,602,103	32,818,284
16 Customer Service & Infor	10.13	140,833,609	4,247,333	140,853,134	4,255,638
17 Sales	10.13	0	0	0	0
18 Administrative & General	10.14	126,014,747	50,568,962	140,262,683	56,362,038
19					
20 Total O & M Expenses	10.14	2,857,570,408	1,167,535,954	2,839,468,263	1,163,866,518
21					
22 Depreciation	10.16	678,795,906	283,278,002	670,539,108	277,420,986
23 Amortization	10.17	42,319,760	14,462,102	48,740,411	22,353,923
24 Taxes Other Than Income	10.17	189,182,014	67,510,495	189,182,014	67,121,415
25 Income Taxes - Federal	10.20	137,172,848	60,339,788	116,216,038	37,894,378
26 Income Taxes - State	10.20	27,387,143	12,057,395	24,539,461	8,969,247
27 Income Taxes - Def Net	10.19	189,805,598	104,094,996	193,642,793	104,650,435
28 Investment Tax Credit Adj.	10.17	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
29 Misc Revenue & Expense	10.4	(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
30					
31 Total Operating Expenses	10.20	4,115,798,700	1,703,914,565	4,076,723,840	1,678,433,951
32					
33 Operating Revenue for Return		1,082,303,884	512,220,872	1,044,385,362	466,916,447
34					
35 Rate Base:					
36 Electric Plant in Service	10.30	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
37 Plant Held for Future Use	10.31	23,333,338	10,865,556	12,177,663	5,935,571
38 Misc Deferred Debits	10.33	929,561,241	356,273,173	929,561,241	353,944,432
39 Elec Plant Acq Adj	10.31	38,555,275	20,956,601	38,555,275	20,819,126
40 Pensions	10.31	0	0	0	0
41 Prepayments	10.32	45,801,517	15,620,814	45,801,517	15,542,279
42 Fuel Stock	10.32	196,646,080	85,350,664	196,646,080	84,593,548
43 Material & Supplies	10.32	230,539,740	101,701,519	230,539,740	101,137,680
44 Working Capital	10.33	42,261,033	19,710,696	41,857,941	19,194,997
45 Weatherization Loans	10.31	18,302,264	618,115	18,302,264	612,323
46 Miscellaneous Rate Base	10.34	0	0	0	0
47					
48 Total Electric Plant		27,833,158,982	12,046,904,213	27,975,530,683	12,039,031,415
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	10.38	(8,519,525,961)	(3,488,077,932)	(8,508,010,553)	(3,458,227,769)
52 Accum Prov For Amort	10.39	(551,934,939)	(229,000,143)	(528,232,196)	(227,335,114)
53 Accum Def Income Taxes	10.35	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)	(1,935,747,400)
54 Unamortized ITC	10.35	(668,125)	(180,793)	(668,125)	(179,669)
55 Customer Adv for Const	10.34	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
56 Customer Service Deposits	10.34	0	0	(16,351,791)	(16,351,791)
57 Misc. Rate Base Deductions	10.34	(439,894,922)	(174,138,622)	(416,781,782)	(163,011,092)
58					
59 Total Rate Base Deductions		(13,958,833,607)	(5,833,331,275)	(13,938,571,486)	(5,817,041,013)
60					
61 Total Rate Base		13,874,325,375	6,213,572,938	14,036,959,197	6,221,990,402
62					
63 Return on Rate Base			8.244%		7.504%
64					
65 Return on Equity			11.195%		9.747%
66 Net Power Costs			659,301,651		640,592,021
67 100 Basis Points in Equity:					
68 Revenue Requirement Impact			51,121,355		51,190,609
69 Rate Base Decrease			(362,348,629)		(396,307,895)

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation Supervision & Engineering						
216		P	SG		14,947,962	6,593,019	14,947,962	6,527,754
217		P	SG		2,141,954	944,740	2,141,954	935,388
218				B2	17,089,916	7,537,760	17,089,916	7,463,142
219								
220	501	Fuel Related-Non NPC						
221		P	S		(5,257,061)	-	(3,662,231)	-
222		P	SE		80,488,183	34,934,436	76,732,471	33,008,906
223		P	SE		-	-	-	-
224		P	SE		-	-	-	-
225		P	SE		3,418,575	1,483,770	3,418,575	1,470,608
226					78,649,697	36,418,207	76,488,814	34,479,514
227								
228	501NPC	Fuel Related-NPC						
229		P	S		(610,034)	-	(610,034)	-
230		P	SE		670,600,533	291,061,999	670,600,533	288,480,086
231		P	SE		-	-	-	-
232		P	SE		-	-	-	-
233		P	SE		48,379,940	20,998,435	48,379,940	20,812,165
234					718,370,439	312,060,434	718,370,439	309,292,251
235								
236		Total Fuel Related		B2	797,020,136	348,478,641	794,859,253	343,771,766
237								
238	502	Steam Expenses						
239		P	SG		75,416,610	33,263,610	75,416,610	32,934,326
240		P	SG		6,633,609	2,925,851	6,633,609	2,896,888
241				B2	82,050,219	36,189,461	82,050,219	35,831,213
242								
243	503	Steam From Other Sources-Non-NPC						
244		P	SE		-	-	-	-
245				B2	-	-	-	-
246								
247	503NPC	Steam From Other Sources-NPC						
248		P	SE		2,101,827	912,260	2,101,827	904,167
249				B2	2,101,827	912,260	2,101,827	904,167
250								
251	505	Electric Expenses						
252		P	SG		1,054,347	465,035	1,054,347	460,432
253		P	SG		597,418	263,500	597,418	260,891
254				B2	1,651,765	728,535	1,651,765	721,323
255								
256	506	Misc. Steam Expense				44.11%		43.67%
257		P	SG		(19,016,645)	(8,387,572)	(12,377,345)	(5,405,169)
258		P	SE		-	-	-	-
259		P	SG		1,879,317	828,900	1,879,317	820,695
260				B2	(17,137,328)	(7,558,672)	(10,498,028)	(4,584,474)
261								
262	507	Rents						
263		P	SG		432,999	190,981	432,999	189,090
264		P	SG		-	-	-	-
265				B2	432,999	190,981	432,999	189,090
266								
267	510	Maint Supervision & Engineering						
268		P	SG		5,953,713	2,625,973	(7,402,535)	(3,232,676)
269		P	SG		2,622,263	1,156,588	3,861,457	1,686,293
270				B2	8,575,976	3,782,561	(3,541,078)	(1,546,384)
271								
272								
273								
274	511	Maintenance of Structures						
275		P	SG		28,858,427	12,728,435	28,858,427	12,602,434
276		P	SG		2,383,871	1,051,442	2,383,871	1,041,033
277				B2	31,242,299	13,779,877	31,242,299	13,643,467
278								
279	512	Maintenance of Boiler Plant						
280		P	SG		89,747,608	39,584,508	89,747,608	39,192,652
281		P	SG		2,318,048	1,022,409	2,318,048	1,012,288
282				B2	92,065,656	40,606,917	92,065,656	40,204,940
283								
284	513	Maintenance of Electric Plant						
285		P	SG		33,401,844	14,732,376	33,401,844	14,586,537
286		P	SG		725,409	319,952	725,409	316,785
287				B2	34,127,252	15,052,329	34,127,252	14,903,322
288								
289	514	Maintenance of Misc. Steam Plant						
290		P	SG		8,188,054	3,611,462	8,188,054	3,575,711
291		P	SG		2,996,501	1,321,651	2,996,501	1,308,568
292				B2	11,184,555	4,933,113	11,184,555	4,884,279
293								
294	Total Steam Power Generation			B2	1,060,405,270	464,633,762	1,052,766,634	456,385,853

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
295	517	Operation Super & Engineering			-	-	-	-
296		P	SG		-	-	-	-
297				B2	-	-	-	-
298					-	-	-	-
299	518	Nuclear Fuel Expense			-	-	-	-
300		P	SE		-	-	-	-
301					-	-	-	-
302				B2	-	-	-	-
303					-	-	-	-
304	519	Coolants and Water			-	-	-	-
305		P	SG		-	-	-	-
306				B2	-	-	-	-
307					-	-	-	-
308	520	Steam Expenses			-	-	-	-
309		P	SG		-	-	-	-
310				B2	-	-	-	-
311					-	-	-	-
312					-	-	-	-
313					-	-	-	-
314	523	Electric Expenses			-	-	-	-
315		P	SG		-	-	-	-
316				B2	-	-	-	-
317					-	-	-	-
318	524	Misc. Nuclear Expenses			-	-	-	-
319		P	SG		-	-	-	-
320				B2	-	-	-	-
321					-	-	-	-
322	528	Maintenance Super & Engineering			-	-	-	-
323		P	SG		-	-	-	-
324				B2	-	-	-	-
325					-	-	-	-
326	529	Maintenance of Structures			-	-	-	-
327		P	SG		-	-	-	-
328				B2	-	-	-	-
329					-	-	-	-
330	530	Maintenance of Reactor Plant			-	-	-	-
331		P	SG		-	-	-	-
332				B2	-	-	-	-
333					-	-	-	-
334	531	Maintenance of Electric Plant			-	-	-	-
335		P	SG		-	-	-	-
336				B2	-	-	-	-
337					-	-	-	-
338	532	Maintenance of Misc Nuclear			-	-	-	-
339		P	SG		-	-	-	-
340				B2	-	-	-	-
341					-	-	-	-
342	Total Nuclear Power Generation			B2	-	-	-	-
343					-	-	-	-
344	535	Operation Super & Engineering			-	-	-	-
345		P	DGP		-	-	-	-
346		P	SG		7,648,737	3,373,588	7,648,737	3,340,192
347		P	SG		1,651,847	728,572	1,651,847	721,359
348					-	-	-	-
349				B2	9,300,584	4,102,160	9,300,584	4,061,552
350					-	-	-	-
351	536	Water For Power			-	-	-	-
352		P	DGP		-	-	-	-
353		P	SG		76,661	33,812	76,661	33,478
354		P	SG		-	-	-	-
355					-	-	-	-
356				B2	76,661	33,812	76,661	33,478
357					-	-	-	-

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic Expenses						
359		P	DGP		-	-	-	-
360		P	SG		4,010,083	1,768,706	4,010,083	1,751,197
361		P	SG		338,205	149,170	338,205	147,693
362								
363				B2	<u>4,348,287</u>	<u>1,917,876</u>	<u>4,348,287</u>	<u>1,898,891</u>
364								
365	538	Electric Expenses						
366		P	DGP		-	-	-	-
367		P	SG		-	-	-	-
368		P	SG		-	-	-	-
369								
370				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
371								
372	539	Misc. Hydro Expenses						
373		P	DGP		-	-	-	-
374		P	SG		11,036,608	4,867,859	11,036,608	4,819,671
375		P	SG		8,269,171	3,647,240	8,125,401	3,548,351
376								
377								
378				B2	<u>19,305,778</u>	<u>8,515,099</u>	<u>19,162,008</u>	<u>8,368,022</u>
379								
380	540	Rents (Hydro Generation)						
381		P	DGP		-	-	-	-
382		P	SG		1,580,301	697,015	1,580,301	690,115
383		P	SG		69,343	30,585	69,343	30,282
384								
385				B2	<u>1,649,644</u>	<u>727,600</u>	<u>1,649,644</u>	<u>720,397</u>
386								
387	541	Maint Supervision & Engineering						
388		P	DGP		-	-	-	-
389		P	SG		400	176	400	175
390		P	SG		-	-	-	-
391								
392				B2	<u>400</u>	<u>176</u>	<u>400</u>	<u>175</u>
393								
394	542	Maintenance of Structures						
395		P	DGP		-	-	-	-
396		P	SG		977,819	431,281	977,819	427,012
397		P	SG		85,251	37,601	85,251	37,229
398								
399				B2	<u>1,063,070</u>	<u>468,883</u>	<u>1,063,070</u>	<u>464,241</u>
400								
401								
402								
403								
404	543	Maintenance of Dams & Waterways						
405		P	DGP		-	-	-	-
406		P	SG		1,333,195	588,025	1,333,195	582,204
407		P	SG		530,731	234,087	530,731	231,769
408								
409				B2	<u>1,863,926</u>	<u>822,112</u>	<u>1,863,926</u>	<u>813,974</u>
410								
411	544	Maintenance of Electric Plant						
412		P	DGP		-	-	-	-
413		P	SG		1,347,689	594,418	1,347,689	588,534
414		P	SG		469,028	206,872	469,028	204,824
415								
416				B2	<u>1,816,717</u>	<u>801,290</u>	<u>1,816,717</u>	<u>793,358</u>
417								
418	545	Maintenance of Misc. Hydro Plant						
419		P	DGP		-	-	-	-
420		P	SG		2,367,198	1,044,088	2,367,198	1,033,752
421		P	SG		695,082	306,576	695,082	303,541
422								
423				B2	<u>3,062,280</u>	<u>1,350,664</u>	<u>3,062,280</u>	<u>1,337,293</u>
424								
425		Total Hydraulic Power Generation		B2	<u>42,487,348</u>	<u>18,739,672</u>	<u>42,343,578</u>	<u>18,491,380</u>

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
859	923	Outside Services						
860		PTD	S		503,565	126,194	503,565	126,194
861		CUST	CN		-	-	-	-
862		PTD	SO		15,890,300	6,907,302	15,890,300	6,867,990
863				B2	16,393,865	7,033,496	16,393,865	6,994,184
864								
865	924	Property Insurance						
866		PT	S		8,720,193	2,152,236	8,720,193	2,152,236
867		PT	SG		-	-	-	-
868		PTD	SO		6,374,253	2,770,803	6,374,253	2,755,033
869				B2	15,094,446	4,923,039	15,094,446	4,907,269
870								
871	925	Injuries & Damages						
872		PTD	S		3,113,530	-	3,113,530	-
873		PTD	SO		(5,680,564)	(2,469,266)	6,459,886	2,792,045
874				B2	(2,567,034)	(2,469,266)	9,573,416	2,792,045
875								
876	926	Employee Pensions & Benefits						
877		LABOR	S		-	-	-	-
878		CUST	CN		-	-	-	-
879		LABOR	SO		-	-	-	-
880				B2	-	-	-	-
881								
882	927	Franchise Requirements						
883		DMSC	S		-	-	-	-
884		DMSC	SO		-	-	-	-
885				B2	-	-	-	-
886								
887	928	Regulatory Commission Expense						
888		DMSC	S		16,024,768	5,597,358	15,815,821	5,388,411
889		P	SE		506,067	219,649	693,277	298,235
890		DMSC	SO		2,979,347	1,295,082	2,970,016	1,283,679
891		FERC	SG		4,070,919	1,795,539	4,070,919	1,777,765
892				B2	23,581,101	8,907,629	23,550,034	8,748,089
893								
894	929	Duplicate Charges						
895		LABOR	S		-	-	-	-
896		LABOR	SO		(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
897				B2	(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
898								
899	930	Misc General Expenses						
900		PTD	S		167,413	37,000	167,413	37,000
901		CUST	CN		-	-	-	-
902		P	SG		-	-	-	-
903		LABOR	SO		2,260,562	982,636	2,260,562	977,044
904				B2	2,427,976	1,019,637	2,427,976	1,014,044
905								
906	931	Rents						
907		PTD	S		389,511	5,062	389,511	5,062
908		PTD	SO		4,374,591	1,901,576	4,374,591	1,890,754
909				B2	4,764,101	1,906,639	4,764,101	1,895,816
910								
911	935	Maintenance of General Plant						
912		G	S		719,278	107,983	719,278	107,983
913		CUST	CN		59,175	27,727	59,175	27,727
914		G	SO		22,331,236	9,707,092	22,331,236	9,651,844
915				B2	23,109,688	9,842,801	23,109,688	9,787,554
916								
917		Total Administrative & General Expense		B2	126,014,747	50,568,962	140,262,683	56,362,038
918								
919		Summary of A&G Expense by Factor						
920		S			29,815,191	8,721,844	29,606,243	8,512,897
921		SE			506,067	219,649	693,277	298,235
921		SO			91,480,424	39,765,325	105,750,096	45,706,537
922		SG			4,070,919	1,795,539	4,070,919	1,777,765
923		CN			142,146	66,605	142,146	66,605
924		Total A&G Expense by Factor			126,014,747	50,568,962	140,262,683	56,362,038
925								
926		Total O&M Expense		B2	2,857,570,408	1,167,535,954	2,839,468,263	1,163,866,518

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1250	SCHMDF	Deductions - Flow Through						
1251		SCHMDF	S		-	-	-	-
1252		SCHMDF	DGP		-	-	-	-
1253		SCHMDF	DGU		-	-	-	-
1254				B6	-	-	-	-
1255	SCHMDP	Deductions - Permanent						
1256		SCHMDP	S		-	-	-	-
1257		P	SE		435,930	189,208	435,930	187,529
1258		PTD	SNP		67,348	30,148	67,348	29,948
1259		BOOKDEPR	SCHMDEXP		(17,168)	(7,165)	(17,168)	(7,103)
1260		P	SG		11,549,364	5,094,018	11,549,364	5,043,591
1261		SCHMDP-SO	SO		(30,022)	(13,050)	(30,022)	(12,976)
1262				B6	12,005,452	5,293,158	12,005,452	5,240,989
1263								
1264	SCHMDT	Deductions - Temporary						
1265		GP	S		(45,854,039)	(6,228,025)	(45,854,039)	(6,228,025)
1266		CUST	BADDEBT		-	-	-	-
1267		SCHMDT-SNP	SNP		42,187,106	18,884,918	42,187,106	18,759,625
1268		SCHMDT	CN		-	-	-	-
1269		SCHMDT	SG		216,049	95,292	216,049	94,348
1270		CUST	DGP		-	-	-	-
1271		P	SE		23,749,518	10,308,048	23,768,858	10,224,928
1272		SCHMDT-SG	SG		229,663,361	101,296,417	229,663,361	100,293,661
1273		SCHMDT-GPS	GPS		71,908,302	31,257,584	71,908,302	31,079,683
1274		SCHMDT-SO	SO		23,241,000	10,102,554	31,535,599	13,630,087
1275		TAXDEPR	TAXDEPR		1,133,195,540	503,220,684	1,133,195,540	503,220,684
1276		DPW	SNPD		(888)	(427)	(888)	(427)
1277				B6	1,478,305,948	668,937,044	1,486,619,887	671,074,564
1278								
1279		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,490,311,400	674,230,202	1,498,625,339	676,315,553
1280								
1281		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1282								
1283								
1284								
1285	40911	State Income Taxes						
1286		IBT			27,387,143	12,057,395	24,539,461	8,969,247
1287		IBT	IBT		-	-	-	-
1288		PTC	P		-	-	-	-
1289		IBT	IBT		-	-	-	-
1290		Total State Tax Expense			27,387,143	12,057,395	24,539,461	8,969,247
1291								
1292								
1293		Calculation of Taxable Income:						
1294		Operating Revenues			5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
1295		Operating Deductions:						
1296		O & M Expenses			2,857,570,408	1,167,535,954	2,839,468,263	1,163,866,518
1297		Depreciation Expense			678,795,906	283,278,002	670,539,108	277,420,986
1298		Amortization Expense			42,319,760	14,462,102	48,740,411	22,353,923
1299		Taxes Other Than Income			189,182,014	67,510,495	189,182,014	67,121,415
1300		Interest & Dividends (AFUDC-Equity)			(27,335,846)	(12,236,800)	(27,890,277)	(12,402,157)
1301		Misc Revenue & Expense			(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
1302		Total Operating Deductions			3,738,646,170	1,519,001,964	3,718,984,176	1,518,324,718
1303		Other Deductions:						
1304		Interest Deductions			362,767,244	162,391,549	358,049,220	158,899,586
1305		Interest on PCRBS			-	-	-	-
1306		Schedule M Adjustments			(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1307								
1308		Income Before State Taxes			603,241,045	265,581,386	540,516,763	197,560,496
1309								
1310		State Income Taxes			27,387,143	12,057,395	24,539,461	8,969,247
1311								
1312		Total Taxable Income			575,853,902	253,523,992	515,977,302	188,591,249
1313								
1314		Tax Rate			35.0%	35.0%	35.0%	35.0%
1315								
1316		Federal Income Tax - Calculated			201,548,866	88,733,397	180,592,056	66,006,937
1317								
1318		Adjustments to Calculated Tax:						
1319	40910	P	SE		(54,275)	(23,557)	(54,275)	(23,348)
1320	40910	PTC	P		(64,321,298)	(28,369,858)	(64,321,298)	(28,089,019)
1321	40910	P	SO		(445)	(193)	(445)	(192)
1322	40910	IRS Settle	LABOR		-	-	-	-
1323		Federal Income Tax Expense			137,172,848	60,339,788	116,216,038	37,894,378
1324								
1325		Total Operating Expenses			4,115,798,700	1,703,914,565	4,076,723,840	1,678,433,951

2010 PROTOCOL 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1326	310	Land and Land Rights						
1327		P	SG		2,328,228	1,026,899	2,328,228	1,016,734
1328		P	SG		34,723,499	15,315,312	34,723,499	15,163,702
1329		P	SG		53,868,050	23,759,299	53,868,050	23,524,100
1330		P	S		-	-	-	-
1331		P	SG		2,635,317	1,162,345	2,635,317	1,150,839
1332				B8	93,555,094	41,263,856	93,555,094	40,855,376
1333								
1334	311	Structures and Improvements						
1335		P	SG		228,349,640	100,716,981	228,349,640	99,719,961
1336		P	SG		319,399,753	140,875,978	319,399,753	139,481,415
1337		P	SG		406,678,393	179,371,511	406,678,393	177,595,873
1338		P	SG		64,499,383	28,448,405	64,499,383	28,166,788
1339				B8	1,018,927,168	449,412,875	1,018,927,168	444,964,037
1340								
1341	312	Boiler Plant Equipment						
1342		P	SG		610,744,228	269,377,761	610,744,228	266,711,131
1343		P	SG		523,735,965	231,001,482	523,735,965	228,714,747
1344		P	SG		2,902,246,201	1,280,078,546	2,902,246,201	1,267,406,766
1345		P	SG		335,773,005	148,097,642	335,773,005	146,631,591
1346				B8	4,372,499,400	1,928,555,431	4,372,499,400	1,909,464,235
1347								
1348	314	Turbogenerator Units						
1349		P	SG		113,431,416	50,030,601	113,431,416	49,535,337
1350		P	SG		126,940,991	55,989,199	126,940,991	55,434,949
1351		P	SG		677,459,985	298,803,731	677,459,985	295,845,807
1352		P	SG		67,657,861	29,841,499	67,657,861	29,546,091
1353				B8	985,490,253	434,665,029	985,490,253	430,362,184
1354								
1355	315	Accessory Electric Equipment						
1356		P	SG		86,578,053	38,186,529	86,578,053	37,808,512
1357		P	SG		135,913,046	59,946,456	135,913,046	59,353,033
1358		P	SG		200,417,519	88,397,107	200,417,519	87,522,044
1359		P	SG		68,033,089	30,006,998	68,033,089	29,709,953
1360				B8	490,941,707	216,537,090	490,941,707	214,393,541
1361								
1362								
1363								
1364	316	Misc Power Plant Equipment						
1365		P	SG		3,121,364	1,376,724	3,121,364	1,363,095
1366		P	SG		5,028,623	2,217,949	5,028,623	2,195,993
1367		P	SG		18,979,386	8,371,139	18,979,386	8,288,271
1368		P	SG		4,094,398	1,805,895	4,094,398	1,788,018
1369				B8	31,223,772	13,771,706	31,223,772	13,635,376
1370								
1371	317	Steam Plant ARO						
1372		P	S		-	-	-	-
1373				B8	-	-	-	-
1374								
1375	SP	Unclassified Steam Plant - Account 300						
1376		P	SG		(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1377				B8	(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1378								
1379								
1380		Total Steam Production Plant		B8	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1381								
1382								
1383		Summary of Steam Production Plant by Factor						
1384		S			-	-	-	-
1385		DGP			-	-	-	-
1386		DGU			-	-	-	-
1387		SG			6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1388		SSGCH			-	-	-	-
1389		Total Steam Production Plant by Factor			6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1390	320	Land and Land Rights						
1391		P	SG		-	-	-	-
1392		P	SG		-	-	-	-
1393				B8	-	-	-	-
1394								
1395	321	Structures and Improvements						
1396		P	SG		-	-	-	-
1397		P	SG	B8	-	-	-	-
1398					-	-	-	-

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1472								
1473								
1474	335	Misc. Power Plant Equipment						
1475		P	SG		1,138,880	502,320	1,138,880	497,347
1476		P	SG		158,308	69,824	158,308	69,133
1477		P	SG		1,051,607	463,827	1,051,607	459,235
1478		P	SG		18,279	8,062	18,279	7,982
1479				B8	2,367,074	1,044,033	2,367,074	1,033,698
1480								
1481	336	Roads, Railroads & Bridges						
1482		P	SG		4,293,422	1,893,677	4,293,422	1,874,931
1483		P	SG		825,485	364,092	825,485	360,488
1484		P	SG		15,636,526	6,896,721	15,636,526	6,828,449
1485		P	SG		1,006,681	444,011	1,006,681	439,616
1486				B8	21,762,114	9,598,502	21,762,114	9,503,484
1487								
1488	337	Hydro Plant ARO						
1489		P	S		-	-	-	-
1490				B8	-	-	-	-
1491								
1492	HP	Unclassified Hydro Plant - Acct 300						
1493		P	S		-	-	-	-
1494		P	SG		-	-	-	-
1495		P	SG		-	-	-	-
1496		P	SG		-	-	-	-
1497				B8	-	-	-	-
1498								
1499		Total Hydraulic Production Plant		B8	1,008,104,329	444,639,302	1,008,032,630	440,206,408
1500								
1501		Summary of Hydraulic Plant by Factor						
1502		S			-	-	-	-
1503		SG			1,008,104,329	444,639,302	1,008,032,630	440,206,408
1504		DGP			-	-	-	-
1505		DGU			-	-	-	-
1506		Total Hydraulic Plant by Factor			1,008,104,329	444,639,302	1,008,032,630	440,206,408
1507								
1508	340	Land and Land Rights						
1509		P	S		74,986	-	74,986	-
1510		P	SG		37,446,266	16,516,229	37,446,266	16,352,731
1511		P	SG		5,395,985	2,379,979	5,395,985	2,356,419
1512		P	SG		235,129	103,707	235,129	102,681
1513				B8	43,152,366	18,999,915	43,152,366	18,811,830
1514								
1515	341	Structures and Improvements						
1516		P	SG		169,717,480	74,856,401	169,717,480	74,115,381
1517		P	SG		-	-	-	-
1518		P	SG		53,119,118	23,428,972	53,119,118	23,197,043
1519		P	SG		4,273,000	1,884,670	4,273,000	1,866,013
1520				B8	227,109,598	100,170,042	227,109,598	99,178,437
1521								
1522	342	Fuel Holders, Producers & Accessories						
1523		P	SG		13,424,927	5,921,262	13,424,927	5,862,646
1524		P	SG		-	-	-	-
1525		P	SG		2,459,040	1,084,596	2,459,040	1,073,859
1526				B8	15,883,967	7,005,858	15,883,967	6,936,506
1527								
1528	343	Prime Movers						
1529		P	S		-	-	-	-
1530		P	SG		-	-	-	-
1531		P	SG		1,789,278,257	789,187,599	1,789,278,257	781,375,256
1532		P	SG		1,087,691,022	479,742,188	1,087,691,022	474,993,114
1533		P	SG		55,144,414	24,322,258	55,144,414	24,081,487
1534				B8	2,932,113,693	1,293,252,044	2,932,113,693	1,280,449,856
1535								
1536	344	Generators						
1537		P	S		-	-	-	-
1538		P	SG		55,964,374	24,683,913	55,964,374	24,439,562
1539		P	SG		399,102,283	176,029,956	399,102,283	174,287,396
1540		P	SG		17,491,570	7,714,915	17,491,570	7,638,544
1541				B8	472,558,227	208,428,784	472,558,227	206,365,502

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1675	366	Underground Conduit						
1676		DPW	S		348,365,513	188,231,429	348,365,513	188,231,429
1677				B8	348,365,513	188,231,429	348,365,513	188,231,429
1678								
1679								
1680								
1681								
1682	367	Underground Conductors						
1683		DPW	S		815,053,122	512,486,727	815,053,122	512,486,727
1684				B8	815,053,122	512,486,727	815,053,122	512,486,727
1685								
1686	368	Line Transformers						
1687		DPW	S		1,265,980,479	490,263,295	1,265,980,479	490,263,295
1688				B8	1,265,980,479	490,263,295	1,265,980,479	490,263,295
1689								
1690	369	Services						
1691		DPW	S		709,445,638	271,809,908	709,445,638	271,809,908
1692				B8	709,445,638	271,809,908	709,445,638	271,809,908
1693								
1694	370	Meters						
1695		DPW	S		185,773,139	78,886,940	185,773,139	78,886,940
1696				B8	185,773,139	78,886,940	185,773,139	78,886,940
1697								
1698	371	Installations on Customers' Premises						
1699		DPW	S		8,854,638	4,329,871	8,854,638	4,329,871
1700				B8	8,854,638	4,329,871	8,854,638	4,329,871
1701								
1702	372	Leased Property						
1703		DPW	S		-	-	-	-
1704				B8	-	-	-	-
1705								
1706	373	Street Lights						
1707		DPW	S		61,172,403	21,729,421	61,172,403	21,729,421
1708				B8	61,172,403	21,729,421	61,172,403	21,729,421
1709								
1710	DP	Unclassified Dist Plant - Acct 300						
1711		DPW	S		39,850,616	15,726,997	39,850,616	15,726,997
1712				B8	39,850,616	15,726,997	39,850,616	15,726,997
1713								
1714	DS0	Unclassified Dist Sub Plant - Acct 300						
1715		DPW	S		-	-	-	-
1716				B8	-	-	-	-
1717								
1718								
1719		Total Distribution Plant		B8	6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738
1720								
1721		Summary of Distribution Plant by Factor						
1722		S			6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738
1723								
1724		Total Distribution Plant by Factor			6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738

2010 PROTOCOL 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1725	389	Land and Land Rights						
1726		G-SITUS	S		12,840,044	4,168,635	12,840,044	4,168,635
1727		CUST	CN		1,128,506	528,777	1,128,506	528,777
1728		G-DGU	SG		332	147	332	145
1729		G-SG	SG		1,228	541	1,228	536
1730		PTD	SO		7,516,302	3,267,237	7,516,302	3,248,641
1731				B8	21,486,412	7,965,336	21,486,412	7,946,734
1732								
1733	390	Structures and Improvements						
1734		G-SITUS	S		123,095,782	43,380,736	123,095,782	43,380,736
1735		G-DGP	SG		336,019	148,206	336,019	146,739
1736		G-DGU	SG		1,533,043	676,171	1,533,043	669,478
1737		CUST	CN		8,050,679	3,772,257	8,050,679	3,772,257
1738		G-SG	SG		5,674,896	2,502,997	5,674,896	2,478,219
1739		P	SE		775,923	336,775	775,923	333,788
1740		PTD	SO		97,380,670	42,330,084	97,380,670	42,089,164
1741				B8	236,847,013	93,147,227	236,847,013	92,870,381
1742								
1743	391	Office Furniture & Equipment						
1744		G-SITUS	S		9,769,814	2,268,802	9,769,814	2,268,802
1745		G-DGP	SG		3,608	1,591	3,608	1,576
1746		G-DGU	SG		-	-	-	-
1747		CUST	CN		6,633,865	3,108,389	6,633,865	3,108,389
1748		G-SG	SG		3,569,648	1,574,446	3,569,648	1,558,860
1749		P	SE		102,436	44,461	102,436	44,066
1750		PTD	SO		58,934,536	25,618,060	58,934,536	25,472,256
1751		G-SG	SG		89,412	39,437	89,412	39,046
1752		G-SG	SG		-	-	-	-
1753				B8	79,103,318	32,655,185	79,103,318	32,492,995
1754								
1755	392	Transportation Equipment						
1756		G-SITUS	S		81,196,805	33,942,855	81,196,805	33,942,855
1757		PTD	SO		7,356,877	3,197,937	7,356,877	3,179,736
1758		G-SG	SG		19,349,115	8,534,213	19,349,115	8,449,731
1759		CUST	CN		-	-	-	-
1760		G-DGU	SG		601,027	265,092	601,027	262,468
1761		P	SE		778,710	337,985	778,710	334,987
1762		G-DGP	SG		71,316	31,455	71,316	31,143
1763		G-SG	SG		322,414	142,206	322,414	140,798
1764		G-DGU	SG		44,655	19,696	44,655	19,501
1765				B8	109,720,919	46,471,438	109,720,919	46,361,218
1766								
1767	393	Stores Equipment						
1768		G-SITUS	S		8,935,604	3,763,401	8,935,604	3,763,401
1769		G-DGP	SG		-	-	-	-
1770		G-DGU	SG		-	-	-	-
1771		PTD	SO		193,163	83,966	193,163	83,488
1772		G-SG	SG		5,812,724	2,563,788	5,812,724	2,538,408
1773		G-DGU	SG		53,971	23,805	53,971	23,569
1774				B8	14,995,462	6,434,959	14,995,462	6,408,866

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1775								
1776	394	Tools, Shop & Garage Equipment						
1777		G-SITUS	S		33,654,872	13,311,373	33,654,872	13,311,373
1778		G-DGP	SG		122,375	53,975	122,375	53,441
1779		G-SG	SG		22,920,535	10,109,440	22,920,535	10,009,365
1780		PTD	SO		3,756,905	1,633,077	3,756,905	1,623,782
1781		P	SE		109,988	47,738	109,988	47,315
1782		G-DGU	SG		-	-	-	-
1783		G-SG	SG		1,631,292	719,506	1,631,292	712,383
1784		G-SG	SG		89,913	39,658	89,913	39,265
1785				B8	62,285,880	25,914,767	62,285,880	25,796,924
1786								
1787	395	Laboratory Equipment						
1788		G-SITUS	S		20,470,565	7,328,932	20,470,565	7,328,932
1789		G-DGP	SG		1,518	669	1,518	663
1790		G-DGU	SG		-	-	-	-
1791		PTD	SO		4,652,094	2,022,204	4,652,094	2,010,694
1792		P	SE		683,715	296,754	683,715	294,122
1793		G-SG	SG		6,019,259	2,654,883	6,019,259	2,628,602
1794		G-SG	SG		223,587	98,616	223,587	97,640
1795		G-SG	SG		14,022	6,184	14,022	6,123
1796				B8	32,064,760	12,408,243	32,064,760	12,366,776
1797								
1798	396	Power Operated Equipment						
1799		G-SITUS	S		120,776,959	46,939,271	120,776,959	46,939,271
1800		G-DGP	SG		643,786	283,951	643,786	281,141
1801		G-SG	SG		40,312,800	17,780,556	40,312,800	17,604,542
1802		PTD	SO		2,166,416	941,712	2,166,416	936,353
1803		G-DGU	SG		1,345,436	593,424	1,345,436	587,550
1804		P	SE		311,610	135,249	311,610	134,049
1805		P	SG		-	-	-	-
1806		G-SG	SG		927,117	408,919	927,117	404,871
1807				B8	166,484,124	67,083,082	166,484,124	66,887,776
1808	397	Communication Equipment						
1809		G-SITUS	S		179,069,925	57,034,470	179,069,925	57,034,470
1810		G-DGP	SG		648,960	286,233	648,960	283,400
1811		G-DGU	SG		1,281,796	565,355	1,281,796	559,759
1812		PTD	SO		80,432,437	34,962,912	80,432,437	34,763,922
1813		CUST	CN		3,527,155	1,652,697	3,527,155	1,652,697
1814		G-SG	SG		155,275,362	68,486,491	155,275,362	67,808,528
1815		P	SE		327,166	142,000	327,166	140,741
1816		G-SG	SG		1,205,851	531,859	1,205,851	526,594
1817		G-SG	SG		16,633	7,336	16,633	7,264
1818				B8	421,785,285	163,669,354	421,785,285	162,777,374
1819								
1820	398	Misc. Equipment						
1821		G-SITUS	S		2,561,772	995,294	2,561,772	995,294
1822		G-DGP	SG		-	-	-	-
1823		G-DGU	SG		-	-	-	-
1824		CUST	CN		216,484	101,437	216,484	101,437
1825		PTD	SO		2,548,703	1,107,888	2,548,703	1,101,582
1826		P	SE		3,612	1,568	3,612	1,554
1827		G-SG	SG		2,431,478	1,072,439	2,431,478	1,061,823
1828		G-SG	SG		-	-	-	-
1829				B8	7,762,051	3,278,625	7,762,051	3,261,690
1830								
1831	399	Coal Mine						
1832		P	SE		3,432,091	1,489,637	200,143,693	86,098,157
1833	MP	P	SE		-	-	-	-
1834				B8	3,432,091	1,489,637	200,143,693	86,098,157
1835								
1836	399L	WIDCO Capital Lease						
1837		P	SE		-	-	-	-
1838					-	-	-	-
1839					-	-	-	-
1840		Remove Capital Leases			-	-	-	-
1841					-	-	-	-
1842					-	-	-	-

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1905	303	Miscellaneous Intangible Plant						
1906		I-SITUS	S		14,137,292	3,377,698	14,137,292	3,377,698
1907		I-SG	SG		155,581,832	68,621,664	155,416,114	67,869,995
1908		PTD	SO		372,626,780	161,975,912	372,626,780	161,054,034
1909		P	SE		244,763	106,235	244,763	105,293
1910		CUST	CN		135,845,670	63,652,362	135,845,670	63,652,362
1911		P	SG		-	-	-	-
1912		I-DGP	SG		-	-	-	-
1913				B8	<u>678,436,337</u>	<u>297,733,872</u>	<u>678,270,620</u>	<u>296,059,382</u>
1914	303	Less Non-Regulated Plant						
1915		I-SITUS	S		-	-	-	-
1916					<u>678,436,337</u>	<u>297,733,872</u>	<u>678,270,620</u>	<u>296,059,382</u>
1917	IP	Unclassified Intangible Plant - Acct 300						
1918		I-SITUS	S		-	-	-	-
1919		I-SG	SG		-	-	-	-
1920		I-DGU	SG		-	-	-	-
1921		PTD	SO		-	-	-	-
1922					-	-	-	-
1923					-	-	-	-
1924		Total Intangible Plant		B8	<u>840,467,170</u>	<u>350,827,577</u>	<u>798,270,918</u>	<u>348,026,642</u>
1925								
1926		Summary of Intangible Plant by Factor						
1927		S			(16,943,922)	(28,703,517)	15,137,292	3,377,698
1928		DGP			-	-	-	-
1929		DGU			-	-	-	-
1930		SG			348,693,880	153,796,585	274,416,412	119,837,255
1931		SO			372,626,780	161,975,912	372,626,780	161,054,034
1932		CN			135,845,670	63,652,362	135,845,670	63,652,362
1933		SSGCT			-	-	-	-
1934		SSGCH			-	-	-	-
1935		SE			244,763	106,235	244,763	105,293
1936		Total Intangible Plant by Factor			<u>840,467,170</u>	<u>350,827,577</u>	<u>798,270,918</u>	<u>348,026,642</u>
1937		Summary of Unclassified Plant (Account 106)						
1938		DP			39,850,616	15,726,997	39,850,616	15,726,997
1939		DS0			-	-	-	-
1940		GP			13,581,397	5,905,286	13,581,397	5,871,201
1941		HP			-	-	-	-
1942		NP			-	-	-	-
1943		OP			8,433,989	3,719,935	8,433,989	3,683,111
1944		TP			148,260,286	65,392,388	148,260,286	64,745,055
1945		TS0			-	-	-	-
1946		IP			-	-	-	-
1947		MP			-	-	-	-
1948		SP			(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1949		Total Unclassified Plant by Factor			<u>186,987,738</u>	<u>80,539,008</u>	<u>186,987,738</u>	<u>79,921,792</u>
1950								
1951		Total Electric Plant In Service		B8	<u>26,308,158,494</u>	<u>11,435,807,075</u>	<u>26,462,088,962</u>	<u>11,437,251,459</u>

2010 PROTOCOL 13-Month Average		JUNE 2016 UNADJUSTED RESULTS				JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1952	Summary of Electric Plant by Factor							
1953	S				6,967,999,338	2,908,725,831	7,000,080,553	2,940,807,046
1954	SE				6,770,014	2,938,402	203,481,616	87,534,070
1955	DGU				-	-	-	-
1956	DGP				-	-	-	-
1957	SG				18,548,063,381	8,180,897,264	18,473,201,032	8,067,220,472
1958	SO				652,105,637	283,461,659	652,105,637	281,848,351
1959	CN				155,402,360	72,815,919	155,402,360	72,815,919
1960	DEU				-	-	-	-
1961	SSGCH				-	-	-	-
1962	SSGCT				-	-	-	-
1963	Less Capital Leases				(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1964					<u>26,308,158,494</u>	<u>11,435,807,075</u>	<u>26,462,088,962</u>	<u>11,437,251,459</u>
1965	105	Plant Held For Future Use						
1966		DPW	S		9,872,797	4,934,772	9,872,797	4,934,772
1967		P	SG		-	-	-	-
1968		T	SG		3,657,534	1,613,210	3,657,534	1,597,240
1969		P	SG		8,923,302	3,935,754	(2,232,373)	(974,874)
1970		P	SE		879,705	381,820	879,705	378,433
1971		G	SG		-	-	-	-
1972								
1973								
1974		Total Plant Held For Future Use		B10	<u>23,333,338</u>	<u>10,865,556</u>	<u>12,177,663</u>	<u>5,935,571</u>
1975								
1976	114	Electric Plant Acquisition Adjustments						
1977		P	S		7,238,257	7,238,257	7,238,257	7,238,257
1978		P	SG		143,167,971	63,146,348	143,167,971	62,521,248
1979		P	SG		-	-	-	-
1980		Total Electric Plant Acquisition Adjustment		B15	<u>150,406,228</u>	<u>70,384,605</u>	<u>150,406,228</u>	<u>69,759,505</u>
1981								
1982	115	Accum Provision for Asset Acquisition Adjustments						
1983		P	S		(169,053)	(169,053)	(169,053)	(169,053)
1984		P	SG		(111,681,900)	(49,258,951)	(111,681,900)	(48,771,326)
1985		P	SG		-	-	-	-
1986				B15	<u>(111,850,953)</u>	<u>(49,428,004)</u>	<u>(111,850,953)</u>	<u>(48,940,379)</u>
1987								
1988	128	Pensions						
1989		LABOR	SO		-	-	-	-
1990		Total Pensions		B15	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1991								
1992	124	Weatherization						
1993		DMSC	S		1,288,442	33,883	1,288,442	33,883
1994		DMSC	SO		(4,454)	(1,936)	(4,454)	(1,925)
1995				B16	<u>1,283,989</u>	<u>31,947</u>	<u>1,283,989</u>	<u>31,958</u>
1996								
1997	182W	Weatherization						
1998		DMSC	S		15,689,292	-	15,689,292	-
1999		DMSC	SG		1,328,983	586,168	1,328,983	580,365
2000		DMSC	SGCT		-	-	-	-
2001		DMSC	SO		-	-	-	-
2002				B16	<u>17,018,275</u>	<u>586,168</u>	<u>17,018,275</u>	<u>580,365</u>
2003								
2004	186W	Weatherization						
2005		DMSC	S		-	-	-	-
2006		DMSC	CN		-	-	-	-
2007		DMSC	CNP		-	-	-	-
2008		DMSC	SG		-	-	-	-
2009		DMSC	SO		-	-	-	-
2010				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2011								
2012		Total Weatherization		B16	<u>18,302,264</u>	<u>618,115</u>	<u>18,302,264</u>	<u>612,323</u>

2010 PROTOCOL 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2134								
2135	1869	Misc Deferred Debits-Trojan						
2136		P	S		-	-	-	-
2137		P	SG		-	-	-	-
2138					-	-	-	-
2139								
2140		Total Miscellaneous Rate Base		B15	-	-	-	-
2141								
2142		Total Rate Base Additions			1,525,000,488	611,097,138	1,513,441,721	601,779,957
2143	235	Customer Service Deposits						
2144		CUST	S		-	-	(16,351,791)	(16,351,791)
2145		CUST	CN		-	-	-	-
2146		Total Customer Service Deposits		B15	-	-	(16,351,791)	(16,351,791)
2147								
2148	2281	Prop Ins	PTD	SO	-	-	-	-
2149	2282	Inj & Dam	PTD	SO	(19,756,867)	(8,588,048)	3,375,779	1,459,055
2150	2283	Pen & Ben	PTD	SO	(223,197,142)	(97,020,833)	(223,197,142)	(96,468,644)
2151	2283	Pen & Ben	PTD	SG	-	-	-	-
2152	25335	Pen & Ben	PTD	SE	(110,680,657)	(48,038,932)	(110,680,657)	(47,612,795)
2153				B15	(353,634,666)	(153,647,813)	(330,502,020)	(142,622,384)
2154								
2155	22841	Accum Misc. Operating Provisions						
2156		P	S		-	-	-	-
2157		P	SG		(1,306,433)	(576,221)	(1,306,433)	(570,517)
2158				B15	(1,306,433)	(576,221)	(1,306,433)	(570,517)
2159								
2160	254105	ARO	P	S	268,441	-	268,441	-
2161	230	ARO	P	TROJD	(1,837,965)	(808,351)	(1,837,965)	(800,496)
2162	254105	ARO	P	TROJD	(3,694,176)	(1,624,727)	(3,694,176)	(1,608,938)
2163	254		P	S	(45,741,638)	(4,200,418)	(45,741,638)	(4,200,418)
2164				B15	(51,005,337)	(6,633,496)	(51,005,337)	(6,609,852)
2165								
2166	252	Customer Advances for Construction						
2167		DPW	S		(2,086,961)	(564,597)	(9,625,391)	(5,610,991)
2168		DPW	SE		-	-	-	-
2169		T	SG		(31,759,227)	(14,007,876)	(24,220,796)	(10,577,187)
2170		DPW	SO		-	-	-	-
2171		CUST	CN		-	-	-	-
2172		Total Customer Advances for Construction		B20	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
2173								
2174	25398	SO2 Emissions						
2175		P	SE		-	-	(19,507)	(8,391)
2176					-	-	(19,507)	(8,391)
2177								
2178	25399	Other Deferred Credits						
2179		P	S		(5,198,369)	(754,731)	(5,198,369)	(754,731)
2180		LABOR	SO		(23,214,734)	(10,091,137)	(23,214,734)	(10,033,703)
2181		P	SG		(4,648,465)	(2,050,274)	(4,648,465)	(2,029,978)
2182		P	SE		(886,918)	(384,951)	(886,918)	(381,536)
2183				B15	(33,948,486)	(13,281,092)	(33,948,486)	(13,199,948)

2010 PROTOCOL 13-Month Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2253								
2254								
2255	108SP	Steam Prod Plant Accumulated Depr						
2256		P	S		12,949,335	9,025,509	12,949,335	9,025,509
2257		P	SG		(742,243,339)	(327,377,386)	(742,243,339)	(324,136,605)
2258		P	SG		(787,123,109)	(347,172,271)	(787,123,109)	(343,735,536)
2259		P	SG		(1,101,359,311)	(485,770,789)	(1,101,359,311)	(480,962,036)
2260		P	SG		-	-	-	-
2261		P	SG		(203,325,374)	(89,679,659)	(203,325,374)	(88,791,900)
2262				B17	(2,821,101,799)	(1,240,974,596)	(2,821,101,799)	(1,228,600,568)
2263								
2264	108NP	Nuclear Prod Plant Accumulated Depr						
2265		P	SG		-	-	-	-
2266		P	SG		-	-	-	-
2267		P	SG		-	-	-	-
2268				B17	-	-	-	-
2269								
2270								
2271	108HP	Hydraulic Prod Plant Accum Depr						
2272		P	S		1,005,410	-	1,005,410	-
2273		P	SG		(155,175,107)	(68,442,273)	(155,175,107)	(67,764,747)
2274		P	SG		(28,464,879)	(12,554,855)	(28,464,879)	(12,430,572)
2275		P	SG		(116,068,210)	(51,193,598)	(104,841,166)	(45,783,987)
2276		P	SG		(34,038,099)	(15,013,006)	(33,972,168)	(14,835,597)
2277				B17	(332,740,885)	(147,203,732)	(321,447,909)	(140,814,904)
2278								
2279	108OP	Other Production Plant - Accum Depr						
2280		P	S		-	-	-	-
2281		P	SG		-	-	-	-
2282		P	SG		(533,607,242)	(235,355,354)	(533,607,242)	(233,025,519)
2283		P	SG		(292,321,604)	(128,932,760)	(292,321,604)	(127,656,426)
2284		P	SG		(29,675,540)	(13,088,835)	(29,675,540)	(12,959,266)
2285				B17	(855,604,385)	(377,376,949)	(855,604,385)	(373,641,211)
2286								
2287	108EP	Experimental Plant - Accum Depr						
2288		P	SG		-	-	-	-
2289		P	SG		-	-	-	-
2290					-	-	-	-
2291								
2292		Total Production Plant Accum Depreciation		B17	(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)
2293								
2294		Summary of Prod Plant Depreciation by Factor						
2295		S			13,954,746	9,025,509	13,954,746	9,025,509
2296		DGP			-	-	-	-
2297		DGU			-	-	-	-
2298		SG			(4,023,401,814)	(1,774,580,786)	(4,012,108,839)	(1,752,082,192)
2299		SSGCH			-	-	-	-
2300		SSGCT			-	-	-	-
2301		Total of Prod Plant Depreciation by Factor			(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)
2302								
2303								
2304	108TP	Transmission Plant Accumulated Depr						
2305		T	SG		(372,702,738)	(164,386,047)	(372,702,738)	(162,758,753)
2306		T	SG		(410,423,816)	(181,023,485)	(410,423,816)	(179,231,494)
2307		T	SG		(725,632,472)	(320,050,917)	(725,410,039)	(316,785,526)
2308		Total Trans Plant Accum Depreciation		B17	(1,508,759,026)	(665,460,449)	(1,508,536,593)	(658,775,773)

2010 PROTOCOL 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2309	108360	Land and Land Rights						
2310		DPW	S		(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
2311				B17	(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
2312								
2313	108361	Structures and Improvements						
2314		DPW	S		(23,006,148)	(10,346,393)	(23,006,148)	(10,346,393)
2315				B17	(23,006,148)	(10,346,393)	(23,006,148)	(10,346,393)
2316								
2317	108362	Station Equipment						
2318		DPW	S		(257,087,562)	(104,768,280)	(257,087,562)	(104,768,280)
2319				B17	(257,087,562)	(104,768,280)	(257,087,562)	(104,768,280)
2320								
2321	108363	Storage Battery Equipment						
2322		DPW	S		-	-	-	-
2323				B17	-	-	-	-
2324								
2325	108364	Poles, Towers & Fixtures						
2326		DPW	S		(586,983,176)	(143,746,332)	(586,983,176)	(143,746,332)
2327				B17	(586,983,176)	(143,746,332)	(586,983,176)	(143,746,332)
2328								
2329	108365	Overhead Conductors						
2330		DPW	S		(305,785,287)	(80,190,819)	(305,785,287)	(80,190,819)
2331				B17	(305,785,287)	(80,190,819)	(305,785,287)	(80,190,819)
2332								
2333	108366	Underground Conduit						
2334		DPW	S		(151,636,902)	(75,096,038)	(151,636,902)	(75,096,038)
2335				B17	(151,636,902)	(75,096,038)	(151,636,902)	(75,096,038)
2336								
2337	108367	Underground Conductors						
2338		DPW	S		(358,472,850)	(208,409,259)	(358,472,850)	(208,409,259)
2339				B17	(358,472,850)	(208,409,259)	(358,472,850)	(208,409,259)
2340								
2341	108368	Line Transformers						
2342		DPW	S		(488,253,007)	(119,126,547)	(488,253,007)	(119,126,547)
2343				B17	(488,253,007)	(119,126,547)	(488,253,007)	(119,126,547)
2344								
2345	108369	Services						
2346		DPW	S		(274,567,013)	(92,646,284)	(274,567,013)	(92,646,284)
2347				B17	(274,567,013)	(92,646,284)	(274,567,013)	(92,646,284)
2348								
2349	108370	Meters						
2350		DPW	S		(91,047,893)	(37,525,593)	(91,047,893)	(37,525,593)
2351				B17	(91,047,893)	(37,525,593)	(91,047,893)	(37,525,593)
2352								
2353								
2354								
2355	108371	Installations on Customers' Premises						
2356		DPW	S		(7,211,364)	(3,436,053)	(7,211,364)	(3,436,053)
2357				B17	(7,211,364)	(3,436,053)	(7,211,364)	(3,436,053)
2358								
2359	108372	Leased Property						
2360		DPW	S		-	-	-	-
2361				B17	-	-	-	-
2362								
2363	108373	Street Lights						
2364		DPW	S		(29,893,923)	(12,269,796)	(29,893,923)	(12,269,796)
2365				B17	(29,893,923)	(12,269,796)	(29,893,923)	(12,269,796)
2366								
2367	108D00	Unclassified Dist Plant - Acct 300						
2368		DPW	S		-	-	-	-
2369				B17	-	-	-	-
2370								
2371	108DS	Unclassified Dist Sub Plant - Acct 300						
2372		DPW	S		-	-	-	-
2373				B17	-	-	-	-
2374								
2375	108DP	Unclassified Dist Sub Plant - Acct 300						
2376		DPW	S		1,420,445	(283,181)	1,420,445	(283,181)
2377				B17	1,420,445	(283,181)	1,420,445	(283,181)
2378								
2379								
2380		Total Distribution Plant Accum Depreciation		B17	(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)
2381								
2382		Summary of Distribution Plant Depr by Factor						
2383		S			(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)
2384								
2385		Total Distribution Depreciation by Factor			(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)

2010 PROTOCOL 13-Month Average					JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2457								
2458	111HP	Accum Prov for Amort-Hydro						
2459		P	SG		-	-	-	-
2460		P	SG		-	-	-	-
2461		P	SG		(1,442,437)	(636,208)	(1,442,437)	(629,910)
2462		P	SG		-	-	-	-
2463				B18	(1,442,437)	(636,208)	(1,442,437)	(629,910)
2464								
2465								
2466	111IP	Accum Prov for Amort-Intangible Plant						
2467		I-SITUS	S		16,405,964	17,796,700	(1,418,321)	(27,585)
2468		I-DGP	SG		-	-	-	-
2469		I-DGU	SG		(432,129)	(190,597)	(432,129)	(188,710)
2470		P	SE		(213,554)	(92,689)	(213,554)	(91,867)
2471		I-SG	SG		(64,311,020)	(28,365,325)	(64,148,834)	(28,013,704)
2472		I-SG	SG		(67,607,336)	(29,819,214)	(26,242,495)	(11,460,060)
2473		I-SG	SG		(4,907,413)	(2,164,487)	(4,907,413)	(2,143,060)
2474		CUST	CN		(116,085,048)	(54,393,250)	(116,085,048)	(54,393,250)
2475		P	SG		-	-	-	-
2476		P	SG		(811,970)	(358,131)	(811,970)	(354,586)
2477		PTD	SO		(295,668,660)	(128,523,239)	(295,668,660)	(127,791,756)
2478				B18	(533,631,166)	(226,110,233)	(509,928,424)	(224,464,578)
2479	111IP	Less Non-Regulated Plant						
2480		NUTIL	OTH		-	-	-	-
2481					(533,631,166)	(226,110,233)	(509,928,424)	(224,464,578)
2482								
2483	111390	Accum Amtr - Capital Lease						
2484		G-SITUS	S		396,357	-	396,357	-
2485		P	SG		910,304	401,503	910,304	397,529
2486		PTD	SO		8,673,284	3,770,161	8,673,284	3,748,704
2487				B9	9,979,946	4,171,665	9,979,946	4,146,232
2488								
2489		Remove Capital Lease Amtr			(9,979,946)	(4,171,665)	(9,979,946)	(4,146,232)
2490								
2491		Total Accum Provision for Amortization		B18	(551,934,939)	(229,000,143)	(528,232,196)	(227,335,114)
2492								
2493								
2494								
2495								
2496		Summary of Amortization by Factor						
2497		S			5,087,558	17,781,304	(12,736,726)	(42,980)
2498		DGP			-	-	-	-
2499		DGU			-	-	-	-
2500		SE			(213,554)	(92,689)	(213,554)	(91,867)
2501		SO			(291,960,155)	(126,911,202)	(291,960,155)	(126,188,893)
2502		CN			(116,085,048)	(54,393,250)	(116,085,048)	(54,393,250)
2503		SSGCT			-	-	-	-
2504		SSGCH			-	-	-	-
2505		SG			(138,783,794)	(61,212,642)	(97,256,766)	(42,471,891)
2506		Less Capital Lease			(9,979,946)	(4,171,665)	(9,979,946)	(4,146,232)
2507		Total Provision For Amortization by Factor			(551,934,939)	(229,000,143)	(528,232,196)	(227,335,114)

11. REPORTING AND
RATEMAKING ALLOCATION
FACTORS

Utah Results of Operations
June 2016
2010 Protocol 13-Month Average
Reporting and Ratemaking Factors

Utah Results of Operations
June 2016

13-MONTH AVERAGE FACTORS

DESCRIPTION	2010 PROTOCOL FACTOR										OTHER	Non-Regulated	Page Ref.	
	S	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL		Situs				
System Generation	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%							Pg 11.17
System Generation (Pac. Power Costs on SG)	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%							Pg 11.17
System Generation (R.M.P. Costs on SG)	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%							Pg 11.17
Divisional Generation - Pac. Power	3.2057%	53.6722%	16.9709%	0.0000%	0.0000%	26.1512%	0.0000%							Pg 11.17
Divisional Generation - R.M.P.	0.0000%	0.0000%	0.0000%	83.8966%	10.9353%	5.1043%	0.0638%							Pg 11.17
System Capacity	1.5310%	25.7935%	8.1810%	44.3409%	5.7579%	14.5419%	0.0338%							Pg 11.17
System Energy	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%							Pg 11.17
System Energy (Pac. Power Costs on SE)	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%							Pg 11.17
System Energy (R.M.P. Costs on SE)	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%							Pg 11.17
Divisional Energy - Pac. Power	3.1514%	51.7408%	16.2004%	0.0000%	0.0000%	28.9075%	0.0000%							Pg 11.17
Divisional Energy - R.M.P.	0.0000%	0.0000%	0.0000%	82.2618%	11.8683%	5.8089%	0.0619%							Pg 11.17
System Overhead (Pac. Power Costs on SO)	2.1645%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%							Pg 11.8
System Overhead (R.M.P. Costs on SO)	2.1645%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%							Pg 11.8
Divisional Overhead - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Divisional Overhead - R.M.P.	0.0000%	0.0000%	0.0000%	43.5366%	5.6056%	14.0089%	0.0242%							Not Used
Gross Plant-System	2.1646%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%							Pg 11.7
System Gross Plant - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
System Gross Plant - R.M.P.	0.0000%	0.0000%	0.0000%	44.7963%	5.6056%	14.1669%	0.0253%							Not Used
System Net Plant	1.9889%	25.7633%	7.6495%	44.7963%	5.6056%	14.1669%	0.0253%							Pg 11.7
Seasonal System Capacity Combustion Turbine	1.5628%	26.2567%	8.2161%	43.8263%	5.3568%	14.7463%	0.0350%							Not Used
Seasonal System Energy Combustion Turbine	1.4863%	24.8695%	7.8833%	42.9887%	5.8996%	16.8386%	0.0340%							Not Used
Seasonal System Capacity Cholla	1.5310%	25.7935%	8.1810%	44.3409%	5.7779%	14.5419%	0.0338%							Not Used
Seasonal System Energy Cholla	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%							Not Used
Seasonal System Generation Cholla	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%							Not Used
Seasonal System Capacity Purchases	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Seasonal System Energy Purchases	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Seasonal System Generation Contracts	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Seasonal System Generation Combustion Turbine	1.5437%	25.9099%	8.1329%	43.6169%	5.4925%	15.2694%	0.0347%							Not Used
Mid-Columbia	1.0533%	44.0284%	9.9048%	30.5561%	3.9827%	10.4515%	0.0232%							Not Used
Division Net Plant Distribution	3.4544%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	0.0000%							Pg 11.6
Divisional Generation - Huntington	0.0000%	0.0000%	0.0000%	83.8966%	10.9353%	5.1043%	0.0638%							Pg 11.17
Divisional Energy - Huntington	0.0000%	0.0000%	0.0000%	82.2618%	11.8683%	5.8089%	0.0619%							Pg 11.17
Division Net Plant General-Mine - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Division Net Plant General-Mine - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Division Net Plant Intangible - Pac. Power	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%							Pg 11.6
Division Net Plant Intangible - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Division Net Plant Intangible - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Division Net Plant Steam - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Division Net Plant Steam - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Division Net Plant Hydro - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Division Net Plant Hydro - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
System Net Hydro Plant-Pac. Power	1.5202%	25.4636%	8.0480%	44.1016%	5.7483%	15.0847%	0.0335%							Pg 11.4
System Net Hydro Plant-R.M.P.	0.0000%	0.0000%	0.0000%	44.1016%	5.7483%	15.0847%	0.0335%							Pg 11.4
Customer - System	31.6256%	7.1572%	46.8564%	4.1098%	0.0000%	0.0000%	0.0000%							Pg 11.4
Customer - Pac. Power	5.1881%	65.6502%	14.8574%	0.0000%	0.0000%	14.3043%	0.0000%							Pg 11.10
Customer - R.M.P.	0.0000%	0.0000%	0.0000%	90.4080%	7.9298%	1.6612%	0.0000%							Pg 11.11
Washington Business Tax	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Situs
Operating Revenue - Idaho	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Operating Revenue - Wyoming	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%							Not Used
Excise Tax - superfund	3.5630%	26.8431%	5.5655%	38.9737%	7.6064%	12.8958%	-0.3228%							Pg 11.12
Interest	1.9888%	25.7633%	7.6495%	44.7963%	5.6056%	14.1669%	0.0253%							Pg 11.7
CIAC	3.4544%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	0.0000%							Pg 11.11
Idaho State Income Tax	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%							Pg 11.11

Utah Results of Operations
June 2016
13-MONTH AVERAGE FACTORS

2010 PROTOCOL
13-MONTH AVERAGE FACTORS

DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Not Used
BADDEBT	3.3948%	34.4080%	12.8679%	33.8869%	2.6587%	12.7837%	0.0000%	0.0000%	0.0000%	Pg 11.10
DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Not Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Not Used
Accumulated Investment Tax Credit 1984	3.2870%	70.9760%	14.1800%			10.9460%			0.6110%	Fixed
ITC85	5.4200%	67.6900%	13.3600%			11.6100%			1.9200%	Fixed
Accumulated Investment Tax Credit 1985	4.7890%	64.6080%	13.1260%			15.5000%			1.9770%	Fixed
ITC86	4.2700%	61.2000%	14.9600%			16.7100%			2.8600%	Fixed
Accumulated Investment Tax Credit 1988	4.8806%	56.3558%	15.2688%			20.6776%			2.8172%	Fixed
ITC89	1.5047%	15.9356%	3.9132%	46.9355%	13.9815%	17.3435%			0.3860%	Fixed
Accumulated Investment Tax Credit 1990	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	Situs
Other Electric	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Situs
Non-Regulated	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	Situs
System Net Steam Plant	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.4
System Net Transmission Plant	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.5
System Net Production Plant	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.4
System Net Hydro Plant	1.5202%	25.4636%	8.0480%	44.1016%	5.7483%	15.0847%	0.0335%			Pg 11.4
System Net Nuclear Plant	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.4
System Net Other Production Plant	1.5204%	25.4572%	8.0487%	44.1054%	5.7488%	15.0860%	0.0335%			Pg 11.5
System Net General Plant	2.5037%	28.8450%	7.1349%	40.6203%	6.5061%	14.3760%	0.0140%			Pg 11.6
System Net Intangible Plant	1.8372%	26.5210%	8.0982%	43.2061%	6.4652%	13.8452%	0.0272%			Pg 11.7
Trojan Plant Allocator	1.5156%	25.3013%	7.9887%	43.9996%	5.8269%	15.3345%	0.0334%			Pg 11.13
TROJPD	1.5147%	25.2741%	7.9781%	43.9808%	5.8406%	15.3783%	0.0334%			Pg 11.13
Trojan Decommissioning Allocator	3.5554%	26.8557%	5.5831%	39.0400%	7.5990%	12.9135%	-0.3208%	7.0089%		Pg 11.8
Income Before Taxes	1.9142%	27.3960%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%		Pg 11.9
DITEXP	2.1612%	26.3779%	6.0516%	43.7672%	5.6032%	14.1357%	0.2786%	0.0000%		Pg 11.10
DITBAL	2.0810%	26.0388%	6.5655%	44.4072%	5.4615%	14.1087%	0.2030%	0.0000%		Pg 11.14
Tax Depreciation	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
SCHMAT Depreciation Expense	2.3288%	27.5431%	8.2580%	41.7046%	5.4684%	14.6716%	0.0255%	0.0000%		Not Used
SCHMDT Amortization Expense	1.4192%	22.5914%	5.2760%	46.0928%	1.5717%	13.5776%	0.0176%	9.4536%		Pg 11.13
SCHMAEXP	1.5209%	25.4640%	8.0516%	44.1213%	5.7509%	15.0914%	0.0176%			Not Used
System Generation Cholla Transaction										
	6,969,488,843	105,963,605	1,774,114,960	3,074,000,387	400,671,233	1,051,443,392	2,337,354			
DGP	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0			
SG	6,969,488,843	105,963,605	1,774,114,960	3,074,000,387	400,671,233	1,051,443,392	2,337,354			
SSGCH	0	0	0	0	0	0	0			
	6,969,488,843	105,963,605	1,774,114,960	3,074,000,387	400,671,233	1,051,443,392	2,337,354			

13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
June 2016

DESCRIPTION OF FACTOR

STEAM:
STEAM PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
DGP	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0
SG	6,969,488,843	105,963,605	1,774,114,960	560,967,911	3,074,000,387	400,671,233	1,051,443,392	2,337,354
SSGCH	0	0	0	0	0	0	0	0
	6,969,488,843	105,963,605	1,774,114,960	560,967,911	3,074,000,387	400,671,233	1,051,443,392	2,337,354

LESS ACCUMULATED DEPRECIATION

Utah Results of Operations
 June 2016
 13-MONTH AVERAGE FACTORS

2010 PROTOCOL
 FACTOR

OTHER Non-Regulated Page Ref.

DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
DGP	(742,243,339)	(188,941,134)	(59,742,415)	(327,377,386)	(42,671,010)	(111,977,471)	(248,625)
DGU	(787,123,109)	(200,365,466)	(63,354,743)	(347,172,271)	(45,251,114)	(118,748,193)	(263,977)
SG	(1,101,359,311)	(260,355,600)	(88,647,297)	(485,770,769)	(63,316,316)	(166,154,984)	(366,362)
SSGCH	(203,325,374)	(51,757,321)	(16,365,454)	(89,679,659)	(11,689,022)	(30,674,389)	(68,189)
	(2,834,051,134)	(721,419,521)	(228,109,909)	(1,250,000,105)	(182,927,463)	(427,555,037)	(950,453)

TOTAL NET STEAM PLANT	62,874,958	1,052,695,439	332,859,002	1,824,000,262	237,743,771	623,888,355	1,386,301
SNPPS							
SYSTEM NET PLANT PRODUCTION STEAM	100.00000%	1.5204%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%

NUCLEAR:
 NUCLEAR PRODUCTION PLANT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

TOTAL NUCLEAR PLANT
 SNPPN

SYSTEM NET PLANT PRODUCTION NUCLEAR

DGP	74,986	74,896	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	1,008,032,630	256,598,905	81,135,527	444,607,678	57,951,036	152,075,389	338,063
	1,008,107,616	256,673,801	81,135,527	444,607,678	57,951,036	152,075,389	338,063

HYDRO:
 HYDRO PRODUCTION PLANT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
DGP	(155,175,107)	(39,500,470)	(12,489,887)	(68,442,273)	(8,920,900)	(23,410,269)	(52,041)
DGU	(28,464,879)	(7,245,853)	(2,291,109)	(12,554,855)	(1,638,424)	(4,294,313)	(8,546)
SG	(140,295,771)	(35,702,691)	(11,289,045)	(61,961,879)	(18,063,199)	(21,159,485)	(47,037)
	(323,895,757)	(82,449,014)	(26,070,042)	(142,859,007)	(18,620,523)	(48,864,066)	(108,625)

LESS ACCUMULATED DEPRECIATION (incl hydro amortization)

DGP	684,211,859	174,224,877	55,065,485	301,748,671	39,330,513	103,211,323	229,438
DGU							
SG	100.00000%	25.4636%	8.0480%	44.1016%	5.7483%	15.0847%	0.0335%

TOTAL NET HYDRO PRODUCTION PLANT
 SNPPH

SYSTEM NET PLANT PRODUCTION HYDRO

DGP	74,985.87	74,985.87	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	4,039,933,138	1,028,381,808	325,170,131	1,781,872,171	232,252,710	609,478,687	1,354,869
SSGCT	0	0	0	0	0	0	0
	4,040,008,124	1,028,456,753	325,170,131	1,781,872,171	232,252,710	609,478,687	1,354,869

OTHER:
 OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)

DGP	(533,607,242)	(8,112,914)	(42,949,507)	(235,355,354)	(30,676,678)	(80,501,887)	(178,955)
DGU	0	0	0	0	0	0	0

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0

Utah Results of Operations
June 2016
13-MONTH AVERAGE FACTORS
DESCRIPTION

2010 PROTOCOL
FACTOR

OTHER Non-Regulated Page Ref.

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
SG	(292,321,604)	(74,411,682)	(23,528,670)	(128,932,760)	(16,805,349)	(44,100,677)	(98,036)
SSGCT	(29,675,540)	(7,554,032)	(2,388,554)	(13,088,835)	(1,705,024)	(4,476,958)	(8,952)
	(855,604,385)	(13,008,529)	(68,898,731)	(377,376,949)	(49,188,051)	(129,079,522)	(286,943)

TOTAL NET OTHER PRODUCTION PLANT
SNPP
SYSTEM NET PLANT PRODUCTION OTHER

	3,184,403,739	810,659,133	256,303,400	1,404,495,221	183,064,859	480,399,165	1,067,925
	100.0000%	25.4572%	8.0487%	44.1054%	5.7488%	15.0860%	0.0335%

PRODUCTION:
TOTAL PRODUCTION PLANT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	74,986	74,986	0	0	0	0	0
DGP & DGU	0	0	0	0	0	0	0
SG	12,017,464,611	3,059,095,672	967,273,569	5,300,480,235	690,874,979	1,812,997,468	4,030,266
SSGCH	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0
	12,017,539,597	3,059,170,658	967,273,569	5,300,480,235	690,874,979	1,812,997,468	4,030,266

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG-P	(4,013,551,276)	(1,021,666,195)	(323,046,682)	(1,770,236,061)	(230,736,037)	(605,496,625)	(1,346,021)
SSGCH	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0
	(4,013,551,276)	(1,021,666,195)	(323,046,682)	(1,770,236,061)	(230,736,037)	(605,496,625)	(1,346,021)

TOTAL NET PRODUCTION PLANT
SNPP
SYSTEM NET PRODUCTION PLANT

	8,003,988,321	2,037,504,463	644,226,887	3,530,244,175	460,138,943	1,207,499,843	2,684,265
	100.0000%	25.4561%	8.0486%	44.1061%	5.7489%	15.0862%	0.0335%

TRANSMISSION:
TRANSMISSION PLANT

DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	5,895,985,368	89,642,007	1,500,847,633	2,600,511,416	338,955,753	889,489,330	1,977,331
	5,895,985,368	89,642,007	1,500,847,633	2,600,511,416	338,955,753	889,489,330	1,977,331

LESS ACCUMULATED DEPRECIATION

DGP	(372,702,738)	(64,873,034)	(29,998,466)	(164,386,047)	(21,426,369)	(56,227,261)	(124,993)
DGU	(410,423,816)	(6,240,045)	(33,034,599)	(181,023,485)	(23,594,956)	(61,917,997)	(137,643)
SG	(725,410,039)	(11,028,066)	(184,656,147)	(319,952,810)	(41,703,276)	(109,437,939)	(243,280)
	(1,508,536,593)	(22,835,649)	(384,004,273)	(665,362,342)	(86,724,631)	(227,583,198)	(505,917)

TOTAL NET TRANSMISSION PLANT
SNPT
SYSTEM NET PLANT TRANSMISSION

	4,387,448,775	66,766,359	1,116,843,360	1,935,149,074	252,231,122	661,966,132	1,471,415
	100.0000%	1.5204%	25.4554%	44.1065%	5.7489%	15.0864%	0.0335%

DISTRIBUTION:
DISTRIBUTION PLANT - PACIFIC POWER
LESS ACCUMULATED DEPRECIATION

S	3,223,932,702	252,930,355	1,935,735,426	0	0	573,373,338	0
S	(1,506,098,309)	(121,579,308)	(940,016,429)	0	0	(226,438,902)	0
	1,717,834,392	131,351,048	995,718,997	0	0	346,934,436	0

DNPDP
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER

	100.0000%	7.6463%	57.9636%	0.0000%	0.0000%	20.1960%	0.0000%
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Utah Results of Operations

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13-MONTH AVERAGE FACTORS

DESCRIPTION

DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER

LESS ACCUMULATED DEPRECIATION

2010 PROTOCOL

FACTOR

OTHER

Non-Regulated

Page Ref.

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
S	0	0	0	2,717,306,738	320,598,649	122,194,676	0
\$	(1,075,540,662)	0	0	(890,630,951)	(134,832,023)	(50,078,078)	0
	2,084,559,401	0	0	1,826,676,177	185,766,626	72,116,598	0

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
DNPDU	0	0	0	87.6289%	8.9116%	3.4596%	0.0000%
DIVISION NET PLANT DISTRIBUTION R.M.P.							
TOTAL	100.0000%	0.0000%	0.0000%	87.6289%	8.9116%	3.4596%	0.0000%

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
TOTAL NET DISTRIBUTION PLANT	131,351,048	995,718,997	243,829,911	1,826,676,177	185,766,626	419,051,034	0
DNPD & SNPD							
DIVISION NET PLANT DISTRIBUTION	3.4544%	26.1896%	6.4125%	48.0402%	4.8955%	11.0207%	0.0000%

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
GENERAL:							
GENERAL PLANT							
TOTAL	600,835,510	187,211,287	46,312,410	220,122,610	41,715,288	87,704,975	0
DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SE	3,083,160	756,004	236,710	1,342,530	193,693	517,167	1,010
SG	285,334,641	72,633,121	22,966,297	126,851,057	16,403,673	43,046,599	95,692
SO	279,478,868	74,969,602	21,897,849	121,675,555	15,666,667	39,151,815	67,766
CN	19,596,690	6,184,917	1,399,721	9,163,957	803,735	1,515,993	0
DEU	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0
Remove Capital Lease	(22,182,237)	(5,237,899)	(1,101,621)	(13,032,825)	(786,946)	(1,802,047)	(4,488)
	1,166,116,622	336,517,032	91,711,365	465,122,484	73,996,009	170,134,502	159,971

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
LESS ACCUMULATED DEPRECIATION							
S	(227,788,118)	(71,059,435)	(23,148,265)	(77,075,098)	(14,797,802)	(35,415,883)	0
DGP	(1,272,528)	(323,927)	(102,425)	(561,267)	(73,157)	(191,978)	(427)
DGU	(3,262,812)	(830,562)	(262,620)	(1,439,112)	(187,577)	(492,239)	(1,094)
SE	(1,486,956)	(22,135)	(113,792)	(645,386)	(93,113)	(248,615)	(486)
SG	(89,654,847)	(22,567,461)	(7,135,739)	(39,102,530)	(5,096,700)	(13,374,786)	(29,732)
SO	(104,427,147)	(28,012,357)	(8,182,121)	(45,464,015)	(5,853,605)	(14,629,058)	(25,317)
CN	(7,633,576)	(2,414,163)	(546,354)	(3,576,817)	(313,722)	(591,739)	0
SSGCT	(91,627)	(1,241)	(6,570)	(36,003)	(4,693)	(12,315)	(27)
SSGCH	(2,325,277)	(35,353)	(187,159)	(1,025,598)	(133,678)	(350,800)	(780)
	(436,932,889)	(126,184,023)	(39,685,046)	(168,925,827)	(26,554,248)	(65,307,411)	(57,863)

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
TOTAL NET GENERAL PLANT	729,183,733	210,333,009	52,026,319	296,196,657	47,441,762	104,827,091	102,108
SNPG							
SYSTEM NET GENERAL PLANT	100.0000%	28.8450%	7.1349%	40.6203%	6.5061%	14.3760%	0.0140%

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
MINING:							
GENERAL MINING PLANT							
LESS ACCUMULATED DEPRECIATION							
SE	390,660	95,482	29,896	169,559	24,463	65,317	129
SNPM							
SYSTEM NET PLANT MINING	200,534,352	49,012,923	15,346,245	87,038,299	12,557,403	33,528,743	65,509
	100.0000%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
INTANGIBLE:							
INTANGIBLE PLANT							
S	15,137,292	4,378,209	1,567,037	3,377,698	4,147,007	1,213,874	0

Utah Results of Operations
June 2016
13-MONTH AVERAGE FACTORS
DESCRIPTION

2010 PROTOCOL
FACTOR

Non-Regulated Page Ref.

OTHER

FERC-UPL

Wyoming

Idaho

Utah

Washington

Oregon

California

DGP
DGPU
SE
CN
SG
SO
SSGCT
SSGCH

S
DGP
DGPU
SE
CN
SG
SO
SSGCT
SSGCH

TOTAL NET INTANGIBLE PLANT
SNPI
SYSTEM NET INTANGIBLE PLANT

GROSS PLANT
GPS
GROSS PLANT-SYSTEM FACTOR

ACCUMULATED DEPRECIATION AND AMORTIZATION

PRODUCTION PLANT
TRANSMISSION PLANT
DISTRIBUTION PLANT
GENERAL PLANT
INTANGIBLE PLANT

NET PLANT
SNP
SYSTEM NET PLANT FACTOR (SNP)

NON-REGULATED RELATED INTEREST PERCENTAGE
INT
INTEREST FACTOR SNP - NON-REGULATED

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
DGP	0	0	0	0	0	0	0	0	
DGPU	0	0	0	0	0	0	0	0	
SE	244,763	59,623	18,731	106,235	15,327	40,924	80		
CN	135,645,670	42,961,997	9,722,813	63,652,362	5,562,942	10,530,466	0		
SG	274,416,412	69,853,841	22,087,469	121,035,411	15,776,993	41,399,436	92,031		
SO	372,626,780	99,956,331	29,106,215	162,228,981	20,888,100	52,200,781	90,339		
SSGCT	0	0	0	0	0	0	0		
SSGCH	0	0	0	0	0	0	0		
	798,270,918	217,210,191	62,612,295	350,400,687	46,409,968	105,385,481	182,450		
S	(1,418,321)	(86,326)	0	(27,565)	(859,568)	(444,842)	0		
DGP	0	0	0	0	0	0	0		
DGPU	(432,129)	(6,570)	(34,782)	(190,597)	(24,843)	(65,193)	(145)		
SE	(213,554)	(3,179)	(92,195)	(92,689)	(13,373)	(35,706)	(70)		
CN	(116,085,048)	(2,801,236)	(8,308,496)	(54,388,250)	(4,770,826)	(8,998,665)	0		
SG	(95,288,742)	(1,445,913)	(7,670,499)	(42,032,917)	(5,476,653)	(14,377,107)	(31,960)		
SO	(295,668,660)	(6,400,166)	(23,166,359)	(128,724,042)	(16,574,108)	(41,419,822)	(71,681)		
SSGCT	0	0	0	0	0	0	0		
SSGCH	(811,970)	(206,690)	(65,355)	(358,131)	(46,680)	(122,497)	(272)		
	(509,928,424)	(140,738,960)	(39,261,833)	(225,819,212)	(27,768,050)	(65,463,831)	(104,129)		
TOTAL NET INTANGIBLE PLANT	288,342,494	76,471,232	23,350,462	124,581,475	18,641,918	39,921,650	78,321		
SNPI	100,000%	26.5210%	8.0982%	43.2061%	6.4652%	13.8462%	0.0272%		
SYSTEM NET INTANGIBLE PLANT									
GROSS PLANT	572,809,284	7,096,398,383	2,073,369,057	11,520,690,300	1,483,368,298	3,707,038,221	6,415,419		
GPS	100,000%	2.1646%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%		
GROSS PLANT-SYSTEM FACTOR									
ACCUMULATED DEPRECIATION AND AMORTIZATION									
PRODUCTION PLANT	(4,013,551,278)	(1,021,686,195)	(323,046,882)	(1,770,236,061)	(230,736,037)	(605,498,625)	(1,346,021)		
TRANSMISSION PLANT	(1,508,536,593)	(384,004,273)	(121,420,584)	(665,362,342)	(66,724,631)	(227,583,198)	(505,917)		
DISTRIBUTION PLANT	(2,981,638,971)	(940,016,429)	(218,083,670)	(890,630,561)	(134,832,033)	(276,516,980)	0		
GENERAL PLANT	(436,542,230)	(126,088,541)	(39,655,150)	(168,756,268)	(26,529,785)	(65,242,094)	(57,736)		
INTANGIBLE PLANT	(9,509,928,424)	(10,772,409)	(39,261,833)	(225,819,212)	(27,768,050)	(65,463,831)	(104,129)		
	(9,650,197,494)	(226,521,678)	(741,447,919)	(3,720,804,444)	(506,590,526)	(1,240,304,728)	(2,013,802)		
NET PLANT	17,411,691,468	4,455,883,984	1,331,921,136	7,799,886,856	976,777,773	2,465,733,459	4,401,616		
SNP	100,000%	1.9888%	7.6495%	44.7983%	5.6098%	14.1669%	0.0253%		
SYSTEM NET PLANT FACTOR (SNP)									
NON-REGULATED RELATED INTEREST PERCENTAGE									
INT	0.0000%								
INTEREST FACTOR SNP - NON-REGULATED	100,000%	25.7633%	7.6495%	44.7983%	5.6098%	14.1669%	0.0253%		

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13-MONTH AVERAGE FACTORS

DESCRIPTION

TOTAL GROSS PLANT (LESS SO FACTOR)
SO

SYSTEM OVERHEAD FACTOR (SO)

2010 PROTOCOL
FACTOR

Non-Regulated Page Ref.

OTHER

Wyoming

Idaho

Utah

Washington

Oregon

California

FERC-UPL

FERC

OTHER

Non-Regulated

IBT

INCOME BEFORE TAXES

INCOME BEFORE STATE TAXES

Interest Synchronization

INCOME BEFORE TAXES (FACTOR)

See Calculation of EXCTAX

DITEXP:

- Pacific Power
- Production
- Transmission
- Distribution
- General
- Mining Plant
- Non-Regulated

Total Pacific Power

Rocky Mountain Power

- Production
- Transmission
- Distribution
- General
- Mining Plant
- Non-Regulated

Total Rocky Mountain Power

PC (Post Merger)

Prod / Other Prod

Cholla Unit 4

Gadsby Unit 4, 5 & 6

Hydro-PPL

Hydro-UPL

Transmission

Distribution

General/ Intangibles

Mining

WCA - CAEE 2007+

WCA - CAGE 2007+

WCA - CAGW 2007+

25,809,983,325	558,693,537	6,923,472,450	2,022,274,993	11,236,765,764	1,446,813,632	3,615,685,625	6,257,324			
100.00000%	2.1646%	26.8248%	7.8352%	43.5366%	5.9056%	14.0089%	0.0242%			
571,802,140	20,373,444	153,489,520	31,823,837	222,862,450	43,493,332	73,738,686	(1,846,059)	40,728,392		(12,852,461)
3,313,576	74,255	961,918	285,607	1,672,546	209,453	528,947	944	(420,251)		158
575,115,716	20,447,699	154,451,438	32,109,444	224,524,896	43,702,784	74,267,632	(1,845,115)	40,309,141		(12,852,304)
100.00000%	3.5554%	26.8557%	5.5831%	39.0400%	7.5890%	12.9135%	-0.3208%	7.0089%		-2.2347%

0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
(2,237,372)	(310,620)	(3,336,323)	(686,903)	(112,575)	47	(1,178,268)	19	0	0	3,387,251

(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0

Utah Results of Operations

June 2016

13-MONTH AVERAGE FACTORS

DESCRIPTION	WCA_CAGW 2007+ -Marengo	WCA_CAGW 2007+ -Goodnoe	WCA - General 2007+	WCA - JBG 2007+	Non-Regulated
S	0	0	0	0	0
S	0	0	0	0	0
S	0	0	0	0	0
S	0	0	0	0	0
NUTIL	0	0	0	0	0

2010 PROTOCOL FACTOR

DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated
S	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,699
S	772,750,304	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950

Total PC (Post Merger) 787,409,056 215,054,452 25,493,720 333,076,941 39,729,977 115,897,793 2,540,410 40,512,699

Total Deferred Taxes 772,750,304 211,718,410 24,805,331 322,777,412 38,139,096 114,126,241 2,491,912 43,899,950

Percentage of Total (DITEXP) 100.0000% 1.9142% 27.3980% 41.7689% 4.9355% 14.7688% 0.3225% 0.0000% 5.6810%

DITBAL:

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Pacific Power Production	40,247,943	1,462,049	22,253,362	5,891,880	1,555,830	0	9,084,803	0	0	0
Transmission	17,282,632	660,984	9,410,937	2,952,924	753,104	0	3,874,682	0	0	0
Distribution	19,277,756	2,336,046	10,213,701	3,716,447	0	0	3,011,563	0	0	0
General	(325,107)	182	(209,017)	3	(39,291)	(241)	(76,623)	(118)	0	0
Mining Plant	3,473	56	879	270	1,446	208	602	12	0	0
Non-Regulated Plant	(16,148)	0	0	0	0	0	0	0	0	(16,148)

Total Pacific Power 76,470,549 4,459,316 41,669,862 12,191,523 2,271,089 (33) 15,895,027 (106) (16,148)

Rocky Mountain Power

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Production	62,759,491	0	0	0	49,511,675	9,562,270	3,245,765	439,781	0	0
Transmission	40,365,361	0	0	0	34,072,609	4,576,626	1,511,376	204,770	0	0
Distribution	29,073,136	0	0	0	23,726,367	3,895,259	1,451,489	0	0	0
General	(668,021)	(103)	(81,560)	(340)	(256,986)	(206,159)	(119,536)	(3,317)	0	0
Mining Plant	8,680	144	2,249	691	3,701	533	1,542	31	0	0
Non-Regulated Plant	0	0	0	0	0	0	0	0	0	0

Total Rocky Mountain Power 131,538,877 41 (79,331) 351 107,057,396 17,828,528 6,090,637 641,264 0 0

Pacificorp

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Prod / Other Prod	472,214,154	8,483,158	134,959,776	37,821,108	192,747,578	25,660,504	70,652,983	1,689,046	0	0
Cholla Unit 4	30,671,443	402,467	6,907,652	0	12,470,611	1,345,408	4,850,362	90,346	0	4,604,596
Gadsby Unit 4, 5 & 6	5,817,813	92,693	1,488,557	0	2,528,996	330,087	882,462	21,713	0	473,315
Hydro-PPL	38,721,498	747,033	11,522,849	3,217,826	16,361,346	2,008,640	5,738,904	124,698	0	0
Hydro-UPL	11,911,169	242,357	3,566,160	1,036,797	4,703,071	613,644	1,712,866	35,654	0	0
Transmission	273,001,737	5,135,047	79,871,597	22,046,679	110,485,269	14,622,968	39,948,884	891,294	0	0
Distribution	907,964,140	33,395,919	259,116,041	57,602,795	425,741,428	45,017,628	87,103,357	0	0	6,771
General/Intangibles	71,290,207	1,679,881	22,586,220	5,397,128	27,213,599	3,998,664	10,286,048	128,462	0	5
Mining	(2,945,391)	(39,660)	(686,521)	(215,710)	(1,308,518)	(162,145)	(505,917)	(6,921)	0	0
WCA - CAEE 2007+	2,460,735	38,901	617,453	0	1,030,788	180,151	425,988	8,099	0	189,356
WCA - CAGE 2007+	1,744,399,495	28,343,875	458,872,604	0	735,122,292	96,777,818	272,666,239	6,347,954	0	146,269,712
WCA - CAGW 2007+	410,323,367	6,779,438	111,675,105	89,181,896	174,544,364	23,096,041	64,688,572	1,520,811	0	(61,162,851)
WCA_CAGW 2007+ -Marengo	0	0	0	0	0	0	0	0	0	0
WCA_CAGW 2007+ -Goodnoe	0	0	0	0	0	0	0	0	0	0

Utah Results of Operations

June 2016

13-MONTH AVERAGE FACTORS

2010 PROTOCOL FACTOR

DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
WCA - General 2007+	3,568,018	44,917,952	10,768,435	66,625,049	8,819,252	23,114,794	375,644	0	1,474,110	
WCA - JBG 2007+	2,112,017	34,601,345	28,192,230	56,173,607	7,350,958	20,481,937	433,360	0	(18,004,790)	
Oregon Extra Book Depreciation	0	(46,752,810)	0	0	0	0	0	0	0	
Non-Regulated	(1,091,985)	0	0	0	0	0	0	0	(1,091,985)	
Total PC (Post Merger)	4,208,009,486	1,123,263,998	265,049,175	1,823,439,472	229,610,219	602,247,476	11,660,163	0	71,757,238	

Total Deferred Taxes	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
	95,441,101	1,164,954,549	267,241,050	1,932,767,946	247,438,714	624,233,141	12,301,320	0	71,741,090	

Percentage of Total (DITBAL)	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
	2.1612%	26.3779%	6.0516%	43.7872%	5.6032%	14.1357%	0.2786%	0.0000%	1.6246%	

OPRV-WY	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0
Less: Uncollectibles (net)	0	0
Total Interstate Revenues	0	0

OPRV-ID	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0
Less: Interstate Sales for Resale	0	0
Montana Power	0	0
Portland General Electric	0	0
Puget Sound Power & Light	0	0
Washington Water Power Co	0	0
Less: Uncollectibles (net)	0	0
Total Interstate Revenues	0	0

BADDEBT	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Account 904 Balance	421,213	4,269,162	1,596,582	4,204,507	329,880	1,566,136	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	3.3948%	34.4080%	12.8679%	33.8969%	2.6587%	12.7837%	0.0000%	0.0000%	0.0000%
TOTAL	47,028	595,099	134,678	881,697	77,334	145,866	0	0	0

Customer Factors	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Total Electric Customers	47,028	595,099	134,678	881,697	77,334	145,866	0	0	0
CN	2.4992%	31.6256%	7.1572%	46.8564%	4.1098%	7.7518%	0.0000%	0.0000%	0.0000%
Customer System factor - CN	2.4992%	31.6256%	7.1572%	46.8564%	4.1098%	7.7518%	0.0000%	0.0000%	0.0000%

Utah Results of Operations
 June 2016
 13-MONTH AVERAGE FACTORS
 DESCRIPTION

2010 PROTOCOL
 FACTOR

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated
Pacific Power Customers	47,028	595,059	134,678	0	0	129,664.5	0	0	0
CNP	5.1881%	65.6502%	14.8574%	0.0000%	0.0000%	14.3043%	0.0000%	0.0000%	0.0000%
Customer Service Pacific Power factor - CNP									
Rocky Mountain Power Customers	0	0	0	881,697	77,334	16,201	0	0	0
CNU	0.0000%	0.0000%	0.0000%	90.4090%	7.9238%	1.6612%	0.0000%	0.0000%	0.0000%
Customer Service R.M.P. factor - CNU									
TOTAL	3,902,393,793	965,718,997	243,929,911	1,628,676,177	185,766,626	419,051,034	0	0	0
TOTAL NET DISTRIBUTION PLANT	100.0000%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	0.0000%	0.0000%	0.0000%
CIAC FACTOR: Same as (SNPD Factor)									

IDSIT	Idaho - PPL	Idaho - UPL	Idaho Total
Payroll	0	0	0
Property	0	0	0
Sales	0	0	0
Average	0.00%	0.00%	0.00%

EXCTAX	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Excise Tax (Superfund)	19,448,489	146,521,096	30,379,035	2,12,734,949	41,518,735	70,390,949	(1,762,248)	36,890,278	(12,268,960)
Total Taxable Income	0	0	0	0	0	0	0	0	0
Less Other Electric Items:	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0

Utah Results of Operations
 June 2016
 13-MONTH AVERAGE FACTORS
 DESCRIPTION

2010 PROTOCOL
 FACTOR
 SCHMDT OTH
 SCHMDT (Steam) OTH

Non-Regulated Page Ref.

Total Taxable Income Excluding Other 545,842,323 19,448,469 146,521,096 30,379,035 2,127,234,949 41,518,735 70,390,949 (1,762,249) 38,850,278 (12,269,960)

Excise Tax (Superfund) Factor - EXCTAX

100.00000% 3.5630% 26.8431% 5.6655% 38.9737% 7.6064% 12.8658% -0.3288% 7.1230% -2.2477%

Trojan Allocators	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated
Premier									
Dec 1991 Plant									
Dec 1992 Plant									
Average	258,567	4,329,098	1,369,843	7,501,007	977,696	2,585,675	5,703	0	0
Dec 1991 Reserve	(7,851,432)								
Dec 1992 Reserve	(8,434,030)								
Average	(8,142,731)	(2,072,766)	(655,400)	(3,591,472)	(468,119)	(1,228,441)	(2,731)	0	0
Postmerger									
Dec 1991 Plant	4,284,960								
Dec 1992 Plant	3,485,613								
Average	3,885,287	989,016	312,723	1,713,663	223,362	586,148	1,303	0	0
Dec 1991 Reserve	(129,394)								
Dec 1992 Reserve	(240,609)								
Average	(185,002)	(47,093)	(14,891)	(81,598)	(10,636)	(27,910)	(62)	0	0
Net Plant	12,564,143	3,196,255	1,011,275	5,541,601	722,303	1,895,471	4,214	0	0
Division Net Plant Nuclear Pacific Power	100.00000%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant	100.0000%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	0.0000%	0.0000%
Account 182.22									
Pre-merger	17,094,202	4,351,400	1,375,895	7,539,650	962,733	2,578,892	5,733	0	0
(108) SG	(8,434,030)	(2,146,917)	(678,847)	(3,719,953)	(484,866)	(1,272,368)	(2,629)	0	0
Post-merger	3,485,613	887,277	280,533	1,537,381	200,385	525,852	1,769	0	0
(108) SG	(240,609)	(61,248)	(19,366)	(106,124)	(13,632)	(36,299)	(81)	0	0
(107) SG	1,778,549	452,737	143,154	784,455	102,247	268,318	596	0	0
(120) SE	1,975,759	28,412	482,898	1,511,988	123,721	330,341	645	0	0
(228) SG	7,220,649	109,785	561,199	3,184,862	415,121	1,089,363	2,422	2,422	0
(228) SG	1,472,376	22,386	374,799	1,185,510	84,646	222,128	494	0	0
(228) SNNP	3,531,000	53,685	898,831	2,842,207	202,995	532,699	1,184	0	0
(228) SE	1,743,025	25,947	133,388	756,528	109,148	291,429	569	0	0
Total Acct 182.22	29,626,734	449,261	7,503,891	13,041,155	1,722,298	4,530,335	9,304	2,422	0
Revised Study	112,690	1,713	9,089	49,699	6,478	16,999	38	0	0
(228) SE	941,950	14,022	230,224	408,836	58,985	157,491	308	0	0
December 1993 Adj	1,054,630	15,735	258,907	468,535	65,463	174,491	345	0	0
Adjusted Acct 182.22	30,681,364	464,997	7,762,797	13,499,690	1,787,760	4,704,826	10,249	2,422	0

Utah Results of Operations
 June 2016
 13-MONTH AVERAGE FACTORS
 DESCRIPTION

2010 PROTOCOL
 FACTOR

TROJP
 Trojan Plant Allocator

Account 228.42	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated
SG	108,785	1,838,097	581,139	3,184,862	415,121	1,089,363	2,422	2,422	0
- Postmerger	22,386	374,799	118,510	649,413	84,046	222,128	494	0	0
Storage Facility	1,743,025	426,016	133,388	756,528	109,148	291,429	569	0	0
Transition Costs	53,685	896,831	284,207	1,557,400	202,995	532,699	1,184	0	0
Total Acct 228.42	211,803	3,537,743	1,117,304	6,148,203	811,909	2,135,619	4,669	2,422	0
Transition Costs	112,660	28,683	9,069	49,699	6,478	16,999	38	0	0
Storage Facility	941,950	14,022	72,084	408,836	58,985	157,491	308	0	0
December 1993 Adj	1,054,630	256,907	81,154	458,535	65,463	174,491	345	0	0
Adjusted Acct 228.42	227,539	3,796,650	1,198,457	6,606,739	877,372	2,310,109	5,015	2,422	0

TROJD	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Trojan Decommissioning Allocator	1,5147%	25,2741%	7,9781%	43,9605%	5,8405%	15,3783%	0,0334%	0,0161%	0,0000%

SCHMA	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Amortization Expense :	593,974	7,657,646	2,189,168	16,408,334	1,591,790	3,765,448	7,004	4,483,442	0
Amortization of Limited Term Plant	0	0	0	0	0	0	0	0	0
Amortization of Other Electric Plant	72,231	1,209,342	382,389	2,484,785	273,121	716,726	1,593	0	0
Amort of Plant Acquisitions	25,511	2,144,176	0	3,572,664	(1,098,650)	2,135,605	0	124,290	0
Amort of Prop. Losses, Unrecovered Plant, etc.	691,716	11,011,164	2,571,557	22,465,803	766,061	6,617,779	8,597	4,607,733	0
Total Amortization Expense :	1,4192%	22,5914%	5,2760%	46,0928%	1,5717%	13,5776%	0,0176%	9,4536%	0,0000%

SCHMD	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Depreciation Expense :	3,437,426	57,551,725	18,197,620	99,719,594	12,997,647	34,108,489	75,923	0	0
Steam	0	0	0	0	0	0	0	0	0
Nuclear	506,309	8,476,974	2,680,385	14,688,012	1,914,464	5,023,946	11,166	0	0
Hydro	1,939,679	32,475,421	10,268,595	56,270,004	7,334,343	19,246,817	42,786	0	0
Other	1,057,543	26,251,566	8,300,638	45,485,961	5,928,729	15,558,200	34,966	0	0
Transmission	7,314,525	48,757,082	12,821,480	47,857,966	6,167,677	18,503,301	6,532	0	0
Distribution	849,468	11,174,575	3,104,110	15,624,659	2,324,961	5,938,322	0	0	0
General	0	0	0	0	0	0	0	0	0
Mining	0	0	0	0	0	0	0	0	0
Experimental	0	0	0	0	0	0	0	0	0
Postmerger Hydro Step I Adjustment	0	0	0	0	0	0	0	0	0
Total Depreciation Expense	15,615,349	184,687,342	55,372,829	279,645,797	36,667,521	98,379,075	170,894	0	0

Schedule M Depreciation Factor	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
	2,3268%	27,5431%	8,2580%	41,7046%	5,4664%	14,6716%	0,0255%	0,0000%	0,0000%

Tax Depreciation by Function	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated

Utah Results of Operations

June 2016

13-MONTH AVERAGE FACTORS

DESCRIPTION

Current Total M. Difference

2010 PROTOCOL
FACTOR

1,037,819,340

100.0000%

California

21,597,362

2.0810%

Oregon

270,236,016

26.0388%

Washington

68,137,786

6.5655%

Utah

460,866,761

44.4072%

Idaho

56,680,969

5.4615%

Wyoming

146,422,813

14.1087%

FERC-UPL

2,106,907

0.2030%

OTHER

0

0.0000%

Non-Regulated Page Ref.

11,770,725

1.1342%

Tax Depr factor

Utah Results of Operations
June 2016
COINCIDENTAL PEAKS

		FORECAST LOADS (CP)								
		Non-FERC					FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,943	805	1,279	4	10,494
Aug-15	13	17	119	2,242	830	4,598	577	1,261	3	9,631
Sep-15	1	16	110	1,918	617	4,348	484	1,232	2	8,712
Oct-15	1	17	97	1,678	584	3,887	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,588	371	1,278	3	8,333
Jan-16	4	18	134	2,288	738	3,498	446	1,235	3	8,342
Feb-16	2	8	145	2,297	712	3,299	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194	495	1,090	2	7,463
Jun-16	28	16	135	2,199	773	4,703	831	1,233	3	9,877
			1,531.4	25,801.3	8,183.4	45,297.3	5,944.0	14,546.3	33.8	101,337.5

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)								
		Non-FERC					FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15				(137)	(187)	-		(324)
Aug-15	13	17				(193)	(72)	-		(266)
Sep-15	1	16				(124)	-	-		(124)
Oct-15	1	17				-	-	-		-
Nov-15	30	18				-	-	-		-
Dec-15	14	18				(127)	-	-		(127)
Jan-16	4	18				(125)	-	-		(125)
Feb-16	2	8				-	-	-		-
Mar-16	15	8				-	-	-		-
Apr-16	26	8				-	-	-		-
May-16	31	17				-	-	-		-
Jun-16	28	16				(237)	(105)	-		(342)
			-	-	-	(942.9)	(364.4)	-	-	(1,307.3)

= equals

		COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES								
		Non-FERC					FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,806	618	1,279	4	10,170
Aug-15	13	17	119	2,242	830	4,405	505	1,261	3	9,365
Sep-15	1	16	110	1,918	617	4,224	484	1,232	2	8,588
Oct-15	1	17	97	1,678	584	3,887	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,461	371	1,278	3	8,205
Jan-16	4	18	134	2,288	738	3,374	446	1,235	3	8,218
Feb-16	2	8	145	2,297	712	3,299	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194	495	1,090	2	7,463
Jun-16	28	16	135	2,199	773	4,466	726	1,233	3	9,535
			1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030.2

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)								
		Non-FERC					FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15								-
Aug-15	13	17								-
Sep-15	1	16								-
Oct-15	1	17								-
Nov-15	30	18								-
Dec-15	14	18								-
Jan-16	4	18								-
Feb-16	2	8								-
Mar-16	15	8								-
Apr-16	26	8								-
May-16	31	17								-
Jun-16	28	16								-
			-	-	-	-	-	-	-	-

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		LOADS FOR JURISDICTIONAL ALLOCATION (CP)								
		Non-FERC					FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,805.9	618	1,279	4	10,170
Aug-15	13	17	119	2,242	830	4,404.7	505	1,261	3	9,365
Sep-15	1	16	110	1,918	617	4,224.5	484	1,232	2	8,588
Oct-15	1	17	97	1,678	584	3,886.5	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503.1	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,460.8	371	1,278	3	8,205
Jan-16	4	18	134	2,288	738	3,373.9	446	1,235	3	8,218
Feb-16	2	8	145	2,297	712	3,298.7	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909.4	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826.5	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194.1	495	1,090	2	7,463
Jun-16	28	16	135	2,199	773	4,466.3	726	1,233	3	9,535
			1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030.2

Utah Results of Operations
June 2016
ENERGY

		FORECAST LOADS (MWh)							
		Non-FERC						FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	81,888	1,314,525	431,029	2,464,828	425,115	827,397	1,645	5,546,428
2015	Aug	80,009	1,250,827	407,657	2,433,056	348,445	835,941	1,703	5,357,638
2015	Sep	66,215	1,075,553	353,972	2,106,493	303,053	785,020	1,453	4,691,759
2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov	72,010	1,246,662	383,779	2,015,497	268,156	833,866	1,612	4,821,580
2015	Dec	80,382	1,375,547	441,800	2,213,803	257,555	892,727	1,979	5,263,794
2016	Jan	79,586	1,354,868	436,418	2,193,306	291,364	885,736	1,917	5,243,195
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,700	307,754	748,789	1,333	4,490,631
2016	Jun	77,408	1,151,266	347,115	2,299,571	473,054	802,621	1,582	5,152,617.00
		869,969	14,283,562	4,472,270	25,406,800	3,673,382	9,771,094	19,091	58,496,168

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							
		Non-FERC						FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	-	-	-	(3,005)	(7,383)	-	-	(10,388)
2015	Aug	-	-	-	(3,547)	(3,257)	-	-	(6,804)
2015	Sep	-	-	-	(6,657)	(2,122)	-	-	(8,779)
2015	Oct	-	-	-	-	-	-	-	-
2015	Nov	-	-	-	-	-	-	-	-
2015	Dec	-	-	-	(11,016)	-	-	-	(11,016)
2016	Jan	-	-	-	(9,132)	-	-	-	(9,132)
2016	Feb	-	-	-	-	-	-	-	-
2016	Mar	-	-	-	-	-	-	-	-
2016	Apr	-	-	-	-	-	-	-	-
2016	May	-	-	-	-	-	-	-	-
2016	Jun	-	-	-	(8,359)	(1,086)	-	-	(9,445)
		-	-	-	(41,715)	(13,848)	-	-	(55,564)

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)							
		Non-FERC						FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	81,888	1,314,525	431,029	2,461,823.36	417,732	827,397	1,645	5,536,040
2015	Aug	80,009	1,250,827	407,657	2,429,510	345,187	835,941	1,703	5,350,834
2015	Sep	66,215	1,075,553	353,972	2,099,836	300,931	785,020	1,453	4,682,979
2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov	72,010	1,246,662	383,779	2,015,497	268,156	833,866	1,612	4,821,580
2015	Dec	80,382	1,375,547	441,800	2,202,787	257,555	892,727	1,979	5,252,778
2016	Jan	79,586	1,354,868	436,418	2,184,174	291,364	885,736	1,917	5,234,063
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,700	307,754	748,789	1,333	4,490,631
2016	Jun	77,408	1,151,266	347,115	2,291,212	471,968	802,621	1,582	5,143,172
		869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							
		Non-FERC						FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	-	-	-	-	-	-	-	-
2015	Aug	-	-	-	-	-	-	-	-
2015	Sep	-	-	-	-	-	-	-	-
2015	Oct	-	-	-	-	-	-	-	-
2015	Nov	-	-	-	-	-	-	-	-
2015	Dec	-	-	-	-	-	-	-	-
2016	Jan	-	-	-	-	-	-	-	-
2016	Feb	-	-	-	-	-	-	-	-
2016	Mar	-	-	-	-	-	-	-	-
2016	Apr	-	-	-	-	-	-	-	-
2016	May	-	-	-	-	-	-	-	-
2016	Jun	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-

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		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)							
		Non-FERC						FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	81,888	1,314,525	431,029	2,461,823	417,732	827,397	1,645	5,536,040
2015	Aug	80,009	1,250,827	407,657	2,429,510	345,187	835,941	1,703	5,350,834
2015	Sep	66,215	1,075,553	353,972	2,099,836	300,931	785,020	1,453	4,682,979
2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov	72,010	1,246,662	383,779	2,015,497	268,156	833,866	1,612	4,821,580
2015	Dec	80,382	1,375,547	441,800	2,202,787	257,555	892,727	1,979	5,252,778
2016	Jan	79,586	1,354,868	436,418	2,184,174	291,364	885,736	1,917	5,234,063
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,700	307,754	748,789	1,333	4,490,631
2016	Jun	77,408	1,151,266	347,115	2,291,212	471,968	802,621	1,582	5,143,172
		869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605

Utah Results of Operations
June 2016

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	58,440,605 Ref Page 11.16
Subtotal	869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	100.00%
System Energy Factor	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%	100.00%
Divisional Energy - Pacific	3.1514%	51.7408%	16.2004%	0.0000%	0.0000%	28.9075%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	82.2618%	11.8683%	5.8080%	0.0619%	100.00%
System Generation Factor	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	100.00%
Divisional Generation - Pacific	3.2057%	53.6722%	16.9709%	0.0000%	0.0000%	26.1512%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	83.8966%	10.9353%	5.1043%	0.0638%	100.00%
System Capacity (mwh)								
Accord	1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030 Ref Page 11.15
Modified Accord	1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030 Ref Page 11.15
Rolled-In	1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030 Ref Page 11.15
Rolled-In with Hydro Adj.	1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030 Ref Page 11.15
Rolled-In with Off-Sys Adj.	1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030 Ref Page 11.15
System Capacity Factor	1.5310%	25.7935%	8.1810%	44.3409%	5.5779%	14.5419%	0.0338%	100.00%
Modified Accord	1.5310%	25.7935%	8.1810%	44.3409%	5.5779%	14.5419%	0.0338%	100.00%
Rolled-In	1.5310%	25.7935%	8.1810%	44.3409%	5.5779%	14.5419%	0.0338%	100.00%
Rolled-In with Hydro Adj.	1.5310%	25.7935%	8.1810%	44.3409%	5.5779%	14.5419%	0.0338%	100.00%
Rolled-In with Off-Sys Adj.	1.5310%	25.7935%	8.1810%	44.3409%	5.5779%	14.5419%	0.0338%	100.00%
System Energy (mwh)								
Accord	869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605
Modified Accord	869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605
Rolled-In	869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605
Rolled-In with Hydro Adj.	869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605
Rolled-In with Off-Sys Adj.	869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605
System Energy Factor	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%	100.00%
Modified Accord	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%	100.00%
Rolled-In	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%	100.00%
Rolled-In with Hydro Adj.	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%	100.00%
Rolled-In with Off-Sys Adj.	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%	100.00%
System Generation Factor	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	100.00%
Modified Accord	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	100.00%
Rolled-In	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	100.00%
Rolled-In with Hydro Adj.	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	100.00%
Rolled-In with Off-Sys Adj.	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%	100.00%

12. NORMALIZED
ALLOCATION FACTORS

Utah Results of Operations
June 2016
2010 Protocol 13-Month Average
Normalized Factors

Utah Results of Operations
June 2016
13-MONTH AVERAGE FACTORS

2010 PROTOCOL
FACTOR

DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Situs										Situs
System Generation	1,537.4%	25,854.4%	8,030.2%	43,669.9%	5,790.0%	15,084.3%	0.0338%			Pg 12.19
System Generation (Pac. Power Costs on SG)	1,537.4%	25,854.4%	8,030.2%	43,669.9%	5,790.0%	15,084.3%	0.0338%			Pg 12.19
System Generation (R.M.P. Costs on SG)	1,537.4%	25,854.4%	8,030.2%	43,669.9%	5,790.0%	15,084.3%	0.0338%			Pg 12.19
System Generation (R.M.P. Costs on SG)	1,537.4%	25,854.4%	8,030.2%	43,669.9%	5,790.0%	15,084.3%	0.0338%			Pg 12.19
Divisional Generation - Pac. Power	3,215.0%	54,066.5%	16,792.6%	0.0000%	0.0000%	25,925.8%	0.0000%			Pg 12.19
Divisional Generation - R.M.P.	0.0000%	0.0000%	0.0000%	83,690.1%	11,096.2%	5,148.9%	0.0648%			Pg 12.19
System Capacity	1,547.7%	26,177.0%	8,147.9%	43,887.1%	5,654.8%	14,551.1%	0.0343%			Pg 12.19
System Energy	1,506.5%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Pg 12.19
System Energy (Pac. Power Costs on SE)	1,506.5%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Pg 12.19
System Energy (R.M.P. Costs on SE)	1,506.5%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Pg 12.19
System Energy (R.M.P. Costs on SE)	1,506.5%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Pg 12.19
Divisional Energy - Pac. Power	3,158.3%	52,174.4%	16,094.4%	0.0000%	0.0000%	28,572.9%	0.0000%			Pg 12.19
Divisional Energy - R.M.P.	0.0000%	0.0000%	0.0000%	82,250.6%	11,846.0%	5,841.2%	0.0622%			Pg 12.19
System Overhead	2,177.0%	27,113.7%	7,822.0%	43,221.3%	5,634.5%	14,007.1%	0.0245%			Pg 12.8
System Overhead (Pac. Power Costs on SO)	2,177.0%	27,113.7%	7,822.0%	43,221.3%	5,634.5%	14,007.1%	0.0245%			Pg 12.8
System Overhead (R.M.P. Costs on SO)	2,177.0%	27,113.7%	7,822.0%	43,221.3%	5,634.5%	14,007.1%	0.0245%			Pg 12.8
System Overhead (R.M.P. Costs on SO)	2,177.0%	27,113.7%	7,822.0%	43,221.3%	5,634.5%	14,007.1%	0.0245%			Pg 12.8
Divisional Overhead - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Divisional Overhead - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Gross Plant-System	2,117.0%	27,113.7%	7,822.0%	43,221.3%	5,634.5%	14,007.1%	0.0245%			Pg 12.7
System Gross Plant - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
System Gross Plant - R.M.P.	2,001.6%	26,054.7%	7,635.9%	44,467.7%	5,639.6%	14,165.0%	0.0255%			Pg 12.7
System Net Plant	1,587.7%	26,815.5%	8,365.0%	43,100.5%	5,394.7%	14,701.0%	0.0356%			Not Used
Seasonal System Capacity Combustion Turbine	1,501.9%	25,086.5%	7,777.9%	42,839.0%	5,859.4%	16,901.3%	0.0340%			Not Used
Seasonal System Energy Combustion Turbine	1,547.7%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Not Used
Seasonal System Energy Cholla	1,506.5%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Not Used
Seasonal System Energy Cholla	1,506.5%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Not Used
Seasonal System Capacity Purchases	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Seasonal System Energy Purchases	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Seasonal System Generation Contracts	1,966.2%	26,383.3%	8,218.3%	43,035.1%	5,510.8%	15,251.1%	0.0352%			Not Used
Seasonal System Generation Combustion Turbine	1,966.2%	26,383.3%	8,218.3%	43,035.1%	5,510.8%	15,251.1%	0.0352%			Not Used
Mid-Columbia	1,065.1%	44,363.3%	9,833.2%	30,253.6%	4,011.2%	10,450.1%	0.0234%			Not Used
Division Net Plant Distribution	3,454.4%	26,186.6%	6,412.5%	48,040.2%	4,885.5%	11,020.7%	0.0000%			Pg 12.6
Divisional Generation - Huntington	0.0000%	0.0000%	0.0000%	83,690.1%	11,096.2%	5,148.9%	0.0648%			Pg 12.19
Divisional Energy - Huntington	0.0000%	0.0000%	0.0000%	82,250.6%	11,846.0%	5,841.2%	0.0622%			Pg 12.19
Division Net Plant General-Mine - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant General-Mine - R.M.P.	1,908.5%	24,866.5%	7,676.8%	43,018.2%	6,195.6%	16,683.9%	0.0325%			Pg 12.6
Division Net Plant Intangible - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Intangible - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Steam - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Steam - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Hydro - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Hydro - R.M.P.	1,537.2%	25,862.5%	8,029.3%	43,665.1%	5,789.4%	15,082.7%	0.0338%			Pg 12.4
System Net Hydro Plant-Pac. Power	1,537.2%	25,862.5%	8,029.3%	43,665.1%	5,789.4%	15,082.7%	0.0338%			Pg 12.4
System Net Hydro Plant-R.M.P.	2,498.2%	31,625.5%	7,157.2%	46,856.4%	4,109.8%	7,751.8%	0.0000%	0.0000%		Pg 12.10
Customer - System	5,188.1%	65,650.2%	14,857.4%	0.0000%	0.0000%	14,304.3%	0.0000%	0.0000%		Pg 12.11
Customer - Pac. Power	0.0000%	0.0000%	0.0000%	90,409.0%	7,929.8%	1,661.2%	0.0000%	0.0000%		Pg 12.11
Customer - R.M.P.	0.0000%	0.0000%	100,000.0%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Situs
Washington Business Tax	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
Operating Revenue - Idaho	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
Operating Revenue - Wyoming	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
Excise Tax - superfund	3,608.7%	25,445.9%	5,641.2%	39,361.0%	7,866.4%	13,262.1%	-0.3429%	7.5353%	-2.3778%	Pg 12.12
INT	2,001.6%	26,054.7%	7,635.9%	44,467.7%	5,639.6%	14,165.0%	0.0255%		0.0000%	Pg 12.7
CIAC	3,454.4%	26,186.6%	6,412.5%	48,040.2%	4,885.5%	11,020.7%	0.0000%		0.0000%	Pg 12.11
Idaho State Income Tax	0.0000%	0.0000%	0.0000%	0.0000%	100,000.0%	0.0000%	0.0000%		0.0000%	Pg 12.11

Utah Results of Operations
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13-MONTH AVERAGE FACTORS

2010 PROTOCOL

DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Not Used
Donotuse	3.4005%	34.4654%	12.8894%	33.7766%	2.6632%	12.8050%	0.0000%	0.0000%	0.0000%	Pg 12.10
Bad Debt Expense	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
Accumulated Investment Tax Credit 1984	3.2870%	70.9760%	14.1800%	0.0000%	0.0000%	10.9460%	0.0000%	0.0000%	0.6110%	Fixed
Accumulated Investment Tax Credit 1985	5.4200%	67.6900%	13.3600%	0.0000%	0.0000%	11.6100%	0.0000%	0.0000%	1.9200%	Fixed
Accumulated Investment Tax Credit 1986	4.7890%	64.6080%	13.1260%	0.0000%	0.0000%	15.5000%	0.0000%	0.0000%	1.9770%	Fixed
Accumulated Investment Tax Credit 1988	4.2700%	61.2000%	14.9600%	0.0000%	0.0000%	16.7100%	0.0000%	0.0000%	2.8600%	Fixed
Accumulated Investment Tax Credit 1989	4.8806%	56.3556%	15.2688%	0.0000%	0.0000%	20.6776%	0.0000%	0.0000%	2.8172%	Fixed
Accumulated Investment Tax Credit 1990	15.9356%	15.9356%	3.9132%	46.9355%	13.9815%	17.3435%	0.0000%	0.0000%	0.3860%	Fixed
Other Electric	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	Situs
Non-Regulated	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	Situs
NUTIL	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%	Pg 12.4
SNPPS	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%	Pg 12.5
SNPT	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%	Pg 12.5
SNPP	1.5372%	25.8625%	8.0293%	43.6651%	5.7894%	15.0827%	0.0338%	0.0000%	0.0000%	Pg 12.4
SNPPH	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%	Pg 12.4
SNPPN	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%	Pg 12.4
System Net Other Production Plant	2.5108%	29.0118%	7.1272%	40.4382%	6.5229%	14.3750%	0.0141%	0.0000%	0.0000%	Pg 12.6
System Net General Plant	1.8510%	26.8442%	8.0831%	42.8525%	6.4963%	13.8435%	0.0274%	0.0000%	0.0000%	Pg 12.7
System Net Intangible Plant	1.5327%	25.7074%	7.9765%	43.5709%	5.8516%	15.3273%	0.0336%	0.0000%	0.0000%	Pg 12.13
Trojan Plant Allocator	1.5319%	25.6814%	7.9670%	43.5534%	5.8625%	15.3702%	0.0336%	0.0000%	0.0000%	Pg 12.13
TROJD	3.6005%	25.4699%	5.6593%	39.4265%	7.6572%	13.2786%	-0.3406%	7.4121%	-2.3633%	Pg 12.8
Income Before Taxes	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.2768%	0.3225%	0.0000%	0.0000%	Pg 12.9
DITEXP	2.1612%	26.3779%	6.0516%	43.7672%	5.6032%	14.1357%	0.2786%	0.0000%	1.6246%	Pg 12.9
DITBAL	2.0810%	26.0389%	6.5655%	44.4072%	5.4615%	14.1087%	0.2030%	0.0000%	1.1342%	Pg 12.14
Tax Depreciation	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
SCHMAT Depreciation Expense	2.3417%	27.8463%	41.3728%	41.3728%	5.4996%	14.6701%	0.0257%	0.0000%	0.0000%	Pg 12.13
SCHMDT Amortization Expense	1.4281%	22.8014%	5.2663%	45.8632%	1.5931%	13.5765%	0.0178%	9.4536%	0.0000%	Pg 12.13
SCHMAEXP	1.5379%	25.8631%	6.0329%	43.6646%	5.7920%	15.0894%	0.0000%	0.0000%	0.0000%	Not Used
System Generation Cholla Transaction										
TOTAL	107,148,900	1,801,921,701	559,661,567	3,043,570,177	403,535,517	1,051,302,334	2,357,646			
DGP	0	0	0	0	0	0	0			
DCU	0	0	0	0	0	0	0			
SG	6,969,498,843	1,801,921,701	559,661,567	3,043,570,177	403,535,517	1,051,302,334	2,357,646			
SSGCH	0	0	0	0	0	0	0			
TOTAL	6,969,498,843	1,801,921,701	559,661,567	3,043,570,177	403,535,517	1,051,302,334	2,357,646			

13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
June 2016

DESCRIPTION OF FACTOR

STEAM:
STEAM PRODUCTION PLANT

LESS ACCUMULATED DEPRECIATION

Utah Results of Operations
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 13-MONTH AVERAGE FACTORS
 DESCRIPTION

2010 PROTOCOL
 FACTOR

OTHER Non-Regulated Page Ref.

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
DGP	(742,243,339)	(191,902,519)	(59,603,291)	(324,136,605)	(42,976,053)	(111,962,448)	(251,066)
DGU	(787,123,109)	(203,505,911)	(63,207,207)	(343,735,536)	(45,574,601)	(118,732,262)	(266,268)
SG	(1,101,359,311)	(284,748,777)	(88,440,861)	(480,962,036)	(63,768,947)	(166,132,693)	(372,568)
SSGCH	(203,325,374)	(52,568,544)	(16,327,343)	(88,791,900)	(11,772,584)	(30,670,274)	(68,781)
	(2,834,051,134)	(732,726,751)	(227,578,702)	(1,237,626,077)	(164,092,184)	(427,497,678)	(958,704)

TOTAL NET STEAM PLANT	4,135,447,709	1,089,194,951	332,092,865	1,805,944,100	239,443,333	623,804,856	1,366,942
SNPPS							
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.5374%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%

NUCLEAR:
 NUCLEAR PRODUCTION PLANT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0

TOTAL NUCLEAR PLANT
 SNPPN

SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
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HYDRO:
 HYDRO PRODUCTION PLANT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	74,986	74,986	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	1,008,032,630	260,620,729	80,946,584	440,206,408	58,965,311	152,054,987	340,908
	1,008,107,616	260,695,715	80,946,584	440,206,408	58,965,311	152,054,987	340,996

LESS ACCUMULATED DEPRECIATION (incl hydro amortization)

DGP	(155,175,107)	(40,119,584)	(12,460,802)	(67,764,747)	(8,984,673)	(23,407,128)	(52,483)
DGU	(28,464,879)	(7,359,422)	(2,285,774)	(12,430,572)	(1,648,123)	(4,293,737)	(9,629)
SG	(140,255,771)	(36,262,280)	(11,262,756)	(67,249,494)	(8,120,840)	(21,156,646)	(47,446)
	(323,895,757)	(83,741,286)	(26,009,332)	(141,444,814)	(18,753,636)	(48,857,511)	(109,568)

TOTAL NET HYDRO PRODUCTION PLANT
 SNPHI

SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	25.8625%	8.0263%	43.6651%	5.7894%	15.0827%	0.0338%
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OTHER:
 OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	74985.87	74985.87	0	0	0	0	0
DGP & DGU	0	0	0	0	0	0	0
SG	4,038,933,138	1,044,500,237	324,412,897	1,764,233,024	233,913,018	609,396,921	1,366,631
SSGCT	0	0	0	0	0	0	0
	4,040,008,124	1,044,575,223	324,412,897	1,764,233,024	233,913,018	609,396,921	1,366,631

LESS ACCUMULATED DEPRECIATION

DGP	(533,607,242)	(8,203,741)	(42,849,489)	(233,025,519)	(30,895,977)	(80,491,087)	(180,509)
DGU	0	0	0	0	0	0	0

Utah Results of Operations
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13-MONTH AVERAGE FACTORS
DESCRIPTION

2010 PROTOCOL
FACTOR

OTHER Non-Regulated Page Ref.

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
SG	(292,321,604)	(75,577,980)	(23,473,878)	(127,656,426)	(16,925,485)	(44,094,761)	(98,887)
SSGCT	(29,675,540)	(7,672,431)	(2,382,992)	(12,959,266)	(1,718,220)	(4,476,357)	(10,039)
	(855,604,395)	(221,211,330)	(68,706,369)	(373,641,211)	(49,539,662)	(129,062,205)	(288,434)
	3,184,403,739	823,363,893	255,706,538	1,390,591,812	184,373,336	480,334,716	1,077,197
	100.0000%	1.5374%	8.0300%	43.6689%	5.7899%	15.0840%	0.0338%

TOTAL NET OTHER PRODUCTION PLANT
SNPP
SYSTEM NET PLANT PRODUCTION OTHER

PRODUCTION:
TOTAL PRODUCTION PLANT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	74,986	0	0	0	0	0	0
DGP & DGU	0	74,986	0	0	0	0	0
SG	0	0	0	0	0	0	0
SSGCH	184,757,923	3,107,042,698	965,021,048	5,248,009,609	695,813,846	1,812,754,242	4,065,275
SSGCT	0	0	0	0	0	0	0
	12,017,539,597	3,107,117,654	965,021,048	5,248,009,609	695,813,846	1,812,754,242	4,065,275

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	(4,013,551,276)	(1,037,679,366)	(322,394,393)	(1,752,712,102)	(232,365,502)	(605,417,393)	(1,357,706)
SSGCH	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0
	(4,013,551,276)	(1,037,679,366)	(322,394,393)	(1,752,712,102)	(232,365,502)	(605,417,393)	(1,357,706)

TOTAL NET PRODUCTION PLANT
SNPP
SYSTEM NET PRODUCTION PLANT

	8,003,988,321	2,069,438,287	642,726,656	3,495,297,507	463,428,344	1,207,336,848	2,707,568
	100.0000%	1.5374%	8.0301%	43.6694%	5.7900%	15.0842%	0.0338%

TRANSMISSION:
TRANSMISSION PLANT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SG	5,895,985,368	1,524,371,296	473,456,770	2,574,768,378	341,378,850	889,369,999	1,994,497
	5,895,985,368	1,524,371,296	473,456,770	2,574,768,378	341,378,850	889,369,999	1,994,497

LESS ACCUMULATED DEPRECIATION

DGP	(372,702,738)	(96,360,035)	(29,928,608)	(162,758,753)	(21,579,571)	(56,219,716)	(126,078)
DGU	(410,423,816)	(106,112,591)	(32,357,669)	(179,231,494)	(23,763,629)	(61,909,690)	(138,838)
SG	(725,410,039)	(187,550,371)	(58,251,551)	(316,785,526)	(42,001,401)	(109,423,257)	(245,392)
	(1,508,536,593)	(390,022,997)	(121,137,828)	(658,775,773)	(87,344,601)	(227,552,668)	(510,309)

TOTAL NET TRANSMISSION PLANT
SNPT
SYSTEM NET PLANT TRANSMISSION

	4,387,448,775	1,134,348,299	352,318,942	1,915,992,605	254,034,250	661,817,333	1,484,189
	100.0000%	1.5374%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%

DISTRIBUTION:
DISTRIBUTION PLANT - PACIFIC POWER
LESS ACCUMULATED DEPRECIATION

S	3,223,932,702	252,930,355	1,935,735,426	461,893,581	0	573,373,338	0
	(1,508,596,309)	(121,579,308)	(940,016,429)	(218,063,670)	0	(226,438,902)	0
	1,717,834,392	131,351,048	995,718,997	243,829,911	0	346,934,436	0

DNDPP
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER

	100.0000%	7.6463%	57.9636%	14.1940%	0.0000%	20.1960%	0.0000%
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Utah Results of Operations

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13-MONTH AVERAGE FACTORS

DESCRIPTION

DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER

LESS ACCUMULATED DEPRECIATION

2010 PROTOCOL FACTOR

OTHER Non-Regulated Page Ref.

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
S	3,160,100.063	0	0	2,717,306.738	320,586.649	122,194.676	0
S	(1,075,540.662)	0	0	(890,630.561)	(134,832.023)	(50,078.078)	0
	2,084,559.401	0	0	1,826,676.177	185,754.626	72,116.598	0

	Percentage
DNPDU	100.0000%
DIVISION NET PLANT DISTRIBUTION R.M.P.	87.6289%
TOTAL NET DISTRIBUTION PLANT	8.9116%
DNPD & SNPD	419,051,034
SYSTEM NET PLANT DISTRIBUTION	4.8855%
	11.0207%
	0.0000%

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	600,835,510	187,211,287	46,312,410	220,122,610	41,715,288	87,704,975	0
DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SE	3,093,160	769,779	237,456	1,330,921	191,640	516,061	1,006
SG	285,334,641	73,771,543	22,912,814	124,605,230	16,520,939	43,040,824	96,523
SO	279,478,858	75,776,526	21,860,913	120,794,317	15,747,254	39,146,981	68,335
CN	19,556,690	6,184,917	1,399,721	9,163,557	803,735	1,515,993	0
DEU	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0
Remove Capital Lease	(22,182,237)	(5,291,296)	(1,099,117)	(12,974,400)	(732,435)	(1,801,773)	(4,527)
	1,166,116,622	338,423,155	91,624,197	483,041,935	74,186,420	170,123,061	161,337

	Percentage
GENERAL GENERAL PLANT	85.4158%
DGP	(7,075,068)
DGU	(3,680)
SE	(188,918)
SG	(484)
SO	(29,980)
CN	(28)
SSGCT	(787)
SSGCH	(58,356)

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	(227,788,118)	(71,059,435)	(23,148,265)	(77,075,068)	(14,797,802)	(95,415,883)	0
DGP	(1,272,528)	(329,004)	(102,186)	(655,711)	(73,680)	(191,952)	(430)
DGU	(3,262,812)	(843,580)	(262,009)	(1,424,866)	(188,918)	(492,173)	(1,104)
SE	(8,486,966)	(370,051)	(114,151)	(639,861)	(92,126)	(248,083)	(484)
SG	(88,654,847)	(22,921,174)	(7,119,122)	(38,715,445)	(5,133,135)	(13,372,991)	(29,980)
SO	(104,427,147)	(28,314,014)	(8,168,320)	(45,134,741)	(5,883,954)	(14,627,251)	(25,533)
CN	(7,633,576)	(2,414,163)	(546,354)	(3,576,817)	(313,722)	(591,739)	0
SSGCT	(81,627)	(21,104)	(6,555)	(35,646)	(4,726)	(12,313)	(28)
SSGCH	(2,325,277)	(35,749)	(188,723)	(1,015,445)	(134,634)	(350,753)	(787)
	(436,932,889)	(126,873,712)	(39,653,665)	(168,173,432)	(26,622,698)	(65,303,139)	(58,356)

	Percentage
TOTAL NET GENERAL PLANT	100.0000%
SNPD	40.4382%
SYSTEM NET GENERAL PLANT	6.5225%
	14.3750%
	0.0141%

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
SE	200,143,693	49,808,748	15,364,616	86,098,157	12,400,137	33,391,825	65,083
SE	390,660	97,221	29,990	168,055	24,204	65,177	127
	200,534,352	49,905,969	15,394,607	86,266,211	12,424,341	33,457,002	65,210
	100.0000%	24.8965%	7.6768%	43.0192%	6.1856%	16.6839%	0.0325%

	Percentage
MINING GENERAL MINING PLANT	100.0000%
LESS ACCUMULATED DEPRECIATION	
SNPM	
SYSTEM NET PLANT MINING	

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	15,137,252	4,378,209	1,587,037	3,377,598	4,147,607	1,213,874	0
	432,867	1,587,037	1,587,037	3,377,598	4,147,607	1,213,874	0

INTANGIBLE: INTANGIBLE PLANT

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OTHER Non-Regulated Page Ref.

FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL
DGP	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0
SE	244,763	60,913	18,790	105,293	15,165	40,836	80
CN	3,395,100	42,961,987	9,722,813	63,652,362	5,582,942	10,530,466	0
SG	274,416,412	70,948,701	22,036,064	119,837,255	15,888,771	41,393,882	92,830
SO	372,626,780	101,032,730	29,146,969	161,054,034	20,995,679	52,194,336	91,111
SSGCT	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0
	798,270,918	219,382,540	62,511,673	348,026,642	46,630,163	105,373,395	184,020
S	(1,418,321)	0	0	(27,585)	(859,568)	(444,842)	0
DGP	0	0	0	0	0	0	0
DGU	(432,129)	(111,724)	(34,701)	(188,710)	(25,020)	(65,184)	(146)
SE	(213,554)	(53,146)	(16,394)	(91,867)	(13,231)	(35,629)	(69)
CN	(116,095,048)	(36,712,575)	(8,308,486)	(54,393,260)	(4,770,826)	(8,998,695)	0
SG	(95,296,742)	(24,638,912)	(7,652,637)	(41,616,824)	(5,517,818)	(14,375,178)	(32,238)
SO	(295,698,690)	(80,166,573)	(23,127,284)	(127,791,756)	(16,659,469)	(41,414,708)	(72,294)
SSGCT	0	0	0	0	0	0	0
SSGCH	(811,970)	(209,930)	(65,202)	(354,595)	(47,013)	(122,460)	(275)
	(509,928,424)	(141,978,186)	(39,204,714)	(224,464,578)	(27,892,946)	(65,456,687)	(105,022)

LESS ACCUMULATED AMORTIZATION

TOTAL NET INTANGIBLE PLANT	288,342,494	77,403,353	23,306,959	123,562,063	18,737,217	39,916,708	78,998
SNPI	100.0000%	1.8510%	8.0631%	42.8525%	6.4983%	13.8435%	0.0274%
SYSTEM NET INTANGIBLE PLANT							

GROSS PLANT:

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
PRODUCTION PLANT	12,017,539,597	184,757,923	3,107,117,654	965,021,048	5,248,009,609	695,813,846	1,812,754,242	4,085,275
TRANSMISSION PLANT	5,895,985,388	90,645,577	1,524,371,296	473,456,770	2,574,768,378	341,376,850	889,369,999	1,994,497
DISTRIBUTION PLANT	6,384,032,785	252,930,355	1,935,735,426	461,893,581	2,717,306,738	320,598,649	695,568,014	0
GENERAL PLANT	1,366,260,315	34,571,654	388,231,893	106,988,814	549,140,091	86,596,557	203,514,886	226,420
INTANGIBLE PLANT	798,270,918	16,162,486	219,382,540	62,511,673	348,026,642	46,630,163	105,373,395	184,020
TOTAL GROSS PLANT	26,462,068,962	576,067,996	7,174,838,810	2,069,871,886	11,437,251,459	1,491,008,065	3,706,580,535	6,470,212
GPS	100.0000%	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%
GROSS PLANT-SYSTEM FACTOR								

ACCUMULATED DEPRECIATION AND AMORTIZATION

PRODUCTION PLANT	(4,013,551,276)	(61,704,812)	(1,037,679,366)	(322,294,393)	(1,752,712,102)	(232,385,502)	(605,417,393)	(1,357,706)
TRANSMISSION PLANT	(1,508,536,593)	(23,192,420)	(390,022,997)	(121,137,828)	(668,775,773)	(87,344,601)	(227,552,666)	(510,309)
DISTRIBUTION PLANT	(2,581,638,971)	(121,579,308)	(940,016,429)	(218,063,670)	(890,630,861)	(134,832,023)	(276,516,980)	0
GENERAL PLANT	(436,542,230)	(10,241,983)	(126,776,491)	(36,623,695)	(168,005,377)	(26,596,494)	(65,237,961)	(68,228)
INTANGIBLE PLANT	(9,050,197,494)	(10,825,291)	(141,978,186)	(39,204,714)	(224,464,578)	(27,892,946)	(65,456,687)	(105,022)
		(227,543,814)	(2,636,474,470)	(740,324,300)	(3,694,588,392)	(509,053,566)	(1,240,181,687)	(2,031,265)
NET PLANT	17,411,891,468	348,524,182	4,538,364,340	1,329,547,586	7,742,663,067	981,954,499	2,466,398,846	4,438,947
SNP	100.0000%	2.0016%	26.0647%	7.6359%	44.4677%	5.6396%	14.1650%	0.0255%
SYSTEM NET PLANT FACTOR (SNP)								
NON-REGULATED RELATED INTEREST PERCENTAGE	0.0000%							
INT	100.0000%	2.0016%	26.0647%	7.6359%	44.4677%	5.6396%	14.1650%	0.0255%
INTEREST FACTOR SNP - NON-REGULATED								

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TOTAL GROSS PLANT (LESS SO FACTOR)
 SO

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
25,809,983,325	561,871,944	6,998,028,154	2,018,864,004	11,155,403,107	1,454,285,132	3,615,239,218	6,310,767		
100.0000%	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%		

IBT
 INCOME BEFORE TAXES

INCOME BEFORE STATE TAXES
 Interest Synchronization

TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
540,517,786	19,505,838	137,539,403	30,491,847	212,753,414	42,519,491	71,684,154	(1,853,291)	40,729,392	(12,852,461)
3,313,576	74,735	973,171	285,098	1,690,276	210,563	528,875	952	(420,251)	158
543,831,361	19,580,573	138,512,574	30,776,945	214,413,689	42,730,053	72,213,029	(1,852,339)	40,309,141	(12,852,304)

INCOME BEFORE TAXES (FACTOR)

100.0000%	3.6005%	25.4698%	5.6593%	39.4265%	7.8572%	13.2786%	-0.3406%	7.4121%	-2.3633%
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See Calculation of EXCTAX

DIEXEP:

Pacific Power
 Production
 Transmission
 Distribution
 General
 Mining Plant
 Non-Regulated

TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

Total Pacific Power

Rocky Mountain Power

Production
 Transmission
 Distribution
 General
 Mining Plant
 Non-Regulated

0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

Total Rocky Mountain Power

PC (Post Merger)

Prod / Other Prod

Cholla Unit 4

Gadsby Unit 4, 5 & 6

Hydro-PPL

Hydro-UPL

Transmission

Distribution

General/ Intangibles

Mining

WCA - CAEE 2007+

WCA - CAGE 2007+

WCA - CAGW 2007+

0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

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 WCA_CAGW 2007+ -Marengo
 WCA_CAGW 2007+ -Goodhue
 WCA - General 2007+
 WCA - JBC 2007+
 Non-Regulated

FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
S	0	0	0	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0	0	0	0
NUTIL	0	0	0	0	0	0	0	0	0	0

Total PC (Post Merger)

Total Deferred Taxes

772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,138,096	114,126,241	2,481,912	0	43,899,950
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Percentage of Total (DITEXP)

100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%
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DITBAL:

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
Production	40,247,943	22,253,382	5,891,860	1,555,830	0	9,084,803	0	0	0
Transmission	17,262,632	9,410,337	2,582,924	753,104	0	3,874,682	0	0	0
Distribution	19,277,756	10,213,701	3,716,447	0	0	3,011,563	0	0	0
General	(325,107)	(209,017)	3	(39,291)	(241)	(76,623)	(118)	0	0
Mining Plant	3,473	879	270	1,446	208	602	12	0	0
Non-Regulated Plant	(16,148)	0	0	0	0	0	0	0	(16,148)

Total Pacific Power

76,470,549	4,459,316	41,669,882	12,191,523	2,271,089	(33)	15,895,027	(106)	0	(16,148)
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Rocky Mountain Power

Production	62,759,491	0	0	49,511,075	9,562,270	3,245,765	439,761	0	0
Transmission	40,365,381	0	0	34,072,509	4,576,626	1,511,376	204,770	0	0
Distribution	29,073,136	0	0	23,726,387	3,895,259	1,451,489	0	0	0
General	(668,021)	(103)	(340)	(256,966)	(206,159)	(119,536)	(3,317)	0	0
Mining Plant	8,890	144	691	3,701	533	1,542	31	0	0
Non-Regulated Plant	0	0	0	0	0	0	0	0	0

Total Rocky Mountain Power

131,538,877	41	(79,331)	351	107,057,386	17,628,528	6,090,637	641,264	0	0
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Pacificorp

Prod / Other Prod	8,483,158	134,959,776	37,821,108	192,747,578	25,960,504	70,652,983	1,895,048	0	0
Cholla Unit 4	30,871,443	6,507,652	0	12,470,611	1,345,408	4,850,382	90,348	0	4,604,596
Godsby Unit 4, 5 & 6	5,817,813	1,488,557	0	2,528,966	330,087	882,462	21,713	0	473,315
Hydro-PPL	38,721,498	11,522,849	3,217,828	15,361,346	2,008,840	5,738,904	124,698	0	0
Hydro-UPL	11,911,169	3,566,180	1,036,797	4,703,071	613,644	1,712,866	35,654	0	0
Transmission	273,001,737	5,135,047	22,046,679	110,485,269	14,622,968	39,948,884	891,294	0	0
Distribution	907,984,140	33,395,919	259,116,041	425,741,428	45,017,828	87,103,357	0	0	6,771
General / Intangibles	71,290,207	1,679,881	22,586,220	27,213,599	3,939,864	10,286,048	128,462	0	5
Mining	(2,945,391)	(59,660)	(696,521)	(1,308,518)	(182,145)	(505,917)	(6,921)	0	0
WCA - CAEE 2007+	2,460,735	38,901	617,453	1,030,766	150,151	425,988	8,099	0	189,356
WCA - CAGE 2007+	1,744,395,495	28,343,875	458,872,604	735,122,292	96,777,818	272,696,239	6,347,954	0	146,298,712
WCA - CAGW 2007+	410,323,367	6,779,438	111,675,105	174,544,364	23,095,041	64,688,572	1,520,811	0	(61,162,851)
WCA_CAGW 2007+ -Marengo	0	0	0	0	0	0	0	0	0
WCA_CAGW 2007+ -Goodhue	0	0	0	0	0	0	0	0	0

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DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated
WCA - General 2007*	3,568,018	44,917,952	10,768,435	66,625,049	8,819,252	23,114,794	375,644	0	1,474,110
WCA - JBG 2007*	2,112,017	34,801,345	28,192,230	58,173,607	7,350,958	20,481,937	433,360	0	(19,004,790)
Oregon Extra Book Depreciation	0	(46,752,810)	0	0	0	0	0	0	0
Non-Regulated Plant	0	0	0	0	0	0	0	0	(1,091,985)
Total PC (Post Merger)	5,680,035	1,223,263,998	255,049,175	1,823,439,472	229,610,219	602,247,476	11,660,163	0	71,757,238

DESCRIPTION	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated
Total Deferred Taxes	95,441,101	1,164,854,549	267,241,050	1,932,767,946	247,438,714	624,233,141	12,301,320	0	71,741,090
Percentage of Total (DITBAL)	2.1612%	26.3779%	6.0516%	43.7672%	5.6032%	14.1357%	0.2786%	0.0000%	1.6246%

OPRV-WY

	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0
Less: Uncollectibles (net)	0	0
Total Interstate Revenues	0	0
	0.0000%	0.0000%

OPRV-ID

	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0
Less: Interstate Sales for Resale	0	0
Montana Power	0	0
Portland General Electric	0	0
Puget Sound Power & Light	0	0
Washington Water Power Co	0	0
Less: Uncollectibles (net)	0	0
Total Interstate Revenues	0	0
	0.0000%	0.0000%

BADDEBT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	NUJIL
Account 904 Balance	421,213	4,269,162	1,596,562	4,183,946	329,880	1,586,136	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	3.4005%	34.4654%	12.8894%	33.7766%	2.6632%	12.8050%	0.0000%	0.0000%	0.0000%

Customer Factors

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
Total Electric Customers	47,028	595,099	134,678	881,697	77,334	145,866	0	0	0
CN	2.4992%	31.6256%	7.1572%	46.8564%	4.1056%	7.7518%	0.0000%	0.0000%	0.0000%

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	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated
Pacific Power Customers	47,028	595,069	134,678	0	0	129,664.5	0	0	0
CNP	5.1881%	65.6502%	14.8574%	0.0000%	0.0000%	14.3043%	0.0000%	0.0000%	0.0000%
Customer Service Pacific Power factor - CNP									
Rocky Mountain Power Customers	0	0	0	881,697	77,334	16,201	0	0	0
CNU	0.0000%	0.0000%	0.0000%	90.4080%	7.9295%	1.6612%	0.0000%	0.0000%	0.0000%
Customer Service R.M.P. factor - CNU									
TOTAL	131,351,048	995,718,397	243,829,911	1,826,676,177	165,766,626	419,051,034	0	0	0
CNCD	3.4544%	26.1865%	6.4125%	48.0402%	4.8855%	11.0207%	0.0000%	0.0000%	0.0000%
TOTAL NET DISTRIBUTION PLANT	3,602,953,793								
CNCD FACTOR: Same as (SNPD Factor)	100.0000%								

IDSIT

Idaho State Income Tax Allocation

	Idaho - PPL	Idaho - UPL	Idaho Total
Payroll	0	0	0
Property	0.00%	0.00%	0.00%
Property	0	0	0
Property	0.00%	0.00%	0.00%
Sales	0	0	0
Sales	0.00%	0.00%	0.00%
Average	0.00%	0.00%	0.00%
Idaho - PPL Factor	0.00%	0.00%	0.00%
Idaho - UPL Factor	0.00%	0.00%	0.00%
Average	0.00%	0.00%	0.00%

EXCTAX

Excise Tax (Superfund)

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
TOTAL	18,620,273	131,285,114	29,107,517	203,094,409	40,585,106	68,429,693	(1,769,152)	38,890,278	(12,268,960)
515,978,278									
Total Taxable Income	0	0	0	0	0	0	0	0	0
Less Other Electric Items:	0	0	0	0	0	0	0	0	0
419 OTH	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0

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2010 PROTOCOL
 FACTOR
 SCHMDT OTH
 SCHMDT (Steam) OTH

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-JPL	OTHER	Non-Regulated
0	0	0	0	0	0	0	0	0	0
515,978,278	18,620,273	131,295,114	29,107,517	203,094,409	40,589,106	69,429,693	(1,769,152)	38,880,278	(12,268,960)
100.0000%	3.6087%	25.4459%	5.6412%	39.3610%	7.8664%	13.2621%	-0.3429%	7.5353%	-2.3776%

Total Taxable Income Excluding Other

Excise Tax (Superfund) Factor - EXCTAX

Trojan Allocators	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
Premier									
Dec 1991 Plant									
Dec 1992 Plant									
Average	261,461	4,396,951	1,385,655	7,426,753	984,685	2,565,330	5,753	0	0
Dec 1991 Reserve	(7,851,432)								
Dec 1992 Reserve	(8,434,030)		(653,874)	(3,555,919)	(471,466)	(1,228,277)	(2,755)	0	0
Average	(8,142,731)	(2,105,254)	(653,874)	(3,555,919)	(471,466)	(1,228,277)	(2,755)	0	0

Postmerger									
Dec 1991 Plant									
Dec 1992 Plant									
Average	59,733	1,001,517	311,995	1,696,099	224,959	586,070	1,314	0	0
Dec 1991 Reserve	(129,394)								
Dec 1992 Reserve	(240,609)		(14,856)	(80,790)	(10,712)	(27,906)	(63)	0	0
Average	(185,002)	(47,831)	(14,856)	(80,790)	(10,712)	(27,906)	(63)	0	0

Net Plant	12,564,143	3,246,383	1,008,920	5,486,743	727,467	1,895,217	4,250	0	0
Division Net Plant Nuclear Pacific Power	100.0000%	1.5374%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant	100.0000%	1.5374%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%

Account 182.22	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
Pre-merger (101)	262,808	4,419,602	1,372,691	7,465,014	989,758	2,578,546	5,763	0	0
Post-merger (101)	(129,686)	(2,180,567)	(677,266)	(3,683,729)	(488,332)	(1,272,217)	(2,853)	0	0
(106) SG	53,588	901,184	279,900	1,522,162	201,818	525,781	1,179	0	0
(107) SG	(3,699)	(62,208)	(19,321)	(105,074)	(13,931)	(36,294)	(61)	0	0
(120) SE	27,344	459,833	142,820	776,690	102,978	268,282	602	0	0
(228) SG	1,975,759	491,697	151,675	849,935	122,410	329,634	642	0	0
(228) SG	7,220,849	1,866,907	579,845	3,153,334	418,089	1,089,217	2,443	0	0
(228) SG	22,636	380,674	118,234	642,884	85,251	222,098	488	0	0
(228) SNPP	3,531,000	912,919	283,545	1,541,983	204,446	532,628	1,194	0	0
(228) SE	1,743,025	433,778	133,808	749,817	107,951	290,805	567	0	0
Total Acct 182.22	454,335	7,623,618	2,385,932	12,913,718	1,730,478	4,528,480	9,973	0	0

Revised Study (228)	112,680	29,133	9,048	49,207	6,524	16,997	38	0	0
December 1993 Adj. (228) SE	941,950	234,418	72,312	405,210	58,360	157,154	306	0	0
Adjusted Acct 182.22	1,054,630	263,551	81,360	454,417	64,884	174,151	344	0	0
	30,881,364	7,887,369	2,447,292	13,368,134	1,795,361	4,702,632	10,318	0	0

Utah Results of Operations
 June 2016
 13-MONTH AVERAGE FACTORS
 DESCRIPTION

2010 PROTOCOL
 FACTOR

TROJIP	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	
Trojan Plant, Allocator	1.5327%	25.7074%	7.9765%	43.5709%	5.8516%	15.3273%	0.0336%	0.0005%	0.0000%	
Account 228.42	TOTAL	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated	
Plant - Piemserger	111,014	1,866,907	579,845	3,153,334	418,099	1,089,217	2,443	0	0	
- Postmerger	22,636	380,674	118,234	642,984	85,251	222,098	498	0	0	
Storage Facility	1,743,025	433,778	133,808	748,817	107,991	296,805	567	0	0	
SE	54,286	912,919	283,545	1,541,983	204,446	532,628	1,194	0	0	
SNIP	214,195	3,594,277	1,115,433	6,088,119	815,776	2,134,748	4,702	0	0	
Total Acct 228.42	13,967,250									
Transition Costs	112,680	29,133	9,048	49,207	6,524	16,997	38	0	0	
Storage Facility	14,190	234,418	72,312	405,210	59,360	157,154	306	0	0	
SE	15,923	263,551	81,360	454,417	64,894	174,151	344	0	0	
December 1993 Adj.										
Adjusted Acct 228.42	15,021,860	3,857,828	1,196,793	6,542,536	890,660	2,308,899	5,046	0	0	
TROJID	100.0000%	25.6814%	7.9670%	43.5534%	5.8625%	15.3702%	0.0336%	0.0000%	0.0000%	
Trojan Decommissioning Allocator										
SCHMA	TOTAL	Oregon <th>Washington</th> <th>Utah</th> <th>Idaho</th> <th>Wyoming</th> <th>FERC</th> <th>OTHER</th> <th>Non-Regulated</th>	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated	
Amortization Expense	36,695,606	7,741,035	2,185,303	16,317,196	1,600,249	3,764,986	7,064	4,483,442	0	
Amortization of Limited Term Plant	0	0	0	0	0	0	0	0	0	
Acc 404	5,140,189	1,228,297	381,499	2,464,042	275,074	716,630	1,607	0	0	
Acc 405	6,903,416	2,144,176	0	3,572,684	(1,099,850)	2,135,605	0	124,290	0	
Acc 406										
Acc 407										
Amount of Prop. Losses, Unrecovered Plant, etc.										
Total Amortization Expense	48,740,411	11,113,508	2,566,801	22,353,923	776,472	6,617,221	8,671	4,607,733	0	
Schedule M Amortization Factor	100.0000%	22.8014%	5.2663%	45.8632%	1.5931%	13.5765%	0.0178%	9.4536%	0.0000%	
SCHMD	TOTAL	Oregon <th>Washington</th> <th>Utah</th> <th>Idaho</th> <th>Wyoming</th> <th>FERC</th> <th>OTHER</th> <th>Non-Regulated</th>	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated	
Depreciation Expense	226,088,324	58,453,766	18,155,243	98,732,448	13,080,564	34,103,913	76,481	0	0	
Stream	0	0	0	0	0	0	0	0	0	
Nuclear	33,301,260	8,609,839	2,674,143	14,542,612	1,928,150	5,023,272	11,265	0	0	
Acc 403.3	127,577,644	32,984,427	10,244,693	55,712,975	7,386,774	19,244,235	43,157	0	0	
Hydro	103,127,622	1,585,496	8,281,308	45,036,685	5,971,112	15,556,113	34,896	0	0	
Other	141,421,431	48,757,082	12,821,480	47,857,966	6,167,677	18,503,301	0	0	0	
Acc 403.5	39,022,627	852,785	3,100,543	15,539,900	2,332,756	5,937,861	6,588	0	0	
Distribution	0	0	0	0	0	0	0	0	0	
Acc 403.7&8	0	0	0	0	0	0	0	0	0	
General	0	0	0	0	0	0	0	0	0	
Mining	0	0	0	0	0	0	0	0	0	
Acc 403.9	0	0	0	0	0	0	0	0	0	
Experimental	0	0	0	0	0	0	0	0	0	
Acc 403.4	0	0	0	0	0	0	0	0	0	
Postmerger Hydro Step 1 Adjustment										
Total Depreciation Expense	670,539,108	187,720,530	55,277,400	277,420,986	36,877,032	98,368,695	172,377	0	0	
Schedule M Depreciation Factor	100.0000%	27.8463%	8.2437%	41.3789%	5.4996%	14.6701%	0.0257%	0.0000%	0.0000%	
Tax Depreciation by Function	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated

Utah Results of Operations

June 2016

13-MONTH AVERAGE FACTORS

DESCRIPTION

Current Total M. Difference

2010 PROTOCOL
FACTOR

1,037,819,340	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
100.0000%	21,597,362	270,236,018	68,137,786	460,866,761	56,680,969	146,422,813	2,106,907	-	11,770,725
	2.0810%	26.0388%	6.5655%	44.4072%	5.4615%	14.1087%	0.2030%	0.0000%	1.1342%

Tax Depr factor

Utah Results of Operations
June 2016
COINCIDENTAL PEAKS

			FORECAST LOADS (CP)							
			Non-FERC				FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,943	805	1,279	4	10,494
Aug-15	13	17	119	2,242	830	4,598	577	1,261	3	9,631
Sep-15	1	16	110	1,918	617	4,348	484	1,232	3	8,712
Oct-15	1	17	97	1,678	584	3,887	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,588	371	1,278	3	8,333
Jan-16	4	18	134	2,288	738	3,498	446	1,235	3	8,342
Feb-16	2	8	145	2,297	712	3,299	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194	495	1,090	2	7,463
Jun-16	28	16	134	2,202	772	4,699	839	1,232	3	9,881
			1,530.0	25,804.5	8,182.8	45,292.6	5,952.0	14,545.0	34.2	101,341.1

- (less)

			Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							
			Non-FERC				FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	-	-	-	(129)	-	-	-	(129)
Aug-15	13	17	-	-	-	(129)	(63)	-	-	(191)
Sep-15	1	16	-	-	-	(124)	-	-	-	(124)
Oct-15	1	17	-	-	-	-	-	-	-	-
Nov-15	30	18	-	-	-	-	-	-	-	-
Dec-15	14	18	-	-	-	(127)	-	-	-	(127)
Jan-16	4	18	-	-	-	(125)	-	-	-	(125)
Feb-16	2	8	-	-	-	-	-	-	-	-
Mar-16	15	8	-	-	-	-	-	-	-	-
Apr-16	26	8	-	-	-	-	-	-	-	-
May-16	31	17	-	-	-	-	-	-	-	-
Jun-16	28	16	-	-	-	-	(158)	-	-	(158)
			-	-	-	(632.8)	(220.7)	-	-	(853.5)

= equals

			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES							
			Non-FERC				FERC			
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,815	805	1,279	4	10,365
Aug-15	13	17	119	2,242	830	4,469	515	1,261	3	9,440
Sep-15	1	16	110	1,918	617	4,224	484	1,232	3	8,588
Oct-15	1	17	97	1,678	584	3,887	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,461	371	1,278	3	8,205
Jan-16	4	18	134	2,288	738	3,374	446	1,235	3	8,218
Feb-16	2	8	145	2,297	712	3,299	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194	495	1,090	2	7,463
Jun-16	28	16	134	2,202	772	4,699	681	1,232	3	9,723
			1,530.0	25,804.5	8,182.8	44,659.9	5,731.3	14,545.0	34.2	100,487.6

+ plus

Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)

Month	Day	Time	Non-FERC						FERC	Total
			CA	OR	WA	UT	ID	WY		
Jul-15	1	15	-	34	-	-	-	-	-	34
Aug-15	13	17	-	33	-	-	-	-	-	33
Sep-15	1	16	-	32	-	-	-	-	-	32
Oct-15	1	17	-	32	-	-	-	-	-	32
Nov-15	30	18	-	31	-	-	-	-	-	31
Dec-15	14	18	-	32	-	-	-	-	-	32
Jan-16	4	18	-	23	-	-	-	-	-	23
Feb-16	2	8	-	24	-	-	-	-	-	24
Mar-16	15	8	-	23	-	-	-	-	-	23
Apr-16	26	8	-	25	-	-	-	-	-	25
May-16	31	17	-	29	-	-	-	-	-	29
Jun-16	28	16	-	34	-	-	-	-	-	34
			-	353.2	-	-	-	-	-	353.2

= equals

LOADS FOR JURISDICTIONAL ALLOCATION (CP) Before Temperature Adjustments

Month	Day	Time	Non-FERC						FERC	Total
			CA	OR	WA	UT	ID	WY		
Jul-15	1	15	154	2,539	803	4,815	805	1,279	4	10,399
Aug-15	13	17	119	2,275	830	4,469	515	1,261	3	9,473
Sep-15	1	16	110	1,950	617	4,224	484	1,232	3	8,621
Oct-15	1	17	97	1,710	584	3,887	401	1,175	3	7,856
Nov-15	30	18	131	2,445	778	3,503	394	1,326	3	8,581
Dec-15	14	18	140	2,339	645	3,461	371	1,278	3	8,237
Jan-16	4	18	134	2,311	738	3,374	446	1,235	3	8,241
Feb-16	2	8	145	2,321	712	3,299	425	1,187	3	8,092
Mar-16	15	8	125	2,081	604	2,909	346	1,166	2	7,234
Apr-16	26	8	119	1,951	508	2,826	368	1,083	2	6,859
May-16	31	17	122	1,998	590	3,194	495	1,090	2	7,491
Jun-16	28	16	134	2,236	772	4,699	681	1,232	3	9,756
			1,530.0	26,157.7	8,182.8	44,659.9	5,731.3	14,545.0	34.2	100,840.6

+ plus

Adjustment for Coincidental System Peaks Temperature Adjustment

Month	Day	Time	Non-FERC						FERC	Total
			CA	OR	WA	UT	ID	WY		
Jul-15	1	15	(1)	(107)	(44)	74	20	25		(34)
Aug-15	13	17	(1)	(69)	(69)	(14)	(18)	1		(170)
Sep-15	1	16	1	28	1	(310)	(26)	(30)		(336)
Oct-15	1	17	(0)	3	15	(450)	(82)	(8)		(522)
Nov-15	30	18	(10)	(198)	(47)	(23)	(17)	(22)		(318)
Dec-15	14	18	4	36	34	13	2	(1)		88
Jan-16	4	18	7	41	30	5	(1)	(1)		80
Feb-16	2	8	3	130	67	4	1	14		218
Mar-16	15	8	4	96	35	57	9	8		208
Apr-16	26	8	10	144	48	60	10	19		291
May-16	31	17	(0)	(12)	(40)	36	30	(8)		6
Jun-16	28	16	(3)	(137)	(85)	(335)	(20)	(25)		(605)
			13.8	(46.9)	(55.5)	(683.8)	(90.7)	(30.7)	-	(1,093.7)

= equals

LOADS FOR JURISDICTIONAL ALLOCATION (CP)

Month	Day	Time	Non-FERC						FERC	Total
			CA	OR	WA	UT	ID	WY		
Jul-15	1	15	153	2,431	759	4,889	825	1,304	4	10,365
Aug-15	13	17	118	2,206	761	4,455	496	1,263	3	9,302
Sep-15	1	16	111	1,978	618	3,914	458	1,203	3	8,285
Oct-15	1	17	97	1,713	599	3,436	319	1,167	3	7,334
Nov-15	30	18	121	2,247	731	3,480	377	1,304	3	8,263
Dec-15	14	18	144	2,374	679	3,474	373	1,277	3	8,325
Jan-16	4	18	140	2,352	767	3,378	445	1,234	3	8,321
Feb-16	2	8	148	2,451	780	3,302	426	1,200	3	8,310
Mar-16	15	8	129	2,178	639	2,966	354	1,174	2	7,443
Apr-16	26	8	130	2,095	556	2,886	379	1,102	2	7,150
May-16	31	17	122	1,987	551	3,230	526	1,081	2	7,498
Jun-16	28	16	131	2,099	687	4,384	661	1,206	3	9,151
			1,543.8	26,110.8	8,127.3	43,776.1	5,640.5	14,514.3	34.2	99,747.1

Utah Results of Operations
 June 2016
 ENERGY

FORECAST LOADS (MWh)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2015	Jul	81,888	1,314,525	431,029	2,464,828	425,115	827,397	1,645	5,546,428
2015	Aug	80,009	1,250,827	407,657	2,433,056	348,445	835,941	1,703	5,357,638
2015	Sep	66,215	1,075,553	353,972	2,106,493	303,053	785,020	1,453	4,691,759
2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov	72,010	1,246,662	383,779	2,015,497	268,156	833,866	1,612	4,821,580
2015	Dec	80,490	1,377,387	442,424	2,216,648	257,936	893,900	1,979	5,270,763
2016	Jan	79,586	1,354,868	436,418	2,193,306	291,364	885,736	1,917	5,243,195
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,707	307,756	748,789	1,333	4,490,640
2016	Jun	77,001	1,151,914	346,858	2,302,617	473,642	802,119	1,582	5,155,734
		869,670	14,286,050	4,472,638	25,412,698	3,674,353	9,771,765	19,091	58,506,263

- (less)

Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2015	Jul	-	-	-	(3,005)	-	-	-	(3,005)
2015	Aug	-	-	-	(3,547)	-	-	-	(3,547)
2015	Sep	-	-	-	(6,657)	-	-	-	(6,657)
2015	Oct	-	-	-	-	-	-	-	-
2015	Nov	-	-	-	-	-	-	-	-
2015	Dec	-	-	-	(11,016)	-	-	-	(11,016)
2016	Jan	-	-	-	(9,132)	-	-	-	(9,132)
2016	Feb	-	-	-	-	-	-	-	-
2016	Mar	-	-	-	-	-	-	-	-
2016	Apr	-	-	-	-	-	-	-	-
2016	May	-	-	-	-	-	-	-	-
2016	Jun	-	-	-	-	-	-	-	-
		-	-	-	(33,356)	-	-	-	(33,356)

= equals

LOADS SERVED FROM COMPANY RESOURCES (NPC)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2015	Jul	81,888	1,314,525	431,029	2,461,823	425,115	827,397	1,645	5,543,423
2015	Aug	80,009	1,250,827	407,657	2,429,510	348,445	835,941	1,703	5,354,091
2015	Sep	66,215	1,075,553	353,972	2,099,836	303,053	785,020	1,453	4,685,101
2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov	72,010	1,246,662	383,779	2,015,497	268,156	833,866	1,612	4,821,580
2015	Dec	80,490	1,377,387	442,424	2,205,632	257,936	893,900	1,979	5,259,747
2016	Jan	79,586	1,354,868	436,418	2,184,174	291,364	885,736	1,917	5,234,063
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,707	307,756	748,789	1,333	4,490,640
2016	Jun	77,001	1,151,914	346,858	2,302,617	473,642	802,119	1,582	5,155,734
		869,670	14,286,050	4,472,638	25,379,342	3,674,353	9,771,765	19,091	58,472,907

+ plus

Adjustments for Ancillary Services Contracts Including Reserves (Additions to Load)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2015	Jul	-	20,930	-	166	98	-	-	21,193
2015	Aug	-	21,118	-	636	409	-	-	22,163
2015	Sep	-	20,381	-	460	230	-	-	21,070
2015	Oct	-	21,539	-	509	176	-	-	22,224
2015	Nov	-	20,951	-	382	197	-	-	21,531
2015	Dec	-	22,073	-	405	130	-	-	22,608
2016	Jan	-	16,530	-	13	78	-	-	16,621
2016	Feb	-	15,472	-	85	41	-	-	15,598
2016	Mar	-	16,646	-	212	146	-	-	17,005
2016	Apr	-	18,079	-	202	47	-	-	18,327
2016	May	-	19,071	-	16	51	-	-	19,138
2016	Jun	-	19,914	-	125	91	-	-	20,130
		-	232,705.5	-	3,211.0	1,693.1	-	-	237,609.6

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	Total	
2015	Jul	81,888	1,335,455	431,029	2,461,989	425,213	827,397	5,564,617	
2015	Aug	80,009	1,271,945	407,657	2,430,146	348,854	835,941	5,376,254	
2015	Sep	66,215	1,095,933	353,972	2,100,295	303,283	785,020	4,706,171	
2015	Oct	64,214	1,106,789	342,014	1,983,111	258,524	820,001	4,576,018	
2015	Nov	72,010	1,267,613	383,779	2,015,879	268,353	833,866	4,843,111	
2015	Dec	80,490	1,399,460	442,424	2,206,037	258,066	893,900	5,282,356	
2016	Jan	79,586	1,371,398	436,418	2,184,187	291,442	885,736	5,250,684	
2016	Feb	66,291	1,168,255	354,439	1,970,033	255,556	784,618	4,600,800	
2016	Mar	68,639	1,185,401	344,465	1,921,259	246,574	805,519	4,573,371	
2016	Apr	62,106	1,053,456	302,898	1,844,150	238,641	748,859	4,251,492	
2016	May	71,221	1,091,221	326,684	1,962,723	307,808	748,789	4,509,779	
2016	Jun	77,001	1,171,829	346,858	2,302,742	473,733	802,119	5,175,864	
		869,669.6	14,518,755.1	4,472,637.6	25,382,552.5	3,676,046.1	9,771,764.8	58,710,517	

+ plus

		Temperature Adjustment for Energy							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	Total	
2015	Jul	4,188	34,206	13,601	(2,685)	409	505	50,224	
2015	Aug	3,110	68,838	28,169	8,928	2,740	9,922	121,708	
2015	Sep	2,264	37,911	18,404	18,182	2,685	4,966	84,412	
2015	Oct	3,314	37,505	18,301	9,130	3,835	2,465	74,550	
2015	Nov	644	7,186	(5,959)	17,572	10,459	1,062	30,964	
2015	Dec	(902)	(48,413)	(20,876)	(196,509)	(36,435)	(12,832)	(315,966)	
2016	Jan	(748)	(59,228)	(30,664)	96,193	15,299	12,081	32,933	
2016	Feb	(509)	(39,699)	(19,609)	23,517	(1,675)	2,954	(35,021)	
2016	Mar	85	10,633	2,905	(72,609)	(20,527)	(3,457)	(82,969)	
2016	Apr	649	19,254	19,195	(17,998)	(11,180)	9,124	19,043	
2016	May	(1,229)	(29,936)	3,691	(10,881)	(3,502)	(3,659)	(45,516)	
2016	Jun	3,899	53,452	7,128	(104)	(805)	(26)	63,543	
		14,765	91,710	34,286	(127,263)	(38,697)	23,104	(2,096)	

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	Total	
2015	Jul	86,076	1,369,662	444,630	2,459,304	425,622	827,902	5,614,841	
2015	Aug	83,119	1,340,783	435,826	2,439,074	351,593	845,864	5,497,962	
2015	Sep	68,478	1,133,845	372,376	2,118,477	305,968	789,986	4,790,583	
2015	Oct	67,528	1,144,293	360,315	1,992,241	262,359	822,466	4,650,567	
2015	Nov	72,653	1,274,799	377,820	2,033,451	278,811	834,928	4,874,075	
2015	Dec	79,588	1,351,047	421,548	2,009,528	221,631	881,068	4,966,390	
2016	Jan	78,838	1,312,171	405,753	2,280,380	306,741	897,817	5,283,618	
2016	Feb	65,782	1,128,556	334,830	1,993,550	253,882	787,572	4,565,779	
2016	Mar	68,724	1,196,034	347,371	1,848,650	226,048	802,062	4,490,402	
2016	Apr	62,755	1,072,710	322,093	1,826,153	227,460	757,982	4,270,535	
2016	May	69,993	1,061,284	330,375	1,951,842	304,306	745,130	4,464,262	
2016	Jun	80,900	1,225,281	353,986	2,302,638	472,928	802,092	5,239,407	
		884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	58,708,421	

Utah Results of Operations
June 2016

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	19,091	58,708,421 Ref Page 12.16
System Energy Factor	1.5065%	24.8865%	7.6765%	43.0182%	6.1956%	16.6839%	0.0325%	100.00%
Divisional Energy - Pacific	3.1583%	52.1744%	16.0944%	0.0000%	0.0000%	28.5729%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	82.2506%	11.8460%	5.8412%	0.0622%	100.00%
System Generation Factor	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	100.00%
Divisional Generation - Pacific	3.2150%	54.0865%	16.7926%	0.0000%	0.0000%	25.9258%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	83.6901%	11.0962%	5.1489%	0.0648%	100.00%
System Capacity (mwh)								99,747.12 Ref Page 12.16
Accord	1,543.8	26,110.8	8,127.3	43,776.1	5,640.5	14,514	34.2	99,747.12 Ref Page 12.16
Modified Accord	1,543.8	26,110.8	8,127.3	43,776.1	5,640.5	14,514	34.2	99,747.12 Ref Page 12.16
Rolled-in	1,543.8	26,110.8	8,127.3	43,776.1	5,640.5	14,514	34.2	99,747.12 Ref Page 12.16
Rolled-in with Hydro Adj.	1,543.8	26,110.8	8,127.3	43,776.1	5,640.5	14,514	34.2	99,747.12 Ref Page 12.16
Rolled-in with Off-Sys Adj.	1,543.8	26,110.8	8,127.3	43,776.1	5,640.5	14,514	34.2	99,747.12 Ref Page 12.16
System Capacity Factor								
Accord	1.5477%	26.1770%	8.1479%	43.8871%	5.6548%	14.5511%	0.0343%	100.00%
Modified Accord	1.5477%	26.1770%	8.1479%	43.8871%	5.6548%	14.5511%	0.0343%	100.00%
Rolled-in	1.5477%	26.1770%	8.1479%	43.8871%	5.6548%	14.5511%	0.0343%	100.00%
Rolled-in with Hydro Adj.	1.5477%	26.1770%	8.1479%	43.8871%	5.6548%	14.5511%	0.0343%	100.00%
Rolled-in with Off-Sys Adj.	1.5477%	26.1770%	8.1479%	43.8871%	5.6548%	14.5511%	0.0343%	100.00%
System Energy (mwh)								
Accord	884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	19,091	58,708,421
Modified Accord	884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	19,091	58,708,421
Rolled-in	884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	19,091	58,708,421
Rolled-in with Hydro Adj.	884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	19,091	58,708,421
Rolled-in with Off-Sys Adj.	884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	19,091	58,708,421
System Energy Factor								
Accord	1.5065%	24.8865%	7.6765%	43.0182%	6.1956%	16.6839%	0.0325%	100.00%
Modified Accord	1.5065%	24.8865%	7.6765%	43.0182%	6.1956%	16.6839%	0.0325%	100.00%
Rolled-in	1.5065%	24.8865%	7.6765%	43.0182%	6.1956%	16.6839%	0.0325%	100.00%
Rolled-in with Hydro Adj.	1.5065%	24.8865%	7.6765%	43.0182%	6.1956%	16.6839%	0.0325%	100.00%
Rolled-in with Off-Sys Adj.	1.5065%	24.8865%	7.6765%	43.0182%	6.1956%	16.6839%	0.0325%	100.00%
System Generation Factor								
Accord	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	100.00%
Modified Accord	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	100.00%
Rolled-in	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	100.00%
Rolled-in with Hydro Adj.	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	100.00%
Rolled-in with Off-Sys Adj.	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	100.00%

UTAH

ANNUAL EMBEDDED COSTS
12 Months Ended June 30, 2016
13 Month Average Balance

2010 Protocol ECD

Company Owned Hydro - West

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
535 - 545	Hydro Operation & Maintenance Expense	30,378,690				Page 9.7, West only
403HP	Hydro Depreciation Expense	26,746,465				Page 9.15, West only
404IP / 404HP	Hydro Relicensing Amortization	9,272,590				Page 9.16, West only
	Total West Hydro Operating Expense	66,397,746				
330 - 336	Hydro Electric Plant in Service	843,919,154				Page 9.23, West only
302 & 182M	Hydro Relicensing	172,821,245				Page 9.29, West only
108HP	Hydro Accumulated Depreciation Reserve	(274,793,387)				Page 9.36, West only
111IP	Hydro Relicensing Accumulated Reserve	(70,995,571)				Page 9.39, West only
154	Materials and Supplies	6,504				Page 9.32, West only
	West Hydro Net Rate Base	670,967,944				
	Pre-tax Return	10.59%				
	Rate Base Revenue Requirement	71,068,888				
	Annual Embedded Cost					
	West Hydro-Electric Resources	137,466,634	3,455,668	39.78	(30,559,489)	MWh from GRID

Mid C Contracts

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Annual Mid-C Contracts Costs	5,532,001	330,025	16.76	(10,514,916)	GRID
	Grant Reasonable Portion	(3,268,771)			(3,268,771)	GRID
		2,263,229			(13,783,687)	

Qualified Facilities

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Utah Annual Qualified Facilities Costs					
555	Oregon Annual Qualified Facilities Costs					
555	Idaho Annual Qualified Facilities Costs					
555	WYU Annual Qualified Facilities Costs					
555	WYP Annual Qualified Facilities Costs					
555	California Annual Qualified Facilities Costs					
555	Washington Annual Qualified Facilities Costs					
	Total Qualified Facilities Costs					GRID

All Other Generation Resources
(Excl. West Hydro, Mid C, and QF)

Account	Description	Amount	Mwh	\$/Mwh	Reference
500 - 514	Steam Operation & Maintenance Expense	1,057,904,393			Page 9.5
535 - 545	East Hydro Operation & Maintenance Expense	11,964,888			Page 9.7, East only
546 - 554	Other Generation Operation & Maintenance Expense	39,959,222			Page 9.8
555	Other Purchased Power Contracts	63,795,901			GRID less QF and Mid-C
40910	Production Tax Credits	0			Page 9.20
4118	SO2 Emission Allowances	(19,340)			Page 9.4
	James River	0			James River Adj (Tab 5)
	REC Revenues	80,927			REC Revenue Adj (Tab 3)
403SP	Steam Depreciation Expense	219,379,154			Page 9.15
403HP	East Hydro Depreciation Expense	6,737,728			Page 9.15, East only
403OP	Other Generation Depreciation Expense	9,419,080			Page 9.15
403MP	Mining Depreciation Expense	0			Page 9.15
404IP	East Hydro Relicensing Amortization	323,659			Page 9.16, East only
406	Amortization of Plant Acquisition Costs	0			Page 9.17
	Total All Other Operating Expenses	1,409,545,613			
310 - 316	Steam Electric Plant in Service	6,964,924,600			Page 9.21
330 - 336	East Hydro Electric Plant in Service	164,113,477			Page 9.23, East only
302 & 186M	East Hydro Relicensing	9,790,356			Page 9.29, East only
340 - 346	Other Electric Plant in Service	295,047,404			Page 9.24
399	Mining	200,143,693			Page 9.28
108SP	Steam Accumulated Depreciation Reserve	(2,828,261,261)			Page 9.36
108OP	Other Generation Accumulated Depreciation Reserve	(124,198,654)			Page 9.36
108MP	Other Accumulated Depreciation Reserve	390,660			Page 9.38, East only
108HP	East Hydro Accumulated Depreciation Reserve	(62,437,047)			Page 9.36, East only
111IP	East Hydro Relicensing Accumulated Reserve	(5,339,542)			Page 9.39, East only
114	Electric Plant Acquisition Adjustment	141,186,242			Page 9.31
115	Accumulated Provision Acquisition Adjustment	(111,419,777)			Page 9.31
151	Fuel Stock	159,274,579			Page 9.32
253.16 - 253.19	Joint Owner WC Deposit	(5,525,447)			Page 9.32
253.98	SO2 Emission Allowances	(19,507)			Page 9.34
154	Materials & Supplies	94,933,379			Page 9.32
154	East Hydro Materials & Supplies				
	Total Net Rate Base	4,892,603,154			
	Pre-tax Return	10.59%			
	Rate Base Revenue Requirement	518,231,981			
	Annual Embedded Cost				
	All Other Generation Resources	1,927,777,594	39,647,169	48.62	MWh from GRID

Total Annual Embedded Costs		2,067,507,457	43,432,862	47.60	
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Electric Operations Revenue
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4118000	GAINS-DISP OF ALLOW	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4118000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4191000	AFUDC - OTHER	SNP	-\$27,336	-\$546	-\$7,053	-\$2,093	-\$3,868	-\$12,237	-\$1,533	-\$7	\$0
4191000 Total			-\$27,336	-\$546	-\$7,053	-\$2,093	-\$3,868	-\$12,237	-\$1,533	-\$7	\$0
4211000	GAIN DISPOS PROP	OR	\$83	\$83	\$83	\$0	\$0	\$0	\$0	\$0	\$0
4211000	GAIN DISPOS PROP	SG	-\$50	-\$1	-\$13	-\$4	-\$7	-\$22	-\$3	\$0	\$0
4211000	GAIN DISPOS PROP	SO	-\$1,252	-\$27	-\$336	-\$98	-\$175	-\$544	-\$70	\$0	\$0
4211000	GAIN DISPOS PROP	UT	-\$1,227	\$0	\$0	\$0	\$0	-\$1,227	\$0	\$0	\$0
4211000 Total			-\$2,446	-\$28	-\$266	-\$102	-\$183	-\$1,793	-\$73	\$0	\$0
4212000	LOSS DISPOS PROP	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4212000	LOSS DISPOS PROP	SG	\$553	\$8	\$141	\$45	\$83	\$244	\$32	\$0	\$0
4212000	LOSS DISPOS PROP	SO	\$3	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0
4212000	LOSS DISPOS PROP	WA	\$4	\$0	\$4	\$0	\$4	\$0	\$0	\$0	\$0
4212000 Total			\$560	\$8	\$141	\$45	\$84	\$245	\$32	\$0	\$0
4270000	INT ON LNG-TRM DBT	SNP	\$323,627	\$6,458	\$83,496	\$24,778	\$45,795	\$144,871	\$18,147	\$82	\$0
4270000	INT ON LNG-TRM DBT	SNP	\$31,567	\$630	\$8,144	\$2,417	\$4,467	\$14,131	\$1,770	\$8	\$0
4270000	INT ON LNG-TRM DBT	SNP	\$753	\$15	\$194	\$58	\$107	\$337	\$42	\$0	\$0
4270000	INTEREST EXPENSE - LT DEBT - PCRB VARI	SNP	\$3,086	\$62	\$796	\$236	\$437	\$1,381	\$173	\$1	\$0
4270000 Total			\$359,034	\$7,165	\$92,631	\$27,489	\$50,806	\$160,720	\$20,132	\$91	\$0
4280000	AMT DBT DISC & EXP	SNP	\$1,019	\$20	\$263	\$78	\$144	\$456	\$57	\$0	\$0
4280000	AMT DBT DISC & EXP	SNP	\$3,138	\$63	\$810	\$240	\$444	\$1,405	\$176	\$1	\$0
4280000 Total			\$4,157	\$83	\$1,073	\$318	\$588	\$1,861	\$233	\$1	\$0
4281000	AMORTIZN OF LOSS	SNP	\$714	\$14	\$184	\$55	\$101	\$320	\$40	\$0	\$0
4281000 Total			\$714	\$14	\$184	\$55	\$101	\$320	\$40	\$0	\$0
4290000	AMT PREM ON DEBT	SNP	-\$11	\$0	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
4290000 Total			-\$11	\$0	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
4310000	OTHER INTEREST EXP	SNP	\$11,231	\$224	\$2,898	\$860	\$1,589	\$5,027	\$630	\$3	\$0
4310000 Total			\$11,231	\$224	\$2,898	\$860	\$1,589	\$5,027	\$630	\$3	\$0
4313000	INT EXP ON REG LIAB	SNP	\$2,611	\$52	\$674	\$200	\$370	\$1,169	\$146	\$1	\$0
4313000 Total			\$2,611	\$52	\$674	\$200	\$370	\$1,169	\$146	\$1	\$0
4320000	AFUDC - BORROWED	SNP	-\$15,549	-\$310	-\$4,012	-\$1,191	-\$2,200	-\$6,960	-\$872	-\$4	\$0
4320000	AFUDC - BORROWED	SNP	\$580	\$12	\$150	\$44	\$82	\$260	\$33	\$0	\$0
4320000 Total			-\$14,969	-\$299	-\$3,862	-\$1,146	-\$2,118	-\$6,701	-\$839	-\$4	\$0
4401000	RESIDENTIAL SALES	CA	-\$47,995	-\$47,995	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	IDU	-\$74,999	\$0	\$0	\$0	\$0	\$0	-\$74,999	\$0	\$0
4401000	RESIDENTIAL SALES	OR	-\$622,379	\$0	-\$622,379	\$0	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	UT	-\$761,552	\$0	\$0	\$0	\$0	-\$761,552	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WA	-\$145,881	\$0	\$0	-\$145,881	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WYP	-\$99,663	\$0	\$0	\$0	-\$99,663	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WYU	-\$13,028	\$0	\$0	\$0	-\$13,028	\$0	\$0	\$0	\$0
4401000 Total			-\$2,812,499	-\$2,812,499	\$0	\$0	\$0	-\$2,812,499	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg Adjustments	CA	\$1,442	\$1,442	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg Adjustments	IDU	\$321	\$321	\$0	\$0	\$0	\$0	\$321	\$0	\$0
4401000	RESIDENTIAL Revenue Actg Adjustments	OR	\$2,407	\$2,407	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg Adjustments	UT	\$5,297	\$5,297	\$0	\$0	\$0	\$5,297	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg Adjustments	WA	\$5,373	\$5,373	\$0	\$0	\$0	\$5,373	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg Adjustments	WYP	\$298	\$298	\$0	\$0	\$298	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg - Deferred NPC M	OR	\$429	\$429	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg - Deferred NPC M	UT	-\$17,362	-\$17,362	\$0	\$0	\$0	-\$17,362	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg - Deferred NPC M	WA	-\$1,262	-\$1,262	\$0	\$0	\$0	-\$1,262	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue Actg - Deferred NPC M	WYP	\$72	\$72	\$0	\$0	\$0	\$72	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue - RESIDENTIAL	CA	-\$720	-\$720	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL Revenue - RESIDENTIAL	IDU	-\$1,802	-\$1,802	\$0	\$0	\$0	\$0	-\$1,802	\$0	\$0
4401000	RESIDENTIAL Revenue - RESIDENTIAL	OR	-\$3,916	-\$3,916	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Electric Operations Revenue
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4401000	RESIDENTIAL SALES	UT	-2,013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WA		-5622	\$0	-5622	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WYP	\$415	\$0	\$0	\$415	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WYU	-563	\$0	\$0	-563	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	CA	-5	\$0	\$0	-5	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	IDU	-14	\$0	\$0	-14	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	OR	-44	\$0	\$0	-44	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	UT	-36	\$0	\$0	-36	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WA	-19	\$0	\$0	-19	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	WYP	-25	\$0	\$0	-25	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	OTHER	-3,633	\$0	\$0	-3,633	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	OTHER	-50,807	\$0	\$0	-50,807	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	OTHER	-15	\$0	\$0	-15	\$0	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	OTHER	-1,471	\$0	\$0	-1,471	\$0	\$0	\$0	\$0	\$0
4401000 Total			-1,833,270	-847,278	-623,502	-142,411	-111,993	-775,666	-76,494	\$0	-55,927
4421000	COMMERCIAL SALES	CA		-36,010	\$0	-36,010	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	IDU		-42,275	\$0	-42,275	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OR		-461,874	\$0	-461,874	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	UT		-719,565	\$0	-719,565	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WA		-127,904	\$0	-127,904	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WYP		-113,379	\$0	-113,379	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WYU		-11,534	\$0	-11,534	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	CA		959	\$0	959	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	IDU		189	\$0	189	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OR		2,054	\$0	2,054	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	UT		4,494	\$0	4,494	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WA		4,702	\$0	4,702	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WYP		354	\$0	354	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OR		323	\$0	323	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	UT		-18,032	\$0	-18,032	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WA		-1,182	\$0	-1,182	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WYP		103	\$0	103	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	CA		-169	\$0	-169	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	IDU		-655	\$0	-655	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OR		7,035	\$0	7,035	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	UT		-4,003	\$0	-4,003	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WA		3,707	\$0	3,707	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WYP		4,889	\$0	4,889	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	WYU		139	\$0	139	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OTHER		-2,800	\$0	-2,800	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OTHER		-41,906	\$0	-41,906	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OTHER		-1,297	\$0	-1,297	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OTHER		-63	\$0	-63	\$0	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	OTHER		-722	\$0	-722	\$0	\$0	\$0	\$0	\$0
4421000 Total			-1,554,423	-835,220	-452,462	-120,677	-119,429	-737,106	-42,741	\$0	-46,788
4422000	IND SLS/EXCL IRRIG	CA		-6,360	\$0	-6,360	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	IDU		-21,118	\$0	-21,118	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	OR		-147,361	\$0	-147,361	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	UT		-360,143	\$0	-360,143	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	WA		-52,663	\$0	-52,663	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	WYP		-334,480	\$0	-334,480	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	WYU		-109,008	\$0	-109,008	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	IDU		-88,130	\$0	-88,130	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	UT		-124,794	\$0	-124,794	\$0	\$0	\$0	\$0	\$0



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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Actgy Adjustments	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Actgy Adjustments	IDU	\$156	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Actgy Adjustments	OR	\$66	\$0	\$0	\$0	\$0	\$66	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Actgy Adjustments	UT	\$1,392	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Actgy Adjustments	WA	\$4,055	\$0	\$0	\$4,055	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Actgy Adjustments	WYP	\$1,962	\$0	\$1,962	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Actgy Adjustments	CA	\$1,138	\$0	\$0	\$1,138	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Actgy Adjustments	OR	\$107	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Actgy Adjustments	UT	\$1,140	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Actgy Adjustments	WA	\$630	\$0	\$630	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Actgy Adjustments	WYP	\$483	\$0	\$0	\$483	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	CA	\$19	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	IDU	\$287	\$0	\$0	\$0	\$0	\$287	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	OR	\$1,734	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	UT	\$5,948	\$0	\$0	\$5,948	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WA	\$839	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYP	\$2,341	\$0	\$0	\$2,341	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYU	\$637	\$0	\$0	\$637	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301365	Solar Feed-In Revenue - Industrial	OTHER	\$2,569	\$0	\$0	\$0	\$0	\$0	\$2,569
4422000	IND SLS/EXCL IRRIG	301370	DSM Revenue - Industrial	OTHER	\$16,796	\$0	\$0	\$0	\$0	\$0	\$16,796
4422000	IND SLS/EXCL IRRIG	301371	DSM Revenue - Small Industrial	OTHER	\$309	\$0	\$0	\$0	\$0	\$0	\$309
4422000	IND SLS/EXCL IRRIG	301372	DSM Revenue - Large Industrial	OTHER	\$2,054	\$0	\$0	\$0	\$0	\$0	\$2,054
4422000	IND SLS/EXCL IRRIG	301380	Blue Sky Revenue - Industrial	OTHER	\$395	\$0	\$0	\$0	\$0	\$0	\$395
4422000 Total					-\$1,274,639	-\$6,186	-\$1,444,128	-\$444,845	-\$497,970	-\$1,088,895	-\$22,124
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	CA	\$13,651	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	IDU	\$56,652	\$0	\$0	\$0	\$0	\$56,652	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	OR	\$32,706	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	UT	\$18,291	\$0	\$0	\$0	\$18,291	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WA	\$16,493	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYP	\$1,747	\$0	\$0	\$1,747	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYU	\$437	\$0	\$0	\$437	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgy Adjustments	CA	\$419	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgy Adjustments	IDU	\$231	\$0	\$0	\$0	\$0	\$231	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgy Adjustments	OR	\$73	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgy Adjustments	UT	\$112	\$0	\$0	\$0	\$112	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgy Adjustments	WA	\$614	\$0	\$614	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgy Adjustments	WYP	\$2	\$0	\$0	\$2	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Actgy Adjustments	CA	\$1,495	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	IDU	\$3,702	\$0	\$0	\$0	\$0	\$3,702	\$0
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	OR	\$507	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	UT	\$882	\$0	\$0	\$0	\$882	\$0	\$0
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WA	\$672	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYP	\$28	\$0	\$0	\$28	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYU	\$11	\$0	\$0	\$11	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	CA	\$41	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	OR	\$15	\$0	\$15	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	WA	\$105	\$0	\$0	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301465	Solar Feed-In Revenue - Irrigation	OTHER	\$88	\$0	\$0	\$0	\$0	\$0	\$88
4423000	INDUST SALES-IRRIG	301470	DSM Revenue - Irrigation	OTHER	\$3,368	\$0	\$0	\$0	\$0	\$0	\$3,368
4423000	INDUST SALES-IRRIG	301480	Blue Sky Revenue - Irrigation	OTHER	\$1	\$0	\$0	\$0	\$0	\$0	\$1
4423000 Total					-\$134,884	-\$11,696	-\$32,141	-\$2,143	-\$17,298	-\$52,719	-\$3,456
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	CA	\$451	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	IDU	\$510	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	OR	\$5,990	\$0	\$0	\$0	\$0	\$0	\$0



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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4441000	PUB ST/HWY LIGHT	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	WA	-\$1,349	-\$1,349	\$0	\$0	\$0	\$0	-\$9,149	\$0	\$0
4441000	PUB ST/HWY LIGHT	WY	-\$1,657	-\$1,657	\$0	\$0	-\$1,657	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	CA	-\$367	-\$367	\$0	\$0	-\$367	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	CA	\$11	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	IDU	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	OR	\$13	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	UT	\$87	\$87	\$0	\$0	\$0	\$87	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	WA	\$44	\$44	\$0	\$0	\$44	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	WYU	\$3	\$3	\$0	\$0	\$3	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	WA	-\$7	-\$7	\$0	\$0	-\$7	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	CA	-\$12	-\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	IDU	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	OR	-\$111	-\$111	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	UT	-\$169	-\$169	\$0	\$0	\$0	-\$169	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	WA	\$73	\$73	\$0	\$0	\$73	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	WYU	-\$4	-\$4	\$0	\$0	-\$4	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	WYU	\$16	\$16	\$0	\$0	\$16	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	OTHER	-\$45	-\$45	\$0	\$0	\$0	\$0	\$0	\$0	-\$45
4441000	PUB ST/HWY LIGHT	OTHER	-\$548	-\$548	\$0	\$0	\$0	\$0	\$0	\$0	-\$548
4441000 Total			-\$20,115	-\$451	-\$6,088	-\$1,239	-\$2,009	-\$9,230	-\$503	\$0	-\$593
4451000	OTHER SALES PUBLIC	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4451000	OTHER SALES PUBLIC	UT	\$164	\$164	\$0	\$0	\$0	\$164	\$0	\$0	\$0
4451000	OTHER SALES PUBLIC	UT	\$594	\$594	\$0	\$0	\$0	\$594	\$0	\$0	\$0
4451000	OTHER SALES PUBLIC	OTHER	-\$52	-\$52	\$0	\$0	\$0	\$0	\$0	\$0	-\$52
4451000	OTHER SALES PUBLIC	OTHER	-\$704	-\$704	\$0	\$0	\$0	-\$704	\$0	\$0	-\$704
4451000 Total			-\$18,043	\$0	\$0	\$0	\$0	-\$18,043	\$0	\$0	\$0
4471000	ON-SYS WHOLE-FIRM	OR	-\$903	-\$903	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4471000	ON-SYS WHOLE-FIRM	FERC	-\$276	-\$276	\$0	\$0	\$0	\$0	\$0	-\$276	\$0
4471000	ON-SYS WHOLE-FIRM	FERC	-\$981	-\$981	\$0	\$0	\$0	\$0	\$0	-\$981	\$0
4471000 Total			-\$2,160	\$0	-\$903	\$0	\$0	\$0	\$0	-\$1,257	\$0
4471300	POST MERGER FIRM	SG	-\$44,984	-\$44,984	-\$684	-\$11,451	-\$3,621	-\$6,787	-\$19,841	-\$2,586	-\$15
4471300 Total			-\$44,984	-\$684	-\$11,451	-\$3,621	-\$6,787	-\$19,841	-\$2,586	-\$15	\$0
4471400	S/T FIRM WHOLESAL	SG	-\$289,111	-\$4,396	-\$73,594	-\$23,270	-\$43,616	-\$127,517	-\$16,621	-\$97	\$0
4471400	S/T FIRM WHOLESAL	SG	\$38	\$1	\$10	\$3	\$6	\$17	\$2	\$0	\$0
4471400	S/T FIRM WHOLESAL	SG	\$983	\$15	\$250	\$79	\$148	\$434	\$57	\$0	\$0
4471400	S/T FIRM WHOLESAL	SG	\$138,187	\$2,101	\$35,176	\$11,123	\$20,847	\$60,950	\$7,944	\$46	\$0
4471400	S/T FIRM WHOLESAL	SG	\$618	\$9	\$157	\$50	\$93	\$273	\$36	\$0	\$0
4471400	S/T FIRM WHOLESAL	SG	-\$6	-\$2	-\$2	-\$1	-\$1	-\$3	\$0	\$0	\$0
4471400	S/T FIRM WHOLESAL	SG	-\$1,422	-\$22	-\$362	-\$114	-\$215	-\$627	-\$82	\$0	\$0
4471400	S/T FIRM WHOLESAL	SG	-\$7	-\$0	-\$2	-\$1	-\$1	-\$3	\$0	\$0	\$0
4471400	S/T FIRM WHOLESAL	SG	-\$4,033	-\$61	-\$1,027	-\$325	-\$608	-\$1,779	-\$232	-\$1	\$0
4471400 Total			-\$154,782	-\$2,353	-\$39,393	-\$12,456	-\$23,346	-\$68,256	-\$8,897	-\$52	\$0
4472000	SLS FOR RESL-SURP	SG	\$6,285	\$96	\$1,600	\$506	\$948	\$2,772	\$361	\$2	\$0
4472000	SLS FOR RESL-SURP	SG	\$262	\$4	\$67	\$21	\$40	\$116	\$15	\$0	\$0
4472000 Total			\$6,547	\$100	\$1,667	\$527	\$988	\$2,888	\$376	\$2	\$0
4476100	BOOKOUTS NETTED-GAIN	SG	-\$8,473	-\$129	-\$7,157	-\$682	-\$1,278	-\$3,737	-\$487	-\$3	\$0
4476100	BOOKOUTS NETTED-GAIN	SG	-\$1,392	-\$21	-\$354	-\$112	-\$210	-\$614	-\$80	\$0	\$0
4476100 Total			-\$9,866	-\$150	-\$7,511	-\$794	-\$1,488	-\$4,351	-\$567	-\$3	\$0
4476200	TRADING NETTED-GAINS	SG	-\$87	-\$1	-\$22	-\$7	-\$13	-\$38	-\$5	\$0	\$0
4476200	TRADING NETTED-GAINS	SG	-\$87	-\$1	-\$22	-\$7	-\$13	-\$38	-\$5	\$0	\$0
4476200 Total			-\$87	-\$1	-\$22	-\$7	-\$13	-\$38	-\$5	\$0	\$0
4479000	TRANS SRVC	FERC	-\$80	-\$0	\$0	\$0	\$0	\$0	\$0	-\$80	\$0
4479000 Total			-\$80	\$0	\$0	\$0	\$0	\$0	\$0	-\$80	\$0
4491100	PRV RTE RFD5-RESIDL	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	PROVISION FOR RATE REFUND - RESIDENTIAL		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4491100 Total											
4501000	FORF DISC/INT-RES	CA	\$0	-\$180	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4501000	FORF DISC/INT-RES	IDU	\$0	-\$208	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4501000	FORF DISC/INT-RES	OR	\$0	-\$2,867	\$0	\$0	\$0	\$0	-\$2,867	\$0	\$0
4501000	FORF DISC/INT-RES	UT	\$0	-\$2,550	\$0	\$0	\$0	-\$2,550	\$0	\$0	\$0
4501000	FORF DISC/INT-RES	WA	\$0	-\$520	\$0	-\$520	\$0	\$0	\$0	\$0	\$0
4501000	FORF DISC/INT-RES	WYP	\$0	-\$404	\$0	\$0	-\$404	\$0	\$0	\$0	\$0
4501000	FORF DISC/INT-RES	WYU	\$0	-\$49	\$0	\$0	-\$49	\$0	\$0	\$0	\$0
4501000 Total			-\$6,778	-\$180	-\$2,867	-\$520	-\$453	-\$2,550	-\$2,08	\$0	\$0
4502000	FORF DISC/INT-COMM	CA	-\$44	-\$44	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4502000	FORF DISC/INT-COMM	IDU	-\$35	-\$35	\$0	\$0	\$0	\$0	-\$35	\$0	\$0
4502000	FORF DISC/INT-COMM	OR	-\$600	-\$600	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4502000	FORF DISC/INT-COMM	UT	-\$644	-\$644	\$0	\$0	\$0	-\$644	\$0	\$0	\$0
4502000	FORF DISC/INT-COMM	WA	-\$109	-\$109	\$0	-\$109	\$0	\$0	\$0	\$0	\$0
4502000	FORF DISC/INT-COMM	WYP	-\$94	-\$94	\$0	\$0	-\$94	\$0	\$0	\$0	\$0
4502000	FORF DISC/INT-COMM	WYU	-\$11	-\$11	\$0	\$0	-\$11	\$0	\$0	\$0	\$0
4502000 Total			-\$1,537	-\$44	-\$600	-\$109	-\$105	-\$644	-\$35	\$0	\$0
4503000	FORF DISC/INT-IND	CA	-\$36	-\$36	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4503000	FORF DISC/INT-IND	IDU	-\$169	-\$169	\$0	\$0	\$0	\$0	-\$169	\$0	\$0
4503000	FORF DISC/INT-IND	OR	-\$203	-\$203	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4503000	FORF DISC/INT-IND	UT	-\$367	-\$367	\$0	\$0	\$0	-\$367	\$0	\$0	\$0
4503000	FORF DISC/INT-IND	WA	-\$34	-\$34	\$0	-\$34	\$0	\$0	\$0	\$0	\$0
4503000	FORF DISC/INT-IND	WYP	-\$89	-\$89	\$0	\$0	-\$89	\$0	\$0	\$0	\$0
4503000	FORF DISC/INT-IND	WYU	-\$6	-\$6	\$0	\$0	-\$6	\$0	\$0	\$0	\$0
4503000 Total			-\$904	-\$36	-\$203	-\$34	-\$95	-\$367	-\$169	\$0	\$0
4504000	GOVT MUNI/ALL OTH	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4504000	GOVT MUNI/ALL OTH	IDU	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$6	\$0
4504000	GOVT MUNI/ALL OTH	OR	-\$5	-\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4504000	GOVT MUNI/ALL OTH	UT	-\$52	-\$52	\$0	\$0	\$0	-\$52	\$0	\$0	\$0
4504000	GOVT MUNI/ALL OTH	WA	\$12	\$12	\$0	\$12	\$0	\$0	\$0	\$0	\$0
4504000	GOVT MUNI/ALL OTH	WYP	-\$3	-\$3	\$0	\$0	-\$3	\$0	\$0	\$0	\$0
4504000	GOVT MUNI/ALL OTH	WYU	-\$1	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0	\$0
4504000 Total			-\$44	\$0	-\$5	\$12	-\$4	-\$52	\$6	\$0	\$0
4511000	ACCOUNT SERV CHG	CA	-\$31	-\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	IDU	-\$46	-\$46	\$0	\$0	\$0	\$0	-\$46	\$0	\$0
4511000	ACCOUNT SERV CHG	OR	-\$473	-\$473	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	UT	-\$2,674	-\$2,674	\$0	\$0	\$0	-\$2,674	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	WA	-\$92	-\$92	\$0	-\$92	\$0	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	WYP	-\$129	-\$129	\$0	\$0	-\$129	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	WYU	-\$8	-\$8	\$0	\$0	-\$8	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	CA	-\$10	-\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	IDU	-\$28	-\$28	\$0	\$0	\$0	\$0	-\$28	\$0	\$0
4511000	ACCOUNT SERV CHG	OR	-\$258	-\$258	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	UT	-\$421	-\$421	\$0	\$0	\$0	-\$421	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	WA	-\$53	-\$53	\$0	-\$53	\$0	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	WYP	-\$77	-\$77	\$0	\$0	-\$77	\$0	\$0	\$0	\$0
4511000	ACCOUNT SERV CHG	WYU	-\$8	-\$8	\$0	\$0	-\$8	\$0	\$0	\$0	\$0
4511000 Total			-\$4,309	-\$40	-\$731	-\$145	-\$222	-\$3,095	-\$74	\$0	\$0
4512000	TAMPER/RECONNECT	CA	-\$1	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4512000	TAMPER/RECONNECT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4512000	TAMPER/RECONNECT	OR	-\$16	-\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4512000	TAMPER/RECONNECT	UT	-\$3	-\$3	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
4512000	TAMPER/RECONNECT	WA	-\$10	-\$10	\$0	\$0	\$0	-\$10	\$0	\$0	\$0
4512000	TAMPER/RECONNECT	WYU	-\$5	-\$5	\$0	\$0	-\$5	\$0	\$0	\$0	\$0



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Primary Account	Secondary Account	Alloc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4512000	TAMPER/RECONNECT	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000 Total			-\$36	-\$17	-\$6	-\$1	-\$11	-\$0	\$0	\$0
4513000	OTHER	CA	-\$54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000	OTHER	IDU	-\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000	OTHER	OR	-\$528	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000	OTHER	SO	\$31	\$8	\$2	\$4	\$14	\$2	\$0	\$0
4513000	OTHER	UT	-\$468	\$0	\$0	\$0	-\$468	\$0	\$0	\$0
4513000	OTHER	WA	\$12	\$0	\$12	\$0	\$0	\$0	\$0	\$0
4513000	OTHER	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000	OTHER	WYU	-\$13	\$0	\$0	-\$13	\$0	\$0	\$0	\$0
4513000 Total			-\$1,088	-\$520	\$15	-\$70	-\$455	-\$4	\$0	\$0
4514100	ENERGY FINAN - NEW COMM	UT	-\$3	\$0	\$0	\$0	-\$3	\$0	\$0	\$0
4514100 Total			-\$3	\$0	\$0	\$0	-\$3	\$0	\$0	\$0
4514400	ENGY FINANSWER LGHT	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4514400	ENGY FINANSWER LGHT	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4514400 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4530000	SLS WATER & W PWR	SG	-\$71	-\$18	-\$6	-\$11	-\$32	-\$4	\$0	\$0
4530000 Total			-\$71	-\$18	-\$6	-\$11	-\$32	-\$4	\$0	\$0
4541000	RENTS - COMMON	CA	-\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	IDU	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	OR	-\$797	\$0	-\$797	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	SO	-\$656	-\$14	-\$176	-\$92	-\$285	-\$37	\$0	\$0
4541000	RENTS - COMMON	UT	-\$530	\$0	\$0	\$0	-\$530	\$0	\$0	\$0
4541000	RENTS - COMMON	WA	-\$11	\$0	-\$11	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	WYP	-\$14	\$0	\$0	-\$14	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	WYU	-\$18	\$0	\$0	-\$18	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	CA	-\$508	-\$508	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	IDU	-\$153	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	OR	-\$2,539	\$0	-\$2,539	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	WA	-\$807	\$0	-\$807	\$0	-\$1,850	\$0	\$0	\$0
4541000	RENTS - COMMON	WYP	-\$323	\$0	\$0	-\$323	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	OR	-\$7	\$0	-\$7	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	UT	-\$1	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
4541000	RENTS - COMMON	CA	-\$23	-\$23	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	IDU	-\$1	\$0	\$0	\$0	\$0	-\$1	\$0	\$0
4541000	RENTS - COMMON	OR	-\$151	\$0	-\$151	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	UT	-\$1,970	\$0	\$0	\$0	-\$1,970	\$0	\$0	\$0
4541000	RENTS - COMMON	WA	-\$8	\$0	-\$8	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	WYP	-\$8	\$0	\$0	-\$8	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	OR	\$24	\$24	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	UT	\$9	\$0	\$0	\$0	\$9	\$0	\$0	\$0
4541000	RENTS - COMMON	WA	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	WYP	\$3	\$0	\$0	\$3	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	SG	-\$272	-\$4	-\$69	-\$41	-\$120	-\$16	\$0	\$0
4541000	RENTS - COMMON	UT	-\$657	-\$10	-\$167	-\$53	-\$290	-\$38	\$0	\$0
4541000	RENTS - COMMON	SG	-\$1,368	-\$21	-\$348	-\$206	-\$603	-\$79	\$0	\$0
4541000	RENTS - COMMON	SO	-\$124	-\$3	-\$33	-\$17	-\$54	-\$7	\$0	\$0
4541000	RENTS - COMMON	UT	-\$609	\$0	\$0	\$0	-\$609	\$0	\$0	\$0
4541000	RENTS - COMMON	SG	-\$45	-\$3	-\$45	-\$14	-\$26	-\$10	\$0	\$0
4541000	RENTS - COMMON	SO	-\$117	-\$3	-\$32	-\$16	-\$51	-\$7	\$0	\$0



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4541000	RENTS - COMMON	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	CA	-\$2	-\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	IDU	-\$5	-\$5	\$0	\$0	\$0	\$0	\$0	-\$5	\$0
4541000	RENTS - COMMON	OR	-\$68	-\$68	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	UT	-\$103	-\$103	\$0	\$0	\$0	-\$103	\$0	\$0	\$0
4541000	RENTS - COMMON	WA	-\$32	-\$32	\$0	\$0	-\$32	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	WYP	-\$5	-\$5	\$0	\$0	-\$5	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	SG	-\$10	-\$10	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
4541000	RENTS - COMMON	SO	-\$2,805	-\$61	-\$754	-\$220	-\$393	-\$1,219	-\$157	-\$1	\$0
4541000	RENTS - COMMON	UT	-\$11	-\$11	\$0	\$0	\$0	-\$11	\$0	\$0	\$0
4541000 Total			-\$16,704	-\$652	-\$5,165	-\$1,347	-\$1,259	-\$7,770	-\$511	-\$2	\$0
4542000	RENTS - NON COMMON	SG	-\$8	-\$8	-\$2	-\$1	-\$1	-\$3	\$0	\$0	\$0
4542000	RENTS - NON COMMON	SO	-\$4	\$0	-\$1	\$0	-\$1	-\$2	\$0	\$0	\$0
4542000	RENTS - NON COMMON	UT	-\$4	\$0	\$0	\$0	\$0	-\$4	\$0	\$0	\$0
4542000 Total			-\$15	\$0	-\$3	-\$1	-\$2	-\$9	-\$1	\$0	\$0
4543000	MCT FIBER OPTIC GROUND WIRE REVENUES	SG	-\$3,345	-\$51	-\$851	-\$269	-\$505	-\$1,475	-\$192	-\$1	\$0
4543000 Total			-\$3,345	-\$51	-\$851	-\$269	-\$505	-\$1,475	-\$192	-\$1	\$0
4561100	Other Wheeling Rev	SG	-\$1,028	-\$16	-\$262	-\$83	-\$155	-\$328	-\$59	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$744	-\$11	-\$189	-\$60	-\$112	-\$227	-\$43	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$516	-\$8	-\$131	-\$42	-\$78	-\$173	-\$30	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$1,617	-\$25	-\$412	-\$130	-\$244	-\$713	-\$93	-\$1	\$0
4561100	Other Wheeling Rev	SG	-\$2,820	-\$43	-\$718	-\$227	-\$425	-\$1,244	-\$162	-\$1	\$0
4561100	Other Wheeling Rev	SG	-\$2,022	-\$31	-\$515	-\$163	-\$305	-\$892	-\$116	-\$1	\$0
4561100	Other Wheeling Rev	SG	-\$808	-\$12	-\$206	-\$65	-\$122	-\$356	-\$46	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$1	\$0	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$75	-\$19	-\$6	-\$6	-\$11	-\$33	-\$4	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$16,624	-\$253	-\$4,232	-\$1,338	-\$2,508	-\$7,332	-\$956	-\$6	\$0
4561100	Other Wheeling Rev	SG	-\$744	-\$11	-\$189	-\$60	-\$112	-\$328	-\$43	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$79	-\$1	-\$20	-\$6	-\$12	-\$35	-\$5	\$0	\$0
4561100	Other Wheeling Rev	SG	-\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4561100 Total			-\$27,079	-\$412	-\$6,893	-\$2,180	-\$4,085	-\$11,943	-\$1,557	-\$9	\$0
4561910	S/T FIRM WHEEL REV	SG	-\$1,823	-\$28	-\$464	-\$147	-\$275	-\$804	-\$105	-\$1	\$0
4561910 Total			-\$1,823	-\$28	-\$464	-\$147	-\$275	-\$804	-\$105	-\$1	\$0
4561920	L/T FIRM WHEEL REV	SG	-\$3,428	-\$52	-\$873	-\$276	-\$517	-\$1,512	-\$197	-\$1	\$0
4561920	L/T FIRM WHEEL REV	SG	-\$9,444	-\$144	-\$2,404	-\$760	-\$1,425	-\$4,166	-\$543	-\$3	\$0
4561920	L/T FIRM WHEEL REV	SG	-\$20,742	-\$315	-\$5,780	-\$1,669	-\$3,129	-\$9,148	-\$1,192	-\$7	\$0
4561920	L/T FIRM WHEEL REV	SG	-\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4561920	L/T FIRM WHEEL REV	SG	-\$24,381	-\$371	-\$6,206	-\$1,962	-\$3,678	-\$10,753	-\$1,402	-\$8	\$0
4561920	L/T FIRM WHEEL REV	SG	-\$24,381	-\$371	-\$6,206	-\$1,962	-\$3,678	-\$10,753	-\$1,402	-\$8	\$0
4561920 Total			-\$57,995	-\$882	-\$14,763	-\$4,668	-\$8,749	-\$25,579	-\$3,334	-\$19	\$0
4561930	NON-FIRM WHEELING REVENUE	SE	-\$7,848	-\$117	-\$1,918	-\$601	-\$1,312	-\$3,406	-\$491	-\$3	\$0
4561930	NON-FIRM WHEELING REVENUE	SE	-\$49	-\$12	-\$4	-\$4	-\$8	-\$21	-\$3	\$0	\$0
4561930 Total			-\$7,897	-\$129	-\$1,922	-\$605	-\$1,320	-\$3,427	-\$494	-\$6	\$0
4561990	TRANSMISSION REVENUE	SG	-\$433	-\$7	-\$110	-\$35	-\$65	-\$191	-\$25	\$0	\$0
4561990 Total			-\$433	-\$7	-\$110	-\$35	-\$65	-\$191	-\$25	\$0	\$0
4562100	USE OF FACIL REV	SG	-\$16	\$0	-\$4	-\$1	-\$2	-\$7	-\$1	\$0	\$0
4562100 Total			-\$16	\$0	-\$4	-\$1	-\$2	-\$7	-\$1	\$0	\$0
4562200	DSM REVENUES	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562200 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	SG	-\$25	\$0	-\$6	-\$2	-\$4	-\$11	-\$1	\$0	\$0
4562300	MISC OTHER REV	UT	-\$24	\$0	\$0	\$0	\$0	-\$24	\$0	\$0	\$0
4562300	MISC OTHER REV	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	WA	\$52	\$0	\$0	\$52	\$0	\$0	\$0	\$0	\$0



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4562300	MISC OTHER REV	301915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	301915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	301915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	301915	-\$2,275	-\$34	-\$575	-\$182	-\$341	-\$996	-\$130	-\$1	\$0
4562300	MISC OTHER REV	301915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	301915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	301915	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	301915	\$21	\$5	\$2	\$3	\$3	\$9	\$1	\$1	\$0
4562300	MISC OTHER REV	301940	-\$4,520	-\$69	-\$1,151	-\$364	-\$682	-\$1,994	-\$260	-\$2	\$0
4562300	MISC OTHER REV	301940	-\$407	-\$6	-\$104	-\$33	-\$61	-\$180	-\$23	\$0	\$0
4562300	MISC OTHER REV	301951	-\$10,666	-\$162	-\$2,715	-\$859	-\$1,609	-\$4,704	-\$613	-\$4	\$0
4562300	MISC OTHER REV	301955	-\$327	\$0	\$0	\$0	-\$327	\$0	\$0	\$0	\$0
4562300	MISC OTHER REV	301958	-\$194	-\$3	-\$49	-\$16	-\$29	-\$85	-\$11	\$0	\$0
4562300	MISC OTHER REV	301959	-\$10,566	-\$161	-\$2,690	-\$850	-\$1,594	-\$4,660.36	-\$607	-\$4	\$0
4562300	MISC OTHER REV	361000	-\$621	-\$9	-\$158	-\$50	-\$94	-\$274	-\$36	\$0	\$0
4562300	MISC OTHER REV	374400	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562300 Total			-\$29,535	-\$444	-\$7,442	-\$2,301	-\$4,738	-\$12,919	-\$1,681	-\$10	\$0
4562310	EIM - MISCELLANEOUS	308001	-\$26	\$0	-\$7	-\$2	-\$4	-\$12	-\$2	\$0	\$0
4562310 Total			-\$26	\$0	-\$7	-\$2	-\$4	-\$12	-\$2	\$0	\$0
4562400	M&S INVENTORY SALES	362950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562400	M&S INVENTORY SALES	362950	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4562400	M&S INVENTORY SALES	362950	-\$1,803	-\$39	-\$484	-\$141	-\$253	-\$784	-\$101	\$0	\$0
4562400	M&S INVENTORY SALES	362950	\$3	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0
4562400 Total			-\$1,801	-\$39	-\$485	-\$142	-\$249	-\$784	-\$101	\$0	\$0
4562500	M&S INV COST OF SALE	514950	\$1,699	\$0	\$0	\$0	\$0	\$1,699	\$0	\$0	\$0
4562500 Total			\$1,699	\$0	\$0	\$0	\$0	\$1,699	\$0	\$0	\$0
4562700	RNW ENRGY CRDT SALES	301943	-\$604	-\$9	-\$154	-\$49	-\$91	-\$266	-\$35	\$0	\$0
4562700	RNW ENRGY CRDT SALES	301944	\$331	\$5	\$84	\$27	\$50	\$146	\$19	\$0	\$0
4562700	RNW ENRGY CRDT SALES	301945	-\$3,238	-\$49	-\$824	-\$261	-\$488	-\$1,428	-\$186	-\$1	\$0
4562700	RNW ENRGY CRDT SALES	352943	\$11,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,422
4562700	RNW ENRGY CRDT SALES	352950	-\$7	\$0	\$0	\$0	-\$1	-\$3	\$0	\$0	\$0
4562700 Total			\$7,904	-\$53	-\$895	-\$283	-\$531	-\$1,551	-\$202	-\$1	\$11,422
4562800	CA GHG Emission Allo	352001	-\$7,619	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$7,619
4562800	CA GHG Emission Allo	352002	\$7,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$7,615
4562800	CA GHG Emission Allo	352003	-\$11,243	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$11,243
4562800 Total			-\$11,246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$11,246
4563500	Orh Elec Rev-Def Trn	305990	\$5,735	\$0	\$5,735	\$0	\$0	\$0	\$0	\$0	\$0
4563500 Total			\$5,735	\$0	\$5,735	\$0	\$0	\$0	\$0	\$0	\$0
Grand Total			-\$4,864,557	-\$100,287	-\$1,262,758	-\$333,744	-\$686,446	-\$2,067,528	-\$282,958	-\$1,367	-\$129,469



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5000000	OPER SUPV & ENG	SG	\$16,604	\$252	\$4,227	\$1,336	\$2,505	\$7,324	\$955	\$6	\$0
5000000 Total	STEX		\$16,604	\$252	\$4,227	\$1,336	\$2,505	\$7,324	\$955	\$6	\$0
5001000	OPER SUPV & ENG	SG	\$486	\$7	\$124	\$39	\$73	\$214	\$28	\$0	\$0
5001000 Total	STEX		\$486	\$7	\$124	\$39	\$73	\$214	\$28	\$0	\$0
5010000	FUEL CONSUMED	SE	\$1,045	\$16	\$255	\$80	\$175	\$454	\$65	\$0	\$0
5010000 Total	NPCX		\$1,045	\$16	\$255	\$80	\$175	\$454	\$65	\$0	\$0
5011000	FUEL CONSUMED-COAL	SE	\$712,870	\$10,612	\$174,234	\$54,554	\$119,190	\$309,408	\$44,640	\$233	\$0
5011000 Total	NPCX		\$712,870	\$10,612	\$174,234	\$54,554	\$119,190	\$309,408	\$44,640	\$233	\$0
5011200	FUEL - OVRBDN AMORT	IDU	\$-147	\$0	\$0	\$0	\$0	\$0	\$-147	\$0	\$0
5011200	FUEL - OVRBDN AMORT	WYP	\$-463	\$0	\$0	\$0	\$-463	\$0	\$0	\$0	\$0
5011200 Total	STEX		\$-610	\$0	\$0	\$0	\$-463	\$0	\$-147	\$0	\$0
5011500	FUEL REG CST DFRL AM	CA	\$-517	\$-517	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5011500	FUEL REG CST DFRL AM	OR	\$-1,893	\$0	\$-1,893	\$0	\$0	\$0	\$0	\$0	\$0
5011500	FUEL REG CST DFRL AM	SE	\$67,398	\$1,003	\$16,473	\$5,158	\$11,269	\$29,253	\$4,220	\$22	\$0
5011500	FUEL REG CST DFRL AM	WA	\$-2,319	\$0	\$0	\$-2,319	\$0	\$0	\$0	\$0	\$0
5011500	FUEL REG CST DFRL AM	WYP	\$-527	\$0	\$0	\$0	\$-527	\$0	\$0	\$0	\$0
5011500 Total	STEX		\$62,141	\$486	\$14,580	\$2,838	\$10,741	\$29,253	\$4,220	\$22	\$0
5012000	FUEL HAND-COAL	SE	\$9,978	\$149	\$2,439	\$764	\$1,668	\$4,331	\$625	\$3	\$0
5013000	START UP FUEL - GAS	SE	\$326	\$5	\$80	\$25	\$55	\$141	\$20	\$0	\$0
5013000 Total	NPCX		\$326	\$5	\$80	\$25	\$55	\$141	\$20	\$0	\$0
5013500	FUEL CONSUMED-GAS	SE	\$6,110	\$91	\$1,493	\$468	\$1,022	\$2,652	\$383	\$2	\$0
5013500 Total	NPCX		\$6,110	\$91	\$1,493	\$468	\$1,022	\$2,652	\$383	\$2	\$0
5014000	FUEL CONSUMED-DIESEL	SE	\$6	\$0	\$1	\$0	\$1	\$3	\$0	\$0	\$0
5014000 Total	NPCX		\$6	\$0	\$1	\$0	\$1	\$3	\$0	\$0	\$0
5014500	START UP FUEL-DIESEL	SE	\$4,800	\$71	\$1,173	\$367	\$803	\$2,083	\$301	\$2	\$0
5014500 Total	NPCX		\$4,800	\$71	\$1,173	\$367	\$803	\$2,083	\$301	\$2	\$0
5015000	FUEL CONS-RES DISP	SE	\$353	\$5	\$86	\$27	\$59	\$153	\$22	\$0	\$0
5015000 Total	NPCX		\$353	\$5	\$86	\$27	\$59	\$153	\$22	\$0	\$0
5015100	ASH & ASH BYPRD SALE	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015100 Total	NPCX		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020000	STEAM EXPENSES	SG	\$62,155	\$945	\$15,822	\$5,003	\$9,377	\$27,415	\$3,573	\$21	\$0
5020000 Total	STEX		\$62,155	\$945	\$15,822	\$5,003	\$9,377	\$27,415	\$3,573	\$21	\$0
5022000	STM EXP - FLYASH	SG	\$2,308	\$35	\$587	\$186	\$348	\$1,018	\$133	\$1	\$0
5022000 Total	STEX		\$2,308	\$35	\$587	\$186	\$348	\$1,018	\$133	\$1	\$0
5023000	STM EXP BOTTOM ASH	SG	\$15	\$0	\$4	\$1	\$2	\$7	\$1	\$0	\$0
5023000 Total	STEX		\$15	\$0	\$4	\$1	\$2	\$7	\$1	\$0	\$0
5024000	STM EXP SCRUBBER	SG	\$1,812	\$28	\$461	\$146	\$273	\$799	\$104	\$1	\$0
5024000 Total	STEX		\$1,812	\$28	\$461	\$146	\$273	\$799	\$104	\$1	\$0
5029000	STM EXP - OTHER	SG	\$15,760	\$240	\$4,012	\$1,269	\$2,378	\$6,951	\$906	\$5	\$0
5029000 Total	STEX		\$15,760	\$240	\$4,012	\$1,269	\$2,378	\$6,951	\$906	\$5	\$0
5030000	STEAM FRM OTH SRCS	SE	\$2,102	\$31	\$514	\$161	\$351	\$912	\$132	\$1	\$0
5030000 Total	NPCX		\$2,102	\$31	\$514	\$161	\$351	\$912	\$132	\$1	\$0
5050000	ELECTRIC EXPENSES	SG	\$1,643	\$25	\$418	\$132	\$248	\$725	\$94	\$1	\$0
5050000 Total	STEX		\$1,643	\$25	\$418	\$132	\$248	\$725	\$94	\$1	\$0
5051000	ELEC EXP GENERAL	SG	\$9	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
5051000 Total	STEX		\$9	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
5060000	MISC STEAM PWR EXP	SG	\$4,730	\$72	\$1,204	\$381	\$714	\$2,086	\$272	\$2	\$0
5060000 Total	STEX		\$4,730	\$72	\$1,204	\$381	\$714	\$2,086	\$272	\$2	\$0
5061000	MISC STM EXP - CON	SG	\$785	\$12	\$200	\$63	\$118	\$346	\$45	\$0	\$0
5061000 Total	STEX		\$785	\$12	\$200	\$63	\$118	\$346	\$45	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5061000 Total				\$785	\$12	\$200	\$63	\$118	\$346	\$45	\$0
5061100	MISC STM EXP PLCLLU	SG	\$1,191	\$18	\$303	\$96	\$180	\$525	\$68	\$0	\$0
5061100 Total			\$1,191	\$18	\$303	\$96	\$180	\$525	\$68	\$0	\$0
5061200	MISC STM EXP UNMTG	SG	\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
5061200 Total			\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
5061300	MISC STM EXP COMPT	SG	\$490	\$7	\$125	\$39	\$74	\$216	\$28	\$0	\$0
5061300 Total			\$490	\$7	\$125	\$39	\$74	\$216	\$28	\$0	\$0
5061400	MISC STM EXP OFFIC	SG	\$2,502	\$38	\$637	\$201	\$377	\$1,103	\$144	\$1	\$0
5061400 Total			\$2,502	\$38	\$637	\$201	\$377	\$1,103	\$144	\$1	\$0
5061500	MISC STM EXP COMM	SG	\$117	\$2	\$30	\$9	\$18	\$52	\$7	\$0	\$0
5061500 Total			\$117	\$2	\$30	\$9	\$18	\$52	\$7	\$0	\$0
5061600	MISC STM EXP FIRE	SG	\$5	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
5061600 Total			\$5	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
5062000	MISC STM - ENVRMNT	SG	\$1,429	\$22	\$364	\$115	\$216	\$630	\$82	\$0	\$0
5062000 Total			\$1,429	\$22	\$364	\$115	\$216	\$630	\$82	\$0	\$0
5063000	MISC STEAM JVA CR	SG	\$38,406	-\$584	-\$9,776	-\$3,091	-\$5,794	-\$16,940	-\$2,208	-\$13	\$0
5063000 Total			-\$38,406	-\$584	-\$9,776	-\$3,091	-\$5,794	-\$16,940	-\$2,208	-\$13	\$0
5064000	MISC STM EXP RCRT	SG	\$20	\$0	\$5	\$2	\$3	\$9	\$1	\$0	\$0
5064000 Total			\$20	\$0	\$5	\$2	\$3	\$9	\$1	\$0	\$0
5065000	MISC STM EXP - SEC	SG	\$456	\$7	\$116	\$37	\$69	\$201	\$26	\$0	\$0
5065000 Total			\$456	\$7	\$116	\$37	\$69	\$201	\$26	\$0	\$0
5066000	MISC STM EXP -SFTY	SG	\$1,549	\$24	\$394	\$125	\$234	\$683	\$89	\$1	\$0
5066000 Total			\$1,549	\$24	\$394	\$125	\$234	\$683	\$89	\$1	\$0
5067000	MISC STM EXP TRNG	SG	\$4,139	\$63	\$1,054	\$333	\$624	\$1,826	\$238	\$1	\$0
5067000 Total			\$4,139	\$63	\$1,054	\$333	\$624	\$1,826	\$238	\$1	\$0
5069000	MISC STM EXP WTSPY	SG	\$175	\$3	\$44	\$14	\$26	\$77	\$10	\$0	\$0
5069000 Total			\$175	\$3	\$44	\$14	\$26	\$77	\$10	\$0	\$0
5069900	MISC STM EXP MISC	SG	\$3,679	\$56	\$936	\$296	\$555	\$1,622	\$211	\$1	\$0
5069900 Total			\$3,679	\$56	\$936	\$296	\$555	\$1,622	\$211	\$1	\$0
5070000	RENTS (STEAM GEN)	SG	\$433	\$7	\$110	\$35	\$65	\$191	\$25	\$0	\$0
5070000 Total			\$433	\$7	\$110	\$35	\$65	\$191	\$25	\$0	\$0
5100000	MINT SUPERV & ENG	SG	\$4,555	\$69	\$1,159	\$367	\$687	\$2,009	\$262	\$2	\$0
5100000 Total			\$4,555	\$69	\$1,159	\$367	\$687	\$2,009	\$262	\$2	\$0
5101000	MINTNCE SUPVSN & ENG	SG	\$4,021	\$61	\$1,024	\$324	\$607	\$1,774	\$231	\$1	\$0
5101000 Total			\$4,021	\$61	\$1,024	\$324	\$607	\$1,774	\$231	\$1	\$0
5110000	MINT OF STRUCTURES	SG	\$4,915	\$75	\$1,251	\$396	\$742	\$2,168	\$283	\$2	\$0
5110000 Total			\$4,915	\$75	\$1,251	\$396	\$742	\$2,168	\$283	\$2	\$0
5111000	MINT OF STRUCTURES	SG	\$9,395	\$143	\$2,391	\$756	\$1,417	\$4,144	\$540	\$3	\$0
5111000 Total			\$9,395	\$143	\$2,391	\$756	\$1,417	\$4,144	\$540	\$3	\$0
5111100	MINT STRCT PMP PLNT	SG	\$1,253	\$19	\$319	\$101	\$189	\$553	\$72	\$0	\$0
5111100 Total			\$1,253	\$19	\$319	\$101	\$189	\$553	\$72	\$0	\$0
5111200	MINT STRCT WASTE WT	SG	\$1,254	\$19	\$319	\$101	\$189	\$553	\$72	\$0	\$0
5111200 Total			\$1,254	\$19	\$319	\$101	\$189	\$553	\$72	\$0	\$0
5112000	STRUCTURAL SYSTEMS	SG	\$9,876	\$150	\$2,514	\$795	\$1,490	\$4,356	\$568	\$3	\$0
5112000 Total			\$9,876	\$150	\$2,514	\$795	\$1,490	\$4,356	\$568	\$3	\$0
5114000	MINT OF STRCT CATH	SG	\$19	\$0	\$5	\$2	\$3	\$8	\$1	\$0	\$0
5114000 Total			\$19	\$0	\$5	\$2	\$3	\$8	\$1	\$0	\$0
5116000	MINT STRCT DAM RIVR	SG	\$59	\$1	\$15	\$5	\$9	\$26	\$3	\$0	\$0
5116000 Total			\$59	\$1	\$15	\$5	\$9	\$26	\$3	\$0	\$0
5117000	MINT STRCT FIRE PRT	SG	\$1,064	\$16	\$271	\$86	\$161	\$469	\$61	\$0	\$0
5117000 Total			\$1,064	\$16	\$271	\$86	\$161	\$469	\$61	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5117000 Total			\$1,064	\$16	\$271	\$86	\$161	\$469	\$61		\$0
5118000	MNT STRCT-GROUNDS	SG	\$983	\$15	\$250	\$79	\$148	\$434	\$57	\$0	\$0
5118000 Total			\$983	\$15	\$250	\$79	\$148	\$434	\$57	\$0	\$0
5119000	MNT OF STRCT-HVAC	SG	\$2,171	\$33	\$553	\$175	\$327	\$957	\$125	\$1	\$0
5119000 Total			\$2,171	\$33	\$553	\$175	\$327	\$957	\$125	\$1	\$0
5119900	MNT OF STRCT-MISC	SG	\$252	\$4	\$64	\$20	\$38	\$111	\$15	\$0	\$0
5119900 Total			\$252	\$4	\$64	\$20	\$38	\$111	\$15	\$0	\$0
5120000	MANT OF BOILR PLNT	SG	\$11,000	\$167	\$2,800	\$885	\$1,659	\$4,852	\$632	\$4	\$0
5120000 Total			\$11,000	\$167	\$2,800	\$885	\$1,659	\$4,852	\$632	\$4	\$0
5121000	MNT BOILR-AIR HTR	SG	\$9,895	\$150	\$2,519	\$796	\$1,493	\$4,364	\$569	\$3	\$0
5121000 Total			\$9,895	\$150	\$2,519	\$796	\$1,493	\$4,364	\$569	\$3	\$0
5121100	MNT BOILR-CHEM FD	SG	\$196	\$3	\$50	\$16	\$30	\$87	\$11	\$0	\$0
5121100 Total			\$196	\$3	\$50	\$16	\$30	\$87	\$11	\$0	\$0
5121200	MNT BOILR-CL HANDL	SG	\$4,689	\$71	\$1,194	\$377	\$707	\$2,068	\$270	\$2	\$0
5121200 Total			\$4,689	\$71	\$1,194	\$377	\$707	\$2,068	\$270	\$2	\$0
5121400	MNT BOIL-DEMNERLZ	SG	\$576	\$9	\$147	\$46	\$87	\$254	\$33	\$0	\$0
5121400 Total			\$576	\$9	\$147	\$46	\$87	\$254	\$33	\$0	\$0
5121500	MNT BOIL-EXTRC STM	SG	\$810	\$12	\$206	\$65	\$122	\$357	\$47	\$0	\$0
5121500 Total			\$810	\$12	\$206	\$65	\$122	\$357	\$47	\$0	\$0
5121600	MNT BOILR-FLYASH	SG	\$4,489	\$68	\$1,143	\$361	\$677	\$1,980	\$258	\$2	\$0
5121600 Total			\$4,489	\$68	\$1,143	\$361	\$677	\$1,980	\$258	\$2	\$0
5121700	MNT BOIL-FUEL OIL	SG	\$523	\$8	\$133	\$42	\$79	\$231	\$30	\$0	\$0
5121700 Total			\$523	\$8	\$133	\$42	\$79	\$231	\$30	\$0	\$0
5121800	MNT BOIL-FEEDWTR	SG	\$5,024	\$76	\$1,279	\$404	\$758	\$2,216	\$289	\$2	\$0
5121800 Total			\$5,024	\$76	\$1,279	\$404	\$758	\$2,216	\$289	\$2	\$0
5121900	MNT BOIL-FRZ PRTEC	SG	\$35	\$1	\$9	\$3	\$5	\$15	\$2	\$0	\$0
5121900 Total			\$35	\$1	\$9	\$3	\$5	\$15	\$2	\$0	\$0
5122000	MNT BOILR-AUX SYST	SG	\$2,910	\$44	\$741	\$234	\$439	\$1,284	\$167	\$1	\$0
5122000 Total			\$2,910	\$44	\$741	\$234	\$439	\$1,284	\$167	\$1	\$0
5122100	MNT BOILR-MAIN STM	SG	\$2,251	\$34	\$573	\$181	\$340	\$993	\$129	\$1	\$0
5122100 Total			\$2,251	\$34	\$573	\$181	\$340	\$993	\$129	\$1	\$0
5122200	MNT BOIL-PLVRZD CL	SG	\$7,147	\$109	\$1,819	\$575	\$1,078	\$3,152	\$411	\$2	\$0
5122200 Total			\$7,147	\$109	\$1,819	\$575	\$1,078	\$3,152	\$411	\$2	\$0
5122300	MNT BOIL-PRECIPI/BAG	SG	\$3,789	\$58	\$964	\$305	\$572	\$1,671	\$218	\$1	\$0
5122300 Total			\$3,789	\$58	\$964	\$305	\$572	\$1,671	\$218	\$1	\$0
5122400	MNT BOIL-PRTRT WTR	SG	\$403	\$6	\$103	\$32	\$61	\$178	\$23	\$0	\$0
5122400 Total			\$403	\$6	\$103	\$32	\$61	\$178	\$23	\$0	\$0
5122500	MNT BOIL-RV OSMHSIS	SG	\$204	\$3	\$52	\$16	\$31	\$90	\$12	\$0	\$0
5122500 Total			\$204	\$3	\$52	\$16	\$31	\$90	\$12	\$0	\$0
5122600	MNT BOIL-RHEAT ST	SG	\$736	\$11	\$187	\$59	\$111	\$325	\$42	\$0	\$0
5122600 Total			\$736	\$11	\$187	\$59	\$111	\$325	\$42	\$0	\$0
5122800	MNT BOIL-SOOTBLWG	SG	\$2,175	\$33	\$554	\$175	\$328	\$959	\$125	\$1	\$0
5122800 Total			\$2,175	\$33	\$554	\$175	\$328	\$959	\$125	\$1	\$0
5122900	MNT BOILR-SCRUBBER	SG	\$10,262	\$156	\$2,612	\$826	\$1,548	\$4,526	\$590	\$3	\$0
5122900 Total			\$10,262	\$156	\$2,612	\$826	\$1,548	\$4,526	\$590	\$3	\$0
5123000	MNT BOILR-BOTM ASH	SG	\$4,582	\$70	\$1,166	\$369	\$691	\$2,021	\$263	\$2	\$0
5123000 Total			\$4,582	\$70	\$1,166	\$369	\$691	\$2,021	\$263	\$2	\$0
5123100	MNT BOIL-WTR TRTMT	SG	\$290	\$4	\$74	\$23	\$44	\$128	\$17	\$0	\$0
5123100 Total			\$290	\$4	\$74	\$23	\$44	\$128	\$17	\$0	\$0
5123200	MNT BOIL-CNTL SUPT	SG	\$1,073	\$16	\$273	\$86	\$162	\$473	\$62	\$0	\$0
5123200 Total			\$1,073	\$16	\$273	\$86	\$162	\$473	\$62	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
51232000 Total			\$1,073	\$16	\$273	\$86	\$162	\$473	\$62	\$0	\$0
5123300	MAINT GEO GATH SYS	SG	\$241	\$4	\$61	\$19	\$36	\$106	\$14	\$0	\$0
51233000 Total			\$241	\$4	\$61	\$19	\$36	\$106	\$14	\$0	\$0
5123400	MAINT OF BOILERS	SG	\$2,307	\$35	\$587	\$186	\$348	\$1,018	\$133	\$1	\$0
51234000 Total			\$2,307	\$35	\$587	\$186	\$348	\$1,018	\$133	\$1	\$0
5124000	MNT BOILER-CONTROLS	SG	\$1,347	\$20	\$343	\$108	\$203	\$594	\$77	\$0	\$0
51240000 Total			\$1,347	\$20	\$343	\$108	\$203	\$594	\$77	\$0	\$0
5125000	MNT BOILER-DRAFT	SG	\$3,738	\$57	\$952	\$301	\$564	\$1,649	\$215	\$1	\$0
51250000 Total			\$3,738	\$57	\$952	\$301	\$564	\$1,649	\$215	\$1	\$0
5126000	MNT BOILER-FIRESIDE	SG	\$2,208	\$34	\$562	\$178	\$333	\$974	\$127	\$1	\$0
51260000 Total			\$2,208	\$34	\$562	\$178	\$333	\$974	\$127	\$1	\$0
5127000	MNT BLR-BEARING WTR	SG	\$140	\$2	\$36	\$11	\$21	\$62	\$8	\$0	\$0
51270000 Total			\$140	\$2	\$36	\$11	\$21	\$62	\$8	\$0	\$0
5128000	MNT BOILER WTR/STMD	SG	\$6,212	\$94	\$1,581	\$500	\$937	\$2,740	\$357	\$2	\$0
51280000 Total			\$6,212	\$94	\$1,581	\$500	\$937	\$2,740	\$357	\$2	\$0
5129000	MNT BOIL-COMP AIR	SG	\$611	\$9	\$156	\$49	\$92	\$270	\$35	\$0	\$0
51290000 Total			\$611	\$9	\$156	\$49	\$92	\$270	\$35	\$0	\$0
5129900	MAINT BOILER-MISC	SG	\$2,202	\$33	\$560	\$177	\$332	\$971	\$127	\$1	\$0
51299000 Total			\$2,202	\$33	\$560	\$177	\$332	\$971	\$127	\$1	\$0
5130000	MAINT ELEC PLANT	SG	\$3,023	\$46	\$769	\$243	\$456	\$1,333	\$174	\$1	\$0
51300000 Total			\$3,023	\$46	\$769	\$243	\$456	\$1,333	\$174	\$1	\$0
5131000	MAINT ELEC AC	SG	\$16,959	\$258	\$4,317	\$1,365	\$2,558	\$7,480	\$975	\$6	\$0
51310000 Total			\$16,959	\$258	\$4,317	\$1,365	\$2,558	\$7,480	\$975	\$6	\$0
5131100	MAINT/LUBE-OIL SYS	SG	\$987	\$15	\$251	\$79	\$149	\$435	\$57	\$0	\$0
51311000 Total			\$987	\$15	\$251	\$79	\$149	\$435	\$57	\$0	\$0
5131300	MAINT/PREVENT ROUT	SG	\$9	\$0	\$2	\$1	\$1	\$4	\$1	\$0	\$0
51313000 Total			\$9	\$0	\$2	\$1	\$1	\$4	\$1	\$0	\$0
5131400	MAINT/MAIN TURBINE	SG	\$6,459	\$98	\$1,644	\$520	\$974	\$2,849	\$371	\$2	\$0
51314000 Total			\$6,459	\$98	\$1,644	\$520	\$974	\$2,849	\$371	\$2	\$0
5132000	MAINT ALARMS/INFO	SG	\$1,329	\$20	\$338	\$107	\$200	\$586	\$76	\$0	\$0
51320000 Total			\$1,329	\$20	\$338	\$107	\$200	\$586	\$76	\$0	\$0
5133000	MAINT/AIR-COOL-CON	SG	\$84	\$1	\$21	\$7	\$13	\$37	\$5	\$0	\$0
51330000 Total			\$84	\$1	\$21	\$7	\$13	\$37	\$5	\$0	\$0
5134000	MAINT/COMPNT COOL	SG	\$220	\$3	\$56	\$18	\$33	\$97	\$13	\$0	\$0
51340000 Total			\$220	\$3	\$56	\$18	\$33	\$97	\$13	\$0	\$0
5135000	MAINT/COMPNT AUXIL	SG	\$846	\$13	\$215	\$68	\$128	\$373	\$49	\$0	\$0
51350000 Total			\$846	\$13	\$215	\$68	\$128	\$373	\$49	\$0	\$0
5137000	MAINT-COOLING TOWR	SG	\$2,202	\$33	\$561	\$177	\$332	\$971	\$127	\$1	\$0
51370000 Total			\$2,202	\$33	\$561	\$177	\$332	\$971	\$127	\$1	\$0
5138000	MAINT-CIRCUL WATER	SG	\$1,398	\$21	\$356	\$113	\$211	\$617	\$80	\$0	\$0
51380000 Total			\$1,398	\$21	\$356	\$113	\$211	\$617	\$80	\$0	\$0
5139000	MAINT-ELECT - DC	SG	\$372	\$6	\$95	\$30	\$56	\$164	\$21	\$0	\$0
51390000 Total			\$372	\$6	\$95	\$30	\$56	\$164	\$21	\$0	\$0
5139900	MNT ELEC PLT-MISC	SG	\$240	\$4	\$61	\$19	\$36	\$106	\$14	\$0	\$0
51399000 Total			\$240	\$4	\$61	\$19	\$36	\$106	\$14	\$0	\$0
5140000	MAINT MISC STM PLN	SG	\$5,428	\$83	\$1,382	\$437	\$819	\$2,394	\$312	\$2	\$0
51400000 Total			\$5,428	\$83	\$1,382	\$437	\$819	\$2,394	\$312	\$2	\$0
5141000	MISC STM-COMP AIR	SG	\$1,452	\$22	\$370	\$117	\$219	\$640	\$83	\$0	\$0
51410000 Total			\$1,452	\$22	\$370	\$117	\$219	\$640	\$83	\$0	\$0
5142000	MISC STM PLT-CONSU	SG	\$12	\$0	\$3	\$1	\$2	\$5	\$1	\$0	\$0
51420000 Total			\$12	\$0	\$3	\$1	\$2	\$5	\$1	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
51420000 Total			\$12	\$0	\$3	\$1	\$2	\$5	\$1	\$0	\$0
51440000	MISC STM PLNT-LAB	SG	\$311	\$5	\$79	\$25	\$47	\$137	\$18	\$0	\$0
51440000 Total			\$311	\$5	\$79	\$25	\$47	\$137	\$18	\$0	\$0
51450000	MAINT MISC-SM TOOL	SG	\$202	\$3	\$51	\$16	\$30	\$89	\$12	\$0	\$0
51450000 Total			\$202	\$3	\$51	\$16	\$30	\$89	\$12	\$0	\$0
51460000	MAINT/PAGING SYS	SG	\$164	\$2	\$42	\$13	\$25	\$72	\$9	\$0	\$0
51460000 Total			\$164	\$2	\$42	\$13	\$25	\$72	\$9	\$0	\$0
51470000	MAINT/PLANT EQUIP	SG	\$1,748	\$27	\$445	\$141	\$264	\$771	\$100	\$1	\$0
51470000 Total			\$1,748	\$27	\$445	\$141	\$264	\$771	\$100	\$1	\$0
51480000	MAINT/PLT-VEHICLES	SG	\$1,745	\$27	\$444	\$140	\$263	\$770	\$100	\$1	\$0
51480000 Total			\$1,745	\$27	\$444	\$140	\$263	\$770	\$100	\$1	\$0
51490000	MAINT MISC-OTHER	SG	\$124	\$2	\$31	\$10	\$19	\$55	\$7	\$0	\$0
51490000 Total			\$124	\$2	\$31	\$10	\$19	\$55	\$7	\$0	\$0
53500000	OPER SUPERV & ENG	SG-P	\$7,649	\$116	\$1,947	\$616	\$1,154	\$3,374	\$440	\$3	\$0
53500000	OPER SUPERV & ENG	SG-U	\$1,652	\$25	\$420	\$133	\$249	\$729	\$95	\$1	\$0
53500000 Total			\$9,301	\$141	\$2,368	\$749	\$1,403	\$4,102	\$535	\$3	\$0
53600000	WATER FOR POWER	HYEX	\$77	\$1	\$20	\$6	\$12	\$34	\$4	\$0	\$0
53600000 Total			\$77	\$1	\$20	\$6	\$12	\$34	\$4	\$0	\$0
53700000	HYDRAULIC EXPENSES	HYEX	\$2,294	\$35	\$584	\$185	\$346	\$1,012	\$132	\$1	\$0
53700000 Total			\$2,294	\$35	\$584	\$185	\$346	\$1,012	\$132	\$1	\$0
53710000	HYDRO/FISH & WILD	HYEX	\$544	\$8	\$139	\$44	\$82	\$240	\$31	\$0	\$0
53710000	HYDRO/FISH & WILD	HYEX	\$647	\$10	\$165	\$52	\$98	\$285	\$37	\$0	\$0
53710000 Total			\$1,191	\$18	\$304	\$96	\$180	\$525	\$68	\$0	\$0
53720000	HYDRO/HATCHERY EXP	HYEX	\$373	\$6	\$95	\$30	\$56	\$164	\$21	\$0	\$0
53720000 Total			\$373	\$6	\$95	\$30	\$56	\$164	\$21	\$0	\$0
53740000	HYDRO/OTH REC FAC	HYEX	\$255	\$4	\$65	\$21	\$255	\$4	\$112	\$15	\$0
53740000	HYDRO/OTH REC FAC	HYEX	\$45	\$1	\$11	\$4	\$7	\$20	\$3	\$0	\$0
53740000 Total			\$300	\$5	\$76	\$24	\$32	\$24	\$17	\$0	\$0
53790000	HYDRO EXPENSE-OTH	HYEX	\$544	\$8	\$139	\$44	\$82	\$240	\$31	\$0	\$0
53790000	HYDRO EXPENSE-OTH	HYEX	\$191	\$3	\$49	\$15	\$29	\$84	\$11	\$0	\$0
53790000 Total			\$735	\$11	\$187	\$59	\$111	\$324	\$42	\$0	\$0
53900000	MSC HYD PWR GEN EX	HYEX	\$11,037	\$168	\$2,809	\$888	\$1,665	\$4,868	\$634	\$4	\$0
53900000	MSC HYD PWR GEN EX	HYEX	\$8,269	\$126	\$2,105	\$666	\$1,248	\$3,647	\$475	\$3	\$0
53900000 Total			\$19,306	\$294	\$4,914	\$1,554	\$2,913	\$8,515	\$1,110	\$6	\$0
54000000	RENTS (HYDRO GEN)	HYEX	\$1,580	\$24	\$402	\$127	\$238	\$697	\$91	\$1	\$0
54000000	RENTS (HYDRO GEN)	HYEX	\$69	\$1	\$18	\$6	\$10	\$31	\$4	\$0	\$0
54000000 Total			\$1,650	\$25	\$420	\$133	\$249	\$728	\$95	\$1	\$0
54100000	MNT SUPERV & ENG	HYEX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54100000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54200000	MAINT OF STRUCTURE	HYEX	\$978	\$15	\$249	\$79	\$148	\$431	\$56	\$0	\$0
54200000	MAINT OF STRUCTURE	HYEX	\$85	\$1	\$22	\$7	\$13	\$38	\$5	\$0	\$0
54200000 Total			\$1,063	\$16	\$271	\$86	\$160	\$469	\$61	\$0	\$0
54300000	MNT DAMS & WTR SYS	HYEX	\$1,333	\$20	\$339	\$107	\$201	\$588	\$77	\$0	\$0
54300000	MNT DAMS & WTR SYS	HYEX	\$531	\$8	\$135	\$43	\$80	\$234	\$31	\$0	\$0
54300000 Total			\$1,864	\$28	\$474	\$150	\$281	\$822	\$107	\$1	\$0
54400000	MAINT OF ELEC PLNT	HYEX	\$122	\$2	\$31	\$10	\$18	\$54	\$7	\$0	\$0
54400000 Total			\$122	\$2	\$31	\$10	\$18	\$54	\$7	\$0	\$0
54410000	PRIME MOVERS & GEN	HYEX	\$769	\$12	\$196	\$62	\$116	\$339	\$44	\$0	\$0
54410000	PRIME MOVERS & GEN	HYEX	\$86	\$1	\$22	\$7	\$86	\$13	\$38	\$5	\$0
54410000 Total			\$855	\$13	\$218	\$69	\$129	\$377	\$49	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5442000	ACCESS ELEC EQUIP	SG-P	\$578	\$9	\$147	\$47	\$87	\$255	\$33	\$0	\$0
5442000	ACCESS ELEC EQUIP	SG-U	\$261	\$4	\$66	\$21	\$39	\$115	\$15	\$0	\$0
5442000 Total			\$839	\$13	\$214	\$68	\$127	\$370	\$48	\$0	\$0
5450000	MNT MISC HYDRO PLT	SG-P	\$8	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
5450000 Total			\$8	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
5451000	MNT-FISH/WILDLIFE	SG-P	\$390	\$6	\$99	\$31	\$59	\$172	\$22	\$0	\$0
5451000 Total			\$390	\$6	\$99	\$31	\$59	\$172	\$22	\$0	\$0
5454000	MAINT-OTH REC FAC	SG-P	\$6	\$0	\$2	\$1	\$1	\$3	\$0	\$0	\$0
5454000 Total			\$6	\$0	\$2	\$1	\$1	\$3	\$0	\$0	\$0
5455000	MAINT-RDS/TRAIL/BR	SG-P	\$745	\$11	\$190	\$60	\$112	\$329	\$43	\$0	\$0
5455000	MAINT-RDS/TRAIL/BR	SG-U	\$413	\$6	\$105	\$33	\$62	\$182	\$24	\$0	\$0
5455000 Total			\$1,158	\$18	\$295	\$93	\$174	\$511	\$67	\$0	\$0
5459000	MAINT HYDRO-OTHER	SG-P	\$1,218	\$19	\$310	\$98	\$184	\$537	\$70	\$0	\$0
5459000	MAINT HYDRO-OTHER	SG-U	\$282	\$4	\$72	\$23	\$42	\$124	\$16	\$0	\$0
5459000 Total			\$1,499	\$23	\$382	\$121	\$226	\$661	\$86	\$1	\$0
5460000	OPER SUPERV & ENG	SG	\$393	\$6	\$100	\$32	\$59	\$173	\$23	\$0	\$0
5460000 Total			\$393	\$6	\$100	\$32	\$59	\$173	\$23	\$0	\$0
5471000	NATURAL GAS	SE	\$266,114	\$3,961	\$65,041	\$20,365	\$44,493	\$115,502	\$16,664	\$87	\$0
5471000 Total			\$266,114	\$3,961	\$65,041	\$20,365	\$44,493	\$115,502	\$16,664	\$87	\$0
5480000	GENERATION EXP	SG	\$18,796	\$286	\$4,785	\$1,513	\$2,836	\$8,290	\$1,081	\$6	\$0
5480000 Total			\$18,796	\$286	\$4,785	\$1,513	\$2,836	\$8,290	\$1,081	\$6	\$0
5490000	MIS OTH PWR GEN EX	OPEX	\$50	\$0	\$50	\$0	\$0	\$0	\$0	\$0	\$0
5490000	MIS OTH PWR GEN EX	OPEX	\$6,580	\$100	\$1,675	\$530	\$993	\$2,902	\$378	\$2	\$0
5490000 Total			\$6,630	\$100	\$1,725	\$530	\$993	\$2,902	\$378	\$2	\$0
5500000	RENTS (OTHER GEN)	OPEX	\$469	\$0	\$469	\$0	\$0	\$0	\$0	\$0	\$0
5500000	RENTS (OTHER GEN)	OPEX	\$3,454	\$53	\$879	\$278	\$521	\$1,523	\$199	\$1	\$0
5500000 Total			\$3,923	\$53	\$1,349	\$278	\$521	\$1,523	\$199	\$1	\$0
5520000	MAINT OF STRUCTURE	OPEX	\$3,159	\$48	\$804	\$254	\$477	\$1,393	\$182	\$1	\$0
5520000 Total			\$3,159	\$48	\$804	\$254	\$477	\$1,393	\$182	\$1	\$0
5530000	MNT GEN & ELEC PLT	SG	\$18,689	\$284	\$4,757	\$1,504	\$2,819	\$8,243	\$1,074	\$6	\$0
5530000 Total			\$18,689	\$284	\$4,757	\$1,504	\$2,819	\$8,243	\$1,074	\$6	\$0
5540000	MNT MISC OTH PWR GN	OPEX	\$1,338	\$20	\$341	\$108	\$202	\$590	\$77	\$0	\$0
5546000	MISC PLANT EQUIP	SG	\$29	\$0	\$7	\$2	\$4	\$13	\$2	\$0	\$0
5546000 Total			\$29	\$0	\$7	\$2	\$4	\$13	\$2	\$0	\$0
5552200	OR REC Compliance	OTHER	\$91	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$91
5552200 Total			\$91	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$91
5552300	WA REC COMPLIANCE	OTHER	\$39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39
5552300 Total			\$39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39
5552500	OTH/INT/REC/DEL	NPCC	-\$6,871	-\$102	-\$1,679	-\$526	-\$1,149	-\$2,982	-\$430	-\$2	\$0
5552500 Total			-\$6,871	-\$102	-\$1,679	-\$526	-\$1,149	-\$2,982	-\$430	-\$2	\$0
5555500	IPP ENERGY PURCH	SG	\$17,814	\$271	\$4,535	\$1,434	\$2,687	\$7,857	\$1,024	\$6	\$0
5555500 Total			\$17,814	\$271	\$4,535	\$1,434	\$2,687	\$7,857	\$1,024	\$6	\$0
5555700	NPCC Deferral Mchmsm	OTHER	\$35,113	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,113
5555700 Total			\$35,113	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,113
5555900	Short-Term Firm Whols	SG	\$289,349	\$4,399	\$73,655	\$23,289	\$43,652	\$127,622	\$16,634	\$97	\$0
5555900 Total			\$289,349	\$4,399	\$73,655	\$23,289	\$43,652	\$127,622	\$16,634	\$97	\$0
5556100	BOOKOUTS NETTED-LOSS	SG	\$4,104	\$62	\$1,045	\$330	\$619	\$1,810	\$236	\$1	\$0
5556100 Total			\$4,104	\$62	\$1,045	\$330	\$619	\$1,810	\$236	\$1	\$0
5556200	TRADING NETTED-LOSS	NPCC	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5556200 Total			\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
			\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5556200 Total											
5556300	FIRM ENERGY PURCH	SG	\$292,481	\$4,447	\$74,452	\$23,541	\$44,125	\$129,003	\$16,815	\$98	\$0
5556300 Total			\$292,481	\$4,447	\$74,452	\$23,541	\$44,125	\$129,003	\$16,815	\$98	\$0
5556400	FIRM DEMAND PURCH	SG	\$74,644	\$1,135	\$19,001	\$6,008	\$11,261	\$32,923	\$4,291	\$25	\$0
5556400 Total			\$74,644	\$1,135	\$19,001	\$6,008	\$11,261	\$32,923	\$4,291	\$25	\$0
5556700	POST-MERG FIRM PUR	SG	-\$72,342	-\$1,100	-\$18,415	-\$5,823	-\$10,914	-\$31,907	-\$4,159	-\$24	\$0
5556700 Total			-\$72,342	-\$1,100	-\$18,415	-\$5,823	-\$10,914	-\$31,907	-\$4,159	-\$24	\$0
5556710	EIM - FIRM PURCHASES	SG	-\$15,910	-\$242	-\$4,050	-\$1,281	-\$2,400	-\$7,017	-\$915	-\$5	\$0
5556710 Total			-\$15,910	-\$242	-\$4,050	-\$1,281	-\$2,400	-\$7,017	-\$915	-\$5	\$0
5560000	SYS CTRL & LD DISP	SG	\$1,298	\$20	\$331	\$105	\$196	\$573	\$75	\$0	\$0
5560000 Total			\$1,298	\$20	\$331	\$105	\$196	\$573	\$75	\$0	\$0
5570000	OTHER EXPENSES	PSEX	\$10	\$0	\$3	\$1	\$2	\$4	\$1	\$0	\$0
5570000	OTHER EXPENSES	SG	\$41,509	\$631	\$10,566	\$3,341	\$6,262	\$18,308	\$2,386	\$14	\$0
5570000 Total			\$41,519	\$631	\$10,569	\$3,342	\$6,264	\$18,313	\$2,387	\$14	\$0
5578000	OTH EXP-CHOLLA REG	IDU	-\$33	\$0	\$0	\$0	\$0	\$0	-\$33	\$0	\$0
5578000	OTH EXP-CHOLLA REG	PSEX	-\$54	\$0	-\$54	\$0	\$0	\$0	\$0	\$0	\$0
5578000	OTH EXP-CHOLLA REG	OR	\$1,122	\$17	\$286	\$90	\$169	\$495	\$65	\$0	\$0
5578000	OTH EXP-CHOLLA REG	SGCT	-\$97	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5578000	OTH EXP-CHOLLA REG	WA	-\$99	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5578000 Total			\$939	\$17	\$232	-\$7	\$169	\$495	\$32	\$0	\$0
5579000	OTH EXP-ST SITUS ACT	IDU	\$2,000	\$0	\$0	\$0	\$0	\$0	\$2,000	\$0	\$0
5579000	OTH EXP-ST SITUS ACT	OR	\$1,275	\$0	\$1,275	\$0	\$0	\$0	\$0	\$0	\$0
5579000 Total			\$3,275	\$0	\$1,275	\$0	\$0	\$0	\$2,000	\$0	\$0
5600000	OPER SUPERV & ENG	TNEX	\$9,477	\$144	\$2,413	\$763	\$1,430	\$4,180	\$545	\$3	\$0
5600000 Total			\$9,477	\$144	\$2,413	\$763	\$1,430	\$4,180	\$545	\$3	\$0
5612000	LD - MONITOR & OPER	TNEX	\$6,185	\$94	\$1,574	\$498	\$933	\$2,728	\$356	\$2	\$0
5612000 Total			\$6,185	\$94	\$1,574	\$498	\$933	\$2,728	\$356	\$2	\$0
5614000	SCHED, SYS CTR & DSP	TNEX	\$246	\$4	\$63	\$20	\$37	\$109	\$14	\$0	\$0
5614000 Total			\$246	\$4	\$63	\$20	\$37	\$109	\$14	\$0	\$0
5614010	EIM - SCHEDULING,SYS	TNEX	\$1,563	\$24	\$398	\$126	\$236	\$689	\$90	\$1	\$0
5614010 Total			\$1,563	\$24	\$398	\$126	\$236	\$689	\$90	\$1	\$0
5615000	REL PLAN & STDS DEV	TNEX	\$1,544	\$23	\$393	\$124	\$233	\$681	\$89	\$1	\$0
5615000 Total			\$1,544	\$23	\$393	\$124	\$233	\$681	\$89	\$1	\$0
5616000	TRANS SVC STUDIES	TNEX	\$141	\$2	\$36	\$11	\$21	\$62	\$8	\$0	\$0
5616000 Total			\$141	\$2	\$36	\$11	\$21	\$62	\$8	\$0	\$0
5617000	GEN INTERCNCT STUD	TNEX	\$1,037	\$16	\$264	\$83	\$156	\$457	\$60	\$0	\$0
5617000 Total			\$1,037	\$16	\$264	\$83	\$156	\$457	\$60	\$0	\$0
5618000	REL PLAN & STAND SVCS	TNEX	\$7,598	\$116	\$1,934	\$612	\$1,146	\$3,351	\$437	\$3	\$0
5618000 Total			\$7,598	\$116	\$1,934	\$612	\$1,146	\$3,351	\$437	\$3	\$0
5620000	STATION EXP(TRANS)	TNEX	\$3,300	\$50	\$840	\$266	\$498	\$1,455	\$190	\$1	\$0
5620000 Total			\$3,300	\$50	\$840	\$266	\$498	\$1,455	\$190	\$1	\$0
5630000	OVERHEAD LINE EXP	TNEX	\$378	\$6	\$96	\$30	\$57	\$167	\$22	\$0	\$0
5630000 Total			\$378	\$6	\$96	\$30	\$57	\$167	\$22	\$0	\$0
5650000	TRANS ELEC BY OTHERS	NPCX	\$341	\$5	\$87	\$27	\$51	\$150	\$20	\$0	\$0
5650000 Total			\$341	\$5	\$87	\$27	\$51	\$150	\$20	\$0	\$0
5650010	EIM - TRANSN OF ELEC	NPCX	\$767	\$12	\$195	\$62	\$116	\$338	\$44	\$0	\$0
5650010 Total			\$767	\$12	\$195	\$62	\$116	\$338	\$44	\$0	\$0
5651000	S/T FIRM WHEELING	NPCX	\$7,141	\$109	\$1,818	\$575	\$1,077	\$3,149	\$411	\$2	\$0
5651000 Total			\$7,141	\$109	\$1,818	\$575	\$1,077	\$3,149	\$411	\$2	\$0
5652500	NON-FIRM WHEEL EXP	NPCX	\$3,811	\$57	\$932	\$292	\$637	\$1,654	\$239	\$1	\$0
5652500 Total			\$3,811	\$57	\$932	\$292	\$637	\$1,654	\$239	\$1	\$0



Operations & Maintenance Expense
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 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5654600	POST-MRG WHEEL EXP	SG	\$131,104	\$1,993	\$33,373	\$10,552	\$19,779	\$57,825	\$7,537	\$44	\$0
5654600 Total	Net Power Cost Expense	SG	\$131,104	\$1,993	\$33,373	\$10,552	\$19,779	\$57,825	\$7,537	\$44	\$0
5660000	MISC TRANS EXPENSE	SG	\$3,482	\$53	\$886	\$280	\$525	\$1,536	\$200	\$1	\$0
5660000 Total	Transmission O&M Expense	SG	\$3,482	\$53	\$886	\$280	\$525	\$1,536	\$200	\$1	\$0
5660010	MISC TRANS EXPENSE	SG	\$24	\$0	\$6	\$2	\$4	\$11	\$1	\$0	\$0
5660010 Total	Transmission O&M Expense	SG	\$24	\$0	\$6	\$2	\$4	\$11	\$1	\$0	\$0
5670000	RENTS-TRANSMISSION	SG	\$2,402	\$37	\$611	\$193	\$362	\$1,059	\$138	\$1	\$0
5670000 Total	Transmission O&M Expense	SG	\$2,402	\$37	\$611	\$193	\$362	\$1,059	\$138	\$1	\$0
5680000	MNT SUPERV & ENG	SG	\$994	\$15	\$253	\$80	\$150	\$439	\$57	\$0	\$0
5680000 Total	Transmission O&M Expense	SG	\$994	\$15	\$253	\$80	\$150	\$439	\$57	\$0	\$0
5690000	MAINT OF STRUCTURE	SG	\$53	\$1	\$14	\$4	\$8	\$23	\$3	\$0	\$0
5690000 Total	Transmission O&M Expense	SG	\$53	\$1	\$14	\$4	\$8	\$23	\$3	\$0	\$0
5691000	MAINT-COMP HW TRANS	SG	\$163	\$2	\$42	\$13	\$25	\$72	\$9	\$0	\$0
5691000 Total	Transmission O&M Expense	SG	\$163	\$2	\$42	\$13	\$25	\$72	\$9	\$0	\$0
5692000	MAINT-COMP SW TRANS	SG	\$281	\$4	\$72	\$23	\$42	\$124	\$16	\$0	\$0
5692000 Total	Transmission O&M Expense	SG	\$281	\$4	\$72	\$23	\$42	\$124	\$16	\$0	\$0
5693000	MAINT-COM EQP TRANS	SG	\$3,804	\$58	\$968	\$306	\$574	\$1,678	\$219	\$1	\$0
5693000 Total	Transmission O&M Expense	SG	\$3,804	\$58	\$968	\$306	\$574	\$1,678	\$219	\$1	\$0
5700000	MAINT STATION EQP	SG	\$9,977	\$152	\$2,540	\$803	\$1,505	\$4,400	\$574	\$3	\$0
5700000 Total	Transmission O&M Expense	SG	\$9,977	\$152	\$2,540	\$803	\$1,505	\$4,400	\$574	\$3	\$0
5710000	MAINT OVHD LINES	SG	\$17,026	\$259	\$4,334	\$1,370	\$2,569	\$7,510	\$979	\$6	\$0
5710000 Total	Transmission O&M Expense	SG	\$17,026	\$259	\$4,334	\$1,370	\$2,569	\$7,510	\$979	\$6	\$0
5720000	MNT UNDERGRD LINES	SG	\$15	\$0	\$4	\$1	\$2	\$6	\$1	\$0	\$0
5720000 Total	Transmission O&M Expense	SG	\$15	\$0	\$4	\$1	\$2	\$6	\$1	\$0	\$0
5730000	MNT MSC TRANS PLNT	SG	\$167	\$3	\$43	\$13	\$25	\$74	\$10	\$0	\$0
5730000 Total	Transmission O&M Expense	SG	\$167	\$3	\$43	\$13	\$25	\$74	\$10	\$0	\$0
5800000	OPER SUPERV & ENG	CA	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5800000 Total	Distribution O&M Expense	CA	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5800000	OPER SUPERV & ENG	IDU	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5800000 Total	Distribution O&M Expense	IDU	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5800000	OPER SUPERV & ENG	OR	\$334	\$0	\$334	\$0	\$0	\$0	\$0	\$0	\$0
5800000 Total	Distribution O&M Expense	OR	\$334	\$0	\$334	\$0	\$0	\$0	\$0	\$0	\$0
5800000	OPER SUPERV & ENG	SNPD	\$10,080	\$348	\$2,640	\$646	\$1,111	\$4,842	\$492	\$0	\$0
5800000 Total	Distribution O&M Expense	SNPD	\$10,080	\$348	\$2,640	\$646	\$1,111	\$4,842	\$492	\$0	\$0
5800000	OPER SUPERV & ENG	UT	\$698	\$0	\$0	\$0	\$0	\$698	\$0	\$0	\$0
5800000 Total	Distribution O&M Expense	UT	\$698	\$0	\$0	\$0	\$0	\$698	\$0	\$0	\$0
5800000	OPER SUPERV & ENG	WA	\$185	\$0	\$0	\$185	\$0	\$0	\$0	\$0	\$0
5800000 Total	Distribution O&M Expense	WA	\$185	\$0	\$0	\$185	\$0	\$0	\$0	\$0	\$0
5800000	OPER SUPERV & ENG	WYP	\$160	\$0	\$0	\$0	\$160	\$0	\$0	\$0	\$0
5800000 Total	Distribution O&M Expense	WYP	\$160	\$0	\$0	\$0	\$160	\$0	\$0	\$0	\$0
5800000	LOAD DISPATCHING	SNPD	\$11,511	\$386	\$2,974	\$831	\$1,271	\$5,541	\$508	\$0	\$0
5800000 Total	Distribution O&M Expense	SNPD	\$11,511	\$386	\$2,974	\$831	\$1,271	\$5,541	\$508	\$0	\$0
5810000	STATION EXP(DIST)	CA	\$56	\$56	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5810000 Total	Distribution O&M Expense	CA	\$56	\$56	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5820000	STATION EXP(DIST)	IDU	\$423	\$0	\$0	\$0	\$0	\$0	\$423	\$0	\$0
5820000 Total	Distribution O&M Expense	IDU	\$423	\$0	\$0	\$0	\$0	\$0	\$423	\$0	\$0
5820000	STATION EXP(DIST)	OR	\$1,149	\$0	\$1,149	\$0	\$0	\$0	\$0	\$0	\$0
5820000 Total	Distribution O&M Expense	OR	\$1,149	\$0	\$1,149	\$0	\$0	\$0	\$0	\$0	\$0
5820000	STATION EXP(DIST)	SNPD	\$3	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
5820000 Total	Distribution O&M Expense	SNPD	\$3	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
5820000	STATION EXP(DIST)	UT	\$1,724	\$0	\$0	\$0	\$0	\$1,724	\$0	\$0	\$0
5820000 Total	Distribution O&M Expense	UT	\$1,724	\$0	\$0	\$0	\$0	\$1,724	\$0	\$0	\$0
5820000	STATION EXP(DIST)	WA	\$156	\$0	\$0	\$156	\$0	\$0	\$0	\$0	\$0
5820000 Total	Distribution O&M Expense	WA	\$156	\$0	\$0	\$156	\$0	\$0	\$0	\$0	\$0
5820000	STATION EXP(DIST)	WYP	\$871	\$0	\$0	\$0	\$871	\$0	\$0	\$0	\$0
5820000 Total	Distribution O&M Expense	WYP	\$871	\$0	\$0	\$0	\$871	\$0	\$0	\$0	\$0
5820000	STATION EXP(DIST)	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5820000 Total	Distribution O&M Expense	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5830000	OVHD LINE EXPENSES	CA	\$4,382	\$56	\$1,150	\$156	\$871	\$1,726	\$424	\$0	\$0
5830000 Total	Distribution O&M Expense	CA	\$4,382	\$56	\$1,150	\$156	\$871	\$1,726	\$424	\$0	\$0
5830000	OVHD LINE EXPENSES	IDU	\$183	\$183	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5830000 Total	Distribution O&M Expense	IDU	\$183	\$183	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5830000	OVHD LINE EXPENSES	OR	\$384	\$0	\$0	\$0	\$0	\$0	\$384	\$0	\$0
5830000 Total	Distribution O&M Expense	OR	\$384	\$0	\$0	\$0	\$0	\$0	\$384	\$0	\$0
5830000	OVHD LINE EXPENSES	SNPD	\$1,316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5830000 Total	Distribution O&M Expense	SNPD	\$1,316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5830000	OVHD LINE EXPENSES	UT	\$3	\$3	\$0	\$0	\$0	\$2	\$0	\$0	\$0
5830000 Total	Distribution O&M Expense	UT	\$3	\$3	\$0	\$0	\$0	\$2	\$0	\$0	\$0
5830000	OVHD LINE EXPENSES	WYU	\$4,737	\$0	\$0	\$0	\$0	\$4,737	\$0	\$0	\$0
5830000 Total	Distribution O&M Expense	WYU	\$4,737	\$0	\$0	\$0	\$0	\$4,737	\$0	\$0	\$0



Operations & Maintenance Expense
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 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
58300000	OVHD LINE EXPENSES	WA	\$268	\$0	\$0	\$268	\$0	\$0	\$0	\$0	\$0
58300000	OVHD LINE EXPENSES	WYP	\$480	\$0	\$0	\$0	\$480	\$0	\$0	\$0	\$0
58300000	OVHD LINE EXPENSES	WYU	\$127	\$0	\$0	\$127	\$0	\$0	\$0	\$0	\$0
58300000 Total			\$7,498	\$1,317	\$268	\$607	\$4,739	\$384	\$0	\$0	\$0
58400000	UDRGRND LINE EXP	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58400000	UDRGRND LINE EXP	SNPD	\$26	\$1	\$7	\$2	\$3	\$12	\$1	\$0	\$0
58400000	UDRGRND LINE EXP	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58400000 Total			\$27	\$1	\$7	\$2	\$3	\$13	\$1	\$0	\$0
58500000	STRT LGHT-SGNL SYS	SNPD	\$224	\$8	\$59	\$14	\$25	\$108	\$11	\$0	\$0
58500000 Total			\$224	\$8	\$59	\$14	\$25	\$108	\$11	\$0	\$0
58600000	METER EXPENSES	CA	\$241	\$241	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58600000	METER EXPENSES	IDU	\$460	\$0	\$0	\$0	\$0	\$0	\$460	\$0	\$0
58600000	METER EXPENSES	OR	\$1,868	\$0	\$1,868	\$0	\$0	\$0	\$0	\$0	\$0
58600000	METER EXPENSES	SNPD	\$143	\$5	\$37	\$9	\$16	\$69	\$7	\$0	\$0
58600000	METER EXPENSES	UT	\$1,951	\$0	\$0	\$0	\$0	\$1,951	\$0	\$0	\$0
58600000	METER EXPENSES	WA	\$560	\$0	\$0	\$560	\$0	\$0	\$0	\$0	\$0
58600000	METER EXPENSES	WYP	\$576	\$0	\$0	\$576	\$0	\$0	\$0	\$0	\$0
58600000	METER EXPENSES	WYU	\$100	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0
58600000 Total			\$5,899	\$246	\$1,906	\$569	\$692	\$2,019	\$467	\$0	\$0
58700000	CUST INSTL EXPENSE	CA	\$478	\$478	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58700000	CUST INSTL EXPENSE	IDU	\$682	\$0	\$0	\$0	\$0	\$0	\$682	\$0	\$0
58700000	CUST INSTL EXPENSE	OR	\$4,774	\$0	\$4,774	\$0	\$0	\$0	\$0	\$0	\$0
58700000	CUST INSTL EXPENSE	UT	\$4,484	\$0	\$0	\$0	\$0	\$4,484	\$0	\$0	\$0
58700000	CUST INSTL EXPENSE	WA	\$990	\$0	\$0	\$990	\$0	\$0	\$0	\$0	\$0
58700000	CUST INSTL EXPENSE	WYP	\$732	\$0	\$0	\$732	\$0	\$0	\$0	\$0	\$0
58700000	CUST INSTL EXPENSE	WYU	\$84	\$0	\$0	\$84	\$0	\$0	\$0	\$0	\$0
58700000 Total			\$12,224	\$478	\$4,774	\$990	\$816	\$4,484	\$682	\$0	\$0
58800000	MSC DISTR EXPENSES	CA	\$38	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58800000	MSC DISTR EXPENSES	IDU	\$15	\$0	\$0	\$0	\$0	\$0	\$15	\$0	\$0
58800000	MSC DISTR EXPENSES	OR	\$66	\$0	\$66	\$0	\$0	\$0	\$0	\$0	\$0
58800000	MSC DISTR EXPENSES	SNPD	\$3,165	\$109	\$829	\$203	\$349	\$1,520	\$155	\$0	\$0
58800000	MSC DISTR EXPENSES	UT	\$1,816	\$0	\$0	\$0	\$0	\$1,816	\$0	\$0	\$0
58800000	MSC DISTR EXPENSES	WA	\$14	\$0	\$0	\$14	\$0	\$0	\$0	\$0	\$0
58800000	MSC DISTR EXPENSES	WYP	\$68	\$0	\$0	\$68	\$0	\$0	\$0	\$0	\$0
58800000	MSC DISTR EXPENSES	WYU	\$34	\$0	\$0	\$34	\$0	\$0	\$0	\$0	\$0
58800000 Total			\$4,984	\$147	\$895	\$189	\$246	\$3,336	\$170	\$0	\$0
58900000	RENTS-DISTRIBUTION	CA	\$59	\$59	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58900000	RENTS-DISTRIBUTION	IDU	\$21	\$0	\$0	\$0	\$0	\$0	\$21	\$0	\$0
58900000	RENTS-DISTRIBUTION	OR	\$1,846	\$0	\$1,846	\$0	\$0	\$0	\$0	\$0	\$0
58900000	RENTS-DISTRIBUTION	SNPD	\$16	\$1	\$4	\$1	\$2	\$8	\$1	\$0	\$0
58900000	RENTS-DISTRIBUTION	UT	\$656	\$0	\$0	\$0	\$0	\$656	\$0	\$0	\$0
58900000	RENTS-DISTRIBUTION	WA	\$133	\$0	\$133	\$0	\$0	\$0	\$0	\$0	\$0
58900000	RENTS-DISTRIBUTION	WYP	\$550	\$0	\$0	\$550	\$0	\$0	\$0	\$0	\$0
58900000	RENTS-DISTRIBUTION	WYU	\$89	\$0	\$0	\$89	\$0	\$0	\$0	\$0	\$0
58900000 Total			\$3,369	\$1,851	\$134	\$641	\$663	\$21	\$0	\$0	\$0
59000000	MAINT SUPERV & ENG	CA	\$107	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59000000	MAINT SUPERV & ENG	IDU	\$181	\$0	\$0	\$0	\$0	\$0	\$181	\$0	\$0
59000000	MAINT SUPERV & ENG	OR	\$1,003	\$0	\$1,003	\$0	\$0	\$0	\$0	\$0	\$0
59000000	MAINT SUPERV & ENG	SNPD	\$2,363	\$82	\$619	\$152	\$260	\$1,135	\$115	\$0	\$0
59000000	MAINT SUPERV & ENG	UT	\$1,423	\$0	\$0	\$0	\$0	\$1,423	\$0	\$0	\$0
59000000	MAINT SUPERV & ENG	WA	\$164	\$0	\$0	\$164	\$0	\$0	\$0	\$0	\$0



Operations & Maintenance Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5900000	MAINT SUPERV & ENG	WYP	\$0	\$590	\$0	\$0	\$590	\$0	\$0	\$0	\$0
5900000 Total			\$5,832	\$189	\$1,622	\$315	\$850	\$2,559	\$297	\$0	\$0
5910000	MAINT OF STRUCTURE	CA	\$36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5910000	MAINT OF STRUCTURE	IDU	\$88	\$0	\$0	\$0	\$0	\$0	\$88	\$0	\$0
5910000	MAINT OF STRUCTURE	OR	\$741	\$0	\$741	\$0	\$0	\$0	\$0	\$0	\$0
5910000	MAINT OF STRUCTURE	SNPD	\$74	\$3	\$19	\$5	\$8	\$35	\$4	\$0	\$0
5910000	MAINT OF STRUCTURE	UT	\$852	\$0	\$0	\$0	\$0	\$852	\$0	\$0	\$0
5910000	MAINT OF STRUCTURE	WA	\$135	\$0	\$0	\$135	\$0	\$0	\$0	\$0	\$0
5910000	MAINT OF STRUCTURE	WYP	\$306	\$0	\$0	\$0	\$306	\$0	\$0	\$0	\$0
5910000	MAINT OF STRUCTURE	WYU	\$48	\$0	\$0	\$0	\$48	\$0	\$0	\$0	\$0
5910000 Total			\$2,280	\$39	\$761	\$139	\$362	\$888	\$92	\$0	\$0
5920000	MAINT STAT EQUIP	CA	\$406	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5920000	MAINT STAT EQUIP	IDU	\$491	\$0	\$0	\$0	\$0	\$0	\$491	\$0	\$0
5920000	MAINT STAT EQUIP	OR	\$3,837	\$0	\$3,837	\$0	\$0	\$0	\$0	\$0	\$0
5920000	MAINT STAT EQUIP	SNPD	\$54	\$413	\$101	\$174	\$757	\$77	\$0	\$0	\$0
5920000	MAINT STAT EQUIP	UT	\$3,584	\$0	\$0	\$0	\$0	\$3,584	\$0	\$0	\$0
5920000	MAINT STAT EQUIP	WA	\$480	\$0	\$0	\$480	\$0	\$0	\$0	\$0	\$0
5920000	MAINT STAT EQUIP	WYP	\$1,053	\$0	\$0	\$0	\$1,053	\$0	\$0	\$0	\$0
5920000	MAINT STAT EQUIP	WYU	\$17	\$0	\$0	\$0	\$17	\$0	\$0	\$0	\$0
5920000 Total			\$11,410	\$460	\$4,249	\$581	\$1,210	\$4,342	\$568	\$0	\$0
5930000	MAINT OVHD LINES	CA	\$6,351	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5930000	MAINT OVHD LINES	IDU	\$4,924	\$0	\$0	\$0	\$0	\$0	\$4,924	\$0	\$0
5930000	MAINT OVHD LINES	OR	\$30,993	\$0	\$30,993	\$0	\$0	\$0	\$0	\$0	\$0
5930000	MAINT OVHD LINES	SNPD	\$1,682	\$58	\$440	\$108	\$185	\$808	\$82	\$0	\$0
5930000	MAINT OVHD LINES	UT	\$32,775	\$0	\$0	\$0	\$0	\$32,775	\$0	\$0	\$0
5930000	MAINT OVHD LINES	WA	\$4,409	\$0	\$0	\$4,409	\$0	\$0	\$0	\$0	\$0
5930000	MAINT OVHD LINES	WYP	\$6,928	\$0	\$0	\$0	\$6,928	\$0	\$0	\$0	\$0
5930000	MAINT OVHD LINES	WYU	\$1,370	\$0	\$0	\$0	\$1,370	\$0	\$0	\$0	\$0
5930000 Total			\$89,432	\$6,409	\$31,434	\$4,517	\$8,483	\$33,583	\$5,006	\$0	\$0
5931000	MAINT O/H LINES-LB P	CA	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5931000	MAINT O/H LINES-LB P	IDU	\$147	\$0	\$0	\$0	\$0	\$0	\$147	\$0	\$0
5931000	MAINT O/H LINES-LB P	OR	\$175	\$0	\$175	\$0	\$0	\$0	\$0	\$0	\$0
5931000	MAINT O/H LINES-LB P	UT	\$1,089	\$0	\$0	\$0	\$0	\$1,089	\$0	\$0	\$0
5931000	MAINT O/H LINES-LB P	WA	\$5	\$0	\$0	\$5	\$0	\$0	\$0	\$0	\$0
5931000	MAINT O/H LINES-LB P	WYP	\$216	\$0	\$0	\$0	\$216	\$0	\$0	\$0	\$0
5931000	MAINT O/H LINES-LB P	WYU	\$554	\$2	\$175	\$5	\$216	\$1,089	\$147	\$0	\$0
5931000 Total			\$734	\$734	\$0	\$0	\$0	\$0	\$718	\$0	\$0
5940000	MAINT UDGND LINES	CA	\$718	\$0	\$0	\$0	\$0	\$0	\$718	\$0	\$0
5940000	MAINT UDGND LINES	IDU	\$6,468	\$0	\$6,468	\$0	\$0	\$0	\$0	\$0	\$0
5940000	MAINT UDGND LINES	OR	\$10	\$0	\$3	\$1	\$1	\$5	\$0	\$0	\$0
5940000	MAINT UDGND LINES	SNPD	\$13,438	\$0	\$0	\$0	\$0	\$13,438	\$0	\$0	\$0
5940000	MAINT UDGND LINES	UT	\$1,349	\$0	\$0	\$1,349	\$0	\$0	\$0	\$0	\$0
5940000	MAINT UDGND LINES	WA	\$699	\$0	\$0	\$699	\$0	\$0	\$0	\$0	\$0
5940000	MAINT UDGND LINES	WYP	\$250	\$0	\$0	\$0	\$250	\$0	\$0	\$0	\$0
5940000	MAINT UDGND LINES	WYU	\$32	\$246	\$1,349	\$1,349	\$1,950	\$13,443	\$718	\$0	\$0
5940000 Total			\$24,665	\$734	\$6,470	\$60	\$103	\$450	\$46	\$0	\$0
5950000	MAINT LINE TRANSFRM	SNPD	\$938	\$32	\$246	\$60	\$103	\$450	\$46	\$0	\$0
5950000 Total			\$938	\$32	\$246	\$60	\$103	\$450	\$46	\$0	\$0
5960000	MNT STR LIGHT-SIG S	CA	\$69	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5960000	MNT STR LIGHT-SIG S	IDU	\$142	\$0	\$0	\$0	\$0	\$0	\$142	\$0	\$0
5960000	MNT STR LIGHT-SIG S	OR	\$886	\$0	\$886	\$0	\$0	\$0	\$0	\$0	\$0
5960000	MNT STR LIGHT-SIG S	UT	\$1,560	\$0	\$0	\$0	\$0	\$1,560	\$0	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5960000	MNT STR LIGHT-SIG S	WA	\$166	\$0	\$0	\$166	\$0	\$0	\$0	\$0	\$0
5960000	DNEX Distribution O&M Expense	WYP	\$293	\$0	\$0	\$293	\$0	\$0	\$0	\$0	\$0
5960000	MNT STR LIGHT-SIG S	WYU	\$94	\$0	\$0	\$94	\$0	\$0	\$0	\$0	\$0
5960000	DNEX Distribution O&M Expense	WYU	\$3,209	\$69	\$886	\$1,666	\$387	\$1,560	\$142	\$0	\$0
5970000	MNT OF METERS	CA	\$17	\$17	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5970000	DNEX Distribution O&M Expense	IDU	\$171	\$0	\$0	\$0	\$0	\$0	\$171	\$0	\$0
5970000	MNT OF METERS	OR	\$579	\$0	\$579	\$0	\$0	\$0	\$0	\$0	\$0
5970000	DNEX Distribution O&M Expense	SNPD	-\$341	-\$12	-\$89	-\$22	-\$38	-\$164	-\$17	\$0	\$0
5970000	MNT OF METERS	UT	\$768	\$0	\$0	\$0	\$0	\$768	\$0	\$0	\$0
5970000	DNEX Distribution O&M Expense	WA	\$237	\$0	\$0	\$237	\$0	\$0	\$0	\$0	\$0
5970000	MNT OF METERS	WYP	\$154	\$0	\$0	\$154	\$0	\$0	\$0	\$0	\$0
5970000	DNEX Distribution O&M Expense	WYU	\$50	\$0	\$0	\$50	\$0	\$0	\$0	\$0	\$0
5970000	MNT OF METERS	WYU	\$1,635	\$5	\$490	\$216	\$167	\$604	\$154	\$0	\$0
5980000	MNT MISC DIST PLNT	CA	\$46	\$46	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5980000	DNEX Distribution O&M Expense	IDU	\$49	\$0	\$0	\$0	\$0	\$0	\$49	\$0	\$0
5980000	MNT MISC DIST PLNT	OR	\$448	\$0	\$448	\$0	\$0	\$0	\$0	\$0	\$0
5980000	DNEX Distribution O&M Expense	SNPD	\$3,555	\$123	\$931	\$228	\$392	\$1,708	\$174	\$0	\$0
5980000	MNT MISC DIST PLNT	UT	\$761	\$0	\$0	\$0	\$0	\$761	\$0	\$0	\$0
5980000	DNEX Distribution O&M Expense	WA	\$140	\$0	\$0	\$140	\$0	\$0	\$0	\$0	\$0
5980000	MNT MISC DIST PLNT	WYP	\$430	\$0	\$0	\$430	\$0	\$0	\$0	\$0	\$0
5980000	DNEX Distribution O&M Expense	WYP	\$5,430	\$168	\$1,379	\$368	\$822	\$2,469	\$222	\$0	\$0
9010000	SUPRV (CUST ACCT)	CN	\$2,066	\$52	\$654	\$148	\$160	\$968	\$85	\$0	\$0
9010000	CUST Accounting Expense	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9010000	SUPRV (CUST ACCT)	UT	-\$1	\$0	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
9010000	CUST Accounting Expense	WYP	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
9010000	SUPRV (CUST ACCT)	WYP	\$2,066	\$52	\$654	\$148	\$161	\$967	\$85	\$0	\$0
9020000	METER READING EXP	CA	\$801	\$801	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9020000	CUST Accounting Expense	CN	\$994	\$25	\$314	\$71	\$77	\$466	\$41	\$0	\$0
9020000	METER READING EXP	IDU	\$1,683	\$0	\$0	\$0	\$0	\$0	\$1,683	\$0	\$0
9020000	CUST Accounting Expense	OR	\$9,523	\$0	\$9,523	\$0	\$0	\$0	\$0	\$0	\$0
9020000	METER READING EXP	CAEX	\$4,012	\$0	\$0	\$0	\$0	\$4,012	\$0	\$0	\$0
9020000	CUST Accounting Expense	WA	\$672	\$0	\$0	\$672	\$0	\$0	\$0	\$0	\$0
9020000	METER READING EXP	WYP	\$1,116	\$0	\$0	\$1,116	\$0	\$0	\$0	\$0	\$0
9020000	CUST Accounting Expense	WYU	\$172	\$0	\$0	\$172	\$0	\$0	\$0	\$0	\$0
9020000	METER READING EXP	WYU	\$18,973	\$826	\$9,837	\$743	\$1,365	\$4,478	\$1,724	\$0	\$0
9030000	CUST RCRD/COLL EXP	CN	\$1,287	\$32	\$407	\$92	\$100	\$603	\$53	\$0	\$0
9030000	CUST Accounting Expense	CN	\$1,287	\$32	\$407	\$92	\$100	\$603	\$53	\$0	\$0
9031000	CUST RCRD/CUST SYS	CN	\$3,546	\$89	\$1,121	\$254	\$275	\$1,662	\$146	\$0	\$0
9031000	CUST Accounting Expense	CN	\$3,546	\$89	\$1,121	\$254	\$275	\$1,662	\$146	\$0	\$0
9032000	CUST ACCTG/BILL	CN	\$9,662	\$241	\$3,056	\$692	\$749	\$4,527	\$397	\$0	\$0
9032000	CUST Accounting Expense	UT	-\$4	\$0	\$0	\$0	-\$4	\$0	\$0	\$0	\$0
9032000	CUST ACCTG/BILL	UT	\$9,657	\$241	\$3,056	\$692	\$749	\$4,523	\$397	\$0	\$0
9033000	CUST ACCTG/COLL	CA	\$241	\$241	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9033000	CUST Accounting Expense	CN	\$10,953	\$274	\$3,464	\$784	\$849	\$5,132	\$450	\$0	\$0
9033000	CUST ACCTG/COLL	IDU	\$313	\$0	\$0	\$0	\$0	\$0	\$313	\$0	\$0
9033000	CUST Accounting Expense	OR	\$2,103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9033000	CUST ACCTG/COLL	UT	\$2,802	\$0	\$0	\$0	\$0	\$2,802	\$0	\$0	\$0
9033000	CUST Accounting Expense	WA	\$553	\$0	\$0	\$553	\$0	\$0	\$0	\$0	\$0
9033000	CUST ACCTG/COLL	WYP	\$579	\$0	\$0	\$579	\$0	\$0	\$0	\$0	\$0
9033000	CUST Accounting Expense	WYU	\$103	\$0	\$0	\$103	\$0	\$0	\$0	\$0	\$0
9033000	CUST ACCTG/COLL	WYU	\$17,647	\$514	\$8,567	\$1,356	\$1,531	\$7,934	\$763	\$0	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9035000	CUST ACCTG/REQ	CA	\$14	\$14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9035000	CUST ACCTG/REQ	IDU	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$0
9035000	CUST ACCTG/REQ	OR	\$79	\$0	\$79	\$0	\$0	\$0	\$0	\$0	\$0
9035000	CUST ACCTG/REQ	UT	\$52	\$0	\$0	\$0	\$0	\$52	\$0	\$0	\$0
9035000	CUST ACCTG/REQ	WA	\$9	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0
9035000	CUST ACCTG/REQ	WYP	\$22	\$0	\$0	\$0	\$22	\$0	\$0	\$0	\$0
9035000	CUST ACCTG/REQ	WYU	\$7	\$0	\$0	\$0	\$7	\$0	\$0	\$0	\$0
9035000 Total			\$189	\$14	\$79	\$9	\$29	\$52	\$7	\$0	\$0
9036000	CUST ACCTG/COMMON	CN	\$17,717	\$443	\$5,603	\$1,268	\$1,373	\$8,302	\$728	\$0	\$0
9036000	CUST ACCTG/COMMON	OR	\$59	\$0	\$59	\$0	\$0	\$0	\$0	\$0	\$0
9036000 Total			\$17,776	\$443	\$5,662	\$1,268	\$1,373	\$8,302	\$728	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CA	\$376	\$376	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CN	\$560	\$177	\$40	\$43	\$263	\$23	\$0	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	IDU	\$307	\$0	\$0	\$0	\$0	\$307	\$0	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	OR	\$4,038	\$0	\$4,038	\$0	\$0	\$0	\$0	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	UT	\$3,913	\$0	\$0	\$0	\$0	\$3,913	\$0	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	WA	\$1,547	\$0	\$1,547	\$0	\$0	\$0	\$0	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	WYP	\$1,543	\$0	\$0	\$0	\$1,543	\$0	\$0	\$0	\$0
9040000 Total			\$12,284	\$390	\$4,215	\$1,587	\$1,586	\$4,176	\$330	\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	CA	\$31	\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	OR	\$54	\$0	\$54	\$0	\$0	\$0	\$0	\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	UT	\$29	\$0	\$0	\$0	\$0	\$29	\$0	\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	WA	\$9	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9042000 Total			\$123	\$31	\$54	\$9	\$0	\$29	\$0	\$0	\$0
9050000	MISC CUST ACCT EXP	CN	\$36	\$1	\$11	\$3	\$3	\$17	\$1	\$0	\$0
9050000	MISC CUST ACCT EXP	UT	\$100	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0
9050000 Total			\$135	\$1	\$11	\$3	\$3	\$116	\$1	\$0	\$0
9070000	SUPRV (CUST SERV)	CN	\$269	\$7	\$85	\$19	\$21	\$126	\$11	\$0	\$0
9070000 Total			\$269	\$7	\$85	\$19	\$21	\$126	\$11	\$0	\$0
9080000	CUST ASSIST EXP	CA	\$39	\$39	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9080000	CUST ASSIST EXP	CN	\$177	\$4	\$56	\$13	\$14	\$83	\$7	\$0	\$0
9080000	CUST ASSIST EXP	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
9080000	CUST ASSIST EXP	OR	\$469	\$0	\$469	\$0	\$0	\$0	\$0	\$0	\$0
9080000	CUST ASSIST EXP	UT	\$15	\$0	\$0	\$0	\$0	\$15	\$0	\$0	\$0
9080000	CUST ASSIST EXP	WA	\$76	\$0	\$76	\$0	\$0	\$0	\$0	\$0	\$0
9080000	CUST ASSIST EXP	WYP	\$134	\$0	\$0	\$0	\$134	\$0	\$0	\$0	\$0
9080000 Total			\$911	\$44	\$525	\$88	\$148	\$98	\$8	\$0	\$0
9081000	CUST ASST EXP-GENL	CN	\$45	\$1	\$14	\$3	\$3	\$21	\$2	\$0	\$0
9081000 Total			\$45	\$1	\$14	\$3	\$3	\$21	\$2	\$0	\$0
9084000	DSM DIRECT	CA	\$71	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9084000	DSM DIRECT	CN	\$381	\$10	\$120	\$27	\$30	\$178	\$16	\$0	\$0
9084000	DSM DIRECT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9084000	DSM DIRECT	OTHER	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71
9084000	DSM DIRECT	UT	\$2	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0
9084000	DSM DIRECT	WA	\$15	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0
9084000	DSM DIRECT	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9084000 Total			\$540	\$81	\$120	\$42	\$30	\$180	\$16	\$0	\$71
9085000	DSM AMORT	IDU	\$164	\$0	\$0	\$0	\$0	\$0	\$0	\$164	\$0
9085000	DSM AMORT	WYP	\$11	\$0	\$0	\$0	\$11	\$0	\$0	\$0	\$0



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 (Allocated in Thousands)

Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9085000 Total											
9085100	DSM AMORT-SBC/ECC	OTHER	\$0	\$175	\$0	\$0	\$11	\$0	\$164	\$0	\$0
	Customer Service Expense		\$117,869	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117,869
9085100 Total			\$117,869	\$0	\$0	\$0	\$11	\$0	\$164	\$0	\$117,869
9086000	CUST SERV	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer Service Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9086000	CUST SERV	CN	\$801	\$20	\$253	\$57	\$62	\$375	\$33	\$0	\$0
	Customer Service Expense		\$801	\$20	\$253	\$57	\$62	\$375	\$33	\$0	\$0
9086000	CUST SERV	IDU	\$395	\$0	\$0	\$0	\$0	\$0	\$395	\$0	\$0
	Customer Service Expense		\$395	\$0	\$0	\$0	\$0	\$0	\$395	\$0	\$0
9086000	CUST SERV	OR	\$1,579	\$0	\$1,579	\$0	\$0	\$0	\$0	\$0	\$0
	Customer Service Expense		\$1,579	\$0	\$1,579	\$0	\$0	\$0	\$0	\$0	\$0
9086000	CUST SERV	UT	\$2,258	\$0	\$0	\$0	\$0	\$2,258	\$0	\$0	\$0
	Customer Service Expense		\$2,258	\$0	\$0	\$0	\$0	\$2,258	\$0	\$0	\$0
9086000	CUST SERV	WA	\$285	\$0	\$0	\$285	\$0	\$0	\$0	\$0	\$0
	Customer Service Expense		\$285	\$0	\$0	\$285	\$0	\$0	\$0	\$0	\$0
9086000	CUST SERV	WYP	\$963	\$0	\$0	\$0	\$963	\$0	\$0	\$0	\$0
	Customer Service Expense		\$963	\$0	\$0	\$0	\$963	\$0	\$0	\$0	\$0
9086000 Total			\$6,281	\$20	\$1,832	\$342	\$1,025	\$2,633	\$428	\$0	\$0
9089500	BLUE SKY EXPENSE	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,589
	Customer Service Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,589
9089500 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,589
9089600	SOLAR FEED-IN EXP	OTHER	\$0	\$9,187	\$0	\$0	\$0	\$0	\$0	\$0	\$9,187
	Customer Service Expense		\$0	\$9,187	\$0	\$0	\$0	\$0	\$0	\$0	\$9,187
9089600 Total			\$0	\$9,187	\$0	\$0	\$0	\$0	\$0	\$0	\$9,187
9090000	INFO/R/INSTRUCT ADV	CA	\$61	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer Service Expense		\$61	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9090000	INFO/R/INSTRUCT ADV	CN	\$1,717	\$43	\$543	\$123	\$133	\$805	\$71	\$0	\$0
	Customer Service Expense		\$1,717	\$43	\$543	\$123	\$133	\$805	\$71	\$0	\$0
9090000	INFO/R/INSTRUCT ADV	IDU	\$54	\$0	\$0	\$0	\$0	\$0	\$54	\$0	\$0
	Customer Service Expense		\$54	\$0	\$0	\$0	\$0	\$0	\$54	\$0	\$0
9090000	INFO/R/INSTRUCT ADV	OR	\$459	\$0	\$459	\$0	\$0	\$0	\$0	\$0	\$0
	Customer Service Expense		\$459	\$0	\$459	\$0	\$0	\$0	\$0	\$0	\$0
9090000	INFO/R/INSTRUCT ADV	UT	\$373	\$0	\$0	\$0	\$0	\$373	\$0	\$0	\$0
	Customer Service Expense		\$373	\$0	\$0	\$0	\$0	\$373	\$0	\$0	\$0
9090000	INFO/R/INSTRUCT ADV	WA	\$94	\$0	\$0	\$94	\$0	\$0	\$0	\$0	\$0
	Customer Service Expense		\$94	\$0	\$0	\$94	\$0	\$0	\$0	\$0	\$0
9090000	INFO/R/INSTRUCT ADV	WYP	\$184	\$0	\$0	\$0	\$184	\$0	\$0	\$0	\$0
	Customer Service Expense		\$184	\$0	\$0	\$0	\$184	\$0	\$0	\$0	\$0
9090000	INFO/R/INSTRUCT ADV	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Customer Service Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9090000 Total			\$2,943	\$104	\$1,002	\$217	\$317	\$1,177	\$125	\$0	\$0
9100000	MISC CUST SERV/INF	CN	\$9	\$0	\$3	\$1	\$1	\$4	\$0	\$0	\$0
	Customer Service Expense		\$9	\$0	\$3	\$1	\$1	\$4	\$0	\$0	\$0
9100000 Total			\$9	\$0	\$3	\$1	\$1	\$4	\$0	\$0	\$0
9101000	MISC CUST SERV/INF	CN	\$16	\$0	\$5	\$1	\$16	\$8	\$1	\$0	\$0
	Customer Service Expense		\$16	\$0	\$5	\$1	\$16	\$8	\$1	\$0	\$0
9101000 Total			\$16	\$0	\$5	\$1	\$16	\$8	\$1	\$0	\$0
9200000	ADMIN & GEN SALARY	CA	-\$74	-\$74	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		-\$74	-\$74	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9200000	ADMIN & GEN SALARY	OR	-\$822	\$0	-\$822	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		-\$822	\$0	-\$822	\$0	\$0	\$0	\$0	\$0	\$0
9200000	ADMIN & GEN SALARY	SO	\$75,315	\$1,635	\$20,239	\$5,910	\$10,551	\$32,738	\$4,224	\$18	\$0
	Administrative & General Expense		\$75,315	\$1,635	\$20,239	\$5,910	\$10,551	\$32,738	\$4,224	\$18	\$0
9200000	ADMIN & GEN SALARY	UT	\$559	\$0	\$0	\$0	\$0	\$559	\$0	\$0	\$0
	Administrative & General Expense		\$559	\$0	\$0	\$0	\$0	\$559	\$0	\$0	\$0
9200000	ADMIN & GEN SALARY	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9200000	ADMIN & GEN SALARY	WYP	\$199	\$0	\$0	\$0	\$199	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$199	\$0	\$0	\$0	\$199	\$0	\$0	\$0	\$0
9200000 Total			\$75,177	\$1,560	\$19,417	\$5,910	\$10,749	\$33,297	\$4,224	\$18	\$0
9210000	OFFICE SUPPL & EXP	CA	\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	CN	\$83	\$2	\$26	\$6	\$6	\$39	\$3	\$0	\$0
	Administrative & General Expense		\$83	\$2	\$26	\$6	\$6	\$39	\$3	\$0	\$0
9210000	OFFICE SUPPL & EXP	IDU	\$33	\$0	\$0	\$0	\$0	\$0	\$33	\$0	\$0
	Administrative & General Expense		\$33	\$0	\$0	\$0	\$0	\$0	\$33	\$0	\$0
9210000	OFFICE SUPPL & EXP	OR	\$66	\$0	\$66	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$66	\$0	\$66	\$0	\$0	\$0	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	SO	\$8,163	\$177	\$2,194	\$641	\$1,144	\$3,548	\$458	\$2	\$0
	Administrative & General Expense		\$8,163	\$177	\$2,194	\$641	\$1,144	\$3,548	\$458	\$2	\$0
9210000	OFFICE SUPPL & EXP	UT	\$137	\$0	\$0	\$0	\$0	\$137	\$0	\$0	\$0
	Administrative & General Expense		\$137	\$0	\$0	\$0	\$0	\$137	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	WA	\$8	\$0	\$0	\$8	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$8	\$0	\$0	\$8	\$0	\$0	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	WYP	\$54	\$0	\$0	\$0	\$54	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$54	\$0	\$0	\$0	\$54	\$0	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	WYU	\$13	\$0	\$0	\$0	\$13	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$13	\$0	\$0	\$0	\$13	\$0	\$0	\$0	\$0
9210000 Total			\$8,561	\$184	\$2,886	\$655	\$1,217	\$3,724	\$494	\$2	\$0
9220000	A&G EXP TRANSF-CR	SO	-\$36,062	-\$783	-\$9,691	-\$2,830	-\$5,052	-\$15,676	-\$2,022	-\$9	\$0
	Administrative & General Expense		-\$36,062	-\$783	-\$9,691	-\$2,830	-\$5,052	-\$15,676	-\$2,022	-\$9	\$0
9220000 Total			-\$36,062	-\$783	-\$9,691	-\$2,830	-\$5,052	-\$15,676	-\$2,022	-\$9	\$0
9230000	OUTSIDE SERVICES	CA	-\$7	-\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		-\$7	-\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9230000	OUTSIDE SERVICES	IDU	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9230000	OUTSIDE SERVICES	OR	\$185	\$0	\$185	\$0	\$0	\$0	\$0	\$0	\$0
	Administrative & General Expense		\$185	\$0	\$185	\$0	\$0	\$0	\$0	\$0	\$0
9230000	OUTSIDE SERVICES	SO	\$8,462	\$184	\$2,274	\$664	\$1,185	\$3,678	\$475	\$2	\$0
	Administrative & General Expense		\$8,462	\$184	\$2,274	\$664	\$1,185	\$3,678	\$475	\$2	\$0



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Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	UT	\$0	\$0	\$0	\$126	\$0	\$0	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WA	\$0	\$0	\$140	\$0	\$0	\$0	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYP	\$0	\$0	\$0	\$1	\$0	\$0	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9230000 Total			\$8,910	\$177	\$2,459	\$804	\$1,186	\$3,804	\$478	\$2	\$0
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	OR	\$55	\$0	\$0	\$0	\$0	\$0	\$0
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	SO	\$7,429	\$161	\$1,996	\$583	\$1,041	\$3,229	\$417
9239990 Total			\$7,484	\$161	\$2,052	\$583	\$1,041	\$3,229	\$417	\$2	\$0
9240000	PROP INSURANCE - SYS	AGEX	Administrative & General Expense	SO	\$38	\$1	\$10	\$3	\$5	\$17	\$2
9240000 Total			\$38	\$1	\$10	\$3	\$5	\$17	\$2	\$0	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	IDU	\$114	\$0	\$0	\$0	\$0	\$114	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	OR	\$7,069	\$0	\$0	\$0	\$0	\$0	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	UT	\$2,152	\$0	\$0	\$0	\$2,152	\$0	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	WYP	\$350	\$0	\$0	\$350	\$0	\$0	\$0
9241000 Total			\$9,684	\$0	\$7,069	\$0	\$350	\$2,152	\$114	\$0	\$0
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	CA	-\$453	\$0	\$0	\$0	\$0	\$0	\$0
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	OR	-\$511	\$0	-\$511	\$0	\$0	\$0	\$0
9242000 Total			-\$964	-\$453	-\$511	\$0	-\$511	\$0	\$0	\$0	\$0
9243000	PROP INS - PREMIUMS	AGEX	Administrative & General Expense	SO	\$6,336	\$138	\$1,703	\$497	\$888	\$2,754	\$355
9243000 Total			\$6,336	\$138	\$1,703	\$497	\$888	\$2,754	\$355	\$2	\$0
9250000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	-\$2,649	-\$57	-\$712	-\$208	-\$371	-\$1,151	-\$149
9250000 Total			-\$2,649	-\$57	-\$712	-\$208	-\$371	-\$1,151	-\$149	-\$1	\$0
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	OR	\$3,114	\$0	\$0	\$0	\$0	\$0	\$0
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	-\$3,032	-\$66	-\$815	-\$238	-\$425	-\$1,318	-\$1
9251000 Total			\$82	-\$66	\$2,299	-\$238	-\$425	-\$1,318	-\$170	-\$1	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	CA	\$241	\$0	\$0	\$0	\$0	\$0	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	IDU	\$65	\$0	\$0	\$0	\$0	\$65	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	OR	\$1,214	\$0	\$1,214	\$0	\$0	\$0	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	SE	\$506	\$8	\$124	\$39	\$85	\$220	\$32
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	SO	\$2,978	\$65	\$800	\$234	\$417	\$1,294	\$167
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	UT	\$151	\$0	\$0	\$0	\$0	\$151	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WA	\$826	\$0	\$0	\$826	\$0	\$0	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WYP	\$974	\$0	\$0	\$974	\$0	\$0	\$0
9280000 Total			\$6,954	\$313	\$2,138	\$1,098	\$1,476	\$1,665	\$263	\$1	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	CA	\$13	\$0	\$0	\$0	\$0	\$0	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	IDU	\$707	\$0	\$0	\$0	\$0	\$707	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	OR	\$3,823	\$0	\$3,823	\$0	\$0	\$0	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	UT	\$5,447	\$0	\$0	\$0	\$0	\$5,447	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WA	\$686	\$0	\$0	\$686	\$0	\$0	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WYP	\$1,879	\$0	\$0	\$1,879	\$0	\$0	\$0
9282000 Total			\$12,555	\$13	\$3,823	\$687	\$1,879	\$5,447	\$707	\$0	\$0
9282990	Reg Comms Exp-Affil	AGEX	Administrative & General Expense	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0
9282990 Total			\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9283000	FERC FILING FEE	AGEX	Administrative & General Expense	SG	\$4,071	\$62	\$1,036	\$328	\$614	\$1,796	\$234
9283000 Total			\$4,071	\$62	\$1,036	\$328	\$614	\$1,796	\$234	\$1	\$0
9290000	DUPLICATE CHRGS-CR	AGEX	Administrative & General Expense	SO	-\$4,465	-\$97	-\$1,200	-\$350	-\$626	-\$1,941	-\$250
9290000 Total			-\$4,465	-\$97	-\$1,200	-\$350	-\$626	-\$1,941	-\$250	-\$1	\$0
9301000	GEN ADVERTISING EXP	AGEX	Administrative & General Expense	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9301000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Operations & Maintenance Expense
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 (Allocated in Thousands)

Primary Account	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9302000	MISC GEN EXP-OTHER	CA	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9302000	MISC GEN EXP-OTHER	IDU	\$4	\$4	\$0	\$0	\$0	\$0	\$0	\$4	\$0
9302000	MISC GEN EXP-OTHER	OR	\$59	\$59	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9302000	MISC GEN EXP-OTHER	SO	\$2,261	\$49	\$607	\$177	\$317	\$983	\$127	\$1	\$0
9302000	MISC GEN EXP-OTHER	UT	\$37	\$0	\$0	\$0	\$0	\$37	\$0	\$0	\$0
9302000	MISC GEN EXP-OTHER	WA	\$3	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$0
9302000	MISC GEN EXP-OTHER	WYP	\$59	\$0	\$0	\$0	\$59	\$0	\$0	\$0	\$0
9302000 Total			\$2,428	\$55	\$667	\$180	\$376	\$1,020	\$131	\$1	\$0
9310000	RENTS (A&G)	CA	\$62	\$62	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9310000	RENTS (A&G)	IDU	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0
9310000	RENTS (A&G)	OR	\$211	\$0	\$211	\$0	\$0	\$0	\$0	\$0	\$0
9310000	RENTS (A&G)	SO	\$4,375	\$95	\$1,176	\$343	\$613	\$1,902	\$245	\$1	\$0
9310000	RENTS (A&G)	UT	\$5	\$0	\$0	\$0	\$0	\$5	\$0	\$0	\$0
9310000	RENTS (A&G)	WA	\$41	\$0	\$0	\$41	\$0	\$0	\$0	\$0	\$0
9310000	RENTS (A&G)	WYP	\$69	\$0	\$0	\$0	\$69	\$0	\$0	\$0	\$0
9310000 Total			\$4,764	\$157	\$1,386	\$385	\$682	\$1,907	\$247	\$1	\$0
9350000	MAINT GENERAL PLNT	CA	\$79	\$79	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	CN	\$59	\$19	\$4	\$5	\$28	\$2	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	IDU	\$16	\$0	\$0	\$0	\$0	\$0	\$16	\$0	\$0
9350000	MAINT GENERAL PLNT	OR	\$404	\$0	\$404	\$0	\$0	\$0	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	SO	\$22,331	\$485	\$6,001	\$1,752	\$3,128	\$9,707	\$1,252	\$5	\$0
9350000	MAINT GENERAL PLNT	UT	\$108	\$0	\$0	\$0	\$0	\$108	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	WA	\$58	\$0	\$0	\$58	\$0	\$0	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	WYP	\$49	\$0	\$0	\$0	\$49	\$0	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	WYU	\$6	\$0	\$0	\$0	\$6	\$0	\$0	\$0	\$0
9350000 Total			\$23,110	\$565	\$6,423	\$1,814	\$3,188	\$9,843	\$1,270	\$5	\$0
Grand Total			\$2,857,570	\$48,530	\$706,946	\$203,675	\$405,508	\$1,167,536	\$159,643	\$775	\$164,958



Depreciation Expense
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	SG	\$843	\$13	\$715	\$68	\$127	\$372	\$48	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$29,437	\$448	\$7,493	\$2,369	\$4,441	\$12,984	\$1,692	\$10	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$157,052	\$2,388	\$39,978	\$12,641	\$23,693	\$69,270	\$9,029	\$53	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$33,482	\$509	\$8,523	\$2,695	\$5,051	\$14,768	\$1,925	\$11	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$14,935	\$227	\$3,802	\$1,202	\$2,253	\$6,587	\$859	\$5	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$1,292	\$20	\$329	\$104	\$195	\$570	\$74	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$108	\$2	\$27	\$9	\$16	\$48	\$6	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$2	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$2	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$13	\$0	\$3	\$1	\$2	\$6	\$1	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$3	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$2,017	\$31	\$513	\$162	\$304	\$889	\$116	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$193	\$3	\$49	\$16	\$29	\$85	\$11	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$4,057	\$62	\$1,033	\$327	\$612	\$1,789	\$233	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$12	\$0	\$3	\$1	\$2	\$5	\$1	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$441	\$7	\$112	\$35	\$66	\$194	\$25	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$98	\$1	\$25	\$8	\$15	\$43	\$6	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$87	\$1	\$22	\$7	\$13	\$38	\$5	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$865	\$13	\$220	\$70	\$131	\$382	\$50	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$11,281	\$172	\$2,872	\$908	\$1,702	\$4,976	\$649	\$4	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$3,066	\$47	\$781	\$247	\$463	\$1,352	\$176	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$192	\$18	\$303	\$96	\$180	\$526	\$69	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$1,132	\$13	\$20	\$3	\$2	\$6	\$1	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$3	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$3,070	\$47	\$782	\$247	\$463	\$1,354	\$177	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$1,867	\$28	\$475	\$150	\$282	\$823	\$107	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$2,932	\$45	\$746	\$236	\$442	\$1,293	\$169	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$573	\$9	\$146	\$46	\$86	\$253	\$33	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$97	\$1	\$25	\$8	\$15	\$43	\$6	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$2	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$5	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$58	\$1	\$15	\$5	\$9	\$26	\$3	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-P	\$624	\$9	\$159	\$50	\$94	\$275	\$36	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG-U	\$67	\$1	\$17	\$5	\$10	\$30	\$4	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$6,602	\$100	\$1,680	\$531	\$996	\$2,912	\$380	\$2	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$484	\$7	\$123	\$39	\$73	\$213	\$28	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$95,300	\$1,449	\$24,259	\$7,671	\$14,373	\$42,033	\$5,479	\$32	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$14,526	\$221	\$3,698	\$1,169	\$2,191	\$6,407	\$835	\$5	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$9,489	\$144	\$2,415	\$764	\$1,432	\$4,185	\$546	\$3	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$435	\$7	\$111	\$35	\$66	\$192	\$25	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$2,471	\$38	\$629	\$199	\$373	\$1,090	\$142	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$3,282	\$50	\$835	\$264	\$495	\$1,448	\$189	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$30,637	\$466	\$7,799	\$2,466	\$4,622	\$13,513	\$1,761	\$10	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$2,712	\$41	\$690	\$218	\$409	\$1,156	\$156	\$1	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$364	\$6	\$93	\$29	\$55	\$160	\$21	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$19,627	\$298	\$4,996	\$1,580	\$2,961	\$8,657	\$1,128	\$7	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$18,852	\$287	\$4,799	\$1,517	\$2,844	\$8,315	\$1,084	\$6	\$0



Depreciation Expense
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 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	SG	\$22,057	\$335	\$5,615	\$1,775	\$3,328	\$9,729	\$1,268	\$7	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$56	\$1	\$14	\$5	\$8	\$25	\$3	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$133	\$2	\$34	\$11	\$20	\$59	\$8	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$158	\$2	\$40	\$13	\$24	\$70	\$9	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$24	\$24	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$25	\$0	\$0	\$0	\$0	\$25	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$57	\$0	\$57	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$172	\$0	\$0	\$0	\$0	\$172	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$7	\$0	\$0	\$7	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$39	\$0	\$0	\$0	\$39	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$71	\$0	\$0	\$0	\$71	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$103	\$103	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$38	\$0	\$0	\$0	\$0	\$38	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$514	\$0	\$514	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$895	\$0	\$0	\$0	\$0	\$895	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$66	\$0	\$0	\$66	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$221	\$0	\$0	\$0	\$221	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$61	\$0	\$0	\$0	\$61	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$671	\$671	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$591	\$0	\$0	\$0	\$0	\$591	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$4,500	\$0	\$4,500	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$10,592	\$0	\$0	\$0	\$0	\$10,592	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$1,288	\$0	\$0	\$1,288	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$2,268	\$0	\$0	\$0	\$2,268	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$264	\$0	\$0	\$0	\$264	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$19	\$19	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$8	\$0	\$0	\$0	\$0	\$8	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$73	\$0	\$73	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$156	\$0	\$0	\$0	\$0	\$156	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$22	\$0	\$0	\$22	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$40	\$0	\$0	\$0	\$40	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$4	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$2,417	\$2,417	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$2,960	\$0	\$0	\$0	\$0	\$2,960	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$11,905	\$0	\$11,905	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$12,926	\$0	\$0	\$0	\$0	\$12,926	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$3,649	\$0	\$0	\$3,649	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$4,777	\$0	\$0	\$0	\$4,777	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$1,053	\$0	\$0	\$1,053	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$1,098	\$1,098	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$912	\$0	\$0	\$0	\$0	\$0	\$912	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$6,640	\$0	\$6,640	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$6,263	\$0	\$0	\$0	\$0	\$6,263	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$1,642	\$0	\$0	\$1,642	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$2,281	\$0	\$0	\$0	\$2,281	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$336	\$0	\$0	\$0	\$336	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$514	\$514	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$214	\$0	\$0	\$0	\$0	\$214	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$1,797	\$0	\$1,797	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$4,690	\$0	\$0	\$0	\$0	\$4,690	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$496	\$0	\$0	\$496	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$682	\$0	\$0	\$682	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$154	\$0	\$0	\$154	\$0	\$0	\$0	\$0	\$0



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	CA	\$463	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$610	\$0	\$0	\$0	\$0	\$0	\$610	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$3,645	\$0	\$3,645	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$12,771	\$0	\$0	\$0	\$0	\$12,771	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$645	\$0	\$0	\$645	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$1,383	\$0	\$0	\$0	\$1,383	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$595	\$0	\$0	\$0	\$595	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$1,308	\$1,308	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$1,811	\$0	\$0	\$0	\$0	\$0	\$1,811	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$10,359	\$0	\$10,359	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$11,436	\$0	\$0	\$0	\$0	\$11,436	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$2,834	\$0	\$0	\$2,834	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$3,183	\$0	\$0	\$0	\$3,183	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$473	\$0	\$0	\$0	\$473	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$168	\$168	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$180	\$0	\$0	\$0	\$0	\$0	\$180	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$1,952	\$0	\$1,952	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$1,821	\$0	\$0	\$0	\$0	\$1,821	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$484	\$0	\$0	\$484	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$330	\$0	\$0	\$0	\$330	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$55	\$0	\$0	\$0	\$55	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$283	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$656	\$0	\$0	\$0	\$0	\$0	\$656	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$4,020	\$0	\$4,020	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$4,347	\$0	\$0	\$0	\$0	\$4,347	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$982	\$0	\$0	\$982	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$846	\$0	\$0	\$0	\$846	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$275	\$0	\$0	\$0	\$275	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$189	\$189	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$558	\$0	\$0	\$0	\$0	\$0	\$558	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$2,229	\$0	\$2,229	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$3,073	\$0	\$0	\$0	\$0	\$3,073	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$469	\$0	\$0	\$469	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$511	\$0	\$0	\$0	\$511	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$91	\$0	\$0	\$0	\$91	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$13	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$10	\$0	\$0	\$0	\$0	\$0	\$10	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$124	\$0	\$124	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$276	\$0	\$0	\$0	\$0	\$276	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$18	\$0	\$0	\$18	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$50	\$0	\$0	\$0	\$50	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$9	\$0	\$0	\$0	\$9	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	CA	\$21	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$33	\$0	\$0	\$0	\$0	\$0	\$33	\$0	\$0
4030000	DEPN EXPENSE-ELECT	OR	\$676	\$0	\$676	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$1,039	\$0	\$0	\$0	\$0	\$1,039	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WA	\$114	\$0	\$0	\$114	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$240	\$0	\$0	\$0	\$240	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYU	\$65	\$0	\$0	\$0	\$65	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	UT	\$2	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	WYP	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3892000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$49	\$49	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$123	\$39	\$39	\$9	\$0	\$58	\$5	\$5	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$176	\$0	\$0	\$0	\$0	\$0	\$176	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$556	\$0	\$56	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$12	\$3	\$3	\$1	\$2	\$5	\$1	\$1	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$130	\$2	\$33	\$10	\$20	\$57	\$7	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$1,520	\$33	\$409	\$119	\$213	\$661	\$85	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$666	\$0	\$0	\$0	\$0	\$666	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$286	\$0	\$0	\$286	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$115	\$0	\$0	\$0	\$115	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3900000	\$82	\$0	\$0	\$0	\$82	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$131	\$3	\$42	\$9	\$10	\$62	\$5	\$5	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$3	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$76	\$0	\$76	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$86	\$1	\$22	\$7	\$13	\$38	\$5	\$5	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$997	\$22	\$268	\$78	\$140	\$433	\$56	\$56	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$25	\$0	\$0	\$0	\$0	\$25	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$4	\$0	\$0	\$4	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$25	\$0	\$0	\$0	\$25	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3910000	\$1	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$29	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$799	\$20	\$253	\$57	\$62	\$374	\$33	\$33	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$108	\$0	\$0	\$0	\$0	\$0	\$108	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$323	\$0	\$323	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$19	\$5	\$5	\$1	\$3	\$8	\$1	\$1	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$328	\$5	\$84	\$26	\$50	\$145	\$19	\$19	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$7,517	\$163	\$2,020	\$590	\$1,053	\$3,268	\$422	\$22	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$362	\$0	\$0	\$0	\$0	\$362	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$100	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$400	\$0	\$0	\$0	\$400	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3912000	\$20	\$0	\$0	\$0	\$20	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3913000	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3913000	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3913000	\$26	\$0	\$7	\$2	\$4	\$11	\$1	\$1	\$0
4030000	DEPN EXPENSE-ELECT	3913000	\$39	\$1	\$10	\$3	\$5	\$17	\$2	\$2	\$0
4030000	DEPN EXPENSE-ELECT	3913000	\$1	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3913000	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$16	\$0	\$0	\$0	\$0	\$16	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$132	\$0	\$132	\$0	\$0	\$0	\$16	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$246	\$4	\$63	\$20	\$37	\$109	\$14	\$14	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$8	\$0	\$0	\$2	\$1	\$3	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$164	\$0	\$0	\$0	\$0	\$164	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$31	\$0	\$0	\$31	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$37	\$0	\$0	\$0	\$37	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3930000	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000	\$28	\$28	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000	\$86	\$0	\$0	\$0	\$0	\$0	\$86	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000	\$449	\$0	\$449	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3940000		\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000		\$1,078	\$16	\$274	\$87	\$163	\$476	\$62	\$0
4030000	DEPN EXPENSE-ELECT	3940000		\$180	\$4	\$48	\$14	\$25	\$78	\$10	\$0
4030000	DEPN EXPENSE-ELECT	3940000		\$597	\$0	\$0	\$0	\$0	\$597	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000		\$110	\$0	\$110	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000		\$159	\$0	\$0	\$159	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000		\$20	\$0	\$0	\$20	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3940000		\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$68	\$0	\$0	\$0	\$0	\$0	\$68	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$351	\$0	\$351	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$32	\$0	\$8	\$2	\$5	\$14	\$2	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$310	\$5	\$79	\$25	\$47	\$137	\$18	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$232	\$5	\$62	\$18	\$33	\$101	\$13	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$356	\$0	\$0	\$0	\$0	\$356	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$72	\$0	\$0	\$72	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$115	\$0	\$0	\$0	\$115	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3950000		\$12	\$0	\$0	\$0	\$12	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$207	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$152	\$4	\$48	\$11	\$12	\$71	\$6	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$457	\$0	\$0	\$0	\$0	\$457	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$2,454	\$0	\$2,454	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$11	\$3	\$3	\$1	\$2	\$5	\$1	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$6,773	\$103	\$1,724	\$545	\$1,022	\$2,987	\$389	\$2
4030000	DEPN EXPENSE-ELECT	3970000		\$3,435	\$75	\$923	\$270	\$481	\$1,493	\$193	\$1
4030000	DEPN EXPENSE-ELECT	3970000		\$2,375	\$0	\$0	\$0	\$0	\$2,375	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$497	\$0	\$0	\$497	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$1,168	\$0	\$0	\$0	\$1,168	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$217	\$0	\$0	\$0	\$217	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$28	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$33	\$0	\$0	\$0	\$0	\$0	\$33	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$247	\$0	\$247	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$7	\$0	\$2	\$1	\$1	\$3	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$363	\$6	\$92	\$29	\$55	\$160	\$21	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$46	\$1	\$12	\$4	\$6	\$20	\$3	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$223	\$0	\$0	\$0	\$0	\$223	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$55	\$0	\$0	\$55	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$76	\$0	\$0	\$0	\$76	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3970000		\$9	\$0	\$0	\$0	\$9	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$12	\$4	\$4	\$1	\$1	\$6	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$3	\$0	\$0	\$0	\$0	\$0	\$3	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$54	\$0	\$54	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$120	\$2	\$31	\$10	\$18	\$53	\$7	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$127	\$3	\$34	\$10	\$18	\$55	\$7	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$50	\$0	\$0	\$0	\$0	\$50	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$9	\$0	\$0	\$9	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$6	\$0	\$0	\$6	\$0	\$0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3980000		\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4030000 Total			\$704,457	\$15,704	\$186,316	\$55,865	\$101,351	\$305,509	\$39,534	\$173	\$0
4032000	DEPR - STEAM	565131		-\$4,321	-\$66	-\$1,100	-\$348	-\$652	-\$1,906	-\$248	-\$1
4032000 Total			-\$4,321	-\$66	-\$1,100	-\$348	-\$652	-\$1,906	-\$248	-\$1	\$0
4033000	DEPR - HYDRO	565133		\$2,175	\$33	\$554	\$175	\$328	\$960	\$125	\$1



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4033000	DEPR - HYDRO	SG-U	-\$2,888	-\$4	-\$73	-\$23	-\$43	-\$1,277	-\$17		\$0
4033000 Total			\$1,888	\$29	\$481	\$152	\$285	\$833	\$109		\$1
4034000	DEPR - OTHER	SG	-\$231	\$4	\$59	\$19	\$35	\$102	\$13		\$0
4034000 Total			\$231	\$4	\$59	\$19	\$35	\$102	\$13		\$0
4035000	DEPR-TRANSMISSION	SG	\$2,787	\$42	\$709	\$224	\$420	\$1,229	\$160		\$0
4035000 Total			\$2,787	\$42	\$709	\$224	\$420	\$1,229	\$160		\$1
4036000	DEPR-DISTRIBUTION	CA	\$22	\$22	\$0	\$0	\$0	\$0	\$0		\$0
4036000	DEPR-DISTRIBUTION	IDU	-\$2,440	\$0	\$0	\$0	\$0	\$0	-\$2,440		\$0
4036000	DEPR-DISTRIBUTION	OR	\$267	\$0	\$267	\$0	\$0	\$0	\$0		\$0
4036000	DEPR-DISTRIBUTION	UT	-\$22,600	\$0	\$0	\$0	\$0	-\$22,600	\$0		\$0
4036000	DEPR-DISTRIBUTION	WA	\$107	\$0	\$0	\$107	\$0	\$0	\$0		\$0
4036000	DEPR-DISTRIBUTION	WYP	-\$1,852	\$0	\$0	\$0	-\$1,852	\$0	\$0		\$0
4036000 Total			-\$26,497	\$22	\$267	\$107	-\$1,852	-\$22,600	-\$2,440		\$0
4037000	DEPR - GENERAL	SG	\$512	\$8	\$130	\$41	\$77	\$276	\$29		\$0
4037000 Total			\$512	\$8	\$130	\$41	\$77	\$276	\$29		\$0
4039999	DEPR EXP-ELEC, OTH	SG	-\$261	-\$4	-\$66	-\$21	-\$39	-\$115	-\$15		\$0
4039999 Total			-\$261	-\$4	-\$66	-\$21	-\$39	-\$115	-\$15		\$0
Grand Total			\$678,796	\$15,739	\$186,796	\$56,039	\$99,625	\$283,278	\$37,143		\$174



Amortization Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4040000	AMOR LTD TRM PLNT	IDU	\$20	\$0	\$0	\$0	\$0	\$0	\$20	\$0	\$0
4040000	FRANCHISES AND CONSENTS	SG	\$593	\$9	\$151	\$48	\$89	\$262	\$34	\$0	\$0
4040000	FRANCHISES AND CONSENTS	SG-P	\$10,835	\$165	\$2,759	\$872	\$1,635	\$4,780	\$623	\$4	\$0
4040000	FRANCHISES AND CONSENTS	SG-U	\$323	\$5	\$82	\$26	\$49	\$142	\$19	\$0	\$0
4040000	FRANCHISES AND CONSENTS	UT	-\$3,602	\$0	\$0	\$0	\$0	-\$3,602	\$0	\$0	\$0
4040000	INTANGIBLE PLANT	OR	\$9	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0
4040000	INTANGIBLE PLANT	SG	\$1,398	\$21	\$356	\$113	\$211	\$616	\$80	\$0	\$0
4040000	RWT - RCMS WORK TRACKING	SO	\$20	\$0	\$5	\$2	\$3	\$9	\$1	\$0	\$0
4040000	DISTRIBUTION AUTOMATION PILOT	SO	\$135	\$3	\$36	\$11	\$19	\$59	\$8	\$0	\$0
4040000	RECORD CENTER MGMT SOFTWARE	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4040000	CUSTOMER SERVICE SYSTEM	CN	\$1,724	\$43	\$545	\$123	\$134	\$808	\$71	\$0	\$0
4040000	SAP	SO	\$2,276	\$49	\$612	\$179	\$319	\$989	\$128	\$1	\$0
4040000	MID OFFICE IMPROVEMENT PROJECT	SO	\$110	\$2	\$30	\$9	\$9	\$48	\$6	\$0	\$0
4040000	OPERATIONS MAPPING SYSTEM	SO	\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
4040000	SINGLE PERSON SCHEDULING	SO	\$807	\$18	\$217	\$63	\$113	\$351	\$45	\$0	\$0
4040000	TIBCO SOFTWARE	SO	\$173	\$4	\$46	\$14	\$24	\$75	\$10	\$0	\$0
4040000	ROUGE RIVER HYDRO INTANGIBLES	SG	\$9	\$0	\$2	\$1	\$1	\$4	\$1	\$0	\$0
4040000	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	SG	\$324	\$5	\$82	\$26	\$49	\$143	\$19	\$0	\$0
4040000	SWIFT 2 IMPROVEMENTS	SG	\$432	\$7	\$110	\$35	\$65	\$190	\$25	\$0	\$0
4040000	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	\$24	\$0	\$6	\$2	\$4	\$11	\$1	\$0	\$0
4040000	BEAR RIVER SETTLEMENT AGREEMENT	SG	\$5	\$0	\$1	\$0	\$0	\$2	\$0	\$0	\$0
4040000	BEAR RIVER SETTLEMENT AGREEMENT	SG-U	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4040000	WEB SOFTWARE	SO	\$70	\$2	\$19	\$5	\$10	\$30	\$4	\$0	\$0
4040000	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	\$356	\$5	\$91	\$29	\$54	\$157	\$20	\$0	\$0
4040000	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	\$25	\$1	\$7	\$2	\$4	\$11	\$1	\$0	\$0
4040000	STEAM PLANT INTANGIBLE ASSETS	SG	\$3,019	\$46	\$769	\$243	\$455	\$1,332	\$174	\$1	\$0
4040000	GTX VERSION 7 SOFTWARE	CN	\$121	\$3	\$38	\$9	\$9	\$57	\$5	\$0	\$0
4040000	ITRON METER READING SOFTWARE	CN	\$930	\$23	\$294	\$67	\$72	\$436	\$38	\$0	\$0
4040000	ArgFM Software	SO	\$782	\$17	\$210	\$61	\$110	\$340	\$44	\$0	\$0
4040000	MONARCH EMS/SCADA	SO	\$569	\$12	\$153	\$45	\$80	\$247	\$32	\$0	\$0
4040000	VREALIZE VMWARE - SHARED	SO	\$9	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
4040000	C&T - ENERGY TRADING SYSTEM	SO	\$1,722	\$37	\$463	\$135	\$241	\$748	\$97	\$0	\$0
4040000	CAS - CONTROL AREA SCHEDULING (TRANSM)	SO	\$1,072	\$23	\$288	\$84	\$150	\$466	\$60	\$0	\$0
4040000	DISTRIBUTION INTANGIBLES	WYP	\$4	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$0
4040000	RMT TRADE SYSTEM	WYP	\$89	\$2	\$24	\$7	\$12	\$39	\$5	\$0	\$0
4040000	MISC - MISCELLANEOUS	CN	\$14	\$0	\$4	\$1	\$1	\$6	\$1	\$0	\$0
4040000	MISC - MISCELLANEOUS	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
4040000	MISC - MISCELLANEOUS	OR	\$4	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0
4040000	MISC - MISCELLANEOUS	SE	\$47	\$1	\$12	\$4	\$8	\$20	\$3	\$0	\$0
4040000	MISC - MISCELLANEOUS	SG	\$5,249	\$80	\$1,336	\$422	\$792	\$2,315	\$302	\$2	\$0
4040000	MISC - MISCELLANEOUS	SO	\$66	\$1	\$18	\$5	\$9	\$29	\$4	\$0	\$0
4040000	MISC - MISCELLANEOUS	UT	\$2	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0
4040000	MISC - MISCELLANEOUS	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4040000	HYDRO PLANT INTANGIBLES	SG	\$49	\$1	\$13	\$4	\$7	\$22	\$3	\$0	\$0
4040000	HYDRO PLANT INTANGIBLES	SG-P	\$15	\$0	\$4	\$1	\$2	\$7	\$1	\$0	\$0
4040000	ACD#Call Center Automated Call Distribut	CN	\$815	\$20	\$258	\$58	\$63	\$382	\$33	\$0	\$0
4040000	OATI-OASIS INTERFACE	SO	\$258	\$6	\$69	\$20	\$36	\$112	\$14	\$0	\$0



Amortization Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4040000	AMOR LTD TRM PLNT	SG-P	\$296	\$5	\$75	\$24	\$45	\$131	\$17	\$0	\$0
4040000	AMOR LTD TRM PLNT	CA	\$93	\$93	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	IDU	\$94	\$0	\$0	\$0	\$0	\$0	\$94	\$0	\$0
4040000	AMOR LTD TRM PLNT	OR	\$450	\$0	\$450	\$0	\$0	\$0	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	SO	\$589	\$13	\$158	\$46	\$83	\$256	\$33	\$0	\$0
4040000	AMOR LTD TRM PLNT	UT	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
4040000	AMOR LTD TRM PLNT	WA	\$73	\$0	\$0	\$73	\$0	\$0	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	WYP	\$58	\$0	\$0	\$0	\$58	\$0	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	WYU	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4040000 Total			\$32,563	\$723	\$9,809	\$2,869	\$5,038	\$12,037	\$2,077	\$10	\$0
4049000	AMR LTD TRM PLNT-OTH	OTHER	\$4,483	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,483
4049000	AMR LTD TRM PLNT-OTH	SG	-\$136	-\$2	-\$35	-\$11	-\$21	-\$60	-\$8	\$0	\$0
4049000 Total			\$4,347	-\$2	-\$35	-\$11	-\$21	-\$60	-\$8	\$0	\$4,483
4061000	EL PLNT ACQ ADJ-CM	SG	\$4,751	\$72	\$1,209	\$382	\$717	\$2,095	\$273	\$2	\$0
4061000	EL PLNT ACQ ADJ-CM	UT	\$389	\$0	\$0	\$0	\$389	\$0	\$0	\$0	\$0
4061000 Total			\$5,140	\$72	\$1,209	\$382	\$717	\$2,485	\$273	\$2	\$0
4073000	REGULATORY DEBITS	CA	\$26	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4073000	REGULATORY DEBITS	IDU	\$120	\$0	\$0	\$0	\$120	\$0	\$120	\$0	\$0
4073000	REGULATORY DEBITS	OTHER	\$124	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$124
4073000 Total			\$270	\$26	\$0	\$0	\$0	\$0	\$120	\$0	\$124
4074100	Reg Credits-BPA Exch	IDU	\$4,898	\$0	\$0	\$0	\$0	\$0	\$4,898	\$0	\$0
4074100	Reg Credits-BPA Exch	OR	\$37,213	\$0	\$37,213	\$0	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	WA	\$10,933	\$0	\$0	\$10,933	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	IDU	\$358	\$0	\$0	\$0	\$0	\$0	\$358	\$0	\$0
4074100	Reg Credits-BPA Exch	OR	\$868	\$0	\$868	\$0	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	WA	\$613	\$0	\$0	\$613	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	IDU	\$42	\$0	\$0	\$0	\$0	\$0	\$42	\$0	\$0
4074100	Reg Credits-BPA Exch	OR	\$2	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	WA	\$18	\$0	\$0	\$18	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	IDU	\$1,689	\$0	\$0	\$0	\$0	\$0	\$1,689	\$0	\$0
4074100	Reg Credits-BPA Exch	OR	\$722	\$0	\$722	\$0	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	WA	\$637	\$0	\$0	\$637	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4074100 Total			\$57,995	\$0	\$38,805	\$12,203	\$0	\$0	\$6,988	\$0	\$0
4074200	Reg Credits-BPA Exch	OR	-\$38,805	\$0	-\$38,805	\$0	\$0	\$0	\$0	\$0	\$0
4074200	Reg Credits-BPA Exch	WA	-\$12,203	\$0	\$0	-\$12,203	\$0	\$0	\$0	\$0	\$0
4074200	Reg Credits-BPA Exch	IDU	-\$6,988	\$0	\$0	\$0	\$0	\$0	-\$6,988	\$0	\$0
4074200 Total			-\$57,995	\$0	-\$38,805	-\$12,203	\$0	\$0	-\$6,988	\$0	\$0
Grand Total			\$42,320	\$818	\$10,984	\$3,241	\$5,734	\$14,462	\$2,462	\$11	\$-4,608

B5. TAXES OTHER THAN
INCOME



Taxes Other Than Income
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4081000	TAX OTH INC-U OP I	SO	\$55	\$1	\$15	\$4	\$8	\$24	\$3	\$0	\$0
4081000	TAX OTH INC-U OP I	SO	\$6	\$0	\$2	\$0	\$1	\$3	\$0	\$0	\$0
4081000	TAX OTH INC-U OP I	SO	-\$2,870	-\$62	-\$771	-\$225	-\$402	-\$1,247	-\$161	-\$1	\$0
4081000	TAX OTH INC-U OP I	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081000	TAX OTH INC-U OP I	SO	\$1,344	\$29	\$361	\$105	\$188	\$584	\$75	\$0	\$0
4081000 Total			-\$1,464	-\$32	-\$394	-\$115	-\$205	-\$637	-\$82	\$0	\$0
4081500	PROPERTY TAXES	GPS	\$139,708	\$3,033	\$37,543	\$10,963	\$19,571	\$60,729	\$7,835	\$34	\$0
4081500	PROPERTY TAXES	GPS	\$1,034	\$22	\$278	\$81	\$145	\$450	\$58	\$0	\$0
4081500 Total			\$140,742	\$3,055	\$37,821	\$11,044	\$19,716	\$61,179	\$7,893	\$34	\$0
4081800	FRANCHISE TAXES	CA	\$1,247	\$1,247	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081800	FRANCHISE TAXES	OR	\$29,156	\$0	\$29,156	\$0	\$0	\$0	\$0	\$0	\$0
4081800	FRANCHISE TAXES	WYP	\$1,950	\$0	\$0	\$0	\$1,950	\$0	\$0	\$0	\$0
4081800 Total			\$32,353	\$1,247	\$29,156	\$0	\$1,950	\$0	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	SO	\$13,130	\$285	\$3,528	\$1,030	\$1,839	\$5,707	\$736	\$3	\$0
4081990	MISC TAXES - OTHER	OR	\$1,455	\$0	\$1,455	\$0	\$0	\$0	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	SE	\$239	\$4	\$58	\$18	\$40	\$104	\$15	\$0	\$0
4081990	MISC TAXES - OTHER	WA	\$23	\$0	\$0	\$23	\$0	\$0	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	SE	\$43	\$1	\$11	\$3	\$7	\$19	\$3	\$0	\$0
4081990	MISC TAXES - OTHER	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	WYP	\$70	\$0	\$0	\$0	\$70	\$0	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	SE	\$170	\$3	\$41	\$13	\$28	\$74	\$11	\$0	\$0
4081990	MISC TAXES - OTHER	SG	\$1,959	\$30	\$499	\$158	\$295	\$863.83	\$113	\$1	\$0
4081990	MISC TAXES - OTHER	SO	\$31	\$1	\$8	\$2	\$4	\$14	\$2	\$0	\$0
4081990	MISC TAXES - OTHER	SE	\$430	\$6	\$105	\$33	\$72	\$187	\$27	\$0	\$0
4081990 Total			\$4,422	\$44	\$2,178	\$251	\$518	\$1,261	\$170	\$1	\$0
Grand Total			\$189,182	\$4,599	\$72,289	\$12,211	\$23,818	\$67,510	\$8,717	\$38	\$0



Schedule M
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4098200	105105	30% Capitalized labor costs for PowerTax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	105127	Book Depr Allocated to Medicare and M&E	\$68	\$2	\$19	\$6	\$10	\$28	\$4	\$0	\$0
4098200	110200	Tax Percentage Depletion - Deer Creek			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	120101	Other A/R Bad Debt Write-offs	\$720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	130100	Non - Deductible Expenses	\$2	\$0	\$194	\$57	\$101	\$313	\$40	\$0	\$0
4098200	130400	PMINonductible Exp			\$0	\$0	\$0	\$1	\$0	\$0	\$0
4098200	130550	MEHC Insurance Services-Premium	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	130700	Mining Rescue Training Credit Addback	\$6	\$0	\$1	\$0	\$1	\$3	\$0	\$0	\$0
4098200	130900	Non - Deductible Executive Comp			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	505505	Income Tax Interest	-\$573	-\$12	-\$154	-\$45	-\$80	-\$249	-\$32	\$0	\$0
4098200	610106	PMIFuel Tax Cr	\$15	\$0	\$4	\$1	\$2	\$6	\$1	\$0	\$0
4098200	610107	PMI Dividend Gross Up for Foreign Tax Cr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	7201051	Contra Medicare Subsidy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	920106	PMI Dividend Received Deduction	\$33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	920145	PMI Mining Rescue Training Credit Addbac	\$271	\$6	\$72	\$21	\$40	\$117	\$15	\$0	\$0
4098200 Total			\$357	\$8	\$96	\$28	\$50	\$155	\$20	\$0	\$0
4098300	105120	Book Depreciation	\$761,125	\$17,651	\$209,452	\$62,836	\$111,708	\$317,636	\$41,648	\$195	\$0
4098300	105121	PMIBook Depreciation	\$18,684	\$278	\$4,567	\$1,430	\$3,124	\$8,109	\$1,170	\$6	\$0
4098300	105123	Sec. 481a Adj - Repair Deduction			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105130	CIAC	\$83,322	\$2,878	\$21,819	\$5,343	\$9,183	\$40,028	\$4,071	\$0	\$0
4098300	105137	Auto Depreciation			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105140	Highway relocation	\$1,387	\$48	\$363	\$89	\$153	\$666	\$68	\$0	\$0
4098300	105142	Avoided Costs	\$17,713	\$353	\$4,570	\$1,356	\$2,507	\$7,929	\$993	\$4	\$0
4098300	105145	Acquisition Adjustment Amort			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105146	Capitalization of Test Energy			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105147	Sec 1031 Like Kind Exchange			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105165	Coal Mine Development			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105170	Coal Mine Receding Face (Extension)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105180	Steam Rts Blundell Geothml Bk Depr			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105205	Coal Mine Development-30%Amort			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105471	UT Kalamath Relicensing Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	110100	Book Cost Depletion			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	110105	SRC Book Depletion step up basis adj			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	1101051	SRC Book Cost Depletion			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	120105	Willow Wind Account Receivable			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	205100	Coal Pile Inventory Adjustment	-\$5,180	-\$77	-\$1,266	-\$396	-\$866	-\$2,248	-\$324	-\$2	\$0
4098300	205210	ERC (Emission Reduction Credit) Impairme			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	205411	PMI Sec 263A Adjustment			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	210105	Self Insured Health Benefit			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	210120	Prepaid Taxes-UT PUC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	210130	Prepaid Taxes-ID PUC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	210200	Prepaid Taxes-property taxes	-\$409	-\$9	-\$110	-\$32	-\$57	-\$178	-\$23	\$0	\$0
4098300	220100	Bad Debts Allowance - Cash Basis	\$1,353	\$46	\$465	\$174	\$173	\$458	\$36	\$0	\$0
4098300	320110	Transition Team Costs-UT			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	320115	Misc - Reg Assets/Reg Liab-Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	320140	May 2000 Transition Plan Costs-OR			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	320210	Research & Exper. Sec. 174 Amort.			\$0	\$0	\$0	\$0	\$0	\$0	\$0



Schedule M
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4098300	320220	Glenrock Excluding Reclamation-UT rate o	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	320230	FAS 87/88 Writeoff-UT rate order	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	320270	Reg Asset FAS 158 Pension Liab Adj	\$37,442	\$813	\$10,062	\$2,938	\$5,245	\$16,276	\$2,100	\$0	\$0
4098300	320280	Reg Asset FAS 158 Post Retire Liab	-\$5,789	-\$126	-\$1,556	-\$454	-\$811	-\$2,517	-\$325	\$0	\$0
4098300	320281	Reg Asset - Post-Retirement Settlement L	\$231	\$5	\$62	\$18	\$32	\$101	\$13	\$0	\$0
4098300	320282	Reg Asset - Post-Retirement Settlement L	-\$403	\$0	\$0	\$0	\$0	-\$403	\$0	\$0	\$0
4098300	320283	Reg Asset - Post-Retirement Settlement L	-\$78	\$0	\$0	\$0	-\$78	\$0	\$0	\$0	\$0
4098300	330100	Amort. Pollution Control Facility	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415110	Def Reg Asset-Transmission Srvc Deposit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415120	Def Reg Asset-Footle Creek Contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415300	Environmental Cleanup Accrual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415301	Environmental Costs WA	\$107	\$0	\$0	\$107	\$0	\$0	\$0	\$0	\$0
4098300	415406	Reg Asset Utah ECAM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415423	Contra PP&E Deer Creek	\$8,878	\$132	\$2,170	\$679	\$1,484	\$3,853	\$556	\$3	\$0
4098300	415424	Contra Reg Asset - Deer Creek Abandonmen	\$23,530	\$350	\$5,751	\$1,801	\$3,934	\$10,213	\$1,473	\$8	\$0
4098300	415425	Contra Reg Asset - UMWA Pension	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415500	Cholla Pit Transact Costs-APS Amort	\$1,122	\$17	\$286	\$90	\$169	\$495	\$65	\$0	\$0
4098300	415510	WA Disallowed Colstrip # 3 Write-off	\$52	\$0	\$0	\$52	\$0	\$0	\$0	\$0	\$0
4098300	415555	WY PCAM Def Net Power Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415640	IDAI Costs-Direct Access-CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415650	SB 1149-Related Reg Assets-OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415680	OR Deferred Intervenor Funding Grants	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415700	Reg Liability BPA balancing accounts-OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415701	CA Deferred Intervenor Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415702	Reg Asset - Lake Side Liq.	\$27	\$0	\$0	\$0	\$27	\$0	\$0	\$0	\$0
4098300	415703	Goodnoe Hills Liquidation Damages - WY	\$21	\$0	\$0	\$0	\$21	\$0	\$0	\$0	\$0
4098300	415704	Reg Liability - Tax Revenue Adjustment -	\$13	\$0	\$0	\$0	\$13	\$0	\$0	\$0	\$0
4098300	415705	Contra RTO Grid West N/R Allowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415801	Contra RTO Grid West N/R w/o-WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415802	WA RTO Grid West N/R w/o	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415803	WA RTO Grid West N/R w/o	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415804	RTO Grid West Notes Receivable-OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415805	RTO Grid West Notes Receivable-WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415806	ID RTO Grid West N/R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415822	Reg Asset - Pension MMT -UT	\$283	\$0	\$0	\$0	\$0	\$283	\$0	\$0	\$0
4098300	415827	Regulatory Asset - Post -Ret MMT -OR	\$193	\$0	\$193	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415828	Regulatory Asset - Post -Ret MMT -WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415829	Reg Asset - Post -Ret MMT -UT	\$279	\$0	\$0	\$0	\$0	\$279	\$0	\$0	\$0
4098300	415830	Regulatory Asset - Post -Ret MMT -ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415831	Regulatory Asset - Post -Ret MMT -CA	\$17	\$0	\$0	\$0	\$17	\$0	\$0	\$0	\$0
4098300	415840	Reg Asset-Deferred OR Independent Evalua	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415850	UNRECOVERED PLANT-POWERDALE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415852	Powerdale Decommissioning Reg Asset - ID	\$26	\$0	\$0	\$0	\$0	\$0	\$26	\$0	\$0
4098300	415853	Powerdale Decommissioning Reg Asset - OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415854	Powerdale Decommissioning Reg Asset - WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415855	CA - January 2010 Storm Costs	-\$453	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$453
4098300	415856	Powerdale Decommissioning Reg Asset - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	415857	ID - Deferred Overburden Costs	-\$147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$147



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FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
40983300	415858	WY - Deferred Overburden Costs		-\$463	\$0	\$0	-\$463	\$0	\$0	\$0	\$0
40983300	415859	Reg Asset - Deferred Advertising Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415865	Reg Asset - UT MPA			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415867	Reg Asset - CA Solar Feed-in Tariff			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415868	Reg Asset - UT - Solar Incentive Program			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415870	Deferred Excess Net Power Costs-CA			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415871	Deferred Excess Net Power Costs-WY			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415872	Deferred Excess Net Power Costs - WY 08			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415876	Deferred Excess Net PowerCosts - OR			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415880	Deferred UT Independent Evaluation Fee			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415881	Deferral of Renewable Energy Credit - UT		-\$242	\$0	\$0	\$0	\$0	\$0	\$0	-\$242
40983300	415883	Deferral of Renewable Energy Credit - WY		-\$587	\$0	\$0	\$0	\$0	\$0	\$0	-\$587
40983300	415890	ID MEHC 2006 Transition Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415891	WY - 2006 Transition Severance Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415893	OR - MEHC Transition Service Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415895	OR RCAC Sept-Dec 07 deferred			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415896	WA - Chehalis Plant Revenue Requirement		\$1,500	\$0	\$1,500	\$0	\$0	\$0	\$0	\$0
40983300	415897	Reg Asset MEHC Transition Service Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415898	Deferred Coal Costs - Naughton Contract		\$1,376	\$20	\$336	\$105	\$230	\$597	\$86	\$0
40983300	415900	OR SB 408 Recovery			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415902	Reg Asset - UT REC's in Rates - Current		\$8,586	\$0	\$0	\$0	\$0	\$0	\$0	\$8,586
40983300	415911	Contra Reg Asset - Naughton Unit #3 - CA			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415912	Contra Reg Asset - Naughton Unit #3 - OR			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415913	Contra Reg Asset - Naughton Unit #3 - WA			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415914	Reg Asset - UT - Naughton U3 Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415915	Reg Asset - WY - Naughton U3 Costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	415926	Reg Liability - Depreciation Decrease -		\$1,000	\$0	\$1,000	\$0	\$0	\$0	\$0	\$0
40983300	415927	Reg Liability - Depreciation Decrease De		-\$720	\$0	-\$720	\$0	\$0	\$0	\$0	\$0
40983300	425100	Deferred Regulatory Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	425105	Reg Asset - OR Asset Sale Gain Giveback		\$1,830	\$0	\$0	\$0	\$0	\$0	\$0	\$1,830
40983300	425125	Deferred Coal Cost - Arch			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	425205	Misc Def Dr-Prop Damage Repairs			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	425215	Unearned Joint Use Pole Contact Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	425250	TGS Buyout-SG		\$15	\$0	\$4	\$1	\$2	\$7	\$1	\$0
40983300	425260	Lakeview Buyout-SG			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	425280	Joseph Settlement-SG		\$137	\$2	\$35	\$11	\$21	\$61	\$8	\$0
40983300	425295	BPA Conservation Rate Credit			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	425360	Hermiston Swap		\$172	\$3	\$44	\$14	\$26	\$76	\$10	\$0
40983300	425380	Idaho Customer Balancing Account		\$9,442	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	430100	Customer Service / Weatherization			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	430111	Reg Asset - SB 1149 Balance Reclass			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	430112	Reg Asset - Other - Balance Reclass			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	430113	Reg Asset - Def NPC Balance Reclass			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	430117	Reg Asset - Current DSM		\$21,861	\$0	\$0	\$0	\$0	\$0	\$0	\$21,861
40983300	505115	Sales & Use Tax Accrual		\$251	\$5	\$67	\$20	\$35	\$109	\$14	\$0
40983300	505125	PMI Accrued Royalties		\$2,629	\$39	\$643	\$201	\$440	\$1,141	\$165	\$0
40983300	505140	Purchase Card Trans Provision			\$0	\$0	\$0	\$0	\$0	\$0	\$0
40983300	505160	CA PUC Fee			\$0	\$0	\$0	\$0	\$0	\$0	\$0



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FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4098300	505170	West Valley Contract Termination Fee Acc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	505200	Extraction Tax Paid / Accrued	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	505400	Bonus Liability	-\$35	-\$1	-\$9	-\$3	-\$5	-\$15	-\$2	\$0	\$0
4098300	505500	Federal Income Tax Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	505510	PMIVacationBonus Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	505600	Sick Leave Vacation & Personal Time	-\$2,310	-\$50	-\$621	-\$181	-\$324	-\$1,004	-\$130	-\$1	\$0
4098300	505700	Accrued Retention Bonus	\$8	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
4098300	605100	Trojan Decommissioning Costs	-\$43	-\$1	-\$11	-\$3	-\$7	-\$19	-\$3	\$0	\$0
4098300	605301	Environmental Liability - Regulated	-\$6,815	-\$15	-\$181	-\$53	-\$95	-\$293	-\$38	\$0	\$0
4098300	605710	Reverse Accrued Final Reclamation	\$5,829	\$7	\$1,425	\$446	\$975	\$2,530	\$365	\$2	\$0
4098300	610000	Trapper Mine Contract Obligation	-\$7	-\$7	-\$114	-\$36	-\$78	-\$202	-\$29	\$0	\$0
4098300	610005	Coal Mine Development-PMI	-\$466	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610005	Sec 174 94-98 7 99-00 RAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610100	PMIDevt Cost Amort	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610111	PMIBCC Gain/Loss on Assets Disposed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610114	PMI EITF Pre-Stripping Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610115	PMIOverbunden Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610130	781 Shopping Incentive_OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610135	SB1149 Costs_OR OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610140	Oregon Rate Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610141	WA Rate Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610142	Reg Liability - UT Home Energy Lifeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610143	Reg Liability - WA Low Energy Program	\$498	\$0	\$0	\$498	\$0	\$0	\$0	\$0	\$0
4098300	610144	Reg Liability - CA California Alternativ	-\$558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$558
4098300	610145	Reg Liab-OR Balance Consol	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610146	OR Reg Asset/Liability Consolidation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610148	Reg Liability - Def NPC Balance Reclass	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	610149	Reg Liability - SB 1149 Balance Reclass	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705210	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705230	West Valley Lease Reduction - WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705231	West Valley Lease Reduction - OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705232	West Valley Lease Reduction - CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705233	West Valley Lease Reduction - ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705234	West Valley Lease Reduction - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705235	West Valley Lease Reduction - UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705240	CA Alternative Rate for Energy Program(C	-\$519	-\$519	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705241	Reg Liability - CA California Alternativ	-\$212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$212
4098300	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	\$596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$596
4098300	705250	A&G Credit-WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705251	A&G Credit-OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705252	A&G Credit-CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705253	A&G Credit-ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705254	A&G Credit-WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705260	March 2006 Transition Plan costs-WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705261	Reg Liability - Sale of renewable Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705262	Reg Liability - Sale of REC's-ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705263	Reg Liability - Sale of REC's-WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705265	Reg Liab - OR Energy Conservation Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4098300	705301	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705305	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705336	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705337	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705400	OR	\$3,114	\$3,114	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705420	OTHER	\$200	\$200	\$0	\$0	\$0	\$0	\$0	\$0	\$200
4098300	705451	OR	-\$2,279	-\$2,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705453	IDU	\$114	\$114	\$0	\$0	\$0	\$0	\$114	\$0	\$0
4098300	705455	WYP	\$350	\$350	\$0	\$350	\$0	\$0	\$0	\$0	\$0
4098300	705500	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705514	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705515	OTHER	\$6,630	\$6,630	\$0	\$0	\$0	\$0	\$0	\$0	\$6,630
4098300	705518	OTHER	-\$127	-\$127	\$0	\$0	\$0	\$0	\$0	\$0	-\$127
4098300	705519	OTHER	\$239	\$239	\$0	\$0	\$0	\$0	\$0	\$0	\$239
4098300	705521	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705522	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705523	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705525	OTHER	-\$460	-\$460	\$0	\$0	\$0	\$0	\$0	\$0	-\$460
4098300	705526	OTHER	-\$1,363	-\$1,363	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,363
4098300	705527	OTHER	\$1,477	\$1,477	\$0	\$0	\$0	\$0	\$0	\$0	\$1,477
4098300	705530	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	705531	OTHER	-\$12,086	-\$12,086	\$0	\$0	\$0	\$0	\$0	\$0	-\$12,086
4098300	705536	OTHER	\$14,385	\$14,385	\$0	\$0	\$0	\$0	\$0	\$0	\$14,385
4098300	705600	OTHER	-\$1,801	-\$1,801	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,801
4098300	705700	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	715050	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	715105	SG	-\$2	-\$2	\$0	\$0	\$0	\$0	-\$1	\$0	\$0
4098300	715350	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	715720	OTHER	\$520	\$520	\$0	\$0	\$0	\$0	\$0	\$0	\$520
4098300	715810	SG	-\$309	-\$309	-\$25	-\$47	-\$136	-\$18	\$0	\$0	\$0
4098300	720200	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	720300	SO	-\$152	-\$152	-\$41	-\$21	-\$66	-\$9	\$0	\$0	\$0
4098300	720400	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	720550	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	720560	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	740100	SNP	\$624	\$12	\$161	\$48	\$88	\$279	\$35	\$0	\$0
4098300	910245	SO	\$162	\$43	\$13	\$23	\$70	\$9	\$0	\$0	\$0
4098300	910530	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	910560	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	910905	SE	\$465	\$7	\$114	\$36	\$78	\$202	\$29	\$0	\$0
4098300	910910	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	920110	SE	\$1,101	\$16	\$269	\$64	\$184	\$478	\$69	\$0	\$0
4098300 Total			\$996,592	\$21,982	\$260,846	\$78,004	\$137,425	\$404,953	\$52,244	\$225	-\$40,914
4099200	105127	SCHMDEXP	-\$17	\$0	-\$5	-\$1	-\$3	-\$7	-\$1	\$0	\$0
4099200	110200	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	1102051	SE	-\$211	-\$3	-\$52	-\$16	-\$35	-\$91	-\$13	\$0	\$0
4099200	120100	SNP	\$67	\$1	\$17	\$5	\$10	\$30	\$4	\$0	\$0



Schedule M

Twelve Months Ending - June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4099200	120200	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	130560	SO		-\$30	-\$1	-\$8	-\$4	-\$13	-\$2	\$0	\$0
4099200	130600	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	130605	CA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	130910	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	305100	DGP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	620100	SG	\$11,549	\$176	\$2,940	\$930	\$1,742	\$5,094	\$664	\$4	\$0
4099200	620101	SE	\$647	\$10	\$158	\$49	\$108	\$281	\$40	\$0	\$0
4099200	720105	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	910900	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	910918	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200	920105	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099200 Total			\$12,005	\$182	\$3,051	\$964	\$1,818	\$5,293	\$692	\$4	\$0
4099300	105101	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	105122	SG	\$225,242	\$3,425	\$57,336	\$18,130	\$33,981	\$99,346	\$12,949	\$76	\$0
4099300	105125	TAXDEPR	\$1,133,196	\$23,582	\$295,071	\$74,400	\$159,879	\$503,221	\$61,890	\$2,301	\$0
4099300	105126	SE	\$17,147	\$255	\$4,191	\$1,312	\$2,867	\$7,442	\$1,074	\$6	\$0
4099300	105137	SO	\$4,977	\$108	\$1,337	\$391	\$697	\$2,163	\$279	\$1	\$0
4099300	1051411	SNP	\$14,555	\$290	\$3,755	\$1,114	\$2,060	\$6,515	\$816	\$4	\$0
4099300	1051412	SNP	\$27,632	\$551	\$7,129	\$2,116	\$3,910	\$12,370	\$1,549	\$7	\$0
4099300	105143	SO	\$258	\$6	\$69	\$20	\$36	\$112	\$14	\$0	\$0
4099300	105147	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	105148	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	105149	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	105152	GPS	-\$7,915	-\$172	-\$2,127	-\$621	-\$1,109	-\$3,441	-\$444	-\$2	\$0
4099300	105153	SG	-\$309	-\$5	-\$79	-\$25	-\$47	-\$136	-\$18	\$0	\$0
4099300	105165	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	105171	SE	\$2,273	\$34	\$555	\$174	\$380	\$986	\$142	\$1	\$0
4099300	105175	GPS	\$68,944	\$1,497	\$18,527	\$5,410	\$9,658	\$29,969	\$3,866	\$17	\$0
4099300	105181	SG		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	105185	DGP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	105220	SG		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	1052203	SG	\$216	\$3	\$55	\$17	\$33	\$95	\$12	\$0	\$0
4099300	105470	GPS	\$10,879	\$236	\$2,923	\$854	\$1,524	\$4,729	\$610	\$3	\$0
4099300	110200	SE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	1102051	SE	\$125	\$2	\$31	\$10	\$21	\$54	\$8	\$0	\$0
4099300	120105	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	205205	SE	\$816	\$12	\$199	\$62	\$136	\$354	\$51	\$0	\$0
4099300	205200	SE	-\$2,246	-\$33	-\$549	-\$172	-\$376	-\$975	-\$141	-\$1	\$0
4099300	205411	SE	-\$443	-\$7	-\$108	-\$34	-\$74	-\$192	-\$28	\$0	\$0
4099300	210000	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	210100	OR	\$214	\$0	\$214	\$0	\$0	\$0	\$0	\$0	\$0
4099300	210105	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	210110	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	210120	UT	\$875	\$0	\$0	\$0	\$0	\$875	\$0	\$0	\$0
4099300	210130	IDU	-\$82	\$0	\$0	\$0	\$0	\$0	-\$82	\$0	\$0
4099300	210140	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	210150	GPS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Schedule M
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
40993300	210160	Prepaid Taxes-OR Property Taxes-GPS allo		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	210180	OTHER PREPAIDS	\$124	\$3	\$33	\$10	\$17	\$54	\$0	\$7	\$0
40993300	210185	Prepaid Aircraft Maintenance Costs	-13	\$0	-13	-1	-2	-6	-1	\$0	\$0
40993300	210190	Prepaid Water Rights	\$89	\$1	\$23	\$7	\$13	\$39	\$5	\$0	\$0
40993300	210195	Prepaid Surety Bond Costs	-373	-8	-100	-29	-52	-162	-21	\$0	\$0
40993300	210200	Prepaid Taxes-property taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	287396	Regulatory Liabilities - Interim Provisi		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	287616	Regulatory Assets - Interim Provisions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	305100	Amort of Projects-Klamath Engineering		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	310102	Fixed Asset-Book/Tax - IGC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	320210	Research & Exper. Sec. 174 Amort.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	320285	Reg Asset-Post Employment Costs	-4,532	-98	-1,218	-356	-635	-1,970	-254	-1	\$0
40993300	320290	LT Prepaid IBEW 57 Pension Contribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	320291	Prepaid IBEW 57 Pension Contribution - C	-3,164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415110	Def Reg Asset-Transmission Svc Deposit	\$929	\$14	\$236	\$75	\$140	\$410	\$53	\$0	\$0
40993300	415120	DEFERRED REG ASSET - FOOTCREEK CONTRAC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415300	Hazardous Waste Clean-up Costs	\$1,143	\$25	\$307	\$90	\$160	\$497	\$64	\$0	\$0
40993300	415301	Hazardous Waste Clean-up Costs-WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415410	Reg Asset - Energy West Mining	\$9,332	\$139	\$2,281	\$714	\$1,560	\$4,050	\$584	\$3	\$0
40993300	415411	ContraRA DeerCreekAband CA	-133	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415412	ContraRA DeerCreekAband ID	-617	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415413	ContraRA DeerCreekAband OR	\$192	\$0	\$192	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415414	ContraRA DeerCreekAband UT	-4,394	\$0	\$0	\$0	\$0	-\$4,394	\$0	\$0	\$0
40993300	415415	ContraRA DeerCreekAband WA	-596	\$0	\$0	-\$596	\$0	\$0	\$0	\$0	\$0
40993300	415416	ContraRA DeerCreekAband WY	-957	\$0	\$0	\$0	-\$957	\$0	\$0	\$0	\$0
40993300	415417	Contra RA UMWA Pension CA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415418	Contra RA UMWA Pension ID		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415419	Contra RA UMWA Pension OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415420	Contra RA UMWA Pension UT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415421	Contra RA UMWA Pension WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415422	Contra RA UMWA Pension WY		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415501	Cholla Pit Transact Costs- APS Amort - I	\$33	\$0	\$0	\$0	\$0	\$0	\$0	\$33	\$0
40993300	415502	Cholla Pit Transact Costs- APS Amort - O	\$54	\$0	\$54	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415545	Reg Asset - WA Merwin Project	-434	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$434
40993300	415585	Reg Asset - OR Sch 203 - Black Cap		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415655	CA GHG Allowance	\$1,909	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,909
40993300	415675	Reg Asset - UT - Deferred Stock Redempti	-83	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$83
40993300	415676	Reg Asset - WY - Deferred Stock Redempti	-28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$28
40993300	415677	Reg Asset - Pref Stock Redemp Loss WA	-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$13
40993300	415680	Deferred Intervenor Funding Grants-OR		\$0	-\$243	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415700	Reg Liability BPA balancing accounts-OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415701	CA Deferred Intervenor Funding		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415703	Goodnoe Hillis Liquidation Damages - WY		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415705	Reg Liability - Tax Revenue Adjustment -		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415750	Reg Assets BPA balancing accounts-IDU		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415801	RTO Grid West N/R Allowance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415803	RTO Grid West N/R Allowance w/o WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40993300	415804	OR RTO Grid West N/R		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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Twelve Months Ending - June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4099300	415815	Insurance Reserve	-\$20,164	-\$438	-\$5,419	-\$1,582	-\$2,825	-\$8,765	-\$1,131	-\$5	\$0
4099300	415820	Contra Pension Reg Asset MMT & CTG - OR	\$1,015	\$0	\$1,015	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415821	Contra Pension Reg Asset MMT & CTG - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415823	Contra Pension Reg Asset CTG - UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415824	Contra Pension Reg Asset MMT & CTG - CA	\$92	\$92	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415825	Contra Pension Reg Asset CTG - WA	\$368	\$368	\$0	\$0	\$0	\$0	\$0	\$0	\$368
4099300	415845	Reg Asset - OR Sch 94 Distribution Safet	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415850	Unrecovered Plant Powerdale	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415851	Powerdale Hydro Decom Reg Asset - CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415852	Powerdale Decommissioning Reg Asset - ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415853	Powerdale Decommissioning Reg Asset - OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415854	Powerdale Decommissioning Reg Asset - WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415855	Ca - January 2010 Storm Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415856	Powerdale Decommissioning Reg Asset - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415857	ID - Deferred Overburden Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415858	WY - Deferred Overburden Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415859	WY - Deferred Advertising Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415862	Reg Asset - CA Mobile Home Park Conversi	\$8	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$8
4099300	415863	Reg Asset - UT Subscriber Solar Program	\$769	\$769	\$0	\$0	\$0	\$769	\$0	\$0	\$0
4099300	415865	Reg Asset - Utah MPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415866	Reg Asset - OR Solar Feed-in Tariff	\$3,671	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,671
4099300	415869	Reg Asset - CA Deferred Net Power Costs	-\$5,020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$5,020
4099300	415870	CA Def Excess NPC	\$2,611	\$2,611	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415874	Deferred Excess Net Power Costs - WY 08	\$1,549	\$1,549	\$0	\$0	\$0	\$0	\$0	\$0	\$1,549
4099300	415875	Deferred Excess Net Power Costs - UT	\$8,408	\$8,408	\$0	\$0	\$0	\$0	\$0	\$0	\$8,408
4099300	415876	Deferred Excess Net Power Costs - OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415878	Reg Asset - CA Deferred Net Power Costs	-\$35	\$0	\$0	\$0	\$0	-\$35	\$0	\$0	\$0
4099300	415879	Reg Asset - WY Liquidation Damages N2	-\$6	\$0	\$0	\$0	-\$6	\$0	\$0	\$0	\$0
4099300	415880	UT Def Independent Evaluation Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415882	Deferral of Renewable Energy Credit - WA	\$74	\$74	\$0	\$0	\$0	\$0	\$0	\$0	\$74
4099300	415884	Reg Asset - Current Reclass - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415885	Reg Asset - Noncurrent Reclass - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415886	Reg Asset - ID Deferred Excess Net Power	-\$18,520	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$18,520
4099300	415888	Reg Asset - UT Deferred Excess Net Power	-\$34,115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$34,115
4099300	415892	Deferred Excess Net Power Costs - ID 09	\$11,205	\$11,205	\$0	\$0	\$0	\$0	\$0	\$0	\$11,205
4099300	415893	OR - MEHC Transition Service Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415894	Reg Asset - REC Sales Deferral - CA - No	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415896	WA - Chehalis Plant Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415897	Reg Asset MEHC Transition Service Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415898	Deferred Coal Costs - Naughton Contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415900	OR SB 408 Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415901	Reg Asset - WY Deferred Excess Net Power	-\$13,455	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$13,455
4099300	415903	Reg Asset - REC Sales Deferral - WA	-\$2,554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$2,554
4099300	415904	Reg Asset - WY REC's in Rates - Current	-\$577	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$577
4099300	415905	Reg Asset - OR REC's in Rates - Current	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415906	Reg Asset - REC Sales Deferral - OR - No	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	415908	Reg Asset - OR Solar Feed-in Tariff - Cu	-\$3,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$3,547



Schedule M
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4099300	Reg Asset - Naughton Unit #3 Costs	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Asset - Naughton Unit #3 Costs - CA	OTHER	-\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$26
4099300	Reg Asset - Depreciation Increase - ID	IDU	\$1,697	\$0	\$0	\$0	\$0	\$0	\$1,697	\$0	\$0
4099300	Reg Asset - Depreciation Increase - UT	UT	-\$128	\$0	\$0	\$0	\$0	-\$128	\$0	\$0	\$0
4099300	Reg Asset - Depreciation Increase - WY	WYP	-\$442	\$0	\$0	\$0	-\$442	\$0	\$0	\$0	\$0
4099300	Reg Asset - Carbon Unrecovered Plant - I	IDU	-\$479	\$0	\$0	\$0	\$0	\$0	-\$479	\$0	\$0
4099300	Reg Asset - Carbon Unrecovered Plant - U	UT	-\$3,445	\$0	\$0	\$0	\$0	-\$3,445	\$0	\$0	\$0
4099300	Reg Asset - Carbon Unrecovered Plant - W	WYP	-\$1,158	\$0	\$0	\$0	-\$1,158	\$0	\$0	\$0	\$0
4099300	Reg Asset - Carbon Decommissioning - ID	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Asset - Carbon Decommissioning - UT	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Asset - Carbon Decommissioning - WY	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Liability - Contra - Carbon Decommis	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Liability - Contra - Carbon Decommis	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Liability - Contra - Carbon Decommis	WYP	-\$535	\$0	\$0	\$0	-\$535	\$0	\$0	\$0	\$0
4099300	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	\$3,449	\$52	\$878	\$278	\$520	\$1,521	\$198	\$1	\$0
4099300	Deferred Regulatory Expense-IDU	IDU	-\$4	\$0	\$0	\$0	\$0	\$0	-\$4	\$0	\$0
4099300	Reg Asset - CA GreenHouse Gas Allowance	OTHER	-\$3,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$3,400
4099300	Reg Asset - Other Regulatory Assets - CU	OTHER	-\$4,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$4,877
4099300	Reg Asset - OR Asset Sale Gain Giveback	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Misc Def Dr-Prop Damage Repairs	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Amort of Debt Disc & Exp	SNP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Unearned Joint Use Pole Contact Revenue	SNPD	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Duke/Hermiston Contract Renegotiation	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	BPA Conservation Rate Credit	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Idaho Customer Balancing Account	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	UT Kalamath Relicensing Costs	OTHER	-\$3,140	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$3,140
4099300	Trojan Special Assessment -DOE-IRS	TROJD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Allowance for Doubtful A/C-Grid West W/O	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Customer Service / Weatherization	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Asset balance reclass	OTHER	\$21,302	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,302
4099300	Reg Asset - SB 1149 Balance Reclass	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Reg Asset - Other - Balance Reclass	OTHER	\$4,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,304
4099300	Reg Asset - Def NPC Balance Reclass	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Energy West Accrued Liabilities	SE	-\$646	-\$10	-\$158	-\$49	-\$108	-\$280	-\$40	\$0	\$0
4099300	Sales & Use Tax Accrual	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Accrued Royalties	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Purchase Card Trans Provision	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	West Valley Contract Termination Fee Acc	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Bonus Liability	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Vacation Accrual - PMI	SE	-\$72	-\$1	-\$18	-\$6	-\$12	-\$31	-\$5	\$0	\$0
4099300	PMI Bonus Accrual	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	IGC Vacation Accrual	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Trojan Decommissioning Costs - WA	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	Trojan Decommissioning Costs - OR	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	ARO/Reg Diff - Trojan - WA	WA	-\$8	\$0	\$0	-\$8	\$0	\$0	\$0	\$0	\$0
4099300	Reverse Accrued Final Reclamation	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	PMI Coal Mine Development	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	PMIDEVT COST AMORT	SE	-\$376	-\$6	-\$92	-\$29	-\$63	-\$163	-\$24	\$0	\$0



Schedule M
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4099300	6101001	AMORT NOPAS 99-00 RAR	\$51	\$1	\$14	\$4	\$7	\$22	\$3	\$0	\$0
4099300	610110	Prax NOPAS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610111	Bridger Coal Company Gain/Loss on Assets	-\$917	-\$14	-\$224	-\$70	-\$153	-\$398	-\$57	\$0	\$0
4099300	610114	PMI EITF Pre Stripping Costs	-\$1,244	-\$19	-\$304	-\$95	-\$208	-\$540	-\$78	\$0	\$0
4099300	610130	781 Shopping Incentive - OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610135	SB1149 Costs - OR OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610140	OR Rate Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610141	WA Rate Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610142	Reg. Liability - UT Home Energy Lifeline	-\$217		\$0	\$0	\$0	-\$217	\$0	\$0	\$0
4099300	610143	REG LIABILITY - WA LOW ENERGY PROGRAM		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610145	Reg Liab-OR Balance Consol		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610146	OR Reg Asset/Liability Consolidation	-\$405		-\$405	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610148	Reg Liability - Def NPC Balance Reclass		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	610149	Reg Liability - SB 1149 Balance Reclass		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705200	Oregon Gain on Sale of Halsey-OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705210	Property Insurance(Injuries & Damages)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705232	CA West Valley Lease Reduction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705233	West Valley Lease Reduction - ID		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705234	West Valley Lease Reduction - WY		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705235	UT West Valley Lease Reduction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705250	A&G Credit - WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705251	A&G Credit-OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705252	A&G Credit-CA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705253	A&G Credit - ID		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705254	A&G Credit - WY		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705261	Reg Liability - Sale of Renewable Energy	-\$34		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705265	Reg Liab - OR Energy Conservation Charge	-\$761		\$0	\$0	\$0	\$0	\$0	\$0	-\$761
4099300	705300	Reg. Liability - Deferred Benefit - Arch S		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705305	Reg Liability-CA Gain on Sale of Asset		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705310	Reg Liability-UT Gain on Sale of Asset		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705320	Reg Liability-ID Gain on Sale of Asset		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705330	Reg Liability-WY Gain on Sale of Asset		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705337	Reg Liability - Sale of Renewable Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705454	Reg Liability - UT Property Insurance Re	\$348		\$0	\$0	\$0	\$348	\$0	\$0	\$0
4099300	705534	Regulatory Liability - OR Asset Sale Gai		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705537	Regulatory Liability - Other Reg Liabili	\$1,082		\$0	\$0	\$0	\$0	\$0	\$0	\$1,082
4099300	705700	Reg Liability - Current Reclass - Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	705755	Reg Liability - Non current Reclass - Ot		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	715050	Microsoft Software License Liability		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	715100	University of WY Contract Amort.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	715350	Misc Deferred Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	715800	Redding Renegotiated Contract	\$275	\$4	\$70	\$22	\$42	\$121	\$16	\$0	\$0
4099300	720100	FAS 106 Accruals		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	720200	Deferred Comp Plan Benefits-PPL	\$1,992	\$43	\$535	\$156	\$279	\$866	\$112	\$0	\$0
4099300	720300	PENSION / RETIREMENT ACCRUAL - CASH BASI		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	720400	SUPPL. EXEC. RETIREMENT PLAN (SERP)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	720500	Severance Accrual	\$2,475	\$54	\$665	\$194	\$347	\$1,076	\$139	\$1	\$0
4099300	720550	Accrued CTC Severance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Schedule M
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4099300	720800	FAS 158 Pension Liability	\$20,617	\$448	\$5,540	\$1,618	\$2,888	\$8,962	\$1,156	\$5	\$0
4099300	720805	FAS 158 - Funded Pension Asset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	720810	FAS 158 Post-Retirement Liability	\$4,802	\$104	\$1,291	\$377	\$673	\$2,088	\$269	\$1	\$0
4099300	740100	Post Merger Loss-Reacquired Debt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	910240	190LEGAL RESERVE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	910530	Injuries and Damages Reserve	\$11,869	\$258	\$3,190	\$931	\$1,663	\$5,159	\$666	\$3	\$0
4099300	910560	283SMUD REVENUE IMPUTATION-UT REG LIAB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	910905	PMI Underground Mine Cost Depletion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	910925	CA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300	920110	PMI WY Extraction Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4099300 Total			\$1,478,306	\$32,908	\$396,672	\$104,812	\$214,731	\$668,937	\$84,844	\$2,419	-\$39,869
Grand Total			\$2,487,175	\$55,078	\$660,641	\$183,801	\$354,014	\$1,079,300	\$137,795	\$2,648	-\$1,046



Interest Expense & Renewable Energy Tax Credits
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4091000	INC TX UTIL OP INC	SG	-\$64,321	-\$978	-\$16,373	-\$5,177	-\$9,704	-\$28,370	-\$3,698	-\$22	\$0
4091000	INC TX UTIL OP INC	SE	-\$6	\$0	-\$1	\$0	-\$6	-\$3	-\$3	\$0	\$0
4091000	INC TX UTIL OP INC	SE	-\$33	\$0	-\$8	-\$3	\$0	-\$15	-\$2	\$0	\$0
4091000	INC TX UTIL OP INC	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4091000	INC TX UTIL OP INC	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4091000	INC TX UTIL OP INC	SE	-\$15	\$0	-\$4	-\$1	\$0	-\$6	-\$1	\$0	\$0
4091000	INC TX UTIL OP INC	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4091000 Total			-\$64,376	-\$979	-\$16,387	-\$5,181	-\$9,713	-\$28,394	-\$3,701	-\$22	\$0
4091100	STATE INC TAX-ELEC	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4091100 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4191000	AFUDC - OTHER	SNP	-\$27,336	-\$546	-\$7,053	-\$2,093	-\$3,868	-\$12,237	-\$1,533	-\$7	\$0
4191000 Total			-\$27,336	-\$546	-\$7,053	-\$2,093	-\$3,868	-\$12,237	-\$1,533	-\$7	\$0
4270000	INT ON LNG-TRM DBT	SNP	\$323,627	\$6,458	\$83,496	\$24,778	\$45,795	\$144,871	\$18,147	\$82	\$0
4270000	INT ON LNG-TRM DBT	SNP	\$31,567	\$630	\$8,144	\$2,417	\$4,467	\$14,131	\$1,770	\$8	\$0
4270000	INT ON LNG-TRM DBT	SNP	\$753	\$15	\$194	\$58	\$107	\$337	\$42	\$0	\$0
4270000	INT ON LNG-TRM DBT	SNP	\$3,086	\$62	\$796	\$236	\$437	\$1,381	\$173	\$1	\$0
4270000 Total			\$359,034	\$7,165	\$92,631	\$27,489	\$50,806	\$160,720	\$20,132	\$91	\$0
4280000	AMT DBT DISC & EXP	SNP	\$1,019	\$20	\$263	\$78	\$144	\$456	\$57	\$0	\$0
4280000	AMT DBT DISC & EXP	SNP	\$3,138	\$63	\$810	\$240	\$444	\$1,405	\$176	\$1	\$0
4280000	AMT DBT DISC & EXP	SNP	\$4,157	\$83	\$1,073	\$318	\$588	\$1,861	\$233	\$1	\$0
4281000	AMORTZN OF LOSS	SNP	\$714	\$14	\$184	\$55	\$101	\$320	\$40	\$0	\$0
4281000 Total			\$714	\$14	\$184	\$55	\$101	\$320	\$40	\$0	\$0
4290000	AMT PREM ON DEBT	SNP	-\$11	\$0	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
4290000	AMT PREM ON DEBT	SNP	-\$11	\$0	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
4310000	OTHER INTEREST EXP	SNP	\$11,231	\$224	\$2,898	\$860	\$1,589	\$5,027	\$630	\$3	\$0
4310000 Total			\$11,231	\$224	\$2,898	\$860	\$1,589	\$5,027	\$630	\$3	\$0
4313000	INT EXP ON REG LIAB	SNP	\$2,611	\$52	\$674	\$200	\$370	\$1,169	\$146	\$1	\$0
4313000 Total			\$2,611	\$52	\$674	\$200	\$370	\$1,169	\$146	\$1	\$0
4320000	AFUDC - BORROWED	SNP	-\$15,549	-\$310	-\$4,012	-\$1,191	-\$2,200	-\$6,960	-\$872	-\$4	\$0
4320000	AFUDC - BORROWED	SNP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320000	AFUDC - BORROWED	SNP	\$580	\$12	\$150	\$44	\$82	\$260	\$33	\$0	\$0
4320000 Total			-\$14,969	-\$299	-\$3,862	-\$1,146	-\$2,118	-\$6,701	-\$839	-\$4	\$0
Grand Total			\$271,055	\$5,715	\$70,155	\$20,501	\$37,753	\$121,761	\$15,107	\$63	\$0

B7. D.I.T. EXPENSE AND
I.T.C. ADJUSTMENT



Deferred Income Tax Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	100105	190FAS 109 DEF TAX LIAB WA-NUTIL		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105101	Capitalized Labor Cost for Powertax Inpu		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105121	282PMI Book Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105122	Repair Deduction	\$85,482	\$1,300	\$21,760	\$6,880	\$12,896	\$37,703	\$4,914	\$29	\$0
4101000	105125	Tax Depreciation	\$430,059	\$8,950	\$111,982	\$28,235	\$60,676	\$190,977	\$23,488	\$873	\$0
4101000	105126	282DIT PMIDepreciation-Tax		\$97	\$1,591	\$498	\$1,088	\$2,825	\$408	\$2	\$0
4101000	105137	Capitalized Depreciation	\$1,889	\$41	\$508	\$148	\$265	\$821	\$106	\$0	\$0
4101000	105141	AFUDC Debt	\$5,524	\$110	\$1,425	\$423	\$782	\$2,473	\$310	\$1	\$0
4101000	1051411	AFUDC Equity	\$10,487	\$209	\$2,706	\$803	\$1,484	\$4,694	\$588	\$3	\$0
4101000	105143	282Basis Intangible Difference	\$98	\$2	\$26	\$8	\$14	\$43	\$5	\$0	\$0
4101000	105147	Sec 1031 Like Kind Exchange		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105148	Mine Safety Sec. 179E Election - PPW		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105149	Mine Safety Sec. 179E Election - PMI		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105152	Gain / (Loss) on Prop. Disposition	-\$3,004	-\$65	-\$807	-\$236	-\$421	-\$1,306	-\$168	-\$1	\$0
4101000	105153	Contract Liability Basis Adjustment -Che	-\$117	-\$2	-\$30	-\$9	-\$18	-\$52	-\$7	\$0	\$0
4101000	105165	Coal Mine Development		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105170	Coal Mine Extension		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105171	PMI Coal Mine Extension Costs	\$863	\$13	\$211	\$66	\$144	\$374	\$54	\$0	\$0
4101000	105175	Cost of Removal	\$26,165	\$568	\$7,031	\$2,053	\$3,665	\$11,374	\$1,467	\$6	\$0
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	\$82	\$1	\$21	\$7	\$12	\$36	\$5	\$0	\$0
4101000	105470	282Book Gain/Loss on Land Sales	\$4,129	\$90	\$1,109	\$324	\$578	\$1,795	\$232	\$1	\$0
4101000	110200	IGC Tax Percentage Depletion Deduct		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	110205	SRC Tax Percentage Depletion Deduct	\$48	\$1	\$12	\$4	\$8	\$21	\$3	\$0	\$0
4101000	1102051	Tax Percentage Depletion - Deduction (BI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	120105	Willow Wind Account Receivable		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	205025	PMI-Fuel Cost Adjustment	\$310	\$5	\$76	\$24	\$52	\$134	\$19	\$0	\$0
4101000	205200	M&S INVENTORY WRITE-OFF	-\$852	-\$13	-\$208	-\$65	-\$143	-\$370	-\$53	\$0	\$0
4101000	205411	190PMISec263A	-\$168	-\$3	-\$41	-\$13	-\$28	-\$73	-\$11	\$0	\$0
4101000	210100	283OR PUC Prepaid Taxes	\$81	\$0	\$81	\$0	\$0	\$0	\$0	\$0	\$0
4101000	210120	283UT PUC Prepaid Taxes	\$332	\$0	\$0	\$0	\$0	\$332	\$0	\$0	\$0
4101000	210130	283ID PUC Prepaid Taxes	-\$31	\$0	\$0	\$0	\$0	\$0	-\$31	\$0	\$0
4101000	210140	283WY PSC Prepaid Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	210180	283Prepaid Membership Fees-EET W5CC	\$47	\$1	\$13	\$4	\$7	\$20	\$3	\$0	\$0
4101000	210185	Prepaid Aircraft Maintenance Costs	-\$5	\$0	-\$1	\$0	-\$1	-\$2	\$0	\$0	\$0
4101000	210190	Prepaid Water Rights	\$34	\$1	\$9	\$3	\$5	\$15	\$2	\$0	\$0
4101000	210195	Prepaid Surety Bond Costs	-\$141	-\$3	-\$38	-\$11	-\$20	-\$61	-\$8	\$0	\$0
4101000	287396	Regulatory Liabilities - Interim Provisi		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	287616	Regulatory Assets - Interim Provisions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	320210	190RRE Expense Sec174 Deduction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	320285	Reg Asset-Post Employment Costs	-\$1,720	-\$37	-\$462	-\$135	-\$241	-\$748	-\$96	\$0	\$0
4101000	320290	LT Prepaid IBEW 57 Pension Contribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Deferred Income Tax Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	320291 Prepaid IBEW 57 Pension Contribution - C	OTHER	-\$1,201	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,201
4101000	415110 190DEF REG ASSET-TRANSM SVC DEPOSIT	SG	\$352	\$5	\$90	\$28	\$53	\$155	\$20	\$0	\$0
4101000	415120 190DEF REG ASSET-FOOTE CREEK CONTRACT	SG		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415300 283Hazardous Waste/Environmental Cleanup	SO	\$434	\$9	\$117	\$34	\$61	\$189	\$24	\$0	\$0
4101000	415406 Reg Asset Utah ECAM	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415410 Reg Asset - Energy West Mining	SE	\$3,542	\$53	\$866	\$271	\$592	\$1,537	\$222	\$1	\$0
4101000	415411 ContraRA DeerCreekAband CA	CA	-\$50	-\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415412 ContraRA DeerCreekAband ID	IDU	-\$234	\$0	\$0	\$0	\$0	\$0	-\$234	\$0	\$0
4101000	415413 ContraRA DeerCreekAband OR	OR	\$73	\$0	\$73	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415414 ContraRA DeerCreekAband UT	UT	-\$1,668	\$0	\$0	\$0	\$0	-\$1,668	\$0	\$0	\$0
4101000	415415 ContraRA DeerCreekAband WA	WA	-\$226	\$0	\$0	-\$226	\$0	\$0	\$0	\$0	\$0
4101000	415416 ContraRA DeerCreekAband WY	WYU	-\$363	\$0	\$0	\$0	-\$363	\$0	\$0	\$0	\$0
4101000	415417 Contra RA UMWA Pension CA	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415418 Contra RA UMWA Pension ID	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415419 Contra RA UMWA Pension OR	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415420 Contra RA UMWA Pension UT	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415421 Contra RA UMWA Pension WA	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415422 Contra RA UMWA Pension WY	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415501 Cholla Plt Transact Costs- APS Amort - I	IDU	\$13	\$0	\$0	\$0	\$0	\$0	\$13	\$0	\$0
4101000	415502 Cholla Plt Transact Costs- APS Amort - O	OR	\$20	\$0	\$20	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415545 Reg Asset - WA Merwin Project	OTHER	-\$165	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$165
4101000	415585 Reg Asset - OR Sch 203 - Black Cap	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415655 CA GHG Allowance	OTHER	\$724	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$724
4101000	415675 Reg Asset - UT - Deferred Stock Redempti	OTHER	-\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$31
4101000	415676 Reg Asset - WY - Deferred Stock Redempti	OTHER	-\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$11
4101000	415677 Reg Asset - Pref Stock Redemp Loss WA	OTHER	-\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$5
4101000	415680 190Def Intervenor Funding Grants-OR	OR	-\$92	\$0	-\$92	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415700 190Reg Liabs BPA balancing accounts-OR	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415701 CA Deferred Intervenor Funding	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415815 Insurance Reserve	SO	-\$7,652	-\$166	-\$2,056	-\$600	-\$1,072	-\$3,326	-\$429	-\$2	\$0
4101000	415820 Contra Pension Reg Asset MMT & CTG OR	OR	\$385	\$0	\$385	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415821 Contra Pension Reg Asset MMT & CTG WY	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415823 Contra Pension Reg Asset CTG - UT	UT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415824 Contra Pension Reg Asset MMT & CTG CA	CA	\$35	\$35	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415825 Contra Pension Reg Asset CTG - WA	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415845 Reg Asset - OR Sch 94 Distribution Safet	OTHER	\$140	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140
4101000	415850 Unrecovered Plant Powerdale	SG		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415851 Powerdale Hydro Decom Reg Asset - CA	CA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415862 Reg Asset - CA Mobile Home Park Conversi	OTHER	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
4101000	415863 Reg Asset - UT Subscriber Solar Program	UT	\$292	\$0	\$0	\$0	\$0	\$292	\$0	\$0	\$0
4101000	415866 Reg Asset - OR Solar Feed-in Tariff	OTHER	\$1,393	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,393



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FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	415869	Reg Asset - CA Deferred Net Power Costs	OTHER	-\$1,905	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,905
4101000	415870	Deferred Excess Net Power Costs CA	CA	\$991	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415874	Deferred Excess Net Power Costs - WY 09	OTHER	\$588	\$0	\$0	\$0	\$0	\$0	\$0	\$588
4101000	415875	Deferred Excess Net Power Costs - UT	OTHER	\$3,191	\$0	\$0	\$0	\$0	\$0	\$0	\$3,191
4101000	415878	Reg Asset - CA Deferred Net Power Costs	UT	-\$13	\$0	\$0	\$0	-\$13	\$0	\$0	\$0
4101000	415879	Reg Asset - WY Liquidation Damages N2	WYP	-\$2	\$0	\$0	-\$2	\$0	\$0	\$0	\$0
4101000	415880	Deferred UT Independent Evaluation Fee	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415882	Deferral of Renewable Energy Credit - WA	OTHER	\$28	\$0	\$0	\$0	\$0	\$0	\$0	\$28
4101000	415884	Reg Asset - Current Reiclass - Other	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415885	Reg Asset - Noncurrent Reiclass - Other	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415886	Reg Asset - ID Deferred Excess Net Power	OTHER	-\$7,028	\$0	\$0	\$0	\$0	\$0	\$0	-\$7,028
4101000	415888	Reg Asset - UT Deferred Excess Net Power	OTHER	-\$12,947	\$0	\$0	\$0	\$0	\$0	\$0	-\$12,947
4101000	415892	Deferred Excess Net Power Costs - ID 09	OTHER	\$4,252	\$0	\$0	\$0	\$0	\$0	\$0	\$4,252
4101000	415894	Reg Asset - REC Sales Deferral - CA - No	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415900	OR SB 408 Recovery	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415901	Reg Asset - WY Deferred Excess Net Power	OTHER	-\$5,106	\$0	\$0	\$0	\$0	\$0	\$0	-\$5,106
4101000	415903	Reg Asset - REC Sales Deferral - WA	OTHER	-\$969	\$0	\$0	\$0	\$0	\$0	\$0	-\$969
4101000	415904	Reg Asset - WY REC's in Rates - Current	OTHER	-\$219	\$0	\$0	\$0	\$0	\$0	\$0	-\$219
4101000	415905	Reg Asset - OR REC's in Rates - Current	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER	-\$1,346	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,346
4101000	415910	Reg Asset - Naughton Unit #3 Costs	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER	-\$10	\$0	\$0	\$0	\$0	\$0	\$0	-\$10
4101000	415920	Reg Asset - Depreciation Increase - ID	IDU	\$644	\$0	\$0	\$0	\$0	\$644	\$0	\$0
4101000	415921	Reg Asset - Depreciation Increase - UT	UT	-\$49	\$0	\$0	\$0	-\$49	\$0	\$0	\$0
4101000	415922	Reg Asset - Depreciation Increase - WY	WYP	-\$168	\$0	\$0	-\$168	\$0	\$0	\$0	\$0
4101000	415923	Reg Asset - Carbon Unrecovered Plant - I	IDU	-\$182	\$0	\$0	\$0	\$0	-\$182	\$0	\$0
4101000	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	-\$1,307	\$0	\$0	\$0	-\$1,307	\$0	\$0	\$0
4101000	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP	-\$440	\$0	\$0	-\$440	\$0	\$0	\$0	\$0
4101000	415930	Reg Asset - Carbon Decommissioning - ID	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415931	Reg Asset - Carbon Decommissioning - UT	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415932	Reg Asset - Carbon Decommissioning - WY	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415933	Reg Liability - Contra - Carbon Decommis	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415934	Reg Liability - Contra - Carbon Decommis	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415935	Reg Liability - Contra - Carbon Decommis	WYP	-\$203	\$0	\$0	-\$203	\$0	\$0	\$0	\$0
4101000	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	\$1,309	\$20	\$333	\$105	\$197	\$577	\$75	\$0
4101000	425100	190Deferred Regulatory Expense-IDU	IDU	-\$1	\$0	\$0	\$0	\$0	\$0	-\$1	\$0
4101000	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER	-\$1,290	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,290
4101000	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER	-\$1,851	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,851
4101000	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	425215	SNPD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	283Unearned Joint Use Pole Contact Revnu	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	425225	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	425295	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	425400	OTHER	-\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,191
4101000	Reg Asset Balance Reclass	OTHER	\$8,084	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,084
4101000	430111	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Reg Assets - SB 1149 Balance Reclass	OTHER	\$1,633	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,633
4101000	430112	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Reg Asset - Other - Balance Reclass	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	430113	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Reg Asset - Def NPC Balance Reclass	SE	-\$245	-\$4	-\$60	-\$19	-\$41	-\$106	-\$15	\$0	\$0
4101000	505100	SE	-\$27	\$0	-\$7	-\$2	-\$5	-\$12	-\$2	\$0	\$0
4101000	190PMI Vacation/Bonus	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	505600	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	190Vacation Sickleave & PT Accrual	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	605101	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Trojan Decommissioning Costs - WA	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	605102	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Trojan Decommissioning Costs - OR	WA	-\$3	\$0	\$0	-\$3	\$0	\$0	\$0	\$0	\$0
4101000	605103	WA	-\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	ARO/Reg Diff - Trojan - WA	SE	-\$143	-\$2	-\$35	-\$11	-\$24	-\$62	-\$9	\$0	\$0
4101000	610100	SE	-\$143	-\$2	-\$35	-\$11	-\$24	-\$62	-\$9	\$0	\$0
4101000	283PMI AMORT DEVELOPMENT	SO	\$19	\$0	\$5	\$2	\$3	\$8	\$1	\$0	\$0
4101000	190NOPA 103-99-00 RAR	SE	-\$348	-\$5	-\$85	-\$27	-\$58	-\$151	-\$22	\$0	\$0
4101000	610111	SE	-\$348	-\$5	-\$85	-\$27	-\$58	-\$151	-\$22	\$0	\$0
4101000	283PMI SALE OF ASSETS	SE	-\$472	-\$7	-\$115	-\$36	-\$79	-\$205	-\$30	\$0	\$0
4101000	610114	UT	-\$82	\$0	\$0	\$0	\$0	-\$82	\$0	\$0	\$0
4101000	PMI EIF Pre stripping Cost	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	610142	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	283Reg Liability-UT Home Energy Lifeline	OR	-\$154	\$0	-\$154	\$0	\$0	\$0	\$0	\$0	\$0
4101000	610143	OR	-\$154	\$0	-\$154	\$0	\$0	\$0	\$0	\$0	\$0
4101000	283Reg Liability-WA Low Energy Program	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	610146	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	190OR Reg Asset/Liability Consol	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705200	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	190OR Gain on Sale of Halsey-OR	OTHER	-\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$13
4101000	705210	OTHER	-\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$13
4101000	190Property Insurance	OTHER	-\$289	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$289
4101000	705261	SE	-\$289	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$289
4101000	Reg Liab - OR Energy Conservation Charge	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705265	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Reg Liab - Deferred Benefit Arch S	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705300	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Reg Liability - CA Gain on Sale of Asset	UT	\$132	\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0
4101000	705305	UT	\$132	\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0
4101000	Reg Liability - Sale of Renewable Energy	OTHER	\$410	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$410
4101000	705337	OTHER	\$410	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$410
4101000	Reg Liability - Other Reg Liabili	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705454	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Reg Liability - UT Property Insurance Re	OTHER	\$104	\$2	\$27	\$8	\$16	\$46	\$6	\$0	\$0
4101000	705454	OTHER	\$104	\$2	\$27	\$8	\$16	\$46	\$6	\$0	\$0
4101000	Regulatory Liability - OR Asset Sale Gai	SO	\$756	\$16	\$203	\$59	\$106	\$329	\$42	\$0	\$0
4101000	705534	SO	\$756	\$16	\$203	\$59	\$106	\$329	\$42	\$0	\$0
4101000	Regulatory Liability - Other Reg Liabili	SO	\$939	\$20	\$252	\$74	\$132	\$408	\$53	\$0	\$0
4101000	705537	SO	\$939	\$20	\$252	\$74	\$132	\$408	\$53	\$0	\$0
4101000	Reg Liability - Current Reclass - Other	SO	\$7,824	\$170	\$2,103	\$614	\$1,096	\$3,401	\$439	\$2	\$0
4101000	705700	SO	\$7,824	\$170	\$2,103	\$614	\$1,096	\$3,401	\$439	\$2	\$0
4101000	Reg Liability - Non current Reclass - Ot	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705755	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	Reg Liability - Other	SG	\$104	\$2	\$27	\$8	\$16	\$46	\$6	\$0	\$0
4101000	715800	SG	\$104	\$2	\$27	\$8	\$16	\$46	\$6	\$0	\$0
4101000	190Redding Contract	SO	\$756	\$16	\$203	\$59	\$106	\$329	\$42	\$0	\$0
4101000	720200	SO	\$756	\$16	\$203	\$59	\$106	\$329	\$42	\$0	\$0
4101000	190Deferred Compensation Payout	SO	\$939	\$20	\$252	\$74	\$132	\$408	\$53	\$0	\$0
4101000	720300	SO	\$939	\$20	\$252	\$74	\$132	\$408	\$53	\$0	\$0
4101000	190Pension/Retirement (Accrued/Prepaid)	SO	\$7,824	\$170	\$2,103	\$614	\$1,096	\$3,401	\$439	\$2	\$0
4101000	720500	SO	\$7,824	\$170	\$2,103	\$614	\$1,096	\$3,401	\$439	\$2	\$0
4101000	190Severance	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	720800	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	190FAS 158 Pension Liability	SO	\$1,823	\$40	\$490	\$143	\$255	\$792	\$102	\$0	\$0
4101000	720805	SO	\$1,823	\$40	\$490	\$143	\$255	\$792	\$102	\$0	\$0
4101000	FAS 158 - Funded Pension Asset	SO	\$4,505	\$98	\$1,210	\$353	\$631	\$1,958	\$253	\$1	\$0
4101000	720810	SO	\$4,505	\$98	\$1,210	\$353	\$631	\$1,958	\$253	\$1	\$0
4101000	190FAS 158 Post Retirement Liability	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	910530	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	190Injuries & Damages	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	283SNUD Revenue Imputation-UT Reg Liab	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000 Total			\$561,032	\$12,489	\$150,541	\$39,777	\$81,493	\$253,868	\$32,199	\$918	-\$15,131
4111000	283FAS 109 Def Tax Liab WA-NUTIL	WA	\$747	\$0	\$0	\$747	\$0	\$0	\$0	\$0	\$0
4111000	190CAPITALIZED LABOR COSTS	SO	-\$136	-\$3	-\$36	-\$11	-\$19	-\$59	-\$8	\$0	\$0
4111000	Depreciation Flow-Through - CA	CA	-\$132	-\$132	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Depreciation Flow-Through - FERC	FERC	-\$138	\$0	\$0	\$0	\$0	\$0	\$0	-\$138	\$0
4111000	Depreciation Flow-Through - ID	IDU	-\$136	\$0	\$0	\$0	\$0	\$0	-\$136	\$0	\$0
4111000	Depreciation Flow-Through - OR	OR	\$317	\$0	\$317	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Depreciation Flow-Through - OTHER	OTHER	-\$246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$246
4111000	Depreciation Flow-Through - UT	UT	\$4,185	\$0	\$0	\$0	\$0	\$4,185	\$0	\$0	\$0
4111000	Depreciation Flow-Through - WA	WA	\$1,733	\$0	\$0	\$1,733	\$0	\$0	\$0	\$0	\$0
4111000	Depreciation Flow-Through - WYP	WYP	\$991	\$0	\$0	\$0	\$991	\$0	\$0	\$0	\$0
4111000	Depreciation Flow-Through - WYU	WYU	\$292	\$0	\$0	\$0	\$292	\$0	\$0	\$0	\$0
4111000	Book Depreciation	SCHMDEXP	-\$288,855	-\$6,699	-\$79,489	-\$23,847	-\$42,394	-\$120,546	-\$15,806	-\$74	\$0
4111000	282DIT PMIDepreciation-Book	SE	-\$7,091	-\$106	-\$1,733	-\$543	-\$1,186	-\$3,078	-\$444	-\$2	\$0
4111000	Sec 481a Adj- Repair Deduction	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	CIAC	CIAC	-\$31,622	-\$1,092	-\$8,281	-\$2,028	-\$3,485	-\$15,191	-\$1,545	\$0	\$0
4111000	Highway Relocation	SNPD	-\$526	-\$18	-\$138	-\$34	-\$58	-\$253	-\$26	\$0	\$0
4111000	Avoided Costs	SNP	-\$6,722	-\$134	-\$1,734	-\$515	-\$951	-\$3,009	-\$377	-\$2	\$0
4111000	Capitalization of Test Energy	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	282CHOLLA TAX LEASE	SG	-\$560	-\$9	-\$143	-\$45	-\$84	-\$247	-\$32	\$0	\$0
4111000	UT Kalamath Relicensing Costs	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	283BOOK COST DEPLETION ADDBACK	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	190COAL PILE INVENTORY	SE	\$1,966	\$29	\$481	\$150	\$329	\$853	\$123	\$1	\$0
4111000	ERC (Emission Reduction Credit) Impairme	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	283Prepaid Taxes-Property Taxes	GPS	\$155	\$3	\$42	\$12	\$22	\$67	\$9	\$0	\$0
4111000	190Bad Debt Allowance	BADDEBT	-\$513	-\$17	-\$177	-\$66	-\$66	-\$174	-\$14	\$0	\$0
4111000	190Idaho ITC Credits	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset FAS 158 Pension Liab	SO	-\$14,210	-\$308	-\$3,819	-\$1,115	-\$1,991	-\$6,177	-\$797	-\$3	\$0
4111000	Reg Asset FAS 158 Post Retire Liab	SO	\$2,197	\$48	\$590	\$172	\$308	\$955	\$123	\$1	\$0
4111000	Reg Asset - Post-Retirement Settlement L	SO	-\$88	-\$2	-\$24	-\$7	-\$12	-\$38	-\$5	\$0	\$0
4111000	Reg Asset - Post-Retirement Settlement L	UT	\$153	\$0	\$0	\$0	\$0	\$153	\$0	\$0	\$0
4111000	Reg Asset - Post-Retirement Settlement L	WYU	\$30	\$0	\$0	\$0	\$30	\$0	\$0	\$0	\$0
4111000	190Hazardous Waste/Environmental-WA	WA	-\$41	\$0	\$0	-\$41	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset Utah ECAM	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Contra PP&E Deer Creek	SE	-\$3,369	-\$50	-\$823	-\$258	-\$563	-\$1,462	-\$211	-\$1	\$0
4111000	Contra Reg Asset - Deer Creek Abandonmen	SE	-\$8,930	-\$133	-\$2,183	-\$683	-\$1,493	-\$3,876	-\$559	-\$3	\$0
4111000	Contra Reg Asset - UMWA Pension	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	283Cholla Pit Trans-APS Amort	SGCT	-\$426	-\$6	-\$108	-\$34	-\$64	-\$188	-\$24	\$0	\$0
4111000	283WA DISALLOWED COLSTRIP #3 WRITE-OFF	WA	-\$20	\$0	\$0	-\$20	\$0	\$0	\$0	\$0	\$0
4111000	REG ASSET - LAKE SIDE LIQ - WY	WYP	-\$10	\$0	\$0	\$0	-\$10	\$0	\$0	\$0	\$0



Deferred Income Tax Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	Goodnoe Hills Liquidation Damages - WY	WYP	-\$8	\$0	\$0	\$0	-\$8	\$0	\$0	\$0	\$0
4111000	Reg Liability - Tax Revenue Adjustment -	UT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Liability - Tax Revenue Adjustment -	WYP	-\$5	\$0	\$0	\$0	-\$5	\$0	\$0	\$0	\$0
4111000	RTO Grid West N/R Writeoff WA	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	RTO Grid West Notes Receivable-OR	OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	RTO Grid West N/R Writeoff ID	IDU		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset - Pension MMT - UT	UT	-\$107	\$0	\$0	\$0	\$0	-\$107	\$0	\$0	\$0
4111000	Reg Asset Post Retirement MMT - OR	OR	-\$73	\$0	-\$73	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset Post Retirement MMT - WY	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset - Post - Ret MMT -UT	UT	-\$106	\$0	\$0	\$0	\$0	-\$106	\$0	\$0	\$0
4111000	Reg Asset Post Retirement MMT - CA	CA	-\$7	-\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset-Deferred OR Independent Evalua	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Powerdale Decommissioning Reg Asset - ID	IDU	-\$10	\$0	\$0	\$0	\$0	\$0	-\$10	\$0	\$0
4111000	Powerdale Decommissioning Reg Asset - OR	OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Powerdale Decommissioning Reg Asset - WA	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	CA - January 2010 Storm Costs	OTHER	\$172	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172
4111000	Powerdale Decommissioning Reg Asset - WY	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	ID - Deferred Overburden Costs	OTHER	\$56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56
4111000	WY - Deferred Overburden Costs	WYP	\$176	\$0	\$0	\$0	\$176	\$0	\$0	\$0	\$0
4111000	WY - Deferred Advertising Costs	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset - UT MPA	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset - CA Solar Feed-in Tariff	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset - UT - Solar Incentive Program	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Deferred Excess Net PowerCosts - OR	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Deferral of Renewable Energy Credit - UT	OTHER	\$92	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$92
4111000	Deferral of Renewable Energy Credit - WY	OTHER	\$223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$223
4111000	ID MEHC 2006 Transition Costs	IDU		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	WY - 2006 Transition Severance Costs	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	OR - MEHC Transition Service Costs	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	OR_RCAC SEP-DEC 07 DEFERRED	OR		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	WA - Chehalis Plant Revenue Requirement	WA	-\$569	\$0	\$0	-\$569	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset MEHC Transition Service Costs	CA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Deferred Coal Costs - Naughton Contract	SE	-\$522	-\$8	-\$128	-\$40	-\$87	-\$227	-\$33	\$0	\$0
4111000	Reg Asset - UT REC's in Rates - Current	OTHER	-\$3,258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$3,258
4111000	Contra Reg Asset - Naughton Unit #3 - CA	CA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Contra Reg Asset - Naughton Unit #3 - OR	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Contra Reg Asset - Naughton Unit #3 - WA	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset - UT - Naughton U3 Costs	UT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Asset - WY - Naughton U3 Costs	WYP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Liability - Depreciation Decrease -	OR	-\$379	\$0	-\$379	\$0	\$0	\$0	\$0	\$0	\$0
4111000	Reg Liability - Depreciation Decrease De	WA	\$273	\$0	\$273	\$0	\$0	\$0	\$0	\$0	\$0



Deferred Income Tax Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	425105 Reg Asset - OR Asset Sale Gain Giveback	OTHER	-\$695	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$695
4111000	425125 Deferred Coal Cost - Arch	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	425215 283Unearned Joint Use Pole Contact Revnu	SNPD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	425250 283TGS BUYOUT-SG	SG	-\$6	-\$1	-\$1	-\$1	-\$1	-\$3	-\$3	\$0	\$0
4111000	425280 283JOSEPH SETTLEMENT-SG	SG	-\$52	-\$1	-\$13	-\$4	-\$8	-\$23	-\$3	\$0	\$0
4111000	425360 190Hermiston Swap	SG	-\$65	-\$1	-\$17	-\$5	-\$10	-\$29	-\$4	\$0	\$0
4111000	425380 190Idaho Customer Bal Acct	OTHER	-\$3,583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	430100 283Weatherization	OTHER	-\$8,296	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$8,296
4111000	430117 Reg Asset - Current DSM	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	505115 283Sales & Use Tax Audit	SO	-\$95	-\$2	-\$26	-\$7	-\$13	-\$41	-\$5	\$0	\$0
4111000	505125 190Accrued Royalties	SE	-\$998	-\$15	-\$244	-\$76	-\$167	-\$433	-\$62	\$0	\$0
4111000	505400 190Bonus Liability	SO	\$13	\$0	\$4	\$1	\$2	\$6	\$1	\$0	\$0
4111000	505600 190Vacation Sickleave & PT Accrual	SO	\$877	\$19	\$236	\$69	\$123	\$381	\$49	\$0	\$0
4111000	505700 190Accrued Retention Bonus	SO	-\$3	\$0	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0
4111000	605100 283TROJAN DECOMMISSIONING AMORT	TROJD	\$16	\$0	\$4	\$1	\$3	\$7	\$1	\$0	\$0
4111000	605301 Environmental Liability - Regulated	SO	\$256	\$6	\$69	\$20	\$36	\$111	\$14	\$0	\$0
4111000	605710 REVERSE ACCRUED FINAL RECLAMATION	OTHER	\$2,586	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,586
4111000	605715 Trapper Mine Contract Obligation	SE	-\$2,212	-\$33	-\$541	-\$169	-\$370	-\$960	-\$139	-\$1	\$0
4111000	610000 283PMI Development Costs	SE	\$177	\$3	\$43	\$14	\$30	\$77	\$11	\$0	\$0
4111000	610143 283Reg Liability-WA Low Energy Program	WA	-\$189	\$0	\$0	-\$189	\$0	\$0	\$0	\$0	\$0
4111000	610144 Reg Liability - CA California Alternativ	OTHER	\$212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$212
4111000	610145 190Reg Liab_OR Balance Consol	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	610148 Reg Liability - Def NPC Balance Reclass	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705240 283CA Alternative Rate for Energy Progra	CA	\$197	\$197	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705241 Reg Liability - CA California Alternativ	OTHER	\$81	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$81
4111000	705245 REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	-\$226	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$226
4111000	705262 Reg Liability - Sale of REC's-ID	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705263 Reg Liability - Sale of REC's-WA	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705301 Reg Liability - OR 2010 Protocol Def	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705336 Reg Liability - Sale of Renewable Energy	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705400 Reg Liability - OR Injuries & Damages Re	OR	-\$1,182	\$0	-\$1,182	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705420 Reg Liability - CA GHG Allowance Revenue	OTHER	-\$76	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$76
4111000	705451 Reg Liability - OR Property Insurance Re	OR	\$865	\$0	\$865	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705453 Reg Liability - ID Property Insurance Re	IDU	-\$43	\$0	\$0	\$0	\$0	\$0	-\$43	\$0	\$0
4111000	705455 Reg Liability - WY Property Insurance Re	WYP	-\$133	\$0	\$0	\$0	-\$133	\$0	\$0	\$0	\$0
4111000	705500 Reg Liability - Powerdale Decommissionin	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705514 Regulatory Liability - OR Deferred Exces	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705515 Regulatory Liability - OR Deferred Exces	OTHER	-\$2,516	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$2,516
4111000	705518 Regulatory Liability - WA Deferred Exces	OTHER	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48
4111000	705519 Regulatory Liability - WA Deferred Exces	OTHER	-\$91	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$91
4111000	705521 Regulatory Liability - WY Deferred Exces	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Deferred Income Tax Expense
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	705522 Regulatory Liability - UT RECS in Rates	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705523 Regulatory Liability - WA RECS in Rates	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705525 REGULATORY LIABILITY - SALE OF REC - OR	OTHER	\$174	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$174
4111000	705526 Regulatory Liability - CA Solar Feed-in	OTHER	\$517	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$517
4111000	705527 Regulatory Liability - CA Solar Feed-in	OTHER	-\$560	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$560
4111000	705530 Regulatory Liability - UT Solar Feed-in	OTHER	\$4,587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,587
4111000	705531 Regulatory Liability - UT Solar Feed-in	OTHER	-\$5,459	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$5,459
4111000	705536 Regulatory Liability - CA GreenHouse Gas	OTHER	\$683	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$683
4111000	705600 RegLiability - OR 2012 GRC Giveback	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	705700 Reg Liability - Current Reclass - Other	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	715105 MCI FOG Wire Lease	SG	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	715720 190NW Power Act(BPA Regional Crs)-WA	OTHER	-\$197	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$197
4111000	715810 Chehalis WA EFSEC C02 Mitigation Obligat	SG	\$117	\$2	\$30	\$9	\$18	\$52	\$7	\$7	\$0
4111000	720300 190Pension/Retirement (Accrued/Prepaid)	SO	\$58	\$1	\$16	\$5	\$8	\$25	\$3	\$3	\$0
4111000	720560 Pension Liability - UMWVA Withdrawal Obli	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	740100 283Post Merger Debt Loss	SNP	-\$237	-\$5	-\$61	-\$18	-\$34	-\$106	-\$13	-\$13	\$0
4111000	910245 Contra Receivable from Joint Owners	SO	-\$61	-\$1	-\$16	-\$5	-\$9	-\$27	-\$3	-\$3	\$0
4111000	910905 283PMI BCC Underground Mine Cost Deplet	SE	-\$177	-\$3	-\$43	-\$14	-\$30	-\$77	-\$11	-\$11	\$0
4111000	920110 190PMIWyExtractionTax	SE	-\$418	-\$6	-\$102	-\$32	-\$70	-\$181	-\$26	-\$26	\$0
4111000	930100 190OR BETC Credit	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	9301001 190OR BETC Credit	SG	-\$65	-\$1	-\$17	-\$5	-\$10	-\$29	-\$4	-\$4	\$0
4111000	999998 Deferred Income Tax Expense ~ Solar ITC	SG	\$2	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0
4111000 Total			-\$371,226	-\$8,484	-\$98,835	-\$27,174	-\$50,964	-\$149,773	-\$19,999	-\$223	-\$15,774
Grand Total			\$189,806	\$4,005	\$51,706	\$12,603	\$30,528	\$104,095	\$12,200	\$695	-\$30,904



Investment Tax Credit Amortization
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4114000	DEF ITC-EL-FED-CR 0	DGU	-\$4,549	\$0	\$0	\$0	-\$232	-\$3,816	-\$497	-\$3	\$0
4114000 Total			-\$4,549	\$0	\$0	\$0	-\$232	-\$3,816	-\$497	-\$3	\$0
Grand Total			-\$4,549	\$0	\$0	\$0	-\$232	-\$3,816	-\$497	-\$3	\$0



Electric Plant in Service with Unclassified Plant
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$0
1010000	ELEC PLANT IN SERV	SG	\$10,500	\$160	\$2,673	\$845	\$1,584	\$4,631	\$604	\$4
1010000	ELEC PLANT IN SERV	SG-U	\$9,790	\$149	\$2,492	\$788	\$1,477	\$4,318	\$563	\$3
1010000	ELEC PLANT IN SERV	UT	\$-32,081	\$0	\$0	\$0	\$-32,081	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$172,821	\$2,628	\$43,992	\$13,910	\$26,072	\$76,225	\$9,935	\$58
1010000	ELEC PLANT IN SERV	OR	\$531	\$0	\$531	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$37,493	\$570	\$9,544	\$3,018	\$5,656	\$16,537	\$2,155	\$13
1010000	ELEC PLANT IN SERV	SO	\$10,936	\$237	\$2,939	\$858	\$1,532	\$4,754	\$613	\$3
1010000	ELEC PLANT IN SERV	SO	\$3,293	\$71	\$885	\$258	\$461	\$1,431	\$185	\$1
1010000	ELEC PLANT IN SERV	SO	\$4,410	\$96	\$1,185	\$346	\$618	\$1,917	\$247	\$1
1010000	ELEC PLANT IN SERV	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SO	\$13,722	\$298	\$3,688	\$1,077	\$1,922	\$5,965	\$770	\$3
1010000	ELEC PLANT IN SERV	SO	\$291	\$6	\$78	\$23	\$41	\$126	\$16	\$0
1010000	ELEC PLANT IN SERV	CN	\$118,669	\$2,966	\$37,530	\$8,493	\$9,199	\$55,604	\$4,877	\$0
1010000	ELEC PLANT IN SERV	SO	\$175,990	\$3,820	\$47,293	\$13,810	\$24,654	\$76,500	\$9,870	\$43
1010000	ELEC PLANT IN SERV	SO	\$1,660	\$36	\$446	\$130	\$233	\$722	\$93	\$0
1010000	ELEC PLANT IN SERV	SO	\$1,158	\$25	\$91	\$91	\$162	\$503	\$65	\$0
1010000	ELEC PLANT IN SERV	SO	\$5,877	\$128	\$1,579	\$461	\$823	\$2,555	\$330	\$1
1010000	ELEC PLANT IN SERV	SO	\$2,908	\$63	\$781	\$228	\$407	\$1,264	\$163	\$1
1010000	ELEC PLANT IN SERV	SO	\$1,905	\$41	\$512	\$149	\$267	\$828	\$107	\$0
1010000	ELEC PLANT IN SERV	SO	\$8,933	\$194	\$2,400	\$701	\$1,251	\$3,883	\$501	\$2
1010000	ELEC PLANT IN SERV	SO	\$10,145	\$220	\$2,726	\$796	\$1,421	\$4,410	\$569	\$2
1010000	ELEC PLANT IN SERV	CN	\$1,981	\$50	\$626	\$142	\$154	\$928	\$81	\$0
1010000	ELEC PLANT IN SERV	SO	\$10,386	\$225	\$2,791	\$815	\$1,455	\$4,515	\$582	\$3
1010000	ELEC PLANT IN SERV	SO	\$1,892	\$41	\$909	\$149	\$265	\$823	\$106	\$0
1010000	ELEC PLANT IN SERV	SO	\$2,352	\$51	\$633	\$185	\$330	\$1,023	\$132	\$1
1010000	ELEC PLANT IN SERV	SO	\$12,952	\$281	\$3,480	\$1,016	\$1,814	\$5,630	\$726	\$3
1010000	ELEC PLANT IN SERV	SO	\$4,600	\$100	\$1,236	\$361	\$644	\$2,000	\$258	\$1
1010000	ELEC PLANT IN SERV	SO	\$1,586	\$34	\$426	\$124	\$222	\$689	\$89	\$0
1010000	ELEC PLANT IN SERV	SG	\$1,581	\$24	\$403	\$127	\$239	\$697	\$91	\$1
1010000	ELEC PLANT IN SERV	SG	\$221	\$3	\$56	\$18	\$33	\$98	\$13	\$0
1010000	ELEC PLANT IN SERV	SG	\$6,403	\$97	\$1,630	\$515	\$966	\$2,824	\$368	\$2
1010000	ELEC PLANT IN SERV	SG	\$23,200	\$353	\$5,906	\$1,867	\$3,500	\$10,233	\$1,334	\$8
1010000	ELEC PLANT IN SERV	SG	\$640	\$10	\$163	\$51	\$97	\$282	\$37	\$0
1010000	ELEC PLANT IN SERV	SG	\$117	\$2	\$30	\$9	\$18	\$52	\$7	\$0
1010000	ELEC PLANT IN SERV	SO	\$2,179	\$47	\$585	\$171	\$305	\$947	\$122	\$1
1010000	ELEC PLANT IN SERV	SO	\$2,680	\$58	\$720	\$210	\$375	\$1,165	\$150	\$1
1010000	ELEC PLANT IN SERV	SG	\$8,560	\$130	\$2,179	\$689	\$1,291	\$3,775	\$492	\$3
1010000	ELEC PLANT IN SERV	WYP	\$629	\$0	\$0	\$0	\$629	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	IDU	\$3,142	\$0	\$0	\$0	\$0	\$3,142	\$0	\$0
1010000	ELEC PLANT IN SERV	UT	\$4,718	\$102	\$1,268	\$370	\$661	\$2,051	\$265	\$1
1010000	ELEC PLANT IN SERV	SG	\$63,592	\$967	\$16,188	\$5,118	\$9,594	\$28,048	\$3,656	\$21
1010000	ELEC PLANT IN SERV	UT	\$23	\$0	\$0	\$0	\$23	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$130	\$2	\$33	\$10	\$70	\$57	\$7	\$0
1010000	ELEC PLANT IN SERV	SO	\$34,721	\$754	\$9,330	\$2,725	\$4,864	\$15,093	\$1,947	\$8
1010000	ELEC PLANT IN SERV	WYP	\$427	\$0	\$0	\$0	\$427	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	CN	\$3,936	\$98	\$1,245	\$282	\$305	\$1,844	\$162	\$0
1010000	ELEC PLANT IN SERV	CN	\$5,973	\$149	\$1,889	\$427	\$463	\$2,799	\$245	\$0
1010000	ELEC PLANT IN SERV	SO	\$3,903	\$85	\$1,049	\$306	\$547	\$1,697	\$219	\$1
1010000	ELEC PLANT IN SERV	SO	\$6,264	\$136	\$1,683	\$492	\$878	\$2,723	\$351	\$2
1010000	ELEC PLANT IN SERV	SO	\$81	\$2	\$22	\$6	\$11	\$35	\$5	\$0
1010000	ELEC PLANT IN SERV	CN	\$1,085	\$27	\$343	\$78	\$84	\$509	\$45	\$0
1010000	ELEC PLANT IN SERV	SO	\$15,152	\$329	\$4,072	\$1,189	\$2,123	\$6,586	\$850	\$4



Electric Plant in Service with Unclassified Plant
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	SG	\$9,616	\$146	\$2,448	\$774	\$1,451	\$4,241	\$553	\$3	\$0
1010000	ELEC PLANT IN SERV	OR	\$3,826	\$0	\$3,826	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WA	\$1,587	\$0	\$1,587	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	CA	\$433	\$433	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SO	\$1,130	\$25	\$304	\$89	\$158	\$491	\$63	\$0	\$0
1010000	ELEC PLANT IN SERV	WYP	\$158	\$0	\$0	\$0	\$158	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$1,601	\$24	\$408	\$129	\$242	\$706	\$92	\$1	\$0
1010000	ELEC PLANT IN SERV	SO	\$441	\$10	\$119	\$35	\$62	\$192	\$25	\$0	\$0
1010000	ELEC PLANT IN SERV	CN	\$71	\$2	\$22	\$5	\$5	\$33	\$3	\$0	\$0
1010000	ELEC PLANT IN SERV	IDU	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	OR	\$22	\$0	\$22	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SE	\$245	\$4	\$60	\$19	\$41	\$106	\$15	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$1,648	\$25	\$419	\$133	\$249	\$727	\$95	\$1	\$0
1010000	ELEC PLANT IN SERV	SO	\$25,151	\$546	\$6,759	\$1,974	\$3,523	\$10,933	\$1,410	\$6	\$0
1010000	ELEC PLANT IN SERV	UT	\$10	\$0	\$0	\$0	\$0	\$10	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WYP	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$780	\$12	\$198	\$63	\$118	\$344	\$45	\$0	\$0
1010000	ELEC PLANT IN SERV	CN	\$4,131	\$103	\$1,306	\$296	\$320	\$1,936	\$170	\$0	\$0
1010000	ELEC PLANT IN SERV	SO	\$1,210	\$26	\$325	\$95	\$169	\$526	\$68	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$13,506	\$20	\$333	\$105	\$197	\$576	\$75	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$12,551	\$191	\$3,195	\$1,010	\$1,893	\$5,536	\$722	\$4	\$0
1010000	ELEC PLANT IN SERV	SG	\$43,158	\$656	\$10,986	\$3,474	\$6,511	\$19,035	\$2,481	\$14	\$0
1010000	ELEC PLANT IN SERV	SG	\$36,504	\$555	\$9,292	\$2,938	\$5,507	\$16,100	\$2,099	\$12	\$0
1010000	ELEC PLANT IN SERV	SG	\$37	\$1	\$9	\$3	\$6	\$16	\$2	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$1,018,927	\$15,492	\$259,372	\$82,012	\$153,719	\$449,413	\$8,577	\$342	\$0
1010000	ELEC PLANT IN SERV	SG	\$4,372,499	\$66,479	\$1,113,038	\$351,938	\$659,651	\$1,928,555	\$251,372	\$1,466	\$0
1010000	ELEC PLANT IN SERV	SG	\$985,490	\$14,983	\$250,861	\$79,321	\$148,675	\$434,665	\$56,655	\$331	\$0
1010000	ELEC PLANT IN SERV	SG	\$490,879	\$7,463	\$124,955	\$39,510	\$74,056	\$216,510	\$28,220	\$165	\$0
1010000	ELEC PLANT IN SERV	SG	\$63	\$1	\$16	\$5	\$9	\$28	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$31,224	\$475	\$7,948	\$2,513	\$4,711	\$13,772	\$1,795	\$10	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$110	\$2	\$28	\$9	\$17	\$49	\$6	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$5,533	\$84	\$1,408	\$445	\$835	\$2,440	\$318	\$2	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$16,723	\$255	\$4,270	\$1,350	\$2,530	\$7,398	\$964	\$6	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$90	\$1	\$23	\$7	\$14	\$40	\$5	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$8,035	\$122	\$2,045	\$647	\$1,212	\$3,544	\$462	\$3	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$140	\$2	\$36	\$11	\$21	\$62	\$8	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$91	\$1	\$23	\$7	\$14	\$40	\$5	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$257	\$4	\$65	\$21	\$39	\$113	\$15	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$310	\$5	\$79	\$25	\$47	\$137	\$18	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$7,166	\$109	\$1,824	\$577	\$1,081	\$3,161	\$412	\$2	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$541	\$8	\$138	\$44	\$82	\$239	\$31	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$5,339	\$81	\$1,359	\$430	\$805	\$2,355	\$307	\$2	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$59,912	\$911	\$15,251	\$4,822	\$9,039	\$26,425	\$3,444	\$20	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$364	\$6	\$93	\$29	\$55	\$160	\$21	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$150,447	\$2,287	\$38,297	\$12,109	\$22,697	\$66,357	\$8,649	\$50	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$2,017	\$31	\$513	\$162	\$304	\$890	\$116	\$1	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$19,209	\$292	\$4,890	\$1,546	\$2,898	\$8,472	\$1,104	\$6	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$14,014	\$213	\$3,567	\$1,128	\$2,114	\$6,181	\$806	\$5	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$23,624	\$359	\$6,014	\$1,902	\$3,564	\$10,420	\$1,358	\$8	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$6,304	\$96	\$1,605	\$507	\$951	\$2,781	\$362	\$2	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$65,887	\$1,002	\$16,772	\$5,303	\$9,940	\$29,061	\$3,788	\$22	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$366,741	\$5,576	\$93,356	\$29,519	\$55,328	\$161,757	\$21,084	\$123	\$0
1010000	ELEC PLANT IN SERV	SG-U	\$411	\$6	\$105	\$33	\$62	\$181	\$24	\$0	\$0
1010000	ELEC PLANT IN SERV	SG-P	\$23,294	\$354	\$5,930	\$1,875	\$3,514	\$10,274	\$1,339	\$8	\$0



Rocky Mountain Power
 Electric Plant in Service with Unclassified Plant
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3323000	SG-U	\$63	\$16	\$5	\$10	\$28	\$4	\$0
1010000	ELEC PLANT IN SERV	3323000	SG-P	\$217	\$55	\$17	\$33	\$96	\$12	\$0
1010000	ELEC PLANT IN SERV	3330000	SG-U	\$39,305	\$10,005	\$3,164	\$5,930	\$17,336	\$2,260	\$13
1010000	ELEC PLANT IN SERV	3330000	SG-P	\$88,608	\$22,555	\$7,132	\$13,368	\$39,082	\$5,094	\$30
1010000	ELEC PLANT IN SERV	3340000	SG-U	\$11,972	\$3,047	\$964	\$1,806	\$5,280	\$688	\$4
1010000	ELEC PLANT IN SERV	3340000	SG-P	\$64,108	\$16,319	\$5,160	\$9,672	\$28,276	\$3,686	\$21
1010000	ELEC PLANT IN SERV	3347000	SG-U	\$64	\$16	\$5	\$10	\$28	\$4	\$0
1010000	ELEC PLANT IN SERV	3347000	SG-P	\$3,028	\$771	\$244	\$457	\$1,335	\$174	\$1
1010000	ELEC PLANT IN SERV	3350000	SG-U	\$177	\$45	\$14	\$27	\$78	\$10	\$0
1010000	ELEC PLANT IN SERV	3350000	SG-P	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3351000	SG-P	\$2,187	\$557	\$176	\$330	\$965	\$126	\$1
1010000	ELEC PLANT IN SERV	3352000	SG-U	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3353000	SG-P	\$3	\$1	\$0	\$0	\$1	\$0	\$0
1010000	ELEC PLANT IN SERV	3360000	SG-U	\$1,832	\$28	\$466	\$276	\$808	\$105	\$1
1010000	ELEC PLANT IN SERV	3360000	SG-P	\$19,930	\$5,073	\$1,604	\$3,007	\$8,790	\$1,146	\$7
1010000	ELEC PLANT IN SERV	3401000	OR	\$75	\$75	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3401000	SG	\$11,990	\$3,052	\$965	\$1,809	\$5,288	\$689	\$4
1010000	ELEC PLANT IN SERV	3403000	SG	\$13,088	\$473	\$7,914	\$2,502	\$4,690	\$1,787	\$10
1010000	ELEC PLANT IN SERV	3410000	SG	\$27,110	\$3,453	\$57,812	\$18,280	\$34,263	\$100,170	\$13,056
1010000	ELEC PLANT IN SERV	3420000	SG	\$15,884	\$241	\$4,043	\$1,278	\$2,396	\$7,006	\$913
1010000	ELEC PLANT IN SERV	3430000	SG	\$2,932,114	\$44,580	\$746,382	\$236,003	\$442,349	\$1,293,252	\$168,565
1010000	ELEC PLANT IN SERV	3440000	SG	\$472,558	\$7,185	\$120,292	\$38,036	\$71,292	\$208,429	\$27,167
1010000	ELEC PLANT IN SERV	3450000	SG	\$325,227	\$4,945	\$82,788	\$26,177	\$49,065	\$143,446	\$18,697
1010000	ELEC PLANT IN SERV	3460000	SG	\$15,529	\$236	\$3,953	\$1,250	\$2,343	\$6,849	\$93
1010000	ELEC PLANT IN SERV	3500000	SG	\$841	\$13	\$214	\$68	\$127	\$371	\$48
1010000	ELEC PLANT IN SERV	3501000	SG	\$54,612	\$830	\$13,902	\$4,396	\$8,239	\$24,088	\$3,140
1010000	ELEC PLANT IN SERV	3502000	SG	\$194,643	\$2,959	\$49,547	\$15,667	\$29,365	\$85,850	\$11,190
1010000	ELEC PLANT IN SERV	3520000	SG	\$230,953	\$3,511	\$58,790	\$18,589	\$34,842	\$101,865	\$13,277
1010000	ELEC PLANT IN SERV	3530000	SG	\$1,761,090	\$26,775	\$448,293	\$141,748	\$265,684	\$776,755	\$101,244
1010000	ELEC PLANT IN SERV	3534000	SG	\$155,891	\$7,370	\$39,683	\$12,547	\$23,518	\$68,758	\$8,962
1010000	ELEC PLANT IN SERV	3537000	SG	\$20,918	\$318	\$5,325	\$1,684	\$3,156	\$9,226	\$1,203
1010000	ELEC PLANT IN SERV	3540000	SG	\$1,279,445	\$19,453	\$325,688	\$102,981	\$193,022	\$564,318	\$73,554
1010000	ELEC PLANT IN SERV	3550000	SG	\$857,915	\$13,044	\$218,386	\$69,053	\$129,428	\$378,396	\$49,321
1010000	ELEC PLANT IN SERV	3560000	SG	\$1,168,438	\$17,765	\$297,431	\$94,046	\$176,275	\$515,357	\$67,173
1010000	ELEC PLANT IN SERV	3570000	SG	\$3,520	\$96	\$283	\$531	\$1,552	\$202	\$1
1010000	ELEC PLANT IN SERV	3580000	SG	\$8,035	\$122	\$2,045	\$647	\$1,212	\$3,544	\$462
1010000	ELEC PLANT IN SERV	3590000	SG	\$11,937	\$181	\$3,039	\$961	\$1,801	\$5,265	\$686
1010000	ELEC PLANT IN SERV	3600000	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	OR	\$8	\$8	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	UT	\$168	\$0	\$0	\$0	\$168	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	WYP	\$4	\$0	\$0	\$4	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	WYU	\$2	\$0	\$0	\$2	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3601000	IDU	\$297	\$0	\$0	\$0	\$0	\$297	\$0
1010000	ELEC PLANT IN SERV	3601000	OR	\$9,120	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3601000	CA	\$729	\$729	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3601000	UT	\$25,876	\$0	\$0	\$0	\$25,876	\$0	\$0
1010000	ELEC PLANT IN SERV	3601000	WA	\$1,401	\$0	\$0	\$1,401	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3601000	WYP	\$675	\$0	\$0	\$675	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3601000	WYU	\$48	\$0	\$0	\$48	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3602000	IDU	\$1,243	\$0	\$0	\$0	\$0	\$1,243	\$0
1010000	ELEC PLANT IN SERV	3602000	OR	\$4,685	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3602000	CA	\$1,059	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3602000	UT	\$10,349	\$0	\$0	\$0	\$10,349	\$0	\$0



Electric Plant in Service with Unclassified Plant
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Land Rights	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	LAND RIGHTS	WA	\$411	\$0	\$0	\$0	\$411	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	LAND RIGHTS	WYP	\$1,969	\$0	\$0	\$0	\$1,969	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	LAND RIGHTS	WYU	\$3,544	\$0	\$0	\$0	\$3,544	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	IDU	\$2,311	\$0	\$0	\$0	\$0	\$0	\$2,311	\$0	\$0
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	OR	\$28,657	\$0	\$28,657	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	CA	\$5,042	\$5,042	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	UT	\$53,916	\$0	\$0	\$0	\$0	\$0	\$53,916	\$0	\$0
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	WA	\$3,987	\$0	\$0	\$3,987	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	WYP	\$12,091	\$0	\$0	\$0	\$12,091	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	WYU	\$3,321	\$0	\$0	\$0	\$3,321	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	IDU	\$29,690	\$0	\$0	\$0	\$0	\$0	\$29,690	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	OR	\$232,129	\$0	\$232,129	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	CA	\$28,340	\$28,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	UT	\$452,159	\$0	\$0	\$0	\$0	\$0	\$452,159	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	WA	\$60,186	\$0	\$0	\$60,186	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	WYP	\$114,005	\$0	\$0	\$0	\$114,005	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	WYU	\$13,282	\$0	\$0	\$0	\$13,282	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	\$419	\$0	\$0	\$0	\$0	\$0	\$0	\$419	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	\$3,748	\$0	\$3,748	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	\$267	\$267	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	\$6,662	\$0	\$0	\$0	\$0	\$0	\$6,662	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	\$1,025	\$0	\$0	\$1,025	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	\$1,999	\$0	\$0	\$0	\$1,999	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	\$185	\$0	\$0	\$0	\$185	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	*POLES, TOWERS AND FIXTURES*	IDU	\$82,194	\$0	\$0	\$0	\$0	\$0	\$82,194	\$0	\$0
1010000	ELEC PLANT IN SERV	*POLES, TOWERS AND FIXTURES*	OR	\$361,908	\$0	\$361,908	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	*POLES, TOWERS AND FIXTURES*	CA	\$63,506	\$63,506	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	*POLES, TOWERS AND FIXTURES*	UT	\$359,336	\$0	\$0	\$0	\$0	\$0	\$359,336	\$0	\$0
1010000	ELEC PLANT IN SERV	*POLES, TOWERS AND FIXTURES*	WA	\$100,224	\$0	\$0	\$100,224	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	*POLES, TOWERS AND FIXTURES*	WYP	\$119,469	\$0	\$0	\$0	\$119,469	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	*POLES, TOWERS AND FIXTURES*	WYU	\$26,402	\$0	\$0	\$0	\$26,402	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	IDU	\$36,640	\$0	\$0	\$0	\$0	\$0	\$36,640	\$0	\$0
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	OR	\$252,261	\$0	\$252,261	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	CA	\$35,193	\$35,193	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	UT	\$225,376	\$0	\$0	\$0	\$0	\$0	\$225,376	\$0	\$0
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	WA	\$65,290	\$0	\$0	\$65,290	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	WYP	\$93,025	\$0	\$0	\$0	\$93,025	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	WYU	\$13,700	\$0	\$0	\$0	\$13,700	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	IDU	\$9,178	\$0	\$0	\$0	\$0	\$0	\$9,178	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	OR	\$91,170	\$0	\$91,170	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	CA	\$17,182	\$17,182	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	UT	\$188,231	\$0	\$0	\$0	\$0	\$0	\$188,231	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	WA	\$17,477	\$0	\$0	\$0	\$17,477	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	WYP	\$20,499	\$0	\$0	\$0	\$20,499	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	WYU	\$4,627	\$0	\$0	\$0	\$4,627	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	IDU	\$26,633	\$0	\$0	\$0	\$0	\$0	\$26,633	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	OR	\$172,734	\$0	\$172,734	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	CA	\$19,039	\$19,039	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	UT	\$512,487	\$0	\$0	\$0	\$0	\$0	\$512,487	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	WA	\$25,180	\$0	\$25,180	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	WYP	\$41,237	\$0	\$0	\$0	\$41,237	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	WYU	\$17,742	\$0	\$0	\$0	\$17,742	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	LINE TRANSFORMERS	IDU	\$77,665	\$0	\$0	\$0	\$77,665	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	LINE TRANSFORMERS	OR	\$424,487	\$0	\$424,487	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
101.00000	ELEC PLANT IN SERV	CA	\$51,765	\$51,765	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	ELEC PLANT IN SERV	UT	\$490,263	\$0	\$0	\$0	\$0	\$0	\$490,263	\$0	\$0
101.00000	ELEC PLANT IN SERV	WA	\$107,326	\$0	\$107,326	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	ELEC PLANT IN SERV	WYP	\$99,659	\$0	\$0	\$0	\$99,659	\$0	\$0	\$0	\$0
101.00000	ELEC PLANT IN SERV	WYU	\$14,816	\$0	\$0	\$0	\$14,816	\$0	\$0	\$0	\$0
101.00000	ELEC PLANT IN SERV	IDU	\$7,948	\$0	\$0	\$0	\$0	\$7,948	\$0	\$0	\$0
101.00000	ELEC PLANT IN SERV	OR	\$85,549	\$0	\$85,549	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	SERVICES - OVERHEAD	CA	\$9,446	\$9,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	SERVICES - OVERHEAD	UT	\$80,275	\$0	\$0	\$0	\$0	\$0	\$80,275	\$0	\$0
101.00000	SERVICES - OVERHEAD	WA	\$21,346	\$0	\$0	\$21,346	\$0	\$0	\$0	\$0	\$0
101.00000	SERVICES - OVERHEAD	WYP	\$15,877	\$0	\$0	\$0	\$15,877	\$0	\$0	\$0	\$0
101.00000	SERVICES - OVERHEAD	WYU	\$2,658	\$0	\$0	\$0	\$2,658	\$0	\$0	\$0	\$0
101.00000	SERVICES - UNDERGROUND	IDU	\$28,902	\$0	\$0	\$0	\$0	\$28,902	\$0	\$0	\$0
101.00000	SERVICES - UNDERGROUND	OR	\$171,828	\$0	\$171,828	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	SERVICES - UNDERGROUND	CA	\$15,618	\$15,618	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	SERVICES - UNDERGROUND	UT	\$191,535	\$0	\$0	\$0	\$0	\$0	\$191,535	\$0	\$0
101.00000	SERVICES - UNDERGROUND	WA	\$37,284	\$0	\$0	\$37,284	\$0	\$0	\$0	\$0	\$0
101.00000	SERVICES - UNDERGROUND	WYP	\$31,083	\$0	\$0	\$0	\$31,083	\$0	\$0	\$0	\$0
101.00000	SERVICES - UNDERGROUND	WYU	\$10,096	\$0	\$0	\$0	\$10,096	\$0	\$0	\$0	\$0
101.00000	METERS	IDU	\$14,132	\$0	\$0	\$0	\$0	\$14,132	\$0	\$0	\$0
101.00000	METERS	OR	\$61,817	\$0	\$61,817	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	METERS	CA	\$4,121	\$4,121	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	METERS	UT	\$78,887	\$0	\$0	\$0	\$0	\$0	\$78,887	\$0	\$0
101.00000	METERS	WA	\$11,914	\$0	\$0	\$11,914	\$0	\$0	\$0	\$0	\$0
101.00000	METERS	WYP	\$12,653	\$0	\$0	\$0	\$12,653	\$0	\$0	\$0	\$0
101.00000	METERS	WYU	\$2,250	\$0	\$0	\$0	\$2,250	\$0	\$0	\$0	\$0
101.00000	INSTALL ON CUSTOMERS PREMISES	IDU	\$169	\$169	\$0	\$0	\$0	\$0	\$169	\$0	\$0
101.00000	INSTALL ON CUSTOMERS PREMISES	OR	\$2,602	\$0	\$2,602	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	INSTALL ON CUSTOMERS PREMISES	CA	\$273	\$273	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	INSTALL ON CUSTOMERS PREMISES	UT	\$4,330	\$0	\$0	\$0	\$0	\$0	\$4,330	\$0	\$0
101.00000	INSTALL ON CUSTOMERS PREMISES	WA	\$510	\$0	\$0	\$510	\$0	\$0	\$0	\$0	\$0
101.00000	INSTALL ON CUSTOMERS PREMISES	WYP	\$816	\$0	\$0	\$0	\$816	\$0	\$0	\$0	\$0
101.00000	INSTALL ON CUSTOMERS PREMISES	WYU	\$155	\$0	\$0	\$0	\$155	\$0	\$0	\$0	\$0
101.00000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	\$681	\$0	\$0	\$0	\$0	\$0	\$681	\$0	\$0
101.00000	STREET LIGHTING & SIGNAL SYSTEMS	OR	\$23,192	\$0	\$23,192	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	STREET LIGHTING & SIGNAL SYSTEMS	CA	\$704	\$704	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	STREET LIGHTING & SIGNAL SYSTEMS	UT	\$21,729	\$0	\$0	\$0	\$0	\$0	\$21,729	\$0	\$0
101.00000	STREET LIGHTING & SIGNAL SYSTEMS	WA	\$4,314	\$0	\$0	\$4,314	\$0	\$0	\$0	\$0	\$0
101.00000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	\$8,311	\$0	\$0	\$0	\$8,311	\$0	\$0	\$0	\$0
101.00000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	\$2,241	\$0	\$0	\$0	\$2,241	\$0	\$0	\$0	\$0
101.00000	LAND AND LAND RIGHTS	IDU	\$93	\$93	\$0	\$0	\$0	\$0	\$93	\$0	\$0
101.00000	LAND AND LAND RIGHTS	OR	\$228	\$0	\$228	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	LAND AND LAND RIGHTS	UT	\$1,441	\$0	\$0	\$0	\$0	\$0	\$1,441	\$0	\$0
101.00000	LAND AND LAND RIGHTS	WA	\$434	\$0	\$0	\$0	\$0	\$434	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	CN	\$1,129	\$28	\$357	\$81	\$87	\$529	\$46	\$0	\$0
101.00000	LAND OWNED IN FEE	IDU	\$100	\$100	\$0	\$0	\$0	\$100	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	OR	\$4,376	\$0	\$4,376	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	CA	\$636	\$636	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	WA	\$7,516	\$163	\$2,020	\$590	\$1,053	\$3,267	\$422	\$2	\$0
101.00000	LAND OWNED IN FEE	UT	\$2,644	\$0	\$0	\$0	\$0	\$2,644	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	WYU	\$1,099	\$0	\$0	\$1,099	\$0	\$0	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	WYP	\$1,405	\$0	\$0	\$1,405	\$0	\$0	\$0	\$0	\$0
101.00000	LAND OWNED IN FEE	WYU	\$221	\$0	\$0	\$0	\$221	\$0	\$0	\$0	\$0



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	IDU	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5	\$0
1010000	ELEC PLANT IN SERV	SG	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
1010000	ELEC PLANT IN SERV	UT	\$84	\$0	\$0	\$0	\$0	\$0	\$84	\$0	\$0
1010000	ELEC PLANT IN SERV	WYP	\$52	\$0	\$0	\$0	\$0	\$0	\$52	\$0	\$0
1010000	ELEC PLANT IN SERV	WYU	\$22	\$0	\$0	\$0	\$0	\$0	\$22	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	CN	\$8,051	\$201	\$2,546	\$576	\$624	\$3,772	\$331	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	IDU	\$10,639	\$0	\$0	\$0	\$0	\$0	\$10,639	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	OR	\$29,812	\$0	\$29,812	\$0	\$0	\$0	\$0	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	SE	\$776	\$12	\$190	\$59	\$130	\$337	\$49	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	SG	\$7,544	\$115	\$1,920	\$607	\$1,138	\$3,327	\$434	\$3	\$0
1010000	STRUCTURES AND IMPROVEMENTS	CA	\$2,873	\$2,873	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	SO	\$88,195	\$1,914	\$23,700	\$6,921	\$12,355	\$38,337	\$4,946	\$21	\$0
1010000	STRUCTURES AND IMPROVEMENTS	UT	\$43,362	\$0	\$0	\$0	\$0	\$0	\$43,362	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	WA	\$11,362	\$0	\$0	\$11,362	\$0	\$0	\$0	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	WYP	\$6,531	\$0	\$0	\$0	\$6,531	\$0	\$0	\$0	\$0
1010000	STRUCTURES AND IMPROVEMENTS	WYU	\$3,574	\$0	\$0	\$0	\$3,574	\$0	\$0	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU	\$334	\$0	\$0	\$0	\$0	\$0	\$334	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	\$6,495	\$0	\$6,495	\$0	\$0	\$0	\$0	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	\$845	\$845	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	\$9,186	\$199	\$2,468	\$721	\$1,287	\$3,993	\$515	\$2	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT	\$19	\$0	\$0	\$0	\$0	\$19	\$0	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	\$2,349	\$0	\$0	\$2,349	\$0	\$0	\$0	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	\$4,847	\$0	\$0	\$0	\$4,847	\$0	\$0	\$0	\$0
1010000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYU	\$96	\$0	\$0	\$0	\$0	\$56	\$0	\$0	\$0
1010000	OFFICE FURNITURE	CN	\$2,594	\$65	\$820	\$186	\$201	\$1,216	\$107	\$0	\$0
1010000	OFFICE FURNITURE	IDU	\$62	\$0	\$0	\$0	\$0	\$0	\$62	\$0	\$0
1010000	OFFICE FURNITURE	OR	\$1,556	\$0	\$1,556	\$0	\$0	\$0	\$0	\$0	\$0
1010000	OFFICE FURNITURE	SE	\$4	\$0	\$1	\$0	\$0	\$2	\$0	\$0	\$0
1010000	OFFICE FURNITURE	SG	\$1,757	\$27	\$447	\$141	\$265	\$775	\$101	\$1	\$0
1010000	OFFICE FURNITURE	CA	\$111	\$111	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	OFFICE FURNITURE	SO	\$20,054	\$435	\$5,389	\$1,574	\$2,809	\$8,717	\$1,125	\$5	\$0
1010000	OFFICE FURNITURE	UT	\$483	\$0	\$0	\$0	\$0	\$483	\$0	\$0	\$0
1010000	OFFICE FURNITURE	WA	\$285	\$0	\$0	\$285	\$0	\$0	\$0	\$0	\$0
1010000	OFFICE FURNITURE	WYP	\$517	\$0	\$0	\$0	\$517	\$0	\$0	\$0	\$0
1010000	OFFICE FURNITURE	WYU	\$27	\$0	\$0	\$0	\$27	\$0	\$0	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	\$4,033	\$101	\$1,276	\$289	\$313	\$1,890	\$166	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	\$544	\$0	\$0	\$0	\$0	\$0	\$544	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	\$1,618	\$0	\$1,618	\$0	\$0	\$0	\$0	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	\$99	\$11	\$24	\$8	\$17	\$43	\$6	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	\$1,678	\$26	\$427	\$135	\$253	\$740	\$96	\$1	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	\$149	\$149	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	\$38,564	\$837	\$10,363	\$5,026	\$5,402	\$16,763	\$2,163	\$9	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	\$1,781	\$0	\$0	\$0	\$0	\$1,781	\$0	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	\$520	\$0	\$0	\$520	\$0	\$0	\$0	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	\$2,005	\$0	\$0	\$0	\$2,005	\$0	\$0	\$0	\$0
1010000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	\$101	\$0	\$0	\$0	\$101	\$0	\$0	\$0	\$0
1010000	OFFICE EQUIPMENT	CN	\$6	\$0	\$2	\$0	\$0	\$3	\$0	\$0	\$0
1010000	OFFICE EQUIPMENT	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
1010000	OFFICE EQUIPMENT	OR	\$23	\$0	\$23	\$0	\$0	\$0	\$0	\$0	\$0
1010000	OFFICE EQUIPMENT	SG	\$228	\$3	\$58	\$18	\$34	\$100	\$13	\$0	\$0
1010000	OFFICE EQUIPMENT	SO	\$316	\$7	\$85	\$25	\$44	\$138	\$18	\$0	\$0
1010000	OFFICE EQUIPMENT	UT	\$5	\$0	\$0	\$0	\$0	\$5	\$0	\$0	\$0
1010000	OFFICE EQUIPMENT	WA	\$3	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0



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 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3920100	\$0	\$0	\$0	\$0	\$0	\$0	\$323	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$2,165	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$109	\$27	\$8	\$18	\$47	\$7	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$461	\$7	\$117	\$70	\$203	\$27	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$41	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$1,044	\$23	\$281	\$146	\$454	\$59	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$2,636	\$0	\$0	\$0	\$2,636	\$0	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$293	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$465	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920100	\$0	\$24	\$0	\$0	\$24	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920200	\$0	\$145	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920200	\$0	\$44	\$1	\$11	\$4	\$19	\$3	\$0
1010000	ELEC PLANT IN SERV	3920200	\$0	\$169	\$4	\$45	\$13	\$24	\$73	\$9
1010000	ELEC PLANT IN SERV	3920200	\$0	\$288	\$0	\$0	\$0	\$288	\$0	\$0
1010000	ELEC PLANT IN SERV	3920200	\$0	\$54	\$0	\$0	\$54	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920200	\$0	\$42	\$0	\$0	\$42	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$6,790	\$0	\$0	\$0	\$0	\$1,569	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$408	\$6	\$100	\$68	\$177	\$26	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$7,210	\$110	\$1,835	\$1,088	\$3,180	\$415	\$2
1010000	ELEC PLANT IN SERV	3920400	\$0	\$568	\$568	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$1,210	\$26	\$325	\$169	\$526	\$68	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$7,813	\$0	\$0	\$0	\$7,813	\$0	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$974	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$1,511	\$0	\$0	\$1,511	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920400	\$0	\$422	\$0	\$0	\$422	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$2,721	\$0	\$0	\$0	\$0	\$2,721	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$11,510	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$220	\$3	\$54	\$17	\$96	\$14	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$6,252	\$95	\$1,591	\$503	\$2,757	\$359	\$2
1010000	ELEC PLANT IN SERV	3920500	\$0	\$1,034	\$1,034	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$660	\$14	\$177	\$52	\$92	\$37	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$16,200	\$0	\$0	\$0	\$16,200	\$0	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$2,931	\$0	\$0	\$2,931	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$3,510	\$0	\$0	\$3,510	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920500	\$0	\$768	\$0	\$0	\$768	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920600	\$0	\$76	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920600	\$0	\$4	\$0	\$1	\$0	\$2	\$0	\$0
1010000	ELEC PLANT IN SERV	3920600	\$0	\$3,481	\$53	\$886	\$280	\$1,535	\$200	\$1
1010000	ELEC PLANT IN SERV	3920600	\$0	\$125	\$0	\$0	\$0	\$125	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	\$0	\$973	\$0	\$0	\$0	\$0	\$973	\$0
1010000	ELEC PLANT IN SERV	3920900	\$0	\$3,236	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	\$0	\$32	\$0	\$8	\$2	\$5	\$14	\$2
1010000	ELEC PLANT IN SERV	3920900	\$0	\$2,174	\$33	\$553	\$175	\$959	\$125	\$1
1010000	ELEC PLANT IN SERV	3920900	\$0	\$474	\$474	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	\$0	\$869	\$19	\$234	\$68	\$122	\$378	\$49
1010000	ELEC PLANT IN SERV	3920900	\$0	\$5,559	\$0	\$0	\$0	\$5,559	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	\$0	\$668	\$0	\$0	\$668	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	\$0	\$2,370	\$0	\$0	\$2,370	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	\$0	\$337	\$0	\$0	\$337	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	\$0	\$79	\$0	\$0	\$0	\$0	\$79	\$0
1010000	ELEC PLANT IN SERV	3921400	\$0	\$346	\$0	\$0	\$346	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	\$0	\$5	\$0	\$0	\$5	\$1	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	\$0	\$393	\$6	\$100	\$32	\$59	\$23	\$0



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 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3921400	CA	\$60	\$60	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	SO	\$33	\$1	\$9	\$3	\$5	\$14	\$2	\$0
1010000	ELEC PLANT IN SERV	3921400	WA	\$251	\$0	\$0	\$0	\$0	\$251	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	UT	\$47	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	WYP	\$137	\$0	\$0	\$0	\$137	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	WYU	\$16	\$0	\$0	\$0	\$16	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921900	OR	\$317	\$0	\$317	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921900	SG	\$373	\$6	\$95	\$30	\$56	\$165	\$21	\$0
1010000	ELEC PLANT IN SERV	3921900	SO	\$296	\$6	\$80	\$23	\$41	\$129	\$17	\$0
1010000	ELEC PLANT IN SERV	3921900	UT	\$1,071	\$0	\$0	\$0	\$0	\$1,071	\$0	\$0
1010000	ELEC PLANT IN SERV	3921900	WA	\$170	\$0	\$170	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3923000	WYP	\$86	\$0	\$0	\$0	\$86	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3923000	WYU	\$3,076	\$67	\$827	\$241	\$431	\$1,337	\$173	\$1
1010000	ELEC PLANT IN SERV	3930000	IDU	\$408	\$0	\$0	\$0	\$0	\$0	\$408	\$0
1010000	ELEC PLANT IN SERV	3930000	OR	\$2,868	\$0	\$2,868	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3930000	SG	\$5,867	\$89	\$1,493	\$472	\$885	\$2,588	\$337	\$2
1010000	ELEC PLANT IN SERV	3930000	CA	\$220	\$220	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3930000	SO	\$193	\$4	\$52	\$15	\$27	\$84	\$11	\$0
1010000	ELEC PLANT IN SERV	3930000	UT	\$3,763	\$0	\$0	\$0	\$0	\$3,763	\$0	\$0
1010000	ELEC PLANT IN SERV	3930000	WA	\$754	\$0	\$0	\$0	\$754	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3930000	WYP	\$903	\$0	\$0	\$0	\$903	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3930000	WYU	\$20	\$0	\$0	\$0	\$20	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	IDU	\$1,981	\$0	\$0	\$0	\$0	\$0	\$1,981	\$0
1010000	ELEC PLANT IN SERV	3940000	OR	\$10,552	\$0	\$10,552	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	SE	\$110	\$2	\$27	\$8	\$18	\$48	\$7	\$0
1010000	ELEC PLANT IN SERV	3940000	SG	\$24,764	\$377	\$6,304	\$1,993	\$3,736	\$10,923	\$1,424	\$8
1010000	ELEC PLANT IN SERV	3940000	CA	\$732	\$732	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	SO	\$3,757	\$82	\$1,010	\$295	\$526	\$1,633	\$211	\$1
1010000	ELEC PLANT IN SERV	3940000	UT	\$13,311	\$0	\$0	\$0	\$0	\$13,311	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	WA	\$2,876	\$0	\$0	\$0	\$2,876	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	WYP	\$3,737	\$0	\$0	\$0	\$3,737	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	WYU	\$465	\$0	\$0	\$0	\$465	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	IDU	\$1,363	\$0	\$0	\$0	\$0	\$0	\$1,363	\$0
1010000	ELEC PLANT IN SERV	3950000	OR	\$7,274	\$0	\$7,274	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	SE	\$684	\$10	\$167	\$52	\$114	\$297	\$43	\$0
1010000	ELEC PLANT IN SERV	3950000	SG	\$6,258	\$95	\$1,593	\$504	\$944	\$2,760	\$360	\$2
1010000	ELEC PLANT IN SERV	3950000	CA	\$345	\$345	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	SO	\$4,652	\$101	\$1,250	\$365	\$652	\$2,022	\$261	\$1
1010000	ELEC PLANT IN SERV	3950000	UT	\$7,329	\$0	\$0	\$0	\$0	\$7,329	\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	WA	\$1,492	\$0	\$0	\$0	\$1,492	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	WYP	\$2,350	\$0	\$0	\$0	\$2,350	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	WYU	\$318	\$0	\$0	\$0	\$318	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	IDU	\$2,523	\$0	\$0	\$0	\$0	\$0	\$2,523	\$0
1010000	ELEC PLANT IN SERV	3960300	OR	\$8,028	\$0	\$8,028	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	SG	\$307	\$5	\$78	\$25	\$46	\$135	\$18	\$0
1010000	ELEC PLANT IN SERV	3960300	CA	\$1,220	\$1,220	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	SO	\$348	\$8	\$94	\$27	\$49	\$151	\$20	\$0
1010000	ELEC PLANT IN SERV	3960300	UT	\$8,420	\$0	\$0	\$0	\$0	\$8,420	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	WA	\$1,688	\$0	\$1,688	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	WYP	\$3,800	\$0	\$0	\$3,800	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	WYU	\$769	\$0	\$0	\$0	\$769	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	IDU	\$171	\$0	\$0	\$0	\$0	\$171	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	OR	\$892	\$0	\$892	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	SG	\$124	\$2	\$32	\$10	\$19	\$55	\$7	\$0



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3960700		\$173	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700		\$663	\$0	\$0	\$0	\$663	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700		\$205	\$0	\$0	\$0	\$205	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700		\$210	\$0	\$0	\$0	\$210	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$2,931	\$0	\$0	\$0	\$0	\$2,931	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$13,059	\$0	\$13,059	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$19	\$19	\$19	\$0	\$187	\$546	\$71	\$0
1010000	ELEC PLANT IN SERV	3960800		\$1,541	\$1,541	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$348	\$8	\$94	\$27	\$49	\$151	\$20	\$0
1010000	ELEC PLANT IN SERV	3960800		\$15,753	\$0	\$0	\$0	\$0	\$15,753	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$3,174	\$0	\$3,174	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$4,237	\$0	\$0	\$4,237	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$1,113	\$0	\$0	\$1,113	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		\$413	\$0	\$413	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961000		\$3,610	\$55	\$919	\$291	\$545	\$1,592	\$208	\$1
1010000	ELEC PLANT IN SERV	3961000		\$3	\$0	\$0	\$0	\$0	\$3	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100		\$928	\$0	\$928	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100		\$5	\$5	\$1	\$1	\$2	\$2	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100		\$32,212	\$490	\$8,200	\$2,593	\$4,860	\$14,208	\$1,852	\$11
1010000	ELEC PLANT IN SERV	3961100		\$710	\$15	\$191	\$56	\$99	\$309	\$40	\$0
1010000	ELEC PLANT IN SERV	3961100		\$1,552	\$0	\$0	\$0	\$1,552	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100		\$189	\$0	\$0	\$0	\$189	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200		\$2,758	\$0	\$0	\$0	\$0	\$2,758	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200		\$10,092	\$0	\$10,092	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200		\$143	\$2	\$36	\$11	\$22	\$63	\$8	\$0
1010000	ELEC PLANT IN SERV	3961200		\$843	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200		\$195	\$4	\$53	\$15	\$27	\$85	\$11	\$0
1010000	ELEC PLANT IN SERV	3961200		\$15,530	\$0	\$0	\$0	\$0	\$15,530	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200		\$1,947	\$0	\$0	\$1,947	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200		\$4,092	\$0	\$0	\$4,092	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$836	\$0	\$0	\$836	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$1,056	\$0	\$0	\$0	\$0	\$1,056	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$1,769	\$0	\$1,769	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$306	\$5	\$75	\$23	\$51	\$133	\$19	\$0
1010000	ELEC PLANT IN SERV	3961300		\$5,594	\$85	\$1,424	\$450	\$844	\$2,467	\$322	\$2
1010000	ELEC PLANT IN SERV	3961300		\$480	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$565	\$12	\$152	\$44	\$79	\$245	\$32	\$0
1010000	ELEC PLANT IN SERV	3961300		\$5,019	\$0	\$0	\$0	\$0	\$5,019	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$817	\$0	\$0	\$817	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$1,284	\$0	\$0	\$1,284	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		\$598	\$0	\$0	\$598	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000		\$3,527	\$88	\$1,115	\$252	\$273	\$1,653	\$145	\$0
1010000	ELEC PLANT IN SERV	3970000		\$10,656	\$0	\$0	\$0	\$0	\$10,656	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000		\$57,132	\$0	\$57,132	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000		\$244	\$4	\$60	\$19	\$41	\$106	\$15	\$0
1010000	ELEC PLANT IN SERV	3970000		\$154,234	\$2,345	\$39,261	\$12,414	\$23,268	\$68,027	\$8,867	\$52
1010000	ELEC PLANT IN SERV	3970000		\$5,069	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000		\$79,922	\$1,735	\$21,477	\$6,272	\$11,196	\$34,741	\$4,482	\$19
1010000	ELEC PLANT IN SERV	3970000		\$54,776	\$0	\$0	\$0	\$0	\$54,776	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000		\$12,042	\$0	\$0	\$12,042	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000		\$27,180	\$0	\$0	\$27,180	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000		\$5,036	\$0	\$0	\$5,036	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3972000		\$367	\$0	\$0	\$0	\$0	\$367	\$0	\$0
1010000	ELEC PLANT IN SERV	3972000		\$2,709	\$0	\$2,709	\$0	\$0	\$0	\$0	\$0



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	SE	\$84	\$1	\$20	\$6	\$14	\$36	\$5	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$4,195	\$64	\$1,068	\$338	\$633	\$1,850	\$241	\$1	\$0
1010000	ELEC PLANT IN SERV	CA	\$306	\$306	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SO	\$510	\$11	\$137	\$40	\$71	\$222	\$29	\$0	\$0
1010000	ELEC PLANT IN SERV	UT	\$2,259	\$0	\$0	\$0	\$0	\$2,259	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WA	\$606	\$0	\$0	\$606	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WYP	\$830	\$0	\$0	\$0	\$830	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WYU	\$104	\$0	\$0	\$0	\$104	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	CN	\$216	\$5	\$68	\$15	\$17	\$101	\$9	\$0	\$0
1010000	ELEC PLANT IN SERV	IDU	\$59	\$0	\$0	\$0	\$0	\$0	\$59	\$0	\$0
1010000	ELEC PLANT IN SERV	OR	\$1,072	\$0	\$1,072	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SE	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$2,431	\$37	\$619	\$196	\$367	\$1,072	\$140	\$1	\$0
1010000	ELEC PLANT IN SERV	CA	\$50	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SO	\$2,549	\$55	\$685	\$200	\$357	\$1,108	\$143	\$1	\$0
1010000	ELEC PLANT IN SERV	UT	\$995	\$0	\$0	\$0	\$0	\$995	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WA	\$186	\$0	\$0	\$186	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WYP	\$184	\$0	\$0	\$0	\$184	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WYU	\$16	\$0	\$0	\$0	\$16	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SE	\$2,559	\$38	\$625	\$196	\$428	\$1,111	\$160	\$1	\$0
1010000	ELEC PLANT IN SERV	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	CA	\$303	\$5	\$74	\$23	\$51	\$132	\$19	\$0	\$0
1010000	ELEC PLANT IN SERV	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WA	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$140	\$2	\$34	\$11	\$23	\$61	\$9	\$0	\$0
1010000	ELEC PLANT IN SERV	CA	\$65	\$1	\$16	\$5	\$11	\$28	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	SO	\$303	\$5	\$74	\$23	\$51	\$132	\$19	\$0	\$0
1010000	ELEC PLANT IN SERV	SE	\$60	\$1	\$15	\$5	\$10	\$26	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000 Total			\$26,121,171	\$568,088	\$7,022,207	\$2,048,584	\$3,656,261	\$11,355,268	\$1,464,436	\$6,328	\$0
1019000	ELEC PLT IN SERV-OTH	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SG	\$419	\$9	\$113	\$33	\$59	\$182	\$24	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SG	\$45,163	\$687	\$11,496	\$3,635	\$6,813	\$19,920	\$2,596	\$15	\$0
1019000	ELEC PLT IN SERV-OTH	SG-P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SG	\$5,271	\$80	\$1,342	\$424	\$795	\$2,325	\$303	\$2	\$0
1019000	ELEC PLT IN SERV-OTH	IDU	\$75	\$0	\$0	\$0	\$0	\$0	\$75	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	OR	\$585	\$0	\$585	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SNPD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	CA	\$143	\$143	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	UT	\$6,143	\$0	\$0	\$0	\$0	\$6,143	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	WA	\$428	\$0	\$0	\$428	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	WYU	\$179	\$0	\$0	\$0	\$179	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SO	\$230	\$5	\$62	\$18	\$32	\$100	\$13	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SG	\$256	\$4	\$65	\$21	\$39	\$113	\$15	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SO	\$146	\$3	\$39	\$11	\$20	\$64	\$8	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1019000	ELEC PLT IN SERV-OTH	3601000	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1019000 Total				-\$46,249	-\$923	-\$13,574	-\$4,530	-\$7,862	-\$16,339	-\$3,720	-\$3,005	-\$17
1020000	ELEC PL PUR OR SLD	0	SG	\$8,434	\$128	\$2,147	\$679	\$1,272	\$3,720	\$485	\$3	\$0
1020000	ELEC PL PUR OR SLD	140708	SG	\$170	\$3	\$43	\$14	\$26	\$75	\$10	\$0	\$0
1020000 Total				\$8,604	\$131	\$2,190	\$693	\$1,298	\$3,795	\$495	\$3	\$0
1060000	COMP CON NOT CLASS	0	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1060000 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1061000	DIST COMP CONST NOT	0	IDU	\$2,569	\$0	\$0	\$0	\$0	\$0	\$2,569	\$0	\$0
1061000	DIST COMP CONST NOT	0	OR	\$10,423	\$0	\$10,423	\$0	\$0	\$0	\$0	\$0	\$0
1061000	DIST COMP CONST NOT	0	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1061000	DIST COMP CONST NOT	0	CA	\$790	\$790	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1061000	DIST COMP CONST NOT	0	UT	\$9,584	\$0	\$0	\$0	\$0	\$9,584	\$0	\$0	\$0
1061000	DIST COMP CONST NOT	0	WA	\$4,446	\$0	\$0	\$4,446	\$0	\$0	\$0	\$0	\$0
1061000	DIST COMP CONST NOT	0	WYU	\$7,306	\$0	\$0	\$0	\$7,306	\$0	\$0	\$0	\$0
1061000 Total				\$35,118	\$790	\$10,423	\$4,446	\$7,306	\$9,584	\$2,569	\$0	\$0
1062000	TRAN COMP CONST NOT	0	SG	\$153,540	\$2,334	\$39,084	\$12,358	\$23,164	\$67,721	\$8,827	\$51	\$0
1062000 Total				\$153,540	\$2,334	\$39,084	\$12,358	\$23,164	\$67,721	\$8,827	\$51	\$0
1063000	PROD COMP CONST NOT	0	SG	\$21,854	\$332	\$5,563	\$1,759	\$3,297	\$9,639	\$1,256	\$7	\$0
1063000 Total				\$21,854	\$332	\$5,563	\$1,759	\$3,297	\$9,639	\$1,256	\$7	\$0
1064000	GEN COMP CONST NOT	0	SO	\$14,121	\$307	\$3,795	\$1,108	\$1,978	\$6,138	\$792	\$3	\$0
1064000 Total				\$14,121	\$307	\$3,795	\$1,108	\$1,978	\$6,138	\$792	\$3	\$0
Grand Total				\$26,308,158	\$571,058	\$7,069,688	\$2,064,418	\$3,685,442	\$11,435,807	\$1,475,370	\$6,376	\$0



Capital Lease

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1011000	PRPTY UND CPTL LSS	SG	\$16,952	\$258	\$4,315	\$1,364	\$2,557	\$7,477	\$975	\$6	\$0
1011000	PRPTY UND CPTL LSS	OR	\$4,596	\$0	\$4,596	\$0	\$0	\$0	\$0	\$0	\$0
1011000	PRPTY UND CPTL LSS	SO	\$12,664	\$275	\$3,403	\$994	\$1,774	\$5,505	\$710	\$3	\$0
1011000	PRPTY UND CPTL LSS	UT	\$11,714	\$0	\$0	\$0	\$0	\$11,714	\$0	\$0	\$0
1011000 Total			\$45,926	\$533	\$12,314	\$2,358	\$4,331	\$24,696	\$1,685	\$9	\$0
1011500	CAP LEASES#ACCM AMRT	SG	-\$3,538	-\$54	-\$901	-\$285	-\$534	-\$1,560	-\$203	-\$1	\$0
1011500	CAP LEASES#ACCM AMRT	OR	-\$2,725	\$0	-\$2,725	\$0	\$0	\$0	\$0	\$0	\$0
1011500	CAP LEASES#ACCM AMRT	SO	-\$2,775	-\$60	-\$746	-\$218	-\$389	-\$1,206	-\$156	-\$1	\$0
1011500	CAP LEASES#ACCM AMRT	UT	-\$4,725	\$0	\$0	\$0	\$0	-\$4,725	\$0	\$0	\$0
1011500 Total			-\$13,764	-\$114	-\$4,372	-\$503	-\$923	-\$7,492	-\$359	-\$2	\$0
1011950	CAP LEASES#ACCM AMRT	SG	-\$910	-\$14	-\$232	-\$73	-\$137	-\$402	-\$52	\$0	\$0
1011950	CAP LEASES#ACCM AMRT	OR	-\$142	\$0	-\$142	\$0	\$0	\$0	\$0	\$0	\$0
1011950	CAP LEASES#ACCM AMRT	SO	-\$8,673	-\$188	-\$2,331	-\$681	-\$1,215	-\$3,770	-\$486	-\$2	\$0
1011950	CAP LEASES#ACCM AMRT	WYP	-\$255	\$0	\$0	\$0	-\$255	\$0	\$0	\$0	\$0
1011950 Total			-\$9,980	-\$202	-\$2,704	-\$754	-\$1,607	-\$4,172	-\$539	-\$2	\$0
1119000	AC PR AMR EL PT SR-O	SG	\$910	\$14	\$232	\$73	\$137	\$402	\$52	\$0	\$0
1119000	AC PR AMR EL PT SR-O	OR	\$142	\$0	\$142	\$0	\$0	\$0	\$0	\$0	\$0
1119000	AC PR AMR EL PT SR-O	SO	\$8,673	\$188	\$2,331	\$681	\$1,215	\$3,770	\$486	\$2	\$0
1119000	AC PR AMR EL PT SR-O	WYP	\$255	\$0	\$0	\$0	\$255	\$0	\$0	\$0	\$0
1119000 Total			\$9,980	\$202	\$2,704	\$754	\$1,607	\$4,172	\$539	\$2	\$0
Grand Total			\$32,162	\$419	\$7,943	\$1,856	\$3,409	\$17,204	\$1,326	\$7	\$0

B10. PLANT HELD FOR
FUTURE USE



Plant Held for Future Use
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1050000	EL PLT HLD FTR USE 3401000	SG	\$8,923	\$136	\$2,271	\$718	\$1,346	\$3,936	\$513	\$3	\$0
1050000	EL PLT HLD FTR USE 3501000	SG	\$2,903	\$44	\$739	\$234	\$438	\$1,280	\$167	\$1	\$0
1050000	EL PLT HLD FTR USE 3502000	SG	\$755	\$11	\$192	\$61	\$114	\$333	\$43	\$0	\$0
1050000	EL PLT HLD FTR USE 3601000	OR	\$746	\$0	\$746	\$0	\$0	\$0	\$0	\$0	\$0
1050000	EL PLT HLD FTR USE 3601000	CA	\$683	\$683	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1050000	EL PLT HLD FTR USE 3601000	WYP	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
1050000	EL PLT HLD FTR USE 3601000	UT	\$4,935	\$0	\$0	\$0	\$0	\$4,935	\$0	\$0	\$0
1050000	EL PLT HLD FTR USE 3891000	OR	\$3,508	\$0	\$3,508	\$0	\$0	\$0	\$0	\$0	\$0
1050000	EL PLT HLD FTR USE 3992200	SE	\$880	\$13	\$215	\$67	\$147	\$382	\$55	\$0	\$0
1050000 Total			\$23,333	\$888	\$7,672	\$1,080	\$2,046	\$10,866	\$778	\$5	\$0
1059000	EL PLT HLD FTR USE-O 0	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1059000	EL PLT HLD FTR USE-O 3601000	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1059000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Grand Total			\$23,333	\$888	\$7,672	\$1,080	\$2,046	\$10,866	\$778	\$5	\$0

B11. MISC. DEFERRED
DEBITS



Deferred Debits

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1868000	MISC DF DR-OTH-CST	185311	JOSEPH SETTLEMENT	\$4	\$73	\$23	\$43	\$126	\$16	\$0	\$0
1868000	MISC DF DR-OTH-CST	185312	TRI-STATE FIRM WHEELING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185313	MEAD-PHOENIX-AVAILABILITY & TRANS CHARGE	\$11,867	\$3,021	\$955	\$1,790	\$5,234	\$682	\$4	\$0
1868000	MISC DF DR-OTH-CST	185314	CLARK FIRM TRANSMISSION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185315	BIOMASS ONE POST COD PREPAYMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185318	BOGUS CREEK SETTLEMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185335	LACOMB IRRIGATION	\$278	\$4	\$71	\$22	\$42	\$123	\$16	\$0
1868000	MISC DF DR-OTH-CST	185336	BOGUS CREEK	\$994	\$15	\$253	\$80	\$150	\$438	\$57	\$0
1868000	MISC DF DR-OTH-CST	185337	POINT-TO-POINT TRANS RESERVATIONS	\$1,421	\$22	\$362	\$114	\$214	\$627	\$82	\$0
1868000	MISC DF DR-OTH-CST	185340	TRANSITION COSTS - WASHINGTON STATE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185342	JIM BOYD HYDRO BUYOUT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185346	RTO Grid West N/R w/o - WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185349	LGIA LT Transmission Prepaid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185351	BPA LT TRANSMISSION PREPAID	\$3,901	\$0	\$0	\$0	\$0	\$0	\$0	\$3,901
1868000	MISC DF DR-OTH-CST	185357	LT Prepaid RECs for RPS (OR)	\$25	\$0	\$0	\$0	\$0	\$0	\$0	\$25
1868000	MISC DF DR-OTH-CST	185358	LT Prepaid RECs for RPS (CA)	\$-18	\$0	\$0	\$0	\$0	\$0	\$0	\$-18
1868000	MISC DF DR-OTH-CST	185359	LT Lake Side 2 Maint. Prepayment	\$9,358	\$142	\$2,382	\$753	\$1,412	\$4,127	\$538	\$3
1868000	MISC DF DR-OTH-CST	185360	LT LAKE SIDE MAINT PREPAYMENT	\$5,097	\$77	\$1,297	\$410	\$769	\$2,248	\$293	\$2
1868000	MISC DF DR-OTH-CST	185361	LT CHEHALIS CSA MAINT. PREPAYMENT	\$2,502	\$38	\$637	\$201	\$377	\$1,104	\$144	\$1
1868000	MISC DF DR-OTH-CST	185362	LT Currant Creek CSA Maint Prepayment	\$16,621	\$253	\$4,231	\$1,338	\$2,508	\$7,331	\$956	\$6
1868000	MISC DF DR-OTH-CST	185371	LT Chehalis CSA Prepaid O&M	\$13	\$0	\$3	\$1	\$2	\$6	\$1	\$0
1868000	MISC DF DR-OTH-CST	185372	LT Currant Creek CSA Prepaid O&M	\$32	\$0	\$8	\$3	\$5	\$14	\$2	\$0
1868000 Total				\$52,556	\$738	\$12,354	\$3,906	\$7,322	\$21,406	\$16	\$4,024
1868200	MISC DEF COST MT GEN	184441	DEFERRED MONTANA COLSTRIP PLANT COSTS	\$54	\$1	\$14	\$4	\$8	\$24	\$3	\$0
1868200 Total				\$54	\$1	\$14	\$4	\$8	\$24	\$3	\$0
1869000	MISC DF DR-OTH-NC	134301	Prepaid IBEW 57 Pension Contr - Current	\$1,188	\$0	\$0	\$0	\$0	\$0	\$0	\$1,188
1869000	MISC DF DR-OTH-NC	135010	UNDISTRIB PURCHASE CARD TRANS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135033	BETC SUPER GOOD CENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135034	BETC WZ TAX CREDIT LOAN PROGRAM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135035	BETC ZERO INTEREST WEATHERIZATION LOANS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135036	BETC ENERGY FINANSWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135037	BETC INDUSTRIAL FINANSWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135038	"BETC FINANSWER 12,000"	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135039	BETC CASH REBATE/INCENTIVE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135040	BETC COMMERCIAL RETROFIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135041	BETC LOW INCOME WEATHERIZATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135049	BETC - COMMERCIAL RETROFIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135050	BETC - INDUSTRIAL RETROFIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135051	BETC - COMMERCIAL SMALL RETROFIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135052	BETC-INDUSTRIAL SMALL RETRO FIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185321	PREPAID CMC PENSION COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185322	UNAM COSTS-COVE HYDRO PROJECT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185326	STRATEGIC PLANNING SOLAR II PROJECT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185327	FIRTH COGENERATION BUYOUT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185328	Firth Cogeneration Buyout-CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185329	Firth Cogeneration Buyout-MT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Deferred Debits

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1869000	MISC DF DR-OTH-NC	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	SG	\$3,534	\$54	\$900	\$284	\$533	\$1,559	\$203	\$1	\$0
1869000	MISC DF DR-OTH-NC	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	OTHER	\$1,188	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,188
1869000	MISC DF DR-OTH-NC	OTHER	-\$1,188	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,188
1869000 Total			\$4,722	\$54	\$900	\$284	\$533	\$1,559	\$203	\$1	\$1,188
Grand Total			\$63,893	\$856	\$14,304	\$4,519	\$8,564	\$24,821	\$3,260	\$19	\$7,551



Material & Supplies
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1511100	COAL INVENTORY-CARBON	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511100 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511120	COAL INVENTORY-HUNTER	SE	\$53,040	\$790	\$12,964	\$4,059	\$8,868	\$23,021	\$3,321	\$17	\$0
1511120 Total		SE	\$53,040	\$790	\$12,964	\$4,059	\$8,868	\$23,021	\$3,321	\$17	\$0
1511130	COAL INVENTORY-HTG	SE	\$27,292	\$406	\$6,670	\$2,089	\$4,563	\$11,846	\$1,709	\$9	\$0
1511130 Total		SE	\$27,292	\$406	\$6,670	\$2,089	\$4,563	\$11,846	\$1,709	\$9	\$0
1511140	COAL INVENTORY-JB	SE	\$29,147	\$434	\$7,124	\$2,230	\$4,873	\$12,651	\$1,825	\$10	\$0
1511140 Total		SE	\$29,147	\$434	\$7,124	\$2,230	\$4,873	\$12,651	\$1,825	\$10	\$0
1511160	COAL INVENTORY-NAU	SE	\$11,520	\$171	\$2,816	\$882	\$1,926	\$5,000	\$721	\$4	\$0
1511160 Total		SE	\$11,520	\$171	\$2,816	\$882	\$1,926	\$5,000	\$721	\$4	\$0
1511170	COAL INVENTORY-CPP	SE	\$17,049	\$254	\$4,167	\$1,305	\$2,850	\$7,400	\$1,068	\$6	\$0
1511170 Total		SE	\$17,049	\$254	\$4,167	\$1,305	\$2,850	\$7,400	\$1,068	\$6	\$0
1511180	COAL INVENTORY-WYODAK	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511180 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511190	COAL INV-TERRA/HEADW	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511190 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511200	COAL INVENTORY-CHOLLA	SE	\$8,417	\$125	\$2,057	\$644	\$1,407	\$3,653	\$527	\$3	\$0
1511200 Total		SE	\$8,417	\$125	\$2,057	\$644	\$1,407	\$3,653	\$527	\$3	\$0
1511300	COAL INVENTORY-COLSTRI	SE	\$1,521	\$23	\$372	\$116	\$254	\$660	\$95	\$0	\$0
1511300 Total		SE	\$1,521	\$23	\$372	\$116	\$254	\$660	\$95	\$0	\$0
1511400	COAL INVENTORY-CRAIG	SE	\$13,385	\$199	\$3,271	\$1,024	\$2,238	\$5,810	\$838	\$4	\$0
1511400 Total		SE	\$13,385	\$199	\$3,271	\$1,024	\$2,238	\$5,810	\$838	\$4	\$0
1511500	COAL INV- DEER CREEK	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511500 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511600	COAL INVENTORY-DJ	SE	\$9,063	\$135	\$2,215	\$694	\$1,515	\$3,934	\$568	\$3	\$0
1511600 Total		SE	\$9,063	\$135	\$2,215	\$694	\$1,515	\$3,934	\$568	\$3	\$0
1511700	COAL INVENTORY-RG	SE	\$24,468	\$364	\$5,980	\$1,872	\$4,091	\$10,620	\$1,532	\$8	\$0
1511700 Total		SE	\$24,468	\$364	\$5,980	\$1,872	\$4,091	\$10,620	\$1,532	\$8	\$0
1511800	COAL INVENTORY	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511800 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1511900	COAL INVENTORY-HAYDEN	SE	\$2,319	\$35	\$567	\$177	\$388	\$1,007	\$145	\$1	\$0
1511900 Total		SE	\$2,319	\$35	\$567	\$177	\$388	\$1,007	\$145	\$1	\$0
1512000	NATURAL GAS	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512000 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512110	NATURAL GAS-HRMSTN	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512110 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512150	NATURAL GAS-LITL MT	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512150 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512160	NATURAL GAS-NAU	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512160 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512170	NATURAL GAS-WV	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512170 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512180	NATURAL GAS-CLAY BAS	SE	\$2,406	\$36	\$588	\$184	\$402	\$1,044	\$151	\$1	\$0
1512180 Total		SE	\$2,406	\$36	\$588	\$184	\$402	\$1,044	\$151	\$1	\$0
1512190	NATURAL GAS-CHEHALIS	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512190 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512210	NAT GAS-JACKSON PRA	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512210 Total		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Material & Supplies

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1512210 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512500	NATURAL GAS-CUR CR	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512500 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512600	NATURAL GAS-LAKE SD	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512600 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512700	NATURAL GAS-GADSBY	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512700 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512800	OIL INVENTORY-B H PBL	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512800 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514000	FUEL STK-FUEL OIL	SE	\$2,064	\$31	\$504	\$158	\$345	\$896	\$129	\$1	\$0
1514000 Total			\$2,064	\$31	\$504	\$158	\$345	\$896	\$129	\$1	\$0
1514100	OIL INVENTORY-CARBON	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514100 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514120	OIL INVENTORY-HUNTER	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514120 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514130	OIL INVENTORY-HTG	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514130 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514140	OIL INVENTORY - JB	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514140 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514300	OIL INVENTORY-COLSTRIP	SE	\$97	\$1	\$24	\$7	\$16	\$42	\$6	\$0	\$0
1514300 Total			\$97	\$1	\$24	\$7	\$16	\$42	\$6	\$0	\$0
1514400	OIL INVENTORY-CRAIG	SE	\$54	\$1	\$13	\$4	\$9	\$23	\$3	\$0	\$0
1514400 Total			\$54	\$1	\$13	\$4	\$9	\$23	\$3	\$0	\$0
1514600	OIL INVENTORY-DJ	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514600 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514800	OIL INVENTORY-OTHER	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514800 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1514900	OIL INVENTORY-HAYDEN	SE	\$56	\$1	\$14	\$4	\$9	\$24	\$4	\$0	\$0
1514900 Total			\$56	\$1	\$14	\$4	\$9	\$24	\$4	\$0	\$0
1541000	PLNT M&S STK CNTRL	SO	-\$148	-\$3	-\$40	-\$12	-\$21	-\$64	-\$8	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$23,579	\$358	\$6,002	\$1,898	\$3,557	\$10,400	\$1,356	\$8	\$0
1541000	PLNT M&S STK CNTRL	SG	\$13,286	\$202	\$3,382	\$1,069	\$2,004	\$5,860	\$764	\$4	\$0
1541000	PLNT M&S STK CNTRL	SG	\$6,300	\$96	\$1,604	\$507	\$950	\$2,779	\$362	\$2	\$0
1541000	PLNT M&S STK CNTRL	SG	\$4,401	\$67	\$1,120	\$354	\$664	\$1,941	\$253	\$1	\$0
1541000	PLNT M&S STK CNTRL	SG	\$2,316	\$35	\$589	\$186	\$349	\$1,021	\$133	\$1	\$0
1541000	PLNT M&S STK CNTRL	SG	\$14,498	\$220	\$3,690	\$1,167	\$2,187	\$6,394	\$833	\$5	\$0
1541000	PLNT M&S STK CNTRL	SG	\$17,828	\$271	\$4,538	\$1,435	\$2,690	\$7,863	\$1,025	\$6	\$0
1541000	PLNT M&S STK CNTRL	SG	\$25,556	\$389	\$6,506	\$2,057	\$3,856	\$11,272	\$1,469	\$9	\$0
1541000	PLNT M&S STK CNTRL	SG	\$1,194	\$18	\$304	\$96	\$180	\$527	\$69	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$3,546	\$54	\$903	\$285	\$535	\$1,564	\$204	\$1	\$0
1541000	PLNT M&S STK CNTRL	SG	\$5,338	\$81	\$1,359	\$430	\$805	\$2,355	\$307	\$2	\$0
1541000	PLNT M&S STK CNTRL	SG	\$3,654	\$56	\$930	\$294	\$551	\$1,611	\$210	\$1	\$0
1541000	PLNT M&S STK CNTRL	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Material & Supplies

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL	SG	\$7	\$0	\$2	\$1	\$1	\$3	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$643	\$10	\$164	\$52	\$97	\$284	\$37	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$952	\$14	\$242	\$77	\$144	\$420	\$55	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$870	\$13	\$222	\$70	\$129	\$384	\$50	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$858	\$13	\$218	\$69	\$129	\$378	\$49	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$1,166	\$18	\$297	\$94	\$176	\$514	\$67	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$740	\$11	\$188	\$60	\$112	\$326	\$43	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$547	\$8	\$139	\$44	\$83	\$241	\$31	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$669	\$10	\$170	\$54	\$101	\$295	\$38	\$0	\$0
1541000	PLNT M&S STK CNTRL	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$343	\$0	\$0	\$0	\$343	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$166	\$0	\$0	\$0	\$166	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$358	\$0	\$0	\$0	\$358	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$677	\$0	\$0	\$0	\$677	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$758	\$0	\$0	\$0	\$758	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$487	\$0	\$0	\$0	\$487	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYU	\$699	\$0	\$0	\$0	\$699	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYU	\$11	\$0	\$0	\$0	\$11	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYU	\$599	\$0	\$0	\$0	\$599	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$1,536	\$0	\$0	\$0	\$1,536	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$535	\$0	\$0	\$0	\$535	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	WYP	\$437	\$0	\$0	\$0	\$437	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	IDU	\$1,080	\$0	\$0	\$0	\$0	\$0	\$1,080	\$0	\$0
1541000	PLNT M&S STK CNTRL	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	IDU	\$685	\$0	\$0	\$0	\$0	\$0	\$685	\$0	\$0
1541000	PLNT M&S STK CNTRL	IDU	\$69	\$0	\$0	\$0	\$0	\$0	\$69	\$0	\$0
1541000	PLNT M&S STK CNTRL	IDU	\$175	\$0	\$0	\$0	\$0	\$0	\$175	\$0	\$0
1541000	PLNT M&S STK CNTRL	IDU	\$232	\$0	\$0	\$0	\$0	\$0	\$232	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$412	\$0	\$0	\$0	\$0	\$412	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$249	\$0	\$0	\$0	\$0	\$249	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$1,223	\$0	\$0	\$0	\$0	\$1,223	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$582	\$0	\$0	\$0	\$0	\$582	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$8,698	\$0	\$0	\$0	\$0	\$8,698	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$1,152	\$0	\$0	\$0	\$0	\$1,152	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$917	\$0	\$0	\$0	\$0	\$917	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$583	\$0	\$0	\$0	\$0	\$583	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$442	\$0	\$0	\$0	\$0	\$442	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$26	\$0	\$0	\$0	\$0	\$26	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$1,474	\$0	\$0	\$0	\$0	\$1,474	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$407	\$0	\$0	\$0	\$0	\$407	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$365	\$0	\$0	\$0	\$0	\$365	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$777	\$0	\$0	\$0	\$0	\$777	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$87	\$0	\$0	\$0	\$0	\$87	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$689	\$0	\$0	\$0	\$0	\$689	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$174	\$0	\$0	\$0	\$0	\$174	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	UT	\$112	\$0	\$0	\$0	\$0	\$112	\$0	\$0	\$0



Material & Supplies
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Utah	Wyoming	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL	2450					
1541000	PLNT M&S STK CNTRL	2455					
1541000	PLNT M&S STK CNTRL	2460					
1541000	PLNT M&S STK CNTRL	2620					
1541000	PLNT M&S STK CNTRL	2625					
1541000	PLNT M&S STK CNTRL	2630					
1541000	PLNT M&S STK CNTRL	2635					
1541000	PLNT M&S STK CNTRL	2640					
1541000	PLNT M&S STK CNTRL	2650					
1541000	PLNT M&S STK CNTRL	2655					
1541000	PLNT M&S STK CNTRL	2660					
1541000	PLNT M&S STK CNTRL	2665					
1541000	PLNT M&S STK CNTRL	2670					
1541000	PLNT M&S STK CNTRL	2675					
1541000	PLNT M&S STK CNTRL	2805					
1541000	PLNT M&S STK CNTRL	2810					
1541000	PLNT M&S STK CNTRL	2815					
1541000	PLNT M&S STK CNTRL	2820					
1541000	PLNT M&S STK CNTRL	2825					
1541000	PLNT M&S STK CNTRL	2830					
1541000	PLNT M&S STK CNTRL	2835					
1541000	PLNT M&S STK CNTRL	2840					
1541000	PLNT M&S STK CNTRL	2845					
1541000	PLNT M&S STK CNTRL	2850					
1541000	PLNT M&S STK CNTRL	2855					
1541000	PLNT M&S STK CNTRL	2860					
1541000	PLNT M&S STK CNTRL	2865					
1541000	PLNT M&S STK CNTRL	2870					
1541000	PLNT M&S STK CNTRL	2875					
1541000	PLNT M&S STK CNTRL	5005					
1541000	PLNT M&S STK CNTRL	5105					
1541000	PLNT M&S STK CNTRL	5110					
1541000	PLNT M&S STK CNTRL	5115					
1541000	PLNT M&S STK CNTRL	5120					
1541000	PLNT M&S STK CNTRL	5125					
1541000	PLNT M&S STK CNTRL	5130					
1541000	PLNT M&S STK CNTRL	5135					
1541000	PLNT M&S STK CNTRL	5140					
1541000	PLNT M&S STK CNTRL	5145					
1541000	PLNT M&S STK CNTRL	5150					
1541000	PLNT M&S STK CNTRL	5155					
1541000	PLNT M&S STK CNTRL	5160					
1541000	PLNT M&S STK CNTRL	5200					
1541000	PLNT M&S STK CNTRL	5300					
1541000 Total							
1541500	OTHER M&S	0					
1541500	OTHER M&S	0					
1541500	OTHER M&S	0					
1541500	OTHER M&S	0					



Material & Supplies

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541500	OTHER M&S	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541500	OTHER M&S	SO	\$140	\$3	\$38	\$11	\$20	\$61	\$8	\$0	\$0
1541500	OTHER M&S	UT	\$494	\$0	\$0	\$0	\$0	\$494	\$0	\$0	\$0
1541500	OTHER M&S	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541500	OTHER M&S	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541500	OTHER M&S	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541500	OTHER M&S	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541500 Total			\$634	\$3	\$38	\$11	\$20	\$555	\$8	\$0	\$0
1541900	PLNT M&S GEN JV CUT	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541900	PLNT M&S GEN JV CUT	SG	\$2,083	\$32	\$530	\$168	\$314	\$919	\$120	\$1	\$0
1541900	PLNT M&S GEN JV CUT	SO	\$3	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0
1541900 Total			\$2,086	\$32	\$531	\$168	\$315	\$920	\$120	\$1	\$0
1544200	M&S OPR SUP DC MIN	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1544200 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1545000	CR OFF-CENTRALIA	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1545000	CR OFF-CENTRALIA	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1545000	CR OFF-CENTRALIA	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1545000	CR OFF-CENTRALIA	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1545000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1549900	CR-OBSOL&SURPL INV	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1549900	CR-OBSOL&SURPL INV	SO	-\$27	-\$1	-\$7	-\$2	-\$4	-\$12	-\$2	\$0	\$0
1549900	CR-OBSOL&SURPL INV	SG	-\$678	-\$10	-\$172	-\$55	-\$102	-\$299	-\$39	\$0	\$0
1549900	CR-OBSOL&SURPL INV	SO	-\$12	\$0	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
1549900	CR-OBSOL&SURPL INV	SNPD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1549900	CR-OBSOL&SURPL INV	SNPD	-\$1,303	-\$45	-\$341	-\$84	-\$144	-\$626	-\$64	\$0	\$0
1549900	CR-OBSOL&SURPL INV	SNPD	-\$744	-\$26	-\$195	-\$48	-\$82	-\$357	-\$36	\$0	\$0
1549900 Total			-\$2,763	-\$82	-\$719	-\$189	-\$333	-\$1,299	-\$141	\$0	\$0
1630000	STORES EXPENSE UND	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1630000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2531600	WORK CAP DEP-UAMPS	SE	-\$2,418	-\$36	-\$591	-\$185	-\$404	-\$1,050	-\$151	-\$1	\$0
2531600 Total			-\$2,418	-\$36	-\$591	-\$185	-\$404	-\$1,050	-\$151	-\$1	\$0
2531700	WORKG CAP DEP-DG&T	SE	-\$2,834	-\$42	-\$693	-\$217	-\$474	-\$1,230	-\$177	-\$1	\$0
2531700 Total			-\$2,834	-\$42	-\$693	-\$217	-\$474	-\$1,230	-\$177	-\$1	\$0
2531800	WCD-PROVO-PLNT M&S	SG	-\$273	-\$4	-\$69	-\$22	-\$41	-\$120	-\$16	\$0	\$0
2531800 Total			-\$273	-\$4	-\$69	-\$22	-\$41	-\$120	-\$16	\$0	\$0
Grand Total			\$427,186	\$6,165	\$112,457	\$31,816	\$64,556	\$187,052	\$25,033	\$108	\$0



Cash Working Capital
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Wy-PPL	Utah	Idaho	Wy-UPL	FERC	Other
1430000	OTHER ACCTS REC	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1430000 Total			\$3							\$1			\$0
1431000	EMP ACCOUNTS REC	\$0	\$4,636	\$101	\$1,246	\$364	\$650	\$524	\$2,015	\$260	\$115	\$1	\$0
1431000 Total			\$4,636	\$101	\$1,246	\$364	\$650	\$524	\$2,015	\$260	\$115	\$1	\$0
1431200	MISC OTHER LOANS-CCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1431200 Total			\$0										\$0
1431500	INC TAXES RECEIVABLE	\$0	\$127	\$3	\$34	\$10	\$18	\$15	\$55	\$7	\$3	\$0	\$0
1431500	INC TAXES RECEIVABLE	\$116133	\$230	\$5	\$62	\$18	\$32	\$26	\$100	\$13	\$6	\$0	\$0
1431500	INC TAXES RECEIVABLE	\$116134	\$-39	\$-1	\$-10	\$-3	\$-5	\$-4	\$-17	\$-2	\$-1	\$0	\$0
1431500 Total			\$64	\$1	\$5	\$7	\$64	\$9	\$28	\$4	\$2	\$0	\$0
1433000	JOINT OWNER REC	\$0	\$6,413	\$139	\$1,723	\$503	\$898	\$739	\$2,788	\$360	\$159	\$2	\$0
1433000 Total			\$6,413	\$139	\$1,723	\$503	\$898	\$739	\$2,788	\$360	\$159	\$2	\$0
1436000	OTH ACCT REC	\$0	\$13,547	\$294	\$3,641	\$1,063	\$1,898	\$1,562	\$5,889	\$760	\$336	\$3	\$0
1436000 Total			\$13,547	\$294	\$3,641	\$1,063	\$1,898	\$1,562	\$5,889	\$760	\$336	\$3	\$0
1437000	CCS OAR BILLINGS	\$0	\$3,830	\$83	\$1,029	\$301	\$537	\$442	\$1,665	\$215	\$95	\$1	\$0
1437000 Total			\$3,830	\$83	\$1,029	\$301	\$537	\$442	\$1,665	\$215	\$95	\$1	\$0
1437100	CCS OAR BILLINGS-WOR	\$0	\$-385	\$-8	\$-103	\$-30	\$-54	\$-44	\$-167	\$-22	\$-10	\$0	\$0
1437100 Total			\$-385	\$-8	\$-103	\$-30	\$-54	\$-44	\$-167	\$-22	\$-10	\$0	\$0
2300000	ASSET RETIREMENT OBL	284915	\$-9,507	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-9,507
2300000 Total			\$-9,507										\$-9,507
2320000	ACCOUNTS PAYABLE	210412	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	210460	\$-3,328	\$-50	\$-813	\$-255	\$-556	\$-454	\$-1,445	\$-208	\$-102	\$-1	\$0
2320000	ACCOUNTS PAYABLE	210470	\$-28	\$0	\$-7	\$-2	\$-4	\$-3	\$-12	\$-2	\$-1	\$0	\$0
2320000	ACCOUNTS PAYABLE	210643	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	210651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	210656	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211108	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211109	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211116	\$-431	\$-7	\$-2	\$-1	\$-1	\$-1	\$-3	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211149	\$-421	\$-9	\$-116	\$-34	\$-60	\$-50	\$-187	\$-24	\$-11	\$0	\$0
2320000	ACCOUNTS PAYABLE	215077	\$-1,264	\$-27	\$-340	\$-99	\$-177	\$-146	\$-550	\$-71	\$-31	\$0	\$0
2320000	ACCOUNTS PAYABLE	215078	\$-3,100	\$-67	\$-833	\$-243	\$-434	\$-357	\$-1,347	\$-74	\$-77	\$-1	\$0
2320000	ACCOUNTS PAYABLE	215081	\$-82	\$-2	\$-22	\$-6	\$-12	\$-10	\$-36	\$-5	\$-2	\$0	\$0
2320000	ACCOUNTS PAYABLE	215082	\$-51	\$-1	\$-4	\$-4	\$-7	\$-6	\$-22	\$-3	\$-1	\$0	\$0
2320000	ACCOUNTS PAYABLE	215084	\$-3	\$0	\$0	\$0	\$0	\$0	\$-1	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215085	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215086	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215090	\$-3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215095	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215096	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215112	\$-27	\$-1	\$-7	\$-2	\$-4	\$-3	\$-12	\$-2	\$-1	\$0	\$0
2320000	ACCOUNTS PAYABLE	215116	\$-31	\$-1	\$-8	\$-2	\$-4	\$-4	\$-14	\$-2	\$-1	\$0	\$0
2320000	ACCOUNTS PAYABLE	215136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215198	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215211	\$-3	\$0	\$-1	\$0	\$0	\$0	\$-1	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215350	\$-3	\$0	\$-1	\$0	\$0	\$0	\$-1	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215351	\$-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215356	\$-37	\$-1	\$-5	\$-1	\$-3	\$-2	\$-8	\$-1	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215357	\$-27	\$0	\$-10	\$-3	\$-5	\$-4	\$-16	\$-2	\$-1	\$0	\$0
2320000	ACCOUNTS PAYABLE	215421	\$0	\$0	\$-27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215725	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215901	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Cash Working Capital
 Twelve Months Ending - June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	WY-PPL	Utah	Idaho	WY-UPL	FERC	Other
2320000	ACCOUNTS PAYABLE												
	235195	Miscellaneous Payroll		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	235502	Payroll Reconciliation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE												
	235511	Incentive Plan - Power Supply		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE												
	235513	Incentive Plan - W&BT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE												
	235516	GUL Cash Fund (Met Life)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE												
	235529	Met Pay		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE												
	235554	Continuation Pay		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE												
	235561	International Assign Adj		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE												
	235599	Safety Award		-\$1,417	-\$31	-\$381	-\$111	-\$199	-\$163	-\$616	-\$79	-\$35	\$0
2320000	ACCOUNTS PAYABLE												
	240330	PROVISION FOR WORKERS' COMPENSATION		-\$181	-\$4	-\$49	-\$14	-\$25	-\$21	-\$79	-\$10	-\$4	\$0
2320000 Total			-\$10,472	-\$204	-\$2,749	-\$812	-\$1,552	-\$1,274	-\$4,533	-\$607	-\$278	-\$3	-\$12
2533000	O DEF CR-MISC PPL												
	289517	TRAPPER MINE FINAL RECLAMATION		-\$5,870	-\$87	-\$1,435	-\$449	-\$982	-\$802	-\$2,548	-\$368	-\$180	-\$2
2533000 Total			-\$5,870	-\$87	-\$1,435	-\$449	-\$982	-\$802	-\$2,548	-\$368	-\$180	-\$2	\$0
Grand Total			\$2,260	\$319	\$3,370	\$944	\$1,404	\$1,165	\$5,138	\$602	\$239	\$2	-\$9,519



Miscellaneous Rate Base
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1140000	EL PLT ACQUISIT ADJ	1140000	SG	\$1,433,679.97	\$2,176.71	\$36,444.00	\$11,523.45	\$21,598.83	\$63,146.35	\$8,230.62	\$48.01	\$0.00
1140000	EL PLT ACQUISIT ADJ	1140000	UT	\$6,334.35	\$0.00	\$0.00	\$0.00	\$0.00	\$6,334.35	\$0.00	\$0.00	\$0.00
1140000 Total				\$1,440,014.32	\$2,176.71	\$36,444.00	\$11,523.45	\$21,598.83	\$69,480.69	\$8,230.62	\$48.01	\$0.00
1149000	EL PLT ACQST ADJ-OTH	0	UT	\$903.91	\$0.00	\$0.00	\$0.00	\$0.00	\$903.91	\$0.00	\$0.00	\$0.00
1149000 Total				\$903.91	\$0.00	\$0.00	\$0.00	\$0.00	\$903.91	\$0.00	\$0.00	\$0.00
1150000	Accum Prov El Pr Acq Ad	1140000	SG	\$11,681.90	\$1,698.00	\$28,429.09	\$8,989.16	\$16,848.73	\$49,258.95	\$5,420.51	\$37.45	\$0.00
1150000	Accum Prov El Pr Acq Ad	1140000	UT	\$189.05	\$0.00	\$0.00	\$0.00	\$0.00	\$189.05	\$0.00	\$0.00	\$0.00
1150000 Total				\$11,870.95	\$1,698.00	\$28,429.09	\$8,989.16	\$16,848.73	\$49,448.00	\$5,420.51	\$37.45	\$0.00
1281000	OTH Special Funds-Pn	0	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1281000 Total				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132000	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132001	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132002	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132004	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132005	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132006	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132007	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132008	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132009	SO	\$1,345.26	\$29.20	\$361.51	\$105.56	\$188.45	\$584.77	\$75.44	\$0.33	\$0.00
1651000	PREPAY-INSURANCE	132010	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132011	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132012	SO	\$2,534.17	\$54.79	\$678.31	\$198.07	\$353.60	\$1,097.22	\$141.56	\$0.61	\$0.00
1651000	PREPAY-INSURANCE	132013	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132014	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132015	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132016	SO	\$414.32	\$8.99	\$111.34	\$32.51	\$58.04	\$180.10	\$23.24	\$0.10	\$0.00
1651000	PREPAY-INSURANCE	132045	SO	\$398.75	\$8.66	\$107.16	\$31.29	\$55.86	\$173.33	\$22.36	\$0.10	\$0.00
1651000	PREPAY-INSURANCE	132055	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132055	SO	\$273.14	\$5.93	\$73.40	\$21.43	\$38.26	\$118.73	\$15.32	\$0.07	\$0.00
1651000	PREPAY-INSURANCE	132222	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000	PREPAY-INSURANCE	132722	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1651000 Total				\$4,955.65	\$107.57	\$1,331.71	\$388.87	\$694.22	\$2,154.15	\$277.91	\$1.20	\$0.00
1652000	PREPAY-TAXES	132101	GPS	\$4,254.67	\$92.35	\$1,143.34	\$333.87	\$596.03	\$1,849.45	\$238.60	\$1.03	\$0.00
1652000	PREPAY-TAXES	132102	CA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132103	UT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132109	GPS	\$8.49	\$0.18	\$2.28	\$0.67	\$1.19	\$3.69	\$0.48	\$0.00	\$0.00
1652000	PREPAY-TAXES	132110	GPS	\$65.56	\$1.42	\$17.62	\$5.14	\$9.18	\$28.50	\$3.68	\$0.02	\$0.00
1652000	PREPAY-TAXES	132111	GPS	\$6.52	\$0.14	\$1.75	\$0.51	\$0.91	\$2.83	\$0.37	\$0.00	\$0.00
1652000	PREPAY-TAXES	132200	SO	\$0.77	\$0.02	\$0.21	\$0.06	\$0.11	\$0.33	\$0.04	\$0.00	\$0.00
1652000	PREPAY-TAXES	132901	OR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132902	WA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132903	UT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132904	IDU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132905	WYP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132910	WYP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132915	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000	PREPAY-TAXES	132924	SO	\$34.80	\$1.61	\$143.72	\$41.97	\$74.92	\$232.47	\$29.99	\$0.13	\$0.00
1652000	PREPAY-TAXES	248050	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652000 Total				\$4,870.80	\$105.73	\$1,308.91	\$382.22	\$682.34	\$2,117.27	\$273.16	\$1.18	\$0.00
1652100	PREPAY - OTHER	132040	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAY - OTHER	132095	SG	\$421.03	\$6.40	\$107.18	\$33.89	\$63.52	\$185.70	\$24.20	\$0.14	\$0.00
1652100	PREPAY - OTHER	132097	OTHER	\$8,868.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,868.53
1652100	PREPAY - OTHER	132098	OTHER	\$2,797.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,797.86
1652100	PREPAY - OTHER	132310	SO	\$44.16	\$0.96	\$11.87	\$3.47	\$6.19	\$19.20	\$2.48	\$0.01	\$0.00
1652100	PREPAY - OTHER	132320	SO	\$164.50	\$3.57	\$44.20	\$12.91	\$23.04	\$71.50	\$9.22	\$0.04	\$0.00
1652100	PREPAY - OTHER	132601	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAY - OTHER	132602	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAY - OTHER	132603	SG	\$2.07	\$0.03	\$0.53	\$0.17	\$0.31	\$0.91	\$0.12	\$0.00	\$0.00
1652100	PREPAY - OTHER	132604	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



A DIVISION OF NEXTERA

Miscellaneous Rate Base

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1652100	PREPAY - OTHER	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAY - OTHER	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	OTHER PREPAY - LEASE COMMISSIONS	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	OTHER PREP-FERC LAND	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAY - OTHER	SG	\$55.16	\$0.84	\$14.04	\$4.44	\$8.32	\$24.33	\$3.17	\$3.17	\$0.00
1652100	PREPAY - OTHER	SG	\$792.03	\$12.04	\$201.61	\$63.75	\$119.49	\$349.34	\$45.53	\$0.27	\$0.00
1652100	PREPAYMENTS - WATER RIGHTS LEASE	SG	\$283.09	\$4.30	\$72.06	\$22.79	\$42.71	\$124.86	\$16.27	\$0.09	\$0.00
1652100	PREPAYMENTS - Water Rights (Highly-Clev)	SG	\$243.83	\$3.71	\$67.07	\$19.63	\$36.79	\$107.55	\$14.02	\$0.08	\$0.00
1652100	PREPAYMENTS - Water Rights (Highly-Clev)	SG	\$242.21	\$3.68	\$61.66	\$19.50	\$36.54	\$106.83	\$13.92	\$0.08	\$0.00
1652100	PREPAYMENTS - CIVILWAYS/TEMPRA-OSM ENERGY S	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAY OR RENEWAL & HABITAT RESTORATION	OTHER	\$3.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.39
1652100	PREPAID DUJES	SO	\$4,320.13	\$93.77	\$1,160.93	\$339.00	\$605.20	\$1,877.90	\$242.27	\$1.05	\$0.00
1652100	PREPAID RENT	GPS	\$27.90	\$0.61	\$7.50	\$2.19	\$3.91	\$12.13	\$1.56	\$0.01	\$0.00
1652100	INTERCO PREPAID RENT	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	Prepaid pole Contact	SG	\$226.56	\$3.44	\$57.67	\$18.24	\$34.18	\$99.93	\$13.02	\$0.08	\$0.00
1652100	PREPAID RENT WEST VALLEY	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAID OSM WIND	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAID OUTAGE MAINTENANCE	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	Prepaid T&D Line Inspection Costs - RMP	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	Prepaid Aircraft Maintenance Costs	SG	\$0.97	\$0.01	\$0.25	\$0.08	\$0.15	\$0.43	\$0.06	\$0.00	\$0.00
1652100	Prepaid LGIA Transmission	SG	\$968.54	\$14.73	\$246.55	\$77.96	\$146.12	\$427.19	\$55.68	\$0.32	\$0.00
1652100	PREPAID BPA TRANS - WINE COUNTRY	SG	\$983.69	\$14.96	\$250.40	\$79.18	\$148.40	\$433.87	\$56.55	\$0.33	\$0.00
1652100	PREPAYMENTS - OTHER	SE	\$72.08	\$1.07	\$17.62	\$5.52	\$12.05	\$31.28	\$4.51	\$0.02	\$0.00
1652100	PREPAYMENTS - OTHER	SO	\$788.12	\$17.11	\$211.79	\$61.84	\$110.41	\$342.58	\$44.20	\$0.19	\$0.00
1652100	PRE FEES - OREGON PUB UTIL COMMISSION	OR	\$2,031.15	\$0.00	\$2,031.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	UT	\$3,209.50	\$0.00	\$0.00	\$0.00	\$0.00	\$3,209.50	\$0.00	\$0.00	\$0.00
1652100	PREP FEES-IDAHO PUB UTIL COMMISSION	IDU	\$256.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$256.04	\$0.00	\$0.00
1652100	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYP	\$144.55	\$0.00	\$0.00	\$0.00	\$144.55	\$0.00	\$0.00	\$0.00	\$0.00
1652100	Prepaid OR Low Income Customer Assst	OTHER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	Prepaid Licensing Fees	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	Prepayments - Hardware & Software	SO	\$8,909.86	\$193.40	\$2,394.31	\$699.16	\$1,248.16	\$3,873.00	\$499.67	\$2.16	\$0.00
1652100	OTH PREPAY-YAKIMA INDIAN NATION-5 YR ROW	SG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	OTH PREPAY-FAS 106 FUNDING	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	OTH PREPAY-OREGON DOE FEE	OR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAID ROYALTIES	SE	\$118.12	\$1.76	\$28.87	\$9.04	\$19.75	\$51.27	\$7.40	\$0.04	\$0.00
1652100	PREPAID INSURANCE	SE	\$142.24	\$2.12	\$34.77	\$10.89	\$23.78	\$61.74	\$8.91	\$0.05	\$0.00
1652100	PREPAY - RECLASS TO LT	SO	\$73.87	\$16.80	\$207.96	\$60.73	\$108.41	\$336.39	\$43.40	\$0.19	\$0.00
1652100	L/T PREPAY RECLASS	SO	\$916.11	\$19.89	\$246.18	\$71.89	\$128.34	\$398.22	\$51.38	\$0.22	\$0.00
1652100	PREPAY-Taxes	OR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100	PREPAYMENT-OTHER	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1652100 Total			\$25,975.07	\$277.37	\$6,985.71	\$1,473.00	\$2,805.92	\$11,349.39	\$1,308.98	\$4.92	\$11,669.78
1653000	PREPAY-INTEREST	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1653000 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1655000	PREPAY-COAL MIN EX	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1655000 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281100	PROP INS-THERMAL	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281100 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281200	ACC PRV-INS-T&D LN	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281200	ACC PRV-INS-T&D LN	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281200	ACC PRV-INS-T&D LN	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281200	ACC PRV-INS-T&D LN	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281200	ACC PRV-INS-T&D LN	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281200 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281300	ACC PRV-INS-T&D SUB	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281300 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281400	ACC PRV-INS-GEN PL	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281400 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281800	ACC PRV-INS-HYDRO	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281800 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281900	ACC PRV-INS-VEHICL	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2281900 Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



A DIVISION OF Xcel Energy

Miscellaneous Rate Base
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2282100	ACC PRV IN & DMAG	0	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282100	ACC PRV IN & DMAG	280311	SO	-\$57,032.76	-\$1,237.98	-\$15,326.19	-\$4,475.40	-\$7,989.57	-\$24,791.38	-\$3,198.41	-\$13.82	\$0.00
2282100 Total			SO	-\$57,032.76	-\$1,237.98	-\$15,326.19	-\$4,475.40	-\$7,989.57	-\$24,791.38	-\$3,198.41	-\$13.82	\$0.00
2282200	ACC PRV I & D AUTO	280312	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282200 Total			SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282300	ACC PROV I&D-CONST	280313	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282300 Total			SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282500	Acc Prov I&D-Insur	116925	SO	\$37,275.89	\$809.13	\$10,017.00	\$2,925.06	\$5,221.88	\$16,201.33	\$2,090.44	\$9.03	\$0.00
2282500 Total			SO	\$37,275.89	\$809.13	\$10,017.00	\$2,925.06	\$5,221.88	\$16,201.33	\$2,090.44	\$9.03	\$0.00
2282600	CONTRA REG ASSET - TRANSITION PLAN SEVER	187240	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2283000	ACC PRV IN & DMAG	280311	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2283000	ACC PRV IN & DMAG	280312	SO	-\$2,199.70	-\$47.75	-\$591.12	-\$172.61	-\$308.15	-\$956.18	-\$123.36	-\$0.53	\$0.00
2283000 Total			SO	-\$2,199.70	-\$47.75	-\$591.12	-\$172.61	-\$308.15	-\$956.18	-\$123.36	-\$0.53	\$0.00
2283400	POST-RETIREMENT BEN	280321	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2283400	POST-RETIREMENT BEN	280329	SO	\$47,241.85	\$1,025.46	\$12,695.12	\$3,707.10	\$6,617.99	\$20,535.41	\$2,649.34	\$11.45	\$0.00
2283400	POST-RETIREMENT BEN	280440	SO	-\$30,344.38	-\$658.67	-\$8,154.33	-\$2,381.14	-\$4,250.87	-\$13,190.30	-\$1,701.72	-\$7.35	\$0.00
2283400	POST-RETIREMENT BEN	280454	SO	\$30,344.38	\$658.67	\$8,154.33	\$2,381.14	\$4,250.87	\$13,190.30	\$1,701.72	\$7.35	\$0.00
2283400	POST-RETIREMENT BEN	280455	SO	-\$51,929.30	-\$1,127.20	-\$13,954.76	-\$4,074.64	-\$7,274.64	-\$22,572.98	-\$2,912.21	-\$12.59	\$0.00
2283400	POST-RETIREMENT BEN	280457	SO	-\$16,917.55	-\$367.22	-\$4,546.19	-\$1,327.53	-\$2,369.94	-\$7,352.83	-\$948.74	-\$4.10	\$0.00
2283400	POST-RETIREMENT BEN	280459	SO	-\$30,344.38	-\$658.67	-\$8,154.33	-\$2,381.14	-\$4,250.87	-\$13,190.30	-\$1,701.72	-\$7.35	\$0.00
2283400 Total			SO	-\$51,949.38	-\$1,127.64	-\$13,960.15	-\$4,076.50	-\$7,277.45	-\$22,581.71	-\$2,913.34	-\$12.59	\$0.00
2283500	PENSIONS	280350	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2283500	PENSIONS	280355	SO	-\$1,032.71	-\$22.42	-\$277.52	-\$81.04	-\$144.67	-\$448.90	-\$57.91	-\$0.25	\$0.00
2283500	PENSIONS	280355	SO	-\$168,836.92	-\$3,664.86	-\$45,370.88	-\$13,248.74	-\$23,651.93	-\$73,391.17	-\$9,468.43	-\$40.92	\$0.00
2283500	PENSIONS	280365	SO	\$921.57	\$17.83	\$220.78	\$64.47	\$115.09	\$357.12	\$46.07	\$0.20	\$0.00
2283500 Total			SO	-\$169,048.06	-\$3,669.44	-\$45,427.62	-\$13,265.31	-\$23,681.50	-\$73,482.95	-\$9,480.27	-\$40.97	\$0.00
2284100	AC MIS OP PR-OTHER	284901	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2284100	AC MIS OP PR-OTHER	284920	SG	-\$1,306.43	-\$19.86	-\$332.56	-\$105.15	-\$197.09	-\$576.22	-\$75.11	-\$0.44	\$0.00
2284100 Total			TROID	-\$1,306.43	-\$19.86	-\$332.56	-\$105.15	-\$197.09	-\$576.22	-\$75.11	-\$0.44	\$0.00
2284200	ACC PRV DECOM-TRIN	284910	TROID	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2284200	ACC PRV DECOM-TRIN	284911	TROID	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2284200	ACC PRV DECOM-TRIN	284912	TROID	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2284200 Total			TROID	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2300000	ASSET RETIREMENT OBL	284918	TROID	-\$1,837.96	-\$27.84	-\$464.53	-\$146.63	-\$282.65	-\$808.35	-\$107.35	-\$0.61	\$0.00
2300000 Total			IDU	-\$1,837.96	-\$27.84	-\$464.53	-\$146.63	-\$282.65	-\$808.35	-\$107.35	-\$0.61	\$0.00
2530000	OTHER DEF CREDITS	289005	OR	-\$51.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$51.95	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	OR	-\$1,052.23	\$0.00	-\$1,052.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	CA	-\$205.27	-\$205.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	WYU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	UT	-\$754.73	\$0.00	\$0.00	\$0.00	\$0.00	-\$754.73	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	WA	-\$335.69	\$0.00	-\$335.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	WYP	-\$134.32	\$0.00	\$0.00	\$0.00	-\$134.32	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289009	OTHER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000 Total			SE	-\$2,534.19	-\$205.27	-\$1,052.23	-\$335.69	-\$134.32	-\$754.73	-\$51.95	\$0.00	\$0.00
2532500	DEFERRED HEDGE ACCT	289301	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2532500	DEFERRED HEDGE ACCT	289321	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2532500 Total			SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2539900	OTH DEF CR - OTHER	230155	SG	-\$1.10	-\$0.02	-\$0.28	-\$0.09	-\$0.17	-\$0.49	-\$0.06	\$0.00	\$0.00
2539900	OTH DEF CR - OTHER	230155	CA	-\$16.57	-\$16.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2539900	OTH DEF CR - OTHER	288614	SO	-\$19.14	-\$0.42	-\$5.14	-\$1.50	-\$2.68	-\$8.32	-\$1.07	\$0.00	\$0.00
2539900	OTH DEF CR - OTHER	288614	SO	-\$1,210.98	-\$26.29	-\$325.42	-\$95.03	-\$169.64	-\$26.40	-\$67.91	-\$0.29	\$0.00
2539900	OTH DEF CR - OTHER	288616	SO	-\$1,128.92	-\$10.50	-\$303.37	-\$88.59	-\$158.15	-\$490.73	-\$63.31	-\$0.27	\$0.00
2539900	OTH DEF CR - OTHER	288618	SO	-\$464.09	-\$14.07	-\$124.71	-\$36.42	-\$65.01	-\$201.73	-\$26.03	-\$0.11	\$0.00
2539900	OTH DEF CR - OTHER	288622	SO	-\$226.17	-\$4.91	-\$60.78	-\$17.75	-\$31.68	-\$98.31	-\$12.68	-\$0.05	\$0.00
2539900	OTH DEF CR - OTHER	288622	SO	-\$976.30	-\$21.19	-\$267.36	-\$76.61	-\$136.77	-\$428.38	-\$54.75	-\$0.24	\$0.00
2539900	OTH DEF CR - OTHER	288624	SO	-\$1,292.23	-\$28.05	-\$347.26	-\$101.40	-\$181.03	-\$561.72	-\$72.47	-\$0.31	\$0.00
2539900	OTH DEF CR - OTHER	288626	SO	-\$971.49	-\$21.09	-\$261.06	-\$76.23	-\$136.09	-\$422.29	-\$54.48	-\$0.24	\$0.00
2539900	OTH DEF CR - OTHER	288628	SO	-\$28.13	-\$0.76	-\$8.56	-\$2.21	-\$3.94	-\$12.23	-\$1.58	-\$0.01	\$0.00
2539900	OTH DEF CR - OTHER	288629	SO	-\$91.11	-\$1.98	-\$24.48	-\$7.15	-\$12.76	-\$39.61	-\$5.11	-\$0.02	\$0.00
2539900	OTH DEF CR - OTHER	288630	SO	-\$1,318.16	-\$28.61	-\$354.22	-\$103.44	-\$184.66	-\$573.99	-\$73.92	-\$0.32	\$0.00



A DIVISION OF Xcel Energy

Miscellaneous Rate Base

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	ARO/REG DIFF - TROJAN NUCLEAR PLANT	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2541050	FAS143 ARO REG LIAB	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2541050	FAS143 ARO REG LIAB	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJN	-\$3,694.18	-\$55.96	-\$933.67	-\$294.72	-\$568.10	-\$1,624.73	-\$215.76	-\$1.23	\$0.00
2541050	FAS143 ARO REG LIAB	ARO/Reg Diff - Trojan - WA portion	WA	\$268.44	\$0.00	\$0.00	\$268.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2541050 Total				-\$3,425.73	-\$55.96	-\$933.67	-\$26.28	-\$568.10	-\$1,624.73	-\$215.76	-\$1.23	\$0.00
Grand Total				-\$244,857.47	-\$5,117.59	-\$66,456.96	-\$17,447.50	-\$32,923.51	-\$89,522.28	-\$12,524.28	-\$50.78	-\$20,814.57



Regulatory Assets

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1242000	PAC PWR-INT FREE LN	OTHER	\$1,337	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,337
1242000	PAC PWR-INT FREE LN	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242000	PAC PWR-INT FREE LN	WA	\$8	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242000 Total			\$1,346	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$1,337
1242100	PAC PWR-5 YR PPL	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242100	PAC PWR-5 YR PPL	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242100	PAC PWR-5 YR PPL	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242100	PAC PWR-5 YR PPL	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242100	PAC PWR-5 YR PPL	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242100 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300	IDAHO-INT FREE LOAN	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300	IDAHO-INT FREE LOAN	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300	IDAHO-INT FREE LOAN	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300	IDAHO-INT FREE LOAN	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300	IDAHO-INT FREE LOAN	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300	IDAHO-INT FREE LOAN	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300	IDAHO-INT FREE LOAN	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1242300 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243000	OR 6-1/2% WEATH LOAN	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243100	CAL-VAR WEATHER LOAN	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243100	CAL-VAR WEATHER LOAN	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243100 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243200	OR-VAR WEATHER LOANS	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243200	OR-VAR WEATHER LOANS	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243200	OR-VAR WEATHER LOANS	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243200	OR-VAR WEATHER LOANS	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243200 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243300	WTHR LOAN W/BETC(OR)	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243300	WTHR LOAN W/BETC(OR)	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243300	WTHR LOAN W/BETC(OR)	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243300 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243400	OR EXPERIMENTAL LOAN	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243400	OR EXPERIMENTAL LOAN	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243400	OR EXPERIMENTAL LOAN	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243400 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243500	WA 12% 12-MONTH LOAN	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1243500 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244100	ENERGY FINANSWER	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244100	ENERGY FINANSWER	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244100	ENERGY FINANSWER	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244100	ENERGY FINANSWER	CO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244100	ENERGY FINANSWER	UT	\$40	\$40	\$0	\$0	\$0	\$40	\$0	\$0	\$0
1244100	ENERGY FINANSWER	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244100	ENERGY FINANSWER	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244100 Total			\$40	\$40	\$0	\$0	\$0	\$40	\$0	\$0	\$0
1244200	PACIFIC ENVIRONMENT	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244200	PACIFIC ENVIRONMENT	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244200	PACIFIC ENVIRONMENT	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1244200 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244300	INDUSTRIAL FINANSWR	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244300	INDUSTRIAL FINANSWR	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244300	INDUSTRIAL FINANSWR	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244300	INDUSTRIAL FINANSWR	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244300 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244500	HOME COMFORT	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244500	HOME COMFORT	0		\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$6
1244500	HOME COMFORT	0		\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1244500	HOME COMFORT	0		-\$4	\$0	-\$1	\$0	-\$2	\$0	\$0	-\$0
1244500	HOME COMFORT	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244500	HOME COMFORT	0		\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$4
1244500 Total				\$2	-\$1	\$0	-\$1	-\$2	\$0	\$0	-\$6
1244900	FINANSWR 12,000"	0		-\$1	\$0	\$0	\$0	\$0	\$0	\$0	-\$1
1244900	FINANSWR 12,000"	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244900	FINANSWR 12,000"	0		\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1244900	FINANSWR 12,000"	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244900	FINANSWR 12,000"	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1244900 Total				\$0	\$0	\$0	\$0	\$1	\$0	\$0	-\$1
1245300	IRRIGATION FINANSW	0		-\$20	\$0	\$0	\$0	\$0	\$0	\$0	-\$20
1245300	IRRIGATION FINANSWR	0		\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1245300 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$20
1245400	RETROFIT ENGY FINANS	0		\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$4
1245400	RETROFIT ENGY FINANS	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1245400	RETROFIT ENGY FINANS	0		-\$4	\$0	\$0	\$0	-\$4	\$0	\$0	\$0
1245400	RETROFIT ENGY FINANS	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1245400 Total				\$0	\$0	\$0	\$0	-\$4	\$0	\$0	\$4
1247000	ELI/GAWL LOANS (CSS)	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247000	ELI/GAWL LOANS (CSS)	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247000	ELI/GAWL LOANS (CSS)	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247000	ELI/GAWL LOANS (CSS)	0		\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1247000	ELI/GAWL LOANS (CSS)	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247000	ELI/GAWL LOANS (CSS)	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247000	ELI/GAWL LOANS (CSS)	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247000 Total				\$2	\$0	\$0	\$0	\$1	\$0	\$0	\$1
1247100	CSS/ELI SYSTEM	0		\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1247100 Total				\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1247500	MAJOR CUST ACCTS	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247500	MAJOR CUST ACCTS	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247500 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	RESV UNCOLL ESC&WZ	0		-\$105	\$0	\$0	\$0	\$0	\$0	\$0	-\$105
1249000	RESV UNCOLL ESC&WZ	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	RESV UNCOLL ESC&WZ	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	RESV UNCOLL ESC&WZ	0		-\$3	\$0	\$0	\$0	-\$3	\$0	\$0	\$0
1249000	RESV UNCOLL ESC&WZ	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	RESV UNCOLL ESC&WZ	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	RESV UNCOLL ESC&WZ	0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000 Total				-\$108	\$0	\$0	\$0	-\$3	\$0	\$0	-\$105
1822200	UNRECOVER-TROJAN	111494		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	UNRECOVERED PLANT - TROJAN - CREDITS - D			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1822200	UNRECOVER-TROJAN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822200	UNRECOVER-TROJAN	11495	"REG ASSET-UNREC PLANT-TROJAN_CR/DECOMM"	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822200	UNRECOVER-TROJAN	185802	UNRECOVER PLANT - TROJAN-DR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822200	UNRECOVER-TROJAN	185802	UNRECOVER PLANT - TROJAN-CR-DEPN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822200	UNRECOVER-TROJAN	185803	UNRECOVER PLANT - TROJAN-DECOM-DR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822200	UNRECOVER-TROJAN	185804	UNRECOVER PLANT - TROJAN-DECOM-CR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822200	UNRECOVER-TROJAN	185805	UNRECOVER PLANT - TROJAN-WESTHOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822200 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822230	UNRECOVER-TRJ-WA GEN	111496	UNRECOVERED PLANT - TROJAN - WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822230	UNRECOVER-TRJ-WA GEN	185808	UNREC PLANT TROJAN - WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822230 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822240	UNRECOVER-OR GEN	111497	UNRECOVERED PLANT - TROJAN - OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822240	UNRECOVER-OR GEN	185809	UNREC PLANT TROJAN - OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822240 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822410	UNRECOVER-PLANT-NAUGHT	185823	Reg Asset - CA - Naughton U3 Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822410	UNRECOVER-PLANT-NAUGHT	185824	Reg Asset - ID - Naughton U3 Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822410	UNRECOVER-PLANT-NAUGHT	185825	Reg Asset - UT - Naughton U3 Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822410	UNRECOVER-PLANT-NAUGHT	185826	Reg Asset - WY - Naughton U3 Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822410 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822600	UNRECOVER-TRAIL MTN	111614	REG ASSET-TRAIL MTN MINE UNRECOVERD INVEST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822600	UNRECOVER-TRAIL MTN	187058	Trail Mountain Mine Closure Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822600	UNRECOVER-TRAIL MTN	187059	TRAIL MTN MINE UNRECOVERED INVEST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822600 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822700	UNRECOVER-POWERDALE	185821	UNRECOVERED PLANT - POWERDALE HYDRO PLAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1822700 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823000	DSR REGULATORY ASSET	101218	ENERGY FINANSWER - UT 1996	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823000	DSR REGULATORY ASSET	101677	WYOMING ADVANCE DALE ESSLINGER-CASPER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823000 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823020	IDAI COSTS - NO CALIF	111499	*REG ASSET-IDAI COSTS, NORCA DIR ACCESS*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823020	IDAI COSTS - NO CALIF	187001	IDAI COSTS - NO. CA DIRECT ACCESS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823020 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187002	OREGON DIRECT ACCESS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187005	SB 1149 IMPLEMENTATION COSTS - PHASE 1 R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187006	SB 1149 IMPLEMENTATION COSTS-SMALL NON-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187007	SB 1149 IMPLEMENTATION COSTS-LARGE NON-R	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187702	SCH 292 DEF TRANSITION ADJ REG ASSET	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187703	SCH 293 DEF TRANSITION ADJ REG ASSET	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187704	SCH 294 DEF TRANSITION ADJ REG ASSET	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187708	SCH 292 SMALL NON-RES SB1149 ADJ BAL ACC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187711	SCH 781 DIRECT ACCESS SHOPPING IN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187728	SCH 293 SMALL NON-RES SB1149 ADJ BAL ACC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187743	SCH 294-25 TRANSITION ADJ BAL ACCT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187744	SCH 294-27 TRANSITION ADJ BAL ACCT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187764	IMPLEMENTATION COST II - RESIDENTIAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187766	IMPLEMENTATION COST II - NONRESIDENTIAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187767	IMPLEMENTATION COST 3 - RESIDENTIAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187768	IMPLEMENTATION COST 3 - NON RES SMALL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187769	IMPLEMENTATION COST 3 - NON RES LARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823040	OR D/R ACC	187771	SB1149 IMPLEMENTATION COSTS 4 - RESIDEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823700	OTH REGA-ENERGY WEST	186830	Reg Asset-Deer Creek-Union Suppl Ben	\$2,467	\$603	\$189	\$412	\$1,071	\$154	\$1	\$0
1823700	OTH REGA-ENERGY WEST	186833	Reg Asset-Deer Creek-Nonunion Severance	\$39	\$638	\$200	\$436	\$1,133	\$163	\$1	\$0
1823700	OTH REGA-ENERGY WEST	186835	Reg Asset-Deer Creek-Misc Closure Costs	\$21,966	\$5,369	\$1,681	\$3,673	\$9,534	\$1,376	\$7	\$0
1823700	OTH REGA-ENERGY WEST	186836	Contra RA-DCM Closure-To Joint Owners	-\$1,508	-\$368	-\$115	-\$252	-\$654	-\$94	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	\$659	\$0	\$0	\$0	\$659	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186839	Contra RA-DCM Closure-Amortz & Oth Adjs	-\$203	\$0	\$0	-\$203	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186839	Reg Asset-Deer Creek-Tax Flow-Through	\$44	\$728	\$228	\$498	\$1,293	\$187	\$1	\$0
1823700	OTH REGA-ENERGY WEST	186840	Contra Reg Asset-Deer Creek Aband	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186841	Contra Reg Asset-Deer Creek Aband-CA	-\$1,358	-\$1,358	\$0	\$0	-\$924	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186841	Contra Reg Asset-Deer Creek Aband-UT	-\$924	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186845	Contra Reg Asset-Deer Creek Aband-WA	-\$6,090	\$0	-\$6,090	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186846	Contra Reg Asset-Deer Creek Aband-WY	-\$376	\$0	\$0	-\$376	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186851	Contra Reg Asset-Deer Creek Closure-CA	-\$636	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186852	CONTRA REG ASSET-DEER CREEK CLOSURE-ID	\$0	\$0	\$0	\$0	\$0	-\$44	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186853	Contra Reg Asset-Deer Creek Closure-OR	-\$1,680	-\$1,680	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186854	CONTRA REG ASSET-DEER CREEK CLOSURE-UT	-\$338	\$0	\$0	\$0	-\$338	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186855	Contra Reg Asset-Deer Creek Closure-WA	-\$2,852	\$0	-\$2,852	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186856	CONTRA REG ASSET-DEER CREEK CLOSURE-WY	-\$74	\$0	\$0	-\$74	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	-\$261	\$0	\$0	\$0	-\$261	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	-\$82	\$0	\$0	-\$82	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	-\$156	\$0	\$0	\$0	-\$156	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	-\$1,050	\$0	\$0	\$0	-\$1,050	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	-\$317	\$0	\$0	-\$317	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	-\$834	\$0	\$0	\$0	-\$834	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	-\$264	\$0	\$0	-\$264	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186863	RA-Deer Creek-ROR Offset-Note Intrst-ID	-\$25	\$0	\$0	\$0	\$0	-\$25	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186864	RA-Deer Creek-ROR Offset-Note Intrst-ID	-\$403	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186871	RA-DC ROR Offset-Fuel Inventory-Amortz	\$13	\$0	\$0	\$13	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186872	RA-DC ROR Offset-Fossil Rock-Amortz	\$12	\$0	\$0	\$12	\$0	\$0	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186881	Reg Asset-UMWA Pensions Trust Oblig	\$110,681	\$1,648	\$27,052	\$18,505	\$48,039	\$6,931	\$36	\$0
1823700	OTH REGA-ENERGY WEST	186886	Contra RA-UMWA Pensions W/D-To Joint Owners	-\$4,133	\$0	\$0	\$0	\$0	\$0	\$0	-\$4,133
1823700	OTH REGA-ENERGY WEST	186891	Contra Reg Asset-UMWA Pension Trust-CA	-\$1,743	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,743
1823700	OTH REGA-ENERGY WEST	186895	Contra Reg Asset-UMWA Pension Trust-WA	-\$7,817	\$0	\$0	\$0	\$0	\$0	\$0	-\$7,817
1823700	OTH REGA-ENERGY WEST	187593	Contra ARO/Reg Diff - Deer Creek Mine	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823700 Total				\$187,937	\$50,526	\$9,464	\$35,293	\$91,847	\$13,416	\$71	-\$13,692
1823870	DEFERRED PENSION	111550	REG ASSET-FAS87/88 PENSION UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	187017	FAS 158 Pen Liab Adj	\$458,535	\$123,220	\$35,982	\$64,235	\$199,319	\$25,715	\$111	\$0
1823870	DEFERRED PENSION	187104	FAS 87/88 PENSION UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	187600	Contra Pension Reg Asset MMT & CTG - OR	-\$3,044	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	187601	Contra Pension Reg Asset MMT & CTG - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	187602	Contra Pension Reg Asset MMT - UT	\$566	\$0	\$0	\$0	\$566	\$0	\$0	\$0
1823870	DEFERRED PENSION	187604	Contra Pension Reg Asset MMT & CTG - CA	-\$276	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	187605	Contra Pension Reg Asset CTG - WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	187621	Reg Asset FAS - 158	\$11,346	\$246	\$3,049	\$1,589	\$4,932	\$636	\$3	\$0
1823870	DEFERRED PENSION	187622	Reg Asset - Post-Ret. MMT - OR	\$579	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
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(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823870	DEFERRED PENSION	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	UT	\$557	\$0	\$0	\$0	\$0	\$557	\$0	\$0	\$0
1823870	DEFERRED PENSION	CA	\$52	\$52	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	CA	-\$78	-\$78	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	CA	\$8,025	\$174	\$2,157	\$630	\$1,124	\$3,488	\$450	\$2	\$0
1823870	DEFERRED PENSION	UT	\$50	\$0	\$0	\$0	\$0	\$50	\$0	\$0	\$0
1823870	DEFERRED PENSION	WA	-\$406	\$0	\$0	-\$406	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	WY	-\$35	\$0	\$0	-\$35	\$0	\$0	\$0	\$0	\$0
1823870	DEFERRED PENSION	UT	\$167	\$0	\$0	\$0	\$0	\$167	\$0	\$0	\$0
1823870	DEFERRED PENSION	WYU	\$45	\$0	\$0	\$45	\$0	\$0	\$0	\$0	\$0
1823870 Total			\$476,084	\$10,072	\$125,961	\$37,095	\$66,959	\$209,080	\$26,801	\$116	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$15	\$0	\$4	\$1	\$2	\$6	\$1	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$8	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$7	\$0	\$2	\$1	\$1	\$3	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$2,015	\$44	\$541	\$158	\$282	\$876	\$113	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$59	\$1	\$16	\$5	\$8	\$26	\$3	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$187	\$4	\$50	\$15	\$26	\$81	\$11	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$303	\$7	\$81	\$24	\$42	\$132	\$17	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$375	\$8	\$101	\$29	\$53	\$163	\$21	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$589	\$13	\$158	\$46	\$83	\$256	\$33	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$29	\$1	\$8	\$2	\$4	\$13	\$2	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$64	\$1	\$17	\$5	\$9	\$28	\$4	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	-\$62	-\$1	-\$17	-\$5	-\$9	-\$27	-\$3	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$83	\$2	\$22	\$7	\$12	\$36	\$5	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$439	\$10	\$118	\$34	\$62	\$191	\$25	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$355	\$8	\$95	\$28	\$50	\$154	\$20	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$68	\$1	\$18	\$5	\$5	\$29	\$4	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$47	\$1	\$13	\$4	\$7	\$20	\$3	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$77	\$2	\$21	\$6	\$11	\$33	\$4	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$61	\$1	\$16	\$5	\$9	\$27	\$3	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$93	\$2	\$25	\$7	\$13	\$40	\$5	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$3,928	\$85	\$1,055	\$308	\$550	\$1,707	\$220	\$1	\$0
1823910	ENVIR CST UNDR AMORT	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	WA	-\$16	\$0	\$0	-\$16	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	WA	-\$34	\$0	\$0	-\$34	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	WA	-\$40	\$0	\$0	-\$40	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	WA	-\$65	\$0	\$0	-\$65	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	WA	-\$114	\$0	\$0	-\$114	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	WA	-\$154	\$0	\$0	-\$154	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	SO	\$29	\$1	\$8	\$2	\$4	\$12	\$2	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823910	ENVR CST UNDR AMORT	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	\$0	\$238	\$5	\$64	\$19	\$33	\$103	\$13	\$0
1823910	ENVR CST UNDR AMORT	SO	\$339	\$7	\$91	\$27	\$47	\$47	\$147	\$19	\$0
1823910	ENVR CST UNDR AMORT	SO	\$178	\$4	\$48	\$14	\$25	\$77	\$77	\$10	\$0
1823910	ENVR CST UNDR AMORT	SO	\$192	\$4	\$52	\$15	\$27	\$84	\$11	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$395	\$9	\$106	\$31	\$55	\$172	\$22	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$272	\$6	\$73	\$21	\$38	\$118	\$15	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$47	\$1	\$13	\$4	\$4	\$21	\$3	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$593	\$13	\$159	\$47	\$83	\$258	\$33	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$49	\$1	\$13	\$4	\$7	\$21	\$3	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$5	\$0	\$1	\$0	\$0	\$2	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$128	\$3	\$34	\$10	\$18	\$56	\$7	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$162	\$4	\$44	\$13	\$23	\$71	\$9	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$655	\$14	\$176	\$51	\$92	\$285	\$37	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$22	\$0	\$6	\$2	\$3	\$9	\$1	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$964	\$21	\$259	\$76	\$135	\$419	\$54	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$132	\$3	\$35	\$10	\$18	\$57	\$7	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$3,394	\$74	\$912	\$266	\$475	\$1,475	\$190	\$1	\$0
1823910	ENVR CST UNDR AMORT	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$1,900	\$41	\$511	\$149	\$266	\$826	\$107	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$52	\$1	\$14	\$4	\$7	\$23	\$3	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$104	\$2	\$28	\$8	\$15	\$45	\$6	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$36	\$1	\$10	\$3	\$5	\$16	\$2	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$6	\$0	\$2	\$0	\$1	\$3	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$403	\$9	\$108	\$32	\$56	\$175	\$23	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$544	\$12	\$146	\$43	\$76	\$236	\$31	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$959	\$21	\$258	\$75	\$134	\$417	\$54	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$58	\$1	\$16	\$5	\$8	\$25	\$3	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$110	\$2	\$29	\$9	\$15	\$48	\$6	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$222	\$5	\$60	\$17	\$31	\$96	\$12	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$377	\$8	\$101	\$30	\$53	\$164	\$21	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$355	\$8	\$95	\$28	\$50	\$154	\$20	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$47	\$0	\$0	-\$47	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$67	\$0	\$0	-\$67	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$60	\$0	\$0	-\$60	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$41	\$0	\$0	-\$41	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$181	\$0	\$0	-\$181	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$139	\$0	\$0	-\$139	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$216	\$0	\$0	-\$216	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	WA	-\$423	\$0	\$0	-\$423	\$0	\$0	\$0	\$0	\$0
1823910	ENVR CST UNDR AMORT	SO	\$1,036	\$22	\$278	\$81	\$145	\$450	\$58	\$0	\$0
1823910 Total			\$21,184	\$495	\$6,122	\$190	\$3,192	\$9,903	\$1,278	\$6	\$0
1823920	DSR COSTS AMORTIZED	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IRRIGATION CA 95	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	SUPERFUND	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IND FINANSWER 92	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IND FINANSWER 93	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IND FINANSWER 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IND FINANSWER 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IND FINANSWER 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IND FINANSWER 91	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMM BUILDING 92	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMM BUILDING 93	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMM BUILDING 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMM BUILDING 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	LOW INCOME 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	LOW INCOME 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	LOW INCOME 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	RFP CES/WAY 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	RFP CES/WAY 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	RFP CES/WAY 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	MAJOR CUSTOMERS 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	MAJOR CUSTOMERS 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	MAJOR CUSTOMERS 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMMERCIAL CODES95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	SCHEDULE 5 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	SCHEDULE 5 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	"RFP LOW INCOME, UT 1996"	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ENERGY FINANSWER91	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ENERGY FINANSWER92	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ENERGY FINANSWER93	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ENERGY FINANSWER - UT 1994	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ENERGY FINANSWER - UT 1995	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMM RETROFIT 93	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	FINANSWER 12000 92	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	FINANSWER 12000 93	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	"FINANSWER 12,000 - UTAH 1994"	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	WHOLESALE PURCH 92	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	EF SCHOOLS 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	REFRIGERATION 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	REFRIGERATION 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	REFRIGERATION 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	SUPER GOOD CENT'S95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	HEAT PUMP H PRO 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	HEAT PUMP H PRO 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	HEAT PUMP H PRO 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSM OTHER PROGS 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSM OTHER PROGS 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSM OTHER PROGS 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ECONS 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ECONS 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101247 ECONS 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101248 RFP EUA ONSITE 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101249 RFP EUA ONSITE 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101250 RFP EUA ONSITE 96	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101253 MAJOR CUSTOMER 95	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101254 MAJOR CUSTOMER 96	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101255 MAJOR CUSTOMER ACCOUNTS WYOMING P - 1997	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101258 ENERGY FINANSWER95	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101259 ENERGY FINANSWER96	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101260 "ENERGY FINANSWER, WYO-P 1997"	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101261 "ENERGY FINANSWER, WYO-P 1998"	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101262 MAP 96	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101264 IND FINANSWER 95	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101265 IND FINANSWER 96	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101266 INDUSTRIAL FINANSWER - WYOMING P - 1997	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101267 INDUSTRIAL FINANSWER - WYOMING P - 1998	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101270 COMMERCIAL RETROFIT - WYOMING P 1998	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101274 REFRIGERATION 95	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101278 SUPER GOOD CENTS WYP 1995	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101279 SUPER GOOD CENTS WYP 1996	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101280 SUPER GOOD CENTS WYP 1997	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101281 SUPER GOOD CENTS WYP 1998	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101285 REFRIGERATION 95	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101288 ENERGY FINANSWER95	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101292 IND FINANSWER 95	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101293 IND FINANSWER 96	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101294 INDUSTRIAL FINANSWER - WYOMING U 1997	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101295 INDUSTRIAL FINANSWER - WYOMING U 1998	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101299 SUPER GOOD CENTS95	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101902 ENERGY FINANSWER - WY PPL 1999	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101903 INDUSTRIAL FINANSWER - WY PPL 1999	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101944 COMMERCIAL RETROFIT - WYOMING - PPL 2000	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101945 ENERGY FINANSWER-WYOMING - PPL 2000	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101947 INDUSTRIAL FINANSWER-WYOMING - PPL 2000	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101948 SELF AUDIT - WYOMING - PPL 2000	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101949 SPECIAL CONTRACTS-DSM-WY-PPL 2001	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	101998 SELF AUDIT - WYOMING - UPBL 2000	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	102030 OREGON - DECOUPLING - 2000	OTHER	\$5,065	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,065
1823920	DSR COSTS AMORTIZED	OTHER	\$26,337	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,337
1823920	102032 ENERGY FINANSWER - WASHINGTON	OTHER	\$10,118	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,118
1823920	DSR COSTS AMORTIZED	OTHER	\$14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14
1823920	102034 SELF AUDIT - WASHINGTON	OTHER	\$788	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$788
1823920	DSR COSTS AMORTIZED	OTHER	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13
1823920	102037 INDUSTRIAL SMALL RETROFIT - WASHINGTON	OTHER	\$624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$624
1823920	DSR COSTS AMORTIZED	OTHER	\$88	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$88
1823920	102038 COMMERCIAL RETROFIT LIGHTING - WASHINGTON	OTHER	\$10,392	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,392
1823920	DSR COSTS AMORTIZED	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	102040 NEEA - WASHINGTON	OTHER	\$162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162
1823920	DSR COSTS AMORTIZED	OTHER	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22
1823920	102044 ENERGY CODE DEVELOPMENT	OTHER	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22
1823920	DSR COSTS AMORTIZED	OTHER	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22
1823920	102045 HOME COMFORT - WASHINGTON	OTHER	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22
1823920	DSR COSTS AMORTIZED	OTHER	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22
1823920	102045 WEATHERIZATION - WASHINGTON	OTHER	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22
1823920	DSR COSTS AMORTIZED	OTHER	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22



Regulatory Assets

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41
1823920	DSR COSTS AMORTIZED	HASSLE FREE									
1823920	DSR COSTS AMORTIZED	102046									
1823920	DSR COSTS AMORTIZED	102067									
1823920	DSR COSTS AMORTIZED	102068									
1823920	DSR COSTS AMORTIZED	102069									
1823920	DSR COSTS AMORTIZED	102070									
1823920	DSR COSTS AMORTIZED	102071									
1823920	DSR COSTS AMORTIZED	102072									
1823920	DSR COSTS AMORTIZED	102128									
1823920	DSR COSTS AMORTIZED	102131									
1823920	DSR COSTS AMORTIZED	102133									
1823920	DSR COSTS AMORTIZED	102138									
1823920	DSR COSTS AMORTIZED	102147									
1823920	DSR COSTS AMORTIZED	102148									
1823920	DSR COSTS AMORTIZED	102149									
1823920	DSR COSTS AMORTIZED	102150									
1823920	DSR COSTS AMORTIZED	102158									
1823920	DSR COSTS AMORTIZED	102159									
1823920	DSR COSTS AMORTIZED	102160									
1823920	DSR COSTS AMORTIZED	102161									
1823920	DSR COSTS AMORTIZED	102185									
1823920	DSR COSTS AMORTIZED	102186									
1823920	DSR COSTS AMORTIZED	102195									
1823920	DSR COSTS AMORTIZED	102196									
1823920	DSR COSTS AMORTIZED	102205									
1823920	DSR COSTS AMORTIZED	102206									
1823920	DSR COSTS AMORTIZED	102208									
1823920	DSR COSTS AMORTIZED	102209									
1823920	DSR COSTS AMORTIZED	102210									
1823920	DSR COSTS AMORTIZED	102211									
1823920	DSR COSTS AMORTIZED	102213									
1823920	DSR COSTS AMORTIZED	102214									
1823920	DSR COSTS AMORTIZED	102215									
1823920	DSR COSTS AMORTIZED	102223									
1823920	DSR COSTS AMORTIZED	102225									
1823920	DSR COSTS AMORTIZED	102226									
1823920	DSR COSTS AMORTIZED	102227									
1823920	DSR COSTS AMORTIZED	102228									
1823920	DSR COSTS AMORTIZED	102229									
1823920	DSR COSTS AMORTIZED	102230									
1823920	DSR COSTS AMORTIZED	102231									
1823920	DSR COSTS AMORTIZED	102232									
1823920	DSR COSTS AMORTIZED	102233									
1823920	DSR COSTS AMORTIZED	102236									
1823920	DSR COSTS AMORTIZED	102237									
1823920	DSR COSTS AMORTIZED	102238									
1823920	DSR COSTS AMORTIZED	102239									
1823920	DSR COSTS AMORTIZED	102245									
1823920	DSR COSTS AMORTIZED	102327									
1823920	DSR COSTS AMORTIZED	102328									
1823920	DSR COSTS AMORTIZED	102336									



Regulatory Assets

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	\$3,581	\$0	\$0	\$0	\$0	\$0	\$0	\$3,581
1823920	REFRIGERATOR RECYCLING PGM - UT 2004	\$2,910	\$0	\$0	\$0	\$0	\$0	\$0	\$2,910
1823920	AC LOAD CONTROL - RESIDENTIAL UT 2004	\$3,026	\$0	\$0	\$0	\$0	\$0	\$0	\$3,026
1823920	AIR CONDITIONING - UT 2004	\$1,547	\$0	\$0	\$0	\$0	\$0	\$0	\$1,547
1823920	COMMERCIAL RETROFIT LIGHTING - UT 2004	\$285	\$0	\$0	\$0	\$0	\$0	\$0	\$285
1823920	COMMERCIAL SMALL RETROFIT - UT 2004	\$-	\$0	\$0	\$0	\$0	\$0	\$0	\$-
1823920	COMPACT FLOURESCENT LAMPS (CFL) UT 2004	\$1,227	\$0	\$0	\$0	\$0	\$0	\$0	\$1,227
1823920	ENERGY FINANSWER - UT 2004	\$2,562	\$0	\$0	\$0	\$0	\$0	\$0	\$2,562
1823920	INDUSTRIAL FINANSWER - UT 2004	\$230	\$0	\$0	\$0	\$0	\$0	\$0	\$230
1823920	INDUSTRIAL RETROFIT - UT 2004	\$51	\$0	\$0	\$0	\$0	\$0	\$0	\$51
1823920	INDUSTRIAL SMALL RETROFIT - UT 2004	\$54	\$0	\$0	\$0	\$0	\$0	\$0	\$54
1823920	POWER FORWARD - UT 2004	\$89	\$0	\$0	\$0	\$0	\$0	\$0	\$89
1823920	COMMERCIAL SELF-DIRECT - UT 2004	\$129	\$0	\$0	\$0	\$0	\$0	\$0	\$129
1823920	INDUSTRIAL SELF-DIRECT - UT 2004	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
1823920	ENERGY FINANSWER - ID/UT 2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	REFRIGERATOR RECYCLING PGM - WYP 2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ENERGY FINANSWER - WYP 2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	INDUSTRIAL FINANSWER - WYP 2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	SELF AUDIT - WYOMING - PPL 2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	RESIDENTIAL NEW CONSTRUCTION - WASHINGTON	\$561	\$0	\$0	\$0	\$0	\$0	\$0	\$561
1823920	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	\$76	\$0	\$0	\$0	\$0	\$0	\$0	\$76
1823920	COMMERCIAL FINANSWER EXPRESS - WASHINGTON	\$9,257	\$0	\$0	\$0	\$0	\$0	\$0	\$9,257
1823920	INDUSTRIAL FINANSWER EXPRESS - WASHINGTON	\$3,275	\$0	\$0	\$0	\$0	\$0	\$0	\$3,275
1823920	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	\$446	\$0	\$0	\$0	\$0	\$0	\$0	\$446
1823920	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	\$146	\$0	\$0	\$0	\$0	\$0	\$0	\$146
1823920	UTAH REVENUE RECOVERY - SBC OFFSET	-\$517,957	\$0	\$0	\$0	\$0	\$0	\$0	-\$517,957
1823920	RETROFIT COMMISSIONING PROGRAM - UTAH	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	C&I LIGHTING LOAD CONTROL - UTAH - 2004	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$23
1823920	REFRIGERATOR RECYCLING PGM - IDAHO - 200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	ENERGY FINANSWER - ID/UT 2005	\$3	\$0	\$0	\$0	\$0	\$3	\$0	\$3
1823920	REFRIGERATOR RECYCLING PGM - IDAHO - 200	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
1823920	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
1823920	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	\$6	\$0	\$0	\$0	\$0	\$0	\$6	\$6
1823920	LOW INCOME - UTAH - 2005	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$48
1823920	REFRIGERATOR RECYCLING PGM- UTAH - 2005	\$3,306	\$0	\$0	\$0	\$0	\$0	\$0	\$3,306
1823920	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	\$3,060	\$0	\$0	\$0	\$0	\$0	\$0	\$3,060
1823920	AIR CONDITIONING - UTAH - 2005	\$2,347	\$0	\$0	\$0	\$0	\$0	\$0	\$2,347
1823920	COMMERCIAL RETROFIT LIGHTING - UTAH - 20	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$65
1823920	COMMERCIAL SMALL RETROFIT - UTAH - 2005	\$223	\$0	\$0	\$0	\$0	\$0	\$0	\$223
1823920	ENERGY FINANSWER - UTAH - 2005	\$1,476	\$0	\$0	\$0	\$0	\$0	\$0	\$1,476
1823920	INDUSTRIAL FINANSWER - UTAH - 2005	\$3,485	\$0	\$0	\$0	\$0	\$0	\$0	\$3,485
1823920	INDUSTRIAL RETROFIT LIGHTING - UTAH - 20	\$60	\$0	\$0	\$0	\$0	\$0	\$0	\$60
1823920	1823920/102542	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	POWER FORWARD - UTAH - 2005	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823920	COMMERCIAL SELF-DIRECT - UTAH - 2005	\$67	\$0	\$0	\$0	\$0	\$0	\$0	\$67
1823920	INDUSTRIAL SELF-DIRECT - UTAH - 2005	\$103	\$0	\$0	\$0	\$0	\$0	\$0	\$103
1823920	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	\$944	\$0	\$0	\$0	\$0	\$0	\$0	\$944



Regulatory Assets

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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$1,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,967
1823920	DSR COSTS AMORTIZED	OTHER	\$421	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$421
1823920	DSR COSTS AMORTIZED	OTHER	\$105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$105
1823920	DSR COSTS AMORTIZED	OTHER	\$36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119
1823920	DSR COSTS AMORTIZED	OTHER	\$3,752	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,752
1823920	DSR COSTS AMORTIZED	OTHER	\$8,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,624
1823920	DSR COSTS AMORTIZED	OTHER	\$1,499	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,499
1823920	DSR COSTS AMORTIZED	OTHER	\$2,187	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,187
1823920	DSR COSTS AMORTIZED	OTHER	\$2,748	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,748
1823920	DSR COSTS AMORTIZED	OTHER	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65
1823920	DSR COSTS AMORTIZED	OTHER	\$122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$122
1823920	DSR COSTS AMORTIZED	OTHER	\$1,848	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,848
1823920	DSR COSTS AMORTIZED	OTHER	\$2,469	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,469
1823920	DSR COSTS AMORTIZED	OTHER	\$536	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$536
1823920	DSR COSTS AMORTIZED	OTHER	\$211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211
1823920	DSR COSTS AMORTIZED	OTHER	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$241	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$241
1823920	DSR COSTS AMORTIZED	OTHER	\$12,906	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,906
1823920	DSR COSTS AMORTIZED	WYP	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	-\$39,464	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$39,464
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	WYP	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	WYP	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	WYP	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	WYP	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	\$5,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,982
1823920	DSR COSTS AMORTIZED	OTHER	\$883	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$883
1823920	DSR COSTS AMORTIZED	OTHER	\$1,952	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,952
1823920	DSR COSTS AMORTIZED	OTHER	\$3,369	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,369
1823920	DSR COSTS AMORTIZED	OTHER	\$117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117



Regulatory Assets
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823920	POWER FORWARD - UTAH - 2007	OTHER	\$3,399	\$3,399	\$0	\$0	\$0	\$0	\$0	\$0	\$3,399
1823920	REFRIGERATOR RECYCLING PGM - UTAH - 2007	OTHER	\$61	\$61	\$0	\$0	\$0	\$0	\$0	\$0	\$61
1823920	COMMERCIAL SELF-DIRECT - UTAH - 2007	OTHER	\$108	\$108	\$0	\$0	\$0	\$0	\$0	\$0	\$108
1823920	INDUSTRIAL SELF-DIRECT - UTAH - 2007	OTHER	\$1,936	\$1,936	\$0	\$0	\$0	\$0	\$0	\$0	\$1,936
1823920	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$3,277	\$3,277	\$0	\$0	\$0	\$0	\$0	\$0	\$3,277
1823920	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$968	\$968	\$0	\$0	\$0	\$0	\$0	\$0	\$968
1823920	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$187	\$187	\$0	\$0	\$0	\$0	\$0	\$0	\$187
1823920	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$277	\$277	\$0	\$0	\$0	\$0	\$0	\$0	\$277
1823920	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$3,034	\$3,034	\$0	\$0	\$0	\$0	\$0	\$0	\$3,034
1823920	IRRIGATION LOAD CONTROL - UTAH - 2007	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	HOME ENERGY EFF INCENTIVE PROG - UT 2007	CA	\$2	\$2	\$0	\$0	\$0	\$2	\$0	\$0	\$0
1823920	ENERGY FINANSWER - WYOMING PPL - 2008	WYP	\$2	\$2	\$0	\$0	\$0	\$2	\$0	\$0	\$0
1823920	INDUSTRIAL FINANSWER - WYOMING PPL - 200	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	REFRIGERATOR RECYCLING - WYOMING 2008	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	HOME ENERGY EFF INCENTIVE PROGRAM - WYOM	WYP	\$2	\$2	\$0	\$0	\$0	\$2	\$0	\$0	\$0
1823920	LOW INCOME WEATHERIZATION - WYOMING 2008	WYP	\$1	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1823920	COMMERCIAL FINANSWER EXPRESS - WYOMING 2	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	INDUSTRIAL FINANSWER EXPRESS - WY - 2008	WYP	\$1	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1823920	SELF DIRECT INDUSTRIAL - WYOMING 2008	WYP	\$1	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
1823920	AC LOAD CONTROL - RESIDENTIAL - UTAH 200	OTHER	\$7,175	\$7,175	\$0	\$0	\$0	\$0	\$0	\$0	\$7,175
1823920	AIR CONDITIONING - UTAH 2008	OTHER	\$526	\$526	\$0	\$0	\$0	\$0	\$0	\$0	\$526
1823920	ENERGY FINANSWER - UTAH - 2008	OTHER	\$3,466	\$3,466	\$0	\$0	\$0	\$0	\$0	\$0	\$3,466
1823920	INDUSTRIAL FINANSWER - UTAH - 2008	OTHER	\$4,289	\$4,289	\$0	\$0	\$0	\$0	\$0	\$0	\$4,289
1823920	LOW INCOME - UTAH 2008	OTHER	\$127	\$127	\$0	\$0	\$0	\$0	\$0	\$0	\$127
1823920	POWER FORWARD - UTAH - 2008	OTHER	\$50	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823920	REFRIGERATOR RECYCLING - UTAH - 2008	OTHER	\$2,570	\$2,570	\$0	\$0	\$0	\$0	\$0	\$0	\$2,570
1823920	COMMERCIAL SELF DIRECT - UTAH - 2008	OTHER	\$83	\$83	\$0	\$0	\$0	\$0	\$0	\$0	\$83
1823920	INDUSTRIAL SELF DIRECT - UTAH - 2008	OTHER	\$126	\$126	\$0	\$0	\$0	\$0	\$0	\$0	\$126
1823920	RESIDENTIAL NEW CONSTRUCTION - UTAH 2008	OTHER	\$1,664	\$1,664	\$0	\$0	\$0	\$0	\$0	\$0	\$1,664
1823920	COMMERCIAL FINANSWER EXPRESS - UTAH 2008	OTHER	\$3,791	\$3,791	\$0	\$0	\$0	\$0	\$0	\$0	\$3,791
1823920	INDUSTRIAL FINANSWER EXPRESS - UTAH 2008	OTHER	\$1,133	\$1,133	\$0	\$0	\$0	\$0	\$0	\$0	\$1,133
1823920	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$1,053	\$1,053	\$0	\$0	\$0	\$0	\$0	\$0	\$1,053
1823920	C&I LIGHTING LOAD CONTROL - UTAH - 2008	OTHER	\$4	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$4
1823920	IRRIGATION LOAD CONTROL - UTAH	OTHER	\$762	\$762	\$0	\$0	\$0	\$0	\$0	\$0	\$762
1823920	HOME ENERGY EFF INCENTIVE PROGRAM - UTAH	OTHER	\$7,817	\$7,817	\$0	\$0	\$0	\$0	\$0	\$0	\$7,817
1823920	CALIFORNIA DSM EXPENSE - 2009	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$9,817	\$9,817	\$0	\$0	\$0	\$0	\$0	\$0	\$9,817
1823920	AIR CONDITIONING - UTAH - 2009	OTHER	\$500	\$500	\$0	\$0	\$0	\$0	\$0	\$0	\$500
1823920	ENERGY FINANSWER - UTAH - 2009	OTHER	\$2,532	\$2,532	\$0	\$0	\$0	\$0	\$0	\$0	\$2,532
1823920	INDUSTRIAL FINANSWER - UTAH - 2009	OTHER	\$5,215	\$5,215	\$0	\$0	\$0	\$0	\$0	\$0	\$5,215
1823920	LOW INCOME - UTAH - 2009	OTHER	\$162	\$162	\$0	\$0	\$0	\$0	\$0	\$0	\$162
1823920	POWER FORWARD - UTAH - 2009	OTHER	\$50	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823920	REFRIGERATOR RECYCLING PGM - UTAH - 2009	OTHER	\$2,339	\$2,339	\$0	\$0	\$0	\$0	\$0	\$0	\$2,339
1823920	COMMERCIAL SELF-DIRECT - UTAH - 2009	OTHER	\$53	\$53	\$0	\$0	\$0	\$0	\$0	\$0	\$53
1823920	INDUSTRIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$72	\$72	\$0	\$0	\$0	\$0	\$0	\$0	\$72
1823920	RESIDENTIAL SELF-DIRECT - UTAH - 2009	OTHER	\$1,446	\$1,446	\$0	\$0	\$0	\$0	\$0	\$0	\$1,446
1823920	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$3,258	\$3,258	\$0	\$0	\$0	\$0	\$0	\$0	\$3,258
1823920	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$776	\$776	\$0	\$0	\$0	\$0	\$0	\$0	\$776
1823920	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$947	\$947	\$0	\$0	\$0	\$0	\$0	\$0	\$947



Regulatory Assets

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,732
1823920	DSR COSTS AMORTIZED	OTHER	\$2,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,732
1823920	DSR COSTS AMORTIZED	OTHER	\$25,439	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,439
1823920	DSR COSTS AMORTIZED	OTHER	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21
1823920	DSR COSTS AMORTIZED	OTHER	\$96	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96
1823920	DSR COSTS AMORTIZED	OTHER	\$140	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140
1823920	DSR COSTS AMORTIZED	OTHER	\$439	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$439
1823920	DSR COSTS AMORTIZED	OTHER	\$86	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$86
1823920	DSR COSTS AMORTIZED	OTHER	\$139	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$139
1823920	DSR COSTS AMORTIZED	OTHER	\$59	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59
1823920	DSR COSTS AMORTIZED	OTHER	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	OTHER	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
1823920	DSR COSTS AMORTIZED	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	OTHER	\$236	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$236
1823920	DSR COSTS AMORTIZED	OTHER	\$34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34
1823920	DSR COSTS AMORTIZED	OTHER	\$40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40
1823920	DSR COSTS AMORTIZED	OTHER	\$34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34
1823920	DSR COSTS AMORTIZED	OTHER	-\$9,367	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$9,367
1823920	DSR COSTS AMORTIZED	OTHER	-\$9,186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$9,186
1823920	DSR COSTS AMORTIZED	OTHER	-\$8,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$8,615
1823920	DSR COSTS AMORTIZED	OTHER	\$571	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$571
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$4,836	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,836
1823920	DSR COSTS AMORTIZED	OTHER	\$1,490	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,490
1823920	DSR COSTS AMORTIZED	OTHER	\$3,246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,246
1823920	DSR COSTS AMORTIZED	OTHER	\$4,524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,524
1823920	DSR COSTS AMORTIZED	OTHER	\$258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$258
1823920	DSR COSTS AMORTIZED	OTHER	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823920	DSR COSTS AMORTIZED	OTHER	\$2,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,370
1823920	DSR COSTS AMORTIZED	OTHER	\$187	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$187
1823920	DSR COSTS AMORTIZED	OTHER	\$330	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$330
1823920	DSR COSTS AMORTIZED	OTHER	\$2,605	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,605
1823920	DSR COSTS AMORTIZED	OTHER	\$4,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,107
1823920	DSR COSTS AMORTIZED	OTHER	\$1,019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,019
1823920	DSR COSTS AMORTIZED	OTHER	\$986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$986
1823920	DSR COSTS AMORTIZED	OTHER	\$2,513	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,513
1823920	DSR COSTS AMORTIZED	OTHER	\$16,876	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,876
1823920	DSR COSTS AMORTIZED	OTHER	\$1,485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,485
1823920	DSR COSTS AMORTIZED	OTHER	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11
1823920	DSR COSTS AMORTIZED	OTHER	\$669	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$669
1823920	DSR COSTS AMORTIZED	OTHER	\$176	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$176
1823920	DSR COSTS AMORTIZED	OTHER	\$740	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$740
1823920	DSR COSTS AMORTIZED	OTHER	\$49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49
1823920	DSR COSTS AMORTIZED	OTHER	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65
1823920	DSR COSTS AMORTIZED	OTHER	\$127	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$127
1823920	DSR COSTS AMORTIZED	OTHER	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	DSR COSTS AMORTIZED	OTHER	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
1823920	DSR COSTS AMORTIZED	OTHER	\$587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$587
1823920	DSR COSTS AMORTIZED	OTHER	\$55	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55
1823920	DSR COSTS AMORTIZED	OTHER	\$186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$186



Regulatory Assets

13 Month Average as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$125	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125
1823920	INDUSTRIAL FINANSWER - WY 2010 CAT2	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	Check Disb-Wires/ACH In Clearing - BT	OTHER	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	Check Disb-Wires/ACH Out Clearing - BT	OTHER	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	Company Initiatives DEI Study - Washington	OTHER	\$724	\$724	\$0	\$0	\$0	\$0	\$0	\$0	\$724
1823920	Commercial Direct Install - Utah - 2011	OTHER	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	Commercial Direct Install - Utah - 2011	OTHER	\$30	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$30
1823920	Commercial Curtailment - Washington	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	Commercial Direct Install - WY-2011 CAT2	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	Commercial Curtailment - Oregon	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	CALIFORNIA DSM EXPENSE - 2011	OTHER	\$27	\$27	\$0	\$0	\$0	\$0	\$0	\$0	\$27
1823920	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$6,498	\$6,498	\$0	\$0	\$0	\$0	\$0	\$0	\$6,498
1823920	AIR CONDITIONING - UTAH - 2011	OTHER	\$1,305	\$1,305	\$0	\$0	\$0	\$0	\$0	\$0	\$1,305
1823920	ENERGY FINANSWER - UTAH - 2011	OTHER	\$3,647	\$3,647	\$0	\$0	\$0	\$0	\$0	\$0	\$3,647
1823920	INDUSTRIAL FINANSWER - UTAH - 2011	OTHER	\$5,016	\$5,016	\$0	\$0	\$0	\$0	\$0	\$0	\$5,016
1823920	LOW INCOME - UTAH - 2011	OTHER	\$255	\$255	\$0	\$0	\$0	\$0	\$0	\$0	\$255
1823920	Power Forward - Utah - 2011	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	REFRIGERATOR RECYCLING PGM- UTAH - 2011	OTHER	\$1,880	\$1,880	\$0	\$0	\$0	\$0	\$0	\$0	\$1,880
1823920	COMMERCIAL SELF-DIRECT - UTAH - 2011	OTHER	\$126	\$126	\$0	\$0	\$0	\$0	\$0	\$0	\$126
1823920	INDUSTRIAL SELF-DIRECT - UTAH - 2011	OTHER	\$240	\$240	\$0	\$0	\$0	\$0	\$0	\$0	\$240
1823920	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$3,071	\$3,071	\$0	\$0	\$0	\$0	\$0	\$0	\$3,071
1823920	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$4,607	\$4,607	\$0	\$0	\$0	\$0	\$0	\$0	\$4,607
1823920	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$1,233	\$1,233	\$0	\$0	\$0	\$0	\$0	\$0	\$1,233
1823920	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$411	\$411	\$0	\$0	\$0	\$0	\$0	\$0	\$411
1823920	IRRIGATION LOAD CONTROL - UTAH - 2011	OTHER	\$2,513	\$2,513	\$0	\$0	\$0	\$0	\$0	\$0	\$2,513
1823920	HOME ENERGY EFF INCENTIVE PROG - UT 2011	OTHER	\$11,360	\$11,360	\$0	\$0	\$0	\$0	\$0	\$0	\$11,360
1823920	OUTREACH and COMMUNICATIONS - UT 2011	OTHER	\$1,437	\$1,437	\$0	\$0	\$0	\$0	\$0	\$0	\$1,437
1823920	ENERGY FINANSWER-WY-2011 CAT3	OTHER	\$30	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$30
1823920	INDUSTRIAL FINANSWER-WY-2011 CAT1	OTHER	\$433	\$433	\$0	\$0	\$0	\$0	\$0	\$0	\$433
1823920	REFRIGERATOR RECYCLING-WY-2011 CAT1	OTHER	\$183	\$183	\$0	\$0	\$0	\$0	\$0	\$0	\$183
1823920	HOME ENERGY EFF INCENT PROG Y-2011 CAT1	OTHER	\$1,070	\$1,070	\$0	\$0	\$0	\$0	\$0	\$0	\$1,070
1823920	Low-Income Weatherzn - WY 2011 CAT1	OTHER	\$42	\$42	\$0	\$0	\$0	\$0	\$0	\$0	\$42
1823920	COMMERCIAL FINANSWER EXP WY-2011 CAT3	OTHER	\$102	\$102	\$0	\$0	\$0	\$0	\$0	\$0	\$102
1823920	Self Direct - Commercial -WY-2011 CAT3	OTHER	\$168	\$168	\$0	\$0	\$0	\$0	\$0	\$0	\$168
1823920	Self Direct -Industrial -WY-2011 CAT3	OTHER	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$6
1823920	COMMERCIAL FINANSWER EXP - WY-2011 CAT2	OTHER	\$268	\$268	\$0	\$0	\$0	\$0	\$0	\$0	\$268
1823920	INDUSTRIAL FINAN EXPRESS WY-2011 CAT2	OTHER	\$894	\$894	\$0	\$0	\$0	\$0	\$0	\$0	\$894
1823920	ENERGY FINANSWER - WY 2011 CAT2	OTHER	\$51	\$51	\$0	\$0	\$0	\$0	\$0	\$0	\$51
1823920	INDUSTRIAL FINANSWER - WY 2011 CAT2	OTHER	\$98	\$98	\$0	\$0	\$0	\$0	\$0	\$0	\$98
1823920	Self Direct - Commercial WY-2011 CAT2	OTHER	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	Self Direct- Industrial WY-2011 CAT2	OTHER	\$11	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$11
1823920	OUTREACH & COMM- WATTS/SMART - EVALUATION	OTHER	\$1,151	\$1,151	\$0	\$0	\$0	\$0	\$0	\$0	\$1,151
1823920	COMPANY INITIATIVES - PRODUCTION EFFICIEN	OTHER	\$388	\$388	\$0	\$0	\$0	\$0	\$0	\$0	\$388
1823920	Portfolio -WY-2011 Cat4	OTHER	\$266	\$266	\$0	\$0	\$0	\$0	\$0	\$0	\$266
1823920	Portfolio - Washington	OTHER	\$2,851	\$2,851	\$0	\$0	\$0	\$0	\$0	\$0	\$2,851
1823920	Energy Storage Demonstration Project -UT	OTHER	\$7	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$7
1823920	Outreach And Communication-WY-2011	OTHER	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	AGRICULTURAL FINANSWER EXPRESS - WASHINGTON	OTHER	\$75	\$75	\$0	\$0	\$0	\$0	\$0	\$0	\$75



Regulatory Assets

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$74	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74
1823920	PORTFOLIO - WY-2011 CAT2	OTHER	\$110	\$110	\$0	\$0	\$0	\$0	\$0	\$0	\$110
1823920	PORTFOLIO - WY-2011 CAT3	OTHER	\$1,016	\$1,016	\$0	\$0	\$0	\$0	\$0	\$0	\$1,016
1823920	Home Energy Reporting - Power - WA 2011	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	Industrial Curtailment - WA 2011	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	CALIFORNIA DSM EXPENSE - 2012	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$5,794	\$5,794	\$0	\$0	\$0	\$0	\$0	\$0	\$5,794
1823920	AIR CONDITIONING - UTAH - 2012	OTHER	\$1,470	\$1,470	\$0	\$0	\$0	\$0	\$0	\$0	\$1,470
1823920	ENERGY FINANSWER - UTAH - 2012	OTHER	\$6,899	\$6,899	\$0	\$0	\$0	\$0	\$0	\$0	\$6,899
1823920	INDUSTRIAL FINANSWER - UTAH - 2012	OTHER	\$2,935	\$2,935	\$0	\$0	\$0	\$0	\$0	\$0	\$2,935
1823920	LOW INCOME - UTAH - 2012	OTHER	\$1,474	\$1,474	\$0	\$0	\$0	\$0	\$0	\$0	\$1,474
1823920	REFRIGERATOR RECYCLING PGM - UTAH - 2012	OTHER	\$172	\$172	\$0	\$0	\$0	\$0	\$0	\$0	\$172
1823920	COMMERCIAL SELF-DIRECT - UTAH - 2012	OTHER	\$429	\$429	\$0	\$0	\$0	\$0	\$0	\$0	\$429
1823920	INDUSTRIAL SELF-DIRECT - UTAH - 2012	OTHER	\$1,943	\$1,943	\$0	\$0	\$0	\$0	\$0	\$0	\$1,943
1823920	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$6,221	\$6,221	\$0	\$0	\$0	\$0	\$0	\$0	\$6,221
1823920	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$1,280	\$1,280	\$0	\$0	\$0	\$0	\$0	\$0	\$1,280
1823920	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$460	\$460	\$0	\$0	\$0	\$0	\$0	\$0	\$460
1823920	RETOFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$2,097	\$2,097	\$0	\$0	\$0	\$0	\$0	\$0	\$2,097
1823920	IRRIGATION LOAD CONTROL - UTAH - 2012	OTHER	\$11,113	\$11,113	\$0	\$0	\$0	\$0	\$0	\$0	\$11,113
1823920	HOME ENERGY EFF INCENTIVE PROG - UT 2012	OTHER	\$1,836	\$1,836	\$0	\$0	\$0	\$0	\$0	\$0	\$1,836
1823920	OUTREACH and COMMUNICATIONS - UT 2012	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	COMMERCIAL DIRECT INSTALL - UT 2012	OTHER	\$-30	\$-30	\$0	\$0	\$0	\$0	\$0	\$0	\$-30
1823920	COMMERCIAL STORAGE DEMO PROJECT - UT 2012	OTHER	\$21	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$21
1823920	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	\$534	\$534	\$0	\$0	\$0	\$0	\$0	\$0	\$534
1823920	HOME ENERGY REPORTING - UT 2012	OTHER	\$20	\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$20
1823920	ENERGY FINANSWER - WY-2012 CAT3	OTHER	\$606	\$606	\$0	\$0	\$0	\$0	\$0	\$0	\$606
1823920	INDUSTRIAL FINANSWER - WY-2012 CAT3	OTHER	\$169	\$169	\$0	\$0	\$0	\$0	\$0	\$0	\$169
1823920	REFRIGERATOR RECYCLING - WY-2012 CAT1	OTHER	\$904	\$904	\$0	\$0	\$0	\$0	\$0	\$0	\$904
1823920	HOME ENERGY EFF INCENT PROG Y-2012 CAT1	OTHER	\$31	\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$31
1823920	LOW-INCOME WEATHERZTN - WY 2012 CAT1	OTHER	\$143	\$143	\$0	\$0	\$0	\$0	\$0	\$0	\$143
1823920	COMMERCIAL FINANSWER EXP WY-2012 CAT3	OTHER	\$170	\$170	\$0	\$0	\$0	\$0	\$0	\$0	\$170
1823920	INDUSTRIAL FINANSWER EXP WY-2012 CAT3	OTHER	\$4	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$4
1823920	SELF DIRECT - COMMERCIAL - WY-2012 CAT3	OTHER	\$60	\$60	\$0	\$0	\$0	\$0	\$0	\$0	\$60
1823920	SELF DIRECT - INDUSTRIAL - WY-2012 CAT3	OTHER	\$1,203	\$1,203	\$0	\$0	\$0	\$0	\$0	\$0	\$1,203
1823920	COMMERCIAL FINANSWER EXP - WY-2012 CAT2	OTHER	\$58	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$58
1823920	INDUSTRIAL FINAN EXPRESS WY-2012 CAT2	OTHER	\$59	\$59	\$0	\$0	\$0	\$0	\$0	\$0	\$59
1823920	ENERGY FINANSWER - WY 2012 CAT2	OTHER	\$205	\$205	\$0	\$0	\$0	\$0	\$0	\$0	\$205
1823920	INDUSTRIAL FINANSWER - WY 2012 CAT2	OTHER	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	SELF DIRECT - COMMERCIAL WY-2012 CAT2	OTHER	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	SELF DIRECT - INDUSTRIAL WY-2012 CAT2	OTHER	\$33	\$33	\$0	\$0	\$0	\$0	\$0	\$0	\$33
1823920	PORTFOLIO WY-2012 CAT1	OTHER	\$155	\$155	\$0	\$0	\$0	\$0	\$0	\$0	\$155
1823920	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	AGRICULTURAL FINANSWER EXP WY-2012 CAT2	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	AGRICULTURAL FINANSWER EXP WY-2012 CAT3	OTHER	\$35	\$35	\$0	\$0	\$0	\$0	\$0	\$0	\$35
1823920	PORTFOLIO WY-2012 CAT2	OTHER	\$-27	\$-27	\$0	\$0	\$0	\$0	\$0	\$0	\$-27
1823920	PORTFOLIO WY-2012 CAT3	OTHER	\$8	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$8
1823920	COMMERCIAL CURTAILMENT - OR 2012	OTHER	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	U.of Utah Student Energy Sponsorship- UT	OTHER	\$42	\$42	\$0	\$0	\$0	\$0	\$0	\$0	\$42
1823920	PORTFOLIO - IDAHO	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	PORTFOLIO - UTAH	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	103623 CALIFORNIA DSM EXPENSE - 2013	OTHER	\$38	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$38
1823920	103646 PORTFOLIO - IDAHO 2013	OTHER	\$10,293	\$10,293	\$0	\$0	\$0	\$0	\$0	\$0	\$10,293
1823920	103647 A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$66	\$66	\$0	\$0	\$0	\$0	\$0	\$0	\$66
1823920	103648 AIR CONDITIONING - UTAH - 2013	OTHER	\$1,445	\$1,445	\$0	\$0	\$0	\$0	\$0	\$0	\$1,445
1823920	103649 ENERGY FINANSWER - UTAH - 2013	OTHER	\$2,168	\$2,168	\$0	\$0	\$0	\$0	\$0	\$0	\$2,168
1823920	103650 INDUSTRIAL FINANSWER - UTAH - 2013	OTHER	\$120	\$120	\$0	\$0	\$0	\$0	\$0	\$0	\$120
1823920	103651 LOW INCOME - UTAH - 2013	OTHER	\$1,544	\$1,544	\$0	\$0	\$0	\$0	\$0	\$0	\$1,544
1823920	103653 REFRIGERATOR RECYCLING PGM- UTAH - 2013	OTHER	\$116	\$116	\$0	\$0	\$0	\$0	\$0	\$0	\$116
1823920	103654 COMMERCIAL SELF-DIRECT - UTAH - 2013	OTHER	\$319	\$319	\$0	\$0	\$0	\$0	\$0	\$0	\$319
1823920	103655 INDUSTRIAL SELF-DIRECT - UTAH - 2013	OTHER	\$1,314	\$1,314	\$0	\$0	\$0	\$0	\$0	\$0	\$1,314
1823920	103656 RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$8,290	\$8,290	\$0	\$0	\$0	\$0	\$0	\$0	\$8,290
1823920	103657 COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$1,444	\$1,444	\$0	\$0	\$0	\$0	\$0	\$0	\$1,444
1823920	103658 INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$807	\$807	\$0	\$0	\$0	\$0	\$0	\$0	\$807
1823920	103660 IRRIGATION LOAD CONTROL - UTAH - 2013	OTHER	\$20,269	\$20,269	\$0	\$0	\$0	\$0	\$0	\$0	\$20,269
1823920	103661 HOME ENERGY EFF INCENTIVE PROG - UT 2013	OTHER	\$1,406	\$1,406	\$0	\$0	\$0	\$0	\$0	\$0	\$1,406
1823920	103662 OUTREACH and COMMUNICATIONS - UT 2013	OTHER	\$70	\$70	\$0	\$0	\$0	\$0	\$0	\$0	\$70
1823920	103666 AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	\$765	\$765	\$0	\$0	\$0	\$0	\$0	\$0	\$765
1823920	103671 HOME ENERGY REPORTING - UT 2013	OTHER	\$135	\$135	\$0	\$0	\$0	\$0	\$0	\$0	\$135
1823920	103673 RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$27	\$27	\$0	\$0	\$0	\$0	\$0	\$0	\$27
1823920	103675 ENERGY FINANSWER-WY-2013 CAT3	OTHER	\$985	\$985	\$0	\$0	\$0	\$0	\$0	\$0	\$985
1823920	103676 INDUSTRIAL FINANSWER-WY-2013 CAT3	OTHER	\$130	\$130	\$0	\$0	\$0	\$0	\$0	\$0	\$130
1823920	103677 REFRIGERATOR RECYCLING-WY-2013 CAT1	OTHER	\$884	\$884	\$0	\$0	\$0	\$0	\$0	\$0	\$884
1823920	103678 HOME ENERGY EFF INCENT PROG Y-2013 CAT1	OTHER	\$41	\$41	\$0	\$0	\$0	\$0	\$0	\$0	\$41
1823920	103679 LOW-INCOME WEATHERZTN - WY 2013 CAT1	OTHER	\$424	\$424	\$0	\$0	\$0	\$0	\$0	\$0	\$424
1823920	103680 COMMERCIAL FINANSWER EXP WY-2013 CAT3	OTHER	\$169	\$169	\$0	\$0	\$0	\$0	\$0	\$0	\$169
1823920	103681 INDUSTRIAL FINANSWER EXP WY-2013 CAT3	OTHER	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	103682 SELF DIRECT - COMMERCIAL -WY-2013 CAT3	OTHER	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$9
1823920	103683 SELF DIRECT -INDUSTRIAL -WY-2013 CAT3	OTHER	\$1,234	\$1,234	\$0	\$0	\$0	\$0	\$0	\$0	\$1,234
1823920	103684 COMMERCIAL FINANSWER EXP- WY-2013 CAT2	OTHER	\$85	\$85	\$0	\$0	\$0	\$0	\$0	\$0	\$85
1823920	103685 INDUSTRIAL FINAN EXPRESS WY-2013 CAT2	OTHER	\$26	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$26
1823920	103686 ENERGY FINANSWER -WY 2013 CAT2	OTHER	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	103687 INDUSTRIAL FINANSWER -WY 2013 CAT2	OTHER	\$8	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$8
1823920	103688 SELF DIRECT - COMMERCIAL WY-2013 CAT2	OTHER	\$130	\$130	\$0	\$0	\$0	\$0	\$0	\$0	\$130
1823920	103689 SELF DIRECT -INDUSTRIAL WY-2013 CAT2	OTHER	\$178	\$178	\$0	\$0	\$0	\$0	\$0	\$0	\$178
1823920	103691 OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	\$10	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$10
1823920	103692 AGRICULTURAL FINANSWER EXP WY-2013 CAT2	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	103693 AGRICULTURAL FINANSWER EXP WY-2013 CAT3	OTHER	\$38	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$38
1823920	103694 PORTFOLIO WY-2013 CAT2	OTHER	\$26	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$26
1823920	103695 PORTFOLIO WY-2013 CAT3	OTHER	\$435	\$435	\$0	\$0	\$0	\$0	\$0	\$0	\$435
1823920	103698 COMMERCIAL CURTAILMENT - OR 2013	OTHER	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	103700 PORTFOLIO - UTAH 2013	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	103701 U.of Utah Student Energy Sponsorship- UT	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	103732 COMMERCIAL (WSB) WATTSMT BUSINESS - UT	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	103734 INDUSTRIAL (WSB) WATTSMT BUSINESS - UT	OTHER	\$12	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$12
1823920	103735 WSB - WATTSMT BUSINESS - UT - 2013	OTHER	\$3,472	\$3,472	\$0	\$0	\$0	\$0	\$0	\$0	\$3,472
1823920	103740 COMMERCIAL (WSB) WATTSMT BUSINESS - WA	OTHER	\$4,341	\$4,341	\$0	\$0	\$0	\$0	\$0	\$0	\$4,341
1823920	103741 INDUSTRIAL WATTSMT BUSINESS - WA-2013	OTHER	\$2,483	\$2,483	\$0	\$0	\$0	\$0	\$0	\$0	\$2,483
1823920	103742 WSB - WATTSMT BUSINESS - WA - 2013	OTHER	\$216	\$216	\$0	\$0	\$0	\$0	\$0	\$0	\$216
1823920	103743 AGRICULTURAL (WSB) WATTSMT BUSINESS -	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30
1823920	DSR COSTS AMORTIZED	OTHER	\$24,564	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,564
1823920	DSR COSTS AMORTIZED	OTHER	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	\$401	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$401
1823920	DSR COSTS AMORTIZED	OTHER	\$37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37
1823920	DSR COSTS AMORTIZED	OTHER	\$24,908	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,908
1823920	DSR COSTS AMORTIZED	OTHER	\$1,630	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,630
1823920	DSR COSTS AMORTIZED	OTHER	\$60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60
1823920	DSR COSTS AMORTIZED	OTHER	\$144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$144
1823920	DSR COSTS AMORTIZED	OTHER	\$597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$597
1823920	DSR COSTS AMORTIZED	OTHER	\$170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170
1823920	DSR COSTS AMORTIZED	OTHER	\$1,585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,585
1823920	DSR COSTS AMORTIZED	OTHER	\$242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$242
1823920	DSR COSTS AMORTIZED	OTHER	\$1,762	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,762
1823920	DSR COSTS AMORTIZED	OTHER	\$1,203	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,203
1823920	DSR COSTS AMORTIZED	OTHER	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29
1823920	DSR COSTS AMORTIZED	OTHER	\$53	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53
1823920	DSR COSTS AMORTIZED	OTHER	\$12,239	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,239
1823920	DSR COSTS AMORTIZED	OTHER	\$6,640	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,640
1823920	DSR COSTS AMORTIZED	OTHER	\$3,636	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,636
1823920	DSR COSTS AMORTIZED	OTHER	\$161	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$161
1823920	DSR COSTS AMORTIZED	OTHER	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	OTHER	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$1,178	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,178
1823920	DSR COSTS AMORTIZED	OTHER	\$255	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$255
1823920	DSR COSTS AMORTIZED	OTHER	\$32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32
1823920	DSR COSTS AMORTIZED	OTHER	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71
1823920	DSR COSTS AMORTIZED	OTHER	\$1,183	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,183
1823920	DSR COSTS AMORTIZED	OTHER	\$95	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$95
1823920	DSR COSTS AMORTIZED	OTHER	\$356	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$356
1823920	DSR COSTS AMORTIZED	OTHER	\$136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$136
1823920	DSR COSTS AMORTIZED	OTHER	\$203	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$203
1823920	DSR COSTS AMORTIZED	OTHER	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30
1823920	DSR COSTS AMORTIZED	OTHER	\$157	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$157
1823920	DSR COSTS AMORTIZED	OTHER	\$63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63
1823920	DSR COSTS AMORTIZED	OTHER	\$147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$147
1823920	DSR COSTS AMORTIZED	OTHER	\$258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$258
1823920	DSR COSTS AMORTIZED	OTHER	\$159	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$159
1823920	DSR COSTS AMORTIZED	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	OTHER	\$198	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$198
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32
1823920	DSR COSTS AMORTIZED	OTHER	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11
1823920	DSR COSTS AMORTIZED	OTHER	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8



Regulatory Assets

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103811	WSB - Wattsmart Business - WY Cat 2 - 201	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$26
1823920	DSR COSTS AMORTIZED	103812	WSB - Small Business Comm - WY Cat2 - 201	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$7
1823920	DSR COSTS AMORTIZED	103813	WSB Small Business Ind - WY Cat2-2014	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	103814	WSB Small Business Comm- UT-2014	\$1,635	\$0	\$0	\$0	\$0	\$0	\$0	\$1,635
1823920	DSR COSTS AMORTIZED	103815	WSB Small Business Ind- UT-2014	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$23
1823920	DSR COSTS AMORTIZED	103816	WSB Small Business Comm- WA-2014	\$435	\$0	\$0	\$0	\$0	\$0	\$0	\$435
1823920	DSR COSTS AMORTIZED	103817	WSB Small Business Ind- WA-2014	\$42	\$0	\$0	\$0	\$0	\$0	\$0	\$42
1823920	DSR COSTS AMORTIZED	103834	HOME ENERGY REPORTING - ID 2014	\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$20
1823920	DSR COSTS AMORTIZED	103835	HOME ENERGY REPORTING - WY 2014	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$23
1823920	DSR COSTS AMORTIZED	103845	REFRIGERATOR RECYCLING COMM - WASHINGTON	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	103856	WSB Wattsmart Business Agric - ID-2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	103858	WSB Wattsmart Business Comm- WY Cat3 - 20	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$8
1823920	DSR COSTS AMORTIZED	103859	WSB Wattsmart Business Ind- WY Cat2-2014	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$26
1823920	DSR COSTS AMORTIZED	103860	WSB - Wattsmart Business- WY Cat 3- 2014	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	103862	OUTREACH AND COMMUNICATION ID-2014	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	103865	CALIFORNIA DSM EXPENSE - 2015	\$16	\$0	\$0	\$16	\$0	\$0	\$0	\$16
1823920	DSR COSTS AMORTIZED	103874	PORTFOLIO - IDAHO 2015	\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$20
1823920	DSR COSTS AMORTIZED	103876	WSB - WATTSMART BUSINESS - ID- 2015	\$361	\$0	\$0	\$0	\$0	\$0	\$0	\$361
1823920	DSR COSTS AMORTIZED	103877	WSB Small Business Comm - ID-2015	\$1,115	\$0	\$0	\$0	\$0	\$0	\$0	\$1,115
1823920	DSR COSTS AMORTIZED	103878	WSB Small Business Ind - ID 2015	\$217	\$0	\$0	\$0	\$0	\$0	\$0	\$217
1823920	DSR COSTS AMORTIZED	103879	HOME ENERGY REPORTING - ID 2015	\$114	\$0	\$0	\$0	\$0	\$0	\$0	\$114
1823920	DSR COSTS AMORTIZED	103880	WSB Wattsmart Business Agric - ID-2015	\$200	\$0	\$0	\$0	\$0	\$0	\$0	\$200
1823920	DSR COSTS AMORTIZED	103881	OUTREACH AND COMMUNICATION ID-2015	\$120	\$0	\$0	\$120	\$0	\$0	\$0	\$120
1823920	DSR COSTS AMORTIZED	103882	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	\$3,166	\$0	\$0	\$0	\$0	\$0	\$0	\$3,166
1823920	DSR COSTS AMORTIZED	103887	HOME ENERGY EFF INCENTIVE PROG - UT 2015	\$16,730	\$0	\$0	\$0	\$0	\$0	\$0	\$16,730
1823920	DSR COSTS AMORTIZED	103888	HOME ENERGY REPORTING - UT 2015	\$2,380	\$0	\$0	\$0	\$0	\$0	\$0	\$2,380
1823920	DSR COSTS AMORTIZED	103891	IRRIGATION LOAD CONTROL - UTAH - 2015	\$334	\$0	\$0	\$0	\$0	\$0	\$0	\$334
1823920	DSR COSTS AMORTIZED	103892	LOW INCOME - 2015	\$57	\$0	\$0	\$0	\$0	\$0	\$0	\$57
1823920	DSR COSTS AMORTIZED	103893	OUTREACH and COMMUNICATIONS - UT 2015	\$1,403	\$0	\$0	\$0	\$0	\$0	\$0	\$1,403
1823920	DSR COSTS AMORTIZED	103894	PORTFOLIO - UTAH 2015	\$297	\$0	\$0	\$0	\$0	\$0	\$0	\$297
1823920	DSR COSTS AMORTIZED	103895	REFRIGERATOR RECYCLING PGM- UTAH - 2015	\$952	\$0	\$0	\$0	\$0	\$0	\$0	\$952
1823920	DSR COSTS AMORTIZED	103896	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	\$1,679	\$0	\$0	\$0	\$0	\$0	\$0	\$1,679
1823920	DSR COSTS AMORTIZED	103900	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	\$12,700	\$0	\$0	\$0	\$0	\$0	\$0	\$12,700
1823920	DSR COSTS AMORTIZED	103901	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2015	\$5,206	\$0	\$0	\$0	\$0	\$0	\$0	\$5,206
1823920	DSR COSTS AMORTIZED	103902	WSB - WATTSMART BUS- UT- 2015	\$4,307	\$0	\$0	\$0	\$0	\$0	\$0	\$4,307
1823920	DSR COSTS AMORTIZED	103903	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	\$217	\$0	\$0	\$0	\$0	\$0	\$0	\$217
1823920	DSR COSTS AMORTIZED	103904	U. of Utah Student Energy Sponsorship- UT	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$6
1823920	DSR COSTS AMORTIZED	103905	WSB Small Business Comm- UT-2015	\$3,766	\$0	\$0	\$0	\$0	\$0	\$0	\$3,766
1823920	DSR COSTS AMORTIZED	103906	WSB Small Business Ind- UT-2015	\$253	\$0	\$0	\$0	\$0	\$0	\$0	\$253
1823920	DSR COSTS AMORTIZED	103907	AGRICULTURAL FINANSWER EXP WY-2015 CAT2	\$97	\$0	\$0	\$0	\$0	\$0	\$0	\$97
1823920	DSR COSTS AMORTIZED	103909	COMMERCIAL FINANSWER EXP WY-2015 CAT3	\$54	\$0	\$0	\$0	\$0	\$0	\$0	\$54
1823920	DSR COSTS AMORTIZED	103911	ENERGY FINANSWER - WY 2015 CAT2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	103912	ENERGY FINANSWER-WY-2015 CAT3	\$43	\$0	\$0	\$0	\$0	\$0	\$0	\$43
1823920	DSR COSTS AMORTIZED	103913	HOME ENERGY EFF INCENT PROG V-2015 CAT1	\$1,077	\$0	\$0	\$0	\$0	\$0	\$0	\$1,077
1823920	DSR COSTS AMORTIZED	103914	INDUSTRIAL FINANSWER -WY 2015 CAT2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	103915	INDUSTRIAL FINANSWER-WY-2015 CAT3	\$85	\$0	\$0	\$0	\$0	\$0	\$0	\$85
1823920	DSR COSTS AMORTIZED	103916	INDUSTRIAL FINAN EXPRESS WY-2015 CAT2	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$9
1823920	DSR COSTS AMORTIZED	103917	INDUSTRIAL FINANSWER EXP WY-2015 CAT3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	DSR COSTS AMORTIZED	103918	LOW-INCOME WEATHERZTN - WY 2015 CAT1	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$26



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	OTHER	\$96	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96
1823920	DSR COSTS AMORTIZED	OTHER	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58
1823920	DSR COSTS AMORTIZED	OTHER	\$28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28
1823920	DSR COSTS AMORTIZED	OTHER	\$46	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46
1823920	DSR COSTS AMORTIZED	OTHER	\$84	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	\$552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$552
1823920	DSR COSTS AMORTIZED	OTHER	\$890	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$890
1823920	DSR COSTS AMORTIZED	OTHER	\$242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$242
1823920	DSR COSTS AMORTIZED	OTHER	\$117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117
1823920	DSR COSTS AMORTIZED	OTHER	\$153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153
1823920	DSR COSTS AMORTIZED	OTHER	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	\$366	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$366
1823920	DSR COSTS AMORTIZED	OTHER	\$1,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,060
1823920	DSR COSTS AMORTIZED	OTHER	\$14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14
1823920	DSR COSTS AMORTIZED	OTHER	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	DSR COSTS AMORTIZED	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	OTHER	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
1823920	DSR COSTS AMORTIZED	OTHER	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10
1823920	DSR COSTS AMORTIZED	OTHER	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15
1823920	DSR COSTS AMORTIZED	OTHER	\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31
1823920	DSR COSTS AMORTIZED	OTHER	\$151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$151
1823920	DSR COSTS AMORTIZED	OTHER	\$33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33
1823920	DSR COSTS AMORTIZED	OTHER	\$64	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64
1823920	DSR COSTS AMORTIZED	OTHER	\$52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52
1823920	DSR COSTS AMORTIZED	OTHER	\$538	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$538
1823920	DSR COSTS AMORTIZED	OTHER	\$1,524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,524
1823920	DSR COSTS AMORTIZED	OTHER	\$295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$295
1823920	DSR COSTS AMORTIZED	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823920	DSR COSTS AMORTIZED	OTHER	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	OTHER	\$76	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76
1823920	DSR COSTS AMORTIZED	OTHER	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23
1823920	DSR COSTS AMORTIZED	OTHER	\$76	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76
1823920	DSR COSTS AMORTIZED	OTHER	\$222	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$222
1823920	DSR COSTS AMORTIZED	OTHER	\$2,674	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,674
1823920	DSR COSTS AMORTIZED	OTHER	\$1,296	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,296
1823920	DSR COSTS AMORTIZED	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER	\$467	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$467
1823920	DSR COSTS AMORTIZED	OTHER	\$19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19
1823920	DSR COSTS AMORTIZED	OTHER	\$40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40
1823920	DSR COSTS AMORTIZED	OTHER	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
1823920	DSR COSTS AMORTIZED	OTHER	\$95	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$95
1823920	DSR COSTS AMORTIZED	OTHER	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
1823920	DSR COSTS AMORTIZED	OTHER	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13



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1823920	DSR COSTS AMORTIZED			\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$22
1823920	DSR COSTS AMORTIZED	OTHER		\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	OTHER		\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5
1823920	DSR COSTS AMORTIZED	OTHER		\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$7
1823920	DSR COSTS AMORTIZED	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER		\$205	\$0	\$0	\$0	\$0	\$0	\$0	\$205
1823920	DSR COSTS AMORTIZED	OTHER		\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$15
1823920	DSR COSTS AMORTIZED	OTHER		\$103	\$0	\$0	\$0	\$0	\$0	\$0	\$103
1823920	DSR COSTS AMORTIZED	OTHER		\$206	\$0	\$0	\$0	\$0	\$0	\$0	\$206
1823920	DSR COSTS AMORTIZED	OTHER		\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$1
1823920	DSR COSTS AMORTIZED	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823920	DSR COSTS AMORTIZED	OTHER		\$25	\$0	\$0	\$0	\$0	\$0	\$0	\$25
1823920 Total			-\$31,170	\$0	\$0	\$0	\$19	\$0	\$13	\$0	-\$31,202
1823930	DSR COSTS NOT AMORT	101300		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101301		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101302		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101303		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101304		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101305		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101306		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101307		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101308		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101309		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101310		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101311		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101312		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101313		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101314		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101315		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101316		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101317		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101318		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101319		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101320		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101321		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101322		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101323		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101324		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101325		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101326		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101327		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101328		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101329		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101330		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101331		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101332		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101333		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101334		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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1823930	DSR COSTS NOT AMORT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	TECH MONITOR ID 92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101335 DSR COSTS NOT AMORT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101336 DSR COSTS NOT AMORT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101337 HASSLE FREE ID 92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101338 DSR COSTS NOT AMORT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101339 HASSLE FREE ID 94	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101339 HASSLE FREE ID 95	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101340 HASSLE FREE ID 96	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101341 HASSLE FREE EFFICIENCY - IDAHO-UT 1997	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101342 HASSLE FREE EFFICIENCY - IDAHO-UT 1998	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101343 ENERGY FINANSWER91	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101344 ENERGY FINANSWER92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101345 ENERGY FINANSWER93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101346 ENERGY FINANSWER94	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101347 ENERGY FINANSWER95	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101348 ENERGY FINANSWER96	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101349 "ENERGY FINANSWER, ID-UT 1997"	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101350 "ENERGY FINANSWER, ID-UT 1998"	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101351 MAJOR CUSTOMER 95	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101353 IND FINANSWER 94	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101354 IND FINANSWER 96	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101355 "INDUSTRIAL FINANSWER, ID-UT 1997"	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101356 "INDUSTRIAL FINANSWER, ID-UT 1998"	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101357 COMM RETROFIT 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101358 FINANSWER 12000 92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101359 FINANSWER 12000 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101360 FINANSWER 12000 94	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101361 WHOLESAL PURCH 92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101362 MANF ACQUISITION92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101363 HOME COMFORT 92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101364 REFRIGERATION 92	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101365 REFRIGERATION 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101366 REFRIGERATION 94	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101367 REFRIGERATION 95	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101368 REFRIGERATION 96	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101369 SUPER EFFICIENT REFRIGERATOR ID-UT 1997	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101370 SUPER EFFICIENT REFRIGERATOR ID-UT 1998	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101371 REG ENERGY MNGT 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101372 PROG DEVELOPMNT 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101373 LOAD STUDIES 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101374 SUPER GOOD CENTS93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101375 SUPER GOOD CENTS94	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101376 SUPER GOOD CENTS95	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101377 SUPER GOOD CENTS96	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101378 "SUPER GOOD CENTS, ID-UT 1997"	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101379 "SUPER GOOD CENTS, ID-UT 1998"	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101380 INT BEARING VAR 96	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101381 EF LIGHT PRO 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101382 IRRIGATION 93	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101383 DSM OTHER PROGS 94	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101384 DSM OTHER PROGS 95	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	101385 DSM OTHER PROGS 96	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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13 Month Average as of June 2016
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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	101386	MARKET RESEARCH 95	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101387	MARKET RESEARCH 94	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101388	MARKET RESEARCH 96	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101389	NORTHWEST ENERGY EFFICIENCY ALLIANCE-IDA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101881	HASSEL FREE EFFICIENCY IDAHO-UT 1999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101883	LOW INCOME WEATHER - 1999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101884	SELF AUDIT - 1999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101886	ENERGY FINANSWER - IDAHO UP8L - 1999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101887	INDUSTRIAL FINANSWER - IDAHO UP8L - 199	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101914	NEEA - IDAHO UTAH 1999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101917	WEATHERIZATION LOANS - IDAHO UP8L - 1999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101920	LOW INCOME BID WZ - IDU 1999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101926	ENERGY FINANSWER - IDAHO-UT 2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101927	HASSELFREE EFFICIENCY - IDAHO-UT 2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101928	INDUSTRIAL FINANSWER - IDAHO-UT 2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101929	LOW INCOME WZ - IDAHO-UT 2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101930	SELF AUDIT - IDAHO-UT 2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101950	"LOW INCOME BID WZ, ID 2000"	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101955	NEEA - IDAHO-UT 2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102062	ENERGY FINANSWER - ID-UT 2001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102063	HASSELFREE EFFICIENCY - ID-UT 2001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102064	INDUSTRIAL FINANSWER - ID-UT 2001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102065	LOW INCOME WZ - ID-UT 2001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102066	SELF AUDIT - ID-UT 2001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102079	NEEA - IDAHO - UTAH 2001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102180	HASSELFREE EFFICIENCY - IDU - 2002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102181	INDUSTRIAL FINANSWER - IDU - 2002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102182	LOW INCOME WZ - IDU - 2002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102183	SELF AUDIT - IDU - 2002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102184	NEEA - IDU - 2002 ACTUALS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102204	COMPACT FLOURESCENT - UT 2002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102216	WEATHERIZATION LOANS - RES UT 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102217	COMPACT FLOURESCENT - IDU 2002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102218	ENERGY FINANSWER - IDU 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102219	INDUSTRIAL FINANSWER - IDU 2003	\$2	\$0	\$0	\$0	\$0	\$2	\$0	\$0
1823930	DSR COSTS NOT AMORT	102220	LOW INCOME WZ - IDU 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102221	NEEA - IDU 2003	\$5	\$0	\$0	\$0	\$0	\$5	\$0	\$0
1823930	DSR COSTS NOT AMORT	102222	SELF AUDIT - IDAHO-UT 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102263	IRRIGATION INTERRUPTIBLE IDAHO - UT 2003	\$3	\$0	\$0	\$0	\$0	\$3	\$0	\$0
1823930	DSR COSTS NOT AMORT	102352	INDUSTRIAL FINANSWER - IDU 2004	\$8	\$0	\$0	\$0	\$0	\$8	\$0	\$0
1823930	DSR COSTS NOT AMORT	102353	LOW INCOME WZ - IDU 2004	\$4	\$0	\$0	\$0	\$0	\$4	\$0	\$0
1823930	DSR COSTS NOT AMORT	102354	NEEA - IDU 2004	\$17	\$0	\$0	\$0	\$0	\$17	\$0	\$0
1823930	DSR COSTS NOT AMORT	102355	SELF AUDIT - IDAHO-UT 2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102356	IRRIGATION INTERRUPTIBLE - IDU 2004	\$25	\$0	\$0	\$0	\$0	\$25	\$0	\$0
1823930	DSR COSTS NOT AMORT	102358	WEATHERIZATION LOANS - RESIDENTIAL UT 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102519	INDUSTRIAL FINANSWER - IDAHO-UT 2005	\$9	\$0	\$0	\$0	\$0	\$9	\$0	\$0
1823930	DSR COSTS NOT AMORT	102520	LOW INCOME WZ - IDAHO-UT 2005	\$10	\$0	\$0	\$0	\$0	\$10	\$0	\$0
1823930	DSR COSTS NOT AMORT	102521	NEEA - IDAHO - UTAH 2005	\$43	\$0	\$0	\$0	\$0	\$43	\$0	\$0
1823930	DSR COSTS NOT AMORT	102522	SELF AUDIT - IDAHO-UT 2005	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102523	IRRIGATION INTERRUPTIBLE IDAHO - UT 2005	\$64	\$0	\$0	\$0	\$0	\$64	\$0	\$0



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	WEATHERIZATION LOANS - RESIDENTIAL/ID-UT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	ENERGY FINANSWER ID/UT 2006	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	IDU	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$3	\$0
1823930	INDUSTRIAL FINANSWER-ID-UT 2006	IDU	\$144	\$144	\$0	\$0	\$0	\$0	\$144	\$0	\$0
1823930	LOW INCOME WZ - ID-UT 2006	IDU	\$359	\$359	\$0	\$0	\$0	\$0	\$359	\$0	\$0
1823930	NEA-IDAHO-UTAH 2006	IDU	\$361	\$361	\$0	\$0	\$0	\$0	\$361	\$0	\$0
1823930	IRRIGATION INTERRUPTIBLE ID-UT 2006	IDU	\$2	\$2	\$0	\$0	\$0	\$0	\$2	\$0	\$0
1823930	WEATHERIZATION LOANS-RESID/ID-UT 2006	IDU	\$143	\$143	\$0	\$0	\$0	\$0	\$143	\$0	\$0
1823930	REFRIGERATOR RECYCLING PGM-ID-UT 2006	IDU	\$117	\$117	\$0	\$0	\$0	\$0	\$117	\$0	\$0
1823930	COMMERCIAL FINANSWER EXPR-ID-UT 2006	IDU	\$47	\$47	\$0	\$0	\$0	\$0	\$47	\$0	\$0
1823930	INDUSTRIAL FINANSWER EXPR-ID-UT 2006	IDU	\$246	\$246	\$0	\$0	\$0	\$0	\$246	\$0	\$0
1823930	IRRIGATION EFFICIENCY PRGM-ID-UT 2006	IDU	\$103	\$103	\$0	\$0	\$0	\$0	\$103	\$0	\$0
1823930	HOME ENERGY EFFICIENCY INCENTIVE PRGM-I	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	WEATHERIZATION LOANS RESIDTL/ID-UT 2007	OTHER	\$4	\$4	\$0	\$0	\$0	\$0	\$4	\$0	\$0
1823930	ENERGY FINANSWER IDU 2007	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	Industrial Finanswer ID - 2007	OTHER	\$846	\$846	\$0	\$0	\$0	\$0	\$846	\$0	\$0
1823930	IRRIGATION INTERRUPTIBLE ID-UT 2007	OTHER	\$101	\$101	\$0	\$0	\$0	\$0	\$101	\$0	\$101
1823930	LOW INCOME WZ - ID-UT 2007	OTHER	\$361	\$361	\$0	\$0	\$0	\$0	\$361	\$0	\$361
1823930	NEEA - IDAHO - UTAH 2007	OTHER	\$123	\$123	\$0	\$0	\$0	\$0	\$123	\$0	\$123
1823930	REFRIGERATOR RECYCLING PGM - ID-UT 2007	OTHER	\$61	\$61	\$0	\$0	\$0	\$0	\$61	\$0	\$61
1823930	COMMERCIAL FINANSWER EXPR - ID-UT 2007	OTHER	\$120	\$120	\$0	\$0	\$0	\$0	\$120	\$0	\$120
1823930	INDUSTRIAL FINANSWER EXPR - ID-UT 2007	OTHER	\$275	\$275	\$0	\$0	\$0	\$0	\$275	\$0	\$275
1823930	IRRIGATION EFFICIENCY PRGM - ID-UT 2007	OTHER	\$229	\$229	\$0	\$0	\$0	\$0	\$229	\$0	\$229
1823930	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$19	\$19	\$0	\$0	\$0	\$0	\$19	\$0	\$19
1823930	ENERGY FINANSWER - ID/UT 2008	OTHER	\$102	\$102	\$0	\$0	\$0	\$0	\$102	\$0	\$102
1823930	INDUSTRIAL FINANSWER - ID-UT 2008	OTHER	\$127	\$127	\$0	\$0	\$0	\$0	\$127	\$0	\$127
1823930	IRRIGATION INTERRUPTIBLE - IDAHO - 2008	OTHER	\$165	\$165	\$0	\$0	\$0	\$0	\$165	\$0	\$165
1823930	LOW INCOME WEATHERIZATION - IDAHO 2008	OTHER	\$317	\$317	\$0	\$0	\$0	\$0	\$317	\$0	\$317
1823930	NEEA - IDAHO - 2008	OTHER	\$113	\$113	\$0	\$0	\$0	\$0	\$113	\$0	\$113
1823930	REFRIGERATOR RECYCLING PRGM - IDAHO 2008	OTHER	\$108	\$108	\$0	\$0	\$0	\$0	\$108	\$0	\$108
1823930	COMMERCIAL FINANSWER EXPRESS - IDAHO 200	OTHER	\$58	\$58	\$0	\$0	\$0	\$0	\$58	\$0	\$58
1823930	INDUSTRIAL FINANSWER - IDAHO - 2008	OTHER	\$268	\$268	\$0	\$0	\$0	\$0	\$268	\$0	\$268
1823930	IRRIGATION EFFICIENCY PRGM - IDAHO - 200	OTHER	\$490	\$490	\$0	\$0	\$0	\$0	\$490	\$0	\$490
1823930	HOME ENERGY EFF INCENTIVE PROGRAM - IDAH	OTHER	\$17	\$17	\$0	\$0	\$0	\$0	\$17	\$0	\$17
1823930	DSR COSTS NOT AMORT	OTHER	\$9	\$9	\$0	\$0	\$0	\$0	\$9	\$0	\$9
1823930	CATEGORY 1 - WYOMING - 2008	OTHER	\$33	\$33	\$0	\$0	\$0	\$0	\$33	\$0	\$33
1823930	CATEGORY 2 - WYOMING - 2008	OTHER	\$50	\$50	\$0	\$0	\$0	\$0	\$50	\$0	\$50
1823930	ENERGY FINANSWER - ID/UT 2009	OTHER	\$309	\$309	\$0	\$0	\$0	\$0	\$309	\$0	\$309
1823930	INDUSTRIAL FINANSWER - ID-UT 2009	OTHER	\$3,816	\$3,816	\$0	\$0	\$0	\$0	\$3,816	\$0	\$3,816
1823930	IRRIGATION INTERRUPTIBLE ID-UT 2009	OTHER	\$198	\$198	\$0	\$0	\$0	\$0	\$198	\$0	\$198
1823930	LOW INCOME WZ - ID-UT 2009	OTHER	\$287	\$287	\$0	\$0	\$0	\$0	\$287	\$0	\$287
1823930	NEEA - IDAHO - UTAH 2009	OTHER	\$108	\$108	\$0	\$0	\$0	\$0	\$108	\$0	\$108
1823930	REFRIGERATOR RECYCLING PGM - ID-UT 2009	OTHER	\$190	\$190	\$0	\$0	\$0	\$0	\$190	\$0	\$190
1823930	COMMERCIAL FINANSWER EXPR - ID-UT 2009	OTHER	\$74	\$74	\$0	\$0	\$0	\$0	\$74	\$0	\$74
1823930	INDUSTRIAL FINANSWER EXPR - ID-UT 2009	OTHER	\$807	\$807	\$0	\$0	\$0	\$0	\$807	\$0	\$807
1823930	IRRIGATION EFFICIENCY PRGM - ID-UT 2009	OTHER	\$594	\$594	\$0	\$0	\$0	\$0	\$594	\$0	\$594
1823930	HOME ENERGY EFFICIENCY INCENTIVE PRGM -	OTHER	\$47	\$47	\$0	\$0	\$0	\$0	\$47	\$0	\$47
1823930	ENERGY FINANSWER - ID/UT 2010	OTHER	\$322	\$322	\$0	\$0	\$0	\$0	\$322	\$0	\$322
1823930	INDUSTRIAL FINANSWER - ID-UT 2010	OTHER	\$4,283	\$4,283	\$0	\$0	\$0	\$0	\$4,283	\$0	\$4,283
1823930	IRRIGATION INTERRUPTIBLE ID-UT 2010	OTHER	\$134	\$134	\$0	\$0	\$0	\$0	\$134	\$0	\$134
1823930	LOW INCOME WZ - ID-UT 2010	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	103065	NEEA - IDAHO - UTAH 2010	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103066	REFRIGERATOR RECYCLING PGM - ID-UT 2010	\$166	\$0	\$0	\$0	\$0	\$0	\$0	\$166
1823930	DSR COSTS NOT AMORT	103067	COMMERCIAL FINANSWER EXPR - ID-UT 2010	\$513	\$0	\$0	\$0	\$0	\$0	\$0	\$513
1823930	DSR COSTS NOT AMORT	103068	INDUSTRIAL FINANSWER EXPR - ID-UT 2010	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$107
1823930	DSR COSTS NOT AMORT	103069	IRRIGATION EFFICIENCY PRGRM - ID-UT 2010	\$637	\$0	\$0	\$0	\$0	\$0	\$0	\$637
1823930	DSR COSTS NOT AMORT	103070	HOME ENERGY EFFICIENCY INCENTIVE PROG -	\$1,305	\$0	\$0	\$0	\$0	\$0	\$0	\$1,305
1823930	DSR COSTS NOT AMORT	103171	ENERGY FINANSWER - ID-UT 2011	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$23
1823930	DSR COSTS NOT AMORT	103172	INDUSTRIAL FINANSWER - ID-UT 2011	\$143	\$0	\$0	\$0	\$0	\$0	\$0	\$143
1823930	DSR COSTS NOT AMORT	103173	IRRIGATION INTERRUPTIBLE ID-UT 2011	\$37	\$0	\$0	\$0	\$0	\$0	\$0	\$37
1823930	DSR COSTS NOT AMORT	103174	LOW INCOME WZ - ID-UT 2011	\$425	\$0	\$0	\$0	\$0	\$0	\$0	\$425
1823930	DSR COSTS NOT AMORT	103176	REFRIGERATOR RECYCLING PGM - ID-UT 2011	\$126	\$0	\$0	\$0	\$0	\$0	\$0	\$126
1823930	DSR COSTS NOT AMORT	103177	COMMERCIAL FINANSWER EXPR - ID-UT 2011	\$632	\$0	\$0	\$0	\$0	\$0	\$0	\$632
1823930	DSR COSTS NOT AMORT	103178	INDUSTRIAL FINANSWER EXPR - ID-UT 2011	\$77	\$0	\$0	\$0	\$0	\$0	\$0	\$77
1823930	DSR COSTS NOT AMORT	103179	IRRIGATION EFFICIENCY PRGRM - ID-UT 2011	\$508	\$0	\$0	\$0	\$0	\$0	\$0	\$508
1823930	DSR COSTS NOT AMORT	103180	HOME ENERGY EFFICIENCY INCENTIVE PROG -	\$699	\$0	\$0	\$0	\$0	\$0	\$0	\$699
1823930	DSR COSTS NOT AMORT	103312	ENERGY FINANSWER - ID 2012	\$35	\$0	\$0	\$0	\$0	\$0	\$0	\$35
1823930	DSR COSTS NOT AMORT	103313	INDUSTRIAL FINANSWER - ID 2012	\$303	\$0	\$0	\$0	\$0	\$0	\$0	\$303
1823930	DSR COSTS NOT AMORT	103314	IRRIGATION INTERRUPTIBLE- ID 2012	\$44	\$0	\$0	\$0	\$0	\$0	\$0	\$44
1823930	DSR COSTS NOT AMORT	103315	LOW INCOME WZ - ID- 2012	\$296	\$0	\$0	\$0	\$0	\$0	\$0	\$296
1823930	DSR COSTS NOT AMORT	103317	REFRIGERATOR RECYCLING PGM - ID 2012	\$115	\$0	\$0	\$0	\$0	\$0	\$0	\$115
1823930	DSR COSTS NOT AMORT	103318	COMMERCIAL FINANSWER EXPR - ID 2012	\$706	\$0	\$0	\$0	\$0	\$0	\$0	\$706
1823930	DSR COSTS NOT AMORT	103319	INDUSTRIAL FINANSWER EXPR - ID 2012	\$226	\$0	\$0	\$0	\$0	\$0	\$0	\$226
1823930	DSR COSTS NOT AMORT	103320	IRRIGATION EFFICIENCY PRGRM - ID 2012	\$847	\$0	\$0	\$0	\$0	\$0	\$0	\$847
1823930	DSR COSTS NOT AMORT	103321	HOME ENERGY EFFICIENCY INCENTIVE PROG -	\$789	\$0	\$0	\$0	\$0	\$0	\$0	\$789
1823930	DSR COSTS NOT AMORT	103322	COMMERCIAL DIRECT INSTALL - ID 2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103323	AGRICULTURAL FINANSWER EXPR - ID 2012	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$7
1823930	DSR COSTS NOT AMORT	103396	ENERGY MANAGEMENT-COMM - UT 2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103397	ENERGY MANAGEMENT-IND - UT 2012	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$6
1823930	DSR COSTS NOT AMORT	103398	RECOMMISSIONING INDUSTRIAL - ID 2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103399	ENERGY MANAGEMENT-COMM - WA 2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103400	ENERGY MANAGEMENT-IND - WA 2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103403	ENERGY MGMT INDUST- WY CAT2-2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103634	AGRICULTURAL FINANSWER EXPR - ID 2013	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$21
1823930	DSR COSTS NOT AMORT	103635	INDUSTRIAL FINANSWER - ID 2013	\$77	\$0	\$0	\$0	\$0	\$0	\$0	\$77
1823930	DSR COSTS NOT AMORT	103636	INDUSTRIAL FINANSWER - ID 2013	\$294	\$0	\$0	\$0	\$0	\$0	\$0	\$294
1823930	DSR COSTS NOT AMORT	103637	IRRIGATION INTERRUPTIBLE- ID 2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103638	LOW INCOME WZ - ID- 2013	\$226	\$0	\$0	\$0	\$0	\$0	\$0	\$226
1823930	DSR COSTS NOT AMORT	103640	REFRIGERATOR RECYCLING PGM - ID 2013	\$115	\$0	\$0	\$0	\$0	\$0	\$0	\$115
1823930	DSR COSTS NOT AMORT	103641	COMMERCIAL FINANSWER EXPR - ID 2013	\$615	\$0	\$0	\$0	\$0	\$0	\$0	\$615
1823930	DSR COSTS NOT AMORT	103642	INDUSTRIAL FINANSWER EXPR - ID 2013	\$363	\$0	\$0	\$0	\$0	\$0	\$0	\$363
1823930	DSR COSTS NOT AMORT	103643	IRRIGATION EFFICIENCY PRGRM - ID 2013	\$1,222	\$0	\$0	\$0	\$0	\$0	\$0	\$1,222
1823930	DSR COSTS NOT AMORT	103644	HOME ENERGY EFFICIENCY INCENTIVE PROG -	\$844	\$0	\$0	\$0	\$0	\$0	\$0	\$844
1823930	DSR COSTS NOT AMORT	103672	RECOMMISSIONING INDUSTRIAL - UT 2014	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$58
1823930	DSR COSTS NOT AMORT	103746	AGRICULTURAL FINANSWER EXPR - ID 2014	\$122	\$0	\$0	\$0	\$0	\$0	\$0	\$122
1823930	DSR COSTS NOT AMORT	103747	COMMERCIAL FINANSWER EXPR - ID 2014	\$683	\$0	\$0	\$0	\$0	\$0	\$0	\$683
1823930	DSR COSTS NOT AMORT	103748	ENERGY FINANSWER - ID 2014	\$154	\$0	\$0	\$0	\$0	\$0	\$0	\$154
1823930	DSR COSTS NOT AMORT	103749	HOME ENERGY EFFICIENCY INCENTIVE PROG -	\$854	\$0	\$0	\$0	\$0	\$0	\$0	\$854
1823930	DSR COSTS NOT AMORT	103750	INDUSTRIAL FINANSWER - ID 2014	\$105	\$0	\$0	\$0	\$0	\$0	\$0	\$105
1823930	DSR COSTS NOT AMORT	103751	INDUSTRIAL FINANSWER EXPR - ID 2014	\$268	\$0	\$0	\$0	\$0	\$0	\$0	\$268
1823930	DSR COSTS NOT AMORT	103752	IRRIGATION EFFICIENCY PRGRM - ID 2014	\$449	\$0	\$0	\$0	\$0	\$0	\$0	\$449



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	OTHER	\$298	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$298
1823930	REFRIGERATOR RECYCLING PGM - ID 2014	OTHER	\$122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$122
1823930	AGRICULTURAL FINANSWER EXPR - ID 2015	OTHER	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
1823930	COMMERCIAL FINANSWER EXPR - ID 2015	OTHER	\$157	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$157
1823930	ENERGY FINANSWER - ID 2015	OTHER	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
1823930	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$757	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$757
1823930	INDUSTRIAL FINANSWER - ID 2015	OTHER	\$63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63
1823930	INDUSTRIAL FINANSWER EXPR - ID 2015	OTHER	\$80	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$80
1823930	IRRIGATION EFFICIENCY PRGRM - ID 2015	OTHER	\$208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208
1823930	LOW INCOME WZ - ID - 2015	OTHER	\$271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$271
1823930	REFRIGERATOR RECYCLING PGM - ID 2015	OTHER	\$92	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$92
1823930	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$61	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61
1823930	IRRIGATION EFFICIENCY PRGRM - ID 2016	OTHER	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9
1823930	LOW INCOME WZ - ID - 2016	OTHER	\$56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56
1823930	REFRIGERATOR RECYCLING PGM - ID 2016	OTHER	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
1823930 Total			\$37,314	\$0	\$0	\$0	\$0	\$0	\$1,715	\$0	\$35,599
1823940	DSR CARRYING CHARGES	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	ENERGY FINANSWER94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	ENERGY FINANSWER95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	ENERGY FINANSWER96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	IND FINANSWER 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	IND FINANSWER 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	IND FINANSWER 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	FINANSWER 12000 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	COMM RETRO 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	ECONS 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	ECONS 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	ECONS 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	RFP EUA ONSITE 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	RFP EUA ONSITE 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	RFP CES/WAY - CARRYING CHG - UT 1995	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	RFP CES/WAY - CARRYING CHG - UT 1996	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	MAJOR ACCOUNTS 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	MAJOR ACCOUNTS 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	MAJOR ACCOUNTS 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	REFRIGERATION 95	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	SCHEDULE 5 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	MARKET TRANS 96	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	UT CARRYING CHARGE - 2001/2002	OTHER	\$3,403	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,403
1823940	WA REVENUE RECOVERY - CARRYING CHG PENAL	OTHER	-\$680	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$680
1823940	DSR CARRYING CHARGES	IDU	\$161	\$0	\$0	\$0	\$0	\$0	\$161	\$0	\$0
1823940	WY DSM - Cat1 - Carrying Charges	OTHER	-\$94	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$94
1823940	WY DSM - Cat2 - Carrying Charges	OTHER	-\$43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$43
1823940	WY DSM - Cat3 - Carrying Charges	OTHER	-\$89	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$89
1823940	CA CARRYING CHRG LIEE - 2011	OTHER	-\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$21
1823940 Total			\$2,637	\$0	\$0	\$0	\$0	\$0	\$161	\$0	\$2,476
1823950	DSR DEF AMORTIZATION	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823950 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823960	DSR DEF NET LOST REV	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	NET LOST REVN COMM		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHER REG ASSET-N CST	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-3,873
1823990	RegA - OR Solar Feed-In - Red to Curr	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-5
1823990	RegA - UT Solar Feed-In - Red to Curr	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	RegA - Solar Feed-In - Red to Curr	OTHER	\$26,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,153
1823990	UT-Klamath Hydro Relicensing Costs	OTHER	\$1,485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,485
1823990	RegA - CA Solar Feed-In - Red to Liab	OTHER	\$13,295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,295
1823990	RegA - UT Solar Feed-In - Red to Liab	OTHER	\$193	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$193
1823990	Reg Asset-UT Subscriber Solar Program	OTHER	\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16
1823990	Reg Asset - CA RPS Purchase	OTHER	\$-506	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-506
1823990	RegA - Other - Red to Curr	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	RegA - OR Asset Sale Gain-Red to Curr	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - UT EIM Expense Deferral	OTHER	\$2,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,422
1823990	Contra Reg Asset - UT EIM Deferral	OTHER	\$-2,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-2,422
1823990	IMPLEMENTATION COST II - RESIDENTIAL	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	IMPLEMENTATION COST II - NON-RESIDENTIAL	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	IMPLEMENTATION COST II - NON-RESIDENTIAL	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	IMPLEMENTATION COST 3 - NON RES SMALL	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	IMPLEMENTATION COST 3 - NON RES LARGE	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - CA ECAC CY2012	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - CA ECAC CY2013	OTHER	\$1,215	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,215
1823990	Reg Asset - CA ECAC CY2014	OTHER	\$2,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,400
1823990	Reg Asset - CA ECAC CY2015	OTHER	\$78	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78
1823990	CONTRA REG ASSET - CA ECAC CY2012	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Contra Reg Asset - CA ECAC CY2013	OTHER	\$-237	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-237
1823990	Contra Reg Asset - CA ECAC CY2014	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - ID ECAM Dec11-Nov12 Minsanto	OTHER	\$4,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,340
1823990	Reg Asset - ID ECAM Dec11-Nov12 Agrilium	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - ID ECAM Dec11-Nov12	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - ID ECAM Dec12-Nov13	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - ID ECAM Dec12-Nov14	OTHER	\$1,726	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,726
1823990	Reg Asset - ID ECAM Dec12-Nov13 Minsanto	OTHER	\$129	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$129
1823990	Reg Asset - ID ECAM Dec12-Nov13 AGRIMUM	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Contra Reg Asset - ID ECAM Dec12-Nov13	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Contra Reg Asset - ID ECAM Dec12-Nov14	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - UT EBA Oct-Dec11	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - UT EBA Oct-Dec11	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - UT EBA Oct11-Dec11	OTHER	\$1,994	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,994
1823990	Reg Asset - UT EBA CY2013	OTHER	\$22,961	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,961
1823990	Reg Asset - UT EBA CY2014	OTHER	\$17,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,937
1823990	Reg Asset - UT EBA CY2015	OTHER	\$755	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$755
1823990	Reg Asset - UT EBA CY2016	OTHER	\$1,194	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,194
1823990	Reg Asset - UT EBA Group Amortization	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - UT RBA CY2012	OTHER	\$2,288	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,288
1823990	Reg Asset - UT RBA CY2013	OTHER	\$9,533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,533
1823990	Reg Asset - UT RBA CY2014	OTHER	\$-303	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-303
1823990	Reg Asset - UT RBA CY2015	OTHER	\$173	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$173
1823990	Contra Reg Asset - UT EBA CY2012	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



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Primary Account	FERC Secondary Acct	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Contra Reg Asset - UT EBA CY2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	-\$1,201	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,201
1823990	Contra Reg Asset - UT EBA CY2014	-\$1,775	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,775
1823990	OTHR REG ASSET-N CST	-\$58	\$0	\$0	\$0	\$0	\$0	\$0	-\$58
1823990	Contra Reg Asset - UT EBA CY2016	\$2,423	\$0	\$0	\$0	\$0	\$0	\$0	\$2,423
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - WY ECAM CY2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - WY ECAM CY2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - WY ECAM CY2014	\$4,456	\$0	\$0	\$0	\$0	\$0	\$0	\$4,456
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - WY ECAM CY2015	\$10,229	\$0	\$0	\$0	\$0	\$0	\$0	\$10,229
1823990	OTHR REG ASSET-N CST	-\$1,907	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,907
1823990	Reg Asset - WY RRA CY2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - WY RRA CY2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$446	\$0	\$0	\$0	\$0	\$0	\$0	\$446
1823990	Reg Asset - WY RRA CY2014	\$135	\$0	\$0	\$0	\$0	\$0	\$0	\$135
1823990	OTHR REG ASSET-N CST	\$76	\$0	\$0	\$0	\$0	\$0	\$0	\$76
1823990	Reg Asset - WY RRA CY2016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Contra Reg Asset - WY ECAM CY2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Contra Reg Asset - WY ECAM CY2013	-\$191	\$0	\$0	\$0	\$0	\$0	\$0	-\$191
1823990	OTHR REG ASSET-N CST	-\$992	\$0	\$0	\$0	\$0	\$0	\$0	-\$992
1823990	Contra Reg Asset - WY ECAM CY2015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Contra Reg Asset - WY ECAM CY2016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Deferred Exp RECs in Rates-UT (2011-12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Deferred Exp RECs in Rates-WY (2011-12)	-\$53	\$0	\$0	\$0	\$0	\$0	\$0	-\$53
1823990	OTHR REG ASSET-N CST	-\$2,491	\$0	\$0	\$0	\$0	\$0	\$0	-\$2,491
1823990	Reg Asset - WA RECs in Rates - Red to Curr	\$39	\$0	\$0	\$0	\$0	\$0	\$0	\$39
1823990	Contra Reg Asset - WA Deferral of RECs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$3,178	\$0	\$0	\$0	\$0	\$0	\$0	\$3,178
1823990	Deferral of Excess RECs in Rates - UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Deferral of Excess RECs in Rates - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$58
1823990	RegA - OR RECs in Rates - Red to Curr	-\$8,144	\$0	\$0	\$0	\$0	\$0	\$0	-\$8,144
1823990	RegA - UT RECs in Rates - Red to Curr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	RegA - UT RECs in Rates - Red to Liab	-\$554	\$0	\$0	\$0	\$0	\$0	\$0	-\$554
1823990	RegA - Def RECs in Rates - Red to Curr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	RegA - WY RECs in Rates - Red to Liab	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OR - DEFERRED NET POWER COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	UT - DEFERRED NET POWER COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	WYO - DEFERRED EXCESS NET POWER COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	ID - DEFERRED NET POWER COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	CA - DEF NET POWER COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	DEF EXCESS NPC - OR UE116 BRIDGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OR UE134 POWER COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Def Net Power WY - 2007	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Def Net Power - Wyoming 2008	\$868	\$0	\$0	\$0	\$0	\$0	\$0	\$868
1823990	REG ASSET - LAKE SIDE LIQ. DAMAGES - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	CONTRA - REGULATORY ASSETS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	Reg Asset - Goodnoe Hills Liq. Damages -	\$383	\$0	\$0	\$0	\$0	\$0	\$0	\$383
1823990	*Reg Asset-UT-Liq. Damages JB4, N1&2*	\$630	\$0	\$0	\$0	\$0	\$630	\$0	\$630
1823990	Reg Asset-WY-Liq. Damages N2	\$103	\$0	\$0	\$0	\$0	\$0	\$0	\$103
1823990	OR-RCAC REV REQUIREMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	WA-Chehalis Plant Rev Reqmt - Reg Asset	-\$404	\$0	\$0	\$0	\$0	\$0	\$0	-\$404
1823990	Reg Asset-RECs & SO2 Revenue Req - WY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Regulatory Assets

13 Month Average as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	OTHR REG ASSET-N CST	OTHER	\$919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$919
1823990	OTHR REG ASSET-N CST	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990 Total			\$919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823993	OTH REG ASSET-NON CO	OR	\$0	\$0	\$791	\$0	\$15,447	\$21,208	\$5,990	\$0	\$138,279
1823993	OTH REG ASSET-NON CO	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823993	OTH REG ASSET-NON CO	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823993 Total			\$0	\$0	\$791	\$0	\$15,447	\$21,208	\$5,990	\$0	\$138,279
1823994	OTH REG ASSET-NON CO	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823994	OTH REG ASSET-NON CO	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823994	OTH REG ASSET-NON CO	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823994 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823995	OTH REG ASSET-NON CO	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823995	OTH REG ASSET-NON CO	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823995	OTH REG ASSET-NON CO	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823995 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823999	REGULATORY ASST-OTH	OTHER	\$6,909	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823999 Total			\$6,909	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Grand Total			\$883,970	\$12,050	\$183,314	\$46,523	\$120,909	\$332,070	\$49,322	\$193	\$139,590

B17. DEPRECIATION
RESERVE



Depreciation Reserve

Balance as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DRR EL PL SR 3102000	SG	-\$2,157	-\$6,894	-\$2,180	-\$4,086	-\$11,944	-\$1,557	-\$9	\$0
1080000	AC PR DRR EL PL SR 3103000	SG	-\$15,156	-\$3,858	-\$1,220	-\$2,286	-\$6,685	-\$871	-\$5	\$0
1080000	AC PR DRR EL PL SR 3108000	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DRR EL PL SR 3110000	SG	-\$482,456	-\$122,811	-\$38,832	-\$72,785	-\$212,794	-\$27,736	-\$162	\$0
1080000	AC PR DRR EL PL SR 3120000	SG	-\$1,696,840	-\$431,938	-\$136,577	-\$255,991	-\$748,416	-\$97,550	-\$569	\$0
1080000	AC PR DRR EL PL SR 3140000	SG	-\$424,083	-\$6,448	-\$107,952	-\$63,979	-\$187,048	-\$24,380	-\$142	\$0
1080000	AC PR DRR EL PL SR 3150000	SG	-\$217,855	-\$3,312	-\$55,456	-\$32,866	-\$96,088	-\$12,524	-\$73	\$0
1080000	AC PR DRR EL PL SR 3157000	SG	-\$34	-\$1	-\$3	-\$5	-\$15	-\$2	\$0	\$0
1080000	AC PR DRR EL PL SR 3160000	SG	-\$16,510	-\$251	-\$4,203	-\$2,491	-\$7,282	-\$949	-\$6	\$0
1080000	AC PR DRR EL PL SR 3302000	SG-U	-\$33	\$0	-\$3	-\$5	-\$14	-\$2	\$0	\$0
1080000	AC PR DRR EL PL SR 3302000	SG-P	-\$3,634	-\$925	-\$293	-\$548	-\$1,603	-\$209	-\$1	\$0
1080000	AC PR DRR EL PL SR 3303000	SG-U	-\$104	-\$26	-\$8	-\$16	-\$46	-\$6	\$0	\$0
1080000	AC PR DRR EL PL SR 3304000	SG-U	-\$57	-\$15	-\$5	-\$9	-\$25	-\$3	\$0	\$0
1080000	AC PR DRR EL PL SR 3304000	SG-P	-\$186	-\$47	-\$15	-\$28	-\$82	-\$11	\$0	\$0
1080000	AC PR DRR EL PL SR 3305000	SG-P	-\$154	-\$2	-\$12	-\$23	-\$68	-\$9	\$0	\$0
1080000	AC PR DRR EL PL SR 3310000	SG-U	-\$4,630	-\$70	-\$373	-\$693	-\$2,042	-\$266	-\$2	\$0
1080000	AC PR DRR EL PL SR 3310000	SG-P	-\$21	\$0	-\$2	-\$3	-\$9	-\$1	\$0	\$0
1080000	AC PR DRR EL PL SR 3311000	SG-U	-\$1,241	-\$316	-\$100	-\$187	-\$548	-\$71	\$0	\$0
1080000	AC PR DRR EL PL SR 3311000	SG-P	-\$25,584	-\$899	-\$2,059	-\$3,860	-\$11,284	-\$1,471	-\$9	\$0
1080000	AC PR DRR EL PL SR 3312000	SG-U	-\$86	-\$22	-\$7	-\$13	-\$38	-\$5	\$0	\$0
1080000	AC PR DRR EL PL SR 3312000	SG-P	-\$16,608	-\$253	-\$4,228	-\$1,337	-\$2,505	-\$7,325	-\$955	-\$6
1080000	AC PR DRR EL PL SR 3313000	SG-U	-\$896	-\$14	-\$28	-\$135	-\$395	-\$52	\$0	\$0
1080000	AC PR DRR EL PL SR 3313000	SG-P	-\$5,330	-\$81	-\$1,357	-\$804	-\$2,351	-\$306	-\$2	\$0
1080000	AC PR DRR EL PL SR 3320000	SG-U	-\$15,356	-\$233	-\$3,909	-\$2,317	-\$6,773	-\$883	-\$5	\$0
1080000	AC PR DRR EL PL SR 3320000	SG-P	-\$1,253	-\$19	-\$319	-\$101	-\$552	-\$72	\$0	\$0
1080000	AC PR DRR EL PL SR 3321000	SG-U	-\$16,564	-\$252	-\$4,216	-\$1,333	-\$2,499	-\$7,306	-\$952	-\$6
1080000	AC PR DRR EL PL SR 3321000	SG-P	-\$141,699	-\$2,154	-\$36,070	-\$11,405	-\$62,498	-\$8,146	-\$48	\$0
1080000	AC PR DRR EL PL SR 3322000	SG-U	-\$172	-\$3	-\$44	-\$76	-\$76	-\$10	\$0	\$0
1080000	AC PR DRR EL PL SR 3322000	SG-P	-\$4,804	-\$73	-\$1,223	-\$387	-\$2,119	-\$276	-\$2	\$0
1080000	AC PR DRR EL PL SR 3323000	SG-U	-\$35	-\$1	-\$9	-\$5	-\$15	-\$2	\$0	\$0
1080000	AC PR DRR EL PL SR 3323000	SG-P	-\$71	-\$1	-\$18	-\$6	-\$32	-\$4	\$0	\$0
1080000	AC PR DRR EL PL SR 3330000	SG-U	-\$15,576	-\$237	-\$3,965	-\$2,350	-\$6,870	-\$895	-\$5	\$0
1080000	AC PR DRR EL PL SR 3330000	SG-P	-\$40,787	-\$620	-\$10,383	-\$3,283	-\$17,990	-\$2,345	-\$14	\$0
1080000	AC PR DRR EL PL SR 3340000	SG-U	-\$5,166	-\$79	-\$1,315	-\$416	-\$2,779	-\$297	-\$2	\$0
1080000	AC PR DRR EL PL SR 3340000	SG-P	-\$21,507	-\$327	-\$5,475	-\$1,731	-\$9,486	-\$1,236	-\$7	\$0
1080000	AC PR DRR EL PL SR 3347000	SG-U	-\$4	\$0	-\$1	-\$1	-\$2	\$0	\$0	\$0
1080000	AC PR DRR EL PL SR 3347000	SG-P	-\$2,271	-\$35	-\$578	-\$343	-\$1,002	-\$131	-\$1	\$0
1080000	AC PR DRR EL PL SR 3350000	SG-U	-\$105	-\$2	-\$27	-\$8	-\$46	-\$6	\$0	\$0
1080000	AC PR DRR EL PL SR 3350000	SG-P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DRR EL PL SR 3351000	SG-U	-\$1,196	-\$18	-\$304	-\$180	-\$528	-\$69	\$0	\$0
1080000	AC PR DRR EL PL SR 3352000	SG-P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DRR EL PL SR 3353000	SG-U	-\$793	-\$12	-\$202	-\$64	-\$350	-\$46	\$0	\$0
1080000	AC PR DRR EL PL SR 3360000	SG-U	-\$6,608	-\$100	-\$1,682	-\$532	-\$2,915	-\$380	-\$2	\$0
1080000	AC PR DRR EL PL SR 3403000	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DRR EL PL SR 3410000	SG	-\$43,008	-\$654	-\$10,948	-\$3,462	-\$18,969	-\$2,472	-\$14	\$0
1080000	AC PR DRR EL PL SR 3420000	SG	-\$2,888	-\$44	-\$735	-\$232	-\$1,274	-\$166	-\$1	\$0
1080000	AC PR DRR EL PL SR 3430000	SG	-\$664,263	-\$10,099	-\$169,091	-\$53,466	-\$292,983	-\$38,188	-\$223	\$0
1080000	AC PR DRR EL PL SR 3440000	SG	-\$83,755	-\$1,273	-\$6,741	-\$12,636	-\$36,942	-\$4,815	-\$28	\$0
1080000	AC PR DRR EL PL SR 3450000	SG	-\$59,111	-\$899	-\$15,047	-\$4,758	-\$26,072	-\$3,398	-\$20	\$0
1080000	AC PR DRR EL PL SR 3460000	SG	-\$2,579	-\$39	-\$656	-\$208	-\$1,137	-\$148	-\$1	\$0
1080000	AC PR DRR EL PL SR 3502000	SG	-\$38,896	-\$591	-\$9,901	-\$3,131	-\$17,156	-\$2,236	-\$13	\$0



Depreciation Reserve

Balances as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
10800000	AC PR DPR EL PL SR	3520000	SG	-\$35,208	-\$535	-\$8,962	-\$2,834	-\$5,312	-\$15,529	-\$2,024	-\$12	\$0
10800000	AC PR DPR EL PL SR	3530000	SG	-\$358,727	-\$5,454	-\$91,315	-\$28,874	-\$54,119	-\$158,222	-\$20,623	-\$120	\$0
10800000	AC PR DPR EL PL SR	3534000	SG	-\$31,754	-\$483	-\$8,083	-\$2,556	-\$4,790	-\$14,005	-\$1,826	-\$11	\$0
10800000	AC PR DPR EL PL SR	3537000	SG	-\$4,909	-\$75	-\$1,250	-\$395	-\$741	-\$2,165	-\$282	-\$2	\$0
10800000	AC PR DPR EL PL SR	3540000	SG	-\$294,506	-\$4,478	-\$74,968	-\$23,704	-\$44,430	-\$129,896	-\$16,931	-\$99	\$0
10800000	AC PR DPR EL PL SR	3550000	SG	-\$299,980	-\$4,561	-\$76,361	-\$24,145	-\$45,256	-\$132,311	-\$17,246	-\$101	\$0
10800000	AC PR DPR EL PL SR	3550000	SG	-\$444,459	-\$6,758	-\$113,139	-\$35,774	-\$67,053	-\$196,035	-\$25,552	-\$149	\$0
10800000	AC PR DPR EL PL SR	3570000	SG	-\$874	-\$13	-\$223	-\$70	-\$132	-\$386	-\$50	\$0	\$0
10800000	AC PR DPR EL PL SR	3580000	SG	-\$2,173	-\$33	-\$553	-\$175	-\$328	-\$958	-\$125	-\$1	\$0
10800000	AC PR DPR EL PL SR	3590000	SG	-\$4,488	-\$68	-\$1,143	-\$361	-\$677	-\$1,980	-\$258	-\$1	\$0
10800000	AC PR DPR EL PL SR	3601000	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3602000	IDU	-\$560	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3602000	OR	-\$2,832	\$0	-\$2,832	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3602000	CA	-\$696	-\$696	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3602000	UT	-\$2,786	\$0	\$0	\$0	\$0	-\$2,786	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3602000	WA	-\$165	\$0	\$0	-\$165	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3602000	WYP	-\$1,241	\$0	\$0	\$0	-\$1,241	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3602000	WYU	-\$833	\$0	\$0	\$0	-\$833	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3610000	OR	-\$626	\$0	\$0	\$0	\$0	\$0	-\$626	\$0	\$0
10800000	AC PR DPR EL PL SR	3610000	OR	-\$6,453	\$0	-\$6,453	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3610000	CA	-\$1,107	-\$1,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3610000	UT	-\$10,346	\$0	\$0	\$0	\$0	-\$10,346	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3610000	WA	-\$953	\$0	\$0	-\$953	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3610000	WYP	-\$3,172	\$0	\$0	\$0	-\$3,172	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3610000	WYU	-\$349	\$0	\$0	\$0	-\$349	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3620000	IDU	-\$11,373	\$0	\$0	\$0	\$0	\$0	-\$11,373	\$0	\$0
10800000	AC PR DPR EL PL SR	3620000	OR	-\$74,051	\$0	-\$74,051	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3620000	CA	-\$6,572	-\$6,572	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3620000	UT	-\$103,481	\$0	\$0	\$0	\$0	-\$103,481	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3620000	WA	-\$19,204	\$0	\$0	-\$19,204	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3620000	WYP	-\$36,056	\$0	\$0	\$0	-\$36,056	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3620000	WYU	-\$2,581	\$0	\$0	\$0	-\$2,581	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3627000	IDU	-\$150	\$0	\$0	\$0	\$0	\$0	-\$150	\$0	\$0
10800000	AC PR DPR EL PL SR	3627000	OR	-\$1,083	\$0	-\$1,083	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3627000	CA	-\$198	-\$198	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3627000	UT	-\$1,287	\$0	\$0	\$0	\$0	-\$1,287	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3627000	WA	-\$343	\$0	\$0	-\$343	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3627000	WYP	-\$693	\$0	\$0	\$0	-\$693	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3627000	WYU	-\$15	\$0	\$0	\$0	-\$15	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3640000	IDU	-\$36,151	\$0	\$0	\$0	\$0	\$0	-\$36,151	\$0	\$0
10800000	AC PR DPR EL PL SR	3640000	OR	-\$238,975	\$0	-\$238,975	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3640000	CA	-\$34,051	-\$34,051	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3640000	UT	-\$143,746	\$0	\$0	\$0	\$0	-\$143,746	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3640000	WA	-\$61,611	\$0	\$0	-\$61,611	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3640000	WYP	-\$59,076	\$0	\$0	\$0	-\$59,076	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3640000	WYU	-\$13,373	\$0	\$0	\$0	-\$13,373	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3650000	IDU	-\$16,347	\$0	\$0	\$0	\$0	\$0	-\$16,347	\$0	\$0
10800000	AC PR DPR EL PL SR	3650000	OR	-\$122,926	\$0	-\$122,926	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3650000	CA	-\$17,520	-\$17,520	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3650000	UT	-\$80,191	\$0	\$0	\$0	\$0	-\$80,191	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3650000	WA	-\$30,517	\$0	-\$30,517	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3650000	WYP	-\$33,759	\$0	\$0	\$0	-\$33,759	\$0	\$0	\$0	\$0



Depreciation Reserve
 Balances as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR	3650000	WYU	-\$4,526	\$0	\$0	\$0	-\$4,526	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	IDU	-\$4,013	\$0	\$0	\$0	\$0	\$0	\$0	-\$4,013	\$0
1080000	AC PR DPR EL PL SR	3660000	OR	-\$41,031	\$0	-\$41,031	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	CA	-\$10,639	-\$10,639	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	UT	-\$75,096	\$0	\$0	\$0	\$0	-\$75,096	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	WA	-\$9,650	\$0	\$0	-\$9,650	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	WYP	-\$5,513	\$0	\$0	\$0	-\$5,513	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	WYU	-\$2,695	\$0	\$0	\$0	-\$2,695	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	IDU	-\$13,008	\$0	\$0	\$0	\$0	\$0	-\$13,008	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	OR	-\$78,140	\$0	-\$78,140	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	CA	-\$12,381	-\$12,381	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UT	-\$208,409	\$0	\$0	\$0	\$0	-\$208,409	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	WA	-\$11,426	\$0	\$0	-\$11,426	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	WYP	-\$21,309	\$0	\$0	\$0	-\$21,309	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	WYU	-\$13,800	\$0	\$0	\$0	-\$13,800	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	IDU	-\$26,841	\$0	\$0	\$0	\$0	\$0	-\$26,841	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	OR	-\$217,224	-\$217,224	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	CA	-\$27,563	-\$27,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	UT	-\$119,127	\$0	\$0	\$0	\$0	-\$119,127	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	WA	-\$54,014	\$0	\$0	-\$54,014	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	WYP	-\$37,509	\$0	\$0	\$0	-\$37,509	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	WYU	-\$5,974	\$0	\$0	\$0	-\$5,974	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	IDU	-\$4,620	\$0	\$0	\$0	\$0	\$0	-\$4,620	\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	OR	-\$33,297	\$0	\$0	-\$33,297	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	CA	-\$2,682	-\$2,682	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	UT	-\$36,526	\$0	\$0	\$0	\$0	-\$36,526	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	WA	-\$7,703	\$0	\$0	-\$7,703	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	WYP	-\$5,258	\$0	\$0	\$0	-\$5,258	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	WYU	-\$765	\$0	\$0	\$0	-\$765	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	IDU	-\$11,098	\$0	\$0	\$0	\$0	\$0	-\$11,098	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	OR	-\$78,906	\$0	-\$78,906	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	CA	-\$5,368	-\$5,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	UT	-\$56,120	\$0	\$0	\$0	\$0	-\$56,120	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	WA	-\$16,780	\$0	\$0	-\$16,780	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	WYP	-\$12,310	\$0	\$0	\$0	-\$12,310	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	WYU	-\$3,134	\$0	\$0	\$0	-\$3,134	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	IDU	-\$9,729	\$0	\$0	\$0	\$0	\$0	-\$9,729	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	OR	-\$33,237	\$0	-\$33,237	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	CA	-\$2,184	-\$2,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	UT	-\$37,526	\$0	\$0	\$0	\$0	-\$37,526	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	WA	-\$3,782	\$0	\$0	-\$3,782	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	WYP	-\$3,573	\$0	\$0	\$0	-\$3,573	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	WYU	-\$1,017	\$0	\$0	\$0	-\$1,017	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	IDU	-\$142	\$0	\$0	\$0	\$0	\$0	-\$142	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	OR	-\$2,083	\$0	-\$2,083	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	CA	-\$703	-\$703	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	UT	-\$3,436	\$0	\$0	\$0	\$0	-\$3,436	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	WA	-\$358	\$0	\$0	-\$358	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	WYP	-\$853	\$0	\$0	\$0	-\$853	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	WYU	-\$136	\$0	\$0	\$0	-\$136	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3730000	IDU	-\$432	\$0	\$0	\$0	-\$432	\$0	\$0	-\$432	\$0
1080000	AC PR DPR EL PL SR	3730000	OR	-\$10,344	\$0	-\$10,344	\$0	\$0	\$0	\$0	\$0	\$0



Depreciation Reserve

Balances as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
10800000	AC PR DPR EL PL SR 37300000	CA	\$0	-\$556	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 37300000	UT	-\$12,270	\$0	\$0	\$0	\$0	-\$12,270	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 37300000	WA	-\$1,978	\$0	\$0	-\$1,978	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 37300000	WYP	-\$3,258	\$0	\$0	\$0	-\$3,258	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 37300000	WYU	-\$1,057	\$0	\$0	\$0	-\$1,057	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 38920000	IDU	-\$4	\$0	\$0	\$0	\$0	\$0	\$0	-\$4	\$0
10800000	AC PR DPR EL PL SR 38920000	SG	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 38920000	UT	-\$29	\$0	\$0	\$0	\$0	-\$29	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 38920000	WYP	-\$13	\$0	\$0	\$0	-\$13	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 38920000	WYU	-\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	CN	-\$2,137	-\$53	-\$676	-\$153	-\$166	-\$1,002	-\$888	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	IDU	-\$4,470	\$0	\$0	\$0	\$0	\$0	-\$4,470	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	OR	-\$9,165	\$0	-\$9,165	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	SE	-\$269	-\$4	-\$66	-\$21	-\$45	-\$117	-\$17	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	SG	-\$2,674	-\$41	-\$681	-\$215	-\$403	-\$1,180	-\$154	-\$1	\$0
10800000	AC PR DPR EL PL SR 39000000	CA	-\$621	-\$621	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	SO	-\$28,170	-\$611	-\$7,570	-\$2,210	-\$3,946	-\$12,245	-\$1,580	-\$7	\$0
10800000	AC PR DPR EL PL SR 39000000	UT	-\$12,915	\$0	\$0	\$0	\$0	-\$12,915	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	WA	-\$6,575	\$0	\$0	-\$6,575	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	WYP	-\$1,477	\$0	\$0	\$0	-\$1,477	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39000000	WYU	-\$1,569	\$0	\$0	\$0	-\$1,569	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	CN	-\$2,081	-\$52	-\$658	-\$149	-\$161	-\$975	-\$86	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	IDU	-\$35	\$0	\$0	\$0	\$0	\$0	\$0	-\$35	\$0
10800000	AC PR DPR EL PL SR 39100000	OR	-\$770	\$0	-\$770	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	SE	-\$2	\$0	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	SG	-\$1,016	-\$15	-\$259	-\$82	-\$153	-\$448	-\$58	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	CA	-\$63	-\$63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	SO	-\$14,853	-\$322	-\$3,991	-\$1,165	-\$2,081	-\$6,456	-\$833	-\$4	\$0
10800000	AC PR DPR EL PL SR 39100000	UT	-\$218	\$0	\$0	\$0	\$0	-\$218	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	WA	-\$230	\$0	\$0	-\$230	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	WYP	-\$238	\$0	\$0	\$0	-\$238	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39100000	WYU	-\$11	\$0	\$0	\$0	-\$11	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	CN	-\$2,215	-\$55	-\$701	-\$159	-\$172	-\$1,038	-\$91	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	IDU	-\$310	\$0	\$0	\$0	\$0	\$0	-\$310	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	OR	-\$846	\$0	-\$846	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	SE	-\$66	-\$1	-\$16	-\$5	-\$11	-\$29	-\$4	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	SG	-\$960	-\$15	-\$244	-\$77	-\$145	-\$423	-\$55	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	CA	-\$77	-\$77	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	SO	-\$20,718	-\$450	-\$5,568	-\$1,626	-\$2,902	-\$9,006	-\$1,162	-\$5	\$0
10800000	AC PR DPR EL PL SR 39120000	UT	-\$1,000	\$0	\$0	\$0	\$0	-\$1,000	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	WA	-\$358	\$0	\$0	\$0	-\$358	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	WYP	-\$1,092	\$0	\$0	\$0	\$0	-\$1,092	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39120000	WYU	-\$56	\$0	\$0	\$0	-\$56	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39130000	CN	-\$4	\$0	-\$1	\$0	\$0	-\$2	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39130000	OR	-\$16	\$0	-\$16	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39130000	SG	-\$170	-\$31	-\$43	-\$14	-\$26	-\$75	-\$10	\$0	\$0
10800000	AC PR DPR EL PL SR 39130000	SO	-\$154	-\$3	-\$41	-\$12	-\$22	-\$67	-\$9	\$0	\$0
10800000	AC PR DPR EL PL SR 39130000	UT	-\$59	-\$9	-\$41	-\$12	-\$22	-\$67	-\$9	\$0	\$0
10800000	AC PR DPR EL PL SR 39130000	WYP	-\$1	\$0	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39201000	IDU	-\$203	\$0	\$0	\$0	\$0	-\$203	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 39201000	OR	-\$890	\$0	-\$890	\$0	\$0	\$0	\$0	\$0	\$0



Depreciation Reserve

Balances as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
10800000	AC PR DPR EL PL SR 3920100	SE	\$-75	-\$1	-\$18	-\$6	-\$12	-\$32	-\$5	\$0	\$0
10800000	AC PR DPR EL PL SR 3920100	SG	-\$312	-\$5	-\$79	-\$25	-\$47	-\$138	-\$18	\$0	\$0
10800000	AC PR DPR EL PL SR 3920100	CA	-\$30	-\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920100	SO	-\$610	-\$13	-\$164	-\$48	-\$85	-\$265	-\$34	\$0	\$0
10800000	AC PR DPR EL PL SR 3920100	UT	-\$1,563	\$0	\$0	\$0	\$0	-\$1,563	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920100	WA	-\$168	\$0	\$0	-\$168	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920100	WYP	-\$266	\$0	\$0	\$0	-\$266	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920100	WYU	-\$15	\$0	\$0	\$0	-\$15	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920200	OR	-\$63	\$0	-\$63	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920200	SG	-\$40	-\$1	-\$10	-\$3	-\$6	-\$18	-\$2	\$0	\$0
10800000	AC PR DPR EL PL SR 3920200	SO	-\$94	-\$2	-\$25	-\$7	-\$13	-\$41	-\$5	\$0	\$0
10800000	AC PR DPR EL PL SR 3920200	UT	-\$159	\$0	\$0	\$0	\$0	-\$159	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920200	WA	-\$21	\$0	\$0	-\$21	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920200	WYP	-\$30	\$0	\$0	\$0	-\$30	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	IDU	-\$653	\$0	\$0	\$0	\$0	\$0	-\$653	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	OR	-\$2,951	\$0	-\$2,951	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	SE	-\$254	-\$4	-\$62	-\$19	-\$42	-\$110	-\$16	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	SG	-\$4,382	-\$67	-\$1,115	-\$353	-\$661	-\$1,933	-\$252	-\$1	\$0
10800000	AC PR DPR EL PL SR 3920400	CA	-\$239	-\$239	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	SO	-\$723	-\$16	-\$194	-\$57	-\$101	-\$314	-\$41	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	UT	-\$4,609	\$0	\$0	\$0	\$0	-\$4,609	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	WA	-\$509	\$0	\$0	-\$509	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	WYP	-\$730	\$0	\$0	\$0	-\$730	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920400	WYU	-\$272	\$0	\$0	\$0	-\$272	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	IDU	-\$1,174	\$0	\$0	\$0	\$0	-\$1,174	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	OR	-\$4,645	\$0	-\$4,645	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	SE	-\$161	-\$2	-\$39	-\$12	-\$27	-\$70	-\$10	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	SG	-\$2,850	-\$43	-\$725	-\$229	-\$430	-\$1,257	-\$164	-\$1	\$0
10800000	AC PR DPR EL PL SR 3920500	CA	-\$399	-\$399	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	SO	-\$402	-\$9	-\$108	-\$32	-\$56	-\$175	-\$23	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	UT	-\$7,512	\$0	\$0	\$0	\$0	-\$7,512	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	WA	-\$1,424	\$0	\$0	-\$1,424	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	WYP	-\$1,421	\$0	\$0	\$0	-\$1,421	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920500	WYU	-\$297	\$0	\$0	\$0	-\$297	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920600	OR	-\$52	\$0	-\$52	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920600	SE	-\$3	\$0	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920600	SG	-\$1,814	-\$28	-\$462	-\$146	-\$274	-\$800	-\$104	-\$1	\$0
10800000	AC PR DPR EL PL SR 3920600	CA	-\$94	\$0	\$0	\$0	\$0	-\$94	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	IDU	-\$326	\$0	\$0	\$0	\$0	\$0	-\$326	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	OR	-\$898	\$0	-\$898	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	SE	-\$17	\$0	-\$4	-\$1	-\$3	-\$8	-\$1	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	SG	-\$787	-\$12	-\$200	-\$63	-\$119	-\$347	-\$45	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	CA	-\$133	-\$133	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	SO	-\$28	-\$4	-\$54	-\$16	-\$28	-\$67	-\$11	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	UT	-\$1,735	\$0	\$0	\$0	\$0	-\$1,735	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	WA	-\$216	\$0	\$0	-\$216	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	WYP	-\$834	\$0	\$0	\$0	-\$834	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3920900	WYU	-\$164	\$0	\$0	\$0	-\$164	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	IDU	-\$37	\$0	\$0	\$0	\$0	\$0	-\$37	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	OR	-\$135	\$0	-\$135	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	SE	-\$4	\$0	-\$1	\$0	-\$1	-\$2	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	SG	-\$177	-\$3	-\$45	-\$14	-\$27	-\$78	-\$10	\$0	\$0



Depreciation Reserve
Balances as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
10800000	AC PR DPR EL PL SR 3921400	CA	-\$31	-\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	SO	-\$20	-\$20	-\$5	-\$2	-\$3	-\$3	-\$9	-\$1	\$0
10800000	AC PR DPR EL PL SR 3921400	UT	-\$128	\$0	\$0	\$0	\$0	\$0	-\$128	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	WA	-\$27	\$0	-\$27	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	WYP	-\$69	\$0	\$0	-\$69	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921400	WYU	-\$9	\$0	\$0	\$0	-\$9	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921900	OR	-\$125	\$0	-\$125	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921900	SG	-\$227	-\$3	-\$58	-\$18	-\$34	-\$100	-\$13	\$0	\$0
10800000	AC PR DPR EL PL SR 3921900	SO	-\$168	-\$4	-\$45	-\$13	-\$24	-\$73	-\$9	\$0	\$0
10800000	AC PR DPR EL PL SR 3921900	UT	-\$527	\$0	\$0	\$0	\$0	-\$527	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921900	WA	-\$120	\$0	\$0	-\$120	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3921900	WYP	-\$47	\$0	\$0	-\$47	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3923000	SO	-\$801	-\$17	-\$215	-\$63	-\$112	-\$348	-\$45	\$0	\$0
10800000	AC PR DPR EL PL SR 3930000	IDU	-\$1472	\$0	-\$1,472	\$0	\$0	\$0	-\$183	\$0	\$0
10800000	AC PR DPR EL PL SR 3930000	OR	-\$2,276	-\$35	-\$579	-\$183	-\$343	-\$1,004	-\$131	-\$1	\$0
10800000	AC PR DPR EL PL SR 3930000	SG	-\$122	-\$122	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3930000	CA	-\$104	-\$2	-\$28	-\$8	-\$15	-\$45	-\$6	\$0	\$0
10800000	AC PR DPR EL PL SR 3930000	SO	-\$2,079	\$0	\$0	\$0	\$0	-\$2,079	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3930000	UT	-\$345	\$0	\$0	-\$345	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3930000	WA	-\$474	\$0	\$0	-\$474	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3930000	WYP	-\$653	\$0	\$0	\$0	-\$653	\$0	-\$853	\$0	\$0
10800000	AC PR DPR EL PL SR 3940000	IDU	-\$5,190	\$0	-\$5,190	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3940000	OR	-\$69	-\$1	-\$17	-\$5	-\$12	-\$30	-\$4	\$0	\$0
10800000	AC PR DPR EL PL SR 3940000	SE	-\$13,073	-\$199	-\$3,328	-\$1,052	-\$1,972	-\$5,766	-\$752	-\$4	\$0
10800000	AC PR DPR EL PL SR 3940000	SG	-\$373	-\$373	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3940000	CA	-\$2,737	-\$59	-\$736	-\$215	-\$383	-\$1,190	-\$153	-\$1	\$0
10800000	AC PR DPR EL PL SR 3940000	SO	-\$5,385	\$0	\$0	\$0	\$0	-\$6,385	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3940000	UT	-\$1,961	\$0	\$0	-\$1,961	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3940000	WA	-\$292	\$0	\$0	-\$292	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3940000	WYP	-\$709	\$0	\$0	-\$709	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3950000	IDU	-\$3,306	\$0	-\$3,306	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3950000	OR	-\$329	-\$5	-\$80	-\$25	-\$55	-\$143	-\$21	\$0	\$0
10800000	AC PR DPR EL PL SR 3950000	SE	-\$3,177	-\$48	-\$809	-\$256	-\$479	-\$1,401	-\$183	-\$1	\$0
10800000	AC PR DPR EL PL SR 3950000	SG	-\$182	-\$182	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3950000	CA	-\$2,182	-\$47	-\$586	-\$171	-\$306	-\$948	-\$122	-\$1	\$0
10800000	AC PR DPR EL PL SR 3950000	SO	-\$3,693	\$0	\$0	\$0	\$0	-\$3,693	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3950000	UT	-\$755	\$0	\$0	-\$755	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3950000	WA	-\$1,093	\$0	\$0	-\$1,093	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3950000	WYP	-\$259	\$0	\$0	-\$259	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	WYU	-\$957	\$0	\$0	\$0	\$0	\$0	-\$957	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	IDU	-\$3,555	\$0	-\$3,555	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	OR	-\$60	-\$4	-\$66	-\$21	-\$39	-\$115	-\$15	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	SG	-\$668	-\$668	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	CA	-\$70	-\$6	-\$70	-\$20	-\$37	-\$114	-\$15	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	SO	-\$1,121	\$0	\$0	\$0	\$0	-\$3,961	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	UT	-\$1,640	\$0	\$0	-\$1,640	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3960300	WA	-\$334	\$0	\$0	-\$334	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3960700	WYP	-\$64	\$0	\$0	\$0	\$0	\$0	-\$64	\$0	\$0
10800000	AC PR DPR EL PL SR 3960700	WYU	-\$64	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR 3960700	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Depreciation Reserve

Balances as of June 2016

Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
10800000	AC PR DPR EL PL SR	3960700	\$0	-\$282	\$0	-\$282	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960700	\$0	-\$73	-\$1	-\$74	-\$6	-\$11	-\$32	-\$4	\$0
10800000	AC PR DPR EL PL SR	3960700	-\$85	-\$85	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960700	-\$297	-\$297	\$0	\$0	\$0	\$0	-\$297	\$0	\$0
10800000	AC PR DPR EL PL SR	3960700	-\$82	-\$82	\$0	\$0	-\$82	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960700	-\$87	-\$87	\$0	\$0	-\$87	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$648	-\$648	\$0	\$0	\$0	\$0	\$0	-\$648	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$3,570	-\$3,570	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$490	-\$490	-\$125	-\$39	-\$74	-\$216	-\$28	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$531	-\$531	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$135	-\$135	-\$36	-\$11	-\$19	-\$59	-\$8	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$1,444	-\$1,444	\$0	-\$1,444	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$850	-\$850	\$0	\$0	-\$850	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3960800	-\$335	-\$335	\$0	\$0	-\$335	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961000	-\$132	-\$132	-\$132	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961000	-\$1,459	-\$1,459	-\$371	-\$117	-\$220	-\$643	-\$84	\$0	\$0
10800000	AC PR DPR EL PL SR	3961000	-\$1	-\$1	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961100	-\$208	-\$208	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961100	-\$4	-\$4	\$0	\$0	-\$1	-\$2	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961100	-\$8,075	-\$8,075	-\$2,055	-\$650	-\$1,218	-\$3,561	-\$464	-\$3	\$0
10800000	AC PR DPR EL PL SR	3961100	-\$484	-\$484	-\$130	-\$38	-\$68	-\$210	-\$27	\$0	\$0
10800000	AC PR DPR EL PL SR	3961100	-\$516	-\$516	\$0	\$0	\$0	-\$516	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961100	-\$98	-\$98	\$0	\$0	-\$98	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$604	-\$604	\$0	\$0	\$0	\$0	\$0	-\$604	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$3,359	-\$3,359	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$68	-\$68	-\$1	-\$5	-\$10	-\$30	-\$4	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$359	-\$359	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$112	-\$112	-\$30	-\$9	-\$16	-\$49	-\$6	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$5,467	-\$5,467	\$0	\$0	\$0	-\$5,467	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$963	-\$963	\$0	-\$963	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$1,071	-\$1,071	\$0	\$0	-\$1,071	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961200	-\$182	-\$182	\$0	\$0	-\$182	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$314	-\$314	\$0	\$0	\$0	\$0	-\$314	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$665	-\$665	\$0	-\$665	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$142	-\$142	-\$2	-\$11	-\$24	-\$62	-\$9	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$7,382	-\$7,382	-\$606	-\$192	-\$359	-\$1,051	-\$137	-\$1	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$154	-\$154	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$131	-\$131	-\$35	-\$10	-\$18	-\$57	-\$7	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$1,617	-\$1,617	\$0	\$0	\$0	-\$1,617	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$418	-\$418	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$343	-\$343	\$0	\$0	-\$343	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3961300	-\$212	-\$212	\$0	\$0	-\$212	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$1,026	-\$1,026	-\$324	-\$73	-\$80	-\$481	-\$42	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$2,583	-\$2,583	\$0	\$0	\$0	\$0	-\$2,583	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$22,612	-\$22,612	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$63	-\$63	-\$16	-\$5	-\$11	-\$28	-\$4	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$46,447	-\$46,447	-\$706	-\$3,738	-\$7,007	-\$20,486	-\$2,670	-\$16	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$1,544	-\$1,544	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$25,307	-\$25,307	-\$549	-\$1,986	-\$3,545	-\$11,000	-\$1,419	-\$6	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$16,586	-\$16,586	\$0	\$0	\$0	-\$16,586	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	-\$5,118	-\$5,118	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Depreciation Reserve

Balances as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Tdaho	FERC	Other
10800000	AC PR DPR EL PL SR	3970000	WYP	-\$10,643	\$0	\$0	\$0	-\$10,643	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3970000	WYU	-\$1,632	\$0	\$0	\$0	-\$1,632	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	IDU	-\$163	\$0	\$0	\$0	\$0	\$0	\$0	-\$163	\$0
10800000	AC PR DPR EL PL SR	3972000	OR	-\$1,020	\$0	-\$1,020	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	SE	-\$27	\$0	-\$7	-\$2	-\$5	-\$12	-\$2	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	SG	-\$1,346	-\$20	-\$343	-\$108	-\$203	-\$594	-\$77	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	CA	-\$96	-\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	SO	-\$275	-\$5	-\$60	-\$18	-\$31	-\$98	-\$13	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	UT	-\$1,104	\$0	\$0	\$0	-\$1,104	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	WA	-\$261	\$0	\$0	-\$261	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	WYP	-\$382	\$0	\$0	\$0	-\$382	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3972000	WYU	-\$37	\$0	\$0	\$0	-\$37	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	CN	-\$170	-\$4	-\$54	-\$12	-\$13	-\$80	-\$7	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	IDU	-\$33	\$0	\$0	\$0	\$0	\$0	\$0	-\$33	\$0
10800000	AC PR DPR EL PL SR	3980000	OR	-\$360	\$0	-\$360	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	SE	-\$2	\$0	-\$1	\$0	\$0	\$0	-\$1	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	SG	-\$903	-\$14	-\$230	-\$73	-\$136	-\$398	-\$52	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	CA	-\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	SO	-\$1,386	-\$30	-\$372	-\$109	-\$194	-\$602	-\$78	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	UT	-\$284	\$0	\$0	\$0	\$0	-\$284	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	WA	-\$61	\$0	\$0	-\$61	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	WYP	-\$101	\$0	\$0	\$0	-\$101	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3980000	WYU	-\$13	\$0	\$0	\$0	-\$13	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3992200	SE	-\$227	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3993000	SE	-\$3	-\$3	-\$55	-\$17	-\$38	-\$99	-\$14	\$0	\$0
10800000	AC PR DPR EL PL SR	3994100	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3994400	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3994500	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3994600	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3994700	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3994800	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3994900	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000	AC PR DPR EL PL SR	3995100	SE	-\$110	-\$2	-\$27	-\$8	-\$18	-\$48	-\$7	\$0	\$0
10800000	AC PR DPR EL PL SR	3995200	SE	-\$64	-\$1	-\$16	-\$5	-\$11	-\$28	-\$4	\$0	\$0
10800000	AC PR DPR EL PL SR	3996000	SE	-\$192	-\$3	-\$47	-\$15	-\$32	-\$83	-\$12	\$0	\$0
10800000	AC PR DPR EL PL SR	3996100	SE	-\$42	-\$1	-\$10	-\$3	-\$7	-\$18	-\$3	\$0	\$0
10800000	AC PR DPR EL PL SR	3997000	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10800000 Total				-\$8,588,429	-\$216,185	-\$2,482,427	-\$705,903	-\$1,179,386	-\$3,520,419	-\$482,180	-\$1,930	\$0
10830000	AC PR DPR-REMOVAL	288351	IDU	\$1,248	\$0	\$0	\$0	\$0	\$0	\$1,248	\$0	\$0
10830000	AC PR DPR-REMOVAL	288353	UT	\$9,026	\$0	\$0	\$0	\$0	\$9,026	\$0	\$0	\$0
10830000	AC PR DPR-REMOVAL	288355	WYP	\$2,676	\$0	\$0	\$0	\$0	\$2,676	\$0	\$0	\$0
10800000 Total				-\$8,050,787	-\$208,208	-\$2,348,864	-\$663,671	-\$1,097,553	-\$3,279,970	-\$450,768	-\$1,754	\$0
10850000	AC PR DPR-ACCRUAL	144135	SG	\$824	\$13	\$210	\$66	\$124	\$363	\$47	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144135	SG-P	-\$7	\$0	-\$2	-\$1	-\$1	-\$3	\$0	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144145	SG	-\$223	-\$3	-\$57	-\$18	-\$34	-\$98	-\$13	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144165	IDU	\$188	\$0	\$0	\$0	\$0	\$0	\$188	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144165	OR	-\$20	\$0	-\$20	\$0	\$0	\$0	\$0	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144165	CA	-\$2	-\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144165	UT	\$1,759	\$0	\$0	\$0	\$0	\$0	\$1,759	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144165	WA	-\$8	\$0	\$0	-\$8	\$0	\$0	\$0	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144165	WYP	\$142	\$0	\$0	\$0	\$142	\$0	\$0	\$0	\$0
10850000	AC PR DPR-ACCRUAL	144205	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Depreciation Reserve

Balances as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1085000	AC PR DPR-ACCRUAL	144205	SO	-\$36	-\$1	-\$10	-\$3	-\$5	-\$16	-\$2	-\$2	\$0
1085000	AC PR DPR-ACCRUAL	144205	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145129	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145129	SO	\$407	\$9	\$109	\$32	\$57	\$177	\$23	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145131	OTHER	\$283	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$283
1085000	AC PR DPR-ACCRUAL	145134	OTHER	\$722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$722
1085000	AC PR DPR-ACCRUAL	145135	SG-U	-\$1,685	-\$26	-\$429	-\$136	-\$354	-\$743	-\$97	-\$1	\$0
1085000	AC PR DPR-ACCRUAL	145135	SG-P	\$472	\$7	\$120	\$38	\$71	\$208	\$27	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145139	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145139	SG	\$45,147	\$686	\$11,492	\$3,634	\$6,811	\$19,913	\$2,595	\$15	\$0
1085000	AC PR DPR-ACCRUAL	145149	SG	\$7,438	\$113	\$1,893	\$599	\$1,122	\$3,281	\$428	\$2	\$0
1085000	AC PR DPR-ACCRUAL	145169	IDU	\$69	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	OR	\$585	\$0	\$585	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	CA	\$143	\$143	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	UT	-\$2,042	\$0	\$0	\$0	\$0	-\$2,042	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	WA	\$428	\$0	\$0	\$428	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	WYU	\$179	\$0	\$0	\$0	\$179	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145189	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145189	SO	\$212	\$5	\$57	\$17	\$30	\$92	\$12	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145209	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145209	SG	\$23	\$0	\$6	\$2	\$4	\$10	\$1	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145209	SO	-\$69	-\$2	-\$19	-\$5	-\$10	-\$30	-\$4	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145219	SE	\$1,025	\$15	\$251	\$78	\$171	\$445	\$64	\$0	\$0
1080000 Total				-\$5,315,577	-\$166,515	-\$1,652,661	-\$443,297	-\$684,944	-\$2,074,929	-\$293,400	-\$837	\$1,005
Grand Total				-\$6,519,526	-\$215,228	-\$2,468,239	-\$701,179	-\$1,168,303	-\$3,488,078	-\$477,593	-\$1,912	\$1,005



Amortization Reserve
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR	IDU	-\$856	\$0	\$0	\$0	\$0	\$0	-\$856	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$4,199	-\$64	-\$1,069	-\$338	-\$633	-\$633	-\$1,852	-\$241	-\$1
1110000	AC PR AMR EL PT SR	SG-U	-\$5,333	-\$81	-\$1,358	-\$429	-\$805	-\$805	-\$2,352	-\$307	-\$2
1110000	AC PR AMR EL PT SR	UT	\$17,824	\$0	\$0	\$0	\$0	\$17,824	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SG-P	-\$67,572	-\$1,027	-\$17,201	-\$5,439	-\$10,194	-\$29,804	-\$3,885	-\$23	\$0
1110000	AC PR AMR EL PT SR	OR	-\$73	\$0	-\$73	\$0	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$9,818	-\$149	-\$2,499	-\$790	-\$1,481	-\$4,331	-\$564	-\$3	\$0
1110000	AC PR AMR EL PT SR	SO	-\$10,931	-\$237	-\$2,937	-\$858	-\$1,531	-\$4,751	-\$613	-\$3	\$0
1110000	AC PR AMR EL PT SR	SO	-\$3,293	-\$71	-\$885	-\$258	-\$461	-\$1,431	-\$185	-\$1	\$0
1110000	AC PR AMR EL PT SR	SE	-\$4,410	-\$96	-\$1,185	-\$346	-\$618	-\$1,917	-\$247	-\$1	\$0
1110000	AC PR AMR EL PT SR	SO	-\$13,212	-\$287	-\$3,550	-\$1,037	-\$1,851	-\$5,743	-\$741	-\$3	\$0
1110000	AC PR AMR EL PT SR	SO	-\$291	-\$6	-\$78	-\$23	-\$41	-\$126	-\$16	\$0	\$0
1110000	AC PR AMR EL PT SR	CN	-\$105,008	-\$2,624	-\$33,209	-\$7,516	-\$8,140	-\$49,203	-\$4,316	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$144,269	-\$3,132	-\$38,769	-\$11,321	-\$20,210	-\$62,712	-\$8,091	-\$35	\$0
1110000	AC PR AMR EL PT SR	SO	-\$1,660	-\$36	-\$446	-\$130	-\$233	-\$722	-\$93	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$1,158	-\$25	-\$311	-\$91	-\$162	-\$503	-\$65	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$5,877	-\$128	-\$1,579	-\$461	-\$823	-\$2,555	-\$330	-\$1	\$0
1110000	AC PR AMR EL PT SR	SO	-\$2,908	-\$63	-\$781	-\$228	-\$407	-\$1,264	-\$163	-\$1	\$0
1110000	AC PR AMR EL PT SR	SO	-\$1,905	-\$41	-\$512	-\$149	-\$267	-\$828	-\$107	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$8,933	-\$194	-\$2,400	-\$701	-\$1,251	-\$3,883	-\$501	-\$2	\$0
1110000	AC PR AMR EL PT SR	SO	-\$9,728	-\$211	-\$2,614	-\$763	-\$1,363	-\$4,229	-\$546	-\$2	\$0
1110000	AC PR AMR EL PT SR	CN	-\$1,981	-\$50	-\$626	-\$142	-\$154	-\$928	-\$81	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$1,892	-\$41	-\$509	-\$149	-\$265	-\$823	-\$106	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$2,355	-\$51	-\$633	-\$185	-\$330	-\$1,023	-\$132	-\$1	\$0
1110000	AC PR AMR EL PT SR	SO	-\$10,498	-\$228	-\$2,821	-\$824	-\$1,471	-\$4,563	-\$589	-\$3	\$0
1110000	AC PR AMR EL PT SR	SO	-\$4,204	-\$91	-\$1,130	-\$330	-\$589	-\$1,827	-\$236	-\$1	\$0
1110000	AC PR AMR EL PT SR	SO	-\$1,586	-\$34	-\$426	-\$124	-\$222	-\$689	-\$89	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$1,581	-\$24	-\$403	-\$127	-\$239	-\$697	-\$91	-\$1	\$0
1110000	AC PR AMR EL PT SR	SG	-\$68	-\$1	-\$17	-\$5	-\$10	-\$30	-\$4	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$6,322	-\$96	-\$1,609	-\$509	-\$954	-\$2,788	-\$363	-\$2	\$0
1110000	AC PR AMR EL PT SR	SG	-\$4,903	-\$75	-\$1,248	-\$395	-\$740	-\$2,162	-\$282	-\$2	\$0
1110000	AC PR AMR EL PT SR	SG	-\$103	-\$2	-\$26	-\$8	-\$15	-\$45	-\$6	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$41	-\$1	-\$10	-\$3	-\$6	-\$18	-\$2	\$0	\$0
1110000	AC PR AMR EL PT SR	SG-U	-\$6	-\$0	-\$2	\$0	-\$1	-\$3	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$2,179	-\$47	-\$585	-\$171	-\$305	-\$947	-\$122	-\$1	\$0
1110000	AC PR AMR EL PT SR	SO	-\$2,657	-\$58	-\$714	-\$209	-\$372	-\$1,155	-\$149	-\$1	\$0
1110000	AC PR AMR EL PT SR	SG	-\$1,535	-\$391	-\$391	-\$124	-\$232	-\$677	-\$88	-\$1	\$0
1110000	AC PR AMR EL PT SR	SG	-\$4,648	-\$101	-\$1,249	-\$365	-\$651	-\$2,020	-\$261	-\$1	\$0
1110000	AC PR AMR EL PT SR	SG	-\$17,508	-\$266	-\$4,457	-\$1,409	-\$2,641	-\$7,722	-\$1,007	-\$6	\$0
1110000	AC PR AMR EL PT SR	UT	-\$23	\$0	\$0	\$0	\$0	-\$23	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$130	-\$2	-\$33	-\$10	-\$20	-\$57	-\$7	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$34,721	-\$754	-\$9,330	-\$2,725	-\$4,864	-\$15,093	-\$1,947	-\$8	\$0
1110000	AC PR AMR EL PT SR	WYP	-\$427	\$0	\$0	\$0	-\$427	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	CN	-\$2,981	-\$75	-\$943	-\$213	-\$371	-\$1,397	-\$123	\$0	\$0
1110000	AC PR AMR EL PT SR	CN	-\$3,795	-\$95	-\$1,200	-\$272	-\$294	-\$1,778	-\$156	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$416	-\$9	-\$112	-\$33	-\$58	-\$181	-\$23	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$79	-\$2	-\$21	-\$6	-\$11	-\$34	-\$4	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	CN	-\$1,085	-\$27	-\$343	-\$78	-\$84	-\$509	-\$45	\$0	\$0



Amortization Reserve
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR	SO	-\$9,350	-\$203	-\$2,512	-\$734	-\$1,310	-\$4,064	-\$524	-\$2	\$0
1110000	AC PR AMR EL PT SR	SG	-\$5,995	-\$91	-\$1,526	-\$483	-\$904	-\$2,644	-\$345	-\$2	\$0
1110000	AC PR AMR EL PT SR	SO	-\$1,130	-\$25	-\$304	-\$89	-\$158	-\$491	-\$63	\$0	\$0
1110000	AC PR AMR EL PT SR	WYP	-\$17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$488	-\$7	-\$124	-\$39	-\$74	-\$215	-\$28	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$25	-\$1	-\$7	-\$2	-\$4	-\$11	-\$1	\$0	\$0
1110000	AC PR AMR EL PT SR	CN	-\$56	-\$1	-\$18	-\$4	-\$4	-\$26	-\$2	\$0	\$0
1110000	AC PR AMR EL PT SR	IDU	-\$4	\$0	\$0	\$0	\$0	\$0	-\$4	\$0	\$0
1110000	AC PR AMR EL PT SR	OR	-\$13	\$0	-\$13	\$0	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SE	-\$214	-\$3	-\$52	-\$16	-\$36	-\$93	-\$13	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$12,242	-\$186	-\$3,116	-\$985	-\$1,847	-\$5,400	-\$704	-\$4	\$0
1110000	AC PR AMR EL PT SR	SO	-\$218	-\$5	-\$59	-\$17	-\$31	-\$95	-\$12	\$0	\$0
1110000	AC PR AMR EL PT SR	UT	-\$4	\$0	\$0	\$0	\$0	-\$4	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	WYP	-\$1	\$0	\$0	\$0	-\$1	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$190	-\$3	-\$48	-\$15	-\$29	-\$84	-\$11	\$0	\$0
1110000	AC PR AMR EL PT SR	SG-P	-\$35	-\$1	-\$9	-\$3	-\$5	-\$15	-\$2	\$0	\$0
1110000	AC PR AMR EL PT SR	CN	-\$1,179	-\$29	-\$373	-\$84	-\$91	-\$553	-\$48	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$753	-\$16	-\$202	-\$59	-\$106	-\$327	-\$42	\$0	\$0
1110000	AC PR AMR EL PT SR	SG-P	-\$1,442	-\$22	-\$367	-\$116	-\$218	-\$636	-\$83	\$0	\$0
1110000	AC PR AMR EL PT SR	CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	IDU	-\$275	\$0	\$0	\$0	\$0	\$0	-\$275	\$0	\$0
1110000	AC PR AMR EL PT SR	OR	-\$4,770	\$0	-\$4,770	\$0	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SG	-\$182	-\$3	-\$46	-\$15	-\$27	-\$80	-\$10	\$0	\$0
1110000	AC PR AMR EL PT SR	CA	-\$571	-\$571	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	SO	-\$4,965	-\$108	-\$1,334	-\$390	-\$696	-\$2,158	-\$278	-\$1	\$0
1110000	AC PR AMR EL PT SR	UT	-\$15	\$0	\$0	\$0	\$0	-\$15	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	WA	-\$1,426	\$0	\$0	-\$1,426	\$0	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	WYP	-\$4,618	\$0	\$0	\$0	-\$4,618	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	WYU	-\$41	\$0	\$0	\$0	-\$41	\$0	\$0	\$0	\$0
1110000 Total			-\$551,935	-\$12,125	-\$157,969	-\$44,585	-\$77,328	-\$229,000	-\$30,809	-\$120	\$0
1119000	AC PR AMR EL PT SR-O	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1119000	AC PR AMR EL PT SR-O	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1119000	AC PR AMR EL PT SR-O	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1119000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Grand Total			-\$551,935	-\$12,125	-\$157,969	-\$44,585	-\$77,328	-\$229,000	-\$30,809	-\$120	\$0



Deferred Income Tax Balance

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Idaho	Utah	Wyoming	Wash	Oregon	Calif	Total	Alloc	FERC	Idaho	Utah	Wyoming	Wash	Oregon	Calif	Total	Alloc
1901000	ACCUM DEF INC TAX	137203								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137205								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137213								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137214								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137215								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137221								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137224								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137228								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137229								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137231								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137232								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137235								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137241								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137300								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137400								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137402								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137403								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137404								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137405								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137406								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137407								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137408								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137410								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137411								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137413								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137414								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137415								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137417								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137418								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137425								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137426								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137429								OTHER									OTHER
1901000	ACCUM DEF INC TAX	137510								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190101								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190102								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190103								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190104								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190105								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190106								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190107								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190108								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190109								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190110								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190111								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190112								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190113								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190114								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190115								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190116								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190117								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190118								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190119								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190120								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190121								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190122								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190123								OTHER									OTHER
1901000	ACCUM DEF INC TAX	190124								OTHER									OTHER



Deferred Income Tax Balance
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	190403									
1901000	ACCUM DEF INC TAX	190404									
1901000	ACCUM DEF INC TAX	190406									
1901000	ACCUM DEF INC TAX	190407									
1901000	ACCUM DEF INC TAX	190408									
1901000	ACCUM DEF INC TAX	190409									
1901000	ACCUM DEF INC TAX	190411									
1901000	ACCUM DEF INC TAX	190500									
1901000	ACCUM DEF INC TAX	190501									
1901000	ACCUM DEF INC TAX	190502									
1901000	ACCUM DEF INC TAX	190503									
1901000	ACCUM DEF INC TAX	190504									
1901000	ACCUM DEF INC TAX	190505									
1901000	ACCUM DEF INC TAX	190600									
1901000	ACCUM DEF INC TAX	287203									
1901000	ACCUM DEF INC TAX	287210									
1901000	ACCUM DEF INC TAX	287211									
1901000	ACCUM DEF INC TAX	287212									
1901000	ACCUM DEF INC TAX	287214									
1901000	ACCUM DEF INC TAX	287216									
1901000	ACCUM DEF INC TAX	287219									
1901000	ACCUM DEF INC TAX	287220									
1901000	ACCUM DEF INC TAX	287225									
1901000	ACCUM DEF INC TAX	287227									
1901000	ACCUM DEF INC TAX	287229									
1901000	ACCUM DEF INC TAX	287230									
1901000	ACCUM DEF INC TAX	287231									
1901000	ACCUM DEF INC TAX	287236									
1901000	ACCUM DEF INC TAX	287237									
1901000	ACCUM DEF INC TAX	287238									
1901000	ACCUM DEF INC TAX	287239									
1901000	ACCUM DEF INC TAX	287240									
1901000	ACCUM DEF INC TAX	287251									
1901000	ACCUM DEF INC TAX	287252									
1901000	ACCUM DEF INC TAX	287253									
1901000	ACCUM DEF INC TAX	287255									
1901000	ACCUM DEF INC TAX	287257									
1901000	ACCUM DEF INC TAX	287258									
1901000	ACCUM DEF INC TAX	287259									
1901000	ACCUM DEF INC TAX	287260									
1901000	ACCUM DEF INC TAX	287267									
1901000	ACCUM DEF INC TAX	287270									
1901000	ACCUM DEF INC TAX	287271									
1901000	ACCUM DEF INC TAX	287272									
1901000	ACCUM DEF INC TAX	287274									
1901000	ACCUM DEF INC TAX	287277									
1901000	ACCUM DEF INC TAX	287278									
1901000	ACCUM DEF INC TAX	287279									
1901000	ACCUM DEF INC TAX	287281									
1901000	ACCUM DEF INC TAX	287282									
1901000	ACCUM DEF INC TAX	287285									
1901000	ACCUM DEF INC TAX	287286									
1901000	ACCUM DEF INC TAX	287291									
1901000	ACCUM DEF INC TAX	287292									



Deferred Income Tax Balance

13 Month Average as of June 2016
 Allocated Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	287293		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287294		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287295		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287296		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287297		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287298		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287299		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287300		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287301		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287302		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287303		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287304		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287305		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287306		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287307		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287308		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287309		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287310		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287311		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287312		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287322		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287323		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287324		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287325		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287326		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287327		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287328		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287329		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287332		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287333		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287337		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287338		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287340		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287341		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287342		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287343		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287344		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287347		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287348		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287349		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287350		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287353		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287355		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287358		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287359		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287360		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287361		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287362		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287363		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287364		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287366		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287368		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287369		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287370		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287371		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287378		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287379		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287381		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287383		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287384		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287386		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287387		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Deferred Income Tax Balance

13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	287389									
1901000	ACCUM DEF INC TAX	287394									
1901000	ACCUM DEF INC TAX	287396									
1901000	ACCUM DEF INC TAX	287397									
1901000	ACCUM DEF INC TAX	287401									
1901000	ACCUM DEF INC TAX	287402									
1901000	ACCUM DEF INC TAX	287407									
1901000	ACCUM DEF INC TAX	287408									
1901000	ACCUM DEF INC TAX	287409									
1901000	ACCUM DEF INC TAX	287410									
1901000	ACCUM DEF INC TAX	287411									
1901000	ACCUM DEF INC TAX	287412									
1901000	ACCUM DEF INC TAX	287413									
1901000	ACCUM DEF INC TAX	287414									
1901000	ACCUM DEF INC TAX	287415									
1901000	ACCUM DEF INC TAX	287417									
1901000	ACCUM DEF INC TAX	287418									
1901000	ACCUM DEF INC TAX	287419									
1901000	ACCUM DEF INC TAX	287420									
1901000	ACCUM DEF INC TAX	287422									
1901000	ACCUM DEF INC TAX	287423									
1901000	ACCUM DEF INC TAX	287424									
1901000	ACCUM DEF INC TAX	287429									
1901000	ACCUM DEF INC TAX	287430									
1901000	ACCUM DEF INC TAX	287431									
1901000	ACCUM DEF INC TAX	287432									
1901000	ACCUM DEF INC TAX	287433									
1901000	ACCUM DEF INC TAX	287435									
1901000	ACCUM DEF INC TAX	287437									
1901000	ACCUM DEF INC TAX	287441									
1901000	ACCUM DEF INC TAX	287442									
1901000	ACCUM DEF INC TAX	287444									
1901000	ACCUM DEF INC TAX	287446									
1901000	ACCUM DEF INC TAX	287449									
1901000	ACCUM DEF INC TAX	287450									
1901000	ACCUM DEF INC TAX	287451									
1901000	ACCUM DEF INC TAX	287452									
1901000	ACCUM DEF INC TAX	287453									
1901000	ACCUM DEF INC TAX	287454									
1901000	ACCUM DEF INC TAX	287455									
1901000	ACCUM DEF INC TAX	287456									
1901000	ACCUM DEF INC TAX	287457									
1901000	ACCUM DEF INC TAX	287458									
1901000	ACCUM DEF INC TAX	287459									
1901000	ACCUM DEF INC TAX	287460									
1901000	ACCUM DEF INC TAX	287461									
1901000	ACCUM DEF INC TAX	287463									
1901000	ACCUM DEF INC TAX	287464									
1901000	ACCUM DEF INC TAX	287465									
1901000	ACCUM DEF INC TAX	287466									
1901000	ACCUM DEF INC TAX	287467									
1901000	ACCUM DEF INC TAX	287468									
1901000	ACCUM DEF INC TAX	287469									
1901000	ACCUM DEF INC TAX	287471									
1901000	ACCUM DEF INC TAX	287472									
1901000	ACCUM DEF INC TAX	287473									
1901000	ACCUM DEF INC TAX	287474									



Deferred Income Tax Balance

13 Month Average as of June 2016

Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2821000	AC DEF TAX-UTILITY	287019	ACCUM DEFERRED INC TAX - STATE - GLLIF	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287020	ACCUM DIT - SOGA UPL	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287021	ACCUM DIT - SOGA UPL - STATE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287022	ACCUM DIT - ERUD	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287023	ACCUM DIT - ERUD - STATE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287024	ACCUM DIT - REPAIR ALLOW	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287025	ACCUM DIT - REPAIR ALLOW - STATE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287026	CHOLLA TAX BENEFITS AMORT	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287027	ACCUM DIT - SOGA PPL	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287028	ACCUM DIT - SOGA PPL - STATE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287029	CHOLLA CONTRACT DISCOUNT AMORT	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287030	PMI - SALE OF ASSETS	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287031	PMI - DEPRECIATION (TAX)	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287032	PMI - DEPRECIATION (BOOK)	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287033	PMI - AMORT DEVELOP EXPENSE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287034	PMI - REBUILD EQUIP EXPENSE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287035	PMI - RECEDING FACE EXPENSE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287036	PMI - DEVELOPMENT COSTS	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287037	PMI - REPAIRS & MAINTENANCE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287038	PMI - DEPRECIATION (TAX) - STATE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287039	PMI - DEPRECIATION (BOOK) - STATE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287040	PMI - REBUILD EQUIP EXPENSE - STATE	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287221	DTA 415.933 RL Contra-Carbon Decomm-ID	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287222	DTA 415.934 RL Contra-Carbon Decomm-UT	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287223	DTA 415.935 RL Contra-Carbon Decomm-WY	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287301	DTA 105.471 UT Klamath Relicensing	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287469	DTL 730.170 RA FAS133	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287602	DTL ERUD	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287603	DTL FERC SOGA-UPL	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287604	DTL FERC SOGA-PPL	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287605	DTL P&E Powertax	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287606	DTL P&E Adjustment	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287607	DTL PMI P&E	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287608	DTL Safe Harbor Lease Cholla	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287611	DTL Repair Allowances PPL	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287670	DTL 330.100 POLLUTIONCONTROL/FACILITY(BK/	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287678	DTL 320.210 R & E SEC. 174 DEDUCTION	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287692	DTL 610.005M Sec 17	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287740	DTL 110.200 TAX PERCENTAGE DEPLETION	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287753	DTL 110.100 BOOK DEPLETION	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287765	DTL 610.095M Roll	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287766	DTL 610.100M Amort	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287767	DTL 610.070M NOPA	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287768	DTL 415.705 REG ASSET BPA OR BALANCING A	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287769	DTL 425.385 REG ASSET BPA ID BALANCING A	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287771	DTL 110.205 SRC tax depletion	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287772	DTL 505.800 State Tax Ded on Fed TR	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287773	DTL 610.121M Contingency Tracking FERC 2	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287775	DTL 610.210 IRS Audit Adj 95-00 Ppd Sisa	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287776	DTL 610.212 Reversal of 2001 IRS Audit A	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287777	DTL 610.213 Proposed Audit Adj. (2002) (0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287778	DTL 610.214 Proposed Audit Adj. (2003) (0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287785	DTL 105.144 Sec 1031 Exchange - CWIP	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287788	DTL 110.105 SRC BOOK DEPLETION	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287928	DTL 425.310 Hydro Relicensing Obligation	0	0	0	0	0	0	0	0
2821000	AC DEF TAX-UTILITY	287962	DTL - Fixed Assets - State Modifications	0	0	0	0	0	0	0	0



Deferred Income Tax Balance

13 Month Average as of June 2016

Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287523									
2831000	ADIT - IDAHO CUSTOMER BAL ACCT - FED		IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - IDAHO CUSTOMER BAL ACCT - STATE		IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - PREPAID TAXES		GPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - PREPAID TAXES - STATE		GPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - TRUST INC + EXP		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - TRUST INC + EXP - STATE		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - AGNEW ROYALTY PAYMENT - FED		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - AGNEW ROYALTY PAYMENT - STATE		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - ENVIRONMENTAL CLEANUP		SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - ENVIRONMENTAL CLEANUP - STATE		SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - EXTRACTION TAX		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - EXTRACTION TAX - STATE		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	INVENTORY ADJ. - GLENROCK - FED		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	INVENTORY ADJ. - GLENROCK - STATE		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - MINE ROAD RELOCATION - FED		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - MINE ROAD RELOCATION - STATE		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - SECTION 453A INSTALLMENT - FED		SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - SECTION 453A INSTALLMENT - STATE		SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - POLLUTION CONTROL		SNP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ADIT - POLLUTION CONTROL - STATE		SNP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	R&E - SOLAR II PROJECT - FED		SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	R&E - SOLAR II PROJECT - STATE		SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	R&E - BSIP-SAP WRITE-OFF		SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	R&E - BSIP-SAP WRITE-OFF - STATE		SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	PMI - AMORT SOFTWARE EXP		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	PMI - MISC		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	PMI - ACCOUNTING CHANGE - INV.		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	PMI - MISC		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	CMG - INVENTORY ADJ. - OVERBURDEN		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	CMG - INVENTORY ADJ. - OVERBURDEN STATE		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	GCC - PENSION EXPENSE		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	GCC - BONUS LIABILITY		SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	ELECTRIC MUTUAL INS RECEIVABLE - STATE		SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	DTL 720-800 FAS 158 Pension Liability		CA	-\$15							
2831000	DTL 415-701 CA Deferred Intervenor Fundl		WYU	-\$329							
2831000	DTL 415-702 Reg Asset-Lake Slide Liq. Dam		OTHER	\$0							
2831000	DTL 415-872 Deferred Excess Net Power Co		WYU	\$0							
2831000	DTL 415-891 WY-2006 Transition Severance		WYU	\$0							
2831000	DTL 425-125 Deferred Coal Cost-Arch		SE	\$3,244							
2831000	DTL 430-110 REG ASSET RECLASS		OTHER	\$3,244							
2831000	DTL 415-820 Contra Persn Reg Asset MMT &		OR	\$1,155							
2831000	DTL 415-821 Contra Persn Reg Asset MMT &		WYU	\$0							
2831000	DTL 415-822 Reg Asset - Pension MMT UT		UT	-\$215							
2831000	DTL 415-823 Contra Persn Reg Asset CTG U		UT	\$0							
2831000	DTL 415-824 Contra Persn Reg Asset MMT &		CA	\$105							
2831000	DTL 415-825 Contra Persn Reg Asset CTG. W		WA	\$0							
2831000	DTL 415-826 Reg Asset - Pension MMT WA		WA	\$0							
2831000	DTL 415-827 Reg Asset - FAS 158 Post - R		OR	-\$220							
2831000	DTL 415-828 Reg Asset - FAS 158 Post - R		WYP	\$0							
2831000	DTL 415-829 Reg Asset - Post - Ret MMT U		UT	-\$211							
2831000	DTL 415-830 Reg Asset - Post - Ret MMT I		IDU	\$0							
2831000	DTL 415-831 Reg Asset - Post - Ret MMT C		CA	-\$20							
2831000	DTL 415-840 Reg Asset - Deferred OR Ind		OTHER	\$0							
2831000	DTL 415-301 Environmental Clean-up Acrrl		WA	\$607							
2831000	DTL 705-300 Reg Liab-Def Benefi-Arch SE		SE	\$0							
2831000	DTL 415-874 Deferred Net Power Costs-WY		OTHER	-\$3,329							
2831000	DTL 720-830 Western Coal Carrier FAS 106		SE	\$0							



Deferred Income Tax Balance

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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287596									
2831000	AC DEF IN TX UTIL	287597									
2831000	AC DEF IN TX UTIL	287601									
2831000	AC DEF IN TX UTIL	287613									
2831000	AC DEF IN TX UTIL	287614									
2831000	AC DEF IN TX UTIL	287616									
2831000	AC DEF IN TX UTIL	287617									
2831000	AC DEF IN TX UTIL	287618									
2831000	AC DEF IN TX UTIL	287619									
2831000	AC DEF IN TX UTIL	287620									
2831000	AC DEF IN TX UTIL	287621									
2831000	AC DEF IN TX UTIL	287622									
2831000	AC DEF IN TX UTIL	287623									
2831000	AC DEF IN TX UTIL	287624									
2831000	AC DEF IN TX UTIL	287625									
2831000	AC DEF IN TX UTIL	287626									
2831000	AC DEF IN TX UTIL	287627									
2831000	AC DEF IN TX UTIL	287628									
2831000	AC DEF IN TX UTIL	287629									
2831000	AC DEF IN TX UTIL	287637									
2831000	AC DEF IN TX UTIL	287638									
2831000	AC DEF IN TX UTIL	287639									
2831000	AC DEF IN TX UTIL	287640									
2831000	AC DEF IN TX UTIL	287641									
2831000	AC DEF IN TX UTIL	287642									
2831000	AC DEF IN TX UTIL	287643									
2831000	AC DEF IN TX UTIL	287644									
2831000	AC DEF IN TX UTIL	287645									
2831000	AC DEF IN TX UTIL	287646									
2831000	AC DEF IN TX UTIL	287647									
2831000	AC DEF IN TX UTIL	287650									
2831000	AC DEF IN TX UTIL	287653									
2831000	AC DEF IN TX UTIL	287654									
2831000	AC DEF IN TX UTIL	287655									
2831000	AC DEF IN TX UTIL	287656									
2831000	AC DEF IN TX UTIL	287657									
2831000	AC DEF IN TX UTIL	287658									
2831000	AC DEF IN TX UTIL	287659									
2831000	AC DEF IN TX UTIL	287660									
2831000	AC DEF IN TX UTIL	287661									
2831000	AC DEF IN TX UTIL	287662									
2831000	AC DEF IN TX UTIL	287664									
2831000	AC DEF IN TX UTIL	287665									
2831000	AC DEF IN TX UTIL	287666									
2831000	AC DEF IN TX UTIL	287667									
2831000	AC DEF IN TX UTIL	287668									
2831000	AC DEF IN TX UTIL	287669									
2831000	AC DEF IN TX UTIL	287670									
2831000	AC DEF IN TX UTIL	287672									
2831000	AC DEF IN TX UTIL	287675									
2831000	AC DEF IN TX UTIL	287678									
2831000	AC DEF IN TX UTIL	287681									
2831000	AC DEF IN TX UTIL	287682									
2831000	AC DEF IN TX UTIL	287683									
2831000	AC DEF IN TX UTIL	287685									



Deferred Income Tax Balance
13 Month Average as of June 2016

Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287686		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287689		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287690		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287691		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287692		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287693		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287694		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287695		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287697		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287698		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287702		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287704		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287706		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287707		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287708		-\$4,507	-\$98	-\$1,211	-\$354	-\$631	-\$1,959	-\$253	-\$1
2831000	AC DEF IN TX UTIL	287717		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287718		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287719		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287720		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287721		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287722		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287723		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287724		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287726		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287727		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287728		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287729		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287730		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287731		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287733		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287735		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287736		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287737		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287738		-\$174,019	-\$3,777	-\$46,763	-\$24,378	-\$75,644	-\$9,759	-\$42	\$0
2831000	AC DEF IN TX UTIL	287739		-\$4,306	-\$93	-\$1,157	-\$338	-\$1,872	-\$241	-\$1	\$0
2831000	AC DEF IN TX UTIL	287747		-\$71	\$0	\$0	\$0	\$0	\$0	\$0	-\$71
2831000	AC DEF IN TX UTIL	287748		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287749		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287750		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287751		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287752		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287753		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287760		-\$153	\$0	\$0	-\$153	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287762		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287763		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287764		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287768		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287770		-\$1,571	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,571
2831000	AC DEF IN TX UTIL	287772		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287774		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287779		-\$216	-\$3	-\$55	-\$17	-\$33	-\$95	-\$12	\$0
2831000	AC DEF IN TX UTIL	287781		-\$1,668	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,668
2831000	AC DEF IN TX UTIL	287782		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287783		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287784		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287786		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287787		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Deferred Income Tax Balance
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287789	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287790	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287791	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287792	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287801	GPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287802	GPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287840	SE	\$-91,110	\$-1,356	\$-22,268	\$-6,972	\$-15,233	\$-39,545	\$-5,705	\$-30	\$0
2831000	AC DEF IN TX UTIL	287841	CA	\$757	\$757	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287842	IDU	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$26	\$0
2831000	AC DEF IN TX UTIL	287843	OR	\$1,007	\$0	\$1,007	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287844	UT	\$479	\$0	\$0	\$0	\$0	\$479	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287845	WA	\$3,394	\$0	\$0	\$3,394	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287846	WYU	\$171	\$0	\$0	\$0	\$171	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287847	SE	\$-518	\$-8	\$-127	\$-40	\$-87	\$-225	\$-32	\$0	\$0
2831000	AC DEF IN TX UTIL	287848	SO	\$-2,868	\$-62	\$-171	\$-225	\$-402	\$-1,246	\$-161	\$-1	\$0
2831000	AC DEF IN TX UTIL	287849	SE	\$9,503	\$141	\$2,323	\$727	\$1,589	\$4,125	\$595	\$3	\$0
2831000	AC DEF IN TX UTIL	287850	OTHER	\$1,569	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,569
2831000	AC DEF IN TX UTIL	287851	OTHER	\$661	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$661
2831000	AC DEF IN TX UTIL	287852	OTHER	\$2,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,966
2831000	AC DEF IN TX UTIL	287853	OTHER	\$-65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-65
2831000	AC DEF IN TX UTIL	287854	OTHER	\$-89	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-89
2831000	AC DEF IN TX UTIL	287855	OTHER	\$-59	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-59
2831000	AC DEF IN TX UTIL	287861	OTHER	\$-134	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-134
2831000	AC DEF IN TX UTIL	287862	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287863	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287864	IDU	\$-49	\$0	\$0	\$0	\$0	\$0	\$0	\$-49	\$0
2831000	AC DEF IN TX UTIL	287865	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287866	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287867	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287868	WYP	\$-370	\$0	\$0	\$0	\$-370	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287869	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287870	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287871	OTHER	\$-1,248	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-1,248
2831000	AC DEF IN TX UTIL	287872	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287873	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287874	OTHER	\$-684	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-684
2831000	AC DEF IN TX UTIL	287875	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287876	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287877	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287878	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287879	SE	\$-522	\$-8	\$-128	\$-40	\$-87	\$-227	\$-33	\$0	\$0
2831000	AC DEF IN TX UTIL	287880	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287881	WYU	\$-2	\$0	\$0	\$0	\$-2	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287882	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287883	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287884	OTHER	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
2831000	AC DEF IN TX UTIL	287885	OTHER	\$-2,970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-2,970
2831000	AC DEF IN TX UTIL	287886	OTHER	\$-762	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-762
2831000	AC DEF IN TX UTIL	287889	OTHER	\$-148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-148
2831000	AC DEF IN TX UTIL	287893	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287894	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287895	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287896	OTHER	\$-10,196	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-10,196
2831000	AC DEF IN TX UTIL	287897	OTHER	\$-9,925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$-9,925
2831000	AC DEF IN TX UTIL	287899	UT	\$0	\$0	\$0	\$0	\$0	\$-239	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287903	WYP	\$-39	\$0	\$0	\$0	\$-39	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287904	OTHER	\$62	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62



Deferred Income Tax Balance
 13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287906									
2831000	AC DEF IN TX UTIL	287908									
2831000	AC DEF IN TX UTIL	287909									
2831000	AC DEF IN TX UTIL	287916									
2831000	AC DEF IN TX UTIL	287917									
2831000	AC DEF IN TX UTIL	287918									
2831000	AC DEF IN TX UTIL	287919									
2831000	AC DEF IN TX UTIL	287932									
2831000	AC DEF IN TX UTIL	287933									
2831000	AC DEF IN TX UTIL	287934									
2831000	AC DEF IN TX UTIL	287935									
2831000	AC DEF IN TX UTIL	287941									
2831000	AC DEF IN TX UTIL	287942									
2831000	AC DEF IN TX UTIL	287943									
2831000	AC DEF IN TX UTIL	287944									
2831000	AC DEF IN TX UTIL	287945									
2831000	AC DEF IN TX UTIL	287946									
2831000	AC DEF IN TX UTIL	287947									
2831000	AC DEF IN TX UTIL	287948									
2831000	AC DEF IN TX UTIL	287949									
2831000	AC DEF IN TX UTIL	287961									
2831000	AC DEF IN TX UTIL	287967									
2831000	AC DEF IN TX UTIL	287968									
2831000	AC DEF IN TX UTIL	287969									
2831000	AC DEF IN TX UTIL	287970									
2831000	AC DEF IN TX UTIL	287971									
2831000	AC DEF IN TX UTIL	287975									
2831000	AC DEF IN TX UTIL	287976									
2831000	AC DEF IN TX UTIL	287977									
2831000	AC DEF IN TX UTIL	287978									
2831000	AC DEF IN TX UTIL	287979									
2831000	AC DEF IN TX UTIL	287981									
2831000	AC DEF IN TX UTIL	287982									
2831000	AC DEF IN TX UTIL	287983									
2831000	AC DEF IN TX UTIL	287984									
2831000	AC DEF IN TX UTIL	287985									
2831000	AC DEF IN TX UTIL	287986									
2831000	AC DEF IN TX UTIL	287987									
2831000	AC DEF IN TX UTIL	287988									
2831000	AC DEF IN TX UTIL	287989									
2831000	AC DEF IN TX UTIL	287990									
2831000	AC DEF IN TX UTIL	287996									
2831000	AC DEF IN TX UTIL	287997									
2831000 Total											
Grand Total											



Investment Tax Credit Balance

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2551000	ACC DEF ITC - FED	285602	ITC84	-0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2551000	ACC DEF ITC - FED	285603	ITC85	-0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2551000	ACC DEF ITC - FED	285604	ITC85	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2551000	ACC DEF ITC - FED	285605	ITC86	-33.21	-\$2	-\$21	-\$4	-\$5	-\$7	-\$0	-\$0	-\$0
2551000	ACC DEF ITC - FED	285606	ITC88	-44.48	-\$2	-\$27	-\$7	-\$7	-\$7	-\$0	-\$0	-\$0
2551000	ACC DEF ITC - FED	285607	ITC89	-133.32	-\$7	-\$75	-\$20	-\$28	-\$28	-\$0	-\$0	-\$0
2551000	ACC DEF ITC - FED	285608	ITC90	-143.25	-\$2	-\$23	-\$6	-\$25	-\$25	-\$67	-\$20	-\$0
2551000	ACC DEF ITC - FED	285609	SG	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2551000	ACC DEF ITC - FED	285620	SG	-153.86	-\$2	-\$39	-\$12	-\$23	-\$23	-\$68	-\$9	-\$0
2551000	ACC DEF ITC - FED	285621	SG	-103.60	-\$2	-\$26	-\$8	-\$16	-\$16	-\$46	-\$6	-\$0
2551000 Total				-611.72	-\$16	-\$212	-\$58	-\$104	-\$104	-\$181	-\$35	\$0
2552000	ACC DEF ITC-IDAHO	285612	IDU	-56.40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2552000 Total				-56.40	\$0	\$0	\$0	\$0	\$0	\$0	-\$56	\$0
Grand Total				-668.12	-\$16	-\$212	-\$58	-\$104	-\$104	-\$181	-\$91	\$0



Customer Advances

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2520000	CUST ADV CONSTRUCT	0	CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	0	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	210550	IDU	-\$1,241	-\$1,241	-\$1,241	-\$1,241	-\$1,241	-\$1,241	-\$1,241	-\$1,241	-\$1,241
2520000	CUST ADV CONSTRUCT	210550	OR	-\$342	-\$342	-\$342	-\$342	-\$342	-\$342	-\$342	-\$342	-\$342
2520000	CUST ADV CONSTRUCT	210550	CA	-\$15,745	-\$15,745	-\$4,008	-\$1,267	-\$2,375	-\$6,944	-\$905	-\$5	-\$5
2520000	CUST ADV CONSTRUCT	210550	SG	\$7	\$7	\$0	\$0	\$7	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	210550	WYU	-\$565	-\$565	\$0	\$0	\$0	-\$565	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	210550	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	210550	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	210550	WYP	\$54	\$54	\$0	\$0	\$54	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	210552	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	210553	SG	-\$6,286	-\$6,286	-\$1,600	-\$506	-\$948	-\$2,772	-\$361	-\$2	-\$2
2520000	CUST ADV CONSTRUCT	215438	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	CUST ADV CONSTRUCT	285460	SG	-\$9,729	-\$9,729	-\$2,476	-\$783	-\$1,468	-\$4,291	-\$559	-\$3	-\$3
2520000 Total				-\$33,846	-\$33,846	-\$9,325	-\$2,556	-\$4,731	-\$14,572	-\$1,826	-\$11	\$0
2521000	CUST ADV CONST-UPL	0	CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521000	CUST ADV CONST-UPL	0	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521000	CUST ADV CONST-UPL	0	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521000	CUST ADV CONST-UPL	0	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521000 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521100	CUS ADV CONT REFUD	0	CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521100	CUS ADV CONT REFUD	0	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521100	CUS ADV CONT REFUD	0	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521100	CUS ADV CONT REFUD	0	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521100	CUS ADV CONT REFUD	0	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2521100 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990	CUST ADV-REFD-CSS	0	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2523990 Total				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0	CN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2524000	CUST ADV REIMB-CSS	0	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Customer Advances

13 Month Average as of June 2016
 Allocation Method - Factor 2010 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2524000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2529000	UNDT PAY NONREFUND	CN	2529000/0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2529000 Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Grand Total			-\$33,846	-\$824	-\$9,325	-\$2,556	-\$4,731	-\$14,572	-\$1,826	-\$11	\$0