

October 31, 2016

VIA OVERNIGHT DELIVERY

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, Utah 84145

Attention: Gary Widerburg

Commission Secretary

Re: June 2016 Results of Operations

Transmitted herewith, please find PacifiCorp's electronic filing on CD and three hard copies of the Results of Operations Report for the Utah Jurisdiction for the twelve months ended June 30, 2016.

Also enclosed is the confidential Wind Resources Report for the twelve months ended June 30, 2016. This report is provided in compliance with the Commission's final order in Docket No. 07-035-93, and includes the name, nameplate capacity, actual generation and actual capacity by month for each wind resource. Such monthly information should remain confidential.

If there are any questions related to this report, or other additional matters that the Commission or other parties wish to discuss, please contact Bob Lively at 801-220-4052.

Sincerely,

Jeffrey K. Larsen

Vice President, Regulation & Government Affairs

Enclosures

cc: Division of Public Utilities

Office of Consumer Services



Utah Jurisdiction RESULTS OF OPERATIONS

For Period Ended June 30, 2016

Rocky Mountain Power State of Utah Results of Operations Summary Twelve Months Ended June 30, 2016

Total Company Utah Allocated Total Company		Unadjusted Results	d Results	Reporting and Ratemaking Adjustments (Type A)	aking Adjustments A)	Reporting and Ra	Reporting and Ratemaking Results	Normalizing Adjustments (Type B)	Adjustments e B)	Normalize
Operating Revenues 4,855,371,105 2,054,553,512 (51,382,570) (51,382,570) 4,759,586,506 2,003,332,79 Apparent Bistness Revenues 2,054,533,71,105 2,054,533,71 6,532,71 4,753,986,506 2,003,332,79 88,580,371 88,580,371 4,753,986,506 2,003,332,79 88,580,371 88,580,371 4,753,986,506 6,734,707 1,753,986,707		Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company
Total Operating Revenues	1 Operating Revenues:	4 835 371 105	2 054 553 512	(51 382 570)	/54 382 570\	A 782 098 536	2 003 170 943	113 545 675	112 545 675)	A 770 442 861
Special Sales 2005 882 379 88 586 881 (12,065,137) (4,422,533) 2015 882,379 88 98 Operating Revenues 5,196,102,594 71,982,344 (12,065,137) (55,805,103) 1,145,583,952 67.3 Operating Revenues 5,196,102,594 2,216,135,447,707) (65,805,103) (1,422,533) 2,134,654,877 2,140 Operating Revenues 1,060,405,270 464,633,762 (3,755,713) (2,333,522) 1,056,649,557 402,146,877 2,146,548,77 2,146,548,77 2,140 Seam Production 4,487,707 (63,472,707) (63,472,707) (63,472,707) (63,472,707) (7,056,649,557,704) 402,107,707 402,107 402,	3 Interdepartmental		1	(2) (2)	(212,122,12)				(0.00000)	100
157.348,100 71,982,944 (12,065,137) (4,422,533) 145,283 67.3 Total Operating Revenues 1,980,405,270 464,533,762 (3,755,713) (6,36,06,102) (5,305,102) (1,316,64,877 2,100) Coperating Revenues 1,000,405,270 464,533,762 (3,755,713) (2,333,522) (3,335,22) (3,335	4 Special Sales	205,382,379	89,598,981			205,382,379	89,598,981		(886,960)	205,382,379
Total Operating Revenues \$ 198,102,584 2.216,135,437 (63,447,707) (65,805,100) \$ 134,654,877 2.160,216,210 Operating Expenses: 1,000,405,70 464,633,762 (3,755,713) (2,333,522) 1,056,649,577 42,343,678 46,243,678 <	5 Other Operating Revenues	157,349,100	71,982,944	(12,065,137)	(4,422,533)	145,283,962	67,560,410		(547,302)	145,283,962
Operating Expenses: 1,060,405,270 464,533,762 (3,755,713) (2,333,522) 1,056,649,557 462,374 Use an Production 42,487,348 18,739,572 (143,770) (63,412) 42,343,578 18,141 Water Production 42,487,348 18,739,572 (143,770) (63,412) 42,343,578 18,141 Water Production 42,487,348 18,739,524 (14,3770) (63,412) 42,343,578 18,141 Aptroduction 206,508,788 33,930,908 33,930,908 32,237,569 (11,711,743) 959,258,777 403,317 Aptroduction 206,508,788 32,840,288 (61,579) (11,711,743) 959,258,777 403,317 Austramission 20,508,788 32,840,288 42,473,33 11,525 8,306 11,544,320,055 8,302,214 4,154,300,558 8,306 11,544,330 8,322,134 4,154,300,558 8,306 11,544,300 8,302,214 4,154,414 27,323 11,544,300 8,302,314 4,154,414 11,544,300 11,544,300 11,544,300 11,544,300 11,54		5,198,102,584	2,216,135,437	(63,447,707)	(55,805,103)	5,134,654,877	2,160,330,334	(13,545,675)	(14,979,937)	5,121,109,202
spent Production 1,086,405,270 464,633,762 (3,755,73) (2,333,522) 1,056,649,557 462,423,678 161,042,043,078 161,042,043,078 161,043,042 161,043,043 161,04										
Auchited Production 42,487,348 18,739,672 (143,770) (63,412) 42,343,578 18,139,324 42,343,578 18,139,324 42,343,578 18,139,324 42,343,578 18,139,324 42,343,578 18,139,324 42,343,578 18,139,324 42,343,578 18,139,324 42,343,578 42,343,538 42,343,538 42,343,538 42,343,538 42,343,538 42,343,538 42,343,538 42,343,538 42,343,538 42,343,538 42,343,338 42,343,338 42,343,338 4	9 Steam Production	1.060.405.270	464,633,762	(3.755,713)	(2,333,522)	1,056,649,557	462.300.240	(3.882,924)	(5.914.387)	1.052.766.634
Aydro Production 42,487,348 18,739,672 (143,770) (63,412) 42,343,78 18,139,672 This Power Supply Shed, 615,746 415,319,324 (25,357,569) (11,711,743) 992,288,177 403,378 18,330,058 93,328,178 403,327 403,368 93,328,178 403,313 40,343,578 18,330,058 93,328 17,333 18,330 140,833,134 44,343,333 18,257,684 (1,303) 83,622,764 32,330 140,833,134 44,343,300 42,473,333 140,833,134 44,343,300 140,833,134 44,343,300 14,247,333 140,833,134 44,343,300 141,63,230 141,63,3134 44,343,300 14,343,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,143,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300 14,144,300	10 Nuclear Production			,	,					,
Operating Review Supply Specific 746 415.319,324 (25.557,569) (11,711,174) 998,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,05589 993,258,177 403,0558,178 403,0558,178 403,0558,178 403,0558,178 403,0558,178 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 227,048 403,041 203,040,058 403,041 203,040,058 403,	11 Hydro Production	42,487,348	18,739,672	(143,770)	(63,412)	42,343,578	18,676,260		(184,880)	42,343,578
ransmission 213,020,559 93,929,059 213,020,559 93,929,059 Isstinbution 206,508,786 87,257,594 206,008,786 87,277,594 206,008,786 87,277,594 206,008,786 87,277,594 206,008,786 87,277,594 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 32,208,276 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,333 44,247,334 44,247,334 44,247,334 44,247,334 44,248,306 44,462,4102 44,246,411 44,246,411 44,246,411 44,246,411 44,246,411 44,246,411 44,246,411 44,246,411 44,246,411 44,246,411 44,246,41 44,246,41 44,246,41 44,246,41 44,246,41 44,246,41 44,246,41 44,246,41 <td>12 Other Power Supply</td> <td>984,615,746</td> <td>415,319,324</td> <td>(25,357,569)</td> <td>(11,711,743)</td> <td>959,258,177</td> <td>403,607,581</td> <td>852,611</td> <td>(3,507,328)</td> <td>960,110,788</td>	12 Other Power Supply	984,615,746	415,319,324	(25,357,569)	(11,711,743)	959,258,177	403,607,581	852,611	(3,507,328)	960,110,788
126,508,786 87,257,594 (11,302) 63,622,764 32,236,004,004,006 64,243 19,525 (11,302) 63,622,764 32,236,004 140,833,609 4,247,333 19,525 (13,03) 63,622,764 32,236,004 140,833,134 4,242,132 (13,03)	13 Transmission	213,020,559	93,929,059		٠	213,020,559	93,929,059	•	(928,123)	213,020,559
Operating Revenue & Expenses 8.306 (1.579) (1.303) 83.62.764 (3.134) 3.2.840.248 32.840.248 4.247.333 19.525 (1.56) 8.305 (1.503) 83.05 (1.503) 4.247.334 4.247.333 115.25 8.305 (1.503) 140.853.134 4.247.334 4.247.333 115.25 4.247.335 115.25 4.247.335 115.25 4.247.335 115.25 4.247.335 115.25 4.247.330 51.2205.134 4.247.330 51.25 4.247.330 51.25 4.247.330 51.25 51	14 Distribution	206,508,786	87,257,594			206,508,786	87,257,594			206,508,786
Outstomer Service & Info 140,833,609 4,247,333 19,525 8,305 140,853,134 4,15,300 Sales Sales 126,014,747 50,568,962 2,138,553 892,495 128,153,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 51,154,300 52,30,409,855 11,154,300 51,154,300 51,154,300 52,30,409,855 11,154,300 52,30,409,855 11,154,300 52,30,409,855 11,154,300 52,30,409,855 11,154,300 52,30,409,855 11,154,300 52,30,409,855 11,154,300 52,30,409,855 11,154,000	15 Customer Accounting	83,684,343	32,840,248	(61,579)	(1,303)	83,622,764	32,838,945	(20,661)	(20,661)	83,602,103
Sales Laber of the Individual of	16 Customer Service & Info	140,833,609	4,247,333	19,525	8,305	140,853,134	4,255,638	•		140,853,134
Administrative & General 126,014,747 50,568,962 2,138,553 892,495 128,153,300 51, Total O&M Expenses 2,857,570,408 1,167,535,954 (27,160,553) (13,209,180) 2,830,409,855 1,154,230 51,64,232 Total O&M Expenses 678,795,906 283,278,002 (8,256,798) (3,632,205) 670,539,108 279, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 497,411 22, 79, 79, 79, 79, 79, 79, 79, 79, 79, 79	17 Sales							•		
Total O&M Expenses Total Operating Rev For Return: Total Operating Return: Total Operating Return: Total Operating Returns Total Operating Returns Total Operating Total Operating	18 Administrative & General	126,014,747	50,568,962	2,138,553	892,495	128,153,300	51,461,457	12,109,383	4,900,581	140,262,683
Total O&M Expenses 2,837,570,408 1,167,535,954 (27,160,553) (13,209,180) 2,830,409,855 1,154,154,154,154,154,165 Pepreciation monitalion control and antical control antical cont	19									
Operation 678,795,906 283,278,002 (8,256,798) (3,632,205) 670,539,108 279,108 Amontzation 42,319,60 14,462,102 6,420,651 8,003,701 48,740,411 22,21,712,112,112,112,113 Taxes Other Than Income 189,182,014 67,510,495 100,509 190,616 105,629 189,182,014 67,712,112,112,112,112,112,112,112,112,11	20 Total O&M Expenses	2,857,570,408	1,167,535,954	(27,160,553)	(13,209,180)	2,830,409,855	1,154,326,774	9,058,408	(5,654,798)	2,839,468,263
Compensation Comp	21									
Amortization A2.319,760 14.462.102 6.420,651 8.003,701 48.740,411 22, 18.003,701 14.802,104 67.510,495 1005,529 189,182,014 67.510,495 1005,529 189,182,014 67.510,495 1005,529 189,182,014 67.510,495 1005,529 189,182,014 67.510,495 1005,529 189,182,014 67.510,495 1005,529 189,520,595 1005,529 189,520,595 1005,529 189,520,595 1005,529 1	22 Depreciation	678,795,906	283,278,002	(8,256,798)	(3,632,205)	670,539,108	279,645,797		(2,224,810)	670,539,108
Taxes Other Than Income 199,182,014 67,510,495 100,529 189,182,014 67,1 Income Taxes - Federal Income Taxes - Federal Income Taxes - State Income Taxes - Def Not 12,057,395 (1,427,326) (1,427,326) (1,437,326) (1,539,894) 25,559,817 10,10,10,10,10,10,10,10,10,10,10,10,10,1	23 Amortization	42,319,760	14,462,102	6,420,651	8,003,701	48,740,411	22,465,803		(111,880)	48,740,411
Income Taxes - Federal 13,172,848 60,339,788 (10,504,053) (14,276,165) 126,688,795 46,1	24 Taxes Other Than Income	189,182,014	67,510,495		103,529	189,182,014	67,614,024		(492,608)	189,182,014
Income Taxes - State 27,387,143 12,057,395 (1,427,326) (1,939,894) 26,959,817 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	25 Income Taxes - Federal	137,172,848	60,339,788	(10,504,053)	(14,276,165)	126,668,795	46,063,623	(10,452,416)	(3,093,139)	116,216,379
Investment Tax Credit Adj. (1,314,009) 190,487,642 102. (102.) (1,548,905) (3.816,378) (4,548,905) (4,	26 Income Taxes - State	27,387,143	12,057,395	(1,427,326)	(1,939,894)	25,959,817	10,117,501	(1,420,310)	(458,496)	24,539,507
Investment Tax Credit Adj. (4,548,905) (3,816,378) (4,548,905) (3,1508) (4,549,905) (3) Misc Revenue & Expense (1,866,071) (1,547,790) (1,547,790) (1,036,191) (1,036,191) Total Operating Expenses: 4,115,798,700 1,703,914,565 (39,396,154) (24,752,135) 4,076,402,546 1,579, Operating Rev For Return: 1,082,303,884 512,220,872 (24,051,552) (31,052,968) 1,058,252,331 481,	27 Income Taxes - Def Net	189,805,598	104,094,996	682,044	(1,314,009)	190,487,642	102,780,987	3,155,151	1,869,448	193,642,793
Misc Revenue & Expense (1,547,790) (1,547,790) 849,880 1,512,089 (1,036,191) Total Operating Expenses: 4,115,798,700 1,703,914,565 (39,396,154) (24,752,135) 4,076,402,546 1,579, Operating Rev For Return: 1,082,303,884 512,220,872 (24,051,552) (31,052,968) 1,058,252,331 481,	28 Investment Tax Credit Adj.	(4,548,905)	(3,816,378)			(4,548,905)			9,394	(4,548,905)
Total Operating Expenses: 4,115,798,700 1,703,914,565 (39,396,154) (24,752,135) 4,076,402,546 1 Operating Rev For Return: 1,082,303,894 512,220,872 (24,051,552) (31,052,968) 1,058,552,331	29 Misc Revenue & Expense	(1,886,071)	(1,547,790)	849,880	1,512,089	(1,036,191)	(35,701)	(19,152)	(266)	(1,055,343)
Total Operating Expenses: 4,115,798,700 1,703,914,565 (39,396,154) (24,752,135) 4,076,402,546 1 Operating Rev For Return: 1,082,303,884 512,220,872 (24,051,552) (31,052,988) 1,058,252,331	30									
Operating Rev For Return: 1,082,303,884 512,220,872 (24,051,552) (31,052,968) 1,058,252,331		4,115,798,700	1,703,914,565	(39,396,154)	(24,752,135)	4,076,402,546	1,679,162,431	321,683	(10,157,157)	4,076,724,228
Operating Rev For Return: 1,082,303,884 512,220,872 (24,051,552) (31,052,988) 1,058,252,331	32									
The state of the s	33 Operating Rev For Return:	1,082,303,884	512,220,872	(24,051,552)	(31,052,968)	1,058,252,331	481,167,904	(13,867,358)	(4,822,780)	1,044,384,974

88,712,021 67,013,109 2,145,350,398

1,989,625,268

Utah Allocated

Normalized Results

18,491,380 400,100,253 93,000,935 87,257,594 32,818,284

56,362,038 1,148,671,976

4,255,638

456,385,853

9,659,005 104,650,435 (3,806,984) (35,967)

277,420,986 22,353,923 67,121,415 42,970,484

476,345,124

1,669,005,273

Rocky Mountain Power State of Utah Results of Operations Summary Twelve Months Ended June 30, 2016

	Unadjusted Results	d Results	Reporting and Ratemaking Adjustments (Type A)	aking Adjustments : A)	Reporting and Ra	Reporting and Ratemaking Results	Normalizing (Typ	Normalizing Adjustments (Type B)	Normalized Results	d Results
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated
34										
35 Rate Base:										
36 Electric Plant In Service	26,308,158,494	11,435,807,075	153,930,468	84,883,225	26,462,088,962	11,520,690,300		(83,438,842)	26,462,088,962	11,437,251,459
37 Plant Held for Future Use	23,333,338	10,865,556	(11,155,675)	(4,920,375)	12,177,663	5,945,181		(9,610)	12,177,663	5,935,571
38 Misc Deferred Debits	929,561,241	356,273,173		340,160	929,561,241	356,613,333		(2,668,901)	929,561,241	353,944,432
39 Elec Plant Acq Adj	38,555,275	20,956,601			38,555,275	20,956,601		(137,474)	38,555,275	20,819,126
40 Nuclear Fuel				•						
41 Prepayments	45,801,517	15,620,814		16,451	45,801,517	15,637,265		(94,986)	45,801,517	15,542,279
42 Fuel Stock	196,646,080	85,350,664			196,646,080	85,350,664		(757,117)	196,646,080	84,593,548
43 Material & Supplies	230,539,740	101,701,519		89	230,539,740	101,701,586		(563,907)	230,539,740	101,137,680
44 Working Capital	42,261,033	19,710,696	(479,590)	(312,543)	41,781,443	19,398,153	36,024	(138,888)	41,817,468	19,259,265
45 Weatherization Loans	18,302,264	618,115		(3)	18,302,264	618,112		(5,789)	18,302,264	612,323
46 Misc Rate Base										
47										
48 Total Electric Plant:	27,833,158,982	12,046,904,213	142,295,204	80,006,983	27,975,454,186	12,126,911,195	36,024	(87,815,512)	27,975,490,210	12,039,095,683
49										
50 Rate Base Deductions:										
51 Accum Prov For Deprec	(8,519,525,961)	(3,488,077,932)	11,515,408	5,011,491	(8,508,010,553)	(3,483,066,441)		24,838,672	(8,508,010,553)	(3,458,227,769)
52 Accum Prov For Amort	(551,934,939)	(229,000,143)	23,702,743	287,649	(528,232,196)	(228,712,494)		1,377,380	(528,232,196)	(227,335,114)
53 Accum Def Income Tax	(4,412,963,473)	(1,927,361,312)	(13,829,332)	(5,410,013)	(4,426,792,805)	(1,932,771,326)	(7,888,047)	(2,976,074)	(4,434,680,852)	(1,935,747,400)
54 Unamortized ITC	(668,125)	(180,793)			(668,125)	(180,793)		1,124	(668,125)	(179,669)
55 Customer Adv For Const	(33,846,188)	(14,572,472)	0	(1,721,458)	(33,846,188)	(16,293,931)		105,753	(33,846,188)	(16,188,178)
56 Customer Service Deposits			(16,351,791)	(16,351,791)	(16,351,791)	(16,351,791)			(16,351,791)	(16,351,791)
57 Misc Rate Base Deductions	(439,894,922)	(174,138,622)		(180,768)	(439,894,922)	(174,319,390)	23,113,140	11,308,298	(416,781,782)	(163,011,092)
58										
59 Total Rate Base Deductions	(13,958,833,607)	(5,833,331,275)	5,037,027	(18,364,891)	(13,953,796,579)	(5,851,696,166)	15,225,093	34,655,153	(13,938,571,486)	(5,817,041,013)
09										
61 Total Rate Base:	13,874,325,375	6,213,572,938	147,332,231	61,642,092	14,021,657,606	6,275,215,030	15,261,117	(53,160,360)	14,036,918,724	6,222,054,670
62										
63 Earned Return on Rate Base		8.244%		-0.576%		7.668%		-0.012%		7.656%
64										
65 Earned Return on Equity		11.195%		-1.128%		10.067%		-0.024%		10.044%

Tab 7

Tab 6

Rocky Mountain Power Utah Results of Operations Adjustment Summary Twelve Months Ended June 30, 2016

Utah Allocated Depreciation & Reconciled Net Power Cost Amortization Unadjusted Results Revenue Adjustments O&M Adjustments Adjustments Tax Adjustments Adjustments Operating Revenues: 2 General Business Revenues 2,054,553,512 (64,928,245) 3 Interdepartmental 4 Special Sales 89.598.981 5 Other Operating Revenues 71.982.944 (463.481) 486.221 Total Operating Revenues (65,391,725) 2,216,135,437 486,221 8 Operating Expenses: 9 Steam Production 464,633,762 (1,695,667) 10 Nuclear Production 18.739.672 11 Hydro Production 12 Other Power Supply 415,319,324 1,393,706 (12,733,115) 93,929,059 13 Transmission 14 Distribution 87,257,594 15 Customer Accounting 32.840.248 (21,964)16 Customer Service & Info 4.247.333 8,305 17 Sales 18 Administrative & General 50,568,962 6,045,109 20 Total O&M Expenses 1,167,535,954 5,729,489 (12,733,115) 21 22 Depreciation 283.278.002 (448.640) 23 Amortization 14,462,102 128,043 24 Taxes Other Than income 67,510,495 25 Income Taxes - Federal 61,573,724 (21,845,650) (3,227,200) 4,255,004 98,043 124,527 26 Income Taxes - State 12,225,066 (2,968,461) (438,523) 578,184 13,322 16,921 27 Income Taxes - Def Net 104.094.996 3,127 1,361,121 10,291 28 Investment Tax Credit Adi. (3.816.378) 29 Misc Revenue & Expense 662,377 (1,547,790) (8,239) 30 31 Total Operating Expenses: 1,705,316,172 (24,819,223) 4,087,264 (7,899,926) (198,940) 141,449 32 33 Operating Rev For Return: 510,819,266 (40,572,502) (3,601,043) 7,899,926 198,940 (141,449) 34 35 Rate Base: 36 Electric Plant In Service 11,435,807,075 37 Plant Held for Future Use 10,865,556 38 Misc Deferred Debits 356,273,173 39 Elec Plant Acq Adj 20,956,601 40 Nuclear Fuel 41 Prepayments 15,620,814 42 Fuel Stock 85,350,664 43 Material & Supplies 101,701,519 44 Working Capital 19,726,319 (276,584) 23,003 (88,055) 1,241 1,577 45 Weatherization Loans 618,115 46 Misc Rate Base 47 48 Total Electric Plant: 12,046,919,835 (276,584) 23,003 (88,055) 1,241 1,577 49 50 Rate Base Deductions: 51 Accum Prov For Deprec (3,488,077,932) 52 Accum Prov For Amort (229,000,143) 53 Accum Def Income Tax (1,927,361,312) 3,185 (3,415,899) (4,929,030) 54 Unamortized ITC (180,793) 55 Customer Adv For Const (14,572,472) 56 Customer Service Deposits 57 Misc Rate Base Deductions (174,138,622) (8,391)9,998,224 58 Total Rate Base Deductions (5,833,331,275) (5,207) 6,582,325 (4,929,030) 60 61 Total Rate Base: 6,213,588,561 (281,791) 6,605,328 (88,055) 1,241 (4,927,453) 62 63 Return on Rate Base 8.221% -0.653% -0.066% 0.127% 0.003% 0.004% 64 65 Return on Equity 11,151% -1.278% -0.129% 0.249% 0.006% 0.008% 66 67 TAX CALCULATION: 68 Operating Revenue 684,896,674 (65,383,486) (5,905,645) 12,733,115 320,597 69 Other Deductions 70 Interest (AFUDC) (12.236.800) (248.189) 166,927 31 71 Interest 158,698,347 (7,121)(2,225)(124,524)72 Schedule "M" Additions 405,069,663 (27,120) (1,492) 81 73 Schedule "M" Deductions 674,230,202 8,320 3,585,031 74 Income Before Tax 269,274,589 (65,384,604) (9,659,095) 12,735,340 293,444 372,714 75 76 State Income Taxes 12.225.066 (2,968,461) (438,523)578.184 13.322 16.921 77 Taxable Income 257,049,523 (62,416,143) (9,220,572) 12,157,156 280,122 355,793 61,573,724 79 Federal Income Taxes + Other (21,845,650) (3,227,200) 4,255,004 98,043 124,527

Tab 3

Tab 4

Tab 5

Rocky Mountain Power Utah Results of Operations Adjustment Summary Twelve Months Ended June 30, 2016

Tab 8

Factors

		Rate Base Adjustments	Normalized Allocation Factors	Utah Allocated Normalized Results
1 2	Operating Revenues: General Business Revenues		-	1,989,625,268
	Interdepartmental Special Sales	-	(886,960)	- 88,712,021
5	Other Operating Revenues	(4,445,274)	(547,302)	67,013,109
6 7	Total Operating Revenues	(4,445,274)	(1,434,262)	2,145,350,398
8	Operating Expenses: Steam Production	(2,333,522)	(4,218,720)	456,385,853
10	Nuclear Production			
11	Hydro Production	(63,412)	(184,880)	18,491,380
	Other Power Supply		(3,879,662)	400,100,253
	Transmission		(928,123)	93,000,935
	Distribution			87,257,594
	Customer Accounting Customer Service & Info			32,818,284 4,255,638
	Sales			4,255,036
	Administrative & General	63,575	(315,609)	56,362,038
19			(010,000)	
20 21	Total O&M Expenses	(2,333,359)	(9,526,993)	1,148,671,975
	Depreciation	(3,183,566)	(2,224,810)	277,420,986
23	Amortization	7,875,658	(111,880)	22,353,923
	Taxes Other Than Income	103,529	(492,608)	67,121,415
	Income Taxes - Federal	(1,987,745)	3,979,781	42,970,484
	Income Taxes - State	(270,102)	502,596	9,659,005
	Income Taxes - Def Net	(1,324,300)	505,200	104,650,435
	Investment Tax Credit Adj.		9,394	(3,806,984)
29 30	Misc Revenue & Expense	849,712	7,972	(35,967)
31 32	Total Operating Expenses:	(270,173)	(7,351,349)	1,669,005,273
33	Operating Rev For Return:	(4,175,100)	5,917,087	476,345,125
35	Rate Base:			
	Electric Plant In Service	84,883,225	(83,438,842)	11,437,251,459
	Plant Held for Future Use	(4,920,375)	(9,610)	5,935,571
38	Misc Deferred Debits	340,160	(2,668,901)	353,944,432
39	Elec Plant Acq Adj		(137,474)	20,819,126
40	Nuclear Fuel			
41	Prepayments	16,451	(94,986)	15,542,279
	Fuel Stock	-	(757,117)	84,593,548
	Material & Supplies	68	(563,907)	101,137,680
	Working Capital	(35,737)	(92,499)	19,259,265
	Weatherization Loans Misc Rate Base	(3)	(5,789)	612,323
47	MISC Rate Base	.		
48 49	Total Electric Plant:	80,283,789	(87,769,124)	12,039,095,683
	Rate Base Deductions:			
	Accum Prov For Deprec	5,011,491	24,838,672	(3,458,227,769)
52	Accum Prov For Amort	287,649	1,377,380	(227,335,114)
53	Accum Def Income Tax	(480,983)	436,640	(1,935,747,400)
54	Unamortized ITC		1,124	(179,669)
	Customer Adv For Const	(1,721,458)	105,753	(16,188,178)
	Customer Service Deposits	(16,351,791)		(16,351,791)
57 58	Misc Rate Base Deductions	(180,768)	1,318,465	(163,011,092)
59 60	Total Rate Base Deductions	(13,435,861)	28,078,035	(5,817,041,013)
61	Total Rate Base:	66,847,928	(59,691,089)	6,222,054,670
	Return on Rate Base	-0.150%	0.169%	7.656%
64 65	Return on Equity	-0.293%	0.331%	10.044%
66	TAY CALCUL ATIONS			
	TAX CALCULATION: Operating Revenue	/7 767 249\	10.014.059	620 818 064
	Other Deductions	(7,757,248)	10,914,058	629,818,064
	Interest (AFUDC)	(8,827)	91,659	(12,402,157)
	interest	1,690,532	(1,520,756)	158,901,210
	Schedule "M" Additions	3,567,557	(2,858,734)	405,749,955
	Schedule "M" Deductions	77,977	(1,585,977)	676,315,553
	Income Before Tax	(5,949,373)	11,070,398	212,753,414
75				
	State Income Taxes	(270,102)	502,596	9,659,005
	Taxable Income	(5,679,271)	10,567,802	203,094,409
78 79	Federal Income Taxes + Other	(1,987,745)	3,979,781	42,970,484
	John Lanco : Galei	(1,557,745)	3,515,701	42,070,404

Rocky Mountain Power RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:

UTAH

PERIOD:

12 MONTHS ENDED JUNE 30, 2016

FILE:

JAM Jun 2016 Results UT

PREPARED BY:

Revenue Requirement Department

DATE: TIME: 10/24/2016 11:24:38 AM

TYPE OF RATE BASE: ALLOCATION METHOD:

13-Month Average 2010 PROTOCOL

FERC JURISDICTION:

Separate Jurisdiction

8 OR 12 CP:

12 Coincident Peaks

DEMAND %

75% Demand

ENERGY %

25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	37.951%

CAPITAL STRUCTURE INFORMATION

	CADITAL	EMBEDDED	WEIGHTED
	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	48.93%	5.16%	2.527%
PREFERRED	0.02%	6.75%	0.001%
COMMON	51.05%	9.80%	5.003%
	100.00%		7.531%

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2015 to 06/30/2016. Prepaid pension is included in rate base, consistent with the Company's direct filing Docket No. 13-035-184. The prepaid pension amounts in rate base are provided for information purposes on page 8.11.

RESULTS OF OPERATIONS SUMMARY

			JUNE 20 UNADJUSTED		JUNE NORMALIZEI	
	Description of Account Summary:	Ref	TOTAL	UTAH	TOTAL	UTAH
	0 " 0					
1 2	Operating Revenues	2.2	4 925 274 405	2,054,553,512	4 770 440 961	1 000 625 260
3	General Business Revenues Interdepartmental	2.3 2.3	4,835,371,105 0	2,054,553,512	4,770,442,861 0	1,989,625,268
4	Special Sales	2.3	205,382,379	89,598,981	205,382,379	88,712,021
5	Other Operating Revenues	2.4	157,349,100	71,982,944	145,283,962	67,013,109
6	Total Operating Revenues	2.4	5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
7	γ	_	, , , , , , , , , , , , , , , , , , , ,			
8	Operating Expenses:					
9	Steam Production	2.5	1,060,405,270	464,633,762	1,052,766,634	456,385,853
10	Nuclear Production	2.6	0	0	0	0
11	Hydro Production	2.7	42,487,348	18,739,672	42,343,578	18,491,380
12	Other Power Supply	2.9	984,615,746	415,319,324	960,110,788	400,100,253
13	Transmission	2.10	213,020,559	93,929,059	213,020,559	93,000,935
14	Distribution	2.12	206,508,786	87,257,594	206,508,786	87,257,594
15	Customer Accounting	2.12	83,684,343	32,840,248	83,602,103	32,818,284
16	Customer Service & Infor	2.13	140,833,609	4,247,333	140,853,134	4,255,638
17	Sales	2.13	0	0	0	0
18	Administrative & General	2.14	126,014,747	50,568,962	140,262,683	56,362,038
19	Total O 9 M Funances	0.44	0.057.570.400	4 407 505 054	0.000.400.000	4 440 074 070
20	Total O & M Expenses	2.14	2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976
21	Description	0.40	670 705 006	000 070 000	670 500 400	077 400 000
22 23	Depreciation	2.16	678,795,906	283,278,002	670,539,108 48,740,411	277,420,986
24	Amortization Taxes Other Than Income	2.17 2.17	42,319,760	14,462,102 67,510,495	,	22,353,923
25	Income Taxes - Federal	2.20	189,182,014	60,339,788	189,182,014	67,121,415
26	Income Taxes - Pederal	2.20	137,172,848 27,387,143	12,057,395	116,216,379 24,539,507	42,970,484 9,659,005
27	Income Taxes - State	2.19	189,805,598	104,094,996	193,642,793	104,650,435
28	Investment Tax Credit Adj.	2.17	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
29	Misc Revenue & Expense	2.4	(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
30	Wilde Nevertae a Experise	2.7	(1,000,071)	(1,047,700)	(1,000,040)	(00,001)
31	Total Operating Expenses	2.20	4,115,798,700	1,703,914,565	4,076,724,228	1,669,005,273
32	rotal operating Emperiods		1,110,100,100	1,100,011,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000,000,210
33	Operating Revenue for Return		1,082,303,884	512,220,872	1,044,384,974	476,345,124
34		===				
35	Rate Base:					
36	Electric Plant in Service	2.30	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
37	Plant Held for Future Use	2.31	23,333,338	10,865,556	12,177,663	5,935,571
38	Misc Deferred Debits	2.33	929,561,241	356,273,173	929,561,241	353,944,432
39	Elec Plant Acq Adj	2.31	38,555,275	20,956,601	38,555,275	20,819,126
40	Pensions	2.31	0	0	0	0
41	Prepayments	2.32	45,801,517	15,620,814	45,801,517	15,542,279
42	Fuel Stock	2.32	196,646,080	85,350,664	196,646,080	84,593,548
43	Material & Supplies	2.32	230,539,740	101,701,519	230,539,740	101,137,680
44	Working Capital	2.33	42,261,033	19,710,696	41,817,468	19,259,265
45	Weatherization Loans	2.31	18,302,264	618,115	18,302,264	612,323
46	Miscellaneous Rate Base	2.34	0	0	0	0
47						
48	Total Electric Plant		27,833,158,982	12,046,904,213	27,975,490,210	12,039,095,683
49	D. G. D. G. D. G. G.					
50	Rate Base Deductions:	0.00	(0.540.505.004)	(0.400.077.000)	(0.500.040.550)	(0.450.007.700)
51	Accum Prov For Depr	2.38	(8,519,525,961)	(3,488,077,932)	(8,508,010,553)	(3,458,227,769)
52	Accum Prov For Amort	2.39	(551,934,939)	(229,000,143)	(528,232,196)	(227,335,114)
53	Accum Def Income Taxes Unamortized ITC	2.35	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)	(1,935,747,400)
54		2.35	(668,125)	(180,793)	(668,125)	(179,669)
55	Customer Adv for Const	2.34	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
56 57	Customer Service Deposits Misc. Rate Base Deductions	2.34	(430,804,033)	(174 139 633)	(16,351,791)	(16,351,791)
58	MISC. Rate base Deductions	2.34	(439,894,922)	(174,138,622)	(416,781,782)	(163,011,092)
59	Total Rate Base Deductions		(12.059.932.607)	/E 032 321 37E\	(13 039 571 496)	(F 017 041 012)
60	Total Rate base Deductions		(13,958,833,607)	(5,833,331,275)	(13,938,571,486)	(5,817,041,013)
61	Total Rate Base		13,874,325,375	6,213,572,938	14,036,918,724	6,222,054,670
62	Total Nate base		10,074,020,070	0,210,072,000	14,000,010,724	0,222,004,070
63	Return on Rate Base			8.244%		7.656%
64	notall on hate base			0.24470		7,00076
65	Return on Equity			11.195%		10.044%
66	Net Power Costs			659,301,651		640,592,021
67	100 Basis Points in Equity:			000,001,001		040,002,021
68	Revenue Requirement Impact			51,121,355		51,191,138
69	Rate Base Decrease			(362,348,629)		(388,961,619)
	= = = = = = = = = = = = = = = = =			(,,)		(-20,001,010)

13-Mont FERC	ROTOCOL th Average	BUS			JUNE 20 UNADJUSTED	RESULTS	JUNE : NORMALIZEE	RESULTS
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
	Ultimate Custo							
440	Residential	Sales 0	c		1 022 260 510	775 665 562	1 006 140 400	740 545 453
		U	S		1,833,269,510	775,665,563	1,806,149,400	748,545,453
				B1	1,833,269,510	775,665,563	1,806,149,400	748,545,453
				J	1,000,200,010	170,000,000	1,000,140,400	740,040,400
442	Commercia	8 Industrial Sales						
		0	S		2,963,946,176	1,252,373,126	2,926,313,359	1,214,740,309
		P	SE		-	-	-	-
		PT	SG		-	-	-	-
				B1 —	2.062.046.176	1,252,373,126	2.026.242.250	1 214 740 200
				ы	2,963,946,176	1,232,373,120	2,926,313,359	1,214,740,309
444	Public Stree	t & Highway Lightir	na					
		0	S		20,114,818	9,230,446	20,084,536	9,200,164
		0	so			-	· · · -	-
				B1	20,114,818	9,230,446	20,084,536	9,200,164
445	Other Sales	to Public Authority						
		0	S		18,040,602	17,284,377	17,895,567	17,139,342
				D	10.040.000	47 004 077	47.005.507	47.400.010
				B1	18,040,602	17,284,377	17,895,567	17,139,342
448	Interdepartn	nental						
440	meracparar	DPW	S			-		
		GP	so					-
				B1	-		-	-
Total Sa	les to Ultimate	e Customers		B1	4,835,371,105	2,054,553,512	4,770,442,861	1,989,625,268
447	Sales for Re	esale-Non NPC						
771	oales for the	P	S		2,239,920		2,239,920	
		•			2,239,920	-	2,239,920	-
447NPC	Sales for Re	esale-NPC						
		P	SG		203,142,459	89,598,981	203,142,459	88,712,021
		P	SE		-	-	-	-
		Р	SG		-		-	-
					203,142,459	89,598,981	203,142,459	88,712,021
	Total Sales	for Resale		B1	205,382,379	89,598,981	205,382,379	88,712,021
	Total Gales	ioi itesaie		D1	203,302,319	09,090,901	200,002,019	00,712,021
449	Provision fo	r Rate Refund						
		P	S		0	0	0	0
		P	SG		-	-	-	-
				_				
				B1	0	0	0	0
Total Sa	les from Elect	ricity		B1	5,040,753,485	2,144,152,494	4,975,825,240	2,078,337,289
450		scounts & Interest		B1 ==	0,040,700,400	2, 144, 152,454	4,010,020,240	2,010,001,289
450	ronelled Di	CUST	S		9,263,738	3,613,292	9,263,738	3,613,292
		CUST	so		5,205,750	3,013,292	9,203,730	3,013,292
		0001	00	B1	9,263,738	3,613,292	9,263,738	3,613,292
				-				7,7,7,202
451	Misc Electric	Revenue						
		CUST	S		5,464,378	3,576,690	5,464,378	3,576,690
		GP	SG		-	-		-
		GP	SO		(27,779)	(12,075)	(27,779)	(12,006
				B1	5,436,599	3,564,614	5,436,599	3,564,683
453	Water Sales		SG	F	71,433	31,507	71,433	31,195
453	Water Sales	Р		B1	71,433	31,507	71,433	31,195
453	Water Sales	Р						
				J				
453 454		tric Property	c		40 500 047	E 060 F07	44 200 550	E 000 470
		ctric Property DPW	S		10,522,647	5,068,567 2,569,728	11,392,553	
		etric Property DPW T	SG		5,826,191	2,569,728	4,956,285	2,164,403
		etric Property DPW T T	SG SG		5,826,191 9,000	2,569,728 3,970	4,956,285 9,000	5,938,473 2,164,403 3,930
		etric Property DPW T	SG	B1 —	5,826,191	2,569,728	4,956,285	2,164,403

JUNE 2016 JUNE 2016 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP **FUNC FACTOR** Ref TOTAL UTAH TOTAL UTAH 146 147 456 Other Electric Revenue S (7,313,466)(1,674,738) (8,642,721) (1,851,996)148 DMSC 149 CUST CN 150 OTHSE SE 7,897,330 3,427,693 7,897,330 3,397,287 151 OTHSO SO 1,802,561 783,549 1,802,561 779,090 152 OTHSGR SG 120,126,536 52,983,583 109,390,654 47,770,742 153 154 155 122,512,962 55,520,087 110,447,824 50,095,123 B₁ 156 157 **Total Other Electric Revenues** В1 157,349,100 71,982,944 145,283,962 67,013,109 158 159 **Total Electric Operating Revenues** В1 5,198,102,584 2,216,135,437 5,121,109,202 2,145,350,398 160 161 Summary of Revenues by Factor 162 S 4,855,548,322 2,065,137,323 4,790,160,728 2,000,901,726 163 CN SE 7,897,330 3,427,693 7,897,330 3,397,287 164 165 SO 5,481,313 2,382,654 5,481,313 2,369,093 166 SG 329,175,619 145,187,768 317,569,831 138,682,291 167 DGP 168 169 Total Electric Operating Revenues 5,198,102,584 2,216,135,437 5,121,109,202 2,145,350,398 170 Miscellaneous Revenues 171 41160 Gain on Sale of Utility Plant - CR 172 DPW S 173 Т SG 174 G so 175 Т SG Р 176 SG 177 B1 178 Loss on Sale of Utility Plant 41170 179 180 DPW S 181 SG 182 B1 183 184 4118 Gain from Emission Allowances Р S 185 P SE 186 (188)(82)(19,340)(8,320)187 (188)(82) (19,340)(8,320) 188 189 41181 Gain from Disposition of NOX Credits 190 Р 191 **B**1 192 193 4194 Impact Housing Interest Income 194 SG 195 B1 196 197 421 (Gain) / Loss on Sale of Utility Plant DPW 198 S (1,140,290)(1,226,820)8,619 (51,311)199 Т SG 200 Т SG-P 201 CUST CN 202 PTD SO (1,249,085)(542,961)(247,380)(106,921)203 SG 503,492 222,073 (1,647,122)(719, 296)204 B1 (1,885,883)(1,547,708)(1,885,883)(877,528)205 206 **Total Miscellaneous Revenues** (1,886,071)(1,547,790) (1,905,223) (885,847) 207 Miscellaneous Expenses 208 Interest on Customer Deposits 209 CUST 849,880 849,880 210 849.880 B1 849,880 211 **Total Miscellaneous Expenses** 849,880 849,880 212 213 Net Misc Revenue and Expense **B1** (1,886,071) (1,547,790) (1,055,343) (35,967)

2010 PROTOCOL

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	2010 PR	OTOCOL							
		Average				JUNE 20°		JUNE 2	
	FERC		BUS			UNADJUSTED F		NORMALIZED	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation Su	pervision & Engi	-					
216			P	SG		14,947,962	6,593,019	14,947,962	6,527,754
217			P	SG	D0	2,141,954	944,740	2,141,954	935,388
218					B2	17,089,916	7,537,760	17,089,916	7,463,142
219	E04	Cual Dalatasi	Nee NDC						
220	501	Fuel Related	P P	6		(F 0F7 064)		(2.662.024)	
221			P	S SE		(5,257,061)	34.934.436	(3,662,231) 76,732,471	22 000 006
222 223			P	SE		80,488,183	34,934,430	10,132,411	33,008,906
224			P	SE		•	-	-	-
225			P	SE		3,418,575	1,483,770	3,418,575	1,470,608
226			г	3E	_	78,649,697	36,418,207	76,488,814	34,479,514
227						70,049,037	30,410,207	70,400,014	34,473,314
228	501NPC	Fuel Related	-NPC						
229	001111	r dei riciated	P	S		(610,034)		(610,034)	
230			P	SE		670,600,533	291,061,999	670,600,533	288,480,086
231			P	SE		-	-	-	200,400,000
232			P	SE					
233			P	SE		48,379,940	20,998,435	48,379,940	20,812,165
234						718,370,439	312,060,434	718,370,439	309,292,251
235						,,			
236		Total Fuel Re	elated		B2	797,020,136	348,478,641	794,859,253	343,771,766
237									***************************************
238	502	Steam Exper	nses						
239			P	SG		75,416,610	33,263,610	75,416,610	32,934,326
240			P	SG		6,633,609	2,925,851	6,633,609	2,896,888
241					B2	82,050,219	36,189,461	82,050,219	35,831,213
242					_				
243	503	Steam From	Other Sources-N						
244			P	SE			-		-
245					B2				_
246									
247	503NPC	Steam From	Other Sources-N						
248			P	SE		2,101,827	912,260	2,101,827	904,167
249					B2	2,101,827	912,260	2,101,827	904,167
250									
251	505	Electric Expe				1051017	105.005	4.054.047	100 100
252			P	SG		1,054,347	465,035	1,054,347	460,432
253			Р	SG		597,418	263,500	597,418	260,891
254					B2	1,651,765	728,535	1,651,765	721,323
255	506	Miss Steem	Evenen				44 440/		40.670/
256	506	Misc. Steam	P	22		(10.016.645)	44.11%	(40 277 245)	43.67%
257 258			P	SG SE		(19,016,645)	(8,387,572)	(12,377,345)	(5,405,169)
259			P	SG		1,879,317	828,900	1.879.317	820,695
260			r	36	B2	(17,137,328)	(7,558,672)	(10,498,028)	(4,584,474)
261					DZ	(17,137,320)	(1,000,012)	(10,430,020)	(4,304,474)
262	507	Rents							
263	301	rents	Ρ .	SG		432,999	190,981	432,999	189,090
264			P	SG		402,000	100,001	402,000	103,030
265			•	00	B2	432,999	190,981	432,999	189,090
266					_	102,000	100,001	102,000	100,000
267	510	Maint Superv	rision & Engineeri	na					
268		mann oupon	P	SG		5,953,713	2,625,973	(7,402,535)	(3,232,676)
269			P	SG		2,622,263	1,156,588	3,861,457	1,686,293
270					B2	8,575,976	3,782,561	(3,541,078)	(1,546,384)
271					-				
272									
273									
274	511	Maintenance	of Structures						
275			P	SG		28,858,427	12,728,435	28,858,427	12,602,434
276			P	SG		2,383,871	1,051,442	2,383,871	1,041,033
277					B2	31,242,299	13,779,877	31,242,299	13,643,467
278					-				
279	512	Maintenance	of Boiler Plant						
280			P	SG		89,747,608	39,584,508	89,747,608	39,192,652
281			P	SG		2,318,048	1,022,409	2,318,048	1,012,288
282					B2	92,065,656	40,606,917	92,065,656	40,204,940
283									
284	513	Maintenance	of Electric Plant						
285			P	SG		33,401,844	14,732,376	33,401,844	14,586,537
286			P	SG		725,409	319,952	725,409	316,785
287					B2	34,127,252	15,052,329	34,127,252	14,903,322
288									
289	514	Maintenance	of Misc. Steam F						
290			P	SG		8,188,054	3,611,462	8,188,054	3,575,711
291			Р	SG		2,996,501	1,321,651	2,996,501	1,308,568
292					B2	11,184,555	4,933,113	11,184,555	4,884,279
293	Total Ot	m Dower C	acratic -		po.	1 000 405 070	ACA 622 762	4 050 700 004	450 005 050
294	rotai Stea	am Power Ge	ieration		B2	1,060,405,270	464,633,762	1,052,766,634	456,385,853

		ROTOCOL h Average				JUNE 20	16	JUNE 2	2016
	FERC	II Average	BUS			UNADJUSTED I		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
295	517		uper & Engineerin						
296			P	SG		-	-	-	
297					B2	-	-	-	_
298									
299 300	518	Nuclear Fue	P Expense	SE					
301			r	35		-	-	-	•
302					B2	•		_	-
303									
304	519	Coolants an							
305			Р	SG				-	
306					B2	-		-	-
307 308	520	Steam Expe	nese						
309	020	Oteam Expe	P	SG					
310					B2	-	-	-	-
311									
312									
313	500	FILLER F							
314 315	523	Electric Exp	enses P	SG					
316			P	36	B2	-			-
317									
318	524	Misc. Nuclea	ar Expenses						
319			Р	SG			-		-
320					B2	-	-	-	-
321	500		- C 9 Fasian						
322 323	528	Maintenance	e Super & Enginee	SG					
324			'	33	B2	-	-		-
325									
326	529	Maintenance	e of Structures						
327			P	SG		-	_	-	
328					B2			-	-
329 330	530	Maintanana	e of Reactor Plant						
331	550	Mantenance	P	SG					
332			•		B2	-	-	-	-
333									
334	531	Maintenance	e of Electric Plant						
335			P	SG	DO	-	-	-	-
336 337					B2	-			-
338	532	Maintenance	e of Misc Nuclear						
339			P	SG		-	-	-	-
340					B2	-	-	-	-
341									
342	Total Nu	clear Power G	Seneration		B2	-	-	-	•
343 344	535	Operation S	uper & Engineerin	~					
345	555	Operation 5	P Engineenin	9 DGP					
346			Р	SG		7,648,737	3,373,588	7,648,737	3,340,192
347			P	SG		1,651,847	728,572	1,651,847	721,359
348					-				
349					B2	9,300,584	4,102,160	9,300,584	4,061,552
350	500	\\/-ts= F=: 5	1						
351	536	Water For P	ower P	DGP					
352 353			P	SG		- 76,661	- 33,812	- 76,661	33,478
354			P	SG		70,001	-	70,001	-
355				-	_				
356					B2	76,661	33,812	76,661	33,478
357									

		h Average				JUNE 201	6	JUNE 20	016
	FERC	go	BUS			UNADJUSTED R		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic E	xpenses						
359			Р	DGP		-	-	-	-
360			P	SG		4,010,083	1,768,706	4,010,083	1,751,197
361			Р	SG		338,205	149,170	338,205	147,693
362					DO	4.240.207	4.047.070	4.040.007	1 000 001
363					B2	4,348,287	1,917,876	4,348,287	1,898,891
364	E20	Electric Evr	oncoc						
365 366	538	Electric Exp	P	DGP					
367			P	SG					
368			P	SG					-
369			•	00					
370					B2	-	_	-	-
371									
372	539	Misc. Hydro	Expenses						
373		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Р	DGP					_
374			Р	SG		11,036,608	4,867,859	11,036,608	4,819,671
375			P	SG		8,269,171	3,647,240	8,125,401	3,548,351
376									
377									
378					B2	19,305,778	8,515,099	19,162,008	8,368,022
379									
380	540	Rents (Hydi	ro Generation)						
381			Р	DGP			-	-	-
382			Р	SG		1,580,301	697,015	1,580,301	690,115
383			Р	SG		69,343	30,585	69,343	30,282
384									
385					B2	1,649,644	727,600	1,649,644	720,397
386									
387	541	Maint Supe	rvision & Enginee						
388			P	DGP		-	-	-	-
389			P	SG		400	176	400	175
390			Р	SG		-	-	-	-
391						100	470		475
392					B2	400	176	400	175
393	E40	Maintanana	a of Church and						
394	542	iviaintenanc	e of Structures P	DGP					
395 396			P	SG		977,819	431,281	977,819	427,012
397			P	SG		85,251	37,601	85,251	37,229
398			r	36		65,251	37,001	05,251	31,229
399					B2	1,063,070	468,883	1,063,070	464,241
400						1,000,010	400,000	1,000,010	101,211
401									
402									
403									
404	543	Maintenanc	e of Dams & Wate	erways					
405			Р	DGP			-		
406			P	SG		1,333,195	588,025	1,333,195	582,204
407			P	SG		530,731	234,087	530,731	231,769
408									
409					B2	1,863,926	822,112	1,863,926	813,974
410									
411	544	Maintenanc	e of Electric Plant	t					
412			P	DGP			-	-	-
413			P	SG		1,347,689	594,418	1,347,689	588,534
414			P	SG		469,028	206,872	469,028	204,824
415									
416					B2	1,816,717	801,290	1,816,717	793,358
417									
418	545	Maintenanc	e of Misc. Hydro F						
419			P	DGP		-		-	-
420			Р	SG		2,367,198	1,044,088	2,367,198	1,033,752
421			P	SG		695,082	306,576	695,082	303,541
422							-		
423					B2	3,062,280	1,350,664	3,062,280	1,337,293
424	Total II	droulie Descri	Congrette		P.O	40 407 040	10 720 070	40 242 570	40 404 000
425	TOTAL HY	draulic Power	Generation		B2	42,487,348	18,739,672	42,343,578	18,491,380

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2010 PR 13-Month FERC ACCT	OTOCOL Average DESCRIP	BUS FUNC	FACTOR	Ref	JUNE 20 UNADJUSTED F TOTAL		JUNE 2 NORMALIZED TOTAL	
				. 10.				
546	Operation S	Super & Enginee P P	ering SG SG		392,875	173,284	392,875	171,568
			00	B2	392,875	173,284	392,875	171,568
F 47	Firel Nam N	B0						
547	Fuel-Non-N	P	SE		_	-		_
		P	SE		-		-	-
				B2		-	n	-
547NPC	Fuel-NPC							
		Р	SE		262,621,214	113,985,975	262,621,214	112,974,844
		Р	SE	B2	3,492,400	1,515,813	3,492,400	1,502,367
				В2	266,113,614	115,501,788	266,113,614	114,477,210
548	Generation							
		P P	SG		17,771,734	7,838,486	17,771,734	7,760,891
		P	SG	B2	1,024,596 18,796,330	451,913 8,290,399	1,024,596 18,796,330	447,440 8,208,331
					10,100,000	0,200,000	10,100,000	0,200,001
549	Miscellaneo				10 ===		10.550	
		P P	S SG		49,553 4,413,576	1,946,673	49,553 4,413,576	1,927,402
		P	SG		2,166,908	955,747	2,166,908	946,286
				B2	6,630,037	2,902,420	6,630,037	2,873,688
550	Rents	D.	0		100 000		400.000	
		P P	S SG		469,383 40,170	- 17,718	469,383 40,170	- 17,542
		Р	SG		3,413,590	1,505,614	3,413,590	1,490,710
				B2	3,923,143	1,523,332	3,923,143	1,508,252
551	Maint Super	vision & Engine	eering					
		Р	SG					
				B2	-	-	-	-
550	Maintanana	a of Ctructuras						
552	iviaintenanc	e of Structures P	SG		2,904,966	1,281,278	2,904,966	1,268,594
		P	SG		254,105	112,077	254,105	110,967
				B2	3,159,071	1,393,355	3,159,071	1,379,562
553	Maint of Ge	neration & Elec	tric Plant					
	mant or oo	P	SG		5,274,007	2,326,178	9,694,981	4,233,784
		P	SG		12,813,943	5,651,779	12,813,943	5,595,831
		Р	SG	B2	600,955 18,688,904	265,060 8,243,017	580,196 23,089,121	253,371 10,082,986
				- L	10,000,004	0,240,011	20,000,121	10,002,000
554	Maintenanc	e of Misc. Other						
		P P	SG SG		71,755 1,054,959	31,649 465,305	71,755 1,054,959	31,335 460,699
		P	SG		240,173	105,932	240,173	104,883
				B2	1,366,887	602,886	1,366,887	596,918
Total Othi	er Power Ge	neration		В2	319,070,862	138,630,480	323,471,078	139,298,515
rotal Oth	er i ower de	neradon			313,070,002	130,030,400	323,471,070	100,200,010
555	Purchased I	Power-Non NP(05.040.004		05.040.004	
		DMSC	S		35,242,994 35,242,994		35,242,994 35,242,994	-
					00,242,004		00,242,004	
555NPC	Purchased i		0.5		ee=			
		P P	SG SE		590,141,367	260,290,565	561,237,212	245,091,488
	Seasonal C		SG		(6,870,895)	(2,982,187)	(6,870,895)	(2,955,733)
			DGP		-		-	
					583,270,472	257,308,378	554,366,317	242,135,755
	Total Purch	ased Power		B2	618,513,466	257,308,378	589,609,311	242,135,755
					2.0,0,0,100		,,1	_ 12,100,100
556	System Cor	ntrol & Load Dis	,			FW0 000		
		Р	SG		1,298,366	572,663	1,298,366	566,994
				B2	1,298,366	572,663	1,298,366	566,994

2010 PROTOCOL **JUNE 2016 JUNE 2016** 13-Month Average **FERC UNADJUSTED RESULTS** NORMALIZED RESULTS BUS DESCRIP **FUNC FACTOR** Ref TOTAL UTAH **UTAH** ACCT TOTAL 505 506 557 Other Expenses 507 Р S 3.091.448 4.287.219 Ρ 508 SG 41,508,900 18,308,113 40,312,109 17,604,240 509 Ρ SGCT 1,122,425 495,228 1,122,425 490,327 510 Р SE 10,280 4,422 4,462 10,280 Ρ 511 SG 512 Ρ TROJP 513 45,733,053 18,807,803 45,732,033 18,098,990 514 B2 515 **Embedded Cost Differentials** 516 DGP 517 Company Owned Hyd P 518 Company Owned Hyd P SG Mid-C Contract MC 519 Mid-C Contract P 520 SG 521 Existing QF Contracts P S Existing QF Contracts P 522 SG 523 524 525 2010 Protocol Stipulated Embedded Cost Differential 526 527 Company Owned Hydro P 528 Company Owned Hydro P SG Mid-C Contract Р MC 529 530 Mid-C Contract Р SG 531 Klamath Dam Removal ! P s 532 533 534 **Total Other Power Supply** 665,544,884 276,688,844 636,639,710 260,801,739 535 536 **Total Production Expense** B2 2,087,508,364 898,692,758 2,055,221,000 874,977,486 537 538 539 Summary of Production Expense by Factor 540 S 32,986,282 35,776,883 541 SG 989 157 600 436,282,567 957 835 347 418 285 326 542 SE 1,064,242,057 461,914,962 1,060,486,344 456,201,832 543 SNPPH TROJP 544 545 SGCT 1,122,425 495,228 1,122,425 490,327 546 DGP 547 DEU 548 DEP 549 **SNPPS** SNPPO 550 551 DGU 552 MC SSGCT 553 554 SSECT 555 SSGC 556 SSGCH 557 SSECH 898,692,758 558 Total Production Expense by Factor 2,087,508,364 2,055,221,000 874,977,486 559 560 Operation Supervision & Engineering SG 560 9,477,453 4,180,170 9,477,453 4,138,790 561 562 B2 9,477,453 4,180,170 9,477,453 4,138,790 563 564 561 Load Dispatching 565 SG 18,313,218 8,077,315 18,313,218 7,997,356 566 567 B2 18,313,218 8,077,315 18,313,218 7,997,356 568 562 Station Expense 569 SG 3,299,597 1,455,336 3,299,597 1,440,929 570 571 B2 3,299,597 1,455,336 3,299,597 1,440,929 572 573 563 Overhead Line Expense 574 SG 377,850 166,656 377,850 165,006 Т 575 576 B2 377,850 166,656 377,850 165,006 577 578 564 Underground Line Expense 579 Т SG 580

B2

581

582

	ROTOCOL							
	Average	5110			JUNE 20		JUNE 2	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	UNADJUSTED F	UTAH	NORMALIZED TOTAL	UTAH
565		n of Electricity b		IXEI	TOTAL	OTALL	TOTAL	OTAIT
		Т	SG		-	-		-
		T	SE		-	-	-	
					_	-	-	-
565NPC	Transmission	n of Electricity b	v Others-NPC					
		T	SG		139,352,646	61,463,543	139,352,646	60,855,101
		T	SE		3,811,313	1,654,231	3,811,313	1,639,557
					143,163,960	63,117,774	143,163,960	62,494,659
	Total Transn	nission of Electr	icity by Others	B2	143,163,960	63,117,774	143,163,960	62,494,659
666	Misc. Transn	nission Expense T	sG		2 506 070	1 546 407	2 506 079	4 524 000
		'	30		3,506,078	1,546,407	3,506,078	1,531,099
				B2	3,506,078	1,546,407	3,506,078	1,531,099
	Donto Torr							
67	Rents - Tran	smission T	SG		2,401,728	1,059,318	2,401,728	1,048,831
		•	00		2,401,720	1,000,010	2,401,720	1,040,001
				B2	2,401,728	1,059,318	2,401,728	1,048,831
68	Maint Sunen	vision & Engine	erina					
00	Mank Superv	T Lighter	SG		994,320	438,560	994,320	434,218
				B2	994,320	438,560	994,320	434,218
569	Maintenance	of Structures						
,,,,	Mantenano	T	SG		4,301,622	1,897,294	4,301,622	1,878,512
				B2	4,301,622	1,897,294	4,301,622	1,878,512
'0	Maintenance	of Station Equi	pment					
		Т	SG		9,976,876	4,400,448	9,976,876	4,356,887
					0.070.070		0.070.070	1050007
				B2	9,976,876	4,400,448	9,976,876	4,356,887
1	Maintenance	of Overhead Li	nes					
		T	SG		17,026,216	7,509,664	17,026,216	7,435,324
				no	47.000.040	7.500.004	47,000,040	7 405 004
				B2	17,026,216	7,509,664	17,026,216	7,435,324
2	Maintenance	of Underground	d Lines					
		T	SG		14,671	6,471	14,671	6,407
				B2	14,671	6,471	14,671	6,407
				D2	14,071	0,471	14,071	0,407
73	Maint of Misc	c. Transmission						
		Т	SG		166,969	73,644	166,969	72,915
				B2	166,969	73,644	166,969	72,915
Total Trai	nsmission Ex	pense		B2	213,020,559	93,929,059	213,020,559	93,000,935
Summary	of Transmission	on Expense by F	Factor					
our in that y	SE	on Expense by i	dotoi		3,811,313	1,654,231	3,811,313	1,639,557
	SG				209,209,245	92,274,827	209,209,245	91,361,378
otal Tran	SNPT	ense by Factor			213,020,559	93,929,059	213,020,559	93,000,935
80		upervision & Eng	gineering		213,020,559	93,929,039	213,020,559	93,000,933
	opolation oc	DPW	S		1,431,064	698,438	1,431,064	698,438
		DPW	SNPD	***************************************	10,079,746	4,842,326	10,079,746	4,842,326
				B2	11,510,810	5,540,764	11,510,810	5,540,764
81	Load Dispato	china						
٠.	Louis Dispatt	DPW	S		-	-	-	-
		DPW	SNPD		12,115,334	5,820,226	12,115,334	5,820,226
				B2	12,115,334	5,820,226	12,115,334	5,820,226
82	Station Expe	nse						
_	Citatii Enpe	DPW	S		4,379,710	1,724,479	4,379,710	1,724,479
		DPW	SNPD		2,606	1,252	2,606	1,252
		DIFVV	OHID	B2	4,382,316	1,725,731	4,382,316	1,725,731

Machina		2010 P	ROTOCOL							
Mathematical Region			h Average							
Street Lighting & Signature Street Lighting & Signature Sign										
Best					FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
Second S		583	Overhead L				7 404 007	4 707 450	7.404.007	4 707 450
Beautiful Beau										
Section Sect				DPW	SNPD	DO				
Matrice Matr						B2	7,480,140	4,739,047	7,490,140	4,739,047
Best		584	Undergroup	d Line Evnence						
Second S		304	Officergroun	•	S		821	333	821	333
Be										
Street Lighting & Signal Systems DPW SNPD 223,849 107,537 223,849 107,537 107,53				DI W	OIN D	B2 -				
Street Lighting & Signal Systems Part							20,001	12,101	20,001	12,707
See		585	Street Light	ing & Signal Syst	ems					
Beg			ou out angine				_	-	_	-
B2							223,849	107,537	223,849	107,537
						B2			223,849	
PPW S	671									
Composition	672	586	Meter Expe	nses						
Beautiful Beau	673			DPW	S		5,756,452	1,950,751	5,756,452	1,950,751
676 Formal State	674			DPW	SNPD		142,628	68,519	142,628	68,519
Serial Customer installation Expenses Pub Serial Serial Customer installation Expenses Pub Serial	675					B2	5,899,081	2,019,270	5,899,081	2,019,270
PPW SNPD PPW	676									
PPW SNPD B2 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 4,484,369 12,224,102 1,520,328 1,818,971 1,815,890 1,818,971 1,815,890 1,818,971 1,815,890 1,818,971 1,815,890 1,818,973 3,336,219 4,983,673 4,983,67	677	587	Customer Ir	nstallation Expens	ses					
B80 B81							12,224,102	4,484,369	12,224,102	4,484,369
Milsc. Distribution Expenses				DPW	SNPD		-	-	-	-
See						B2	12,224,102	4,484,369	12,224,102	4,484,369
B85										
Beal DPW SNPD SNP		588	Misc. Distrib		_					
685 Rents B2 4,983,673 3,336,219 4,983,673 3,336,219 687 589 Rents DPW SNDD 3,352,702 655,680 3,352,702 655,680 7,766 16,166 7,766 16,166 7,766 16,166 7,766 600 7,766 16,166 7,766 1,423,296 3,468,585 1,423,296 3,468,585 1,423,296 3,468,58										
688 Fents Rents C65,680 3,362,702 655,680 3,362,702 655,880 698 DPW SNPD B2 3,362,702 655,680 3,362,702 655,880 667,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 16,166 7,786 663,446 3,368,886 665,446 665,446 663,446 6				DPW	SNPD	D0				
687 589 Rents 3362,702 665,680 3,362,702 665,680 3,362,702 665,680 7,766 16,186 7,766 16,186 7,766 600 7,766 600 7,766 16,186 7,766 600 7,766 600 7,766 16,186 7,766 16,186 7,766 600 7,766 16,186 7,766 16,186 7,766 16,186 7,766 600 7,766 600 7,766 16,186 7,766 600 7,766 600 7,766 7,767 7,766						B2	4,983,673	3,336,219	4,983,673	3,336,219
688 bg DPW S DPW SNPD 3,352,702 bg 655,680 bg 3,352,702 bg 655,680 bg 3,352,702 bg 655,680 bg 7,766 bg 16,166 bg 7,766 bg 16,166 bg 7,766 bg 16,166 bg 7,766 bg 16,166 bg 7,766 bg 16,168 bg 7,766 bg 16,168 bg 7,766 bg 3,468,585 bg 1,423,296 bg 3,488,587 bg 3,488,587 bg 3,488,587 bg 3,488,587 bg 3,288,295 bg 3,288,295 bg 3,288,295 bg 3,288,275 bg 3,288,275		500	Donto							
688 bit		209	Rents	DBW	c		2 252 702	655 600	3 353 703	655 690
B2								•		
Second Part				DFVV	SINFD	B2 —				
Second Maint Supervision & Engineering DPW S							0,000,000	000,440	0,000,000	000,440
B93		590	Maint Sune	rvision & Enginee	rina					
PPW SNPD B2 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 2,558,710 5,832,053 3,5324 73,530 35,324 73,530			manie Gapo		-		3.468.585	1.423.296	3.468.585	1,423,296
Second									, ,	
696 697 by Maintenance of Structures 698 by DPW S DPW SNPD 2,206,623 852,353 2,206,623 852,353 3,530 35,324 73,530 35,224 73,						B2				
698 DPW S 2,206,623 852,353 2,206,623 852,353 699 DPW SNPD B2 2,280,153 35,324 73,530 35,324 700 DPW SNPD B2 2,280,153 887,677 2,280,153 887,677 701 DPW SNPD SNPD 3,584,228 9,833,405 3,584,228 704 DPW SNPD B2 1,576,414 757,312 1,576,414 757,312 705 DPW SNPD B2 11,409,819 4,341,540 11,409,819 4,341,540 706 DPW SNPD B2 87,196,174 31,885,708 87,196,174 31,685,708 708 DPW SNPD B2 88,877,676 32,493,504 88,877,676 32,493,504 710 DPW S 24,655,587 13,438,446 24,655,587 13,438,446 712 DPW S 24,655,587 13,438,446 24,655,587 13,438,446 714										
699 DPW SNPD 73,530 35,324 73,530 35,324 700 B2 2,280,153 887,677 2,280,153 887,677 701 FOR TOWN STORE TOWN	697	591	Maintenanc	e of Structures						
Record R	698			DPW	S		2,206,623	852,353	2,206,623	852,353
Maintenance of Station Equipment DPW S 9,833,405 3,584,228 9,833,405 3,584,228 704 DPW SNPD B2 11,409,819 4,341,540 11,409,819 8,71,96,174 31,685,708 87,196,174 31,685,708 32,493,504	699			DPW	SNPD		73,530	35,324	73,530	35,324
702 592 Maintenance of Station Equipment PPW S 9,833,405 3,584,228 9,833,405 3,584,228 9,833,405 3,584,228 1,576,414 757,312 1,576,414 3,1,54,288 3,1,54,288 3,1,54,288 3,1,54,288 3,1,54,288 3,1,54,158 3,1,54,288 3,1,54,288 3,1,54,288 3,1,54,288 3,1,54,288 3,1,54,288 3,1,54,288 3,2,483,504 3,2,483,5	700					B2	2,280,153	887,677	2,280,153	887,677
703 DPW S 9,833,405 3,584,228 9,833,405 3,584,228 704 DPW SNPD 1,576,414 757,312 1,576,414 757,312 705 593 Maintenance of Overhead Lines DPW S 87,196,174 31,685,708 87,196,174 31,685,708 87,196,174 31,685,708 87,196,174 31,685,708 807,797 1,681,503 807,797 807,797 1,681,503 807,797 1,681,503 807,797 807,797 1,681,503 807,797 1,681,503 807,797 807,797 1,681,503 807,797 1,681,503 807,797 807,797 1,681,503 807,797 1,681,503 807,797 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797 1,681,503 807,797	701									
704 DPW SNPD 1,576,414 757,312 1,576,414 757,312 705 593 Maintenance of Overhead Lines 82 11,409,819 4,341,540 11,409,819 4,341,540 707 593 Maintenance of Overhead Lines 87,196,174 31,685,708 87,196,174 31,685,708 87,196,174 31,685,708 807,797 1,681,503 80,7196 1,691,504	702	592	Maintenanc	e of Station Equip	oment					
Record R								. , ,		
706 593 Maintenance of Overhead Lines BPW S 87,196,174 31,685,708 87,196,174 31,685,708 708 DPW SNPD 1,681,503 807,797 1,681,503 807,797 709 B2 88,877,676 32,493,504 88,877,676 32,493,504 710 DPW S 24,655,587 13,438,446 24,655,587 13,438,446 712 DPW SNPD 9,606 4,615 9,606 4,615 714 B2 24,665,193 13,443,061 24,665,193 13,443,061 715 B2 24,665,193 13,443,061 24,665,193 13,443,061 715 B2 24,665,193 13,443,061 24,665,193 13,443,061 715 DPW S <td></td> <td></td> <td></td> <td>DPW</td> <td>SNPD</td> <td></td> <td></td> <td></td> <td></td> <td></td>				DPW	SNPD					
707 DPW S 87,196,174 31,685,708 87,196,174 31,685,708 708 DPW SNPD 1,681,503 807,797 1,681,503 807,797 709 B2 88,877,676 32,493,504 88,877,676 32,493,504 710 Fraction of the control of						B2	11,409,819	4,341,540	11,409,819	4,341,540
Total Power Powe		593	Maintenanc							
Reference of Underground Lines										
710 711 594 Maintenance of Underground Lines 712 DPW S DPW S DPW SNPD B2 24,655,587 13,438,446 24,655,587 13,438,446 713 DPW SNPD B2 24,665,193 13,443,061 24,665,193 13,443,061 715 716 595 Maintenance of Line Transformers 717 DPW S DPW SNPD B2 937,520 450,386 937,520 450,386 719 B2 937,520 450,386 937,520 450,386 710 596 Maint of Street Lighting & Signal Sys. 717 DPW S				DPW	SNPD					
711 594 Maintenance of Underground Lines 712 DPW S 24,655,587 13,438,446 24,655,587 13,438,446 713 DPW SNPD 9,606 4,615 9,606 4,615 714 DPW SNPD 82 24,665,193 13,443,061 24,665,193 13,443,061 715 T16 S95 Maintenance of Line Transformers DPW SNPD 937,520 450,386 937,520 450,386 719 DPW SNPD 937,520 450,386 937,520 450,386 720 T21 S96 Maint of Street Lighting & Signal Sys. Signal Sys. Signal Sys. 722 DPW SNPD 3,208,879 1,559,816 3,208,879 1,559,816 723 DPW SNPD - - - - - 724 B2 DPW SNPD - - - - - - 724 B2 ABABABABABABABABABABABABABABABABABABAB						B2	88,877,676	32,493,504	88,877,676	32,493,504
712 DPW S 24,655,587 13,438,446 24,655,587 13,438,446 713 DPW SNPD 9,606 4,615 9,606 4,615 714 B2 24,665,193 13,443,061 24,665,193 13,443,061 715 T15 T16 595 Maintenance of Line Transformers T17 DPW S T17 T18 DPW SNPD 937,520 450,386 937,520 450,386 719 B2 937,520 450,386 937,520 450,386 720 B2 937,520 450,386 937,520 450,386 721 596 Maint of Street Lighting & Signal Sys. T17 T17 T18		504		- (-						
713 DPW SNPD 9,606 4,615 9,606 4,615 714 B2 24,665,193 13,443,061 24,665,193 13,443,061 715 T15 T16 595 Maintenance of Line Transformers T17 DPW S - <td< td=""><td></td><td>594</td><td>Maintenanc</td><td></td><td></td><td></td><td>04.055.507</td><td>10 100 110</td><td>04.055.507</td><td>10 100 110</td></td<>		594	Maintenanc				04.055.507	10 100 110	04.055.507	10 100 110
714 B2 24,665,193 13,443,061 24,665,193 13,443,061 715 716 595 Maintenance of Line Transformers 717 DPW S										
715 716 595 Maintenance of Line Transformers 717 DPW S				DPW	SNPD	ВО		The state of the s		
716 595 Maintenance of Line Transformers 717 DPW S 718 DPW SNPD 719 937,520 450,386 937,520 450,386 719 B2 937,520 450,386 937,520 450,386 720 721 596 Maint of Street Lighting & Signal Sys. 722 DPW S 3,208,879 1,559,816 3,208,879 1,559,816 723 DPW SNPD - - - - - - 724 B2 3,208,879 1,559,816 3,208,879 1,559,816						B2	24,000,193	13,443,061	24,000,193	13,443,061
717 DPW S - <td></td> <td>505</td> <td>Maintanasa</td> <td>e of Line Transfe</td> <td>rmore</td> <td></td> <td></td> <td></td> <td></td> <td></td>		505	Maintanasa	e of Line Transfe	rmore					
718 DPW SNPD 937,520 450,386 937,520 450,386 719 B2 937,520 450,386 937,520 450,386 720 721 596 Maint of Street Lighting & Signal Sys. 82 3,208,879 1,559,816 3,208,879 1,559,816 723 DPW SNPD - - - - - 724 B2 3,208,879 1,559,816 3,208,879 1,559,816		393	Maintenanc							
719 B2 937,520 450,386 937,520 450,386 720 721 596 Maint of Street Lighting & Signal Sys. 722 DPW S 3,208,879 1,559,816 3,208,879 1,559,816 723 DPW SNPD - - - - 724 B2 3,208,879 1,559,816 3,208,879 1,559,816							937 520	450 386	937 520	450 386
720 721 596 Maint of Street Lighting & Signal Sys. 722 DPW S 3,208,879 1,559,816 3,208,879 1,559,816 723 DPW SNPD -				DFVV	SINFD	B2				
721 596 Maint of Street Lighting & Signal Sys. 722 DPW S 3,208,879 1,559,816 3,208,879 1,559,816 723 DPW SNPD -							301,020	700,000	551,020	400,000
722 DPW S 3,208,879 1,559,816 3,208,879 1,559,816 723 DPW SNPD - <td></td> <td>596</td> <td>Maint of Str</td> <td>eet Lighting & Sic</td> <td>anal Svs</td> <td></td> <td></td> <td></td> <td></td> <td></td>		596	Maint of Str	eet Lighting & Sic	anal Svs					
723 DPW SNPD		000	mant of ou		,		3.208.879	1,559 816	3,208,879	1,559,816
724 B2 3,208,879 1,559,816 3,208,879 1,559,816							5,200,070	.,,	-,,	.,000,0.0
					- · · · · -	B2	3,208,879	1,559,816	3,208,879	1,559.816
						-				

13-Month Average JUNE 2016 **JUNE 2016 FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS DESCRIP **FACTOR** ACCT **FUNC** Ref TOTAL UTAH TOTAL UTAH 726 Maintenance of Meters 597 727 DPW 1,976,579 768.205 1,976,579 768.205 DPW SNPD 728 (341,492)(164,053)(341,492)(164,053)729 B2 1,635,087 604,152 1,635,087 604,152 730 Maint of Misc. Distribution Plant 731 598 732 DPW S 1,874,362 761,468 1,874,362 761,468 DPW 733 SNPD 3,555,178 1,707,913 3,555,178 1,707,913 734 R2 5,429,540 2,469,382 5,429,540 2,469,382 735 736 **Total Distribution Expense** 87,257,594 87,257,594 B2 206,508,786 206,508,786 737 738 739 Summary of Distribution Expense by Factor 740 S 170,878,845 70,140,912 170,878,845 70,140,912 741 SNPD 35,629,941 17,116,682 35,629,941 17,116,682 742 743 Total Distribution Expense by Factor 206,508,786 87.257.594 206,508,786 87.257.594 744 745 901 Supervision CUST 746 S (111)(1,389)(111)(1,389)747 CUST CN 2,066,416 968,248 2,066,416 968,248 748 B2 2,066,305 966,859 2,066,305 966,859 749 750 902 Meter Reading Expense 751 CUST s 17,978,800 4,011,847 17,978,800 4,011,847 752 CUST CN 993,890 465,701 993,890 465,701 753 B2 18,972,691 4,477,548 18,972,691 4,477,548 754 755 903 Customer Receipts & Collections 756 CUST S 6,937,588 2,849,390 6,878,789 2,849,390 757 CUST CN 43,164,841 20,225,482 43,162,061 20,224,179 758 B2 50 102 429 23.074.871 50.040.850 23,073,569 759 760 904 Uncollectible Accounts 761 CUST S 11,847,232 3,941,995 11,826,570 3,921,333 762 Р SG 763 CUST CN 560,249 262,512 560,249 262,512 764 **B2** 12,407,481 4,204,507 12,386,819 4,183,846 765 Misc. Customer Accounts Expense 766 905 767 CUST S 99,732 99,732 99,732 99,732 CUST CN 768 35,706 16,731 35,706 16,731 769 B2 135,438 116,462 135,438 116,462 770 771 **Total Customer Accounts Expense** B2 83,684,343 32,840,248 83,602,103 32,818,284 772 773 Summary of Customer Accts Exp by Factor 36,863,240 774 S 10.901.574 36,783,780 10.880.912 775 CN 46,821,103 21,938,674 46,818,323 21,937,371 SG 776 777 Total Customer Accounts Expense by Factor 83,684,343 32,840,248 83,602,103 32,818,284 778 779 907 Supervision 780 CUST S 781 CUST CN 268,667 125,888 268,667 125,888 782 B2 268,667 125,888 268,667 125,888 783 Customer Assistance 784 908 CUST S 136,193,258 2,274,607 136,193,258 785 2,274,607 786 CUST CN 1,403,774 657,758 1,403,774 657,758 787 788 789 B2 137,597,032 2,932,365 137,597,032 2,932,365

2010 PROTOCOL

790

2010 PROTOCOL **JUNE 2016 JUNE 2016** 13-Month Average NORMALIZED RESULTS **FERC** BUS **UNADJUSTED RESULTS** ACCT DESCRIP **FUNC FACTOR** Ref TOTAL **UTAH** TOTAL UTAH 791 909 Informational & Instructional Adv 792 CUST S 1,225,489 372,645 1,227,289 372,645 793 CUST CN 1,717,314 804,671 1,735,038 812,976 794 B₂ 1,177,317 1,185,621 2,942,803 2,962,327 795 Misc. Customer Service 796 910 797 CUST S 798 CUST CN 25,107 11,764 25,107 11,764 799 11,764 25,107 800 R2 25,107 11,764 801 802 **Total Customer Service Expense** B2 140,833,609 4,247,333 140,853,134 4,255,638 803 804 805 Summary of Customer Service Exp by Factor 806 S 137.418.747 2,647,253 137,420,547 2,647,253 807 CN 3,414,862 1,600,081 3,432,586 1,608,386 808 140,833,609 4,247,333 140,853,134 4,255,638 809 Total Customer Service Expense by Factor B2 810 811 911 812 Supervision 813 CUST S CUST CN 814 815 B2 816 817 912 Demonstration & Selling Expense CUST 818 S 819 CUST CN 820 821 822 913 Advertising Expense 823 CUST S 824 CUST CN 825 B₂ 826 827 916 Misc. Sales Expense 828 CUST S 829 CUST CN 830 B2 831 832 **Total Sales Expense** B₂ 833 834 835 Total Sales Expense by Factor 836 S 837 CN 838 Total Sales Expense by Factor 839 840 Total Customer Service Exp Including Sales 140,833,609 4,247,333 140,853,134 4,255,638 841 920 Administrative & General Salaries 842 PTD S (138,427)558,809 (138,427)558,809 843 CUST CN 77,457,230 33,478,000 844 PTD SO 75,314,970 32,738,417 845 77,318,802 B2 75,176,542 33,297,226 34,036,809 846 Office Supplies & expenses 847 921 PTD 848 S 315,360 137,203 315,360 137,203 CUST CN 82,972 38,878 82,972 38,878 849 850 PTD so 8,162,949 3,548,325 8,122,985 3,510,857 851 8,561,281 3,724,406 8,521,317 3,686,938 852 853 922 A&G Expenses Transferred 854 PTD S

(36,062,112)

(36,062,112)

(15,675,721)

(15,675,721)

(36,062,112)

(36,062,112)

(15,586,503)

(15,586,503)

855

856

857

858

CUST

PTD

CN

SO

		h Average				JUNE 20	16	JUNE 20	116
		ii Average	DITE						
	FERC		BUS		D. (UNADJUSTED		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
859	923	Outside Sei							
860			PTD	S		503,565	126,194	503,565	126,194
861			CUST	CN		-	-	-	-
862			PTD	SO		15,890,300	6,907,302	15,890,300	6,867,990
863					B2	16,393,865	7,033,496	16,393,865	6,994,184
864									
865	924	Property Ins	curance						
	324	r toperty ins		c		9 720 102	2 452 226	9 720 102	0.450.006
866			PT	S		8,720,193	2,152,236	8,720,193	2,152,236
867			PT	SG			- -		
868			PTD	SO		6,374,253	2,770,803	6,374,253	2,755,033
869					B2	15,094,446	4,923,039	15,094,446	4,907,269
870									
871	925	Injuries & D	amages						
872		•	PTD	S		3,113,530	-	3,113,530	
873			PTD	SO		(5,680,564)	(2,469,266)	6,459,886	2,792,045
874			110	00	B2	(2,567,034)	(2,469,266)	9,573,416	2,792,045
					DZ	(2,367,034)	(2,409,200)	9,073,410	2,192,040
875									
876	926	Employee F	Pensions & Ben						
877			LABOR	S		-	-	-	-
878			CUST	CN		-	-	-	-
879			LABOR	SO		-	-	-	-
880					B2	-	-	_	-
881									
882	927	Franchise F	Requirements						
883	321	i rancinse i	DMSC	s					
						-	-	-	-
884			DMSC	SO		<u> </u>			-
885					B2	-	-	-	-
886									
887	928	Regulatory	Commission Ex	xpense					
888			DMSC	S		16,024,768	5,597,358	15,815,821	5,388,411
889			Р	SE		506,067	219,649	693,277	298,235
890			DMSC	so		2,979,347	1,295,082	2,970,016	1,283,679
891			FERC	SG		4,070,919	1,795,539	4,070,919	1,777,765
892			LINO	00	B2	23,581,101	8,907,629	23,550,034	
					D2	23,361,101	8,907,629	23,330,034	8,748,089
893									
894	929	Duplicate C	•						
895			LABOR	S		-	-	-	-
896			LABOR	SO		(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
897					B2	(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
898									
899	930	Misc Gener	al Expenses						
900			PTD	S		167,413	37,000	167,413	37,000
901			CUST	CN		107,410	07,000	107,410	07,000
			P			-	-	-	-
902				SG			-		-
903			LABOR	SO		2,260,562	982,636	2,260,562	977,044
904					B2	2,427,976	1,019,637	2,427,976	1,014,044
905									
906	931	Rents							
907			PTD	S		389,511	5,062	389,511	5,062
908			PTD	SO		4,374,591	1,901,576	4,374,591	1,890,754
909					B2	4,764,101	1,906,639	4,764,101	1,895,816
910						4,704,101	1,000,000	4,704,101	1,000,010
	035	Maintanana	o of Conoral Di	lant					
911	935	Maintenanc	e of General P			740.070	407.000	740.070	407.000
912			G	S		719,278	107,983	719,278	107,983
913			CUST	CN		59,175	27,727	59,175	27,727
914			G	SO		22,331,236	9,707,092	22,331,236	9,651,844
915					B2	23,109,688	9,842,801	23,109,688	9,787,554
916									
917	Total Ad	ministrative 8	& General Exp	ense	B2	126,014,747	50,568,962	140,262,683	56,362,038
918					-				
919	Summan	Of ARG EVEN	ense by Factor						
	Junindi		noe by racio			20 915 101	8 724 844	29,606,243	9 512 907
920		S				29,815,191	8,721,844		8,512,897
921		SE				506,067	219,649	693,277	298,235
921		so				91,480,424	39,765,325	105,750,096	45,706,537
922		SG				4,070,919	1,795,539	4,070,919	1,777,765
923		CN			_	142,146	66,605	142,146	66,605
924	Total A&	G Expense by	Factor			126,014,747	50,568,962	140,262,683	56,362,038
925									
926	Total O&	M Expense			B2	2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976
_									

	13-Month Average						6	JUNE 2016	
				JUNE 201 UNADJUSTED R		NORMALIZED RESULTS			
	FERC ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
007 -		DESCRIP S	FUNC	FACTOR	Kei	TOTAL	UIAH	TOTAL	OTAH
927	403SP	5	D.	20		20.055.077	12 000 170	20 055 277	12 474 455
928			P	SG		30,855,277	13,609,176	30,855,277	13,474,455
929			P	SG		31,591,932	13,934,088	31,591,932	13,796,151
930			P	SG		155,375,190	68,530,522	148,741,322	64,955,123
931			P	SG		14,899,793	6,571,774	14,899,793	6,506,718
932					В3 —	232,722,192	102,645,559	226,088,324	98,732,448
933					_				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	402ND	Nuclear Dea	rociation						
934	403NP	Nuclear Dep		00					
935			Р	SG		-		-	
936					B3		-	-	
937									
938	403HP	Hydro Depre	ciation						
939		,	Р	SG		4,888,450	2,156,123	4,888,450	2,134,779
940			P	SG		1,405,756	620,030	1,405,756	613,892
						, ,			
941			P	SG		23,284,540	10,269,990	21,675,082	9,465,477
942			Р	SG		5,336,558	2,353,768	5,331,972	2,328,464
943					В3	34,915,304	15,399,910	33,301,260	14,542,612
944									
945	403OP	Other Produc	ction Depreciation						
	40301	Other Floud							
946			Р	SG					-
947			P	SG		57,574,742	25,394,190	57,574,742	25,142,807
948			P	SG		3,132,059	1,381,441	3,132,059	1,367,765
949			P	SG		66,870,844	29,494,373	66,870,844	29,202,402
950					В3 —	127,577,644	56,270,004	127,577,644	55,712,975
					В3 —	127,077,044	30,270,004	127,077,044	00,712,070
951									
952	403TP	Transmissio	n Depreciation						
953			T	SG		9,575,631	4,223,474	9,575,631	4,181,664
954			T	SG		11,132,428	4,910,122	11,132,428	4,861,515
955			Ť	SG		82,428,449	36,356,285	82,419,564	35,992,506
			'	30	D0				
956					B3 _	103,136,508	45,489,880	103,127,622	45,035,685
957									
958									
959									
960	403	Distribution I	Conreciation						
				•		204.000	474 000	204.002	474 000
961	360	Land & Land Right		S		394,263	171,838	394,263	171,838
962	361	Structures	DPW	S		1,898,472	895,464	1,898,472	895,464
963	362	Station Equipment	DPW	S		(5,999,729)	(11,852,391)	(5,999,729)	(11,852,391)
964	363	Storage Battery Ed		S		-		-	
965	364	Poles & Towers		S		39,687,083	12,925,678	39,687,083	12,925,678
				0					
966	365	OH Conductors		S S		19,171,500	6,263,154	19,171,500	6,263,154
967	366	UG Conduit	DPW	S		8,546,973	4,689,764	8,546,973	4,689,764
968	367	UG Conductor	DPW	S		20,111,463	12,771,068	20,111,463	12,771,068
969	368	Line Trans	DPW	S		31,402,714	11,435,815	31,402,714	11,435,815
	369		DPW	S		16,398,684	6,167,904	16,398,684	6,167,904
970		Services		0					.,,.
971	370	Meters	DPW	S		7,121,143	3,073,339	7,121,143	3,073,339
972	371	Inst Cust Prem	DPW	S		500,619	276,395	500,619	276,395
973	372	Leased Property	DPW	S		-	-	-	-
974	373	Street Lighting	DPW	S		2,188,245	1,039,338	2,188,245	1,039,338
975	3,0	Street Eighting		_	В3	141,421,431	47,857,366	141,421,431	47,857,366
						171,421,401	41,001,000	171,741,701	47,007,000
976									
977	403GP	General Dep							
978			G-SITUS	S		14,418,489	4,820,228	14,418,489	4,820,228
979			G-DGP	SG		35,385	15,607	35,385	15,453
980			G-DGU	SG		79,630	35,122	79,630	34,774
			P	SE			,	85,740	36,884
981						85,740	37,214		
982			CUST	CN		1,217,923	570,674	1,217,923	570,674
983			G-SG	SG		8,928,679	3,938,126	8,928,679	3,899,141
984			PTD	SO		14,101,757	6,129,847	14,101,757	6,094,959
985			G-SG	SG		7,379	3,255	7,379	3,222
								,	
986			G-SG	SG	_	147,845	65,209	147,845	64,564
987					B3	39,022,827	15,615,282	39,022,827	15,539,900
988					_				
989	403GV0	General Veh	icles						
	400000	Juliolai Veli		SG					
990			G-SG	36	F		-	-	-
991					B3 _	_	-	-	-
992									
993	403MP	Mining Depre	eciation						
994		3 Pr	P	SE		-	-		
			•	-	В3 —		-	-	
995					D3 _		-		
996									

	2010 PR	OTOCOL							
	13-Month	Average				JUNE 20°		JUNE 2	
	FERC		BUS			UNADJUSTED F	RESULTS	NORMALIZED	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
997	403EP	Experimenta	al Plant Depreciati						
998			P	SG		-		-	-
999			P	SG		-		-	-
1000					B3	-	-	-	-
1001	4031	ARO Depre							
1002			Р	S			-	-	-
1003					B3	*		*	
1004									
1005	T. (. D					070 705 000	000 070 000	670 500 400	077 400 000
1006	rotai Dep	reciation Exp	pense		B3	678,795,906	283,278,002	670,539,108	277,420,986
1007	0					455 000 000	50.077.505	455 000 000	EO 077 EOE
1008	Summary					155,839,920	52,677,595	155,839,920	52,677,595
1009		DGP				-	•	-	-
1010		DGU				- 	222 062 672	400 202 769	210 040 075
1011		SG				507,550,566	223,862,672	499,293,768	218,040,875
1012		SO				14,101,757	6,129,847	14,101,757	6,094,959
1013		CN				1,217,923	570,674	1,217,923 85,740	570,674 36,884
1014		SE				85,740	37,214	05,740	30,004
1015		SSGCH SSGCT				•	-		•
1016 1017	Total Den		ense By Factor			678,795,906	283,278,002	670,539,108	277,420,986
1018	rotal Dep	reciation Expe	ense by ractor		-	070,730,000	200,270,002	070,000,100	277,420,000
1019	404GP	Amort of LT	Plant - Leasehold	Improvemente					
1020	40401	Amontorer	I-SITUS	S		770,062	728	770,062	728
1020			I-SG	SG		770,002	720	770,002	720
1022			PTD	so		589,122	256,083	589,122	254,626
1023			I-DGU	SG		505,122	230,003	505,122	204,020
1024			CUST	CN					
1025			I-DGP	SG					
1026			1-001	00	B4	1,359,184	256,811	1,359,184	255,354
1027						1,000,101	200,011	1,000,101	200,001
1028	404SP	Amort of LT	Plant - Cap Leas	e Steam					
1029	10101	7	P	SG		_			_
1030			P	SG		-			
1031			•		B4	-	-	-	-
1032									
1033	404IP	Amort of LT	Plant - Intangible	Plant					
1034			I-SITUS	S		921,820	(3,599,665)	9,007,013	4,485,528
1035			Р	SE		47,172	20,474	47,172	20,293
1036			I-SG	SG		11,012,382	4,857,174	10,986,876	4,797,953
1037			PTD	SO		8,186,049	3,558,367	8,186,049	3,538,114
1038			CUST	CN		3,602,789	1,688,137	3,602,789	1,688,137
1039			I-SG	SG		10,851,457	4,786,195	2,578,554	1,126,051
1040			I-SG	SG		307,174	135,484	307,174	134,142
1041			I-DGP	SG		78,646	34,688	78,646	34,345
1042			I-SG	SG		-		-	-
1043			I-SG	SG		230,513	101,671	230,513	100,665
1044			I-DGU	SG		16,485	7,271	16,485	7,199
1045					B4	35,254,488	11,589,795	35,041,271	15,932,426
1046									
1047	404MP	Amort of LT	Plant - Mining Pla	ant					
1048			P	SE		-		-	-
1049					B4	-	-	-	-
1050									
1051	404OP	Amort of LT	Plant - Other Plan	nt					
1052			P	SG			-	-	-
1053					B4	-	-	-	-
1054									
1055									
1056	404HP	Amortization	of Other Electric	Plant					
1057			P	SG		296,351	130,710	296,351	129,416
1058			P	SG		-	-	-	-
1059			P	SG		_	-	-	-
1060					B4	296,351	130,710	296,351	129,416
1061									
1062	Total Am	ortization of I	Limited Term Pla	int	B4	36,910,023	11,977,317	36,696,806	16,317,196
1063									
1064									
1065	405	Amortization	of Other Electric						
1066			GP	S		-	-	-	-
1067					c	· · · · · · · · · · · · · · · · · · ·			
1068					B4	-		-	
1069									

2010 PROTOCOL **JUNE 2016 JUNE 2016** 13-Month Average BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC FACTOR** DESCRIP Ref TOTAL UTAH **TOTAL** UTAH ACCT **FUNC** 1070 406 Amortization of Plant Acquisition Adj 1071 Ρ 389,364 389,364 389,364 389,364 S Ρ 1072 SG ----1073 Ρ SG 1074 Р 4,750,825 2,095,421 4,750,825 2,074,678 SG Ρ 1075 SO 1076 B4 5,140,189 2,484,785 5,140,189 2,464,042 407 Amort of Prop Losses, Unrec Plant, etc 1077 DPW 269,548 6,903,416 3,572,684 1078 S 1079 GP SO 1080 Ρ SG-P Р SE 1081 1082 Ρ SG Ρ 1083 TROJP 6,903,416 B4 269,548 3,572,684 1084 1085 **Total Amortization Expense** 42,319,760 14,462,102 48,740,411 22,353,923 1086 1087 1088 1089 1090 Summary of Amortization Expense by Factor 1091 S 2,350,794 (3,209,573)17,069,855 8,448,304 20,474 1092 SE 47,172 47,172 20,293 TROJP 1093 . 1094 DGP 1095 DGU 8,775,170 3,814,450 8,775,170 3,792,740 SO 1096 1097 SSGCT SSGCH 1098 1099 CN 3.602.789 1,688,137 3.602.789 1,688,137 1100 SG 27,543,834 12,148,615 19,245,424 8,404,449 1101 Total Amortization Expense by Factor 42,319,760 14,462,102 48.740.411 22,353,923 408 Taxes Other Than Income 1102 S 787 33,902,840 787 1103 DMSC 33,902,840 1104 GP **GPS** 140,741,433 61,178,432 140,741,433 60,830,238 GP 11,697,507 so 5,084,751 11,697,507 5,055,811 1105 Ρ 382,700 379,306 1106 SE 881,734 881,734 Ρ SG 1,958,500 863,825 1,958,500 855,274 1107 DMSC OPRV-ID 1108 -1109 GP **EXCTAX** _ 1110 GP SG 1111 1112 1113 **Total Taxes Other Than Income B5** 189,182,014 67,510,495 189,182,014 67,121,415 1114 1115 1116 1117 41140 Deferred Investment Tax Credit - Fed PTD (4,548,905)(3,816,378)(4,548,905)(3,806,984)1118 DGU 1119 1120 В7 (4,548,905) (3,816,378) (4,548,905)(3,806,984) 1121 1122 41141 Deferred Investment Tax Credit - Idaho PTD 1123 DGU 1124

В7

B7

(4,548,905)

(3,816,378)

(4,548,905)

(3,806,984)

1125

1126

1127 1128 **Total Deferred ITC**

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS **FACTOR** ACCT DESCRIP **FUNC** Ref TOTAL TOTAL 1129 1130 427 Interest on Long-Term Debt GΡ S 1131 354,314,529 157,240,934 GP SNP 359,033,575 160,720,184 1132 157,240,934 1133 B6 359,033,575 160,720,184 354,314,529 1134 Amortization of Debt Disc & Exp 428 1135 SNP 1136 GP 4,871,560 2,180,737 4,871,560 2,166,269 1137 4,871,560 2,180,737 4,871,560 2,166,269 1138 1139 429 Amortization of Premium on Debt 1140 GΡ SNP (11,026)(4,936)(11,026)(4,903)1141 (4,936) (11,026) B6 (11,026)(4,903) 1142 1143 431 Other Interest Expense 1144 NUTIL OTH 1145 GP SO 1146 GP SNP 13,842,069 6,196,356 13,842,069 6,155,246 6,155,246 1147 6,196,356 B6 13.842.069 13.842.069 1148 1149 432 AFUDC - Borrowed 1150 GP SNP (14,968,934) (6,700,793) (14,968,934) (6,656,337) 1151 (14,968,934) (6,700,793)(14,968,934)(6,656,337) 1152 1153 Total Elec. Interest Deductions for Tax 362,767,244 162,391,549 358,048,198 158,901,210 1154 1155 Non-Regulated Portion of Interest 1156 427 NUTIL NUTIL 428 NUTIL NUTIL 1157 1158 429 NUTIL NUTIL 1159 431 NUTIL NUTIL 1160 1161 Total Non-Regulated Interest 1162 Total Interest Deductions for Tax B6 362,767,244 162,391,549 358,048,198 158,901,210 1163 1164 1165 1166 419 Interest & Dividends 1167 GP S GΡ SNP (27,335,846) (12,236,800) (27,890,277) (12,402,157) 1168 (27,335,846) (12,236,800) (27,890,277) (12,402,157) 1169 Total Operating Deductions for Tax B6 1170 1171 41010 1172 Deferred Income Tax - Federal-DR (17,402,100)(2,363,598)(17,402,100)1173 GP S (2,363,598)1174 Ρ TROJD PT 81,994 36,165 81,994 35,807 1175 SG 1176 LABOR SO 8,820,195 3,834,022 11,968,078 5,172,756 1177 GΡ SNP 16,010,429 7,167,015 16,010,429 7,119,465 Р 9,013,176 3,912,006 9,020,515 3,880,461 1178 SE PT 87,159,542 38,062,447 87,159,542 38,443,003 1179 SG 1180 GP **GPS** 27,289,921 11,862,566 27,289,921 11,795,051 1181 DITEXP DITEXP BADDEBT 1182 CUST 1183 CUST CN 1184 IBT IBT DPW CIAC 1185 1186 GP SCHMDEXP TAXDEPR 1187 **TAXDEPR** 430,059,039 190,977,282 430,059,039 190,977,282 SNPD (161)DPW (336)(161)(336)1188 1189 B7 561,031,860 253,868,299 564,187,082 254,679,509 1190

JUNE 2016 JUNE 2016 FERC BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP FUNC FACTOR Ref TOTAL UTAH LATOT UTAH 1191 1192 41110 Deferred Income Tax - Federal-CR 1193 1,056,353 1194 GP S (9,103,199)4,124,765 (12,171,611)1195 Ρ SE (21,573,463)(9,363,570)(21,573,534)(9,280,540)PT SG (559,885)(246, 946)(559,885)(244,501)1196 GΡ SNP 1197 (6,959,328)(3,115,320)(6,959,328)(3,094,651)PT SG (68,111)(30,041)3,682,345 1,608,075 1198 GP **GPS** 67,406 155,067 67,022 1199 155.067 1200 LABOR SO (11,191,860)(4,864,953)(11,191,860)(4,837,264)PT SNPD (526, 227)(252,800)(526, 227)(252,800)1201 CUST BADDEBT (513,379) (173,968)(513, 379) (173,402)1202 1203 SGCT (425, 972)(187,944)(425, 972)(186,084)1204 DITEXP DITEXP 1205 Ρ TROJD 16,276 7,158 16,276 7,089 1206 **IBT** IBT 1207 DPW CIAC (31,621,518) (15,191,029) (31,621,518) (15,191,029) 1208 GP SCHMDEXP (288,854,663) (120,546,060) (288,854,663) (119,507,341) 1209 **TAXDEPR** TAXDEPR (371,226,262) (150,029,074) 1210 (149,773,302) (370,544,289) 1211 Total Deferred Income Taxes B7 189,805,598 104,094,996 193,642,793 104,650,435 1212 1213 SCHMAF Additions - Flow Through 1214 SCHMAF S 1215 SCHMAF SNP 1216 **SCHMAF** SO 1217 SCHMAF SE 1218 **SCHMAF** TROJP 1219 **SCHMAF** SG 1220 B6 1221 1222 SCHMAP Additions - Permanent Ρ S 1223 55,792 Р SE 1224 55,792 24,216 24,001 SNP 1225 LABOR SCHMAP-SO SO 147,380 64,064 147,380 63,699 1226 1227 SCHMAP SG **SCHMDEXP** 1228 DPW 67,833 28,308 67,833 28,064 B6 1229 271,004 116,588 271,004 115,764 1230 1231 SCHMAT Additions - Temporary SCHMAT-SITUS S 52,132,109 1232 44,046,916 158,811 8,244,004 1233 Р SGCT 1,122,425 495,228 1.122.425 490,327 DPW CIAC 40,028,007 40,028,007 1234 83,321,964 83,321,964 1235 SCHMAT-SNP SNP 18,337,670 8,208,797 18,337,670 8,154,335 1236 Р TROJD (42,888)(18,862)(42,888)(18,679)Р 1237 SG 1238 SCHMAT-SE SE 56,845,574 24,672,791 56,845,762 24,454,007 1239 Ρ SG 14,282 6,299 (9,868,079)(4.309,376)(177,612)SCHMAT-GPS **GPS** (408.598)(408, 598)(176,601)1240 1241 SCHMAT-SO SO 29,490,284 12,819,035 29,490,284 12,746,076 1242 SCHMAT-SNP SNPD 1,386,597 666,123 1,386,597 666,123 BADDEBT CUST 1,352,742 458,402 1,352,742 456,910 1243 1244 **TAXDEPR** 1245 BOOKDEPR **SCHMDEXP** 761,125,301 317,636,056 761,125,301 314,899,056 1246 **B6** 996,592,270 404,953,076 994,795,291 405,634,191 1247 1248 TOTAL SCHEDULE - M ADDITIONS B6 996,863,275 405,069,663 995,066,295 405,749,955 1249

	13-Month	Average				JUNE 20	116	JUNE 2	2016
	FERC		BUS			UNADJUSTED	RESULTS	NORMALIZED	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1250 1251	SCHMDF	Deductions	- Flow Through	S					
1251			SCHMDF SCHMDF	DGP					-
1253			SCHMDF	DGU				_	_
1254					B6	-		-	
1255	SCHMDP	Deductions	- Permanent			· · · · · · · · · · · · · · · · · · ·			
1256			SCHMDP	S			-	-	-
1257			P	SE		435,930	189,208	435,930	187,529
1258			PTD	SNP		67,348	30,148	67,348	29,948
1259 1260			BOOKDEPR P	SCHMDEXP SG		(17,168) 11,549,364	(7,165) 5,094,018	(17,168) 11,549,364	(7,103) 5,043,591
1261			SCHMDP-SO	so		(30,022)	(13,050)	(30,022)	(12,976)
1262			001111111111111111111111111111111111111	00	В6	12,005,452	5,293,158	12,005,452	5,240,989
1263									
1264	SCHMDT	Deductions	s - Temporary						
1265			GP	S		(45,854,039)	(6,228,025)	(45,854,039)	(6,228,025)
1266			CUST	BADDEBT		-	-	-	-
1267			SCHMDT-SNP	SNP		42,187,106	18,884,918	42,187,106	18,759,625
1268 1269			SCHMDT SCHMDT	CN SG		216,049	95,292	216,049	94,348
1270			CUST	DGP		210,049	95,292	210,049	34,340
1271			P	SE		23,749,518	10,308,048	23,768,858	10,224,928
1272			SCHMDT-SG	SG		229,663,361	101,296,417	229,663,361	100,293,661
1273			SCHMDT-GPS	GPS		71,908,302	31,257,584	71,908,302	31,079,683
1274			SCHMDT-SO	SO		23,241,000	10,102,554	31,535,599	13,630,087
1275			TAXDEPR	TAXDEPR		1,133,195,540	503,220,684	1,133,195,540	503,220,684
1276			DPW	SNPD		(888)	(427)	(888)	(427)
1277 1278					B6	1,478,305,948	668,937,044	1,486,619,887	671,074,564
1279	TOTAL SC	CHEDULE - M	DEDUCTIONS		В6	1,490,311,400	674,230,202	1,498,625,339	676,315,553
1280	TOTALOG	JIILDOLL - N	102000110110		В0	1,400,011,400	074,200,202	1,400,020,000	070,010,000
1281	TOTAL SO	CHEDULE - N	ADJUSTMENTS	3	B6	(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1282									
1283									
1284									
1285	40911	State Incom				07.007.440	10.057.005	04 500 507	0.050.005
1286 1287			IBT IBT	IBT		27,387,143	12,057,395	24,539,507	9,659,005
1288		PTC	P	SG		•	-		-
1289		110	IBT	IBT			-		
1290	Total State	e Tax Expens				27,387,143	12,057,395	24,539,507	9,659,005
1291									
1292									
1293	Calculation	n of Taxable I							
1294		Operating R				5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
1295 1296		Operating D O & M Exp				2,857,570,408	1 107 525 054	2 020 460 262	1 149 671 076
1297			on Expense			678,795,906	1,167,535,954 283,278,002	2,839,468,263 670,539,108	1,148,671,976 277,420,986
1298			on Expense			42,319,760	14,462,102	48,740,411	22,353,923
1299			er Than Income			189,182,014	67,510,495	189,182,014	67,121,415
1300		Interest &	Dividends (AFUD	C-Equity)		(27,335,846)	(12,236,800)	(27,890,277)	(12,402,157)
1301		Misc Reve	nue & Expense			(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
1302			rating Deductions			3,738,646,170	1,519,001,964	3,718,984,176	1,503,130,176
1303		Other Deduc				000 707 011	400 004 = :-	050 040 100	450.001.015
1304		Interest De Interest on				362,767,244	162,391,549	358,048,198	158,901,210
1305 1306			M Adjustments			(493,448,125)	(269,160,539)	(503,559,043)	(270,565,598)
1307		Ochedule i	vi Aujustinents			(435,446,125)	(203, 100, 333)	(000,000,040)	(270,303,380)
1308		Income B	efore State Taxes			603,241,045	265,581,386	540,517,786	212,753,413
1309						, ,		,	
1310		State Income	e Taxes			27,387,143	12,057,395	24,539,507	9,659,005
1311									
1312	Total Taxa	ible Income			:	575,853,902	253,523,992	515,978,278	203,094,408
1313	D-1					25.20/	05.00/	05.00/	25.201
1314	Tax Rate					35.0%	35.0%	35.0%	35.0%
1315 1316	Federal Inc	come Tax - C	alculated			201,548,866	88,733,397	180,592,397	71,083,043
1317	r cuciai iii	Joine Tax - C	aloulateu			201,040,000	00,100,001	100,002,001	71,000,040
1318	Adjustmen	its to Calculat	ed Tax:						
1319	40910		P	SE		(54,275)	(23,557)	(54,275)	(23,348)
1320	40910	PTC	Р	SG		(64,321,298)	(28,369,858)	(64,321,298)	(28,089,019)
1321	40910		P	so		(445)	(193)	(445)	(192)
1322	40910 Fodoral In	IRS Settle	LABOR	S		407 470 040	60 220 700	140 040 070	40.070.404
1323 1324	rederai in	come Tax Ex	kpense		:	137,172,848	60,339,788	116,216,379	42,970,484
1325	Total Ope	rating Expen	ises			4,115,798,700	1,703,914,565	4,076,724,228	1,669,005,273

	2010 PF	ROTOCOL							
	13-Mont	h Average				JUNE 20	16	JUNE 2	2016
	FERC		BUS			UNADJUSTED I	RESULTS	NORMALIZED	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1326	310	Land and La							
1327			P	SG		2,328,228	1,026,899	2,328,228	1,016,734
1328			P	SG		34,723,499	15,315,312	34,723,499	15,163,702
1329			P	SG		53,868,050	23,759,299	53,868,050	23,524,100
1330			P	S		-	- 4 400 045		- 4 450 000
1331			Р	SG		2,635,317	1,162,345	2,635,317	1,150,839
1332					B8	93,555,094	41,263,856	93,555,094	40,855,376
1333	044	01							
1334	311	Structures a	and Improvements			000 040 040	400 740 004	220 240 640	00 740 004
1335			P	SG		228,349,640	100,716,981	228,349,640	99,719,961
1336			P P	SG		319,399,753	140,875,978	319,399,753	139,481,415
1337			P	SG		406,678,393	179,371,511	406,678,393	177,595,873
1338			Р	SG	D0	64,499,383	28,448,405	64,499,383	28,166,788
1339					B8	1,018,927,168	449,412,875	1,018,927,168	444,964,037
1340	212	Dailer Dlant	Caulament						
1341	312	Boiler Plant	, ,	00		040 744 000	000 077 704	040 744 000	000 744 404
1342			P	SG		610,744,228	269,377,761	610,744,228	266,711,131
1343			P	SG		523,735,965	231,001,482	523,735,965	228,714,747
1344			P P	SG		2,902,246,201	1,280,078,546	2,902,246,201	1,267,406,766
1345			Р	SG		335,773,005	148,097,642	335,773,005	146,631,591
1346					B8	4,372,499,400	1,928,555,431	4,372,499,400	1,909,464,235
1347									
1348	314	Turbogener							10 505 007
1349			P	SG		113,431,416	50,030,601	113,431,416	49,535,337
1350			P	SG		126,940,991	55,989,199	126,940,991	55,434,949
1351			P	SG		677,459,985	298,803,731	677,459,985	295,845,807
1352			Р	SG		67,657,861	29,841,499	67,657,861	29,546,091
1353					B8	985,490,253	434,665,029	985,490,253	430,362,184
1354									
1355	315	Accessory t	Electric Equipmen			00 570 050	00 100 500	00 570 050	07.000.510
1356			P	SG		86,578,053	38,186,529	86,578,053	37,808,512
1357			P	SG		135,913,046	59,946,456	135,913,046	59,353,033
1358			P	SG		200,417,519	88,397,107	200,417,519	87,522,044
1359			P	SG		68,033,089	30,006,998	68,033,089	29,709,953
1360					B8	490,941,707	216,537,090	490,941,707	214,393,541
1361									
1362									
1363									
1364	316	Misc Power	Plant Equipment						
1365			P	SG		3,121,364	1,376,724	3,121,364	1,363,095
1366			P	SG		5,028,623	2,217,949	5,028,623	2,195,993
1367			P	SG		18,979,386	8,371,139	18,979,386	8,288,271
1368			P	SG		4,094,398	1,805,895	4,094,398	1,788,018
1369					B8	31,223,772	13,771,706	31,223,772	13,635,376
1370									
1371	317	Steam Plan		_					
1372			Р	S		-	-	-	-
1373					B8	-	-		
1374									
1375	SP	Unclassified	Steam Plant - Ad			(00.400.550)	(10.005.500)	(00 (00 550)	(10.10.500)
1376			Р	SG		(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1377					B8	(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1378									
1379					-				
1380	Total Ste	eam Production	on Plant		B8	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1381									
1382	_								
1383	Summary		duction Plant by I	actor					
1384		S				-	-	-	-
1385		DGP				-			-
1386		DGU							·
1387		SG				6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1388		SSGCH				-	-		-
1389			Plant by Factor		-	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1390	320	Land and La	•						
1391			P	SG		-	-	-	-
1392			P	SG		-	-	-	-
1393					B8	-	-	-	-
1394									
1395	321	Structures a	and Improvements						
1396			Р	SG		-		-	-
1397			Р	SG	B8		-		-
1398							-	-	-

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS **FACTOR** TOTAL ACCT **FUNC** Ref TOTAL UTAH 1399 1400 322 Reactor Plant Equipment 1401 SG 1402 SG 1403 **B8** 1404 1405 323 Turbogenerator Units 1406 SG 1407 Р SG 1408 B8 1409 1410 324 Land and Land Rights SG 1411 1412 P SG 1413 **B8** 1414 1415 325 Misc. Power Plant Equipment 1416 Ρ SG Р 1417 SG 1418 **B8** 1419 1420 NP 1421 Unclassified Nuclear Plant - Acct 300 1422 SG 1423 **B8** 1424 1425 **Total Nuclear Production Plant** 1426 1427 1428 1429 1430 Summary of Nuclear Production Plant by Factor 1431 DGP DGU 1432 1433 SG 1434 1435 Total Nuclear Plant by Factor 1436 1437 330 Land and Land Rights 10,332,501 10,332,501 1438 SG 4,557,302 4,512,188 Р 1439 SG 5,268,337 2,323,678 5,268,337 2,300,675 1440 Ρ SG 15,042,099 6,634,540 15,042,099 6,568,863 1441 Р SG 695,903 306,938 695,903 303,900 1442 B8 31,338,839 13,822,458 31,338,839 13,685,626 1443 Structures and Improvements 1444 Р 20.097.484 1445 SG 20.097.484 8 864 292 8.776.543 Ρ 1446 SG 5,048,384 2,226,665 5,048,384 2,204,622 1447 Р SG 224,026,617 98,810,248 224,026,617 97,832,103 Ρ SG 9,837,302 4,338,887 9,765,603 4,264,625 1448 259,009,788 258,938,088 1449 **B8** 114,240,092 113,077,893 1450 1451 332 Reservoirs, Dams & Waterways SG 146,770,543 64,735,315 146,770,543 64,094,486 1452 P 1453 Ρ SG 18,992,324 8,376,845 18,992,324 8,293,921 1454 Р SG 249,785,923 110,171,770 249,785,923 109,081,155 Р 70,993,785 31,002,884 1455 SG 70,993,785 31,312,857 1456 B8 486,542,575 214,596,788 486,542,575 212,472,447 1457 Water Wheel, Turbines, & Generators 1458 333 1459 Ρ 29,012,179 12,796,250 29,012,179 12,669,577 Р 1460 SG 8.244,511 3,636,363 8,244,511 3,600,366 SG Р 26,025,305 59,595,581 1461 59,595,581 26,285,511 1462 Ρ SG 31,060,401 13,699,649 31,060,401 13,564,033 1463 В8 127,912,672 56,417,773 127,912,672 55,859,281 1464 1465 334 Accessory Electric Equipment 1466 Ρ SG 3,927,495 1,732,280 3,927,495 1,715,131 Р SG 3.415.445 1467 3,415,445 1,506,433 1,491,520 1468 Ρ SG 63,208,297 27,878,953 63,208,297 27,602,973 Ρ 1469 SG 8,620,031 3,801,992 8,620,031 3,764,355 1470 **B8** 79,171,268 34,919,657 79,171,268 34,573,980 1471

JUNE 2016 JUNE 2016 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP **FUNC** FACTOR Ref TOTAL TOTAL UTAH 1472 1473 Misc. Power Plant Equipment 1474 335 Р SG 502,320 497,347 1475 1,138,880 1,138,880 1476 Ρ SG 158,308 69,824 158,308 69,133 Р 1,051,607 1477 SG 463,827 1,051,607 459,235 Р 1478 SG 18,279 8,062 18,279 7,982 1479 B8 2,367,074 1,044,033 2,367,074 1,033,698 1480 1481 336 Roads, Railroads & Bridges Ρ SG 4,293,422 1,893,677 4,293,422 1,874,931 1483 Ρ SG 364,092 825,485 360,488 825.485 Ρ 1484 SG 15,636,526 6,896,721 15,636,526 6,828,449 1485 Ρ SG 1,006,681 444,011 1,006,681 439,616 1486 B8 21,762,114 9,598,502 21,762,114 9,503,484 1487 1488 337 Hydro Plant ARO S 1489 1490 R8 1491 1492 HP Unclassified Hydro Plant - Acct 300 P S 1493 Ρ 1494 SG Р SG 1495 Р 1496 SG 1497 **B8** 1498 **Total Hydraulic Production Plant** 1,008,032,630 440,206,408 1499 B8 1,008,104,329 444,639,302 1500 1501 Summary of Hydraulic Plant by Factor 1502 S 1503 SG 1,008,104,329 444,639,302 1,008,032,630 440,206,408 1504 DGP DGU 1505 1506 Total Hydraulic Plant by Factor 1,008,104,329 444,639,302 1,008,032,630 440,206,408 1507 1508 340 Land and Land Rights 1509 S Р 74,986 74,986 Р 1510 SG 37,446,266 16,516,229 37,446,266 16,352,731 Ρ 1511 SG 5,395,985 2,379,979 5,395,985 2,356,419 Р 1512 SG 235,129 103,707 235,129 102,681 1513 B8 43,152,366 18,999,915 43,152,366 18,811,830 1514 1515 Structures and Improvements 341 1516 Ρ SG 169,717,480 74,856,401 169,717,480 74,115,381 Ρ 1517 SG Ρ 1518 SG 53.119.118 23.428.972 53,119,118 23,197,043 Ρ 1519 SG 4,273,000 1,884,670 4,273,000 1,866,013 1520 B8 227,109,598 100,170,042 227,109,598 99,178,437 1521 1522 342 Fuel Holders, Producers & Accessories 1523 Ρ SG 13,424,927 5,921,262 13,424,927 5,862,646 Ρ 1524 SG Ρ 1525 SG 2,459,040 1,084,596 2,459,040 1,073,859 1526 15,883,967 7,005,858 15,883,967 6,936,506 1527 1528 343 Prime Movers 1529 Ρ S 1530 Ρ SG Ρ 1531 SG 1,789,278,257 789,187,599 1,789,278,257 781,375,256 1532 Ρ SG 1,087,691,022 479,742,188 1,087,691,022 474,993,114 Ρ 24,322,258 24,081,487 1533 SG 55,144,414 55,144,414 1534 **B8** 2,932,113,693 1,293,252,044 2,932,113,693 1,280,449,856 1535 1536 344 Generators Ρ S 1537 Ρ 55,964,374 24,683,913 55,964,374 24,439,562 1538 SG P 399,102,283 176,029,956 399,102,283 174,287,396 1539 SG Ρ 1540 SG 17,491,570 7,714,915 17,491,570 7,638,544 472,558,227 208,428,784 472,558,227 1541 206,365,502

1612

JUNE 2016 JUNE 2016 FERC BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT **DESCRIP FUNC FACTOR** Ref TOTAL TOTAL 1542 1543 345 Accessory Electric Plant 1544 Ρ SG 210,512,048 92,849,447 210,512,048 91,930,310 Р 1545 SG 49,319,603 48,831,378 111,819,413 111,819,413 1546 Ρ SG Ρ 1547 SG 2,895,872 1,277,267 2,895,872 1,264,623 1548 R8 325,227,333 143,446,318 325.227.333 142.026.311 1549 1550 1551 1552 346 Misc. Power Plant Equipment 1553 SG 12,572,275 5,545,188 12,572,275 5,490,295 Р SG 1,304,086 1,291,176 1554 2,956,676 2,956,676 1555 Р SG 15,528,952 6,849,274 6,781,471 1556 B8 15,528,952 1557 1558 347 Other Production ARO S 1559 B8 1560 1561 OP Unclassified Other Prod Plant-Acct 300 1562 1563 Р S Р 1564 SG 8,433,989 3,719,935 8,433,989 3,683,111 1565 8,433,989 3,719,935 8,433,989 3,683,111 1566 4,040,008,124 1,781,872,171 4,040,008,124 1,764,233,024 1567 **Total Other Production Plant** B8 1568 1569 Summary of Other Production Plant by Factor 1570 S 74,986 74,986 1571 DGU 1572 SG 4,039,933,138 1,781,872,171 4,039,933,138 1,764,233,024 SSGCT 1573 4,040,008,124 1,781,872,171 4,040,008,124 1,764,233,024 Total of Other Production Plant by Factor 1574 1575 1576 Experimental Plant 1577 Experimental Plant 1578 SG 1579 Total Experimental Production Plant B8 1580 **Total Production Plant B8** 12,017,611,296 5,300,511,859 12,017,539,597 5,248,009,609 1581 Land and Land Rights 1582 350 21,060,783 9,289,169 21,060,783 1583 Τ SG 9,197,214 1584 Т SG 48,398,004 21,346,655 48,398,004 21,135,339 1585 Т SG 180,637,427 79,672,805 180,124,245 78,660,000 1586 **B8** 250,096,214 110,308,628 249,583,032 108,992,553 1587 1588 352 Structures and Improvements 1589 Т S SG 7,164,872 3,160,173 7,164,872 3,128,889 1590 Т 17,839,955 7,868,576 17,839,955 7,790,683 1591 Т SG 205,947,946 1592 Т SG 205,947,946 90,836,383 89,937,173 1593 230,952,773 101,865,131 230,952,773 100,856,746 1594 1595 353 Station Equipment 1596 Т SG 111,468,243 49,164,715 111,468,243 48,678,022 73,832,110 167,395,165 73,101,229 1597 Т SG 167,395,165 1598 Т SG 1,659,035,883 731.742.276 1.659.035.883 724,498,598 1599 1,937,899,291 854,739,100 1,937,899,291 846,277,849 1600 1601 354 Towers and Fixtures 1602 SG 155,352,157 68,520,363 155,352,157 67,842,065 Т SG 133,148,899 58,727,288 58,145,934 1603 133,148,899 432,744,015 1604 Т SG 990,944,428 437,070,674 990,944,428 1605 1,279,445,484 564,318,325 1,279,445,484 558,732,013 1606 1607 355 Poles and Fixtures SG 63,288,301 27,914,240 63,288,301 27,637,910 1608 Т SG 115,645,324 51,007,078 115,645,324 50,502,148 1609 678,981,250 678,981,250 296,510,141 1610 т SG 299,474,707 857,914,875 378,396,025 857,914,875 374,650,199 1611 **B8**

JUNE 2016 JUNE 2016 FERC BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP **FUNC FACTOR** Ref TOTAL UTAH **TOTAL** UTAH 1613 356 Clearing and Grading 1614 SG 178,116,139 78,560,754 178,116,139 77,783,063 Т 1615 Τ SG 159,622,898 70,404,037 159,622,898 69,707,091 Т SG 1616 830,698,470 366,391,828 830,698,470 362,764,834 1,168,437,508 B8 1,168,437,508 515,356,618 510,254,989 1617 1618 Underground Conduit 1619 357 SG 6,371 1620 2.810 6,371 2.782 Т 1621 Т SG 91,651 40,424 91,651 40,024 SG 3,421,544 1622 3,421,544 1,509,123 1,494,183 B8 1,552,356 3,519,566 1,536,989 1623 3,519,566 1624 Underground Conductors 1625 358 1626 SG Т 1,087,552 474,932 1627 Т SG 1,087,552 479,681 Т SG 6,947,802 3,064,431 6,947,802 1628 3,034,095 8,035,354 8,035,354 1629 **B8** 3,544,112 3,509,028 1630 1631 359 Roads and Trails SG 1,863,032 821,718 1,863,032 813,583 1632 Т 1633 Т SG 440,513 194,295 440,513 192,371 Т SG 4,249,066 9,633,656 4,207,004 1634 9,633,656 B8 11,937,200 5,265,079 11,937,200 5,212,958 1635 1636 1637 TP Unclassified Trans Plant - Acct 300 1638 SG 148,260,286 65,392,388 148,260,286 64,745,055 Т 64,745,055 65,392,388 148,260,286 1639 **B8** 148,260,286 1640 1641 TS₀ Unclassified Trans Sub Plant - Acct 300 1642 Т SG 1643 **B8** 1644 1645 **Total Transmission Plant** В8 5,896,498,550 2,600,737,762 5,895,985,368 2,574,768,378 1646 Summary of Transmission Plant by Factor DGP 1647 DGU 1648 1649 SG 5,896,498,550 2,600,737,762 5,895,985,368 2,574,768,378 1650 Total Transmission Plant by Factor 5,896,498,550 2,600,737,762 5,895,985,368 2,574,768,378 Land and Land Rights 1651 360 1652 DPW S 61,590,618 36,393,449 61,590,618 36,393,449 1653 B8 61,590,618 36,393,449 61,590,618 36,393,449 1654 1655 361 Structures and Improvements 1656 DPW S 109,325,674 53,915,911 109,325,674 53,915,911 53,915,911 B8 109,325,674 109,325,674 53.915.911 1657 1658 1659 362 Station Equipment DPW S 944,096,220 458,821,044 944,096,220 1660 458.821.044 1661 **B8** 944,096,220 458,821,044 944,096,220 458,821,044 1662 Storage Battery Equipment 1663 363 DPW S 1664 1665 B8 1666 Poles, Towers & Fixtures 1667 364 1668 DPW S 1,113,039,237 359,336,016 1,113,039,237 359,336,016 B8 1,113,039,237 359,336,016 1,113,039,237 359,336,016 1669 1670 1671 365 Overhead Conductors 1672 DPW S 721,485,468 225,375,731 721,485,468 225,375,731 721,485,468 721,485,468 1673 B8 225,375,731 225,375,731 1674

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS ACCT DESCRIP **FUNC FACTOR** TOTAL UTAH **TOTAL** UTAH Ref Underground Conduit 1675 366 s 348,365,513 1676 DPW 348,365,513 188,231,429 188,231,429 1677 B8 348,365,513 188,231,429 348,365,513 188,231,429 1678 1679 1680 1681 1682 367 **Underground Conductors** 1683 DPW S 815,053,122 512,486,727 815,053,122 512,486,727 512,486,727 B8 815,053,122 815,053,122 512,486,727 1684 1685 1686 368 Line Transformers DPW S 1,265,980,479 490,263,295 1,265,980,479 490,263,295 1687 1688 B8 1,265,980,479 490,263,295 1,265,980,479 490,263,295 1689 1690 369 Services DPW 1691 S 709,445,638 271,809,908 709,445,638 271,809,908 1692 В8 709,445,638 271,809,908 709,445,638 271,809,908 1693 1694 370 Meters 1695 DPW S 185,773,139 78,886,940 185,773,139 78,886,940 1696 **B8** 185,773,139 78,886,940 185,773,139 78,886,940 1697 1698 371 Installations on Customers' Premises DPW 1699 S 8,854,638 4,329,871 8,854,638 4,329,871 8,854,638 1700 B8 4,329,871 8,854,638 4,329,871 1701 1702 372 Leased Property 1703 DPW S 1704 B8 1705 1706 373 Street Lights DPW S 1707 61,172,403 21,729,421 61,172,403 21,729,421 1708 61,172,403 21,729,421 61,172,403 21,729,421 B8 1709 DP 1710 Unclassified Dist Plant - Acct 300 1711 DPW 39,850,616 15,726,997 39,850,616 15,726,997 1712 B8 39,850,616 15,726,997 39,850,616 15,726,997 1713 1714 DS0 Unclassified Dist Sub Plant - Acct 300 1715 DPW S 1716 **B8** 1717 1718 **Total Distribution Plant B8** 2,717,306,738 6,384,032,765 6,384,032,765 2,717,306,738 1719 1720 1721 Summary of Distribution Plant by Factor 6,384,032,765 2,717,306,738 6,384,032,765 2,717,306,738 1722 S 1723 1724 Total Distribution Plant by Factor 6,384,032,765 2,717,306,738 6,384,032,765 2,717,306,738

	13-Mont	h Average				JUNE 20	16	JUNE 2	016
	FERC	•	BUS			UNADJUSTED F	RESULTS	NORMALIZED	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1725	389	Land and L	and Rights						
1726			G-SITUS	S		12,840,044	4,168,635	12,840,044	4,168,635
1727			CUST	CN		1,128,506	528,777	1,128,506	528,777
1728			G-DGU	SG		332	147	332	145
1729			G-SG	SG		1,228	541	1,228	536
1730			PTD	SO		7,516,302	3,267,237	7,516,302	3,248,641
1731					B8	21,486,412	7,965,336	21,486,412	7,946,734
1732									
1733	390	Structures a	and Improvemen						
1734			G-SITUS	S		123,095,782	43,380,736	123,095,782	43,380,736
1735			G-DGP	SG		336,019	148,206	336,019	146,739
1736			G-DGU	SG		1,533,043	676,171	1,533,043	669,478
1737			CUST	CN		8,050,679	3,772,257	8,050,679	3,772,257
1738			G-SG	SG		5,674,896	2,502,997	5,674,896	2,478,219
1739			P	SE		775,923	336,775	775,923	333,788
1740			PTD	SO		97,380,670	42,330,084	97,380,670	42,089,164
1741					B8	236,847,013	93,147,227	236,847,013	92,870,381
1742									
1743	391	Office Furni	iture & Equipmer	nt					
1744			G-SITUS	S		9,769,814	2,268,802	9,769,814	2,268,802
1745			G-DGP	SG		3,608	1,591	3,608	1,576
1746			G-DGU	SG		-	-	-	
1747			CUST	CN		6,633,865	3,108,389	6,633,865	3,108,389
1748			G-SG	SG		3,569,648	1,574,446	3,569,648	1,558,860
1749			P	SE		102,436	44,461	102,436	44,066
1750			PTD	so		58,934,536	25,618,060	58,934,536	25,472,256
1751			G-SG	SG		89,412	39,437	89,412	39,046
1752			G-SG	SG		-		-	
1753					B8	79,103,318	32,655,185	79,103,318	32,492,995
1754									
1755	392	Transportat	ion Equipment						
1756		•	G-SITUS	S		81,196,805	33,942,855	81,196,805	33,942,855
1757			PTD	so		7,356,877	3,197,937	7,356,877	3,179,736
1758			G-SG	SG		19,349,115	8,534,213	19,349,115	8,449,731
1759			CUST	CN		-	-	-	•,,
1760			G-DGU	SG		601,027	265,092	601,027	262,468
1761			Р	SE		778,710	337,985	778,710	334,987
1762			G-DGP	SG		71,316	31,455	71,316	31,143
1763			G-SG	SG		322,414	142,206	322,414	140,798
1764			G-DGU	SG		44,655	19,696	44,655	19,501
1765			0.000	00	B8	109,720,919	46,471,438	109,720,919	46,361,218
1766						100,720,010	40,471,400	103,720,313	40,001,210
1767	393	Stores Equi	inment						
1768	300	Stores Equi	G-SITUS	S		8,935,604	3,763,401	8,935,604	3,763,401
1769			G-DGP	SG		0,300,004	0,700,401	0,000,004	0,700,401
1770			G-DGU	SG		-	-	-	-
1771			PTD	SO		193,163	83,966	193,163	83,488
1772			G-SG	SG		5,812,724	2,563,788	5,812,724	2,538,408
1773			G-DGU	SG		53,971	23,805	53,971	2,536,406
1774			3-000	36	B8	14,995,462	6,434,959	14,995,462	6,408,866
1774					00	14,555,462	0,404,505	14,000,402	0,400,000

		ROTOCOL							
		h Average				JUNE 20		JUNE 2	
	FERC		BUS			UNADJUSTED F		NORMALIZED	
4775 -	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1775 1776	394	Tools Shor	& Garage Equi	nmont					
1777	334	10015, 3110	G-SITUS	S		33,654,872	13,311,373	33,654,872	13,311,373
1778			G-DGP	SG		122,375	53,975	122,375	53,441
1779			G-SG	SG		22,920,535	10,109,440	22,920,535	10,009,365
1780			PTD	so		3,756,905	1,633,077	3,756,905	1,623,782
1781			Р	SE		109,988	47,738	109,988	47,315
1782			G-DGU	SG			-		-
1783			G-SG	SG		1,631,292	719,506	1,631,292	712,383
1784			G-SG	SG		89,913	39,658	89,913	39,265
1785					B8	62,285,880	25,914,767	62,285,880	25,796,924
1786									
1787	395	Laboratory		•		00 170 505	7	00 170 505	7.000.000
1788			G-SITUS	S		20,470,565	7,328,932	20,470,565	7,328,932
1789			G-DGP	SG		1,518	669	1,518	663
1790			G-DGU	SG		4 652 004	2.022.204	4 652 004	2.040.604
1791			PTD P	SO		4,652,094	2,022,204	4,652,094	2,010,694
1792 1793				SE SG		683,715	296,754	683,715	294,122
1793			G-SG G-SG	SG		6,019,259	2,654,883	6,019,259	2,628,602
1795			G-SG	SG		223,587 14,022	98,616 6,184	223,587 14,022	97,640
1795			G-3G	36	B8	32,064,760	12,408,243	32,064,760	6,123 12,366,776
1797					Во	32,064,760	12,400,243	32,004,760	12,300,770
1798	396	Power One	rated Equipment						
1799	030	rower oper	G-SITUS	S		120,776,959	46,939,271	120,776,959	46,939,271
1800			G-DGP	SG		643,786	283,951	643,786	281,141
1801			G-SG	SG		40,312,800	17,780,556	40,312,800	17,604,542
1802			PTD	so		2,166,416	941,712	2,166,416	936,353
1803			G-DGU	SG		1,345,436	593,424	1,345,436	587,550
1804			P	SE		311,610	135,249	311,610	134,049
1805			P	SG			-	•	-
1806			G-SG	SG		927,117	408,919	927,117	404,871
1807					B8	166,484,124	67,083,082	166,484,124	66,887,776
1808	397	Communica	ation Equipment						
1809			G-SITUS	S		179,069,925	57,034,470	179,069,925	57,034,470
1810			G-DGP	SG		648,960	286,233	648,960	283,400
1811			G-DGU	SG		1,281,796	565,355	1,281,796	559,759
1812			PTD	SO		80,432,437	34,962,912	80,432,437	34,763,922
1813			CUST	CN		3,527,155	1,652,697	3,527,155	1,652,697
1814			G-SG	SG		155,275,362	68,486,491	155,275,362	67,808,528
1815			Р	SE		327,166	142,000	327,166	140,741
1816			G-SG	SG		1,205,851	531,859	1,205,851	526,594
1817			G-SG	SG		16,633	7,336	16,633	7,264
1818					B8	421,785,285	163,669,354	421,785,285	162,777,374
1819	000								
1820	398	Misc. Equip				0.504.770	005.004	0.504.770	005.004
1821			G-SITUS	S		2,561,772	995,294	2,561,772	995,294
1822 1823			G-DGP G-DGU	SG SG		-	-	-	-
1824			CUST	CN		216,484	- 101.437	216,484	101,437
1825			PTD	SO		2,548,703	1,107,888	2,548,703	1,101,582
1826			P	SE		3,612	1,568	3,612	1,554
1827			G-SG	SG		2,431,478	1,072,439	2,431,478	1,061,823
1828			G-SG	SG		2,401,470	1,012,400	2,401,470	1,001,020
1829			0.00	00	B8	7,762,051	3,278,625	7,762,051	3,261,690
1830						7,702,001	0,210,020	7,702,001	0,201,000
1831	399	Coal Mine							
1832			Р	SE		3,432,091	1,489,637	200,143,693	86,098,157
1833	MD		P	SE		-,	.,,		-
1834	IVIP				В8	3,432,091	1,489,637	200,143,693	86,098,157
1835	MP				-				
1836	IVIP								
1837	399L	WIDCO Ca	pital Lease						
1007		WIDCO Ca	pital Lease P	SE		-	-	-	-
1838		WIDCO Ca		SE		-	 -	-	-
		WIDCO Ca		SE		<u>-</u>	<u> </u>		<u>-</u>
1838				SE		-			
1838 1839			Р	SE					- -

2010 PROTOCOL

JUNE 2016 JUNE 2016 13-Month Average NORMALIZED RESULTS **UNADJUSTED RESULTS FERC** BUS ACCT DESCRIP **FUNC FACTOR** TOTAL TOTAL Ref UTAH UTAH General Capital Leases 1843 1011390 1844 G-SITUS S 8,463,368 6,988,842 8,463,368 6,988,842 1845 Ρ SG 12,503,485 5,514,847 12,503,485 5,460,254 525,304 1846 PTD so 1,215,384 528,311 1,215,384 1847 B9 22,182,237 13,032,000 22,182,237 12,974,400 1848 1849 Remove Capital Leases (22, 182, 237)(13,032,000) (22, 182, 237)(12,974,400)1850 1851 1852 1011346 General Gas Line Capital Leases 1853 Р SG 1854 B9 1855 1856 Remove Capital Leases 1857 1858 1859 GP Unclassified Gen Plant - Acct 300 1860 G-SITUS S PTD so 13,325,369 5,792,361 13,325,369 5,759,394 1861 CUST CN 1862 1863 G-SG SG 256,028 112,925 256,028 111,807 1864 G-DGP SG SG 1865 G-DGU 1866 B8 13,581,397 5,905,286 13,581,397 5,871,201 1867 1868 399G Unclassified Gen Plant - Acct 300 1869 G-SITUS S PTD 1870 SO 1871 G-SG SG 1872 G-DGP SG G-DGU 1873 SG 1874 **B8** 1875 1876 **Total General Plant** B8 1,169,548,713 466,423,138 1,366,260,315 549,140,091 1877 1878 Summary of General Plant by Factor S 600,835,510 220,122,610 600,835,510 220,122,610 1879 1880 DGP 1881 DGU SG 285,334,641 125,851,057 285,334,641 124,605,230 1882 1883 so 279,478,858 121,485,747 279,478,858 120,794,317 1884 SE 6,525,251 2,832,167 203,236,853 87,428,778 1885 CN 19,556,690 9,163,557 19,556,690 9,163,557 1886 DEU 1887 SSGCT SSGCH 1888 (12,974,400) 1889 Less Capital Leases (22.182.237) (13,032,000) (22,182,237) 1,169,548,713 466,423,138 1,366,260,315 549,140,091 Total General Plant by Factor 1890 1891 Organization 1892 I-SITUS S PTD so 1893 1894 I-SG SG 1895 В8 302 Franchise & Consent 1896 1897 I-SITUS S (31,081,215)(32,081,215)1,000,000 1898 I-SG SG 10,500,447 4,631,377 10,500,447 4,585,530 I-SG SG 172,821,245 98,709,495 43,106,295 1899 76,225,362 1900 I-SG SG 9,189,363 4,053,104 9,189,363 4,012,982 1901 I-DGP SG 600,993 265,077 600,993 262,453 I-DGU 1902 SG 1903 В8 162,030,833 53,093,706 120,000,298 51,967,260 1904

2010 PROTOCOL

JUNE 2016 JUNE 2016 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP FUNC **FACTOR** Ref TOTAL UTAH TOTAL UTAH 1905 303 Miscellaneous Intangible Plant 1906 I-SITUS S 14,137,292 3,377,698 14,137,292 3,377,698 1907 I-SG SG 155.581.832 68,621,664 155,416,114 67.869.995 PTD 1908 SO 372,626,780 161,975,912 372,626,780 161,054,034 1909 Р SE 244,763 106,235 244,763 105,293 CUST 1910 CN 135,845,670 63,652,362 135,845,670 63,652,362 1911 P SG 1912 I-DGP SG 678,436,337 678,270,620 1913 B8 297,733,872 296,059,382 1914 303 Less Non-Regulated Plant 1915 I-SITUS S 1916 678,436,337 297,733,872 678,270,620 296,059,382 Unclassified Intangible Plant - Acct 300 ΙP 1917 1918 I-SITUS S I-SG 1919 SG I-DGU 1920 SG 1921 PTD SO 1922 1923 Total Intangible Plant B8 840,467,170 350,827,577 798,270,918 348,026,642 1924 1925 Summary of Intangible Plant by Factor 1926 1927 S (16,943,922)(28,703,517) 15,137,292 3,377,698 1928 DGP ----DGU 1929 348,693,880 153,796,585 119,837,255 1930 SG 274,416,412 1931 SO 372,626,780 161,975,912 372,626,780 161,054,034 1932 CN 135,845,670 63,652,362 135,845,670 63,652,362 1933 SSGCT 1934 SSGCH SE 244,763 106,235 244,763 105,293 1935 350,827,577 348,026,642 1936 Total Intangible Plant by Factor 840.467.170 798.270.918 1937 Summary of Unclassified Plant (Account 106) DP 39,850,616 1938 39,850,616 15,726,997 15,726,997 DS0 1939 1940 GP 13,581,397 5,905,286 13,581,397 5,871,201 ΗP 1941 --NP 1942 1943 OP 8,433,989 3,719,935 8,433,989 3,683,111 TP 1944 148,260,286 65,392,388 148,260,286 64,745,055 1945 TS₀ 1946 IΡ 1947 MP SP (23,138,550) (10,205,599) (23,138,550) (10,104,572) 79,921,792 1948 Total Unclassified Plant by Factor 186,987,738 186.987.738 1949 80.539.008 1950 1951 Total Electric Plant In Service **B8** 26,308,158,494 11,435,807,075 26,462,088,962 11,437,251,459

2010 PROTOCOL

	13-Month	Average				JUNE 20	116	JUNE 2	2016
	FERC	3	BUS			UNADJUSTED	RESULTS	NORMALIZED	RESULTS
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1952	Summary	of Electric Pl	ant by Factor						
1953		S				6,967,999,338	2,908,725,831	7,000,080,553	2,940,807,046
1954		SE				6,770,014	2,938,402	203,481,616	87,534,070
1955		DGU				-	-	-	-
1956		DGP				-	-	-	-
1957		SG				18,548,063,381	8,180,897,264	18,473,201,032	8,067,220,472
1958		so				652,105,637	283,461,659	652,105,637	281,848,351
1959		CN				155,402,360	72,815,919	155,402,360	72,815,919
1960		DEU						-	
1961		SSGCH				-	-	-	-
1962		SSGCT				-			
1963		Less Cap	ital Leases			(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1964					-	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
1965	105	Plant Held I	For Future Use	_					
1966			DPW	S		9,872,797	4,934,772	9,872,797	4,934,772
1967			P	SG				-	
1968			T	SG		3,657,534	1,613,210	3,657,534	1,597,240
1969			P	SG		8,923,302	3,935,754	(2,232,373)	(974,874)
1970			P	SE		879,705	381,820	879,705	378,433
1971			G	SG		-	-	-	-
1972									
1973	Total Dia		······································		D40	22 222 220	10.865,556	12,177,663	E 025 574
1974	Total Pla	nt Held For F	uture Use		B10	23,333,338	10,865,556	12,177,003	5,935,571
1975	444	Flooris Dis	-4 4 1-141 4 -1						
1976	114	Electric Pla	nt Acquisition Ad			7.000.057	7 000 057	7,000,057	7 000 057
1977			P P	S		7,238,257	7,238,257	7,238,257	7,238,257
1978			P	SG		143,167,971	63,146,348	143,167,971	62,521,248
1979 1980	Total Ele	ctric Plant A	cquisition Adjus	SG	B15	150,406,228	70,384,605	150,406,228	69,759,505
1981	Total Ele	CITIC FIAIII A	equisition Aujus	unent	B13	130,400,220	70,304,003	150,400,228	03,733,303
1982	115	Accum Pro	vision for Asset	Acquicition Adi	uetmonte				
1983	113	Accum Pio	P	S S	ustinents	(169,053)	(169,053)	(169,053)	(169,053)
1984			P	SG		(111,681,900)	(49,258,951)	(111,681,900)	(48,771,326)
1985			P	SG		(111,001,900)	(49,200,951)	(111,001,300)	(40,777,320)
1986			•	00	B15	(111,850,953)	(49,428,004)	(111,850,953)	(48,940,379)
1987						(111,000,000)	(10,120,001)	(111,000,000)	(10,010,010)
1988	128	Pensions							
1989	120	1 Cholono	LABOR	so				_	
1990	Total Per	nsions	2.5011	00	B15		•		
1991									
1992	124	Weatheriza	tion						
1993			DMSC	S		1,288,442	33,883	1,288,442	33,883
1994			DMSC	so		(4,454)	(1,936)	(4,454)	(1,925)
1995					B16	1,283,989	31,947	1,283,989	31,958
1996									
1997	182W	Weatheriza	tion						
1998			DMSC	S		15,689,292		15,689,292	-
1999			DMSC	SG		1,328,983	586,168	1,328,983	580,365
2000			DMSC	SGCT		-			
2001			DMSC	SO		-	<u> </u>		
2002					B16	17,018,275	586,168	17,018,275	580,365
2003					-				
2004	186W	Weatheriza	tion						
2005			DMSC	S		-	-	-	-
2006			DMSC	CN		-	-	-	-
2007			DMSC	CNP		-	-	-	-
2008			DMSC	SG			-	-	-
2009			DMSC	SO		-	-	-	-
2010					B16	-	-		-
2011	Tatellar	-4h!!			Dec	40 000 004	040 445	40 200 004	040.000
2012	rotal We	atherization			B16	18,302,264	618,115	18,302,264	612,323

1916 PROTOCOL 1916 191		2010 D	POTOCOL							Page 2.32
2014 11		13-Mont FERC	h Average				UNADJUSTED F	RESULTS	NORMALIZED	RESULTS
151 Fuel Slock	2013	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
P		151	Fuel Stock							
P SE				Р	DEU					
P SE	2016			P	SE		193,481,123	83,976,972	193,481,123	83,232,041
Total Fuel Stock	2017			•	SE			-	-	-
Section Sect				P	SE					
1922 Fuel Stock - Undistributed P SE		Total Fu	el Stock			B13	201,898,527	87,630,394	201,898,527	86,853,054
P SE		150	Fuel Steels	Undistributed						
		152	ruei Stock		SE					
				•	OL.				-	
B13	2025	25316	UAMPS Wo	orking Capital De	posit					
2029 25317 DG&T Working Capital Deposit				Р	SE		(2,418,231)	(1,049,589)	(2,418,231)	(1,040,279)
						B13	(2,418,231)	(1,049,589)	(2,418,231)	(1,040,279)
P SE		05047	DO0714							
Provo Working Capital Deposit		25317	DG&T Work				(2.024.246)	(4.000.440)	(2.024.246)	(4.040.000)
Provo Working Capital Deposit				P	SE	P13				
Provo Working Capital Deposit						D13	(2,034,210)	(1,230,140)	(2,034,210)	(1,219,220)
P SE		25319	Provo Work	ing Capital Depo	osit					
	2034						-	-	-	-
	2035						-	-		-
Marterials and Supplies S										
MSS S						B13	196,646,080	85,350,664	196,646,080	84,593,548
Marcol		154	Materials ar				100 010 050	45.040.400	100 010 050	15.010.100
MSS SE SE SE SE SE SE SE								, ,		
MSS									6,062,736	
MSS SG 113,619,950 50,113,757 113,619,950 49,617,670									99.748	
MSS SG S,840 S,850 S,870 S										
MSS	2044			MSS	SG		6,504	2,869		. ,
MSS							(1,858,813)	(892,977)	(1,858,813)	(892,977)
MSS							-	-	-	-
MSS							-	-	-	-
MSS							-	-	•	-
MSS							9 664 560	4 262 697	9 664 560	4 220 400
Total Materials and Supplies B13 230,812,740 101,821,929 230,812,740 101,256,899 2053 2054 163 Stores Expense Undistributed 2055 MSS SO Social Prepayments Stores Expense Undistributed 230,812,740 101,821,929 230,812,740 101,256,899 230,812,740 101,256,899 230,812,740 101,256,899 230,812,740 101,256,899 230,5812,740 230,812,7							5,004,500	4,202,097	9,004,300	4,220,499
2053		Total Ma	terials and Su			B13	230,812,740	101,821,929	230,812,740	101,256,899
MSS SO SO SO SO SO SO SO	2053							-	, , , , , , , , , , , , , , , , , , , ,	
B13 Companies B13 Companies B13 Companies Companies		163	Stores Expe							
B13 - - - - - - - - -				MSS	SO		-	-	-	-
2058 25318 Provo Working Capital Deposit 2060 MSS SG (273,000) (120,411) (273,000) (119,219) (273,000)						D40 -				
2059 25318						В13			-	
2060 MSS SG (273,000) (120,411) (273,000) (119,219)		25318	Provo Work	ing Canital Deng	veit					
B13 (273,000) (120,411) (273,000) (119,219)		23310	FIOVO VVOIK				(273 000)	(120 411)	(273 000)	(119 219)
2062 B13 (273,000) (120,411) (273,000) (119,219) 2063 Total Materials & Supplies B13 230,539,740 101,701,519 230,539,740 101,137,680 2065 2066 165 Prepayments V <t< td=""><td></td><td></td><td></td><td>11100</td><td>00</td><td></td><td>(210,000)</td><td>(120,411)</td><td>(270,000)</td><td>(110,210)</td></t<>				11100	00		(210,000)	(120,411)	(270,000)	(110,210)
2063 2064 Total Materials & Supplies B13 230,539,740 101,701,519 230,539,740 101,137,680 2065 2066 165 Prepayments V						B13	(273,000)	(120,411)	(273,000)	(119,219)
2065 2066 165 Prepayments 2067 DMSC S 17,311,026 3,209,498 17,311,026 3,209,498 2068 GP GPS 4,363,130 1,896,595 4,363,130 1,885,800 2069 PT SG 4,219,185 1,860,934 4,219,185 1,842,500 2070 P SE 47,959 20,816 47,959 20,631 2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279										
2066 Prepayments 2067 DMSC S 17,311,026 3,209,498 17,311,026 3,209,498 2068 GP GPS 4,363,130 1,896,595 4,363,130 1,885,800 2069 PT SG 4,219,185 1,860,934 4,219,185 1,842,512 2070 P SE 47,959 20,816 47,959 20,631 2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279			Total Materi	als & Supplies		B13	230,539,740	101,701,519	230,539,740	101,137,680
2067 DMSC S 17,311,026 3,209,498 17,311,026 3,209,498 2068 GP GPS 4,363,130 1,896,595 4,363,130 1,885,800 2069 PT SG 4,219,185 1,860,934 4,219,185 1,842,512 2070 P SE 47,959 20,816 47,959 20,631 2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279			_							
2068 GP GPS 4,363,130 1,896,595 4,363,130 1,885,800 2069 PT SG 4,219,185 1,860,934 4,219,185 1,842,512 2070 P SE 47,959 20,816 47,959 20,631 2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279		165	Prepayment				47.044.000	0.000.400	47.044.000	0.000.100
2069 PT SG 4,219,185 1,860,934 4,219,185 1,842,512 2070 P SE 47,959 20,816 47,959 20,631 2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279										
2070 P SE 47,959 20,816 47,959 20,631 2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279										
2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279										
2072 Total Prepayments B15 45,801,517 15,620,814 45,801,517 15,542,279				•						
		Total Pre	payments			B15				
	2073									

JUNE 2016 UNADJUSTED RESULTS UTAH 2010 PROTOCOL JUNE 2016 NORMALIZED RESULTS TOTAL UTAH 13-Month Average FERC BUS ACCT DESCRIP **FUNC** FACTOR Ref

_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
074	182M	Misc Regula							
075			DDS2	S		145,368,006	18,478,335	145,368,006	18,478,335
076			DEFSG	SG				-	-
077			P	SGCT		1,777,173	784,111	1,777,173	776,352
078			DEFSG	SG-P					
079			Р	SE		217,833,931	94,546,867	217,833,931	93,708,174
080			P	SG		-	-	-	-
081			DDSO2	SO	D40	500,688,758	217,642,753	500,688,758	216,404,050
082					B16	865,667,868	331,452,066	865,667,868	329,366,910
083	40014	Min - D - 6	d D - 1-16-						
084	186M	Misc Deferre				7.550.007		7.550.007	
085			LABOR	S		7,550,887	-	7,550,887	
086			P P	SG		-	-	•	-
087				SG		EO 100 E72	-	E0 400 E70	22.760.000
880			DEFSG	SG		52,120,573	22,988,548	52,120,573	22,760,980
089			LABOR	SO SE		173,445	75,394	173,445	74,965
090			P	SE		4,048,468	1,757,164	4,048,468	1,741,577
091			P	SG		-	-	-	-
092	Total Mis	o Doforrod D	GP obite	EXCTAX	B11	63,893,374	24 924 407	63,893,374	24 577 500
093	TOTAL INIS	sc. Deferred D	enits		D11	03,093,374	24,821,107	03,033,374	24,577,522
094	Modelne	Conital							
095	Working		an Conital						
096 097	CWC	Cash Working	• .			40 004 002	44 572 005	20 557 460	14 120 160
			CWC	S		40,001,033	14,573,095	39,557,468	14,138,160
98			CWC	so		-	-	-	-
100			CWC	SE	D44	40.004.000	44.572.005	20 557 460	44 420 460
100					B14	40,001,033	14,573,095	39,557,468	14,138,160
101	0440								
102	owc	Other Work, Ca		CND					
03	131	Cash	GP	SNP		•	•	•	-
04	135	Working Funds		SG		-		-	-
105	141	Notes Receivab		so				-	-
06	143	Other A/R	GP	so		28,109,336	12,218,755	28,109,336	12,149,213
07	232	A/P	PTD	S		(38,912)	(0.070.400)	(38,912)	- (0.050.040)
108	232	A/P	PTD	SO		(7,077,340)	(3,076,426)	(7,077,340)	(3,058,916)
09	232	A/P	P	SE		(3,328,200)	(1,444,545)	(3,328,200)	(1,431,731)
110	232	A/P	T	SG		(27,690)	(12,213)	(27,690)	(12,092)
111	2533	Other Msc. Df. Cro		S		-	(0.5.(5.05.()	(5.070.400)	-
112	2533	Other Msc. Df. Cro		SE		(5,870,469)	(2,547,971)	(5,870,469)	(2,525,368)
113	230	Asset Retir, Oblig.		SE		- (0 E00 M00)	-	(0.500.700)	-
14	230	Asset Retir. Oblig.		S		(9,506,726)		(9,506,726)	-
115	254105	ARO Reg Liability		SG					-
116	254105	ARO Reg Liability		SE				•	-
117	2533	Choila Reclamatio	r P	SE	D4.4		E 407.004		- E 101 105
118					B14	2,260,000	5,137,601	2,260,000	5,121,105
119									
120		rking Capital			B14	42,261,033	19,710,696	41,817,468	19,259,265
121		eous Rate Bas							
122	18221	Unrec Plant	& Reg Study C						
123			Р	S			-		-
24									
25						-	-		-
26									
27	18222	Nuclear Plan	nt - Trojan						
28			Р	S		-	-	-	-
29			Р	TROJP			-		-
130			P	TROJD	_	-		-	-
131					B16	-	-	-	-
132									
102									

2010 PROTOCOL **JUNE 2016 JUNE 2016** 13-Month Average NORMALIZED RESULTS **FERC** BUS **UNADJUSTED RESULTS** ACCT **DESCRIP FUNC FACTOR** Ref TOTAL UTAH **TOTAL** UTAH 2134 2135 1869 Misc Deferred Debits-Trojan 2136 Ρ S SG 2137 2138 2139 2140 Total Miscellaneous Rate Base B15 2141 2142 **Total Rate Base Additions** 1,525,000,488 611,097,138 1,513,401,248 601,844,224 2143 235 Customer Service Deposits 2144 CUST S (16,351,791)(16,351,791) 2145 CUST CN **Total Customer Service Deposits** (16,351,791) (16,351,791) 2146 B15 2147 PTD 2148 2281 Prop Ins SO Inj & Dam PTD so (19,756,867) 3,375,779 1,459,055 (8,588,048) 2149 2282 2150 2283 Pen & Ben PTD SO (223, 197, 142)(97,020,833) (223, 197, 142) (96,468,644) 2151 Pen & Ben PTD SG 2283 PTD (110,680,657) (48.038.932) (110,680,657) (47.612.795) Pen & Ben 2152 25335 SE (353,634,666) (153,647,813) (330,502,020) B15 (142,622,384) 2153 2154 22841 Accum Misc. Operating Provisions 2155 2156 Ρ S 2157 Р SG (1,306,433) (576,221) (1,306,433) (570,517) (1,306,433) (576,221) (1,306,433)(570,517) 2158 B15 2159 2160 254105 ARO Ρ S 268,441 268,441 ARO Ρ TROJD (1,837,965)(808,351) (1,837,965)(800,496)2161 230 ARO Р (3,694,176)(1,624,727)(3,694,176)(1,608,938)2162 254105 TROJD 2163 254 Ρ S (45,741,638) (4,200,418)(45,741,638) (4,200,418)(51,005,337) (6,633,496) (51,005,337) (6,609,852) 2164 2165 2166 252 Customer Advances for Construction DPW S (2,086,961) (564,597)(9,625,391) (5,610,991) 2167 DPW SE 2168 2169 SG (31,759,227)(14,007,876) (24,220,796)(10,577,187)DPW 2170 SO CUST 2171 CN (16,188,178) (33,846,188) (14,572,472) (33,846,188) 2172 **Total Customer Advances for Construction** B20 2173 2174 25398 SO2 Emissions 2175 SE (19,507)(8,391)2176 (19,507)(8,391) 2177 2178 25399 Other Deferred Credits S (5,198,369) (754,731) (5,198,369) (754,731)

(23, 214, 734)

(4,648,465)

(33,948,486)

(886,918)

(10,091,137)

(2,050,274)

(13,281,092)

(384,951)

(23,214,734)

(4,648,465)

(33,948,486)

(886,918)

(10.033,703)

(2,029,978)

(13,199,948)

(381,536)

2179

2180 2181

2182 2183 LABOR

Ρ

Р

SO

SG

SE

B15

2010 PROTOCOL 13-Month Average FERC

JUNE 2016 UNADJUSTED RESULTS	JUNE NORMALIZE	
TOTAL UTAH	TOTAL	UTAH

		h Average				JUNE 20		JUNE :	
	FERC		BUS			UNADJUSTED		NORMALIZED	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2184									
2185	190	Accumulate	d Deferred Incom						
2186			P	S		30,833,771	1,594,100	30,833,771	1,594,100
2187			CUST	CN		-	-	-	-
2188			LABOR	SO		153,192,498	66,590,744	145,297,049	62,799,233
2189			P	DGP		-	-	-	-
2190			IBT	IBT		-	-	-	-
2191			P	SG		-	-	-	-
2192			P	SG		-	-	-	-
2193			CUST	BADDEBT		3,070,004	1,040,328	3,070,004	1,036,943
2194			P	TROJD		2,099,502	923,377	2,099,502	914,404
2195			P	SG		45,740,157	20,174,372	8,609,351	3,759,691
2196			P	SE		11,994,907	5,206,172	12,002,309	5,163,174
2197			PTD	SNP		· · · ·	· · · ·	-	
2198			DPW	SNPD		1,644,145	789,850	1,644,145	789,850
2199			P	SG		.,,		.,,	
2200	Total Ac	cum Deferred	Income Taxes	00	B19 -	248,574,984	96,318,943	203,556,132	76,057,395
2201	TOTAL ACT	cum Deterred	income raxes		D13 _	240,014,004	30,010,340	200,000,102	10,007,000
2202	281	Accumulate	d Deferred Incom	a Tayes					
2203	201	Accumulated	P	S					
2204			PT	SG		(277,768,692)	(122,513,984)	(0)	(0)
			T	SG		(211,100,092)	(122,010,004)		- (0)
2205			1	SG	D40 -	(077 700 600)	/400 E42 004)	- (0)	
2206					B19 _	(277,768,692)	(122,513,984)	(0)	(0)
2207				_					
2208	282	Accumulate	d Deferred Incom						
2209			GP	S		750,647	(3,425,271)	(4,271,307,940)	(1,873,354,237)
2210			ACCMDIT	DITBAL		(4,014,376,768)	(1,756,980,415)	(1)	(0)
2211			PT	SNP		-		1,902,001	845,776
2212			LABOR	SO		(1,252,143)	(544,290)	(1,261,171)	(545,094)
2213			PTD	GPS		-		-	-
2214			DPW	CIAC		-	-	78,518	37,720
2215			Р	SNPD		-		130,461	62,674
2216			GP	SCHMDEXP		-			-
2217			TAXDEPR	TAXDEPR		-			-
2218			Р	DGP		-			
2219			PT	IBT		-			
2220			PT	SG					
2221			P	SG		_			
2222			P	SE		(1,891,119)	(820,806)	(2,155,123)	(927,094)
2223			P	SG		(2,783,391)	(1,227,656)	(1,406,740)	(614,321)
2224			r	36	B19 -				
					P19 _	(4,019,552,774)	(1,762,998,438)	(4,274,019,993)	(1,874,494,577)
2225	000		d Defensed become						
2226	283	Accumulated	d Deferred Incom			(00.070.000)	(0.000.704)	(00.070.000)	(0.000.704)
2227			GP	S		(66,670,063)	(8,830,794)	(66,670,063)	(8,830,794)
2228			P	SG		(2,486,075)	(1,096,520)	(2,486,075)	(1,085,666)
2229			P	SE		(83,058,518)	(36,050,043)	(83,058,518)	(35,730,255)
2230			LABOR	so		(200,537,627)	(87,171,043)	(200,537,627)	(86,674,913)
2231			GP	GPS		(8,361,512)	(3,634,638)	(8,361,512)	(3,613,952)
2232			PTD	SNP		(2,428,742)	(1,087,218)	(2,428,742)	(1,080,005)
2233			P	TROJD		-		-	-
2234			Р	SG		-			
2235			P	SGCT		(674,454)	(297,578)	(674,454)	(294,633)
2236			Р	SG		` -	-		`
2237			-		B19 -	(364,216,991)	(138,167,834)	(364,216,991)	(137,310,218)
2238						(00.1,2.0,00.1)	(100)101(001)	(000,120,0100,0)	(101)010,010
2239	Total Acc	cum Deferred	Income Tax		B19	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)	(1,935,747,400)
2240	255		d Investment Tax	Credit	=	(1,112,000,110)	(1,021,001,012)	(1,101,000,002)	(1,000,111,100)
	255	Accumulated				(EG 403)		(56,403)	
2241			PTD	S		(56,403)	-	(30,403)	-
2242			PTD	ITC84		-	•	-	-
2243			PTD	ITC85		(0.0 0.00)	•	(00.000)	-
2244			PTD	ITC86		(33,207)	-	(33,207)	-
2245			PTD	ITC88		(44,478)		(44,478)	-
2246			PTD	ITC89		(133,324)	-	(133,324)	-
2247			PTD	ITC90		(143,250)	(67,235)	(143,250)	(67,235)
2248			PTD	SG	_	(257,463)	(113,558)	(257,463)	(112,434)
2249	Total Acc	cumlated ITC			B19 _	(668,125)	(180,793)	(668,125)	(179,669)
2250					_				
2251	Total Rat	te Base Deduc	ctions			(4,887,372,707)	(2,116,253,200)	(4,902,328,737)	(2,131,478,130)
2252					=				

2010 PROTOCOL 13-Month Average **JUNE 2016 JUNE 2016** FERC **UNADJUSTED RESULTS** NORMALIZED RESULTS RUS ACCT **DESCRIP FUNC FACTOR** Ref TOTAL UTAH TOTAL UTAH 2253 2254 2255 108SP Steam Prod Plant Accumulated Depr 2256 Ρ S 12,949,335 9,025,509 12,949,335 9,025,509 2257 Ρ SG (742,243,339) (327, 377, 386) (742,243,339) (324, 136, 605) Ρ 2258 SG (787,123,109) (347, 172, 271)(787, 123, 109) (343,735,536) Р SG (1,101,359,311)(485,770,789) (1,101,359,311)(480,962,036) 2259 2260 Р SG Р (203, 325, 374) (88,791,900) 2261 SG (203, 325, 374) (89,679,659) (2,821,101,799) (1,240,974,596) (2,821,101,799) (1,228,600,568) 2262 2263 2264 108NP Nuclear Prod Plant Accumulated Depr SG Ρ 2265 2266 Ρ SG Р 2267 SG 2268 2269 2270 Hydraulic Prod Plant Accum Depr 2271 Ρ S 1,005,410 1,005,410 2272 Р (68,442,273) (155, 175, 107) (67,764,747) 2273 SG (155,175,107) 2274 Ρ SG (28,464,879)(12,554,855)(28,464,879) (12,430,572)Р SG (116,068,210) (51,193,598) (104,841,166) (45,783,987) 2275 (14,835,597) Р (34,038,099) (15,013,006) (33,972,168)2276 SG 2277 B17 (332,740,885) (147,203,732) (321,447,909) (140,814,904) 2278 108OP Other Production Plant - Accum Depr 2279 2280 Р S Р 2281 SG Р (235, 355, 354) (533,607,242) (233,025,519) 2282 SG (533,607,242) 2283 Р SG (292,321,604) (128, 932, 760)(292,321,604) (127,656,426) Р SG (29,675,540) (13,088,835)(29,675,540) (12,959,266)2284 (855,604,385) (373,641,211) (377, 376, 949) 2285 B17 (855,604,385) 2286 Experimental Plant - Accum Depr 2287 108EP 2288 Р SG 2289 Р SG 2290 2291 (4,009,447,069) (1,765,555,277) (3,998,154,093) (1,743,056,683) 2292 **Total Production Plant Accum Depreciation B17** 2293 Summary of Prod Plant Depreciation by Factor 2294 2295 S 13,954,746 9.025,509 13,954,746 9,025,509 2296 DGP DGU 2297 2298 SG (4,023,401,814) (1,774,580,786) (4,012,108,839) (1,752,082,192) 2299 SSGCH 2300 SSGCT (3,998,154,093) (1,743,056,683) Total of Prod Plant Depreciation by Factor (4,009,447,069) (1,765,555,277) 2301 2302 2303 108TP Transmission Plant Accumulated Depr 2304

(372,702,738)

(410,423,816)

(725.632.472)

(1,508,759,026)

(164,386,047)

(181,023,485)

(320.050.917)

(665,460,449)

(372,702,738)

(410,423,816)

(725.410.039)

(1,508,536,593)

(162,758,753)

(179,231,494)

(316.785.526)

(658,775,773)

SG

SG

SG

B17

Т

Total Trans Plant Accum Depreciation

2305

2306

2307

2308

2010 PROTOCOL 13-Month Average

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS ACCT DESCRIP **FUNC FACTOR** Ref TOTAL UTAH TOTAL UTAH 2309 108360 Land and Land Rights 2310 DPW S (9,114,291)(2,785,985)(9,114,291)(2,785,985)2311 B17 (9,114,291)(2,785,985)(9,114,291) (2,785,985)2312 2313 108361 Structures and Improvements DPW S (23,006,148) (10,346,393) (23,006,148) (10,346,393) 2314 (10,346,393) B17 (23,006,148) (10,346,393) 2315 (23.006.148) 2316 2317 108362 Station Equipment DPW S (257.087.562) (104.768,280) (257.087.562) (104.768.280) 2318 2319 B17 (257,087,562) (104,768,280) (257,087,562) (104,768,280) 2320 108363 Storage Battery Equipment 2321 2322 DPW S 2323 2324 2325 108364 Poles, Towers & Fixtures (143,746,332) DPW S (586,983,176) (143,746,332) (586,983,176) 2326 2327 B17 (586.983.176) (143,746,332) (586.983.176) (143,746,332) 2328 2329 108365 Overhead Conductors 2330 DPW S (305,785,287) (80,190,819) (305,785,287) (80,190,819)2331 B17 (305,785,287)(80,190,819)(305,785,287)(80,190,819)2332 108366 Underground Conduit 2333 DPW S (151,636,902) 2334 (151,636,902) (75,096,038)(75,096,038)2335 B17 (151,636,902) (75,096,038) (151,636,902) (75,096,038) 2336 **Underground Conductors** 2337 108367 2338 DPW S (358,472,850) (208,409,259)(358,472,850)(208,409,259) (208,409,259) 2339 B17 (358,472,850) (358,472,850) (208,409,259) 2340 2341 108368 Line Transformers 2342 S (488, 253, 007) (119,126,547) (488,253,007) (119,126,547) (119,126,547) (119,126,547) 2343 B17 (488, 253, 007) (488, 253, 007)2344 2345 108369 Services DPW (92,646,284) 2346 S (274,567,013)(274.567.013)(92,646,284)2347 B17 (274,567,013) (92,646,284) (274,567,013) (92,646,284) 2348 2349 108370 Meters DPW 2350 S (91,047,893)(37.525.593)(91,047,893)(37.525.593) (91,047,893) 2351 (91,047,893) (37,525,593)(37,525,593) 2352 2353 2354 2355 108371 Installations on Customers' Premises 2356 DPW S (7,211,364)(3,436,053)(7,211,364)(3,436,053)(3,436,053) (7,211,364) 2357 (7.211.364)(3,436,053) 2358 2359 108372 Leased Property 2360 DPW S 2361 2362 2363 108373 Street Lights 2364 DPW S (29,893,923) (12,269,796) (29,893,923)(12,269,796) (12,269,796) B17 2365 (29.893.923)(29.893.923)(12.269.796)2366 2367 108D00 Unclassified Dist Plant - Acct 300 DPW 2368 S 2369 2370 Unclassified Dist Sub Plant - Acct 300 2371 108DS 2372 DPW S 2373 2374 2375 108DP Unclassified Dist Sub Plant - Acct 300 2376 DPW S 1,420,445 (283, 181)1,420,445 (283, 181)1,420,445 2377 **B17** 1.420.445 (283.181)(283, 181)2378 2379 **Total Distribution Plant Accum Depreciation** (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561) 2380 B17 2381 Summary of Distribution Plant Depr by Factor 2382 2383 S (2,581,638,971) (890,630,561) (2,581,638,971)(890,630,561) 2384 2385 Total Distribution Depreciation by Factor (2,581,638,971) (890,630,561) (2.581,638,971) (890,630,561)

2010 PROTOCOL 13-Month Average

Month Average BUS BUS		2010 PR	OTOCOL							
Math			Average							
166CP General Plant Accumulated Depr CSTUS C										
2387 G.STIUS C.STIUS C.STIUS						Ref	TOTAL	UTAH	TOTAL	UTAH
288		108GP	General Plan				(216 072 255)	(77.050.702)	(216 072 255)	(77.050.702)
Second S										
1995 G.S.G G.B.A.T.O.S.S G.B.A.T.O.S.S G.B.A.T.O.S.S G.B.A.T.O.S.S G.B.A.B.O.S.S G.B.A.B.O.S										
Common							,			, ,
PTD SO							, ,	, ,	, ,	
P SE							, ,	, ,	,	
C-SG SG SG C-SG SG C-SG SG C-SG SG C-SG SG C-SG SG C-SG SG SG SG SG SG SG SG							*	,	*	,
1985				•			,	, ,		, , ,
1989 1989										
186MP Mining Plant Accumulated Depr. P SE 360,680 169,559 330,080 168,055 169,	2396					B17				
106MP	2397									
P S 390,680 189,555 390,680 390,680 390,680 380,555 390,680 380,555 380,680 380,680	2398									
P SE	2399	108MP	Mining Plant	Accumulated De	pr.					
B17	2400				S		-	-	-	-
108MP Less Centralia Stias Depreciation P S B17 399,890 169,599 390,680 168,055 2406	2401			P	SE		390,660	169,559	390,660	168,055
1940						B17	390,660	169,559	390,660	168,055
1081390		108MP	Less Central							
				Р	S			-		-
181390						B17	390,660	169,559	390,660	168,055
PTD SO		1001000		0						
		1081390	Accum Depr	•	00	D47				
Note				PID	SO	B1/	-	-	-	-
							-	-	•	-
18139			Pemove Car	sital Leacec						
181399 Accum Depr - Capital Lease			Remove Cap	ntai Leases		B17 —				
1081399 Accum Depr - Capital Lease						D17				
P S		1081399	Accum Depr	- Capital Lease						
2416 P SE B17					S		-	-		
				P		B17				
Remove Capital Leases	2417						-	-	-	-
	2418									
	2419		Remove Cap	ital Leases			-	-	-	
	2420					B17	-	-	-	-
2424 4245 2425 4246 2427 5 2428 S (216,073,355) (77,059,703) (216,073,355) (77,059,703) 2428 S (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (77,059,703) (216,073,355) (416,062,97) (47,632,88) (41,60,297) (42,084,287) (99,462,367) (42,084,327) (95,415,300) (41,086,381) (419,680,89										
2425 Canal Depreciation by Factor 2426 S (216,073,355) (77,059,703) (216,073,355) (77,059,703) 2428 S (216,073,355) (77,059,703) (216,073,355) (77,059,703) 2429 DGP - - - - - 2431 SE (1,096,297) (47,828) (1,096,297) (47,607) 2432 SO (99,462,367) (43,234,970) (99,462,367) (42,988,900) 2433 CN (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576) (3,576,817) (7,633,576)		Total Gen	eral Plant Ac	cum Depreciatio	on	B17	(419,680,894)	(166,431,645)	(419,680,894)	(165,764,752)
Summary of General Depreciation by Factor										
2428		Cummon	of Conoral Do	propintion by Eng	tor					
		Summary		preciation by Fac	ioi		(216 073 355)	(77.050.703)	(216 073 355)	(77 050 703)
Part							(210,073,333)	(17,039,703)	(210,073,333)	(11,059,105)
SE										
2432 SO							(1.096.297)	(475.828)	(1.096.297)	(471 607)
CN								, , ,		, , ,
SG									,	
DEU										
SSGCH Remove Capital Leases Remove Capital Depreciation by Factor Remove Capital Depreciation by Factor Remove Capital Leases Remove Capit	2435		DEU				-	-		-
Remove Capital Leases Capital General Depreciation by Factor Capital General General Capital General Genera	2436		SSGCT					-	-	
Total General Depreciation by Factor (419,680,894) (166,431,645) (419,680,894) (165,764,752)	2437		SSGCH				-	-		-
2440							-	-	_	-
2441 2422		Total Gen	eral Depreciati	on by Factor			(419,680,894)	(166,431,645)	(419,680,894)	(165,764,752)
Total Accum Prov for Amort-Steam Part In Service B17 (8,519,525,961) (3,488,077,932) (8,508,010,553) (3,458,227,769) (3,458,227,769) (3,488,077,932) (8,508,010,553) (3,458,227,769) (3,458,227,769) (3,488,077,932) (3,458,227,769) (3,488,077,932) (3,458,227,769) (3,458,227,227) (3,458,227,227) (3,458,227,227) (3,458,227,227) (3,458,227,227) (3,45										
2443 111SP Accum Prov for Amort-Steam 2444 P SG 2445 P SG 2446 B18 2447 2448 2449 111GP Accum Prov for Amort-General 2450 G-SITUS S (11,714,763) (15,396) (11,714,763) (15,396) 2451 CUST CN 2452 I-SG SG (181,793) (80,182) (181,793) (79,389) 2453 PTD SO (4,964,780) (2,158,124) (4,964,780) (2,145,841) 2454 P SE 2455 B18 (16,861,335) (2,253,702) (16,861,335) (2,240,625)										
2444 P SG - - - - - 2445 P SG - - - - - 2446 B18 - - - - - 2447 - - - - - 2448 - - - - - 2449 111GP Accum Prov for Amort-General - - - - - 2450 G-SITUS S (11,714,763) (15,396) (11,714,763) (15,396) 2451 CUST CN - - - - - 2452 I-SG SG (181,793) (80,182) (181,793) (79,389) 2453 PTD SO (4,964,780) (2,158,124) (4,964,780) (2,145,841) 2454 P SE - - - - - - 2455 B18 (16,861,335) (2,253,702) (16,861,335) (2,240,625)					rvice	B17	(8,519,525,961)	(3,488,077,932)	(8,508,010,553)	(3,458,227,769)
2445 P SG B18 - - - - - - 2447 - - - - - - - 2447 - - - - - - 2448 - - - - - - 2449 111GP Accum Prov for Amort-General -		111SP	Accum Prov							
2446 B18				-			-	-	-	-
2447 2448 2449 111GP Accum Prov for Amort-General 2450 G-SITUS S (11,714,763) (15,396) (11,714,763) (15,396) 2451 CUST CN -<				P	SG	D40	-	-	-	
2448 2449 111GP Accum Prov for Amort-General 2450 G-SITUS S G-SITUS S (11,714,763) (15,396) (11,714,763) (15,396) (11,714,763) (15,396) 2451 CUST CN						B18 ==	-	-	-	-
2449 111GP Accum Prov for Amort-General 2450 G-SITUS S (11,714,763) (15,396) (11,714,763) (15,396) 2451 CUST CN - - - - - - 2452 I-SG SG (181,793) (80,182) (181,793) (79,389) 2453 PTD SO (4,964,780) (2,158,124) (4,964,780) (2,145,841) 2454 P SE - - - - - - 2455 B18 (16,861,335) (2,253,702) (16,861,335) (2,240,625)										
2450 G-SITUS S (11,714,763) (15,396) (11,714,763) (15,396) 2451 CUST CN - - - - - - 2452 I-SG SG (181,793) (80,182) (181,793) (79,389) 2453 PTD SO (4,964,780) (2,158,124) (4,964,780) (2,145,841) 2454 P SE -		111CD	Acoum Dro	for Amort Con-	al.					
2451 CUST CN -<		HIGP	Accum Prov				(44 744 700)	(4E 200)	(44 744 700)	(4E 200)
2452 I-SG SG (181,793) (80,182) (181,793) (79,389) 2453 PTD SO (4,964,780) (2,158,124) (4,964,780) (2,145,841) 2454 P SE -									(11,/14,/03)	(15,396)
2453 PTD SO (4,964,780) (2,158,124) (4,964,780) (2,145,841) 2454 P SE									(181 703)	(70 380)
2454 P SE										, , ,
2455 B18 (16,861,335) (2,253,702) (16,861,335) (2,240,625)							(4,504,700)	(2,100,124)	(4,304,700)	(2,140,041)
				-		B18	(16,861,335)	(2,253,702)	(16,861,335)	(2,240,625)
						-				

2010 PROTOCOL 13-Month Average **JUNE 2016 JUNE 2016** NORMALIZED RESULTS **UNADJUSTED RESULTS FERC** BUS ACCT **FUNC FACTOR** Ref TOTAL DESCRIP TOTAL 2457 111HP 2458 Accum Prov for Amort-Hydro 2459 Ρ SG Р 2460 SG Ρ 2461 SG (1,442,437)(636, 208)(1,442,437)(629,910)2462 Ρ SG 2463 B18 (1,442,437) (636,208) (1.442.437)(629,910) 2464 2465 111IP Accum Prov for Amort-Intangible Plant 2466 16,405,964 (27,585)2467 I-SITUS S 17,796,700 (1,418,321)2468 I-DGP SG (432,129) (190,597)(432, 129)(188,710)2469 I-DGU SG (92,689) (213,554)(91,867)2470 P SE (213,554)2471 I-SG SG (64,311,020) (28,365,325)(64,148,834) (28,013,704)2472 I-SG SG (67,607,336) (29,819,214)(26, 242, 495)(11,460,060) 2473 I-SG SG (4,907,413)(2,164,487)(4,907,413)(2,143,060)2474 CUST CN (116,085,048) (54,393,250) (116,085,048) (54,393,250) 2475 Ρ SG Р (811,970) 2476 SG (358, 131)(811.970)(354,586)2477 PTD SO (295,668,660) (128,523,239) (295,668,660) (127,791,756) (224,464,578) 2478 B18 (533,631,166) (226,110,233) (509,928,424) 2479 111IP Less Non-Regulated Plant 2480 NUTIL OTH (533,631,166) (226,110,233) (509,928,424) (224,464,578) 2481 2482 2483 111390 Accum Amtr - Capital Lease S 396,357 396,357 2484 G-SITUS 2485 Р SG 910,304 401,503 910,304 397,529 2486 PTD SO 8,673,284 3,770,161 8,673,284 3,748,704 4,146,232 9,979,946 2487 **B**9 9,979,946 4,171,665 2488 (9,979,946) (4,146,232) 2489 Remove Capital Lease Amtr (9,979,946)(4,171,665)2490 B18 (551,934,939) (229,000,143) (528,232,196) (227,335,114) 2491 **Total Accum Provision for Amortization** 2492 2493 2494 2495 Summary of Amortization by Factor 2496 2497 S 5,087,558 17,781,304 (12,736,726)(42,980)DGP 2498 2499 DGU 2500 SE (213,554)(92,689)(213,554)(91,867)(291,960,155) SO (126,911,202) (291,960,155) (126, 188, 893)2501 2502 CN (116,085,048) (54,393,250) (116,085,048) (54,393,250) 2503 SSGCT -2504 SSGCH 2505 SG (138,783,794) (61,212,642) (97,256,766) (42,471,891) 2506 Less Capital Lease (9,979,946) (4,171,665) (9,979,946) (4,146,232) (551,934,939) (229,000,143) (528,232,196) (227,335,114) Total Provision For Amortization by Factor

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Rocky Mountain Power Utah Results of Operations Tab 3 Adjustment Summary Twelve Months Ended June 30, 2016

Tab 3 Adjustment Summary Twelve Months Ended June 30, 2016		Type A 3.2	Type A 3.4	Type A 3.5	Type A 3.6
	Total Adjustments	Revenue	REC Revenue		REC and NPC
1 Operating Revenues:	Total Adjustments	Normalizing	Reallocation	Wheeling Revenue	Accruals
2 General Business Revenues	(64,928,245)	(54,159,573)			2,777,003
3 Interdepartmental	-				
4 Special Sales	-	-	-		-
5 Other Operating Revenues	(463,481)	<u> </u>	64,662	(528,142)	-
6 Total Operating Revenues	(65,391,725)	(54,159,573)	64,662	(528,142)	2,777,003
7					
Operating Expenses: Steam Production					
10 Nuclear Production	-				
11 Hydro Production					
12 Other Power Supply	-				
13 Transmission	-				
14 Distribution					
15 Customer Accounting	-		-		-
16 Customer Service & Info	-				
17 Sales	-	-		-	-
18 Administrative & General		-	<u> </u>	-	-
19					
20 Total O&M Expenses 21	-	•			
22 Depreciation					
23 Amortization					
24 Taxes Other Than Income	-				
25 Income Taxes - Federal	(21,845,650)	(18,093,321)	21,602	(176,439)	927,725
26 Income Taxes - State	(2,968,461)	(2,458,582)	2,935	(23,975)	126,062
27 Income Taxes - Def Net	3,127		-		
28 Investment Tax Credit Adj.	-				
29 Misc Revenue & Expense	(8,239)	-	-	-	-
30 31 Total Operating Expenses:	(24,819,223)	(20,551,903)	24,537	(200,414)	1,053,788
32 33 Operating Rev For Return:	(40,572,502)	(33,607,670)	40,124	(327,728)	1,723,215
34 35 Rate Base:					
35 Rate Base: 36 Electric Plant In Service					
37 Plant Held for Future Use					
38 Misc Deferred Debits	-				
39 Elec Plant Acq Adj	-				
40 Nuclear Fuel					
41 Prepayments	-				
42 Fuel Stock	-	-	-		-
43 Material & Supplies				-	-
44 Working Capital	(276,584)	(229,077)	273	(2,234)	11,746
45 Weatherization Loans	-	-		-	
46 Misc Rate Base 47	-	*			-
48 Total Electric Plant:	(276,584)	(229,077)	273	(2,234)	11,746
49	(270,364)	(225,011)	213	(2,234)	11,740
50 Rate Base Deductions;					
51 Accum Prov For Deprec	-				
52 Accum Prov For Amort	-				
53 Accum Def Income Tax	3,185		-		
54 Unamortized ITC	-				
55 Customer Adv For Const	-				
56 Customer Service Deposits			-	-	-
57 Misc Rate Base Deductions	(8,391)		-		
58	(5.207)				
59 Total Rate Base Deductions	(5,207)	-		-	•
60 61 Total Rate Base:	(281,791)	(229,077)	273	(2,234)	11,746
62	(201,781)	(225,011)	219	(2,234)	11,740
63 Return on Rate Base 64	-0.653%	-0.541%	0.001%	-0.005%	0.028%
65 Return on Equity	-1.278%	-1.059%	0.001%	-0.010%	0.054%
66					
67 TAX CALCULATION:	(05.000.400)	(54.450.572)	64.660	(520 442)	2 777 002
68 Operating Revenue	(65,383,486)	(54,159,573)	64,662	(528,142)	2,777,003
69 Other Deductions					
70 Interest (AFUDC)	(7.404)	- /F 700\	- 7	- (58)	207
71 Interest	(7,121)	(5,789)	7	(56)	297
72 Schedule "M" Additions 73 Schedule "M" Deductions	81 8,320				
74 Income Before Tax	(65,384,604)	(54,153,784)	64,655	(528,086)	2,776,707
75	(00,004,004)	(0-1,100,10-1)	04,000	(020,000)	2,. 10,101
76 State Income Taxes	(2,968,461)	(2,458,582)	2,935	(23,975)	126,062
77 Taxable income	(62,416,143)	(51,695,202)	61,719	(504,111)	2,650,644
78				and the second s	
79 Federal Income Taxes + Other	(21,845,650)	(18,093,321)	21,602	(176,439)	927,725

Rocky Mountain Power Utah Results of Operations Tab 3 Adjustment Summary Twelve Months Ended June 30, 20

	o 3 Adjustment Summary elve Months Ended June 30, 2016	Туре В	Туре В	Туре В
		3.1	3.3	3.6
		Temperature Normalizing	SO2 Emission Allowances	REC and NPC Accruals
1	Operating Revenues:			
	General Business Revenues	(10,768,672)		(2,777,003)
	Interdepartmental	-		-
	Special Sales			•
6	Other Operating Revenues	(10.769.672)		(2,777,003)
7	Total Operating Revenues	(10,768,672)	-	(2,777,003)
8	Operating Expenses:			
	Steam Production			
	Nuclear Production			
	Hydro Production			
12	Other Power Supply			
13	Transmission			
14	Distribution			
15	Customer Accounting .			
16	Customer Service & Info			
	Sales			•
	Administrative & General	-		*
19	T 0.11 F			
20	Total O&M Expenses			-
21	Depreciation			
	Amortization			
	Taxes Other Than Income			
	Income Taxes - Federal	(3,597,536)	44	(927,725)
	Income Taxes - State	(488,845)	6	(126,062)
	Income Taxes - Def Net	(400,040)	3,127	(120,002)
	Investment Tax Credit Adj.		0,127	
	Misc Revenue & Expense		(8,239)	
30	mise Novellae a Experise		(0,200)	
31	Total Operating Expenses:	(4,086,382)	(5,062)	(1,053,788)
33	Operating Rev For Return:	(6,682,290)	5,062	(1,723,215)
34	oporating New York Notaris.	(0,002,200)	0,002	(1,720,210)
35	Rate Base:			
	Electric Plant In Service			
	Plant Held for Future Use			
	Misc Deferred Debits			
	Elec Plant Acq Adj		_	
	Nuclear Fuel			
	Prepayments			
	Fuel Stock			
	Material & Supplies			
	Working Capital	(45,548)	1	(11,746)
45	Weatherization Loans			
46	Misc Rate Base			
47				
48	Total Electric Plant:	(45,548)	1	(11,746)
49				
	Rate Base Deductions:			
	Accum Prov For Deprec			-
	Accum Prov For Amort	•		-
	Accum Def Income Tax		3,185	
	Unamortized ITC			•
	Customer Adv For Const			
	Customer Service Deposits Misc Rate Base Deductions	•	(8,391)	
	MISC Rate Base Deductions	=	(0,391)	-
58 59	Total Rate Base Deductions	_	(5,207)	_
60	Total Nate base Deductions	•	(3,201)	-
61	Total Rate Base:	(45,548)	(5,206)	(11,746)
62	Total Nate Dase.	(40,040)	(0,200)	(11,140)
	Return on Rate Base	-0.107%	0.000%	-0.028%
64	Return on Rate base	-0.10776	0.00076	-0.020%
	Return on Equity	-0.210%	0.000%	-0.054%
66	Retain on Equity	-0.21070	0.00070	-0.00470
	TAX CALCULATION:			
	Operating Revenue	(10,768,672)	8,239	(2,777,003)
	Other Deductions	(10,100,012)	0,233	(2,111,000)
	Interest (AFUDC)			
	Interest	(1,151)	(132)	(297)
	Schedule "M" Additions	(1,131)	81	(201)
	Schedule "M" Deductions		8,320	
	Income Before Tax	(10,767,521)	132	(2,776,707)
75		(.0,101,021)	102	(=,. (0,/0/)
	State Income Taxes	(488,845)	6	(126,062)
	Taxable Income	(10,278,675)	126	(2,650,644)
78				
	Federal Income Taxes + Other	(3,597,536)	44	(927,725)
-		1-1191		,,,

Rocky Mountain Power Utah Results of Operations - June 2016 Temperature Normalization

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Revenue:							
Residential	440	В	(7,321,907)	UT	100.000%	(7,321,907)	
Commercial	442	В	(2,669,218)	UT	100.000%	(2,669,218)	
Irrigation	442	В	(686,706)	UT	100.000%	(686,706)	
Other Sales to Public Authorities	445	В	(90,841)	UT	100.000%	(90,841)	
Total			(10,768,672)		_	(10,768,672)	3.1.1

Description of Adjustment:

This adjustment normalizes general business revenue in results by comparing unadjusted sales to temperature normalized sales. Revenues recorded during the 12 months ended June 2016 are restated to reflect normal temperature patterns over a 20-year rolling time period. This revenue adjustment corresponds with temperature adjustments made to system peak, energy loads and net power costs.

Rocky Mountain Power
Utah Results of Operations - June 2016
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2016
Table 1 Summary
(\$000)

	∢	В	υ	Ref 3.2 D	Ref 3.1 E	L	Ø
	Total Revenue ¹	Reconciling Adjustments ²	JAM Model Beginning Point	Type A Normalizing Adjustments ³	Type B Temperature Normalization	Total Adjustments	Total Adjusted Revenue
Residential	\$807,604	(\$31,939)	\$775,666	(\$19,798)	(\$7,322)	(\$27,120)	\$748,545
Commercial	\$766,298	(\$29,192)	\$737,106	(\$20,370)	(\$2,669)	(\$23,039)	\$714,067
Industrial	\$388,821	(\$15,645)	\$373,176	(\$12,945)	\$0	(\$12,945)	\$360,231
Situs Contracts	\$124,794	\$0	\$124,794	(\$903)	\$0	(\$903)	\$123,891
Irrigation	\$18,027	(\$729)	\$17,298	(\$60)	(\$687)	(\$747)	\$16,551
Public St & Hwy	\$9,618	(\$387)	\$9,230	(\$30)	\$0	(\$30)	\$9,200
Other Sales Pub Auth	\$18,041	(\$756)	\$17,284	(\$54)	(\$91)	(\$145)	\$17,139
Total Utah	\$2,133,202	(\$78,648)	\$2,054,554	(\$54,160)	(\$10,769)	(\$64,928)	\$1,989,625
Source / Formula	Page 3.1.7	Page 3.1.7	A + B	Page 3.1.7	Page 3.1.7	D + E	Page 3.1.7

All revenues are as booked in the Company's revenue reporting system.
 Reflects property insurance reserve revenue only recognized under GAAP, Blue Sky, Demand-side Management revenue
and Utah solar program Schedule 195 revenue included in separate tariff riders.
 Includes deferred Net Power Cost, Demand-side Management revenue, buy-through and normalization of special contract revenue and out of period adjustments.

Utah Results of Operations - June 2016 Summary of Energy Adjustments (MWh) - State of Utah Historical 12 Months Ended June 2016 Table 1 (MWh) **Rocky Mountain Power**

	¥	В	A + B
		Total	Total
	Total	Adjustment	Utah
	MWhs ¹	MWhs ²	Adjusted
Residential	6,874,099	(47,773)	6,826,326
Commercial	8,558,234	(57,823)	8,500,411
Industrial	5,572,174	4,861	5,577,035
Situs Contracts	2,566,642	(44,130)	2,522,512
Irrigation	223,915	(11,451)	212,464
Public St & Hwy	77,693	1	77,693
Other Sales Pub Auth	296,613	(2,753)	293,860
Total Utah	24,169,370	(159,069)	24,010,301

1. All MWhs are as booked in the Company's revenue reporting system. 2. Includes weather normalization and buy-through kWh's for special contracts.

Rocky Mountain Power Utah Results of Operations - June 2016 Summary of Revenue Adjustments - State of Utah Historical 12 Months Ended June 2016 Table 1 Detail

,					Typ	Type 1 Adjustments	rls.		
	305 Report	Reconciling	Unadjusted	Normalization ³	Unbilled	Schedule 195	Temperature	Total	Adjusted
	Booked ¹	Adjustments ²	Revenues	Type A	Type A	Type A	Type B	Adjustment	Actual
Residential									
_	716,320,086	,	716,320,086		1,927,377	(2,289,075)	(7,014,062)	(7,375,760)	708,944,325
2	341,666	,	341,666		919	(1,113)	(3,269)	(3,463)	338,203
ღ	20,689,871		20,689,871		55,670	(67,249)	(165,177)	(176,756)	20,513,115
\$135	\$3,934,655	\$0	\$3,934,655		10,587	(12,574)	(38,527)	(40,514)	3,894,141
\$6	\$7,759,589	\$0	\$7,759,589		20,878	(25,412)	(31,056)	(35,590)	7,723,999
6-135	\$120,745	\$0	\$120,745		325	(382)	(483)	(554)	120,191
6A	\$852,098	\$0	\$852,098		2,293	(2,811)		(518)	851,580
6B	\$2,887	\$0	\$2,887		80	(8)		0	2,887
\$7	\$744,698	\$0	\$744,698		2,004	(2,526)		(522)	744,176
\$23	\$10,709,588	\$0	\$10,709,588		28,816	(34,891)	(69,144)	(75,219)	10,634,369
23-135	45,666	,	45,666		\$123.000	(149)	(188)	(213)	45,453
PTLD	124		124					. •	124
Subtotal	761,521,673	1	761,521,673	4	2,049,000	(2,436,203)	(7,321,907)	(7,709,110)	753,812,564
Rev Adj - Deferred NPC	17,362,004	,	17,362,004	(17,362,004)				(17,362,004)	ı
Rev Accounting Adj	(5,297,216)		(5,297,216)						(5,297,216)
Solar Feed-In Rev	1,795,030	(1,795,030)	•					•	•
DSM	29,264,815	(29,264,815)							
Blue Sky	746,438	(746,442)	(4)	4				4	
Rev Adj - Property Insurance	132,508	(132,508)	-						•
Subtotal	44,003,580	(31,938,796)	12,064,784	(17,362,000)		ı	,	(17,362,000)	(5,297,216)
Unbilled	2,049,000		2,049,000		(2,049,000)			(2,049,000)	,
AGA/Revenue Credit	30,106		30,106					•	30,106
Total	807,604,360	(31,938,796)	775,665,563	(17,362,000)		(2,436,203)	(7,321,907)	(27,120,110)	748,545,453

Rocky Mountain Power
Utah Results of Operations - June 2016
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2016
Table 1 Detail

					Тур	Type 1 Adjustments	ts		
	305 Report	Reconciling	Unadjusted	Normalization ³	Unbilled	Schedule 195	Temperature	Total	Adjusted
	Booked1	Adjustments ²	Revenues	Type A	Type A	Type A	Type B	Adjustment	Actual
Commercial	424 848 472		424 848 472		2 371 923	(1.391.351)	(1 445 037)	(464 465)	424.384.007
6-135	7,636,482		7,636,482		42,634	(25,009)	(25,974)	(8,349)	7,628,133
6A	31,773,243		31,773,243		177,390	(104,825)	(126,241)	(53,676)	31,719,567
6A-135	413,792		413,792		2,310	(1,365)	(1,644)	(669)	413,093
6B	536,399		536,399		2,995	(1,436)	(1,480)	80	536,478
7	1,838,841		1,838,841		10,266	(6,237)	,	4,029	1,842,870
80	71,197,410		71,197,410		397,494	(233,993)	(280,409)	(116,908)	71,080,502
8-135	4,575,559	•	4,575,559		25,545	(15,038)	(18,021)	(7,513)	4,568,045
o	45,006,752	•	45,006,752		251,272	(139,653)		111,619	45,118,370
9A	1,624,493		1,624,493		9,070	(5,123)		3,947	1,628,440
15M	1,206,919		1,206,919		6,738	(4,188)		2,550	1,209,469
15T	310,501		310,501		1,734	(1,066)		899	311,169
23	121,684,595		121,684,595		679,364	(396,440)	(767,108)	(484,184)	121,200,411
23-135	524,074		524,074		2,926	(1,707)	(3,304)	(2,085)	521,989
31	3,821,649	•	3,821,649		21,336	(10,062)		11,274	3,832,922
PTLD	451		451		က			က	454
Subtotal	716,999,632	ı	716,999,632		4,003,000	(2,337,493)	(2,669,218)	(1,003,711)	715,995,921
Rev Adj - Deferred NPC	18,032,101	,	18,032,101	(18,032,101)				(18,032,101)	,
Rev Accounting Adj	(4,494,172)		(4,494,172)						(4,494,172)
Solar Feed-In Rev	1,248,018	(1,248,018)						,	•
DSM	27,694,425	(27,694,425)						•	•
Blue Sky	121,440	(121,440)						•	
Rev Adj - Property Insurance	127,726	(127,726)						,	
Subtotal	42,729,538	(29,191,609)	13,537,929	(18,032,101)	'		,	(18,032,101)	(4,494,172)
Unbilled	4,003,000	٠	4,003,000		(4,003,000)	,		(4,003,000)	,
AGA/Revenue Credit	2,565,398		2,565,398			,			2,565,398
Total	766,297,568	(29,191,609)	737,105,959	(18,032,101)		(2,337,493)	(2,669,218)	(23,038,811)	714,067,147

Rocky Mountain Power Utah Results of Operations - June 2016 Summary of Revenue Adjustments - State of Utah Historical 12 Months Ended June 2016 Table 1 Detail

					Ž	Type 1 Adjustments	fe		
	305 Report	Reconciling	Unadjusted	Normalization ³	Unbilled	Schedule 195	Temperature	Total	Adjusted
	Booked ¹	Adjustments ²	Revenues	Type A	Type A	Type A	Type B	Adjustment	Actual
Industrial									
9	57,731,353		57,731,353		848,793	(189,066)		659,726	58,391,079
6-135	258,493		258,493		3,800	(847)		2,953	261,447
6A	7,801,642		7,801,642		114,703	(25,739)		88,964	7,890,606
6A-135	519,129		519,129		7,632	(1,713)		5,919	525,049
6B	17,829	,	17,829		262	(48)		214	18,044
7	250,046		250,046		3,676	(848)		2,828	252,874
8	75,938,887		75,938,887		1,116,488	(249,576)		866,912	76,805,800
0	208,686,924		208,686,924		3,068,209	(647,543)		2,420,666	211,107,591
9A	1,533,468		1,533,468		22,546	(4,836)		17,710	1,551,179
15M	2,973		2,973		44	(10)		34	3,007
15T	1,319		1,319		19	(5)		14	1,334
21	337,894		337,894		4,968	(887)		3,981	341,875
23	5,542,252		5,542,252		81,485	(18,056)		63,429	5,605,681
23-135	23,292		23,292		342	(92)		266	23,558
31	840,173		840,173		12,353	(2,212)		10,141	850,314
Contract 1	27,940,359	,	27,940,359	0	490,271	(88,920)		401,351	28,341,710
Contract 2	46,191,085		46,191,085	(1,300,541)	382,603			(917,938)	45,273,146
Contract 3	50,662,181		50,662,181		(210,193)	(175,990)		(386,183)	50,275,998
Subtotal	484,279,301	,	484,279,301	(1,300,541)	5,948,000	(1,406,470)	ι	3,240,989	487,520,289
Rev Adj - Deferred NPC	11,140,348	٠	11,140,348	(11,140,348)				(11,140,348)	,
Rev Accounting Adj	(4,055,047)		(4,055,047)						(4,055,047)
Solar Feed-In Rev	1,556,480	(1,556,480)							1
DSM	13,968,011	(13,968,011)	•						,
Blue Sky	36,007	(36,007)	•						,
Rev Adj - Property Insurance	84,591	(84,591)							
Subtotal	22,730,390	(15,645,089)	7,085,301	(11,140,348)	ı		1	(11,140,348)	(4,055,047)
Unbilled	5,948,000	ı	5,948,000		(5,948,000)			(5,948,000)	1 6
AGA/Revenue Credit	626,929		656,925						626,925
Total	513,614,616	(15,645,089)	497,969,527	(12,440,890)	ı	(1,406,470)	,	(13,847,360)	484,122,167

Rocky Mountain Power Utah Results of Operations - June 2016 Summary of Revenue Adjustments - State of Utah Historical 12 Months Ended June 2016 Table 1 Detail

•					Тур	Type 1 Adjustments	ts		
	305 Report	Reconciling	Unadjusted	Normalization ³		195	Temperature	Total	Adjusted
	Booked	Adjustments ²	Revenues	Type A	Type A	Type A	Type B	Adjustment	Actual
Irrigation									
10	17,846,602		17,846,602	,	(871,607)	(59,234)	(678,615)	(1,609,456)	16,237,146
10-135	212,792	=	767,212	4	(10,393)	(90/)	(8,091)	(19,191)	193,601
Subtotal	18,059,393		18,059,393	1	(882,000)	(59,940)	(886,706)	(1,628,647)	16,430,747
Rev Adi - Deferred NPC		,	•					,	,
Rev Accounting Adi	(111,780)	,	(111,780)						(111,780)
Solar Feed-In Rev	36,373	(36,373)	'						
DSM	689,932	(689,932)	,						•
Blue Sky		•	•	,					•
Rev Adj - Property Insurance	3,105	(3,105)							
Subtotal	617,629	(729,409)	(111,780)		1		1	,	(111,780)
Unbilled	(882,000)	,	(882,000)		882,000			882,000	,
AGA/Revenue Credit	232,028	,	232,028	•					232,028
Total	18,027,050	(729,409)	17,297,641			(59,940)	(686,706)	(746,647)	16,550,994
Public Street & Highway Lighting									
_	(4,654)		(4,654)		(88)	16		(70)	(4,724)
11	4,534,964		4,534,964		83,813	(15,114)		68,699	4,603,663
12E	3,317,343	,	3,317,343		61,309	(10,854)		50,455	3,367,798
12F	164,526	•	164,526		3,041	(538)		2,503	167,028
12P	602,929		602,929		11,143	(1,973)		9,170	612,099
15M	64,760		64,760		1,197	(225)		972	65,733
15T	464,409	•	464,409		8,583	(1,594)		686'9	471,397
Subtotal	9,144,276	•	9,144,276		169,000	(30,282)		138,718	9,282,994
Rev Adj - Deferred NPC	•	٠	,	,				,	,
Rev Accounting Adj	(87,492)		(87,492)						(87,492)
Solar Feed-In Rev	35,901	(35,901)							
DSM	351,455	(351,455)	,						
Blue Sky			•	,					
Rev Adj - Property Insurance		•						•	1
Subtotal	299,863	(387,356)	(87,492)					1	(87,492)
Unbilled	169,000	•	169,000		(169,000)			(169,000)	1
AGA/Revenue Credit	4,662	-	4,662			,			4,662
Total	9,617,801	(387,356)	9,230,446	,		(30,282)		(30,282)	9,200,164

Rocky Mountain Power Utah Results of Operations - June 2016 Summary of Revenue Adjustments - State of Utah Historical 12 Months Ended June 2016 Table 1 Detail

					TVE	Type 1 Adjustments	S.		
	305 Report	Reconciling	Unadjusted	Normalization ³	Unbilled	Schedule 195	Temperature	Total	Adjusted
	Booked ¹	Adjustments ²	Revenues	Type A	Type A	Type A	Type B	Adjustment	Actual
Other Sales to Public Authorities									
6	14,233,216		14,233,216		(468,588)	(44,165)	(69,160)	(581,913)	13,651,303
31	3,809,348		3,809,348		(125,412)	(10,030)	(21,681)	(157,122)	3,652,226
Subtotal	18,042,564	,	18,042,564	ı	(594,000)	(54,195)	(90,841)	(739,035)	17,303,529
Rev Adj - Deferred NPC	٠	ı		ı				ı	,
Rev Accounting Adj	(164,187)		(164,187)						(164,187)
Solar Feed-In Rev	51,961	(51,961)							. '
DSM	704,264	(704,264)							•
Blue Sky	•		•					•	•
Rev Adj - Property Insurance	•	٠	ı						
Subtotal	592,038	(756,225)	(164,187)	•				1	(164,187)
Unbilled	(594,000)	ı	(594,000)		594,000			594,000	,
AGA/Revenue Credit			-						
Total	18,040,602	(756,225)	17,284,377		,	(54,195)	(90,841)	(145,035)	17,139,342
	2,133,201,997	(78,648,484)	2,054,553,512	(47,834,991)	0	(6,324,582)	(10,768,672)	(64,928,245)	1,989,625,268
Total	Ref 3.1.1	Ref 3.1.1	Ref 2.3, Ln 99	Ref 3.2	Ref 3.2	Ref 3.2	Ref 3.1	Ref 3.1.1	Ref 3.1.1

¹ All revenues are as booked in the Company's revenue reporting system.
² Reflects property insurance reserve revenue only recognized under GAAP, Blue Sky, Demand-side Management revenue and Utah solar program Schedule 195 revenue included in separate tariff riders.
³ Includes removal of deferred Net Power Cost, buy-through and normalization of special contract revenue and out of period adjustments.

Rocky Mountain Power Utah Results of Operations - June 2016 Revenue Normalization

			TOTAL			UTAH	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Revenue:							
Residential	440	Α	(19,798,203)	UT	100.000%	(19,798,203)	
Commercial	442	Α	(20,369,593)	UT	100.000%	(20,369,593)	
Industrial	442	Α	(12,944,589)	UT	100.000%	(12,944,589)	
Special Contracts	442	Α	(902,771)	UT	100.000%	(902,771)	
Irrigation	442	Α	(59,940)	UT	100.000%	(59,940)	
Public Street & Highway	444	Α	(30,282)	UT	100.000%	(30,282)	
Other Sales to Public Authorities	445	Α	(54,195)	UT	100.000%	(54,195)	
			(54,159,573)		_	(54,159,573)	3.1.1

Description of Adjustment:

Included in general business revenue are a number of items that need to be adjusted for reporting and ratemaking regulatory results. These items include removal of deferred net power cost, buy-through and normalization of special contract revenue and out-of-period revenue.

Rocky Mountain Power Utah Results of Operations - June 2016 SO2 Emission Allowances

Additional to Dominion	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Revenue: Remove 12 ME Jun 2016 Allowance Sales Add 12 ME Jun 2016 Amortization	4118 4118	B B	188 (19,340)	SE SE	43.018% 43.018%	81 (8,320)	3.3.2 3.3.1
Adjustment to Rate Base: Regulatory Deferred Sales	25398	В	(19,507)	SE	43.018%	(8,391)	3.3.1
Adjustment to Tax: Deferred Income Tax Balance Schedule M Addition Schedule M Deduction Deferred Income Tax Expense Deferred Income Tax Expense	190 SCHMAT SCHMDT 41010 41110	B B B B	7,403 188 19,340 7,339 (71)	SE SE SE SE	43.018% 43.018% 43.018% 43.018% 43.018%	3,185 81 8,320 3,157 (31)	3.3.1 3.3.1 3.3.1 3.3.1 3.3.1

Description of Adjustment:

The Environmental Protection Agency (EPA) has established guidelines that govern the volume of sulfur dioxide (SO2) that can be emitted from the power plants and granted the issuance of SO2 emission allowances to cover each ton emitted. Plants that are not in compliance with EPA guidelines may purchase emission allowances from other companies that have excess allowances. The Public Service Commission of Utah ruled in Docket No. 97-035-01 that all proceeds from the sale of these allowances should be amortized over four years. This adjustment replaces the sales from the 12 months ended June 2016 with the four-year amortization amount.

Rocky Mountain Power Results of Operations - June 2016 SO2 Emission Allowance Sales

Beginning of the Period Jun-15 Ending of the Period Jun-16

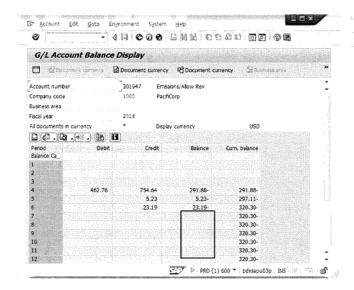
Accumulated	erred	Income Tax	Jun-16	0	200	870	535	57	1,769	188	82	. 67	3,769		ej	11,037	3,769	7,403	Ref. 3.3
				126	2,668	2,965	1,465	126	3,281	293	113	0	11,037		DiT Unamort Balance	Salance	3alance	3alance	
Accumulated		Income Tax		126	2,468	395	929	68	1,512	105	32	(67)	,268		.ĭd	Beginning E	Ending Balance	Average E	
	D.I.T.	Expense	12 ME Jun-16		2,4	2,0	O,		1,6				7.7						
	Realized Gain	SCHMDT	WE Jun-16	332	6,504	5,520	2,448	180	3,984	276	84	12	19,340	Ref 3.3	Deferred Income Tax	7,339	(71)	7,268	
				0	0	0	0	0	0	0	0	188	188	Ref 3.3	Deferre	Ref. 3.3	Ref. 3.3		
	Unrealized Gain	SCHMAT	12 ME Jun-											, W		Re	Re		
	Beg Unamort.	Balance	12 ME Jun-15	332	7,030	7,814	3,859	331	8,646	772	299	0	29,082						
	Current Period	Amortization	12 ME Jun-16	332	6,504	5,520	2,448	180	3,984	276	84	12	19,340	Ref 3.3		SO2 Sales	12 Months Ended June 2016	188	Ref. 3.3
	End Unamort	Balance	Jun-16	0	526	2,294	1,411	151	4,662	496	215	176	9,931				12 M		l
	Accumulated	Amortization	Jun-16	1,814	25,474	19,780	8,364	585	11,288	621	105	12	68,043		Salance	29,082	9,931	19,507	Ref. 3.3
	•			1,814	26,000	22,074	9,775	736	15,950	1,117	320	188			SO2 Credit Unamortized Balance				
		Sales													SO2 Credit	Beginning Balance	Ending Balance	Average Balance	
	Date	Booked		Apr-12	Aug-12	Dec-12	Feb-13	Apr-13	Sep-13	Apr-14	Apr-15	Apr-16	Totals			æ	ш	A	
		Description		Apr 2012 Sale	Aug 2012 Sale	Dec 2012 Sale	Feb 2013 Sale	Apr 2013 Sale	Sep 2013 Sale	Apr 2014 Sale	Apr 2015 Sale	Apr 2016 Sale							

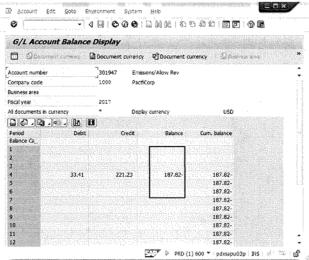
Rocky Mountain Power
Results of Operations - June 2016
SO2 Emission Allowance Sales
SAP Account 301947 - Actuals for 12 Months Ended June 2016

			Accumulated
Year	Month	Amount	Amount
2015	7	-	-
2015	8	-	-
2015	9	-	-
2015	10	188	188
2015	11	-	188
2015	12	-	188
2016	1	-	188
2016	2	-	188
2016	3	-	188
2016	4	-	188
2016	5	-	188
2016	6	-	188 Ref. 3.3

GL Account Balance Account Number 301947

12 Months Ended June 2016





Rocky Mountain Power Utah Results of Operations - June 2016 REC Revenue Reallocation

Adjustment to Revenue:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Add June 2016 REC Revenues Reallocate OR/CA/WA RPS Eligible:	d According	to RPS	Eligibility:				
Reallocate Increm. Rev Non-RPS States	456	Α	366,786	SG	43.670%	160,175	3.4.2
Adjustment for CA RPS Banking	456	A	(15,920)	CA	0.000%	-	3.4.2
Adjustment for OR RPS Banking	456	A	(267,716)	OR	0.000%	_	3.4.2
Adjustment for WA RPS Banking	456	Α	(83,150)	WA	0.000%	-	
,		_	-		_	160,175	
OR/CA RPS Eligible							
Reallocate Increm. Rev Non-RPS States	456	Α	782,655	SG	43.670%	341,784	3.4.2
Adjustment for CA RPS Banking	456	Α	(43,928)	CA	0.000%	-	3.4.2
Adjustment for OR RPS Banking	456	Α_	(738,727)	OR	0.000%	-	3.4.2
		-			-	341,784	
CA RPS Eligible							
Reallocate Increm. Rev Non-RPS States	456	Α	2,557	SG	43.670%	1,117	3.4.2
Adjustment for CA RPS Banking	456	Α	(2,557)	CA	0.000%	-	3.4.2
Adjustment for OR RPS - Ineligible Wind	456	Α	(42,996)	OR	0.000%	-	3.4.2
Adjustment for OR RPS - Ineligible Wind	456	Α_	42,996	OTHER	0.000% _		3.4.2
		-			-	1,117	
Remove June 2016 REC Deferrals	456	Α	(603,508)	SG	43.670%	(263,551)	3.4.1
Retain 10% Incentive on REC Revenue	456	Α	(177,258)	UT	100.000%	(177,258)	3.4.1

Description of Adjustment:

Renewable energy credits (RECs) represent the environmental attributes of power produced from renewable energy facilities. RECs can be detached and sold separately from the electricity commodity. RECs may also be applied to meet renewable portfolio standards (RPS) in various states. Currently, California (CA), Oregon (OR), and Washington (WA) have renewable portfolio standards. As such, the Company does not sell RECs that are eligible for CA, OR, or WA RPS compliance. Instead, the Company uses these RECs to comply with current year or future year RPS requirements. This adjustment restates REC revenue for the 12 months ended June 2016 and reallocates the OR, CA, and WA amounts to the Company's other jurisdictions, consistent with the agreement with the Multi-State Process (MSP) standing committee.

This adjustment reflects unadjusted REC revenue for the 12 months ended June 2016 and also includes the 10 percent incentive under paragraph 39 of Docket No. 11-035-200 Stipulation. Additionally, this adjustment adds to results revenue associated with Leaning Juniper. REC deferrals are also removed for all states.

Rocky Mountain Power
Utah Results of Operations - June 2016
REC Revenue
Unadjusted Data

Posting Date	Fin Accrual	Fin Reversal	Back Office Actual	SAP Total
FERC Acct (Ref B1)	4562700	4562700	4562700	
SAP Acct	301944	301944	301945	
July-15	(249,722)	331,473	(330,849)	(249,098)
August-15	(695,784)	763,350	(249,296)	(181,730)
September-15	(330,268)	182,155	(231,946)	(380,059)
October-15	(501,008)	330,268	(301,853)	(472,593)
November-15	(338,383)	501,008	(483,554)	(320,929)
December-15	(353,813)	338,383	(370,784)	(386,214)
January-16	(50,184)	353,813	(353,401)	(49,772)
February-16	(260)	50,184	(44,627)	5,297
March-16	(463)	260	1	(201)
April-16	(303,817)	463	27,500	(275,854)
May-16	(596,475)	303,817	(303,232)	(595,891)
June-16	(661)	596,475	(595,810)	5
12 ME June 2016 Total	(3,420,838)	3,751,649	(3,237,851)	(2,907,039)

Ref 3 4 2

REC Deferrals Included in Unadjusted Results:

FERC Account 4562700

Amount Yr. Ended June 2016 (603,508) Ref 3.4

10 Percent Incentive Details:

Total Utah-allocated Base Year REC Revenues Excl. LJ Indemnity Loss Less: 10 Percent Incentive to be Retained by RMP Base Year REC Revenues (Excluding Leaning Juniper Indemnity Loss)

Utah	
Allocated	Ref
1,772,575	Ref. 3.4.2
177,258	Ref. 3.4
1,595,318	-

Rocky Mountain Power Utah Results of Operations - June 2016 REC Revenue Adjustment to Reallocate June 2016 Revenue

2,907,039 Ref 3.4.1 June 2016 - Unadjusted REC Revenues CA/OR/WA RPS Eligible Resources June 2016 - Unadjusted REC Revenues CA RPS Eligible Resources June 2016 - Unadjusted REC CA/OR RPS Eligible Resources

Reallocate June 2016 REC Revenue for Renewable Portfolio Standards

Total June 2016 Unadjusted REC Revenue

hearlocate Julie 2010 ACO Neveriue 101 heliewable i Ottolio Otalidatus											
	Type	Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
SG Factor Amounts		SG	100.000%	1.537%	25.854%	8.030%	15.084%	43.670%	5.790%	0.034%	
June 2016 REC Rev - Eligible for CA/OR/WA RPS	∢	SG	069'899	10,281	172,886	53,697	100,867	292,016	38,717	226	
			Ref 3.4								
Adjustment for RPS/Commission order	۷	SG	366,786	5,639	94,830	29,453	55,327	160,175	21,237	124	
Adjustment for RPS/Commission order	۷	Situs	(366,786)	(15,920)	(267,716)	(83,150)					
				Ref 3.4	Ref 3.4	Ref 3.4					
June 2016 REC Revenues - Reallocated Totals			069'899		٠	•	156,195	452,191	59,954	350	
June 2016 REC Rev - Eligible for CA/OR RPS	۷	SG	2,074,603	31,895	536,376	166,594	312,940	905,976	120,120	702	
			Ref 3.4								
Adjustment for RPS/Commission order	۷	SG	782,655	12,033	202,351	62,848	118,058	341,784	45,316	265	
Adjustment for RPS/Commission order	٧	Situs	(782,655)	(43,928)	(738,727)						
				Ref 3.4	Ref 3.4						
June 2016 REC Revenues - Reallocated Totals			2,074,603		-	229,442	430,998	1,247,760	165,436	296	
June 2016 REC Rev - Eligible for CA RPS Only	∢	SG	163,746	2,517	42,335	13,149	24,700	71,507	9,481	55	,
			Ref 3.4							_	
Adjustment for RPS/Commission order	∢	SG	2,557	68	661	205	386	1,117	148	-	
Adjustment for RPS/Commission order	∢	Situs	(2,557)	(2,557)	(42,996)						42,996
				Ref 3.4	Ref 3.4						
June 2016 REC Revenue - Reallocated Totals			163,746			13,354	25,086	72,624	9,629	99	42,996
											Ref 3.4
Reallocated REC Revenue for 12 ME June 2016	٧	SG	1,151,997	17,711	297,842	92,507	173,771	503,076	66,701	390	
	∢	Situs	(1,151,997)	(62,404)	(1,049,439)	(83,150)				,	42,996
June 2016 REC Revenue - Total Reallocated			2,907,039	,		242.797	612.279	1,772,575	235.019	1.373	42,996
			Ref 3.4.1					Ref 3.4.1			

Adjustment to Revenue:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Other Electric Revenues	456	Α	(1,197,425)	SG	43.670%	(522,914)	3.5.1
Adjustment Detail: Actual Wheeling Revenues 12 ME June 20	116		95,227,053				3.5.1
Total Adjustments Adjusted Wheeling Revenues 12 ME June		_	(1,197,425) 94,029,628				Above 3.5.1

Description of Adjustment:

This adjustment reflects a normalized level of wheeling revenues for the 12 months ended June 2016 by adjusting the unadjusted revenue to remove out-of-period and one-time adjustments.

Type A A

AAAAAAAAA

Customer

Basin Electric Power Cooperative Black Hills, Inc. Black Hills, Inc. Bonneville Power Administration Cargill Power Markets, LLC Constellation Coral Power/Shell Deseret Generation & Transmission Cooperative Fall River Rural Electric Cooperative Foot Creek Ill, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. Pacific Orp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(5,303,94 (1,022,48i (2,972,35i (5,776,27- (159,14 (205,43i (190,40i (4,734,28i (151,30i (68,14i (1,270,39i
Bonneville Power Administration Cargill Power Markets, LLC Constellation Coral Power/Shell Deseret Generation & Transmission Cooperative Fall River Rural Electric Cooperative Foot Creek III, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. Pacific Orp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(5,776,27- (159,14 (205,43) (190,40) (4,734,28) (151,30) (68,14- (1,270,39)
Cargill Power Markets, LLC Constellation Coral Power/Shell Deseret Generation & Transmission Cooperative Fall River Rural Electric Cooperative Foot Creek III, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. Pacific Orp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(159,14 (205,43) (190,40) (4,734,28) (151,30) (68,14) (1,270,39)
Constellation Coral Power/Shell Deseret Generation & Transmission Cooperative Fall River Rural Electric Cooperative Foot Creek Ill, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. Pacific Gas & Electric Company Portland General Electric	(205,43 (190,40) (4,734,28) (151,30) (68,14) (1,270,39)
Coral Power/Shell Deseret Generation & Transmission Cooperative Fall River Rural Electric Cooperative Foot Creek III, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. PacificOrp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(190,40 (4,734,28 (151,30 (68,14 (1,270,39
Deseret Generation & Transmission Cooperative Fall River Rural Electric Cooperative Foot Creek III, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. PacificOrp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(4,734,28 (151,30) (68,14) (1,270,39)
Fall River Rural Electric Cooperative Foot Creek III, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. PacifiCorp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(151,30 (68,14 (1,270,39
Foot Creek III, LLC Idaho Power Company Morgan Stanley Capital Group, Inc. PacificOrp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(68,14 (1,270,39
Idaho Power Company Morgan Stanley Capital Group, Inc. PacificOrp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	(1,270,39
Morgan Stanley Capital Group, Inc. PacifiCorp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	
PacifiCorp Merchant (Business Unit transfer) Pacific Gas & Electric Company Portland General Electric	
Pacific Gas & Electric Company Portland General Electric	(705,37
Portland General Electric	(
	(14,722,119
	(42,05
Powerex Corporation	(16,209,46
Iberdrola Renewables Inc.	(3,768,34
2015 06 Puget Sound Energy	(1:
Rainbow Energy Marketing	(6,24
Sierra Pacific Power	(75,18
State of South Dakota	(125,70
TransAlta Energy	(132,14
Tri-State Generation and Trans.	(940,71
Utah Associated Municipal Power Systems	(18,422,79
Utah Municipal Power Agency	(3,461,94
Warm Springs	(119,70
Western Area Power Administration	(97,87
Western Area Power Administration	(3,186,68
NextEra Energy Resources, LLC	(2,679,39
Southern Calif Edison Com	(3,341,68
PPL Energy Plus, LLC	(93,59)
US Bureau of Reclamation	(57,77
Moon Lake Electric Association	(19,26)
Eugene Water & Electric Board	(892,978
Sempra Energy Solutions LLC	(473,517
Enel	(170,26
Municipal Energy Nebraska	(309
Cryq Energy, Inc.(Raser Power Systems LLC/Intermountain)	(426,003
Nevada	(33,770
Sacramento Municipal Utility District	(942,846
Macquarie Energy, LLC	(466
Salt River Project	(786,01
Black Hills/Colorado Electric Utility Company, L.P.	(2,978
The Energy Authority	(34,586
Southern California PPA	(3,476
Tenaska Power Services Co	(56,11
Los Angeles Dept Water & Power	(32,210
Powder River Energy Corp	(409
Brookfield Energy Marketing LP	(15
Olene KBG LLC	(646,886
Constellation NewEnergy, Inc.	(67,69
City of Anaheim	(334,24
Sempra Generation	(554,24
Tucson Electric Power Co	(5,97
Westar Energy	(5,97
Cowlitz	(163,85
Accruals and Adjustments	(90,18
	(90,10
	(95,227,05
Total _	Ref 3.
Total =	Ref 3.
Total _	Ref 3.
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA	(58,173 523,096
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges:Constellation	(58,173 523,096 1,991
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Iberdrola.	(58,173 (58,173 523,096 1,99 3,293
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: Southern California Edison.	523,096 1,99 3,293 70,162
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: SOUTHERN CALIFORNIA EDISON.	70,165 8,175 523,096 1,997 3,295 70,165 3,246
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: iberdrola. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: SCPPA Reverse Constellation New Energy, Inc.	Ref 3.6 (58,173 523,096 1,991 3,293 70,166 3,246 23
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: SCPPA Reverse unreserved use charges: SCPPA Reverse Constellation New Energy, Inc. Reverse network charges prior to June 2015	Ref 3.4 (58,17: 523,094 1,99 3,29: 70,16: 3,244 2: 12,644
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: SCPPA Reverse Constellation New Energy, Inc. Reverse network charges prior to June 2015 Reverse ancillary adjustments prior to June 2015	Ref 3.4 (58,17) 523,090 1,99 3,290 70,16; 3,240 2,21 12,644 (160,91)
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: SCPPA Reverse Constellation New Energy, Inc. Reverse network charges prior to June 2015 Reverse ancillary adjustments prior to June 2015 Reverse Enel Agreement (terminated)	Ref 3.4 (58,17) 523,096 1,99 3,290 70,16; 3,244 2: 12,644 (160,91) 155,144
Remove 2014 estimated refunds as out of period adjustments. Remove 2014/2015 invoicing corrections with BPA Westside GTA Reverse unreserved use charges: Constellation Reverse unreserved use charges: Iberdrola. Reverse unreserved use charges: Southern California Edison. Reverse unreserved use charges: SCPPA Reverse Constellation New Energy, Inc. Reverse network charges prior to June 2015 Reverse ancillary adjustments prior to June 2015	Ref 3.4 (58,17) 523,096 1,991 3,290 70,160 3,244 27 12,644 (160,91) 155,144 646,886

Type A adjustments (Remove out of period and one-time adj's)

Wheeling Revenue Totals

Total

1,197,425 Ref 3.5

(94,029,628)

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Rocky Mountain Power Utah Results of Operations - June 2016 REC and NPC Accruals

			IOIAL			UTAH	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Revenue:							
Residential	440	Α	1,048,416	UT	100.000%	1,048,416	
Commercial & Industrial	442	Α	1,692,749	UT	100.000%	1,692,749	
Public St & Hwy	444	Α	12,476	UT	100.000%	12,476	
Other Sales Pub Authority	445	Α	23,362	UT	100.000%	23,362	
•		-	2,777,003		_	2,777,003	-
Residential	440	D	(1.049.416)	UT	100.000%	(1.049.416)	
Commercial & Industrial	440	B B	(1,048,416) (1,692,749)	UT UT	100.000%	(1,048,416) (1,692,749)	
Public St & Hwy	444	В	(1,092,749)	UT	100.000%	(12,476)	
Other Sales Pub Authority	445	В	(23,362)	UT	100.000%	(23,362)	
Other Sales Fub Authority	445	Ь -	(2,777,003)	01	100.000 /6	(2,777,003)	-
		-	(2,177,000)		_	(2,777,000)	-
Net Adjustment		-			-		-
		=			=		=
Adjustment Detail:							
(1) Schedule 98 REC Revenue			95,994				
July 2015 - December 2015			00,00				
(2) Net Power Cost Accrual			2,681,009				
July 2015 - December 2015			2,55.,500				
Total Adjustment		-	2,777,003				

TOTAL

Allocation to FERC Accounts per column "C" ratio on page 3.1.1:

Account Name	Account	Amount (\$000)	<u>Percent</u>
Residential	440	775,666	37.75%
Commercial & Industrial	442	1,252,373	60.96%
Public St & Hwy	444	9,230	0.45%
Other Sales Pub Authority	445	17,284	0.84%
		2,054,554	

Description of Adjustment:

This adjustment reflects the impact of the REC and net power cost deferrals on Utah ROE assuming best estimate for the recovery of each mechanism for July 2015 through December 2015, excluding carrying charges. Amounts for January - June 2016 have not been finalized and are not included. The items below are adjusted on a Type A basis:

- (1) Renewable Energy Credit Deferral.
- (2) Net Power Cost Deferral.

An adjustment is also included to align the Type B REC and net power cost recoveries with the Type B adjustments made to normalize revenues, jurisdictional allocation factors, and net power cost. The amounts included in the EBA and RBA are calculated based on unadjusted net power cost allocated to Utah customers using unadjusted factors. The Type B revenues, net power costs, and factors included in the Utah June 2016 Results of Operations report are normalized for temperature, and hydro production. Therefore, the revenues received from the EBA and RBA do not align with the revenues and expenses included in the Utah June 2016 Results of Operations report, and adding the accruals to the Report without accounting for these differences will not produce a meaningful result.

Rocky Mountain Power
Utah Results of Operations
Tab 4 Adjustment Summary
Tuesting Mountine Ended June 30, 2016

	elve Months Ended June 30, 2016		Type A 4.1	Type A 4.5	Type B 4.2	Type B 4.3	Type B 4.4
		Total Adjustments	Misc. General Expense & Revenue	Idaho Irrigation Load Control Program	Insurance Expense	Generation Expense Normalization	Revenue Sensitive Items and Uncollectible Expense
1	Operating Revenues:						
	General Business Revenues			-	-		-
	Interdepartmental		-		•		-
	Special Sales Other Operating Revenues	486,221	486,221				-
6	Total Operating Revenues	486,221	486,221				-
7		144,880					
8	Operating Expenses:						
9	Steam Production	(1,695,667)		-		(1,695,667)	-
	Nuclear Production			-			
	Hydro Production		-			-	
	Other Power Supply	1,393,706	(450)	(527,413)	-	1,921,568	
	Transmission Distribution						-
	Customer Accounting	(21,964)	(1,303)				(20,661)
	Customer Service & Info	8,305	8,305				(20,001)
	Sales	-	-				
18	Administrative & General	6,045,109	828,920		5,247,257		(31,068)
19							
20 21	Total O&M Expenses	5,729,489	835,472	(527,413)	5,247,257	225,901	(51,729)
	Depreciation		-	-		-	-
	Amortization		-	-		-	
	Taxes Other Than Income	(2.227.200)	/220 0201	176 246	(2.000.725)	175 400	10 510
	Income Taxes - Federal Income Taxes - State	(3,227,200) (438,523)	(338,038) (45,934)	176,245 23,949	(3,006,735) (408,565)	(75,489) (10,258)	16,816 2,285
	Income Taxes - Def Net	1,361,121	(40,004)	25,040	1,360,555	(10,230)	566
	Investment Tax Credit Adj.	-			-		
	Misc Revenue & Expense	662,377	662,377				
30 31	Total Operating Expenses:	4,087,264	1,113,878	(327,219)	3,192,512	140,154	(32,061)
32 33	Operating Rev For Return:	(3,601,043)	(627,657)	327,219	(3,192,512)	(140,154)	32,061
34							
35	Rate Base:						
	Electric Plant In Service		-	•	,	-	
	Plant Held for Future Use Misc Deferred Debits						-
	Elec Plant Acq Adj						
	Nuclear Fuel		-	-			
	Prepayments				_		
	Fuel Stock						
43	Material & Supplies		-				
44	Working Capita!	23,003	5,033	(3,647)	20,419	1,562	(364)
	Weatherization Loans		-		-		-
	Misc Rate Base	-			•		-
47 48 49	Total Electric Plant:	23,003	5,033	(3,647)	20,419	1,562	(364)
	Rate Base Deductions:						
	Accum Prov For Deprec						
52	Accum Prov For Amort						
53	Accum Def Income Tax	(3,415,899)	-	-	(3,412,514)	-	(3,386)
	Unamortized ITC				-	-	-
	Customer Adv For Const			-			
	Customer Service Deposits Misc Rate Base Deductions	9,998,224	-	-	9,998,224	-	
58 59	Total Rate Base Deductions	6,582,325			6,585,710		(3,386)
60 61	Total Rate Base:	6,605,328	5,033	(3.647)	6,606,130	1,562	(3,749)
62	Return on Rate Base	-0.066%	-0.010%	0.005%	-0.059%	-0.002%	0.001%
64 65	Return on Equity	-0.129%	-0.020%	0.010%	-0.117%	-0.004%	0.001%
66							
	TAX CALCULATION:						
	Operating Revenue	(5,905,645)	(1,011,628)	527,413	(5,247,257)	(225,901)	51,729
	Other Deductions						
	Interest (AFUDC) Interest	166,927	127	(02)	166,947	39	(95)
	Interest Schedule "M" Additions	(1,492)	12/	(92)	100,947	39	(1,492)
	Schedule "M" Deductions	3,585,031			3,585,031		(1,482)
	Income Before Tax	(9,659,095)	(1,011,755)	527,505	(8,999,235)	(225,940)	50,332
75						,	
76	State Income Taxes	(438,523)	(45,934)	23,949	(408,565)	(10,258)	2,285
	Taxable Income	(9,220,572)	(965,822)	503,556	(8,590,670)	(215,683)	48,047
78							
79	Federal Income Taxes + Other	(3,227,200)	(338,038)	176,245	(3,006,735)	(75,489)	16,816

Rocky Mountain Power Utah Results of Operations - June 2016 Miscellaneous General Expense & Revenue

	ACCOUNT	Time	TOTAL COMPANY	EACTOR	FACTOR %	UTAH ALLOCATED	DEE#
Adjustment to Revenue:	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Gain on Property Sales	421	^	(232,373)	SG	43.670%	(101 477)	
		A		SG		(101,477)	
Gain on Property Sales	421	Α	(1,247,184)		43.670%	(544,644)	
Gain on Property Sales	421	Α	(672,154)	SG	43.670%	(293,529)	
Gain on Property Sales	421	Α	1,175,607	UT	100.000%	1,175,607	
Gain on Property Sales	421	Α	1,003,883	SO	43.221%	433,891	
Gain on Property Sales	421	Α	(27,779)	OR	0.000%	-	
						669,849	4.1.1
Loss on Property Sales	421	Α	1,098	SG	43.670%	479	
Loss on Property Sales	421	Α	(98)	UT	100.000%	(98)	
Loss on Property Sales	421	Α	1,044	WYP	0.000%	- '	
Loss on Property Sales	421	Α	(2,179)	SO	43.221%	(942)	
Loss on Property Sales	421	Α	135	OR	0.000%	`- ´	
, ,			(0)			(560)	4.1.1
Rent from Electric Property	454	Α	(869,906)	SG	43.670%	(379,887)	
Rent from Electric Property	454	A	869,906	UT	100.000%	869,906	
Trong and Electric Frogerty		, ,	-		100.00070	490,019	4.1.1
Adjustment to Expense:							
Other Expenses	557	Α	(1,020)	SG	43.670%	(445)	
Customer Records	903	A	(2,780)	CN	46.856%	(1,303)	
Customer Records	903	A	(58,799)	OR	0.000%	(1,505)	
Informational Advertising	909	A	17,724	CN	46.856%	8,305	
Informational Advertising	909	A	2,370	OR	0.000%	0,303	
Informational Advertising	909	A	(130)	WA	0.000%	-	
Administrative and General Wages	920	A	, , ,	SO	43.221%	025.042	
			2,142,260			925,912	
Office Supplies and Expense	921	Α	(39,964)	so	43.221%	(17,273)	
Informational Advertising	909	Α	(440)	ID	0.000%	45.070	
Duplicate Charges	929	Α	36,256	SO	43.221%	15,670	
Regulatory Commission Expenses	928	Α	187,210	SE	43.018%	80,535	
Regulatory Commission Expenses	928	Α	(9,331)	SO	43.221%	(4,033)	
Regulatory Commission Expenses	928	Α	(177,880)	UT	100.000%	(177,880)	
			2,095,479			829,488	4.1.1

Description of Adjustment:

This adjustment removes from results of operations certain miscellaneous expenses that should have been charged to non-regulated accounts or are non-recurring in nature. It also reallocates certain items such as gains and losses on property sales and rent from electric property to reflect the appropriate allocation.

Rocky Mountain Power Results of Operations - June 2016 Miscellaneous General Expense & Revenue

modelanda Seneral Expense a Nevende			
Description	FERC	Factor	Amt to Remove
FERC 421 - (Gain)/Loss on Sale of Utility Plant			
Gain on Property Sales	421	SG	232,373
Gain on Property Sales	421	SG-U	1,247,184
Gain on Property Sales	421	SG-P	672,154
Gain on Property Sales	421	UT	(1,175,607)
Gain on Property Sales	421	SO	(1,003,883)
Gain on Property Sales	421	OR	27,779
Loss on Property Sales	421	SG	(1,098)
Loss on Property Sales	421	UT	98
Loss on Property Sales	421	WYP	(1,044)
Loss on Property Sales	421	SO	2,179
Loss on Property Sales	421	OR	(135)
			-
Non Degulated Elights			
Non-Regulated Flights	004	00	11 100
Other	921	SO	11,188
Other	557	SG	1,020
			12,207
FERC 909 - Informational & Instructional Advertising			
Blue Sky	909	CN	(21,942)
Blue Sky	909	OR	(3,380)
Blue Sky	903	CN	2,780
Blue Sky	903	OR	58,799
Blue Sky	929	SO	(36,256)
DSM	909	CN	1,064
	909	OR	520
Sponsorships Public Relations, Internal	909	CN	1,121
Lobbying	909	CN	1,471
Misc.	909	OR	490
Misc.	909	WA	130
Legislative	909	CN	563
Legislative	909	ID	440
			5,798
FERC 920 - Office Supplies & Expenses			
Administrative and General Wages	920	SO	(2,142,260)
			(2,142,260)
FERC 921 - Office Supplies & Expenses			
Charity	921	SO	985
Legislative & Lobbyist	921	SO	9,853
DSM	921	SO	6,383
BHE	921	SO	7,875
Blue Sky	921	SO	2,862
Retirement	921	SO	819
			28,776
FERC 928 - Regulatory Commission Expense			
Reallocation Deer Creek Mine Sale	928	SE	(9,331)
Reallocation Deer Creek Mine Sale	928	SO	9,331
Reallocation Deer Creek Mine Sale State Applications	928	SE	(177,880)
• • • • • • • • • • • • • • • • • • • •	928		, , ,
Reallocation Deer Creek Mine Sale State Applications	920	UT	177,880
FERC 454 - Rent from Electric Property			
Reallocation of Google Fiber Reimbursements	454	SG	869,906
Reallocation of Google Fiber Reimbursements	454	UT	(869,906)
Total			(2,095,479)
			Ref. 4.1

Adjustment to Function	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Expense: Adjust Injuries & Damages Expense to 3 year avg.	925	В	12,140,450	so	43.221%	5,247,257	4.2.1
Adjustment to Rate Base:							
Remove Injuries & Damages Reserve	2282	В	57,048,909	SO	43.221%	24,657,264	4.2.1
Remove Injuries & Damages Reserve - Receivable	2282	В	(33,916,263)	SO	43.221%	(14,659,040)	4.2.1
Adjustment to Tax:							
Schedule M Deduction	SCHMDT	В	8,294,599	SO	43.221%	3,585,031	
Deferred Income Tax Expense	41010	В	3,147,883	SO	43.221%	1,360,555	
Deferred Income Tax Balance	190	В	(14,454,745)	SO	43.221%	(6,247,525)	
Deferred Income Tax Balance	190	В	6,559,296	SO	43.221%	2,835,011	

This adjustment normalizes injuries and damage expense to reflect a three-year average of gross expense net of insurance using the cash method, consistent with the Utah Commission ruling in Docket No. 07-035-93. For property insurance, during the 12 ME June 2016, the Company continued to accrue \$179,353 per month for property damages, consistent with the amount included in the stipulation of 11-035-200.

In addition, this adjustment eliminates the injuries and damages reserve, to be consistent with the cash basis method as the reserve is set up to record the difference between the cash and accrual basis. This treatment was included in the Company's rebuttal filing in Docket No. 13-035-184.

Rocky Mountain Power Results of Operations - June 2016 Insurance Expense Injuries & Damages - Three Year Average

	July 13 - June 14 Cash	July 14 - June 15 Cash	July 15 - June 16 Cash	Totals Cash
Cash paid on claims Remove amounts not requested consistent with	15,581,719	7,886,981	14,544,253	38,012,953
UT 13-035-184	(12,074,650)	(5,129,026)	(8,034,441)	(25,238,117)
Net Paid	3,507,069	2,757,955	6,509,812	12,774,836
Third Party Insurance Claim Proceeds Remove amounts not requested consistent with	(88,954)	-	(27,163,318)	(27,252,271)
UT 13-035-184	-	-	27,163,318	27,163,318
Net Reimbursement from Commercial Insurance	(88,954)	-	-	(88,954)
Net Paid			-	12,685,882
Three-Year Average				4,228,627
Adjustment Detail: Included in Base Year Results				
Base Year Expense				2,674,843
Insurance Receivable Net Base Year Accrued Expense			-	(10,586,667) (7,911,823)
Three-Year Average - Cash Basis				4,228,627 Above
Regulatory Adjustment			=	12,140,450 Ref 4.2

Injuries & Damages Reserve

13 MA Balance

Jun-16

Injuries & Damages Reserve Injuries & Damages Insurance Receivable (57,048,909) Ref 4.2 33,916,263 Ref 4.2

4.3

Generation Expense Normalization

			TOTAL			UTAH	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
Generation Overhaul Expense - Steam	510	В	(13,356,248)	SG	43.670%	(5,832,654)	4.3.1
Generation Overhaul Expense - Cholla	510	В	1,239,194	SG	43.670%	541,154	4.3.1
Generation Overhaul Expense - Other	553	В	3,748,117	SG	43.670%	1,636,797	4.3.1
Generation Overhaul Expense - Other	553	В	672,858	SG	43.670%	293,836	4.3.1
Generation Overhaul Expense - Gadsby Peakers	553	В	(20,759)	SG	43.670%	(9,065)	4.3.1
			(7,716,837)			(3,369,932)	
Generation O&M							
Non NPC, Non-Overhaul, Non-Labor Expense	506	В	8,234,130	SG	43.670%	3,595,833	4.3.1
Total			517,293			225,901	
				:		, , , , , , , , , , , , , , , , , , , ,	

Description of Adjustment:

This adjustment normalizes generation overhaul expenses in the 12 months ended June 2016 using a four-year average methodology. In this adjustment, overhaul expenses from June 2013 - June 2016 are restated in constant dollars to a June 2016 level using industry specific indices and then those constant dollars are averaged. The actual overhaul costs for the 12 months ended June 2016 are subtracted from the four-year average which results in this adjustment. The new Lake Side 2 generating unit placed in-service May 30, 2014, is comprised of the pro forma overhaul expense for the first four full years the unit is operational. This adjustment also includes a four-year average of generation O&M expense using the same methodology.

FUNCTION: STEAM

	F	Restate to Constant	
Period	Overhaul Expense	Dollars (1)	Constant Dollars
Year Ended June 2013	10,861,414	2.05%	11,084,568
Year Ended June 2014	25,141,757	0.80%	25,342,866
Year Ended June 2015	24,325,448	0.13%	24,356,845
Year Ended June 2016	38,069,757	0.00%	38,069,757

4 Year Average - Steam 24,713,509

 Year Ended June 2016 Overhaul Expense - Steam
 38,069,757
 Ref. 4.3.2

 Adjustment
 (13,356,248)
 Ref. 4.3

CHOLLA PLANT

Restate to Constant

Period	Overhaul Expense	Dollars (1)	Constant Dollars
Year Ended June 2013	4,856,000	2.05%	4,955,769
Year Ended June 2014	1,000	0.80%	1,008
Year Ended June 2015	-	0.13%	-
Year Ended June 2016		0.00%	
4 Year Average			1,239,194

 Year Ended June 2016 Overhaul Expense - Cholla
 Ref. 4.3.2

 Adjustment
 1,239,194
 Ref. 4.3

FUNCTION: OTHER

Restate to Constant

Period	Overhaul Expense	Dollars (1)	Constant Dollars
Year Ended June 2013	10,437,031	2.51%	10,699,147
Year Ended June 2014	3,021,208	1.13%	3,055,239
Year Ended June 2015	11,658,263	0.26%	11,688,817
Year Ended June 2016	3,483,578	0.00%	3,483,578
4 Year Average			7,231,695

 Year Ended June 2016 Overhaul Expense - Other
 3,483,578
 Ref. 4.3.2

 Adjustment
 3,748,117
 Ref. 4.3

GADSBY PEAKERS

Restate to Constant

Period	Overhaul Expense	Dollars (1)	Constant Dollars
Year Ended June 2013	(81,000)	2.51%	(83,034)
Year Ended June 2014	-	1.13%	
Year Ended June 2015	-	0.26%	-
Year Ended June 2016		0.00%	-
4 Year Average			(20.759)

Year Ended June 2016 Overhaul Expense - Gadsby Peakers - Ref. 4.3.2

Adjustment (20,759) Ref. 4.3

LAKE SIDE 2

Restate to Constant

Period	Overhaul Expense	Dollars (1)	Constant Dollars
Year Ended June 2015	-	0.26%	-
Year Ended June 2016	-	100.00%	-
Year Ended June 2017	305,760	99.87%	305,360
Year Ended June 2018	2,389,200	99.87%	2,386,071
4 Year Average			672 858

Year Ended June 2016 Overhaul Expense - Lakeside 2 - Adjustment 672,858 Ref. 4.3

FUNCTION: Steam O&M - Coal

Restate to Constant

Period	O&M Expense	Dollars (1)	Constant Dollars
Year Ended June 2013	271,120,992	2.05%	276,691,327
Year Ended June 2014	279,290,069	0.80%	281,524,122
Year Ended June 2015	279,191,182	0.13%	279,551,541
Year Ended June 2016	268,276,823	0.00%	268,276,823
4 Year Average - Steam			276,510,953

 Year Ended June 2016 O&M Expense - Steam
 268,276,823 Above

 Adjustment
 8,234,130 Ref. 4.3

Total Adjustment 517,293 Ref. 4.3

Rocky Mountain Power Results of Operations - June 2016 Generation Expense Normalization

Existing Units	Yr. Ending	Yr. Ending	Yr. Ending	Yr. Ending	
Steam Production	June 2013	June 2014	June 2015	June 2016	-
Blundell	1,457,166	356,000	126.000	1,394,000	
Dave Johnston	(132,000)	2,897,000	5,111,000	1,493,146	
Gadsby	6,000	1,725,000	(20,000)	-, 100, 110	
Hunter	22,000	7,512,363	4,592,343	8,073,225	
Huntington		41,000	7,843,441	6,968,000	
Jim Bridger	5,601,000	7,733,000	486,000	7,135,508	
Naughton	13,248	27,394	5,179,663	5,288,878	
Wyodak	-	· -	· · ·	4,506,000	
Colstrip	1,387,000	1,684,000	463,000	1,510,000	
Craig	2,507,000	2,705,000	-	1,110,000	
Hayden	-	461,000	544,000	591,000	
Subtotal - Steam	10,861,414	25,141,757	24,325,448	38,069,757	Ref 4.3.1
Cholla	4,856,000	1,000	-	-	Ref 4.3.1
Total Steam Production	15,717,414	25,142,757	24,325,448	38,069,757	-
Other Production					
Hermiston	1,954,000	1,965,000	2,374,000	1,428,000	
Camas	-	350,000	-	-	
Currant Creek	5,757,963	58,502	(7,020)	1,451,455	
Lake Side ¹	1,233,185	126,278	4,854,469	259,095	
Chehalis	1,491,883	521,428	4,436,814	345,028	
Subtotal - Other	10,437,031	3,021,208	11,658,263	3,483,578	Ref 4.3.1
Gadsby Peakers	(81,000)	-	-	-	Ref 4.3.1
	Yr. Ending	Yr. Ending	Yr. Ending	Yr. Ending	
2	June 2015	June 2016	June 2017	June 2018	_
Lake Side 2 ²	-	-	305,760	2,389,200	
Total - Other Production	10,356,031	3,021,208	11,964,024	5,872,778	-
Grand Total	26,073,446	28,163,965	36,289,471	43,942,535	-

¹ This row includes actual expense for Lake Side Units 1 and 2.

² Lake Side 2 actuals are included in the Lake Side row above. The projected amounts for Lake Side 2 are shown in 2016 dollars.

Rocky Mountain Power Results of Operations - June 2016 Generation Expense Normalization

STEAM: Percentage Change to June 2016	<u>June13</u> 2.05%	<u>June14</u> 0.80%	<u>June15</u> 0.13%	<u>June16</u> 0.00%	<u>Dec16</u>
Percentage Change from June 2016					99.87%
OTHER: Percentage Change to June 2016	<u>June13</u> 2.51%	<u>June14</u> 1.13%	June15 0.26%	<u>June16</u> 0.00%	<u>Dec16</u>
Percentage Change from June 2016					99.87%

4.4

Adiustassant to European	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Expense: Uncollectible Expense	904	В	(20,661)	UT	100.000%	(20,661)	4.4.1
Regulatory Commission Expense	928	В	(31,068)	UT	100.000%	(31,068)	4.4.1

This adjusts the Company's actual June 2016 uncollectible accounts expense to the June 2016 adjusted revenues by applying the unadjusted uncollectible rate (unadjusted uncollectible accounts expense/unadjusted general business revenues) to the normalized level of general business revenues. This adjustment also reflects the impact to regulatory fees based on the normalized level of general business revenues.

Rocky Mountain Power Results of Operations - June 2016 Revenue Sensitive Items and Uncollectible Expense

Unadjusted Revenue Normalized Revenue Incremental Change	2,054,553,512 2,043,784,841 (10,768,672)
Uncollectible Expense Uncollectible %	3,941,995 0.192%
Uncollectible Expense	(20,661) Ref. 4.4
PUC Fees % PUC Fees Expense	0.289% (31,068) Ref. 4.4

Rocky Mountain Power Utah Results of Operations - June 2016 Idaho Irrigation Load Control Program

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Expense:							
Other Purchased Power	557	Α	(41,760)	SG	43.670%	(18,237)	4.5.1
Other Purchased Power	557	Α	(1,154,011)	SG	43.670%	(503,955)	4.5.1
Other Purchased Power	557	Α	1,195,771	ID	0.000%	-	4.5.1
			-			(522,192)	

Description of Adjustment:

Payments made to Idaho irrigators as part of the Idaho irrigation load control program and a portion of the program's administrative costs are system allocated in the unadjusted data. This adjustment situs assigns the payments to Idaho. DSM costs are currently situs assigned to the states in which the costs are incurred to match the benefit of reduced load reflected in allocation factors. Beginning January 2016, the Company began booking the irrigation load control program costs directly to Idaho. This adjustment reallocates the July through December 2015 program costs that were booked system-wide.

Rocky Mountain Power Results of Operations - June 2016 Idaho Irrigation Load Control Program

	FERC			
	<u>Account</u>	<u>Factor</u>	<u>Amount</u>	
Idaho Irrigation Load Control Incentive Payments	557	SG	1,154,011	Ref. 4.5
Irrigation Load Control Program Costs	557	SG	41,760	Ref. 4.5
			1,195,771	_

Rocky Mountain Power Utah Results of Operations Tab 5 Adjustment Summary Twelve Months Ended June 30, 2010

ab 5 Adjustment Summary welve Months Ended June 30, 2016		Type A 5.1	Type B 5.1
1. 0	Total Adjustments	Net Power Cost	Net Power Cost
Operating Revenues: General Business Revenues			
3 Interdepartmental			-
4 Special Sales			
5 Other Operating Revenues		_	-
6 Total Operating Revenues			
7			
8 Operating Expenses:			
9 Steam Production 10 Nuclear Production	•	•	-
11 Hydro Production	-		
12 Other Power Supply	(12,733,115)	(11,183,881)	(1,549,234)
13 Transmission	-	-	*
14 Distribution	-		
15 Customer Accounting	-		-
16 Customer Service & Info			-
17 Sales	-	-	-
18 Administrative & General		-	-
19	(40.700.445)	(44,400,004)	(4.540.004)
20 Total O&M Expenses 21	(12,733,115)	(11,183,881)	(1,549,234)
22 Depreciation	_	_	
23 Amortization			
24 Taxes Other Than Income			
25 Income Taxes - Federal	4,255,004	3,737,299	517,705
26 Income Taxes - State	578,184	507,837	70,348
27 Income Taxes - Def Net	-	-	
28 Investment Tax Credit Adj.	-		-
29 Misc Revenue & Expense	~	-	
30			
31 Total Operating Expenses:	(7,899,926)	(6,938,744)	(961,182)
32			
33 Operating Rev For Return:	7,899,926	6,938,744	961,182
34			
Rate Base:			
36 Electric Plant In Service	-		
37 Plant Held for Future Use 38 Misc Deferred Debits	-		
39 Elec Plant Acq Adj			-
10 Nuclear Fuel			
11 Prepayments	_	_	
12 Fuel Stock	_		
13 Material & Supplies	-		
44 Working Capital	(88,055)	(77,341)	(10,714)
15 Weatherization Loans	-	-	-
16 Misc Rate Base			-
17			
48 Total Electric Plant:	(88,055)	(77,341)	(10,714)
19			
50 Rate Base Deductions: 51 Accum Prov For Deprec	-		
52 Accum Prov For Amort	-		
53 Accum Def Income Tax	-		
54 Unamortized ITC			
55 Customer Adv For Const			
66 Customer Service Deposits			-
7 Misc Rate Base Deductions			
58			
59 Total Rate Base Deductions	-	-	-
50			
51 Total Rate Base:	(88,055)	(77,341)	(10,714)
52			
33 Return on Rate Base	0.127%	0.112%	0.015%
54			
55 Return on Equity	0.249%	0.219%	0.030%
36			
67 TAX CALCULATION: 68 Operating Revenue	12,733,115	11,183,881	1,549,234
58 Operating Revenue 69 Other Deductions	12,/33,115	11,103,001	1,549,234
70 Interest (AFUDC)			
71 Interest	(2,225)	(1,955)	(271)
72 Schedule "M" Additions	(2,220)	(1,933)	(271)
73 Schedule "M" Deductions			
74 Income Before Tax	12,735,340	11,185,835	1,549,505
75			
75 76 State Income Taxes	578,184	507,837	70,348
	578,184 12,157,156	507,837 10,677,998	70,348 1,479,157
76 State Income Taxes			

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Expense: Type B Normalized NPC Remove Power Cost Deferrals	555NPC 555NPC	B A	(3,547,606) (25,356,549)	SG SG	43.670% 43.670%	(1,549,234)	5.1.1 5.1.1
Remove Fower Cost Deterrais	555NPC	^ -	(28,904,155)	36	43.070%	(11,073,169) (12,622,403)	5.1.1

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchased power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements for the 12 months ended June 2016.

Rocky Mountain Power Results of Operations - June 2016 Net Power Cost Adjustment

Net Power Cost Adjustment		Ę	Ś	ę	5	9	
		Total	Remove Non-NPC / NPC Mechanism	Unadjusted NPC	(*) Type B Adjustments	Normalized NPC	2010 Protocol
Description	Account	(B labs)	Accruals	(1) + (2)		(3) + (4)	Factor
Sales for Resale (Account 447)							
Existing Firm Sales PPL	447.12	,		•			SG
Existing Firm Sales UPL	447.122	202 442 450		- 2000		200 440 450	500
Non-firm Sales	447.15, 114, 120, 101, 102	200, 142,403		203,142,433		203, 142,433	D W
Transmission Services	9 747 9	79 775	(527.67)				d or
On-system Wholesale Sales	447.1	2.160,145	(2.160.145)	,			S
Total Revenue Adjustments		205,382,379	(2,239,920)	203,142,459		203,142,459	
Purchased Power (Account 555)							(
Existing Firm Demand PPL	922.00						500
Existing Firm Demand UPL	999,090		,				5 10
Existing Firm Energy	80,000,000,000	200 444 003	, , , , , ,			110101	S S
Post-merger Firm	555.25, 55, 58, 51, 52, 53, 54, 57, 56, 57, 56, 57	280,141,357	(25,356,549)	204,784,817		204,784,817	ט נ
NDC Defected Machanism	52.505 , 1.505	35 113 134	(26 112 124)	(060,070,090)		(0,0,0,0,0)	OTUED
Source Controls	0.000	10.10	(30,110,134)				3
Mind Integration Change							9 0
Wind integration Charge	A A A A A A A A A A A A A A A A A A A	120 060	129 860)				200
And compliance nuicilases	43.555.52,555.52,555.44	000,621	(000,821)		•		200
BPA Regional Adjustments	555.11, 555.12, 555.133	٠		,	•	•	s
Post-merger Firm Type 1				,	(3,547,606)	(3,547,606)	SG
Total Purchased Power Adjustment		618,513,466	(60,599,543)	557,913,923	(3,547,606)	554,366,317	
Wheeling (Account 565)							
Existing Firm PPL	565.26					•	SG
Existing Firm UPL	565.27	•				•	SG
Post-merger Firm	565.0, 565.46, 565.1	139,352,646		139,352,646		139,352,646	SG
Non-firm	565.25	3,811,313	1	3,811,313	1	3,811,313	SE
Total Wheeling Expense Adjustment	asset	143,163,960	The second secon	143,163,960	1	143,163,960	
Fuel Expense (Accounts 501, 503 and 547)							
Fuel - Overburden Amortization - Idaho	501.12	(146,709)	,	(146,709)	•	(146,709)	Ω
Fuel - Overburden Amortization - Wyoming	501.12	(463,325)	,	(463,325)	•	(463,325)	₩
Fuel Consumed - Coal	501.1	664,490,324	,	664,490,324	•	664,490,324	SE
Fuel Consumed - Gas	501.35	6,110,208		6,110,208	1	6,110,208	SE
Steam From Other Sources	503	2,101,827	,	2,101,827	٠	2,101,827	SE
Natural Gas Consumed	547.1	262,621,214		262,621,214	,	262,621,214	SE
Simple Cycle Combustion Turbines	547.1	3,492,400	,	3,492,400		3,492,400	SE
Cholla/APS Exchange	501.1	48,379,940		48,379,940	•	48,379,940	SE
Fuel Regulatory Costs Deferral and Amort	501.15	(5,257,061)	5,257,061		•	•	S
Fuel Regulatory Costs Deferral and Amort	501.15	67,398,466	(67,398,466)		•		SE
Miscellaneous Fuel Costs	501.0, .2, .3, .4, .45, .5, .51	13,089,717	(13,089,717)				SE
Miscellaneous Fuel Costs - Cholla	501.2,501.45	3,418,575	(3,418,575)		1		SE
Total Fuel Expense	CAPACITY OF THE PROPERTY OF TH	1,065,235,576	(78,649,697)	986,585,879		986,585,879	
Net Power Cost	uuniii	1,621,530,623	(137,009,320)	1,484,521,302	(3,547,606)	1,480,973,697	

25,356,549 Ref 5.1

Net power cost mechanism accruals (included in post-merger firm)

Rocky Mountain Power Utah Results of Operations Tab 6 Adjustment Summary Twelve Months Ended June 30, 2016

Type A 6.1

			6.1 Depreciation Allocation
		Total Adjustments	Correction
1	Operating Revenues:		
	General Business Revenues		
	Interdepartmental		
	Special Sales Other Operating Revenues	•	
6	Other Operating Revenues Total Operating Revenues		
7	Total operating November		
8	Operating Expenses:		
9	Steam Production		-
10	Nuclear Production		
	Hydro Production		•
	Other Power Supply		
	Transmission Distribution		•
	Distribution Customer Accounting	•	
	Customer Service & Info		
	Sales		
18	Administrative & General		-
19			
20	Total O&M Expenses		
21			
	Depreciation	(448,640)	(448,640)
	Amortization Taxes Other Than Income	128,043	128,043
-	Income Taxes - Federal	98,043	98,043
	Income Taxes - Pederal	13,322	13,322
	Income Taxes - Def Net	10,291	10,291
	Investment Tax Credit Adj.	-	
	Misc Revenue & Expense		
30			
31	Total Operating Expenses:	(198,940)	(198,940)
32			
33	Operating Rev For Return:	198,940	198,940
34			
35	Rate Base:		
	Electric Plant In Service	•	-
	Plant Held for Future Use		-
	Misc Deferred Debits Elec Plant Acq Adj		-
	Nuclear Fuel		
	Prepayments		
	Fuel Stock		
43	Material & Supplies		
44	Working Capital	1,241	1,241
45	Weatherization Loans		-
	Misc Rate Base	-	<u> </u>
47			
48	Total Electric Plant:	1,241	1,241
49 50	Rate Base Deductions:		
	Accum Prov For Deprec		_
	Accum Prov For Amort		
	Accum Def Income Tax		
54	Unamortized ITC		
55	Customer Adv For Const		-
	Customer Service Deposits		•
	Misc Rate Base Deductions		-
58	Total Pata Paca Paduations		
59 60	Total Rate Base Deductions		
61	Total Rate Base:	1,241	1,241
62		1,241	1,241
	Return on Rate Base	0.003%	0.003%
64			
65	Return on Equity	0.006%	0.006%
66			
67	TAX CALCULATION:		
68	Operating Revenue	320,597	320,597
	Other Deductions		
	Interest (AFUDC)		
	Interest	31	31
	Schedule "M" Additions Schedule "M" Deductions	(27,120)	(27,120)
	Income Before Tax	293,444	293,444
75	mounte pereire rax	200,444	233,444
	State Income Taxes	13,322	13,322
	Taxable income	280,122	280,122
78			
79	Federal Income Taxes + Other	98,043	98,043

Rocky Mountain Power Utah Results of Operations - June 2016 Depreciation Allocation Correction

			TOTAL			UTAH	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense							
Remove system allocated deferral	403SP	Α	1,127,002	SG	43.670%	492,160	6.1.1
Remove system allocated give-back reversal	403SP	Α	(2,144,176)	SG	43.670%	(936,359)	6.1.2
Add Situs allocated deferral	407	Α	128,043	UT	100.000%	128,043	6.1.1
Add Situs allocated deferral	407	Α	(1,697,236)	ID	0.000%	-	6.1.1
Add Situs allocated deferral	407	Α	442,191	WY	0.000%	-	6.1.1
Add Situs allocated give-back reversal	407	Α	2,144,176	OR	0.000%	-	6.1.2
_			-			(316,155)	

Description of Adjustment:

The Stipulation in the Company's general rate case Docket No. 11-035-200 established a regulatory asset to track and defer any aggregate net increase in Utah allocated depreciation expense in excess of \$2.0 million annually between the depreciation expense that would have been booked beginning in 2014 under the depreciation rates in effect as of the date of the stipulation and the depreciation expense booked beginning in 2014 under the depreciation rates approved by the Commission in Docket No.13-035-02 until the new depreciation rates were reflected in customer rates. The reduction in expense due to the deferral was booked on a System Generation (SG) factor but should be situs to each state. This adjustment corrects the allocation. Also, a reversing entry that was made to correct an Oregon reserve give-back on the Hunter and Colstrip plants that was incorrectly booked system and should be situs assigned to Oregon. This adjustment corrects that allocation.

On January 1, 2014 new depreciation rates became effective in Utah, Idaho, and Wyoming. The impact of the depreciation rates was deferred, to be amortized when new rates became effective. This deferral of depreciation expense should be credited situs to Utah, Idaho, and Wyoming. Instead it was credited system-wide.

Actual	Account 403SP	Amount (1,127,002)	Factor SG	Ref 6.1
Correct Utah Depn	407	128,043	UT	Ref 6.1
Idaho Depn	407	(1,697,236)	ID	Ref 6.1
Wyoming Depn	407	442,191	WYP	Ref 6.1
	manufacture.	(1.127.002)		

Fiscal							Actual	Correct
Year	Period	Account Number	Amount	Description	FERC Account	FERC Location		Allocation
2016	7	565131		Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	7	565131		Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	7	565131		Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2016	8	565131	, ,	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	8	565131		Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	8	565131		Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2016	9	565131	, ,	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	9	565131		Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	9	565131	(139,691)	Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2016	10	565131		Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	10	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	10	565131		Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2016	11	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	11	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	11	565131	(141,942)	Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2016	12	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2016	12	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2016	12	565131	(142,561)	Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2017	1	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	1	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	1	565131	(141,121)	Defer Deprec Expense - Steam - ID	4032000	1	SG	1D
2017	2	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	2	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	2	565131	(141,391)	Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2017	3	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	3	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	3	565131	(141,660)	Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2017	4	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	4	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	4	565131	(143,055)	Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2017	5	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	5	565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	5	565131		Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
2017	6	565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2017	6	565131		Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2017	6	565131		Defer Deprec Expense - Steam - ID	4032000	1	SG	ID
			(1,127,002)	:				

Rocky Mountain Power Utah Results of Operations - June 2016 Depreciation Allocation Correction Adjustment

Actual	Account 403SP	Amount 2,144,176	Factor SG	Ref 6.1
Correct Oregon Give-Back	407 _	2,144,176 2,144,176	OR	Ref 6.1

Cinnal							Antural	Correct
Fiscal	Dested			Dd-d	FFD0 4	FFD0 t'	Actual	
Year	Period	Account Number		Description	FERC Account		Allocation	Allocation
2016	7	565131		OR - Reverse give-back - Colstrip	4032000	401000	SG	OR
2016	7	565131	126,020	OR - Reverse give-back - Hunter	4032000	300	SG	OR
2016	8	565131	48,753	OR - Reverse give-back - Colstrip	4032000	401000	SG	OR
2016	8	565131	126,020	OR - Reverse give-back - Hunter	4032000	300	SG	OR
2016	9	565131	48,753	OR - Reverse give-back - Colstrip	4032000	401000	SG	OR
2016	9	565131	126,020	OR - Reverse give-back - Hunter	4032000	300	SG	OR
2016	10	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2016	10	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2016	11	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2016	11	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2016	12	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2016	12	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	1	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	1	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	2	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	2	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	3	565131	126,020	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	3	565131	48,753	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	4	565131	157,581	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	4	565131	60,963	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	5	565131	127,147	OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	5	565131	49,189	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2017	6	565131		OR - Reverse give-back - Hunter	4032000	108	SG	OR
2017	6	565131		OR - Reverse give-back - Colstrip	4032000	108	SG	OR
			2,144,176					

Rocky Mountain Power Utah Results of Operations Tab 7 Adjustment Summary Twelve Months Ended June 30, 2016

Type A 7.2 Type A 7.3

			PowerTax ADIT	
		Total Adjustments	Balance	AFUDC - Equity
1	Operating Revenues:			
	General Business Revenues Interdepartmental			
	Special Sales			
5	Other Operating Revenues		*	*
6	Total Operating Revenues	<u> </u>		
7 8	Operating Expenses:			
	Steam Production			
	Nuclear Production			
	Hydro Production			
	Other Power Supply			
	Transmission Distribution			
	Customer Accounting			
16	Customer Service & Info			
	Sales			
	Administrative & General	*		
19 20	Total O&M Expenses			
21	Total Odivi Expenses	•	•	•
	Depreciation			
23	Amortization			
	Taxes Other Than Income			
	Income Taxes - Federal	124,527	41,614	82,914
	Income Taxes - State Income Taxes - Def Net	16,921	5,655	11,267
	Investment Tax Credit Adj.			
29	Misc Revenue & Expense			
30				
31	Total Operating Expenses:	141,449	47,268	94,180
32	Operating Rev For Return:	(141,449)	(47,268)	(94,180)
34	opolosing Nov Contourn	(111,110)	(11,200)	(01,100)
35	Rate Base:			
	Electric Plant In Service			
	Plant Held for Future Use			
	Misc Deferred Debits Elec Plant Acq Adj	•	•	
	Nuclear Fuel			
	Prepayments			
42	Fuel Stock			
	Material & Supplies			
	Working Capital	1,577	527	1,050
	Weatherization Loans Misc Rate Base			
47				
48	Total Electric Plant:	1,577	527	1,050
49				
	Rate Base Deductions:			
	Accum Prov For Deprec Accum Prov For Amort			
	Accum Def Income Tax	(4,929,030)	(4,929,030)	
54	Unamortized ITC			
	Customer Adv For Const			
	Customer Service Deposits		•	
57	Misc Rate Base Deductions			
59	Total Rate Base Deductions	(4,929,030)	(4,929,030)	
60		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
61	Total Rate Base:	(4,927,453)	(4,928,503)	1,050
62				
	Return on Rate Base	0.004%	0.005%	-0.002%
64	Return on Equity	0.008%	0.011%	-0.003%
66	retain on Equity	0.000%	0.01170	-0.00070
	TAX CALCULATION:			
68	Operating Revenue			
	Other Deductions			
	Interest (AFUDC)	(248,189)	-	(248, 189)
	Interest	(124,524)	(124,551)	27
	Schedule "M" Additions Schedule "M" Deductions			
	Income Before Tax	372,714	124,551	248,163
75				
	State Income Taxes	16,921	5,655	11,267
	Taxable Income	355,793	118,896	236,896
78	Foderal Income Toyon + Off	404 507	44.044	00.04
79	Federal Income Taxes + Other	124,527	41,614	82,914

Rocky Mountain Power Utah Results of Operations - June 2016 Interest True-Up

Adjustment to Expense:	ACCOUN	T Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Interest	427	Α	(3,479,250)	UT	100.000%	(3,479,250)	Below
Adjustment Detail: Interest June 2016 - Unadjusted Interest June 2016 - Normalized Adjustment:		_	Total Company 359,033,575 354,314,529 (4,719,046)			160,720,184 157,240,934 (3,479,250)	2.18 Below
Rate Base Other & Non-Regulated Adjusted Rate Base Weighted Cost of Debt Normalized Interest		-	14,036,918,724 (16,623,168) 14,020,295,556 2.527% 354,314,529		: :	6,222,054,670 	2.2 2.2 2.1 2.18

Description of Adjustment:

This adjustment synchronizes interest expense with the jurisdictional allocated rate base. This is calculated by multiplying net rate base by the Company's weighted cost of debt. A separate column is not shown for adjustment 7.1 on page 7.0.1 as the interest true-up component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

			TOTAL			UTAH	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Tax:							
Deferred Income Tax Balance	282	Α	4,014,376,768	DITBAL	43.767%	1,756,980,415	7.2.1
Cholla SHL	190	Α	(37,130,805)	SG	43.670%	(16,214,970)	7.2.1
Accel Amort of Pollution Cntrl Facilities	281	Α	277,768,692	SG	43.670%	121,301,191	7.2.1
California	282	Α	(92,591,517)	CA	0.000%	-	7.2.1
Idaho	282	Α	(240,186,341)	ID	0.000%	-	7.2.1
Other	282	Α	(72,437,294)	OTHER	0.000%	-	7.2.1
Oregon	282	Α	(1,133,158,264)	OR	0.000%	-	7.2.1
Utah	282	Α	(1,876,693,461)	UT	100.000%	(1,876,693,461)	7.2.1
Washington	282	Α	(254,957,939)	WA	0.000%	-	7.2.1
Wyoming	282	Α	(604, 195, 737)	WYP	0.000%	-	7.2.1
Repair Deduction	282	Α	-	SG	43.670%	-	7.2.1
PP&E Adjustment - SE	282	Α	(264,003)	SE	43.018%	(113,569)	7.2.1
PP&E Adjustment - SNP	282	Α	1,902,001	SNP	44.468%	845,776	7.2.1
PP&E Adjustment - CIAC	282	Α	78,518	CIAC	48.040%	37,720	7.2.1
PP&E Adjustment - OTHER	282	Α	(4,602,529)	OTHER	0.000%	-	7.2.1
PP&E Adjustment - SG	282	Α	17,715,798	SG	43.670%	7,736,464	7.2.1
PP&E Adjustment - SNPD	282	Α	130,461	SNPD	48.040%	62,674	7.2.1
PP&E Adjustment - SO	282	Α _	(9,028)	so	43.221%	(3,902)	7.2.1
		_	(4,254,680)			(6,061,663)	7.2.1

This adjustment reflects the accumulated deferred income tax balances for property on a jurisdictional basis as maintained in the PowerTax system.

Rocky Mountian Power
Results of Operations - June 2016
ADIT Balance Adjustment - 13 Month Average

Book Tax Difference			Total Company		STATE Allocation
Description	#	Unadjusted	Adjustment	Adjusted Utility	2010 Protocol
Cholla SHL (Tax Int Tax Rent)	105.221	37,130,805	(37,130,805)	0	SG
Accelerated Pollution Control Facilities Depreciation	105.128	(277,768,692)	277,768,692	0	SG
Powerdale	415.850	0	0	0	SG
RA - Solar ITC Basis Adjustment	100.110	(48,892)	48,892	0	DITBAL
30% capitalized labor costs for Power tax input	105.100	24,335,781	(24,335,781)	0	DITBAL
Capitalized Labor Costs for Powertax - Medicare Subsidy- Temp	105.101	2,415,886	(2,415,886)	0	DITBAL
Regulatory Adjustment: Depreciation Flow-Through	105.115	(99,022,719)	99,022,719	0	DITBAL
Solar ITC Basis Adjustment	105.116	(4,372)	4,372	0	DITBAL
Book Depreciation	105.120	2,676,027,953	(2,676,027,953)	0	DITBAL
Repair Deduction	105.122	(408,432,935)	408,432,935	0	DITBAL
Sec. 481a Adjustment - Repair Deduction	105.123	(238,585,871)	238,585,871	0	DITBAL
Tax Depreciation	105.125	(6,172,239,502)	6,172,239,502	0	DITBAL
Fixed Assets - State Modification	105.129	29,758,568	(29,758,568)	0	DITBAL
Fixed Assets - State Modification (Federal Detriment)	105.129	(10,415,499)	10,415,499	0	DITBAL
CIAC	105.130	298,883,891	(298,883,891)	0	DITBAL
Safe Harbor Lease Rate Differential	105.135	295,143	(295,143)	0	DITBAL
Capitalized Depreciation	105.137	(21,336,145)	21,336,145	0	DITBAL
Reimbursements	105.140	31,158,139	(31,158,139)	0	DITBAL
AFUDC - Debt	105.141a	(234,691,315)	234,691,315	0	DITBAL
AFUDC - Equity	105.141b	(92,421,448)	92,421,448	0	DITBAL
Avoided Costs	105.142	226,581,794	(226,581,794)	0	DITBAL
Capitalization of Test Energy	105.146	5,238,234	(5,238,234)	0	DITBAL
§1031 Exchange	105.147	(172,878)	172,878	0	DITBAL
Mine Safety Sec 179E Election ~PPW	105.148	(473,125)	473,125	0	DITBAL
Contract Liability Basis Adjustment - Eagle Mountain	105.151	(2,458,273)	2,458,273	0	DITBAL
Gain / (Loss) on Prop. Disposition	105.152	(88,434,191)	88,434,191	0	DITBAL
Contract Liability Basis Adjustment - Chehalis Mitigation Obligation	105.153	(1,026,531)	1,026,531	0	DITBAL
Exchange Normalization	105.159	4,254,680	(4,254,680)	0	DITBAL
Coal Mine Development	105.165	(4,834,888)	4,834,888	0	DITBAL
Coal Mine Extension	105.170	(5,858,659)	5,858,659	0	DITBAL
Removal Costs	105.175	(232,129,546)	232,129,546	0	DITBAL
Book Gain/Loss on Land Sales	105.470	33,407,553	(33,407,553)	0	DITBAL
R & E - Sec.174 Deduction	320.210	(11,916,233)	11,916,233	0	DITBAL
Reclass to Pollution Control Facilities Depreciation	105.131	277,768,692	(277,768,692)	0	DITBAL
Rounding	**	(60)	(277,708,092)	0	DITBAL
Accumulated Deferred Income Taxes (CA) - 13 Mo Avg	**	(00)	(92,591,517)	(92,591,517)	CA
Accumulated Deferred Income Taxes (CA) - 13 Mo Avg	**	0	(240,186,341)	(240,186,341)	IDU
Accumulated Deferred Income Taxes (IDO) - 13 Mo Avg	**	0			OTHER
Accumulated Deferred Income Taxes (OTHER) - 13 Mo Avg	**	0	(72,437,294)	(72,437,294) (1,133,158,264)	OR
Accumulated Deferred Income Taxes (UT) - 13 Mo Avg	**	0	(1,133,158,264) (1,876,693,461)	(1,876,693,461)	UT
	**				
Accumulated Deferred Income Taxes (WA) - 13 Mo Avg	**	0	(254,957,939)	(254,957,939)	WA
Accumulated Deferred Income Taxes (WY) - 13 Mo Avg	**	0	(604,195,737)	(604,195,737)	WYP
PP&E Adjustment - 13 Mo Avg - SE	**	0	(264,003)	(264,003)	PROFESSIONAL PROFE
PP&E Adjustment - 13 Mo Avg - SNP	**	0	1,902,001	1,902,001	SNP
PP&E Adjustment - 13 Mo Avg - CIAC	**	0	78,518	78,518	CIAC
PP&E Adjustment - 13 Mo Avg - OTHER	**	0	(4,602,529)	(4,602,529)	OTHER
PP&E Adjustment - 13 Mo Avg - SG	**	0	17,715,798	17,715,798	SG
PP&E Adjustment - 13 Mo Avg - SNPD	**	0	130,461	130,461	SNPD
PP&E Adjustment - 13 Mo Avg - SO		0	(9,028)	(9,028)	SO
		(4,255,014,654)	(4,254,680) Ref. 7.2	(4,259,269,335)	
		I	1.61. 1.2		I
Repair Deduction	***	0	0	0	SG
			Ref. 7.2		
		(4,255,014,654)	(4,254,680)	(4,259,269,335)	

^{**}Derived from jurisidictional reports from the Company's tax fixed asset system.

^{***}Out-of-system calculation, reversing over four years pursuant to the Internal Revenue Code

			TOTAL		UTAH		
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
AFUDC - Equity	419	Α	(554,431)	SNP	44.468%	(246,543)	7.3.1

This adjustment brings in the appropriate level of AFUDC - Equity into results to align the tax schedule m with regulatory income.

Rocky Mountain Power Results of Operations - June 2016 AFUDC Equity for 12 Months Ended June 30, 2016

Page 7.3.1

			Equity
			SAP Accts
			382000 & 382060
Jun-16	12 months	Account 419	(27,335,846)
			Ref. B-6
Jun-16	12 months	AFUDC-Equity SCHMDT	(27,632,499)
Jun-16	12 months	AFUDC-Intangible Basis - Equity	(257,778)
		Total	(27,890,277)
Adjustmer	nt to Account	419	(554,431)
			Ref. 7.3

Rocky Mountain Power Utah Results of Operations Tab 8 Adjustment Summary Twelve Months Ended June 30, 2016

	djustment Summary Months Ended June 30, 2016		Type A 8.2	Type A 8.3	Type A 8.4	Type A 8.5	Type A 8.6
		Total Adjustments	Trapper Mine Rate	Bridger Mine Rate	Customer Advances for Construction	FERC 105	Customer Service
1 Ope	erating Revenues:	Total Adjustments	Base	Base	Constituction	(PFHU)	Deposits
	eral Business Revenues						
	departmental				-	-	
-	ial Sales		-	-	-	-	
	r Operating Revenues al Operating Revenues	(4,445,274)	(1)	(26)	•	· · · · · · · · · · · · · · · · · · ·	
7	ar operating trovenada	(4,440,214)	(1)	(20)			
	erating Expenses:						
	n Production	(2,333,522)					-
	ear Production o Production	(63,412)					
	Power Supply	(00,412)					
13 Trans							
14 Distrit							
	omer Accounting	-					
16 Custo	omer Service & Info		:	:	:		
	nistrative & General	63,575	(21)	(445)			
	al O&M Expenses	(2,333,359)	(21)	(445)	-	-	
22 Depre		(3,183,566)	(3)	(67)	-	-	-
23 Amort		7,875,658	(2)	(42)			
	s Other Than Income ne Taxes - Federal	103,529	(35)	(725) (687,591)	14,534	- 41,541	(145.070)
	ne Taxes - Federal	(1,987,745) (270,102)	(4,443)	(93,432)	1,975	5,645	(145,872) (19,822)
	ne Taxes - Def Net	(1,324,300)	(68)	(1,419)	-	•	(10,022)
28 Invest	tment Tax Credit Adj.		-	-	-	-	
30	Revenue & Expense	849,712	0	1_	-	<u> </u>	849,880
32	al Operating Expenses:	(270,173)	(37,272)	(783,720)	16,508	47,185	684,187
34	erating Rev For Return:	(4,175,100)	37,271	783,694	(16,508)	(47,185)	(684,187)
	e Base; ric Plant In Service	84,883,225	3,875,872	81,499,988			
	Held for Future Use	(4,920,375)	5,075,072	01,455,500		(4,920,375)	
	Deferred Debits	340,160	(114)	(2,381)			
	Plant Acq Adj		-				
40 Nucle		40.454	(6)	(445)		-	
41 Prepa 42 Fuel 9		16,451	(6)	(115)		:	
	rial & Supplies	. 68	(0)	(0)	-		
	ing Capital	(35,737)	(419)	(8,819)	184	526	(1,847)
	herization Loans	(3)	0	0	-		
46 Misc F 47	Rate Base	-	-	-			-
	al Electric Plant:	80,283,789	3,875,333	81,488,672	184	(4,919,849)	(1,847)
	Base Deductions:						
	m Prov For Deprec	5,011,491	23	473		-	
	m Prov For Amort	287,649	68	1,429			
	m Def Income Tax nortized ITC	(480,983)	17	348			
	omer Adv For Const	(1,721,458)			(1,721,458)		
	mer Service Deposits	(16,351,791)				-	(16,351,791)
58	Rate Base Deductions	(180,768)	61	1,266	*	-	-
60	tal Rate Base Deductions	(13,435,861)	169	3,516	(1,721,458)		(16,351,791)
62	al Rate Base:	66,847,928	3,875,502	81,492,188	(1,721,274)	(4,919,849)	(16,353,638)
64	n on Rate Base	-0.150%	-0.004%	-0.089%	0.002%	0.005%	0.009%
66	n on Equity	-0.293%	-0.008%	-0.174%	0.004%	0.010%	0.018%
	CALCULATION: ating Revenue	(7,757,248)	60	1 251			(840 880)
	Deductions	(1,151,240)	90	1,251	•		(849,880)
	st (AFUDC)	(8,827)	197	4,093		-	
71 Interes		1,690,532	97,914	2,058,886	(43,499)	(124,332)	(413,282)
	dule "M" Additions	3,567,557	(140)	(2,906)		-	•
	dule "M" Deductions ne Before Tax	(5,949,373)	(320)	(6,654)	43,499	124,332	(436,598)
75							
77 Taxab	Income Taxes ble Income	(270,102) (5,679,271)	(4,443)	(93,432) (1,964,547)	1,975 41,524	5,645 118,688	(19,822) (416,777)
78 79 Feder	ral Income Taxes + Other	(1,987,745)	(32,699)	(687,591)	14,534	41,541	(145,872)

Rocky Mountain Power Utah Results of Operations Tab 8 Adjustment Summary Twelve Months Ended June 30, 201

	b 8 Adjustment Summary				
Tw	relve Months Ended June 30, 2016	Type A 8.7	Type A 8.8	Type A 8.9	Type A 8.10
		Klamath	0.0		
		Hydroelectric	O - to - Di-	B	Miscellaneous
		Settlement Agreement	Carbon Plant Closure	Deer Creek Mine Closure	Asset Sales and Removals
1	Operating Revenues:	Agreement	Ciosure	Glosure	Removals
2	General Business Revenues				
	Interdepartmental				
	Special Sales	- 254			- (4.440.007)
6	Other Operating Revenues Total Operating Revenues	3,751 3,751			(4,448,997)
7		0,101			(1,110,001)
8	Operating Expenses:				
	Steam Production			(2,333,522)	
	Nuclear Production				(00.440)
	Hydro Production Other Power Supply				(63,412)
	Transmission				
14	Distribution				
	Customer Accounting			-	
	Customer Service & Info		-	-	-
	Sales Administrative & General	64,057			(16)
19		04,007			(10)
20	Total O&M Expenses	64,057		(2,333,522)	(63,427)
21					
	Depreciation	(700,225)	(2,477,326)	-	(5,944)
	Amortization Taxes Other Than Income	4,442,312 104,314	3,444,641		(11,252) (25)
	Income Taxes - Federal	(125,206)	(373,891)	779,789	(1,458,349)
	Income Taxes - State	(17,013)	(50,806)	105,960	(198,165)
27	Income Taxes - Def Net	(1,380,580)	57,629		137
	Investment Tax Credit Adj.				
	Misc Revenue & Expense	(169)			0
30 31 32	Total Operating Expenses:	2,387,488	600,249	(1,447,772)	(1,737,026)
33	Operating Rev For Return:	(2,383,737)	(600,249)	1,447,772	(2,711,972)
34	opolitaing Not For Notain.	(2,000,101)	(000,240)	1,447,772	(2,711,012)
35	Rate Base:				
36	Electric Plant In Service	(161,465)	-	-	(331,171)
	Plant Held for Future Use			-	
	Misc Deferred Debits	342,738	-	•	(83)
	Elec Plant Acq Adj Nuclear Fuel	•			•
	Prepayments	16,576			(4)
	Fuel Stock				- (4)
	Material & Supplies	68			(0)
44	Working Capital	14,684	(4,734)	(16,137)	(19,175)
	Weatherization Loans	(3)	-		0
46 47	Misc Rate Base	-	·	•	······
47 48 49	Total Electric Plant:	212,599	(4,734)	(16,137)	(350,432)
	Rate Base Deductions:				
	Accum Prov For Deprec	4,883,792			127,204
52	Accum Prov For Amort	214,567		-	71,584
	Accum Def Income Tax	(481,358)			9
	Unamortized ITC Customer Adv For Const	-		•	-
	Customer Service Deposits				-
	Misc Rate Base Deductions	(182,138)			44
58 59	Total Rate Base Deductions	4,434,862	-	•	198,842
60	Total Data Daga:	4,647,461	(4.724)	(16,137)	(151,591)
61 62	Total Rate Base:	4,047,401	(4,734)	(10,137)	(151,091)
	Return on Rate Base	-0.044%	-0.010%	0.023%	-0.043%
65 66	Return on Equity	-0.086%	-0.019%	0.045%	-0.084%
	TAX CALCULATION:				
	Operating Revenue	(3,906,537)	(967,316)	2,333,522	(4,368,349)
	Other Deductions	149 444			/61
	Interest (AFUDC)	(13,114) 119,204	(120)	(408)	(3) (3,830)
	Schedule "M" Additions	3,722,840	(151,865)	(400)	(373)
	Schedule "M" Deductions	84,958	3		(11)
74	Income Before Tax	(374,745)	(1,119,065)	2,333,930	(4,364,877)
75				,	
	State Income Taxes	(17,013)	(50,806)	105,960	(198,165)
77	Taxable Income	(357,731)	(1,068,259)	2,227,970	(4,166,712)
	Federal Income Taxes + Other	(125,206)	(373,891)	779,789	(1,458,349)
					1

'nΑG	F	Ω	1

Adjustment to Everyone	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Expense: Cash Working Capital	CWC	Α	(434,935)	UT	100.000%	(434,935)	Below
Adjustment Detail: Cash Working Capital June 2016 - Unadjusted Cash Working Capital June 2016 - Normalized Adjustment:			40,001,033 39,557,468 (443,566)			14,573,095 14,138,160 (434,935)	2.33 8.1.1

This adjustment is necessary to compute the cash working capital for the normalized results of operations in this filing. Cash working capital is calculated by taking total operation and maintenance expense allocated to the jurisdiction and adding its share of allocated taxes, including state and federal income taxes and taxes other than income. This total is divided by the number of days in the year to determine the Company's average daily cost of service. The daily cost of service is multiplied by net lag days to produce the adjusted cash working capital balance. Net lag days for Utah are calculated using the Company's 2015 lead lag study. A separate column is not shown for adjustment 8.1 on page 8.0.1 as the cash working capital component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

FERC	35.62 35.10 0.53	768,339 38,222 (640,980) (84,139) 81,442 365 223 0,53
Wy-UPL	37.72 36.83 0.89	70,229,261 3,866,547 7,268,261 1,222,686 82,586,754 365 226,265 0,89
<u>Idaho</u>	40.51 35.69 4.82	159,418,604 8,757,208 10,478,582 1,930,385 180,584,779 365 494,753 48,753 48,753 48,753
<u>Utah</u>	40.88 36.81 4.07	1,148,671,975 67,121,415 42,970,484 9,659,005 1,268,422,880 3,475,131 4,07 14,138,160 Ref. 2,33
Wy-PPL	37.72 36.83 0.89	333,145,090 19,948,725 6,970,576 2,031,774 362,096,166 365 992,044 0,89 882,023
Wyoming	37.72 36.83 0.89	403,374,351 23,815,272 14,238,837 3,254,461 444,682,920 365 1,218,309 0.89 1,083,195
Washington	41.27 35.20 6.07	202,012,226 12,172,215 5,018,330 1,384,330 220,587,101 365 604,348 604,348 604,394 807 807 807 807 803 804,398
Oregon	43.65 35.63 8.02	711,557,896 72,688,566 29,309,780 6,244,289 819,780,531 365 2,245,974 8.02 8.02
California	41.21 39.54 1.68	48,706,708 4,609,116 5,527,385 885,565 59,728,774 365 163,640 1,68 1,68
Total	41.52 35.72 5.80	2,839,468,263 189,182,014 116,216,379 24,539,507 3,169,406,164 365 8,683,305 5,80 5,80 39,557,468 Ref. 2,33
Lead/Lag Study as of 12/15	Revenue Lag Days Expense Lag Days Net Lag Days	O&M Expense Taxes Other than Income Federal Income Tax State Income Tax Total Divided by Days in Year Avg. Daily Cost of Service Net Lag Days Cash Working Capital

Rocky Mountain Power Utah Results of Operations - June 2016 Trapper Mine Rate Base PAGE 8.2

			TOTAL		UTAH		
	ACCOUNT I	уре	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base:							
Other Tangible Property	399	Α	8,930,268	SE	43.018%	3,841,638	8.2.1

Description of Adjustment:

The Company owns a 21.40% interest in the Trapper Mine, which provides coal to the Craig generating plant. The normalized coal cost of Trapper includes all operating and maintenance costs, but does not include a return on investment. This adjustment adds the Company's portion of the Trapper Mine plant investment to rate base. This adjustment reflects the net plant balance.

Trapper Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Property Plant and Equipment													
Lands and Leases	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17,746,112	17.746,112	17.746.112	17,746,112	17,746,112	17.746,112	17,746,112
Development Costs	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815
Equipment and Facilities	121,223,429	121,405,600	121,299,537	121,291,278	121,334,064	121,349,009	117,876,054	118,393,958	123,102,920	123,214,003	123,390,771	123,411,837	123,397,697
Total Property, Plant, and Equipment	141,804,356	141,986,527	141,880,464	141,872,205	141,914,991	141,929,936	138,456,981	138,974,885	143,683,847	143,794,930	143,971,698	143,992,764	143,978,624
Accumulated Depreciation	(107,756,638)	107,756,638) (108,186,509) (108	(108,447,038)	(108,879,254)	(109,356,645)	(109,750,849)	(107,602,274)	(107,966,667)	(108,378,881)	(108,833,681)	(109,170,582)	(109,625,217)	(109,959,824)
Total Property, Plant, and Equipment	34,047,718	33,800,018	33,433,426	32,992,951	32,558,346	32,179,087	30,854,707	31,008,218	35,304,966	34,961,249	34,801,116	34,367,547	34,018,800
Other													
Inventories	7,334,585	7,860,269	7,483,881	7,644,441	7,243,448	7,760,998	7,986,826	7,409,338	7,289,617	7,201,116	7,221,843	6,987,987	7,002,573
Prepaid Expenses	401,554	389,560	343,610	293,793	605,935	613,722	503,356	398,417	380,127	211,415	218,254	166,214	161,866
Restricted Funds: Self-bonding for Black Lung	200,000	500,000	500,000	200,000	200,000	500,000	200,000	200,000	200,000	200,000	200,000	200,000	500,000
Deferred GE Royalty Amount	•	•	•	•	•		'	•	•	,	•	•	•
Advance Royalty - State 206-13	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	50,000	50,000	50,000
Total Other	8,276,139	8,789,829	8,367,491	8,478,234	8,389,383	8,914,720	9,030,182	8,347,755	8,209,744	7,952,531	7,990,097	7,704,201	7,714,439
Total Rate Base	42,323,857	42,589,847	41,800,917	41,471,185	40,947,729	41,093,807	39,884,889	39,355,973	43,514,710	42,913,780	42,791,213	42,071,748	41,733,239
PacifiCorp Share (21.40%)	9,057,305	9,114,227	8,945,396	8,874,834	8,762,814	8,794,075	8,535,366	8,422,178	9,312,148	9,183,549	9,157,320	9,003,354	8,930,913

Ref 8.2
8,930,268
June 2016 13 Mth. Avg. Balance

PAGE 8.3

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Rate Base: Other Tangible Property	399	Α	187,781,335	SE	43.018%	80,780,096	8.3.1

Description of Adjustment:

The Company owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. This adjustment adds the Company's portion of the Bridger Mine plant investment to rate base. This adjustment reflects the net plant balance rather than the plant balance to recognize the depreciation of the investment over time.

Rocky Mountain Power Results of Operations - June 2016 Bridger Mine Rate Base (\$000's)

Bridger Total	Actual												
Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1 Structure, Equipment, Mine Dev.	478,393	478,624	477,471	496,824	497,458	499,925	505,012	505,749	506,486	501,485	502,234	503,185	503,475
2 Materials & Supplies	21,099	19,948	21,017	20,929	21,188	21,045	20,975	21,544	22,077	18,248	18,110	18,654	18,881
4 Pit Inventory	67,545	66,174	66,500	62,791	64,818	66,575	67,625	64,676	70,968	75,599	81,771	82,887	77,201
5 Deferred Long Wall Costs	525	1,290	2,380	1,935	1,272	953	773	830	846	981	979	1,005	1,058
6 Reclamation Liability	•	,	,	,	,	'	•	,	,	,	,	•	,
7 Accumulated Depreciation	(295,214)	(297,534)	(299,010)	(301,778)	(304,664)	(307,393)	(308,810)	(311,000)	(313,167)	(309,197)	(311,323)	(313,515)	(315,654)
8 Bonus Bid / Lease Payable	1		-	ľ	•		'	,	'	'	'	1	1
TOTAL RATE BASE	272,349	268,501	268,359	280,701	280,072	281,106	285,576	281,799	287,210	287,116	291,770	292,217	284,961
PacifiCorp Share (66.67%)	181,566	179,001	178,906	187,134	186,715	187,404	190,384	187,866	191,474	191,411	194,513	194,811	189,974

Security of the Contract of th	187,781	Ref 8.3
	ne 2016 - 13 Mth. Avg. Balance	

Adjustment to Rate Base:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Customer Advances	252	Α	(113.933)	CA	0.000%	_	8.4.1
Customer Advances	252	A	(1,183,098)	OR	0.000%	-	8.4.1
Customer Advances	252	Α	(249,717)		0.000%	-	8.4.1
Customer Advances	252	Α	(182,270)	ID	0.000%		8.4.1
Customer Advances	252	Α	(5,046,394)	UT	100.000%	(5.046,394)	8.4.1
Customer Advances	252	Α	(763,019)	WY	0.000%	-	8.4.1
Customer Advances	252	Α	7,538,430	SG	43.670%	3,292,022	8.4.1
			-			(1,754,372)	

Customer advances for construction are booked into FERC account 252 and do not reflect the proper allocation factor. This adjustment corrects the allocation of customer advances for construction.

Rocky Mountain Power Results of Operations - June 2016 Customer Advances for Construction

13 Mth. Avg. Basis:

Account	Booked Allocation	Correct Allocation	Adjustment Ref.
252CA	(341,505)	(455,438)	(113,933) Page 8.4
252OR	(1,240,961)	(2,424,058)	(1,183,098) Page 8.4
252WA	-	(249,717)	(249,717) Page 8.4
252IDU	(513)	(182,783)	(182,270) Page 8.4
252UT	(564,597)	(5,610,991)	(5,046,394) Page 8.4
252WYP	54,083	(702,405)	(756,488) Page 8.4
252WYU	6,531	-	(6,531) Page 8.4
252SG	(31,759,227)	(24,220,796)	7,538,430 Page 8.4
Total	(33,846,188)	(33,846,188)	-

Rocky Mountain Power Utah Results of Operations - June 2016 Plant Held For Future Use

PAGE 8.5

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Rate Base: Remove Plant Held for Future Use	105	Α	(11,155,675)	SG	43.670%	(4,871,667)	8.5.1

Description of Adjustment:

This adjustment removes certain wind and transmission Plant Held for Future Use (PHFU) assets from FERC account 105. In the Company's rebuttal testimony in Docket No. 11-035-200 and in direct testimony in Docket No.13-035-184, the Company agreed to make an adjustment to remove these specific assets from rate base. The Company continues to assess these projects for appropriate inclusion in regulated results.

Rocky Mountain Power Results of Operations - June 2016 FERC 105 (PHFU)

ď	Primary Account	Secondary Account		Coation	Allocation	Total Balance
	man J recogniti	occourant become			Code	וסומו המומווכב
1050000	EL PLT HLD FTR USE 3501000 LAND OW	3501000 LAND OWNED IN FEE 85051		POPULUS SUBSTATION(NON SHARED)	SG	\$ 254,753
1050000	EL PLT HLD FTR USE 3401000 LAND OWI	3401000 LAND OWNED IN FEE	508100	NED IN FEE 508100 TWELVE MILE RANCH WIND PLANT COMMON	SG	2,160,207
1050000	EL PLT HLD FTR USE 3401000 LAND OW	3401000 LAND OWNED IN FEE	507100	NED IN FEE 507100 WILD HORSE WIND PLANT COMMON	SG	6,763,094
1050000	EL PLT HLD FTR USE 3501000 LAND OW	3501000 LAND OWNED IN FEE	576026	NED IN FEE 576026 AEOLUS SUBSTATION	SG	1,013,577
1050000	EL PLT HLD FTR USE 3501000 LAND OW	3501000 LAND OWNED IN FEE	540071	NED IN FEE 540071 ANTICLINE SUBSTATION	SG	964,043
Overall Resul	sult					\$11,155,675

13 Month Average Ref. 8.5

8.6

Adinates and to Danassia	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Revenue: Utah Customer Service Deposit Interest	4311	Α	849,880	UT	100.000%	849,880	8.6.1
Adjustment to Rate Base: Utah Customer Service Deposits	235	Α	(16,351,791)	UT	100.000%	(16,351,791)	8.6.1

Description of Adjustment:

The Utah Commission requires the Company to include customer service deposits as a reduction to rate base. This adjustment also includes the interest expense on customer service deposits. This treatment was stipulated in Utah Docket No. 97-035-01 and has been upheld in subsequent dockets.

Rocky Mountain Power Utah Results of Operations - June 2016 **Utah Customer Service Deposits**

Customer Service Deposits - Interest Expense

GL 585100

Month	Interest		
Jul-15	82,810		
Aug-15	86,917		
Sep-15	77,163		
Oct-15	70,692		
Nov-15	98,196		
Dec-15	81,349		
Jan-16	83,408		
Feb-16	76,092		
Mar-16	(33,420)		
Apr-16	90,599		
May-16	56,012		
Jun-16	80,061		
Interest Expense	849,880	Ref.	8.6

Customer Service Deposits - Balances GL Accounts 230140, 115050

Month	Balance	
Jun-15	16,090,953	
Jul-15	15,982,902	
Aug-15	16,034,880	
Sep-15	16,229,450	
Oct-15	16,374,612	
Nov-15	16,254,213	
Dec-15	16,502,316	
Jan-16	16,141,991	
Feb-16	16,217,924	
Mar-16	16,702,723	
Apr-16	17,287,137	
May-16	16,452,320	
Jun-16	16,301,867	
13-Month Average	16,351,791	Ref. 8.6

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Klamath Relicensing Process Costs							
Adjustment to Rate Base:							
Remove Klamath Relicensing Costs	302	Α	(74,111,750)		43.670%	(32,364,495)	8.7.1
Remove Klamath Relicensing Costs	302	Α	32,081,215	UT	100.000%	32,081,215	8.7.1
Adiantes and An Association Decreases							
Adjustment to Amortization Reserve: Remove Klamath Relicensing Costs	111IP	Α	41,364,841	SG	43.670%	18,063,967	8.7.1
Remove Klamath Relicensing Costs	111IP	Ä	(17,824,285)		100.000%	(17,824,285)	8.7.1
Nemove Mamatir Nemocrising Oosts		^	(17,024,200)	01	100.00070	(17,024,200)	0.7.1
Adjustment to Amortization Expense:							
Remove Klamath Relicensing Costs	404IP	Α	(8,272,903)	SG	43.670%	(3,612,765)	8.7.1
Remove Klamath Relicensing Costs	404IP	Α	3,601,751	UT	100.000%	3,601,751	8.7.1
Managh Falada - Bland							
Klamath Existing Plant Adjustment to Depreciation Reserve:							
Existing Klamath: Remove Accelerated	108HP	Α	11,227,044	SG	43.670%	4,902,834	8.7.1
Existing Riamath. Remove Accelerated	100111	^	11,221,044	33	45.07070	4,302,034	0.7.1
Adjustment to Depreciation Expense:							
Existing Klamath: Remove Accelerated	403HP	Α	(1,609,458)	SG	43.670%	(702,848)	8.7.1
Klamath Relicensing Process Costs Regula	atory Asset						
Adjustment to Amortization Expense: Add Back Amortization of Regulatory Asset	404IP	Α	4,483,442	UT	100.000%	4,483,442	8.7.2
Add Back Amortization of Regulatory Asset	40411	^	4,403,442	O1	100.00076	4,400,442	0.7.2
Adjustment To Tax:							
Klamath Relicensing & Settlement Process							
Schedule M Addition	SCHMAT	Α	4,483,442	UT	100.000%	4,483,442	
Deferred Tax Expense	41110	Α	(1,701,511)	UT	100.000%	(1,701,511)	
Klamath Plant:							
Schedule M Addition	SCHMAT	Α	(1,609,458)	SG	43.670%	(702,848)	
Deferred Tax Expense	41110	A	610,805	SG	43.670%	266,738	
Deferred Tax Balance	282	A	(640,779)		43.670%	(279,827)	
			, , ,			, , ,	
Bourses Manually Ballanasian & Cattlemant	D	4-					
Remove Klamath Relicensing & Settlement Schedule M Addition	SCHMAT	ts A	(8,272,903)	SG	43.670%	(3,612,765)	
Deferred Tax Expense	41110	A	3,139,651	SG	43.670%	1,371,081	
Deferred Tax Balance	282	Â	(15,698,367)		43.670%	(6,855,455)	
Dolon ou Tun Dalanoo	202	^	(10,000,001)	-	10.07070	(0,000,400)	
Schedule M Addition	SCHMAT	Α	3,601,751	UT	100.000%	3,601,751	
Deferred Tax Expense	41110	Α	(1,366,901)		100.000%	(1,366,901)	
Deferred Tax Balance	282	Α	6,764,495	UT	100.000%	6,764,495	

Description of Adjustment:

This adjustment removes the accelerated depreciation associated with the existing Klamath facilities that was booked starting January 1, 2011. Consistent with the stipulation in 11-035-200, beginning in June 2012, depreciation expense for the Klamath facilities is set to fully depreciate the assets by December 31, 2022.

This adjustment also removes the allocated Klamath relicensing process costs and the associated amortization expense and reserve. The stipulation approved by the Utah Commission in Docket No. 11-035-200 authorized recovery of the Utah portion of the Klamath-related relicensing and process costs starting October 12, 2012. This adjustment reflects amortization of these costs into results, for the base period, 12 months ended June 2016.

Rocky Mountain Power Results of Operations - June 2016 Klamath Hydroelectric Settlement Agreement

Adjusts the Klamath Plant Depreciation Expense and Reserve to December 2022

	12 Months Ended June 2016	13 Mth. Avg. June 2016	
Accelerated Depreciation Expense (1)	1,609,458		Ref 8.7
Accelerated Depreciation Reserve		(11,227,044)	Ref 8.7

Remove Klamath Relicensing & Settlement Process Costs in the Year Ended June 2016

		12 Months Ended June 2016	13 Mth. Avg. June 2016	
Gross EPIS	SG Factor		74,111,750	Ref 8.7
Amortization Reserve	SG Factor		(41,364,841)	Ref 8.7
Amortization Expense	SG Factor	8,272,903		Ref 8.7
Gross EPIS	UT Situs		(32,081,215)	Ref 8.7
Amortization Reserve	UT Situs		17,824,285	Ref 8.7
Amortization Expense	UT Situs	(3,601,751)		Ref 8.7

(1) This adjusts depreciation expense per the settlement in 11-035-200. Existing depreciation rates were used for the period prior to June 1, 2012, with depreciation rates revised on June 1 to fully amortize by December 31, 2022.

Booked Depreciation: 7,302,808
Corrected Depreciation: 5,693,350
Difference: 1,609,458

Rocky Mountain Power
Results of Operations - June 2016
Klamath Hydroelectric Settlement Agreement
Regulatory Asset Amortization
Account 187390

Amortization Expense

Base Period Amount (below) 4,483,442 Ref 8.7

Month	Beg Balance	Amortization ¹	<u>Interest</u>	End Balance
Jun-15				27,690,504
Jul-15	27,690,504	(373,620)	123,079	27,439,963
Aug-15	27,439,963	(373,620)	121,958	27,188,301
Sep-15	27,188,301	(373,620)	120,832	26,935,512
Oct-15	26,935,512	(373,620)	119,700	26,681,593
Nov-15	26,681,593	(373,620)	118,564	26,426,537
Dec-15	26,426,537	(373,620)	117,423	26,170,339
Jan-16	26,170,339	(373,620)	116,276	25,912,995
Feb-16	25,912,995	(373,620)	115,125	25,654,500
Mar-16	25,654,500	(373,620)	113,968	25,394,847
Apr-16	25,394,847	(373,620)	93,375	25,114,602
May-16	25,114,602	(373,620)	92,337	24,833,319
Jun-16	24,833,319	(373,620)	91,295	24,550,993
	Base Period Amortization =	(4.483.442)		

⁽¹⁾ Annual amortization needed to fully amortize the relicensing/process costs by 12/31/2022.

8.8

A Produce of the Francisco	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Expense:							
Remove system allocation deferral	403SP	Α	(5,616,693)	SG	43.670%	(2,452,802)	8.8.1
Correct Allocation							
Add situs allocation deferral	407	Α	3,444,641	UT	100.000%	3,444,641	8.8.1
Add situs allocation deferral	407	Α	478,639	ID	0.000%	-	8.8.1
Add situs allocation deferral	407	Α	1,693,414	WY	0.000%	-	8.8.1
		-	-			991,839	

Description of Adjustment:

The Company began amortizing the unrecovered plant regulatory asset on May 1, 2015. The amortization expense is booked to 403SP, which is allocated system-wide in the unadjusted results. This corrects the allocation in the unadjusted data and reflects the correct state specific balances for Utah, Wyoming and Idaho. The accounting detail is provided on page 8.8.2.

Rocky Mountain Power Results of Operations - June 2016 Carbon Plant Closure

Actual	Account	<u>Amount</u>	<u>Factor</u>	Ref
Actual UT, ID, WY amortization expense	403SP	5,616,693	SG	Page 8.8
Correct				
Utah amortization expense	407	3,444,641	UT	Page 8.8
Idaho amortization expense	407	478,639	ID	Page 8.8
Wyoming amortization expense	407	1,693,414	WYP	Page 8.8
	_	5,616,693		_

Amortization of Regulatory Assets - 12 Months Ended June 2016

Cycle	Amortizati	on or Re	gulatory Assets - 1	2 Months Ended	June 2016			Unadjusted	Correct
2015 7 565131 44.602 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG WYP 2015 7 565131 287.053 Amortize U7 Deferred Carbon Depreciation 4032000 250 SG UT 2015 7 565131 39.6716 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG UT 2015 8 565131 44.602 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG UT 2015 8 565131 96.516 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG WYP 2015 8 565131 39.6716 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG WYP 2015 8 565131 39.887 Amortize U7 Deferred Carbon Depreciation 4032000 250 SG UT 2015 9 565131 96.516 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG WYP 2015 9 565131 96.516 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG WYP 2015 9 565131 39.887 Amortize U7 Deferred Carbon Depreciation 4032000 250 SG WYP 2015 9 565131 39.887 Amortize U7 Deferred Carbon Depreciation 4032000 250 SG UT 2015 9 565131 39.887 Amortize U7 Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 114 SG WYP 2015 10 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 114 SG WYP 2015 10 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 10 SG UT 2015 11 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 10 SG UT 2015 11 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 10 SG UT 2015 11 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 10 SG UT 2015 12 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 10 SG UT 2016 1 565131 39.6516 Amortize W7 Deferred Carbon Depreciation 4032000 10 SG UT 2016	C Year	Period	Account Number	Amount	Description	FERC Account	FERC Location		
2015 7 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UT 2015 7 585131 39.887 Amortize ID Deferred Carbon Depreciation 4032000 250 SG UT 2015 8 585131 44.602 Amortize WT Deferred Carbon Depreciation 4032000 250 SG ID 2015 8 585131 287.053 Amortize ID Deferred Carbon Depreciation 4032000 250 SG ID 2015 8 585131 287.053 Amortize ID Deferred Carbon Depreciation 4032000 250 SG WYP 2015 8 585131 39.887 Amortize ID Deferred Carbon Depreciation 4032000 250 SG UT 2015 9 585131 44.602 Amortize WT Deferred Carbon Depreciation 4032000 250 SG UT 2015 9 585131 287.053 Amortize ID Deferred Carbon Depreciation 4032000 250 SG UT 2015 9 585131 287.053 Amortize ID Deferred Carbon Depreciation 4032000 250 SG UT 2015 9 585131 287.053 Amortize ID Deferred Carbon Depreciation 4032000 250 SG WYP 2015 9 585131 287.053 Amortize ID Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 585131 44.802 Amortize WT Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 10 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2016 11 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2016 11 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2016 12 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2016 12 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2016 2 585131 287.053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG				The state of the s					
2015 7 566131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UT									
2015 7 568131 38,887 Amortize ID Deferred Carbon Depreciation 4032000 250 SG WYP					,	4032000	250		UT
2015 8 565131 287,053 Amortize WY Deferred Carbon Depreciation 4032000 250 SG UT 2015 8 565131 39,887 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UD 2015 9 565131 39,887 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UD 2015 9 565131 39,897 Amortize WY Deferred Carbon Depreciation 4032000 250 SG WYP 2015 9 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 250 SG WYP 2015 9 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UT 2015 9 565131 39,897 Amortize ID Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 565131 44,602 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 565131 44,602 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 10 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 109 SG UT 2015 10 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 109 SG UT 2015 11 565131 44,602 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 11 565131 44,602 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 11 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 11 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 12 565131 44,602 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 12 565131 44,602 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 12 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 12 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2016 1 565131 287,053 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2016 1 565131 287,053 Amortize UT Deferred	2015		565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	250	SG	ID
2015 8 566131 287,053 Amortize II Deferred Carbon Depreciation 4032000 250 SG II	2015	8	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	250	SG	WYP
2015 8 566131 287,053 Amortize ID Deferred Carbon Depreciation 4032000 250 SG ID	2015	8	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	250	SG	WYP
2015 9 565131 44,602 Amortize WY Deferred Carbon Depreciation 4032000 250 SG WYP	2015	8	565131	287,053	Amortize UT Deferred Carbon Depreciation	4032000	250	SG	UT
2015 9 565131 287,053 Amortize WT Deferred Carbon Depreciation 4032000 250 SG UT	2015	8	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	250	SG	ID
2015 9 565131 287/053 Amortize UT Deferred Carbon Depreciation 4032000 250 SG UT 2015 10 565131 39.887 Amortize UP Deferred Carbon Depreciation 4032000 114 SG WYP 2015 10 565131 99.516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2015 10 565131 99.516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2015 10 565131 39.887 Amortize UT Deferred Carbon Depreciation 4032000 109 SG UT 2015 10 565131 39.887 Amortize UT Deferred Carbon Depreciation 4032000 114 SG WYP 2015 11 565131 99.516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2015 11 565131 99.516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2015 11 565131 99.516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2015 11 565131 39.887 Amortize UT Deferred Carbon Depreciation 4032000 109 SG UT 2015 12 565131 39.887 Amortize UD Deferred Carbon Depreciation 4032000 114 SG WYP 2015 12 565131 98.516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2015 12 565131 98.516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2015 12 565131 39.887 Amortize UD Deferred Carbon Depreciation 4032000 114 SG WYP 2016 1 565131 39.887 Amortize UD Deferred Carbon Depreciation 4032000 114 SG WYP 2016 1 565131 39.887 Amortize UD Deferred Carbon Depreciation 4032000 114 SG WYP 2016 1 565131 39.887 Amortize UD Deferred Carbon Depreciation 4032000 114 SG WYP 2016 1 565131 39.887 Amortize UD Deferred Carbon Depreciation 4032000 114 SG WYP 2016 1 565131 39.887 Amortize UD Deferred Carbon Depreciation 4032000 114 SG WYP 2016 2 565131 44.602 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP 2016 2 565131 287.053 Amortize UT Deferred Ca	2015	9	565131	44,602	Amortize WY Deferred Carbon Decomm	4032000	250	SG	WYP
2015 9 565131 38,887 Amortize WD Peterred Carbon Depreciation 4032000 114 SG WYP	2015	9	565131	96,516	Amortize WY Deferred Carbon Depreciation	4032000	250	SG	WYP
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2015 10 565131 96,516 Amortize WY Deferred Carbon Depreciation 4032000 114 SG WYP	2015	9	565131	39,887	Amortize ID Deferred Carbon Depreciation	4032000	250	SG	ID
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Ref 8.8

Rocky Mountain Power Utah Results of Operations - June 2016 Deer Creek Mine Closure

PAGE 8.9

	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Expense:							
Deer Creek mine amortization	501	Α	(3,755,713)	SE	43.018%	(1,615,639)	8.9.1
Deer Creek mine amortization	501	Α	1,594,830	WYP	0.000%	-	8.9.1
Deer Creek mine amortization	506	Α	(1,594,830)	SG	43.670%	(696,460)	8.9.1
			(3,755,713)			(2,312,099)	

Description	on of A	diustment:

This adjustment corrects the Deer Creek mine amortization expense.

Rocky Mountain Power Results of Operations - June 2016 Deer Creek Mine Closure

Deer Creek mine unrecovered plant amortization expense	12 ME			
Description	June 2016	Factor	Account	
Correct Amount = 12 x \$1,756,362.75	21,076,353	SE	501	
Amount in Unadjusted Results	24,832,066	SE	501	
Correction of Unadjusted Results	(3,755,713)	SE	501	
	Ref. 8.9			
Deer Creek mine closure cost amortization expense - Wyoming	12 ME			
Description	June 2016	Factor	Account	
Add Correct Allocation	1,594,830	WY	501	Ref
Remove Allocation in Unadjusted Results	(1.594.830)	SG	506	Ref

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Rate Base:	710000111	1700	<u> </u>	17101011	1710101170	TIELO OTTILLO	1111111
Remove Olmsted EPIS - Hydro	331	Α	(71,699)	SG	43.670%	(31,311)	
Remove Olmsted EPIS - Transmission	350	Α	(513,182)	SG	43.670%	(224, 106)	
Remove Olmsted EPIS - Intangible	303	Α	(165,718)	SG	43.670%	(72,369)	
			(750,599)			(327,785)	8.10.1
Adjustment to Done / Amont Done							
Adjustment to Depr. / Amort. Reserve:	400110		05.004	00	40.0700/	00.700	
Remove Olmsted Dep. Res Hydro	108HP	Α	65,931	SG	43.670%	28,792	
Remove Olmsted Dep. Res Transmission	108TP	Α	222,433	SG	43.670%	97,136	
Remove Olmsted Amort. Res Intangible	111IP	Α.	162,186	SG	43.670%	70,826	
			450,550			196,755	8.10.1
Adjustment to Depr. / Amort. Expense:							
Remove Olmsted Dep. Exp Hydro	403HP	Α	(4,587)	SG	43.670%	(2,003)	
Remove Olmsted Dep. Exp Transmission	403TP	Α	(8,885)	SG	43.670%	(3,880)	
Remove Olmsted Amort. Exp Intangible	404IP	Α	(25,507)	SG	43.670%	(11,139)	
, ,			(38,979)			(17,022)	8.10.1
Adicates and to OSM Francisco							
Adjustment to O&M Expense:	539	Α	(142 770)	SG	43.670%	(60.704)	0 10 1
Remove Olmsted O&M - Hydro	539	А	(143,770)	36	43.670%	(62,784)	8.10.1
Adjustment to Revenue:							
South Idaho Exchange Revenues	456	Α	(10,086,946)	SG	43.670%	(4,404,955)	8.10.1

Description of Adjustment:

This adjusts the Company's filing for the retirement of the Olmstead hydro plant. This adjustment also removes from results revenues related to the South Idaho Exchange Agreement, which expired in June 2016.

Rocky Mountain Power Results of Operations - June 2016 Misc Asset Sales and Removals

June 2016 13-Month Average

Rate Base: Balance Adjustment Olmsted Hydro Plant EPIS - Hydro 71,699 (71,699) EPIS - Transmission 513,182 (513,182) EPIS - Intangible 165,718 (165,718) Dep. Res Hydro (65,931) 65,931 Dep. Res Transmission (222,433) 222,433 Amort. Res - Intangible (162,186) 162,186 (450,550) 450,550 Ref 8.10 Depreciation Expense: 12 ME June 2016 Adjustment Olmsted Hydro Plant Depreciation Expense - Hydro 4,587 (4,587) Depreciation Expense - Transmission 8,885 (8,885) Amortization Expense - Intangible 25,507 (25,507)
EPIS - Hydro 71,699 (71,699) EPIS - Transmission 513,182 (513,182) EPIS - Intangible 165,718 (165,718) PEPIS - Intangible 750,599 (750,599) Ref 8.10 Dep. Res Hydro (65,931) 65,931 Dep. Res Transmission (222,433) 222,433 Amort. Res - Intangible (162,186) 162,186 (450,550) 450,550 Ref 8.10 Depreciation Expense: 12 ME June 2016 Adjustment Olmsted Hydro Plant 4,587 (4,587) Depreciation Expense - Hydro 4,587 (4,587) Depreciation Expense - Transmission 8,885 (8,885) Amortization Expense - Intangible 25,507 (25,507)
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Depreciation Expense - Hydro 4,587 (4,587) Depreciation Expense - Transmission 8,885 (8,885) Amortization Expense - Intangible 25,507 (25,507)
Depreciation Expense - Hydro 4,587 (4,587) Depreciation Expense - Transmission 8,885 (8,885) Amortization Expense - Intangible 25,507 (25,507)
Depreciation Expense - Transmission 8,885 (8,885) Amortization Expense - Intangible 25,507 (25,507)
Amortization Expense - Intangible 25,507 (25,507)
38.979 (38.979) Ref 8.10
38,979 (38,979) Ref 8.10
O&M Expense: 12 ME June 2016 Adjustment
Olmsted Hydro Plant
O&M Expense - Hydro 143,770 (143,770)
143,770 (143,770) Ref 8.10
Revenue: 12 ME June 2016 Adjustment
South Idaho Exchange Revenues 10,086,946 (10,086,946) Ref 8.10
10,086,946 (10,086,946)

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH <u>ALLOCATED</u>	REF#
Adjustment to Rate Base:							
Net Prepaid Balance	182M	Α	(223,297)	CA	0.000%	-	
Net Prepaid Balance	182M	Α	(2,464,796)	OR	0.000%	-	
Net Prepaid Balance	182M	Α	1,123,648	UT	100.000%	1,123,648	
Net Prepaid Balance	182M	Α	469,880,991	so	43.221%	203,088,541	
Net Prepaid Balance	2283	Α	(220,786,299)	so	43.221%	(95,426,647)	
·			247,530,246	•		108,785,542	
Adjustment to Tax:							
Deferred Tax Balance	190	Α	84,393,172	so	43.221%	36,475,802	
Deferred Tax Balance	283	Α	(178, 324, 534)	so	43.221%	(77,074,132)	
Deferred Tax Balance	283	Α	935,414	OR	0.000%	-	
Deferred Tax Balance	283	Α	84,744	CA	0.000%	-	
Deferred Tax Balance	283	Α	(426,437)	UT	100.000%	(426,437)	
			(93,337,641)			(41,024,766)	
Net Prepaid Pension Asset in Rate Base		-	154,192,605			67,760,776	

Description of Adjustment:

This shows the pension and post retirement benefit asset included in rate base. This is provided for informational purposes only, and is not an adjustment included in the results of operations.

Rocky Mountain Power RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:

UTAH

PERIOD:

12 MONTHS ENDED JUNE 30, 2016

FILE:

JAM Jun 2016 Results UT

PREPARED BY:

Revenue Requirement Department

DATE: TIME: 10/24/2016

I IIVIL.

11:58:05 AM

TYPE OF RATE BASE:

13-Month Average

ALLOCATION METHOD:

FERC JURISDICTION:

ROLLED-IN

Separate Jurisdiction

8 OR 12 CP:

12 Coincident Peaks

DEMAND %

75% Demand

ENERGY %

25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:
FEDERAL RATE
STATE EFFECTIVE RATE
TAX GROSS UP FACTOR
FEDERAL/STATE COMBINED RATE

TAX RATE 35.00% 4.54% 1.619 37.951%

CAPITAL STRUCTURE INFORMATION

	CAPITAL	EMBEDDED	WEIGHTED
	STRUCTURE	COST	COST
DEBT PREFERRED COMMON	48.93% 0.02% 51.05% 100.00%	5.16% 6.75% 9.80%	2.527% 0.001% 5.003% 7.531%

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2015 to 06/30/2016. Prepaid pension is included in rate base, consistent with the Company's direct filing Docket No. 13-035-184. The prepaid pension amounts in rate base are provided for information purposes on page 8.11.

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	JUNE 20 UNADJUSTED TOTAL		JUNE NORMALIZEI TOTAL	
					· · · · · · · · · · · · · · · · · · ·	***************************************
1	Operating Revenues		1005051105			
2	General Business Revenues	9.3 9.3	4,835,371,105 0	2,054,553,512	4,770,442,861	1,989,625,268
4	Interdepartmental Special Sales	9.3	205,382,379	0 89,598,981	0 205,382,379	0 88,712.021
5	Other Operating Revenues	9.4	157,349,100	71,982,944	145,283,962	67,013,109
6	Total Operating Revenues	9.4	5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
7					-1,1,1,	
8	Operating Expenses:					
9	Steam Production	9.5	1,060,405,270	464,633,762	1,052,766,634	456,385,853
10	Nuclear Production	9.6	0	0	0	0
11	Hydro Production	9.7	42,487,348	18,739,672	42,343,578	18,491,380
12	Other Power Supply	9.9	984,615,746	415,319,324	960,110,788	400,100,253
13 14	Transmission Distribution	9.10 9.12	213,020,559	93,929,059	213,020,559	93,000,935
15	Customer Accounting	9.12	206,508,786 83,684,343	87,257,594 32,840,248	206,508,786 83,602,103	87,257,594 32,818,284
16	Customer Service & Infor	9.13	140,833,609	4,247,333	140,853,134	4,255,638
17	Sales	9.13	0	0	0	4,200,000
18	Administrative & General	9.14	126,014,747	50,568,962	140,262,683	56,362,038
19		_				
20	Total O & M Expenses	9.14	2,857,570,408	1,167,535,954	2,839,468,263	1,148,671,976
21						
22	Depreciation	9.16	678,795,906	283,278,002	670,539,108	277,420,986
23	Amortization	9.17	42,319,760	14,462,102	48,740,411	22,353,923
24	Taxes Other Than Income	9.17	189,182,014	67,510,495	189,182,014	67,121,415
25	Income Taxes - Federal	9.20	137,172,848	60,339,788	116,216,379	42,970,484
26	Income Taxes - State	9.20	27,387,143	12,057,395	24,539,507	9,659,005
27	Income Taxes - Def Net	9.19	189,805,598	104,094,996	193,642,793	104,650,435
28	Investment Tax Credit Adj.	9.17	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
29	Misc Revenue & Expense	9.4	(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
30 31 32	Total Operating Expenses	9.20	4,115,798,700	1,703,914,565	4,076,724,228	1,669,005,273
33 34	Operating Revenue for Return	_	1,082,303,884	512,220,872	1,044,384,974	476,345,124
35	Rate Base:					
36	Electric Plant in Service	9.30	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
37	Plant Held for Future Use	9.31	23,333,338	10,865,556	12,177,663	5,935,571
38	Misc Deferred Debits	9.33	929,561,241	356,273,173	929,561,241	353,944,432
39	Elec Plant Acq Adj	9.31	38,555,275	20,956,601	38,555,275	20,819,126
40	Pensions	9.31	0	0	0	0
41	Prepayments	9.32	45,801,517	15,620,814	45,801,517	15,542,279
42	Fuel Stock	9.32	196,646,080	85,350,664	196,646,080	84,593,548
43	Material & Supplies	9.32	230,539,740	101,701,519	230,539,740	101,137,680
44	Working Capital	9.33	42,261,033	19,710,696	41,817,468	19,259,265
45	Weatherization Loans	9.31	18,302,264	618,115	18,302,264	612,323
46	Miscellaneous Rate Base	9.34	0	0	0	0
47	Total Florida Blood		07.000 450.000	10.010.001.010	07 075 100 010	40.000.005.000
48 49	Total Electric Plant		27,833,158,982	12,046,904,213	27,975,490,210	12,039,095,683
50	Rate Base Deductions:					
51	Accum Prov For Depr	9.38	(8,519,525,961)	(3,488,077,932)	(8,508,010,553)	(3.459.227.760)
52	Accum Prov For Amort	9.39	(551,934,939)	(229,000,143)	(528,232,196)	(3,458,227,769) (227,335,114)
53	Accum Def Income Taxes	9.35	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)	(1,935,747,400)
54	Unamortized ITC	9.35	(668,125)	(180,793)	(668,125)	(179,669)
55	Customer Adv for Const	9.34	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
56	Customer Service Deposits	9.34	0	0	(16,351,791)	(16,351,791)
57	Misc. Rate Base Deductions	9.34	(439,894,922)	(174,138,622)	(416,781,782)	(163,011,092)
58	Timos, Fatto Baso Boddollollo		(100,001,022)	(171,100,022)	(+10,101,102)	(100,011,002)
59	Total Rate Base Deductions		(13,958,833,607)	(5,833,331,275)	(13,938,571,486)	(5,817,041,013)
60 61	Total Rate Base	_	13,874,325,375	6,213,572,938	14,036,918,724	6,222,054,670
62 63	Return on Rate Base	_		8.244%		7.656%
64 65	Return on Equity			11.195%		10.044%
66	Net Power Costs			659,301,651		640,592,021
67	100 Basis Points in Equity:			F1 101 055		F1 487 100
68 69	Revenue Requirement Impact Rate Base Decrease			51,121,355 (362,348,629)		51,191,138 (388,961,619)

ROLLED-IN 13-Month Average

	ED-IN oth Average DESCRIP	BUS FUNC	FACTOR	Ref	JUNE 20 UNADJUSTED TOTAL		JUNE : NORMALIZEI TOTAL	
	o Ultimate Custo				·VIAL	VIAII	JOINE	JIAII
440	Residential		S		1,833,269,510	775,665,563	1,806,149,400	748,545,453
				B1	1,833,269,510	775,665,563	1,806,149,400	748,545,453
					.,,,,			
442	Commercia	I & Industrial Sales 0	S		2,963,946,176	1,252,373,126	2,926,313,359	1,214,740,309
		P	SE		-	-	-	-
		PT	SG		-	-	-	-
				B1	2,963,946,176	1,252,373,126	2,926,313,359	1,214,740,309
444	Public Stree	et & Highway Lightir	•					
		0	S SO		20,114,818	9,230,446	20,084,536	9,200,164
		Ü	00	B1	20,114,818	9,230,446	20,084,536	9,200,164
445	Other Sales	to Public Authority	,					
440	Other Sales	0	S		18,040,602	17,284,377	17,895,567	17,139,342
				D4 —	18 040 600	47 204 277	47 POE E67	47 400 040
				B1	18,040,602	17,284,377	17,895,567	17,139,342
448	Interdepartn		0					
		DPW GP	S SO		-	-	-	-
				B1		-		-
Total S	ales to Ultimat	e Customers		B1	4,835,371,105	2,054,553,512	4,770,442,861	1,989,625,268
				-				
447	Sales for Re	esale-Non NPC						
		Р	S		2,239,920 2,239,920	-	2,239,920 2,239,920	
				-	2,200,020		2,200,020	May 100 100 100 100 100 100 100 100 100 10
447NP(C Sales for Re	esale-NPC P	SG		203,142,459	89,598,981	203,142,459	88,712,021
		P	SE		-	-	-	-
		Р	SG		203,142,459	89,598,981	203,142,459	88,712,021
						00,000,001		00,7 12,021
	Total Sales	for Resale		B1	205,382,379	89,598,981	205,382,379	88,712,021
449	Provision fo	r Rate Refund						
		P P	S SG		0	0	0	0
		-	30		•	•	-	-
				B1	0	0	0	
				ы —			0	0
Total S	ales from Elect	tricity scounts & Interest		B1	5,040,753,485	2,144,152,494	4,975,825,240	2,078,337,289
450	roneiled Di	CUST	S		9,263,738	3,613,292	9,263,738	3,613,292
		CUST	SO	D1	9,263,738	3,613,292	0.002.700	2 642 202
				B1	9,203,730	3,613,292	9,263,738	3,613,292
451	Misc Electric							
		CUST GP	S SG		5,464,378 -	3,576,690	5,464,378	3,576,690
		GP	so		(27,779)	(12,075)	(27,779)	(12,006
				B1	5,436,599	3,564,614	5,436,599	3,564,683
453	Water Sales							
		Р	SG	B1	71,433 71,433	31,507 31,507	71,433 71,433	31,195 31,195
					71,400	01,007	71,400	01,100
454	Rent of Elec	ctric Property DPW	S		10,522,647	5,068,567	11,392,553	5,938,473
		T	SG		5,826,191	2,569,728	4,956,285	2,164,403
		T	SG		9,000	3,970	9,000	3,930
		GP	so		3,706,530	1,611,179	3,706,530	1,602,010
				B1	20,064,368	9,253,444	20,064,368	9,708,816

ROLLED-IN 13-Month Average **JUNE 2016 JUNE 2016 FERC UNADJUSTED RESULTS** NORMALIZED RESULTS BUS ACCT **DESCRIP FUNC FACTOR** Ref TOTAL UTAH TOTAL **UTAH** 146 147 Other Electric Revenue 456 148 DMSC S (7,313,466)(1,674,738)(8,642,721) (1,851,996)149 CUST CN OTHSE 7,897,330 3,427,693 7,897,330 3,397,287 150 SE 783,549 779,090 151 OTHSO SO 1,802,561 1,802,561 152 OTHSGR SG 120,126,536 52,983,583 109,390,654 47,770,742 153 154 155 122,512,962 55,520,087 110,447,824 50,095,123 156 157 **Total Other Electric Revenues B**1 157,349,100 71,982,944 145,283,962 67,013,109 158 5,198,102,584 2,216,135,437 5,121,109,202 2,145,350,398 159 **Total Electric Operating Revenues** 160 161 Summary of Revenues by Factor 162 4,855,548,322 2,065,137,323 4,790,160,728 2,000,901,726 S 163 CN 3,397,287 164 SE 7,897,330 3,427,693 7,897,330 165 SO 5,481,313 2,382,654 5,481,313 2,369,093 SG 166 329,175,619 145,187,768 317,569,831 138,682,291 167 DGP 168 5,198,102,584 5.121.109.202 Total Electric Operating Revenues 2.216.135.437 2.145.350.398 169 170 Miscellaneous Revenues 171 41160 Gain on Sale of Utility Plant - CR DPW 172 S 173 Т SG 174 G SO 175 Т SG 176 Р SG 177 178 179 41170 Loss on Sale of Utility Plant 180 DPW S SG 181 Т 182 183 Gain from Emission Allowances 184 4118 185 Ρ S 186 Р SE (188) (82) (19,340)(8,320)(19,340)(8,320)187 B₁ (188)(82)188 189 41181 Gain from Disposition of NOX Credits 190 SE 191 B₁ 192 193 4194 Impact Housing Interest Income SG 194 195 196 (Gain) / Loss on Sale of Utility Plant 197 421 198 DPW S (1,140,290)(1,226,820)8,619 (51,311)Т SG 199 SG-P 200 Т 201 CUST CN 202 PTD SO (1,249,085)(542,961)(247,380)(106,921)Р SG 503,492 222,073 (1,647,122)(719, 296)203 204 (1,885,883) (1,547,708)(1,885,883) (877,528) 205 206 **Total Miscellaneous Revenues** (1,886,071)(1,547,790)(1,905,223)(885,847) 207 Miscellaneous Expenses 208 Interest on Customer Deposits CUST 209 849,880 849,880 210 849,880 849,880 211 **Total Miscellaneous Expenses** 849,880 849,880

В1

(1,886,071)

(1,547,790)

(1,055,343)

(35,967)

212

213

214

Net Misc Revenue and Expense

ROLLED-IN

	13-Month					JUNE 20	16	JUNE 2	016
	FERC	Average	BUS			UNADJUSTED F		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation S	upervision & Eng						
216 217			P P	SG SG		14,947,962 2,141,954	6,593,019	14,947,962	6,527,754
218			P	36	B2	17,089,916	944,740 7,537,760	2,141,954 17,089,916	935,388 7,463,142
219						17,000,010	1,007,700	,000,010	7,100,112
220	501	Fuel Related							
221			P	S		(5,257,061)	-	(3,662,231)	-
222 223			P P	SE SE		80,488,183	34,934,436	76,732,471	33,008,906
224			P	SE			-		-
225			P	SE		3,418,575	1,483,770	3,418,575	1,470,608
226						78,649,697	36,418,207	76,488,814	34,479,514
227	FOANDO	Firel Delete	- NDC						
228 229	501NPC	Fuel Related	P P	S		(610,034)		(610,034)	
230			P	SE		670,600,533	291,061,999	670,600,533	288,480,086
231			P	SE		-	-	-	-
232			P	SE		-		-	-
233			Р	SE		48,379,940	20,998,435	48,379,940 718,370,439	20,812,165
234 235						718,370,439	312,060,434	710,370,439	309,292,251
236		Total Fuel R	elated		B2 —	797,020,136	348,478,641	794,859,253	343,771,766
237					_				
238	502	Steam Expe							
239			P P	SG		75,416,610	33,263,610	75,416,610	32,934,326
240 241			P	SG	B2	6,633,609 82,050,219	2,925,851 36,189,461	6,633,609 82,050,219	2,896,888 35,831,213
242					D2	02,000,210	30,100,401	02,000,210	00,001,210
243	503	Steam From	Other Sources-I	Non-NPC					
244			Р	SE		-	-		-
245					B2		-	-	
246 247	503NPC	Steam From	Other Sources-I	NPC					
248	000111 0	Otodiii i roii	P	SE		2,101,827	912,260	2,101,827	904,167
249					B2	2,101,827	912,260	2,101,827	904,167
250	505	Electric Eco							
251 252	505	Electric Exp	enses P	SG		1,054,347	465,035	1,054,347	460,432
253			P	SG		597,418	263,500	597,418	260,891
254					B2	1,651,765	728,535	1,651,765	721,323
255					-				
256	506	Misc. Steam	•	00		(40.040.045)	44.11%	(40.077.045)	43.67%
257 258			P P	SG SE		(19,016,645)	(8,387,572)	(12,377,345)	(5,405,169)
259			P	SG		1,879,317	828,900	1,879,317	820,695
260					B2	(17,137,328)	(7,558,672)	(10,498,028)	(4,584,474)
261									
262	507	Rents	0	22		422.000	100.001	422.000	100,000
263 264			P P	SG SG		432,999	190,981	432,999	189,090
265			,	00	B2	432,999	190,981	432,999	189,090
266									
267	510	Maint Super	vision & Enginee	•					
268 269			P	SG SG		5,953,713 2,622,263	2,625,973 1,156,588	(7,402,535) 3,861,457	(3,232,676) 1,686,293
270			-	36	B2	8,575,976	3,782,561	(3,541,078)	(1,546,384)
271					-		1	X	<u> </u>
272									
273									
274 275	511	Maintenance	e of Structures P	SG		28,858,427	12,728,435	28,858,427	12,602,434
276			P	SG		2,383,871	1,051,442	2,383,871	1,041,033
277					B2	31,242,299	13,779,877	31,242,299	13,643,467
278									
279	512	Maintenance	e of Boiler Plant	00		00 747 000	00 504 500	20.747.000	00 100 050
280 281			P P	SG SG		89,747,608 2,318,048	39,584,508 1,022,409	89,747,608 2,318,048	39,192,652 1,012,288
282			-	30	B2	92,065,656	40,606,917	92,065,656	40,204,940
283								,,	2-1 110-10
284	513	Maintenance	e of Electric Plant						
285			P P	SG		33,401,844	14,732,376	33,401,844	14,586,537
286 287			P	SG	B2	725,409 34,127,252	319,952 15,052,329	725,409 34,127,252	316,785 14,903,322
288						37,121,232	10,002,020	57,121,252	17,000,022
289	514	Maintenance	e of Misc. Steam	Plant					
290			P	SG		8,188,054	3,611,462	8,188,054	3,575,711
291			Р	SG	P2	2,996,501	1,321,651	2,996,501	1,308,568
292 293					B2	11,184,555	4,933,113	11,184,555	4,884,279
294	Total Stea	am Power Ge	neration		B2	1,060,405,270	464,633,762	1,052,766,634	456,385,853

ROLLED-IN 13-Month Average

JUNE 2016 JUNE 2016 **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP **FUNC FACTOR** TOTAL UTAH TOTAL UTAH Ref 295 517 Operation Super & Engineering 296 297 B2 298 Nuclear Fuel Expense 299 518 Ρ SE 300 301 302 B2 303 304 519 Coolants and Water 305 SG 306 B2 307 308 520 Steam Expenses 309 Р SG 310 B2 311 312 313 314 523 Electric Expenses Ρ SG 315 316 317 Misc. Nuclear Expenses 318 524 319 Ρ SG 320 321 Maintenance Super & Engineering 322 528 323 Ρ SG 324 B2 325 326 529 Maintenance of Structures 327 SG 328 B2 329 Maintenance of Reactor Plant 330 530 SG 331 Р 332 333 Maintenance of Electric Plant 334 531 335 Ρ SG 336 337 338 532 Maintenance of Misc Nuclear 339 Ρ SG B2 340 341 342 **Total Nuclear Power Generation** B2 343 344 535 Operation Super & Engineering 345 P DGP 7,648,737 346 Ρ SG 7,648,737 3,373,588 3,340,192 Р SG 1,651,847 728,572 1,651,847 721,359 347 348 4,102,160 B2 9,300,584 9,300,584 4,061,552 349 350 351 536 Water For Power Ρ DGP 352 Ρ 33,478 SG 76,661 33,812 76,661 353 354 Ρ SG 355 76,661 76,661 33,812 33,478 356 B2 357

ROLLED-IN

JUNE 2016 JUNE 2016 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS DESCRIP TOTAL TOTAL **UTAH** ACCT **FUNC FACTOR** Ref UTAH 358 537 Hydraulic Expenses 359 DGP 1,751,197 Р 4.010.083 360 4,010,083 1,768,706 SG 361 Р SG 338,205 149,170 338,205 147,693 362 4,348,287 1,898,891 4,348,287 1,917,876 363 B2 364 365 538 Electric Expenses DGP 366 Р 367 Ρ SG SG 368 369 370 B2 371 Misc. Hydro Expenses 372 539 373 Ρ DGP Р SG 11,036,608 4,867,859 11,036,608 4,819,671 374 375 Р 3,647,240 SG 8,269,171 8,125,401 3,548,351 376 377 19,305,778 8,515,099 19,162,008 8,368,022 378 B2 379 Rents (Hydro Generation) 540 380 381 DGP Р 382 Ρ SG 1,580,301 697,015 1,580,301 690,115 383 Р SG 30,585 69,343 30,282 69,343 384 727,600 1,649,644 720,397 385 B2 1,649,644 386 Maint Supervision & Engineering 387 541 DGP 388 Р 389 Ρ SG 400 176 400 175 Р SG 390 391 392 B2 400 176 400 175 393 542 Maintenance of Structures 394 395 Ρ DGP Ρ SG 977,819 431,281 977,819 427,012 396 397 SG 85,251 37,601 85,251 37,229 398 399 B2 1,063,070 468,883 1,063,070 464,241 400 401 402 403 404 543 Maintenance of Dams & Waterways 405 Р DGP Р SG 1,333,195 588,025 1,333,195 582,204 406 Ρ 407 SG 530,731 234,087 530,731 231,769 408 B2 1,863,926 822,112 1,863,926 813,974 409 410 411 Maintenance of Electric Plant 544 DGP Ρ 412 Ρ 1,347,689 594,418 1,347,689 588,534 413 SG 414 Ρ SG 469,028 206,872 469,028 204,824 415 1,816,717 793,358 416 B2 1,816,717 801,290 417 545 Maintenance of Misc. Hydro Plant 418 DGP 419 Р 420 Ρ SG 2,367,198 1,044,088 2,367,198 1,033,752 SG 421 306,576 303,541 695,082 695,082 422 423 B2 3,062,280 1,350,664 3,062,280 1,337,293 424 42,487,348 18,739,672 42,343,578 18,491,380 **Total Hydraulic Power Generation** B2 425

ROLLED-IN
13-Month Average

13-Mont FERC ACCT	ED-IN th Average DESCRIP	BUS FUNC	FACTOR	Ref	JUNE 20 ⁻ UNADJUSTED F TOTAL		JUNE 2 NORMALIZED TOTAL	
ACCI	DESCRIP	FUNC	FACTOR	Kei	TOTAL	UIAH	TOTAL	UIAH
546	Operation S	Super & Enginee	SG		392,875	173,284	392,875	171,568
		Р	SG	B2	392,875	173,284	392,875	171,568
							and the state of t	
547	Fuel-Non-N	IPC P	SE			_		-
		P	SE		-		-	-
				B2	*	-	_	-
547NPC	Fuel-NPC							
		P	SE		262,621,214	113,985,975	262,621,214	112,974,844
		Р	SE	B2	3,492,400 266,113,614	1,515,813 115,501,788	3,492,400 266,113,614	1,502,367 114,477,210
					200,110,014	110,001,700	200,110,011	111,777,210
548	Generation		00		47 774 704	7 000 400	47 774 704	7 700 004
		P P	SG SG		17,771,734 1,024,596	7,838,486 451,913	17,771,734 1,024,596	7,760,891 447,440
				B2	18,796,330	8,290,399	18,796,330	8,208,331
549	Miscellaneo	oue Other						
,40	iviiocellariec	P	s		49,553	-	49,553	-
		P	SG		4,413,576	1,946,673	4,413,576	1,927,402
		Р	SG	B2	2,166,908 6,630,037	955,747 2,902,420	2,166,908 6,630,037	946,286 2,873,688
				DZ	0,030,037	2,902,420	0,030,037	2,073,000
550	Rents							
		P	S		469,383	-	469,383	-
		P P	SG SG		40,170 3,413,590	17,718 1,505,614	40,170 3,413,590	17,542 1,490,710
		•	00	B2	3,923,143	1,523,332	3,923,143	1,508,252
551	Maint Suna	rvision & Engine	eering					
J J J	Maint Supe	P Engine	SG		_	_	-	-
				B2	-	-	-	-
552	Maintanana	e of Structures						
102	Mairiteriano	P	SG		2,904,966	1,281,278	2,904,966	1,268,594
		P	SG		254,105	112,077	254,105	110,967
				B2	3,159,071	1,393,355	3,159,071	1,379,562
553	Maint of Ge	neration & Elec	tric Plant					
		P	SG		5,274,007	2,326,178	9,694,981	4,233,784
		P P	SG SG		12,813,943 600,955	5,651,779 265,060	12,813,943 580,196	5,595,831 253,371
		·		B2	18,688,904	8,243,017	23,089,121	10,082,986
554	Maintanana	a of Mina Other	_					
554	Maintenand	e of Misc. Other	r SG		71,755	31,649	71,755	31,335
		P	SG		1,054,959	465,305	1,054,959	460,699
		Р	SG	B2	240,173 1,366,887	105,932 602,886	240,173 1,366,887	104,883 596,918
				D2	1,300,087	002,800	1,300,807	390,910
Total Ot	her Power Ge	neration		B2	319,070,862	138,630,480	323,471,078	139,298,515
555	Purchased	Power-Non NPO	С					
		DMSC	S	-	35,242,994	-	35,242,994	-
					35,242,994	-	35,242,994	-
555NPC	Purchased	Power-NPC						
		P	SG		590,141,367	260,290,565	561,237,212	245,091,488
	Seasonal C	P	SE SG		(6,870,895)	(2,982,187)	(6,870,895)	(2,955,733)
	Ocasonai O		DGP		-		-	-
					583,270,472	257,308,378	554,366,317	242,135,755
	Total Purch	ased Power		B2	618,513,466	257,308,378	589,609,311	242,135,755
					5.0,010,400	25.,000,070	220,000,011	_ 12,100,700
556	System Cor	ntrol & Load Dis			4 000 000	£70.000	4 000 000	500.00
		P	SG		1,298,366	572,663	1,298,366	566,994
				B2	1,298,366	572,663	1,298,366	566,994

ROLLED-IN JUNE 2016 **JUNE 2016** 13-Month Average UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS **DESCRIP FACTOR** UTAH TOTAL UTAH ACCT **FUNC** Ref TOTAL 505 506 557 Other Expenses 507 S 3,091,448 4,287,219 Ρ 17,604,240 508 Ρ SG 41,508,900 18,308,113 40,312,109 Р 509 SGCT 1,122,425 495,228 1,122,425 490,327 Ρ 510 SE 10,280 4,462 10,280 4,422 511 Р SG Ρ 512 TROJP 513 514 B2 45,733,053 18,807,803 45,732,033 18,098,990 515 **Embedded Cost Differentials** 516 517 Company Owned Hyd P DGP 518 Company Owned Hyd P SG Mid-C Contract MC 519 520 Mid-C Contract Р SG 521 Existing QF Contracts P S Existing QF Contracts P SG 522 523 524 525 526 2010 Protocol Stipulated Embedded Cost Differential 527 Company Owned Hydro P 528 Company Owned Hydro P SG Ρ 529 Mid-C Contract MC 530 Mid-C Contract Р SG 531 Klamath Dam Removal SP S 532 533 260,801,739 534 **Total Other Power Supply** B2 665,544,884 276,688,844 636,639,710 535 536 **Total Production Expense** B2 2,087,508,364 898,692,758 2,055,221,000 874,977,486 537 538 539 Summary of Production Expense by Factor 540 S 32,986,282 35,776,883 541 SG 989,157,600 436,282,567 957,835,347 418,285,326 542 SE 1,064,242,057 461,914,962 1,060,486,344 456,201,832 SNPPH 543 544 TROJP 545 SGCT 1,122,425 495,228 1,122,425 490,327 546 DGP 547 DEU 548 DEP 549 SNPPS **SNPPO** 550 551 DGU 552 MC SSGCT 553 554 SSECT SSGC 555 SSGCH 556 557 SSECH 558 Total Production Expense by Factor 2,087,508,364 898,692,758 2,055,221,000 874,977,486 559 560 Operation Supervision & Engineering 560 SG 9,477,453 4,180,170 9,477,453 4,138,790 561 9,477,453 4,180,170 4,138,790 9,477,453 562 B₂ 563 564 561 Load Dispatching SG 8,077,315 7,997,356 565 18,313,218 18,313,218 566 8,077,315 7,997,356 567 B2 18,313,218 18,313,218 562 568 Station Expense 569 SG 3,299,597 1,455,336 3,299,597 1,440,929 570 571 B2 3,299,597 1,455,336 3,299,597 1,440,929 572 573 563 Overhead Line Expense SG 377.850 377.850 165,006 574 Т 166,656 575 576 377,850 166,656 377,850 165,006 577 578 564 Underground Line Expense 579 SG 580 581 B2

582

ROLLED-IN 13-Month Average

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS DESCRIP FUNC **FACTOR** Ref TOTAL UTAH TOTAL UTAH ACCT 583 565 Transmission of Electricity by Others 584 Т SG 585 SE Т 586 587 565NPC Transmission of Electricity by Others-NPC 588 589 Τ SG 139,352,646 61,463,543 139,352,646 60,855,101 590 SE 1,654,231 3,811,313 1,639,557 3,811,313 63.117.774 62,494,659 591 143,163,960 143,163,960 592 593 143,163,960 63,117,774 143,163,960 62,494,659 Total Transmission of Electricity by Others B2 594 595 566 Misc. Transmission Expense 596 Т SG 3,506,078 1,546,407 3,506,078 1,531,099 597 3,506,078 1,531,099 598 B2 3,506,078 1,546,407 599 600 567 Rents - Transmission 601 Т SG 2.401.728 1.059.318 2.401.728 1.048.831 602 1,059,318 603 B2 2,401,728 2,401,728 1,048,831 604 605 568 Maint Supervision & Engineering SG 994,320 438,560 994,320 434,218 606 Т 607 608 B2 994,320 438,560 994,320 434,218 609 610 569 Maintenance of Structures 611 Т SG 4,301,622 1,897,294 4,301,622 1,878,512 612 R2 4.301.622 1,897,294 4.301.622 1,878,512 613 614 615 570 Maintenance of Station Equipment 4.400,448 9,976,876 SG 4.356.887 616 Т 9,976,876 617 9,976,876 618 4,400,448 9,976,876 4,356,887 619 620 571 Maintenance of Overhead Lines 7,435,324 621 SG 17,026,216 7,509,664 17,026,216 622 623 B2 17,026,216 7,509,664 17,026,216 7,435,324 624 Maintenance of Underground Lines 625 572 626 SG 14,671 6,471 14,671 6,407 627 6.471 6,407 628 B2 14.671 14.671 629 Maint of Misc. Transmission Plant 630 573 73,644 166,969 72,915 631 SG 166,969 632 166,969 73,644 166,969 72,915 633 B₂ 634 635 Total Transmission Expense B2 213.020.559 93,929,059 213,020,559 93,000,935 636 637 Summary of Transmission Expense by Factor 638 SE 3,811,313 1,654,231 3,811,313 1,639,557 639 SG 209,209,245 92,274,827 209,209,245 91,361,378 640 SNPT 213,020,559 93,929,059 213,020,559 93,000,935 Total Transmission Expense by Factor 641 642 Operation Supervision & Engineering 643 DPW S 1,431,064 698,438 1,431,064 698,438 DPW SNPD 4,842,326 10,079,746 4,842,326 10.079.746 644 645 B2 11,510,810 5,540,764 11,510,810 5,540,764 646 647 581 Load Dispatching 648 DPW S SNPD 649 DPW 12,115,334 5,820,226 12,115,334 5,820,226 12.115.334 5,820,226 650 B₂ 12,115,334 5,820,226 651 652 582 Station Expense 4,379,710 1,724,479 1,724,479 4,379,710 653 DPW S 654 DPW SNPD 2,606 1,252 2,606 1,252 655 B2 4,382,316 1,725,731 4,382,316 1,725,731 656

ROLLED-IN 13-Month Average

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS **FUNC UTAH** DESCRIP **FACTOR** Ref TOTAL UTAH TOTAL ACCT 657 583 Overhead Line Expenses 658 DPW 7,494,827 4,737,452 7,494,827 4,737,452 SNPD 1,595 659 DPW 1,595 3,321 3,321 4,739,047 7,498,148 660 B2 7,498,148 4,739,047 661 662 584 Underground Line Expense 663 DPW S 821 333 821 333 DPW SNPD 664 25,862 12,424 25,862 12,424 12,757 12,757 665 B2 26,684 26,684 666 667 585 Street Lighting & Signal Systems DPW 668 S DPW 669 SNPD 223,849 107,537 223,849 107,537 670 B2 223,849 107,537 223,849 107,537 671 672 586 Meter Expenses 673 DPW S 5,756,452 1,950,751 5,756,452 1,950,751 DPW SNPD 68.519 142.628 68.519 674 142.628 675 B2 5,899,081 2,019,270 5,899,081 2,019,270 676 Customer Installation Expenses 677 587 678 DPW S 12,224,102 4,484,369 12,224,102 4,484,369 679 DPW SNPD 12,224,102 4.484.369 12.224.102 4.484.369 680 B2 681 682 588 Misc. Distribution Expenses DPW S 1,815,890 1.818.971 1.815.890 1.818.971 683 DPW SNPD 684 3,164,702 1,520,328 3,164,702 1,520,328 685 B2 4,983,673 3,336,219 4,983,673 3,336,219 686 687 589 Rents 688 DPW S 3,352,702 655,680 3,352,702 655,680 DPW SNPD 7,766 689 16.166 7.766 16.166 690 B2 3,368,868 663,446 3.368.868 663,446 691 Maint Supervision & Engineering 692 590 DPW 693 S 3.468.585 1,423,296 3.468.585 1,423,296 694 DPW SNPD 2,363,468 1,135,414 2,363,468 1,135,414 B2 5,832,053 2,558,710 5,832,053 2,558,710 695 696 697 591 Maintenance of Structures 698 DPW S 2,206,623 852,353 2,206,623 852,353 DPW SNPD 699 73,530 35,324 73,530 35,324 700 B2 2,280,153 887,677 2,280,153 887,677 701 Maintenance of Station Equipment 702 592 703 DPW S 9,833,405 3,584,228 9,833,405 3,584,228 DPW SNPD 704 1,576,414 757,312 1,576,414 757,312 705 B2 11,409,819 4,341,540 11,409,819 4,341,540 706 593 Maintenance of Overhead Lines DPW 87,196,174 87,196,174 31,685,708 707 S 31,685,708 DPW SNPD 708 1,681,503 807,797 1,681,503 807,797 709 B2 88,877,676 32,493,504 88,877,676 32,493,504 710 Maintenance of Underground Lines 711 594 712 DPW S 24,655,587 13,438,446 24,655,587 13,438,446 713 DPW SNPD 4,615 9,606 4,615 9,606 24,665,193 13,443,061 714 B2 24 665 193 13,443,061 715 716 595 Maintenance of Line Transformers 717 DPW S DPW SNPD 718 937,520 450,386 937,520 450,386 719 B2 937,520 450,386 937,520 450,386 720 721 596 Maint of Street Lighting & Signal Sys. DPW S 3,208,879 1,559,816 3,208,879 1,559,816 722 DPW SNPD 723 724 B2 3.208.879 1,559,816 3.208.879 1,559,816 725

ROLLED-IN **JUNE 2016 JUNE 2016** 13-Month Average **FERC UNADJUSTED RESULTS** NORMALIZED RESULTS BUS DESCRIP FUNC **FACTOR** Ref TOTAL UTAH TOTAL UTAH ACCT 726 597 Maintenance of Meters 727 DPW 1,976,579 768,205 1,976,579 768,205 (164,053) 728 DPW SNPD (341.492)(341,492)(164,053) 1,635,087 729 B2 604,152 1,635,087 604,152 730 731 598 Maint of Misc. Distribution Plant 1,874,362 DPW 761,468 732 S 1,874,362 761,468 733 DPW SNPD 3,555,178 1,707,913 3,555,178 1,707,913 734 B2 2,469,382 5,429,540 2,469,382 5,429,540 735 736 **Total Distribution Expense** B2 206,508,786 87,257,594 206,508,786 87,257,594 737 738 739 Summary of Distribution Expense by Factor 740 170,878,845 70,140,912 170,878,845 70,140,912 S SNPD 35,629,941 17,116,682 741 35,629,941 17,116,682 742 743 Total Distribution Expense by Factor 206,508,786 87,257,594 206,508,786 87,257,594 744 745 901 Supervision (1,389)(1,389)746 CUST S (111)(111)2,066,416 2.066,416 968,248 968,248 747 CN CUST 748 B2 2,066,305 966,859 2,066,305 966,859 749 750 Meter Reading Expense 902 751 CUST S 17,978,800 4,011,847 17,978,800 4,011,847 752 CUST CN 993,890 465,701 993,890 465,701 18,972,691 18,972,691 4,477,548 B2 4,477,548 753 754 755 903 Customer Receipts & Collections 6.878.789 2.849.390 756 CUST 6 937 588 2 849 390 S 757 CUST CN 43,164,841 20,225,482 43,162,061 20,224,179 50,040,850 23,073,569 758 50,102,429 23,074,871 759 760 904 Uncollectible Accounts CUST S 11,847,232 3,941,995 11,826,570 3,921,333 761 Ρ SG 762 763 CUST CN 560,249 262,512 560,249 262,512 B2 12,407,481 12,386,819 4,183,846 764 4,204,507 765 766 Misc. Customer Accounts Expense 905 767 CUST S 99,732 99,732 99,732 99,732 768 CUST CN 35,706 16,731 35,706 16,731 116,462 769 B2 135,438 116,462 135,438 770 83,684,343 32,840,248 83,602,103 32,818,284 B2 771 **Total Customer Accounts Expense** 772 773 Summary of Customer Accts Exp by Factor 774 S 36,863,240 10,901,574 36,783,780 10,880,912 775 CN 46,821,103 21,938,674 46,818,323 21,937,371 776 SG 32,840,248 83,602,103 83,684,343 32,818,284 777 Total Customer Accounts Expense by Factor 778 779 907 Supervision CUST S 780 781 CUST CN 268,667 125,888 268,667 125,888 B2 268,667 125,888 268,667 125,888 782 783 784 908 Customer Assistance 785 CUST S 136,193,258 2,274,607 136.193.258 2,274,607 786 CUST CN 1,403,774 657,758 1,403,774 657,758 787 788 137,597,032 B2 2,932,365 137,597,032 2,932,365 789 790

ROLLED-IN

	h Average				JUNE 2016 UNADJUSTED RESULTS		JUNE 2016 NORMALIZED RESULTS	
FERC ACCT	BUS DESCRIP FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
909	Informational & Instruction			4 005 400	070.045	4 007 000	070.04	
	CUST	S		1,225,489	372,645	1,227,289	372,64	
	CUST	CN	B0	1,717,314	804,671	1,735,038	812,976	
			B2	2,942,803	1,177,317	2,962,327	1,185,62	
910	Misc. Customer Service							
	CUST	S		-	-		-	
	CUST	CN		25,107	11,764	25,107	11,764	
			B2	25,107	11,764	25,107	11,764	
					*			
Total Cu	stomer Service Expense		B2	140,833,609	4,247,333	140,853,134	4,255,638	
_								
Summary	of Customer Service Exp S	by Factor		137,418,747	2,647,253	137,420,547	2,647,253	
	CN			3,414,862	1,600,081	3,432,586	1,608,386	
	CIV			3,414,002	1,000,001	3,432,300	1,000,000	
Total Cus	stomer Service Expense by	/ Factor	B2	140,833,609	4,247,333	140,853,134	4,255,638	
911	Supervision							
	CUST	S		-	-	-	-	
	CUST	CN	D0	-	-	-	-	
			B2	*	-	-	-	
912	Demonstration & Selling	Expense						
	CUST	S					-	
	CUST	CN				_	-	
			B2	-	-	-	-	
913	Advertising Expense							
515	CUST	S					_	
	CUST	CN			-			
			B2	-	-	-	-	
916	Misc. Sales Expense	S						
	CUST CUST	CN			-	-	-	
	0031	CIV	B2	-		-		
Total Sal	es Expense		B2		-	-	-	
Total Sal	es Expense by Factor							
	S			-	-	-	-	
Total Sale	CN es Expense by Factor			-	<u> </u>			
		udina Calaa		440 022 000	4 247 222	440.052.424	4 255 620	
1 0ta 1 Gu: 920	stomer Service Exp Inclu Administrative & Genera		B2	140,833,609	4,247,333	140,853,134	4,255,638	
	PTD	S		(138,427)	558,809	(138,427)	558,809	
	CUST	CN		-	-	-	-	
	PTD	SO		75,314,970	32,738,417	77,457,230	33,478,000	
			B2	75,176,542	33,297,226	77,318,802	34,036,809	
921	Office Supplies & expen	200						
921	PTD	S		315,360	137,203	315,360	137,203	
	CUST	CN		82,972	38,878	82,972	38,878	
	PTD	so		8,162,949	3,548,325	8,122,985	3,510,857	
			B2	8,561,281	3,724,406	8,521,317	3,686,938	
922	A&G Expenses Transfer							
	PTD	S		-	-	-	-	
	CUST	CN SO		(36,062,112)	- (15,675,721)	(36,062,112)	(15,586,503	
					(10,0/0,/21)	(00,002,112)	(10,000,003	
	PTD	00	B2	(36,062,112)	(15,675,721)	(36,062,112)	(15,586,503)	

ROLLED-IN 13-Month Average

JUNE 2016 **JUNE 2016** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** DESCRIP **FUNC FACTOR** Ref TOTAL UTAH TOTAL **UTAH** ACCT 859 923 Outside Services 860 PTD S 503,565 126,194 503,565 126,194 861 CUST CN 6,907,302 15,890,300 6,867,990 862 PTD SO 15,890,300 863 B2 16,393,865 6,994,184 16,393,865 7,033,496 864 865 924 Property Insurance 866 PΤ S 8,720,193 2,152,236 8,720,193 2,152,236 PT SG 867 6,374,253 2,755,033 PTD 6,374,253 2,770,803 868 SO 869 B2 15,094,446 4,923,039 15,094,446 4,907,269 870 871 925 Injuries & Damages 872 PTD S 3,113,530 3,113,530 PTD SO (5,680,564) (2,469,266)6,459,886 2,792,045 873 B2 874 (2,567,034)(2,469,266)9,573,416 2,792,045 875 Employee Pensions & Benefits 876 926 LABOR S 877 878 CUST CN 879 LABOR SO 880 B₂ 881 882 927 Franchise Requirements S DMSC 883 884 **DMSC** so 885 B2 886 887 928 Regulatory Commission Expense 16,024,768 5,597,358 15,815,821 5,388,411 888 DMSC S 298,235 889 P SE 506 067 219 649 693.277 890 DMSC SO 2,979,347 1,295,082 2,970,016 1,283,679 1,795,539 4,070,919 1,777,765 891 **FERC** SG 4,070,919 23,550,034 8.907.629 8,748,089 892 B₂ 23,581,101 893 894 929 **Duplicate Charges** LABOR S 895 896 LABOR SO (4,465,108)(1,940,923)(4,428,851)(1,914,206)B2 (4,465,108) (1,940,923) (4,428,851) 897 (1,914,206)898 899 930 Misc General Expenses PTD S 167,413 37,000 167,413 37,000 900 CUST CN 901 ---902 Р SG LABOR SO 2,260,562 982,636 2,260,562 977,044 903 B2 2,427,976 1,019,637 2,427,976 1,014,044 904 905 906 931 Rents PTD S 389,511 5,062 389,511 5,062 907 SO 4,374,591 1,901,576 4,374,591 1,890,754 908 PTD 909 B2 4,764,101 1,906,639 4,764,101 1,895,816 910 Maintenance of General Plant 911 935 912 G S 719,278 107,983 719,278 107,983 CN 913 CUST 59,175 27,727 59,175 27,727 22,331,236 9,651,844 914 G SO 22,331,236 9,707,092 915 B2 23,109,688 9,842,801 23,109,688 9,787,554 916 917 Total Administrative & General Expense B2 126,014,747 50,568,962 140,262,683 56,362,038 918 Summary of A&G Expense by Factor 919 29,606,243 29,815,191 8,721,844 8,512,897 920 S 921 SE 506,067 219,649 693,277 298,235 SO 91,480,424 39,765,325 105,750,096 45,706,537 921 4,070,919 1,795,539 4,070,919 1,777,765 922 SG 923 CN 142,146 66,605 142,146 66,605 50,568,962 140,262,683 56,362,038 924 Total A&G Expense by Factor 126,014,747 925 2,857,570,408 1,167,535,954 2,839,468,263 1,148,671,976 Total O&M Expense B2 926

ROLLED-IN JUNE 2016 **JUNE 2016** 13-Month Average BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** DESCRIP **FUNC FACTOR** Ref TOTAL UTAH TOTAL UTAH ACCT 927 403SP S Ρ 30,855,277 13,609,176 30,855,277 13,474,455 928 SG Р SG 31.591.932 13,934,088 31.591.932 13,796,151 929 Ρ 930 SG 155,375,190 68,530,522 148,741,322 64,955,123 Р SG 14,899,793 6,571,774 14,899,793 6,506,718 931 B3 232,722,192 102,645,559 226,088,324 98,732,448 932 933 934 403NP **Nuclear Depreciation** 935 SG 936 **B3** 937 403HP 938 Hydro Depreciation 939 Ρ SG 4,888,450 2,156,123 4,888,450 2,134,779 940 Ρ SG 1,405,756 620,030 1,405,756 613,892 Р 23,284,540 10,269,990 21,675,082 9,465,477 941 SG Р 5,336,558 2,353,768 5,331,972 2,328,464 942 SG 943 ВЗ 34,915,304 15,399,910 33,301,260 14,542,612 944 Other Production Depreciation 945 403OP 946 Ρ SG 57,574,742 947 Р SG 25,394,190 57,574,742 25,142,807 Р 1,367,765 SG 3,132,059 1,381,441 3.132.059 948 949 Ρ SG 66,870,844 29,494,373 66,870,844 29,202,402 127,577,644 56,270,004 127,577,644 55,712,975 950 **B3** 951 952 403TP Transmission Depreciation SG 9,575,631 4,223,474 9,575,631 4,181,664 953 954 SG 4.910.122 11.132.428 4.861.515 Т 11,132,428 955 Τ SG 82,428,449 36,356,285 82,419,564 35,992,506 956 ВЗ 103,136,508 45,489,880 103,127,622 45,035,685 957 958 959 960 403 Distribution Depreciation 961 360 Land & Land Right: DPW S 394,263 171,838 394.263 171,838 S 1,898,472 895,464 962 361 Structures DPW 1,898,472 895,464 Station Equipment DPW (5,999,729)(5,999,729)(11,852,391) (11,852,391) 963 362 S 964 363 Storage Battery Eq DPW S Poles & Towers DPW S 39,687,083 12,925,678 39,687,083 12,925,678 965 364 19,171,500 19,171,500 365 OH Conductors DPW S 6.263.154 6.263.154 966 967 366 UG Conduit DPW S 8,546,973 4.689.764 8.546.973 4.689.764 DPW S 20,111,463 12,771,068 20,111,463 12,771,068 968 367 UG Conductor DPW 31,402,714 11,435,815 31,402,714 368 S 11.435.815 969 Line Trans DPW 970 369 S 16,398,684 6,167,904 16,398,684 6,167,904 Services DPW S 7,121,143 3,073,339 7,121,143 3,073,339 971 370 Meters DPW 276,395 500,619 276,395 972 371 Inst Cust Prem S 500,619 973 372 DPW S Leased Property DPW 2,188,245 1,039,338 2,188,245 1,039,338 974 373 S Street Lighting 141,421,431 47,857,366 141,421,431 47,857,366 975 **B3** 976 403GP General Depreciation 977 G-SITUS S 14,418,489 4,820,228 14,418,489 4,820,228 978 SG 35,385 15,607 35,385 15.453 979 G-DGP G-DGU SG 79,630 35,122 79,630 34,774 980 981 Ρ SE 85,740 37,214 85,740 36,884 CUST 982 CN 1,217,923 570,674 1,217,923 570,674 G-SG SG 8,928,679 3,938,126 8,928,679 3,899,141 983 984 PTD so 14,101,757 6,129,847 14,101,757 6,094,959 3,255 3.222 985 G-SG SG 7,379 7,379 G-SG SG 147,845 65,209 147,845 64,564 986 987 ВЗ 39,022,827 15,615,282 39,022,827 15,539,900 988 403GV0 General Vehicles 989 990 G-SG SG 991 **B3** 992 993 403MP Mining Depreciation Р 994 SE

995 996

	ROLLED	-IN							. age cire
	13-Month	Average				JUNE 20		JUNE 2	
	FERC		BUS			UNADJUSTED F		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
997 998	403EP	Experimenta	al Plant Depreciat	SG					
999			P	SG					-
1000			•	00	В3		_	-	-
1001	4031	ARO Depre	ciation						
1002			P	S				-	-
1003					В3	-	-	-	-
1004									
1005		=						070 500 400	
1006	rotal Dep	reciation Ex	pense		В3	678,795,906	283,278,002	670,539,108	277,420,986
1007	Cummon	S				155,839,920	52,677,595	155,839,920	52,677,595
1008 1009	Summary	DGP				155,659,920	52,677,595	155,659,920	52,677,595
1010		DGU					-		
1011		SG				507,550,566	223,862,672	499,293,768	218,040,875
1012		so				14,101,757	6,129,847	14,101,757	6,094,959
1013		CN				1,217,923	570,674	1,217,923	570,674
1014		SE				85,740	37,214	85,740	36,884
1015		SSGCH				-	-	-	-
1016		SSGCT					-	-	-
1017	Total Depi	reciation Expe	ense By Factor			678,795,906	283,278,002	670,539,108	277,420,986
1018	404CD	A	Diant Lassahali	d laansassassassassas					
1019 1020	404GP	Amort of LT	Plant - Leasehole I-SITUS	s improvements		770,062	728	770,062	728
1020			I-SG	SG		770,002	720	770,002	720
1022			PTD	so		589,122	256,083	589,122	254,626
1023			I-DGU	SG		-	-	-	-
1024			CUST	CN		-	-	-	-
1025			I-DGP	SG		-		-	-
1026					B4	1,359,184	256,811	1,359,184	255,354
1027									
1028	404SP	Amort of LT	Plant - Cap Leas						
1029			P P	SG		•	-	-	-
1030 1031			۲	SG	B4	-		-	
1031								-	
1033	404IP	Amort of LT	Plant - Intangible	Plant					
1034			I-SITUS	S		921,820	(3,599,665)	9,007,013	4,485,528
1035			P	SE		47,172	20,474	47,172	20,293
1036			I-SG	SG		11,012,382	4,857,174	10,986,876	4,797,953
1037			PTD	SO		8,186,049	3,558,367	8,186,049	3,538,114
1038			CUST	CN		3,602,789	1,688,137	3,602,789	1,688,137
1039			I-SG	SG		10,851,457	4,786,195	2,578,554	1,126,051
1040			I-SG	SG		307,174	135,484	307,174	134,142
1041			I-DGP	SG SG		78,646	34,688	78,646	34,345
1042 1043			I-SG I-SG	SG		230,513	101,671	230,513	100,665
1043			I-DGU	SG		16,485	7,271	16,485	7,199
1045			1.500	00	B4	35,254,488	11,589,795	35,041,271	15,932,426
1046									
1047	404MP	Amort of LT	Plant - Mining Plant	ant					
1048			P	SE		-	-	-	-
1049					B4	-	-	_	_
1050									
1051	404OP	Amort of LT	Plant - Other Pla						
1052			Р	SG	B4	-			
1053 1054					D4			-	
1055									
1056	404HP	Amortization	n of Other Electric	Plant					
1057			P	SG		296,351	130,710	296,351	129,416
1058			P	SG		-		-	-
1059			P	SG		-	-	-	-
1060					B4	296,351	130,710	296,351	129,416
1061									
1062	Total Amo	ortization of	Limited Term Pla	ant	B4	36,910,023	11,977,317	36,696,806	16,317,196
1063									
1064	405	Amortization	n of Other Electric	Plant					
1065 1066	400	Amortization	GP Electric	S		_	_	_	_
1067			J.	J		-	_	-	_
1068					B4	-	-		
1069									

ROLLED-IN JUNE 2016 **JUNE 2016** 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS DESCRIP FUNC **FACTOR** Ref TOTAL **UTAH** TOTAL UTAH ACCT 1070 406 Amortization of Plant Acquisition Adj 1071 Ρ 389,364 389,364 389,364 389,364 1072 Р SG ----Р 1073 SG 1074 Ρ SG 4,750,825 2,095,421 4,750,825 2,074,678 1075 Р SO 5,140,189 2,464,042 1076 5,140,189 2,484,785 1077 407 Amort of Prop Losses, Unrec Plant, etc 1078 DPW 269,548 6,903,416 3,572,684 S GP SO 1079 1080 Ρ SG-P Ρ SE 1081 Р SG 1082 1083 Ρ TROJP 269,548 6,903,416 3,572,684 1084 1085 42,319,760 48,740,411 1086 **Total Amortization Expense** B4 14,462,102 22,353,923 1087 1088 1089 1090 Summary of Amortization Expense by Factor 2,350,794 (3,209,573)17,069,855 8.448.304 S 1091 1092 SE 47,172 20,474 47,172 20,293 TROJP 1093 DGP 1094 _ 1095 DGU 8,775,170 3,814,450 8,775,170 3,792,740 1096 SO SSGCT 1097 1098 SSGCH CN 3,602,789 1,688,137 3,602,789 1,688,137 1099 SG 27.543.834 12.148.615 19.245.424 8.404.449 1100 42,319,760 14,462,102 48,740,411 22,353,923 1101 Total Amortization Expense by Factor Taxes Other Than Income 1102 DMSC 33,902,840 787 33,902,840 787 S 1103 GP 1104 GPS 140,741,433 61,178,432 140,741,433 60,830,238 GP SO 11,697,507 5,084,751 11,697,507 5,055,811 1105 Ρ SE 881,734 382,700 881,734 379,306 1106 1107 Р SG 1,958,500 863,825 1,958,500 855,274 DMSC OPRV-ID 1108 GP **EXCTAX** 1109 1110 GP SG 1111 1112 1113 189,182,014 189,182,014 67,510,495 67,121,415 1114 **Total Taxes Other Than Income B5** 1115 1116 1117 41140 Deferred Investment Tax Credit - Fed PTD DGU (4,548,905) (3,816,378)(4,548,905)(3,806,984)1118 1119 1120 B7 (4,548,905)(3,816,378)(4,548,905)(3,806,984) 1121 Deferred Investment Tax Credit - Idaho 1122 41141 1123 PTD DGU 1124 1125 B7 1126

В7

(4,548,905)

(3,816,378)

(4,548,905)

(3,806,984)

1127

1128

Total Deferred ITC

ROLLED-IN 13-Month Averag

	12 Mont					JUNE 201	6	ILINE 2	016
	13-Month Average							JUNE 2016 NORMALIZED RESULTS	
	FERC		BUS			UNADJUSTED R			
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1129									
1130	427	Interest on	Long-Term Debt						
1131			GP	S		_		354,314,529	157,240,934
1132			GP	SNP		359.033.575	160,720,184	· · · · -	
1133			-		B6	359,033,575	160,720,184	354,314,529	157,240,934
1134								33 1/3 : 1/323	
1135	428	Amortizatio	n of Debt Disc & E	vn					
	420	Amortizatio	GP Debt Disc & L.	SNP		4,871,560	2,180,737	4,871,560	2,166,269
1136			GF	SINF	В6 —	4,871,560	2,180,737	4,871,560	2,166,269
1137					ьо	4,671,360	2,100,737	4,871,360	2,100,209
1138				-1-1					
1139	429	Amortizatio	n of Premium on D				(444.000	// 000)
1140			GP	SNP		(11,026)	(4,936)	(11,026)	(4,903)
1141					B6	(11,026)	(4,936)	(11,026)	(4,903)
1142									
1143	431	Other Intere	est Expense						
1144			NUTIL	OTH		-		-	-
1145			GP	SO		-	-	-	-
1146			GP	SNP		13,842,069	6,196,356	13,842,069	6,155,246
1147					B6	13,842,069	6,196,356	13,842,069	6,155,246
1148						10,012,000		101012100	711111111111111111111111111111111111111
1149	432	AFUDC - B	orrowed						
1150	402	AI ODG - B	GP	SNP		(14,968,934)	(6,700,793)	(14,968,934)	(6,656,337)
			GF	SINF	-		(6,700,793)	(14,968,934)	(6,656,337)
1151					******	(14,968,934)	(0,700,793)	(14,908,934)	(0,000,007)
1152		Total Floo	Interest Deduction	o for Tour	De	262 767 244	160 201 540	358,048,198	150 001 010
1153		Total Elec.	Interest Deductions	S IOI TAX	B6	362,767,244	162,391,549	336,046,196	158,901,210
1154									
1155			ated Portion of Inter						
1156			7 NUTIL	NUTIL		-	-	-	-
1157		42	8 NUTIL	NUTIL		-	-	-	-
1158		42	9 NUTIL	NUTIL		-	-	-	-
1159		43	1 NUTIL	NUTIL		-	-	-	-
1160									
1161		Total Nor	n-Regulated Interes	st		-	-	-	-
1162									· · · · · · · · · · · · · · · · · · ·
1163		Total Intere	st Deductions for T	ax	B6	362,767,244	162,391,549	358,048,198	158,901,210
1164									
1165									
1166	419	Interest & D	Nividondo						
	419	interest & L		s					
1167			GP GP			(27 225 846)	(40.000.000)	(27 800 277)	(40 400 157)
1168		Total Open		SNP	В6	(27,335,846)	(12,236,800)	(27,890,277) (27,890,277)	(12,402,157)
1169		rotal Opera	ating Deductions fo	riax	B0 =	(27,335,646)	(12,230,000)	(27,090,277)	(12,402,157)
1170									
1171									
1172	41010	Deferred In	come Tax - Federa						
1173			GP	S		(17,402,100)	(2,363,598)	(17,402,100)	(2,363,598)
1174			Р	TROJD		-	-	-	-
1175			PT	SG		81,994	36,165	81,994	35,807
1176			LABOR	SO		8,820,195	3,834,022	11,968,078	5,172,756
1177			GP	SNP		16,010,429	7,167,015	16,010,429	7,119,465
1178			Р	SE		9,013,176	3,912,006	9,020,515	3,880,461
1179			PT	SG		87,159,542	38,443,003	87,159,542	38,062,447
1180			GP	GPS		27,289,921	11,862,566	27,289,921	11,795,051
1181			DITEXP	DITEXP		27,200,021			,
				BADDEBT				_	
1182			CUST			•	-	•	-
1183			CUST	CN		-	-	•	-
1184			IBT	IBT		-	-	•	-
1185			DPW	CIAC			-	-	-
1186			GP	SCHMDEXP		-	-	•	•
1187			TAXDEPR	TAXDEPR		430,059,039	190,977,282	430,059,039	190,977,282
1188			DPW	SNPD		(336)	(161)	(336)	(161)
1189					B7	561,031,860	253,868,299	564,187,082	254,679,509
1190									

ROLLED-IN **JUNE 2016 JUNE 2016** 13-Month Average **UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** BUS ACCT DESCRIP **FUNC FACTOR** Ref **TOTAL** UTAH TOTAL UTAH 1191 1192 1193 41110 Deferred Income Tax - Federal-CR (12,171,611) 1,056,353 (9,103,199)4.124.765 1194 GP S 1195 Ρ SE (21,573,463)(9,363,570)(21,573,534)(9,280,540)1196 PT SG (559,885)(246, 946)(559,885)(244,501)GP SNP (3,115,320) (3,094,651) (6,959,328)(6.959.328) 1197 1198 PT SG (68, 111)(30,041)3,682,345 1,608,075 1199 GP **GPS** 155,067 67,406 155,067 67,022 LABOR (4,864,953) (11,191,860) (4,837,264)SO (11,191,860)1200 1201 PT SNPD (526, 227)(252,800)(526, 227)(252,800)1202 CUST BADDEBT (513, 379)(173,968)(513, 379)(173,402)(187,944) (186,084) 1203 P SGCT (425, 972)(425, 972)DITEXP 1204 DITEXP 1205 TROJD 16,276 7,158 16,276 7,089 IBT 1206 IRT CIAC (15,191,029) 1207 DPW (31,621,518)(15,191,029) (31,621,518)1208 GΡ SCHMDEXP (288,854,663) (120,546,060) (288,854,663) (119,507,341) **TAXDEPR TAXDEPR** 1209 B7 (371,226,262) (149,773,302) (370,544,289) (150,029,074) 1210 1211 **Total Deferred Income Taxes** В7 189,805,598 104,094,996 193,642,793 104,650,435 1212 SCHMAF Additions - Flow Through 1213 SCHMAF S 1214 1215 SCHMAF SNP 1216 **SCHMAF** SO 1217 SCHMAF SE 1218 SCHMAF TROJP SCHMAF 1219 SG 1220 B6 1221 Additions - Permanent 1222 SCHMAP 1223 S Ρ SE 55,792 24,001 1224 55,792 24,216 SNP LABOR 1225 1226 SCHMAP-SO SO 147,380 64,064 147,380 63,699 SCHMAP 1227 SG 67.833 28.308 67.833 28.064 1228 DPW SCHMDEXP 1229 B6 271,004 116,588 271,004 115,764 1230 1231 SCHMAT Additions - Temporary 8,244,004 1232 SCHMAT-SITUS S 44,046,916 158,811 52,132,109 1233 Ρ SGCT 1,122,425 495,228 1,122,425 490,327 DPW CIAC 40,028,007 40,028,007 1234 83,321,964 83.321.964 SCHMAT-SNP 1235 SNP 18,337,670 8,208,797 18,337,670 8,154,335 Ρ TROJD (18,862)(42,888)(18,679)1236 (42,888)Р 1237 SG 1238 SCHMAT-SE SE 56,845,574 24,672,791 56,845,762 24,454,007 1239 SG 14,282 6,299 (9,868,079) (4,309,376)SCHMAT-GPS (408,598) (177,612)(408, 598)(176,601)1240 GPS SCHMAT-SO 29,490,284 12,819,035 29,490,284 12,746,076 1241 SO SCHMAT-SNP SNPD 1,386,597 666,123 1,386,597 666,123 1242 1243 CUST BADDEBT 1,352,742 458,402 1,352,742 456,910

761,125,301

996,592,270

996,863,275

317,636,056

404,953,076

405,069,663

761,125,301

994,795,291

995,066,295

314,899,056

405,634,191

405,749,955

TAXDEPR

SCHMDEXP

B6

B6

BOOKDEPR

TOTAL SCHEDULE - M ADDITIONS

1244 1245

1246

1247

1248

1249

ROLLED-IN **JUNE 2016 JUNE 2016** 13-Month Average NORMALIZED RESULTS **UNADJUSTED RESULTS FERC** BUS ACCT DESCRIP **FUNC FACTOR** Ref TOTAL UTAH TOTAL UTAH 1250 SCHMDF Deductions - Flow Through 1251 SCHMDF DGP 1252 SCHMDF 1253 SCHMDF DGU 1254 B6 1255 SCHMDP Deductions - Permanent SCHMDP S 1256 1257 Ρ SE 435,930 189.208 435,930 187.529 1258 PTD SNP 67,348 30,148 67,348 29,948 SCHMDEXP (7,103)BOOKDEPR (17.168)(7.165)(17.168)1259 1260 Р SG 11,549,364 5,094,018 11.549.364 5.043.591 1261 SCHMDP-SO SO (30,022)(13,050)(30,022)(12.976)5,293,158 12,005,452 5,240,989 B6 12,005,452 1262 1263 1264 SCHMDT Deductions - Temporary (45,854,039) 1265 GP S (45,854,039)(6.228.025) (6.228.025)1266 CUST BADDEBT 1267 SCHMDT-SNP SNP 42,187,106 18,884,918 42,187,106 18,759,625 SCHMDT CN 1268 1269 SCHMDT SG 216,049 95,292 216,049 94,348 1270 CUST DGP 10,308,048 23,768,858 10,224,928 23,749,518 1271 SE P SCHMDT-SG 1272 SG 229.663.361 101,296,417 229.663.361 100.293.661 SCHMDT-GPS 71,908,302 31,257,584 71,908,302 31,079,683 1273 **GPS** so 10,102,554 31,535,599 13,630,087 SCHMDT-SO 23.241.000 1274 1275 TAXDEPR **TAXDEPR** 1,133,195,540 503,220,684 1,133,195,540 503,220,684 DPW SNPD (888)(427)(888)(427)1276 B6 1,478,305,948 668,937,044 1,486,619,887 671,074,564 1277 1278 TOTAL SCHEDULE - M DEDUCTIONS B6 1,490,311,400 674,230,202 1,498,625,339 676,315,553 1279 1280 TOTAL SCHEDULE - M ADJUSTMENTS В6 (493,448,125) (269,160,539) (503,559,043) (270,565,598) 1281 1282 1283 1284 40911 State Income Taxes 1285 1286 IBT 27,387,143 12,057,395 24,539,507 9,659,005 1287 IRT IRT PTC Ρ SG 1288 1289 **IBT** IBT 27,387,143 12,057,395 24,539,507 9,659,005 1290 **Total State Tax Expense** 1291 1292 Calculation of Taxable Income: 1293 1294 Operating Revenues 5,198,102,584 2,216,135,437 5,121,109,202 2,145,350,398 1295 Operating Deductions: 2.857,570,408 1,167,535,954 2,839,468,263 1,148,671,976 O & M Expenses 1296 277,420,986 1297 Depreciation Expense 678.795.906 283.278.002 670.539 108 42,319,760 14,462,102 48,740,411 22,353,923 1298 Amortization Expense 67,510,495 189,182,014 67,121,415 1299 Taxes Other Than Income 189.182.014 (12,236,800) (27,890,277)1300 Interest & Dividends (AFUDC-Equity) (27,335,846)(12,402,157)(1,547,790) (1,886,071) (1,055,343)1301 Misc Revenue & Expense (35,967)1302 Total Operating Deductions 3,738,646,170 1,519,001,964 3,718,984,176 1,503,130,176 1303 Other Deductions: 362,767,244 162,391,549 358,048,198 158,901,210 1304 Interest Deductions Interest on PCRBS 1305 (269, 160, 539) (503,559,043) (270,565,598) 1306 Schedule M Adjustments (493, 448, 125) 1307 Income Before State Taxes 603,241,045 265,581,386 540,517,786 212,753,413 1308 1309 27,387,143 12,057,395 24,539,507 9,659,005 1310 State Income Taxes 1311 575.853,902 253,523,992 515,978,278 203,094,408 1312 Total Taxable Income 1313 35.0% 35.0% 35.0% 35.0% 1314 Tax Rate 1315 Federal Income Tax - Calculated 201,548,866 88,733,397 180,592,397 71,083,043 1316 1317 1318 Adjustments to Calculated Tax: SE (54, 275)(23,557)(54, 275)(23,348)1319 40910 Р 40910 SG (64,321,298) (28,369,858)(64,321,298) (28,089,019)1320 PTC (192)SO (445)(193)(445)1321 40910 1322 40910 IRS Settle LABOR S 1323 Federal Income Tax Expense 137,172,848 60,339,788 116,216,379 42,970,484 1324 4,076,724,228 1,669,005,273 1325 **Total Operating Expenses** 4,115,798,700 1,703,914,565

	ROLLE	D-IN							J
		h Average				JUNE 20		JUNE 2	
	FERC	DESCRIP	BUS	FACTOR	Dof	UNADJUSTED		NORMALIZED TOTAL	
1326	ACCT 310	Land and La	FUNC and Rights	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1327	010	Lana ana Le	P	SG		2,328,228	1,026,899	2,328,228	1,016,734
1328			P	SG		34,723,499	15,315,312	34,723,499	15,163,702
1329			P	SG		53,868,050	23,759,299	53,868,050	23,524,100
1330 1331			P P	S SG		2,635,317	1 162 345	2,635,317	1,150,839
1332			P	36	B8 —	93,555,094	1,162,345 41,263,856	93,555,094	40,855,376
1333						00,000,004	41,200,000	00,000,004	40,000,010
1334	311	Structures a	and Improvements						
1335			P	SG		228,349,640	100,716,981	228,349,640	99,719,961
1336			P P	SG		319,399,753	140,875,978	319,399,753	139,481,415
1337 1338			P	SG SG		406,678,393 64,499,383	179,371,511 28,448,405	406,678,393 64,499,383	177,595,873 28,166,788
1339			•	00	B8	1,018,927,168	449,412,875	1,018,927,168	444,964,037
1340									
1341	312	Boiler Plant	Equipment						
1342			P	SG		610,744,228	269,377,761	610,744,228	266,711,131
1343			P P	SG SG		523,735,965	231,001,482	523,735,965	228,714,747
1344 1345			P	SG		2,902,246,201 335,773,005	1,280,078,546 148,097,642	2,902,246,201 335,773,005	1,267,406,766 146,631,591
1346				00	B8	4,372,499,400	1,928,555,431	4,372,499,400	1,909,464,235
1347								***************************************	······································
1348	314	Turbogener							
1349			P	SG		113,431,416	50,030,601	113,431,416	49,535,337
1350 1351			P P	SG SG		126,940,991 677,459,985	55,989,199 298,803,731	126,940,991 677,459,985	55,434,949 295,845,807
1352			P	SG		67,657,861	29,841,499	67,657,861	29,546,091
1353					B8	985,490,253	434,665,029	985,490,253	430,362,184
1354					_				
1355	315	Accessory E	Electric Equipment						
1356			P P	SG SG		86,578,053	38,186,529	86,578,053	37,808,512
1357 1358			P	SG		135,913,046 200,417,519	59,946,456 88,397,107	135,913,046 200,417,519	59,353,033 87,522,044
1359			P	SG		68,033,089	30,006,998	68,033,089	29,709,953
1360					B8	490,941,707	216,537,090	490,941,707	214,393,541
1361									
1362									
1363 1364	316	Misc Power	Plant Equipment						
1365	310	Wilse Fower	P	SG		3,121,364	1,376,724	3,121,364	1,363,095
1366			P	SG		5,028,623	2,217,949	5,028,623	2,195,993
1367			Р	SG		18,979,386	8,371,139	18,979,386	8,288,271
1368			Р	SG		4,094,398	1,805,895	4,094,398	1,788,018
1369					B8	31,223,772	13,771,706	31,223,772	13,635,376
1370 1371	317	Steam Plant	t ARO						
1372	017	Otean Flam	P	S				-	-
1373					B8	-	-	-	-
1374									
1375	SP	Unclassified	Steam Plant - Ac			(00 400 550)	(40.005.500)	(00.400.550)	(40.404.570)
1376 1377			Р	SG	В8 —	(23,138,550) (23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1378					ь	(20,130,030)	(10,200,099)	(23,130,330)	(10,104,572)
1379									
1380	Total Ste	am Production	on Plant		B8	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1381									
1382	Summan	of Steam Bro	duction Plant by E	actor					
1383 1384	Summary	S Steam Fig	duction Plant by F	actor					
1385		DGP							-
1386		DGU						-	-
1387		SG				6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1388	Total Ct-	SSGCH om Broduction	Dloot by Foote-			6,969,498,843	3,074,000,387	6,969,498,843	2 042 570 477
1389			Plant by Factor		-	6,969,498,843	3,074,000,387	0,969,498,843	3,043,570,177
1390 1391	320	Land and La	and Rights P	SG		_	_	_	_
1392			P	SG		-	-	-	
1393					B8	•	-	-	-
1394									
1395	321	Structures a	and Improvements	00					
1396 1397			P P	SG SG	B8	-	•	-	-
1398				30					

ROLLED-IN 13-Month Average

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS **FUNC FACTOR** TOTAL ACCT DESCRIP Ref TOTAL UTAH UTAH 1399 1400 322 Reactor Plant Equipment SG 1401 SG 1402 1403 B8 1404 1405 323 Turbogenerator Units SG 1406 1407 Ρ SG B8 1408 1409 1410 324 Land and Land Rights Р SG 1411 Ρ 1412 SG 1413 В8 1414 1415 325 Misc. Power Plant Equipment 1416 SG Р SG 1417 1418 **B8** 1419 1420 NP Unclassified Nuclear Plant - Acct 300 1421 SG 1422 B8 1423 1424 1425 1426 **Total Nuclear Production Plant** B8 1427 1428 1429 1430 Summary of Nuclear Production Plant by Factor 1431 DGP 1432 DGU 1433 SG 1434 1435 Total Nuclear Plant by Factor 1436 1437 330 Land and Land Rights 10,332,501 10,332,501 4,512,188 1438 Ρ SG 4,557,302 Ρ 1439 SG 5,268,337 2.323.678 5.268.337 2.300.675 Ρ 1440 SG 15,042,099 6,634,540 15,042,099 6,568,863 1441 Ρ SG 695,903 306,938 695,903 303,900 13,685,626 1442 B8 31,338,839 13,822,458 31.338.839 1443 Structures and Improvements 1444 331 SG 20,097,484 8,864,292 20,097,484 8,776,543 1445 Р 1446 Ρ SG 5,048,384 2.226,665 5,048,384 2,204,622 Ρ SG 224,026,617 98,810,248 224,026,617 97,832,103 1447 Р 9,837,302 4,338,887 9,765,603 4,264,625 1448 SG 1449 **B8** 259,009,788 114,240,092 258,938,088 113,077,893 1450 Reservoirs, Dams & Waterways 1451 332 SG 146,770,543 Ρ 64,735,315 146,770,543 64,094,486 1452 1453 Р SG 18,992,324 8,376,845 18,992,324 8,293,921 Ρ 1454 SG 249,785,923 110,171,770 249,785,923 109,081,155 Р 70,993,785 31,312,857 70,993,785 31,002,884 1455 SG 1456 В8 486,542,575 214,596,788 486,542,575 212,472,447 1457 1458 333 Water Wheel, Turbines, & Generators 1459 Ρ SG 29,012,179 12,796,250 29,012,179 12,669,577 1460 Ρ SG 8,244,511 3,636,363 8,244,511 3,600,366 Р 59,595,581 26,285,511 26,025,305 1461 SG 59,595,581 1462 Ρ SG 31,060,401 13,699,649 31,060,401 13,564,033 1463 В8 127,912,672 56,417,773 127,912,672 55,859,281 1464 1465 334 Accessory Electric Equipment Ρ SG 3,927,495 1,732,280 3,927,495 1,715,131 1466 Р SG 3.415.445 1.506,433 3,415,445 1,491,520 1467 1468 Ρ SG 63,208,297 27,878,953 63,208,297 27,602,973 1469 Ρ SG 8,620,031 3,801,992 8,620,031 3,764,355 34,573,980 79,171,268 34,919,657 79,171,268 1470 **B8** 1471

	10 March					UNE 20	46	IIINE 2	046
		h Average				JUNE 20		JUNE 2	
	FERC		BUS			UNADJUSTED I		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1472									
1473									
1474	335	Misc Powe	r Plant Equipment						
1475	000	141100. 1 0440	P	SG		1,138,880	502,320	1,138,880	497,347
			•						
1476			P	SG		158,308	69,824	158,308	69,133
1477			P	SG		1,051,607	463,827	1,051,607	459,235
1478			P	SG		18,279	8,062	18,279	7,982
1479					B8	2,367,074	1,044,033	2,367,074	1,033,698
1480					_				
1481	336	Poade Pail	roads & Bridges						
	330	Noaus, Naii	-	00		4 000 400	1 802 677	4 202 422	1 074 021
1482			Р	SG		4,293,422	1,893,677	4,293,422	1,874,931
1483			P	SG		825,485	364,092	825,485	360,488
1484			P	SG		15,636,526	6,896,721	15,636,526	6,828,449
1485			Р	SG		1,006,681	444,011	1,006,681	439,616
1486					B8	21,762,114	9,598,502	21,762,114	9,503,484
					_	21,702,114	5,550,552	21,702,114	3,000,404
1487									
1488	337	Hydro Plant	ARO						
1489			P	S			-	-	-
1490					B8	-	-	-	-
1491					_				
1492	HP	Unclassified	d Hydro Plant - Ac	ct 300					
	HE	Uticiassified	nyulo Flatit - Ao						
1493			2	S		-	•	-	-
1494			P	SG		-	-	-	-
1495			P	SG		-	-	-	-
1496			Р	SG		_	-	-	
1497					B8				
					_				
1498	T-4-111		-41		-	4 000 404 000	444 000 000	1 000 000 000	440 000 400
1499	rotal Hy	draulic Produ	iction Plant		B8 _	1,008,104,329	444,639,302	1,008,032,630	440,206,408
1500									
1501	Summan	y of Hydraulic I	Plant by Factor						
1502		S	•				-	-	
1503		SG				1,008,104,329	444,639,302	1,008,032,630	440,206,408
						1,000,104,323	444,039,302	1,000,032,030	440,200,400
1504		DGP				-	-	-	-
1505		DGU			_		_		
1506	Total Hyd	draulic Plant by	/ Factor		_	1,008,104,329	444,639,302	1,008,032,630	440,206,408
1507									
1508	340	Land and La	and Rights						
1509	0.10	Land and L	P	S		74,986		74,986	
							-	•	40.050.704
1510			P	SG		37,446,266	16,516,229	37,446,266	16,352,731
1511			Р	SG		5,395,985	2,379,979	5,395,985	2,356,419
1512			P	SG		235,129	103,707	235,129	102,681
1513					B8	43,152,366	18,999,915	43,152,366	18,811,830
1514					_				
	244	Ctrustures							
1515	341	Structures	and Improvements			100 717 100	74.050.404	100 717 100	74.445.004
1516			Р	SG		169,717,480	74,856,401	169,717,480	74,115,381
1517			Р	SG		-	-	-	-
1518			Р	SG		53,119,118	23,428,972	53,119,118	23,197,043
1519			Р	SG		4,273,000	1,884,670	4,273,000	1,866,013
1520			-		B8 -	227,109,598	100,170,042	227,109,598	99,178,437
						221,100,000	100,170,042	221,100,000	99,110,401
1521				٠.					
1522	342	Fuel Holder	s, Producers & Ac						
1523			P	SG		13,424,927	5,921,262	13,424,927	5,862,646
1524			P	SG		-	-		
1525			P	SG		2,459,040	1,084,596	2,459,040	1,073,859
1526			•		B8 _	15,883,967	7,005,858	15,883,967	6,936,506
					Бо	15,665,967	7,005,656	13,003,907	0,930,300
1527									
1528	343	Prime Move							
1529			P	S		-	-	-	-
1530			Р	SG		_			
1531			P	SG		1,789,278,257	789,187,599	1,789,278,257	781,375,256
						.,,,		.,,,	
1532			P	SG		1,087,691,022	479,742,188	1,087,691,022	474,993,114
1533			P	SG	_	55,144,414	24,322,258	55,144,414	24,081,487
1534					B8	2,932,113,693	1,293,252,044	2,932,113,693	1,280,449,856
1535					_	· · · · · · · · · · · · · · · · · · ·			
1536	344	Generators							
	0-1-1	Generators	р	c					
1537			P	S					
1538			Р	SG		55,964,374	24,683,913	55,964,374	24,439,562
1539			P	SG		399,102,283	176,029,956	399,102,283	174,287,396
1540			P	SG		17,491,570	7,714,915	17,491,570	7,638,544
1541					B8	472,558,227	208,428,784	472,558,227	206,365,502
1041					_	1,2,000,221	200, 20,707	., 2,000,221	200,000,002

ROLLED-IN **JUNE 2016 JUNE 2016** 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP **FUNC FACTOR** Ref TOTAL TOTAL UTAH 1542 1543 345 Accessory Electric Plant 1544 SG 210,512,048 92,849,447 210,512,048 91,930,310 48,831,378 Р 1545 SG 111,819,413 49,319,603 111,819,413 1546 Ρ SG 1547 Ρ SG 2.895,872 1,277,267 2,895,872 1,264,623 1548 B8 325,227,333 143,446,318 325,227,333 142,026,311 1549 1550 1551 1552 346 Misc. Power Plant Equipment SG 12,572,275 5,545,188 12,572,275 5,490,295 1553 P SG 1,304,086 2,956,676 1,291,176 1554 2,956,676 1555 Р SG 1556 В8 15,528,952 6,849,274 15,528,952 6,781,471 1557 1558 347 Other Production ARO S 1559 1560 B8 1561 1562 OP Unclassified Other Prod Plant-Acct 300 1563 S 1564 SG 8,433,989 3,719,935 8,433,989 3,683,111 1565 8,433,989 3,719,935 8,433,989 3,683,111 1566 4,040,008,124 1567 **Total Other Production Plant B8** 4,040,008,124 1,781,872,171 1,764,233,024 1568 1569 Summary of Other Production Plant by Factor 1570 S 74,986 74,986 1571 DGU 1,781,872,171 4.039.933.138 1.764.233.024 1572 SG 4 039 933 138 1573 SSGCT 1574 Total of Other Production Plant by Factor 4,040,008,124 1,781,872,171 4,040,008,124 1,764,233,024 1575 1576 Experimental Plant Experimental Plant 1577 103 SG 1578 1579 **Total Experimental Production Plant** B8 1580 12,017,611,296 5,248,009,609 1581 **Total Production Plant** B8 5,300,511,859 12,017,539,597 1582 350 Land and Land Rights SG 21,060,783 9,289,169 21,060,783 9,197,214 1583 Ţ 1584 Т SG 48,398,004 21,346,655 48,398,004 21,135,339 180,637,427 79,672,805 180,124,245 78,660,000 1585 Т SG В8 250,096,214 110,308,628 249,583,032 108,992,553 1586 1587 1588 352 Structures and Improvements Т S 1590 Т SG 7,164,872 3,160,173 7,164,872 3,128,889 SG 7.868.576 17.839.955 7.790.683 1591 Т 17.839.955 1592 Т SG 205,947,946 90,836,383 205,947,946 89,937,173 1593 В8 230,952,773 101,865,131 230,952,773 100,856,746 1594 1595 353 Station Equipment 1596 Т SG 111,468,243 49,164,715 111,468,243 48,678,022 1597 Т SG 167,395,165 73,832,110 167,395,165 73,101,229 1598 T SG 1,659,035,883 731,742,276 1,659,035,883 724,498,598 1599 B8 1,937,899,291 854,739,100 1,937,899,291 846,277,849 1600 1601 354 Towers and Fixtures 155,352,157 67,842,065 1602 Т SG 155,352,157 68,520,363 58,145,934 Т SG 58,727,288 133,148,899 1603 133,148,899 1604 Т SG 990,944,428 437,070,674 990,944,428 432,744,015 1,279,445,484 1605 B8 1,279,445,484 564,318,325 558,732,013 1606 1607 355 Poles and Fixtures 1608 Т SG 63,288,301 27,914,240 63,288,301 27,637,910 Т SG 115.645.324 51,007,078 115 645 324 50,502,148 1609 1610 Т SG 678,981,250 299,474,707 678,981,250 296,510,141 1611 **B8** 857,914,875 378,396,025 857,914,875 374,650,199 1612

13-Month Average **JUNE 2016 JUNE 2016** NORMALIZED RESULTS **UNADJUSTED RESULTS FERC** BUS DESCRIP **FUNC FACTOR** Ref **TOTAL** UTAH TOTAL **UTAH** ACCT Clearing and Grading 1613 356 178,116,139 78,560,754 178,116,139 77,783,063 1614 Т SG 1615 SG 159,622,898 70,404,037 159,622,898 69,707,091 Т Т SG 830,698,470 366,391,828 830,698,470 362,764,834 1616 1,168,437,508 1,168,437,508 515,356,618 510,254,989 1617 **B8** 1618 Underground Conduit 357 1619 SG 6,371 2,810 6,371 2,782 1620 Т 1621 Т SG 91,651 40,424 91,651 40,024 Т SG 3,421,544 1,509,123 3,421,544 1,494,183 1622 1623 **B8** 3,519,566 1,552,356 3,519,566 1,536,989 1624 1625 358 Underground Conductors SG 1626 Т 1627 Т SG 1,087,552 479,681 1,087,552 474,932 1628 Т SG 6,947,802 3,064,431 6,947,802 3,034,095 8 035 354 **B8** 3.544.112 3.509.028 1629 8,035,354 1630 1631 Roads and Trails 359 SG 821,718 1,863,032 813.583 1,863,032 1632 Т 1633 Т SG 440,513 194,295 440,513 192,371 SG 4,249,066 9,633,656 4,207,004 1634 Т 9,633,656 11,937,200 **B8** 11,937,200 5,265,079 5,212,958 1635 1636 1637 TP Unclassified Trans Plant - Acct 300 64,745,055 SG 148,260,286 65,392,388 148,260,286 1638 Т 1639 В8 148,260,286 65,392,388 148,260,286 64,745,055 1640 Unclassified Trans Sub Plant - Acct 300 1641 TS₀ 1642 SG 1643 **B8** 1644 5,895,985,368 **Total Transmission Plant** 1645 В8 5,896,498,550 2,600,737,762 2,574,768,378 Summary of Transmission Plant by Factor 1646 DGP 1647 1648 DGU SG 5,896,498,550 2,600,737,762 5,895,985,368 2,574,768,378 1649 5,896,498,550 2,600,737,762 5,895,985,368 2,574,768,378 1650 Total Transmission Plant by Factor 360 Land and Land Rights 1651 1652 DPW S 61,590,618 36,393,449 61,590,618 36,393,449 B8 61,590,618 36,393,449 61,590,618 36,393,449 1653 1654 1655 361 Structures and Improvements DPW S 109,325,674 53,915,911 109,325,674 53,915,911 1656 **B8** 1657 109,325,674 53,915,911 109,325,674 53,915,911 1658 1659 362 Station Equipment 944,096,220 1660 DPW S 458,821,044 944,096,220 458,821,044 1661 В8 944,096,220 458,821,044 944,096,220 458,821,044 1662 Storage Battery Equipment 1663 363 1664 DPW S 1665 В8 1666 1667 364 Poles, Towers & Fixtures 1668 DPW S 1,113,039,237 359,336,016 1,113,039,237 359,336,016 R8 359,336,016 1,113,039,237 359,336,016 1669 1,113,039,237 1670 1671 365 Overhead Conductors DPW 721,485,468 225,375,731 721,485,468 225,375,731 S 1672 1673 B8 721,485,468 225,375,731 721,485,468 225,375,731 1674

13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** BUS DESCRIP **FUNC FACTOR** TOTAL UTAH TOTAL UTAH ACCT Ref 1675 Underground Conduit 366 348,365,513 188,231,429 348,365,513 188,231,429 1676 DPW S 1677 B8 348,365,513 188,231,429 348,365,513 188,231,429 1678 1679 1680 1681 1682 367 Underground Conductors 1683 DPW S 815,053,122 512,486,727 815,053,122 512,486,727 815,053,122 512,486,727 815,053,122 512,486,727 1684 **B8** 1685 1686 368 Line Transformers DPW 1,265,980,479 490,263,295 1,265,980,479 490,263,295 1687 S B8 490,263,295 1688 1,265,980,479 490,263,295 1,265,980,479 1689 1690 369 Services DPW S 271,809,908 709,445,638 271,809,908 1691 709,445,638 1692 B8 709,445,638 271,809,908 709,445,638 271,809,908 1693 1694 370 Meters 1695 DPW S 185,773,139 78,886,940 185,773,139 78,886,940 78,886,940 В8 185,773,139 78,886,940 185,773,139 1696 1697 371 Installations on Customers' Premises 1698 4,329,871 1699 DPW S 8,854,638 4,329,871 8,854,638 8,854,638 1700 **B8** 8,854,638 4,329,871 4,329,871 1701 1702 372 Leased Property S 1703 DPW 1704 В8 1705 373 1706 Street Lights 1707 DPW S 61,172,403 21,729,421 61,172,403 21,729,421 1708 B8 61,172,403 21,729,421 61,172,403 21,729,421 1709 1710 DP Unclassified Dist Plant - Acct 300 DPW 39,850,616 15,726,997 39,850,616 15,726,997 1711 15,726,997 39,850,616 39.850.616 15,726,997 1712 B8 1713 1714 DS0 Unclassified Dist Sub Plant - Acct 300 DPW 1715 S 1716 B8 1717 1718 **Total Distribution Plant** В8 6,384,032,765 2,717,306,738 6,384,032,765 2,717,306,738 1719 1720 1721 Summary of Distribution Plant by Factor 1722 S 6.384.032.765 2,717,306,738 6,384,032,765 2,717,306,738 1723 1724 Total Distribution Plant by Factor 6,384,032,765 2,717,306,738 6,384,032,765 2,717,306,738

13-Month Average **JUNE 2016 JUNE 2016** NORMALIZED RESULTS **UNADJUSTED RESULTS FERC** BUS DESCRIP FACTOR ACCT **FUNC** Ref TOTAL UTAH TOTAL **UTAH** 1725 389 Land and Land Rights 12,840,044 4,168,635 12,840,044 4,168,635 1726 G-SITUS S CN 528,777 1,128,506 528,777 1727 CUST 1,128,506 332 G-DGU SG 332 147 145 1728 1729 G-SG SG 1,228 541 1,228 536 1730 PTD SO 7,516,302 3,267,237 7,516,302 3,248,641 21,486,412 7,946,734 1731 B8 21,486,412 7,965,336 1732 1733 390 Structures and Improvements s 123,095,782 43,380,736 123,095,782 43,380,736 G-SITUS 1734 1735 G-DGP SG 336,019 148,206 336,019 146,739 1736 G-DGU SG 1,533,043 676,171 1,533,043 669,478 CUST CN 8,050,679 3,772,257 8.050,679 3,772,257 1737 1738 G-SG SG 5,674,896 2,502,997 5,674,896 2,478,219 1739 Ρ SE 775,923 336,775 775,923 333,788 97,380,670 PTD 42,330,084 97.380,670 42.089.164 1740 SO 1741 B8 236,847,013 93,147,227 236,847,013 92,870,381 1742 Office Furniture & Equipment 1743 391 S 9,769,814 2,268,802 9,769,814 2,268,802 1744 G-SITUS 1745 G-DGP SG 1,591 3,608 1,576 3,608 G-DGU SG 1746 6,633,865 3,108,389 6,633,865 3,108,389 1747 CUST CN G-SG SG 3,569,648 1,574,446 3,569,648 1,558,860 1748 Ρ SE 102,436 44,461 102,436 44,066 1749 PTD 1750 SO 58,934,536 25,618,060 58,934,536 25,472,256 1751 G-SG SG 89,412 39,437 89,412 39,046 1752 G-SG SG 32,655,185 79,103,318 32,492,995 79,103,318 1753 B8 1754 1755 Transportation Equipment 392 81,196,805 33,942,855 81,196,805 33,942,855 S 1756 G-SITUS 1757 PTD SO 7,356,877 3,197,937 7,356,877 3,179,736 19,349,115 8,449,731 1758 G-SG SG 19,349,115 8,534,213 CN 1759 CUST 601,027 265,092 601,027 1760 G-DGU SG 262,468 SE 778,710 337,985 778,710 334,987 1761 Ρ 31,455 71.316 1762 G-DGP SG 71,316 31,143 1763 G-SG SG 322,414 142,206 322,414 140,798 G-DGU 44,655 19,696 44,655 1764 SG 19,501 46,471,438 46,361,218 109,720,919 109,720,919 1765 B8 1766 1767 393 Stores Equipment 8,935,604 3,763,401 G-SITUS S 8,935,604 3,763,401 1768 1769 G-DGP SG G-DGU SG 1770 PTD so 193,163 83,966 193,163 83,488 1771 1772 G-SG SG 5,812,724 2,563,788 5,812,724 2,538,408 G-DGU SG 53,971 23,805 53,971 23,569 1773 6,408,866 14,995,462 1774 B8 14.995.462 6,434,959

ROLLED-IN 13-Month Average

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS DESCRIP **FACTOR** TOTAL ACCT **FUNC** Ref TOTAL 1775 1776 394 Tools, Shop & Garage Equipment G-SITUS 33,654,872 13,311,373 33,654,872 13,311,373 1777 G-DGP SG 53,975 122,375 53,441 122.375 1778 10,109,440 10,009,365 1779 G-SG SG 22,920,535 22,920,535 1780 PTD SO 3,756,905 1,633,077 3,756,905 1,623,782 Ρ SE 109,988 47,738 109,988 47,315 1781 G-DGU 1782 SG 1783 G-SG SG 1,631,292 719,506 1,631,292 712,383 SG 89,913 39,658 89,913 39,265 1784 G-SG 25,796,924 25,914,767 1785 B8 62,285,880 62,285,880 1786 Laboratory Equipment 1787 395 S 20,470,565 7,328,932 20,470,565 7.328.932 1788 G-SITUS 1789 G-DGP SG 1,518 669 1,518 663 G-DGU SG 1790 2,010,694 PTD 2,022,204 4,652,094 SO 4,652,094 1791 1792 Ρ SE 683,715 296,754 683,715 294,122 G-SG SG 6,019,259 2,654,883 6,019,259 2,628,602 1793 SG 98,616 223.587 97,640 1794 G-SG 223,587 1795 G-SG SG 14,022 6,184 14,022 6,123 32,064,760 B8 32,064,760 12,408,243 12,366,776 1796 1797 396 Power Operated Equipment 1798 s 46,939,271 120,776,959 46,939,271 G-SITUS 120,776,959 1799 1800 G-DGP SG 643,786 283,951 643,786 281,141 1801 G-SG SG 40,312,800 17,780,556 40,312,800 17,604,542 1802 PTD so 2,166,416 941,712 2,166,416 936,353 593,424 1.345.436 587.550 1803 G-DGU SG 1,345,436 1804 Ρ SE 311,610 135,249 311,610 134,049 Ρ 1805 SG 927,117 408,919 927,117 404,871 1806 G-SG SG 1807 **B8** 166,484,124 67,083,082 166,484,124 66,887,776 1808 397 Communication Equipment S 57,034,470 179,069,925 57,034,470 G-SITUS 179,069,925 1809 283,400 1810 G-DGP SG 648,960 286,233 648,960 G-DGU SG 1,281,796 565,355 1,281,796 559,759 1811 PTD SO 80,432,437 34,763,922 1812 80 432 437 34 962 912 CUST 1,652,697 1813 CN 3,527,155 1,652,697 3,527,155 G-SG SG 155,275,362 68,486,491 155,275,362 67,808,528 1814 SE 142,000 327,166 140,741 1815 Ρ 327,166 G-SG 531,859 526,594 1816 SG 1,205,851 1,205,851 1817 G-SG SG 16,633 7,336 16,633 7,264 B8 421,785,285 163,669,354 421,785,285 162,777,374 1818 1819 398 1820 Misc. Equipment G-SITUS S 2,561,772 995,294 2,561,772 995,294 1821 1822 G-DGP SG -_ _ _ 1823 G-DGU SG CUST CN 216,484 101,437 216,484 101,437 1824 SO 2,548,703 1,107,888 2,548,703 1,101,582 PTD 1825 1826 Р SE 3,612 1,568 3,612 1,554 1827 G-SG SG 2,431,478 1,072,439 2,431,478 1,061,823 G-SG SG 1828 1829 B8 7,762,051 3,278,625 7,762,051 3,261,690 1830 1831 399 Coal Mine 1832 Р SE 3,432,091 1,489,637 200,143,693 86,098,157 Ρ 1833 MP SE 3,432,091 1,489,637 200.143.693 86,098,157 R8 1834 1835 1836 399L WIDCO Capital Lease Р SE 1837 1838 1839 Remove Capital Leases 1840 1841 1842

ROLLED-IN 13-Month Average

JUNE 2016 JUNE 2016 NORMALIZED RESULTS **UNADJUSTED RESULTS FERC** BUS DESCRIP **FACTOR** ACCT **FUNC** Ref TOTAL UTAH TOTAL UTAH 1843 1011390 General Capital Leases 8,463,368 6,988,842 1844 G-SITUS S 8,463,368 6,988,842 12,503,485 5,460,254 1845 Р SG 12,503,485 5,514,847 PTD 1,215,384 525,304 SO 1,215,384 528,311 1846 1847 B9 22,182,237 13,032,000 22,182,237 12,974,400 1848 (13,032,000) (12,974,400) (22, 182, 237)Remove Capital Leases (22,182,237)1849 1850 1851 1011346 General Gas Line Capital Leases 1852 1853 Р SG 1854 B9 1855 1856 Remove Capital Leases 1857 1858 1859 GP Unclassified Gen Plant - Acct 300 1860 G-SITUS S 5,759,394 PTD 5,792,361 13,325,369 1861 SO 13,325,369 1862 CUST CN G-SG SG 256,028 112,925 256,028 111,807 1863 G-DGP SG 1864 1865 G-DGU SG 13,581,397 5,905,286 13,581,397 5,871,201 1866 1867 1868 399G Unclassified Gen Plant - Acct 300 G-SITUS 1869 S 1870 PTD so 1871 G-SG SG G-DGP SG 1872 G-DGU SG 1873 1874 **B8** 1875 Total General Plant В8 1,169,548,713 466,423,138 1,366,260,315 549,140,091 1876 1877 Summary of General Plant by Factor 1878 220,122,610 600,835,510 1879 S 600,835,510 220,122,610 1880 DGP 1881 DGU 285,334,641 125,851,057 285,334,641 124,605,230 1882 SG 120,794,317 1883 SO 279,478,858 121,485,747 279.478.858 1884 SE 6,525,251 2,832,167 203,236,853 87,428,778 1885 CN 19,556,690 9,163,557 19,556,690 9,163,557 DEU 1886 1887 SSGCT 1888 SSGCH Less Capital Leases (13,032,000) (12,974,400) (22.182.237) (22,182,237) 1889 1,169,548,713 549,140,091 1890 Total General Plant by Factor 466,423,138 1.366.260.315 1891 301 Organization I-SITUS S 1892 SO 1893 PTD I-SG SG 1894 R8 1895 1896 302 Franchise & Consent I-SITUS S (31,081,215) (32,081,215) 1,000,000 1897 I-SG SG 10,500,447 4,631,377 10,500,447 4,585,530 1898 172,821,245 76,225,362 98,709,495 43,106,295 1899 I-SG SG 1900 I-SG SG 9,189,363 4,053,104 9,189,363 4,012,982 I-DGP SG 1901 600,993 600,993 265,077 262,453 1902 I-DGU SG B8 162,030,833 53,093,706 120,000,298 51,967,260 1903 1904

ROLLED-IN 13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS FERC BUS DESCRIP **FUNC FACTOR** TOTAL ACCT Ref TOTAL UTAH HATU Miscellaneous Intangible Plant 1905 303 14,137,292 3,377,698 14,137,292 3,377,698 1906 I-SITUS S 1907 I-SG SG 155,581,832 68,621,664 155,416,114 67,869,995 PTD SO 372,626,780 161,975,912 372,626,780 161,054,034 1908 Р 1909 SE 244,763 106,235 244,763 105,293 1910 CUST CN 135,845,670 63,652,362 135,845,670 63,652,362 Ρ 1911 SG -I-DGP 1912 SG 1913 В8 678,436,337 297,733,872 678,270,620 296,059,382 Less Non-Regulated Plant 1914 303 1915 I-SITUS S 1916 678,436,337 297,733,872 678,270,620 296,059,382 ΙP Unclassified Intangible Plant - Acct 300 1917 1918 I-SITUS S 1919 I-SG SG I-DGU SG 1920 1921 PTD SO 1922 1923 840,467,170 350,827,577 798,270,918 348,026,642 **Total Intangible Plant B8** 1924 1925 1926 Summary of Intangible Plant by Factor (16,943,922) (28,703,517) 15,137,292 3,377,698 1927 S 1928 DGP DGU 1929 153,796,585 348,693,880 274,416,412 119,837,255 1930 SG 1931 so 372,626,780 161,975,912 372,626,780 161,054,034 1932 CN 135,845,670 63,652,362 135,845,670 63,652,362 1933 SSGCT --1934 SSGCH SE 244,763 105,293 1935 244,763 106,235 840,467,170 350,827,577 798,270,918 348,026,642 Total Intangible Plant by Factor 1936 1937 Summary of Unclassified Plant (Account 106) 1938 DP 39,850,616 15,726,997 39,850,616 15,726,997 DS0 1939 13,581,397 5,905,286 13,581,397 5,871,201 1940 GP 1941 ΗP -NP 1942 OP 8,433,989 8,433,989 3,683,111 1943 3,719,935 1944 ΤP 148,260,286 65,392,388 148,260,286 64,745,055 TS0 1945 --1946 ŧΡ 1947 MP SP (23,138,550) (10,205,599) (23, 138, 550)(10,104,572)1948 1949 Total Unclassified Plant by Factor 186.987.738 80.539.008 186 987 738 79 921 792 1950 Total Electric Plant In Service В8 26,308,158,494 11,435,807,075 26,462,088,962 11,437,251,459 1951

ROLLED-IN 13-Month Average

	ROLLE	D-IN							
	13-Mont	h Average				JUNE 20	16	JUNE 2	2016
	FERC		BUS			UNADJUSTED	RESULTS	NORMALIZED	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1952	Summan	of Electric Plant	ant by Factor						
1953		S				6,967,999,338	2,908,725,831	7,000,080,553	2,940,807,046
1954		SE				6,770,014	2,938,402	203,481,616	87,534,070
1955		DGU					-		-
1956		DGP					-		
1957		SG				18,548,063,381	8,180,897,264	18,473,201,032	8,067,220,472
1958		so				652,105,637	283,461,659	652,105,637	281,848,351
1959		CN				155,402,360	72,815,919	155,402,360	72,815,919
1960		DEU				_	-	-	-
1961		SSGCH				_		_	
1962		SSGCT				_		_	
1963			ital Leases			(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1964		Less Cap	ilai Leases			26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
	105	Diant Hald I	For Future Hea		and the same of th	20,300,130,434	11,455,667,075	20,402,000,302	11,407,201,400
1965	105	Plant Held I	For Future Use	0		0.070.707	4 004 770	0.070.707	4.004.770
1966			DPW	S		9,872,797	4,934,772	9,872,797	4,934,772
1967			P	SG				-	4 507 040
1968			T	SG		3,657,534	1,613,210	3,657,534	1,597,240
1969			Р	SG		8,923,302	3,935,754	(2,232,373)	(974,874)
1970			Р	SE		879,705	381,820	879,705	378,433
1971			G	SG		-		-	-
1972									
1973									
1974	Total Pla	int Held For F	uture Use		B10	23,333,338	10,865,556	12,177,663	5,935,571
1975					-				
1976	114	Electric Plan	nt Acquisition A	djustments					
1977			Р.	S		7,238,257	7,238,257	7,238,257	7,238,257
1978			P	SG		143,167,971	63,146,348	143,167,971	62,521,248
1979			P	SG		-		-	-
1980	Total Ele	ctric Plant Ad	cquisition Adju		B15	150,406,228	70,384,605	150,406,228	69,759,505
1981			,		-				
1982	115	Accum Pro	vision for Asset	Acquisition Adi	ustments				
1983		71000111 1 10	P	S		(169,053)	(169,053)	(169,053)	(169,053)
1984			Р	SG		(111,681,900)	(49,258,951)	(111,681,900)	(48,771,326)
1985			P	SG		(111,001,000)	(40,200,001)	(111,001,000)	(40,771,020)
1986			-	30	B15	(111,850,953)	(49,428,004)	(111,850,953)	(48,940,379)
					D10	(111,000,000)	(43,420,004)	(111,000,000)	(40,540,070)
1987	400	Danaina							
1988	128	Pensions	14000	00					
1989	Total Day		LABOR	so	D45	<u> </u>		-	
1990	Total Per	nsions			B15				
1991									
1992	124	Weatheriza		_					
1993			DMSC	S		1,288,442	33,883	1,288,442	33,883
1994			DMSC	SO		(4,454)	(1,936)	(4,454)	(1,925)
1995					B16	1,283,989	31,947	1,283,989	31,958
1996									
1997	182W	Weatheriza	tion						
1998			DMSC	S		15,689,292		15,689,292	-
1999			DMSC	SG		1,328,983	586,168	1,328,983	580,365
2000			DMSC	SGCT		_	-	_	
2001			DMSC	so		-		-	
2002					B16	17,018,275	586,168	17,018,275	580,365
2003									
2004	186W	Weatheriza	tion						
2005	10000	vveatrienza	DMSC	s					
						-	•	-	-
2006			DMSC	CN		-	-	-	-
2007			DMSC	CNP		-	•		-
2008			DMSC	SG		-	-	-	-
2009			DMSC	SO	D.12		-		-
2010					B16	-	-	-	-
2011	T-4-111	-41			D.10	40.000.004	040 448	40.000.004	040.00-
2012	i otal We	atherization			B16	18,302,264	618,115	18,302,264	612,323

ROLLED-IN 13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** BUS ACCT DESCRIP FACTOR **FUNC** Ref TOTAL TOTAL 2013 2014 Fuel Stock DEU 2015 Р 193,481,123 83,976,972 193,481,123 83,232,041 2016 SE 2017 Ρ SE 2018 SE 8,417,404 3,653,421 8,417,404 3,621,013 86,853,054 201,898,527 201,898,527 2019 Total Fuel Stock 87,630,394 2020 2021 152 Fuel Stock - Undistributed SE Р 2022 2023 2024 **UAMPS** Working Capital Deposit 2025 25316 2026 Ρ (2,418,231)(1,049,589)(2,418,231)(1,040,279)2027 B13 (2,418,231) (1,049,589) (2,418,231)(1,040,279) 2028 2029 25317 DG&T Working Capital Deposit 2030 (2,834,216)(1,230,140)(2,834,216)(1,219,228) (2,834,216) (1,219,228) 2031 B13 (2,834,216)(1,230,140) 2032 25319 2033 Provo Working Capital Deposit 2034 Р 2035 2036 196,646,080 85,350,664 196,646,080 84,593,548 2037 Total Fuel Stock B13 2038 154 Materials and Supplies MSS Ş 103,218,056 45,618,166 103,218,056 45,618,166 2039 MSS SG 6,062,736 2,674,059 6,062,736 2,647,588 2040 2041 MSS SE 2042 MSS SO 99,748 43,359 99,748 43,112 2043 MSS SG 113,619,950 50,113,757 113,619,950 49,617,670 SG 6,504 2044 MSS 6,504 2,869 2,840 2045 MSS SNPD (1,858,813)(892,977)(1,858,813)(892,977) 2046 MSS SG 2047 MSS SG 2048 MSS SG 2049 MSS SG 2050 MSS SG 9,664,560 4,262,697 9.664.560 4,220,499 2051 MSS SG 230,812,740 101,821,929 230,812,740 101,256,899 2052 Total Materials and Supplies B13 2053 2054 163 Stores Expense Undistributed 2055 MSS SO 2056 2057 B13 2058 Provo Working Capital Deposit 2059 25318 2060 MSS SG (273,000)(120,411)(273,000)(119, 219)2061 (120,411) (273,000) (119,219) 2062 B13 (273,000) 2063 230,539,740 230,539,740 2064 Total Materials & Supplies B13 101,701,519 101,137,680 2065 2066 165 Prepayments 2067 **DMSC** S 17,311,026 3,209,498 17,311,026 3,209,498 2068 GP GPS 4,363,130 1,896,595 4,363,130 1,885,800 1,860,934 PT SG 4,219,185 1,842,512 2069 4,219,185 2070 Ρ SE 47,959 20,816 47,959 20,631 2071 PTD SO 19,860,216 8,632,972 19,860,216 8,583,838 **Total Prepayments** 45,801,517 15,620,814 45,801,517 15,542,279 2072 2073

ROLLED-IN 13-Month Average **JUNE 2016 JUNE 2016** UNADJUSTED RESULTS NORMALIZED RESULTS FERC BUS DESCRIP **FACTOR** Ref ACCT **FUNC** TOTAL UTAH TOTAL UTAH 2074 182M Misc Regulatory Assets 145,368,006 18,478,335 145,368,006 18,478,335 2075 DDS2 S 2076 DEFSG SG 1,777,173 784,111 1,777,173 776,352 2077 SGCT Р 2078 **DEFSG** SG-P 2079 SE 217,833,931 94,546,867 217,833,931 93,708,174 Ρ 2080 SG 217,642,753 500 688 758 216,404,050 2081 DDSO2 SO 500.688.758 2082 865,667,868 331,452,066 865,667,868 329,366,910 2083 2084 186M Misc Deferred Debits 2085 LABOR S 7,550,887 7,550,887 Р 2086 SG --Р 2087 SG 2088 DEFSG SG 52,120,573 22,988,548 52,120,573 22,760,980 LABOR SO 173,445 75.394 173,445 74.965 2089 2090 Р SE 4,048,468 1,757,164 4,048,468 1,741,577 2091 Р SG GP **EXCTAX** 2092 63.893.374 24.821,107 63,893,374 24,577,522 Total Misc. Deferred Debits B11 2093 2094 2095 Working Capital Cash Working Capital 2096 CWC CWC S 40,001,033 14,573,095 39,557,468 14,138,160 2097 2098 CWC SO -. --2099 CWC SE 2100 B14 40,001,033 14,573,095 39,557,468 14,138,160 2101 2102 OWC Other Work. Cap. 2103 131 GP SNP Cash Working Funds GP 2104 135 SG Notes Receivable GP 2105 141 SO 2106 143 GP SO 28,109,336 12,218,755 28,109,336 12,149,213 Other A/R PTD 2107 232 A/P S (38,912)(38,912)PTD (3,058,916) (3,076,426)(7,077,340)2108 232 A/P SO (7.077.340)A/P 2109 232 Р SE (3,328,200)(1,444,545)(3,328,200)(1,431,731)(12,213) Т (12,092)2110 232 A/P SG (27,690)(27,690)2111 2533 Other Msc. Df. Crd. P S (5,870,469) (2,525,368)2112 2533 Other Msc. Df. Crd. P SE (5,870,469)(2,547,971)SE 2113 230 Asset Retir. Oblig. P 2114 230 Asset Retir, Oblig. P S (9,506,726)(9,506,726) 2115 254105 ARO Reg Liability P SG 2116 254105 ARO Reg Liability P SE 2117 2533 Cholla Reclamation P SE 2,260,000 5,137,601 2,260,000 5,121,105 2118 B14 2119 2120 **Total Working Capital** 42,261,033 19,710,696 41,817,468 19,259,265 B14 2121 Miscellaneous Rate Base 2122 Unrec Plant & Reg Study Costs Ρ 2123 2124 2125 2126 2127 18222 Nuclear Plant - Trojan Ρ 2128 Р TROJP 2129 Ρ 2130 TROJD

B16

2131

2132 2133

ROLLED-IN 13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** BUS **FUNC FACTOR** Ref TOTAL TOTAL ACCT DESCRIP 2134 2135 1869 Misc Deferred Debits-Trojan S 2136 SG 2137 2138 2139 2140 Total Miscellaneous Rate Base B15 2141 1,525,000,488 611,097,138 1,513,401,248 2142 **Total Rate Base Additions** 601,844,224 2143 Customer Service Deposits 2144 CUST S (16,351,791)(16,351,791)2145 CUST CN 2146 **Total Customer Service Deposits** B15 (16,351,791) (16,351,791) 2147 2148 2281 Prop Ins PTD SO 3,375,779 Ini & Dam PTD SO (19.756,867) (8.588.048) 1,459,055 2149 2282 PTD 2150 2283 Pen & Ben SO (223, 197, 142) (97,020,833) (223,197,142)(96,468,644) 2151 2283 Pen & Ben PTD SG 25335 Pen & Ben PTD SE (110,680,657) (48,038,932) (110,680,657) (47,612,795) 2152 (353,634,666) (153,647,813) (330,502,020) (142,622,384) B15 2153 2154 22841 Accum Misc. Operating Provisions 2155 S 2156 Ρ 2157 Ρ SG (1,306,433)(576, 221)(1,306,433)(570,517) 2158 B15 (1,306,433) (576,221) (1,306,433) (570,517) 2159 2160 254105 ARO Ρ S 268,441 268,441 2161 230 ARO Р TROJD (1,837,965)(808,351) (1,837,965)(800,496)Р (1,608,938)2162 254105 ARO TROJD (3,694,176)(1,624,727)(3.694, 176)2163 254 Р S (45,741,638) (4,200,418)(45,741,638) (4,200,418)2164 (51,005,337) (6,633,496)(51,005,337) (6,609,852) 2165 2166 252 Customer Advances for Construction (2,086,961) (9,625,391) (5,610,991) 2167 DPW S (564,597)DPW SE 2168 2169 SG (31,759,227)(14,007,876)(24,220,796)(10,577,187)2170 DPW SO 2171 CUST CN (33,846,188) (33,846,188) (14,572,472) (16,188,178) **Total Customer Advances for Construction** B20 2172 2173 2174 25398 SO2 Emissions 2175 SE (19,507)(8,391)2176 (19,507)(8,391)2177 25399 Other Deferred Credits 2178 2179 S (5,198,369)(754,731)(5,198,369)(754,731)LABOR SO (23, 214, 734)(10,091,137)(23,214,734)(10,033,703)2180 (4,648,465)(2,050,274)(2,029,978)2181 Р SG (4.648.465)Ρ 2182 SE (886, 918)(384,951)(886, 918)(381,536)2183 (33,948,486)(13,281,092) (33,948,486)(13,199,948)

ROLLED-IN 13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS FERC BUS **FACTOR** Ref TOTAL ACCT **FUNC** 2184 2185 190 Accumulated Deferred Income Taxes Ρ 30,833,771 1,594,100 30,833,771 1,594,100 2186 CUST CN 2187 153,192,498 66,590,744 145.297.049 62,799,233 2188 LABOR SO 2189 Ρ DGP IBT **IBT** 2190 Р 2191 SG 2192 Р SG CUST BADDEBT 3,070,004 1,040,328 3,070,004 1,036,943 2193 2194 Р TROJD 2,099,502 923,377 2,099,502 914,404 2195 Ρ SG 45,740,157 20,174,372 8,609,351 3,759,691 Ρ SE 11,994,907 5,206,172 12,002,309 5,163,174 2196 PTD SNP 2197 2198 DPW SNPD 1,644,145 789,850 1,644,145 789,850 2199 Р SG 96,318,943 203,556,132 76,057,395 248,574,984 B19 2200 **Total Accum Deferred Income Taxes** 2201 2202 Accumulated Deferred Income Taxes 281 2203 Р S 2204 PT SG (277,768,692)(122,513,984)(0)(0)2205 Т SG (122,513,984) (0) (0) R19 (277,768,692) 2206 2207 2208 282 Accumulated Deferred Income Taxes (3,425,271)750.647 (4,271,307,940) (1,873,354,237) 2209 GP S 2210 ACCMDIT DITBAL (4,014,376,768) (1,756,980,415)(0)2211 PT SNP 1,902,001 845,776 (1,261,171) 2212 LABOR SO (1,252,143)(544, 290)(545,094)2213 PTD **GPS** DPW CIAC 78,518 37,720 2214 SNPD 62,674 Р 130.461 2215 2216 GP **SCHMDEXP TAXDEPR TAXDEPR** 2217 Р DGP 2218 PT **IBT** 2219 PT SG 2220 Ρ SG 2221 Ρ (820,806)(2,155,123)(927.094)2222 SE (1.891,119)Ρ SG (2,783,391)(1,227,656)(1,406,740)(614,321) 2223 B19 (4.019.552.774) (1,762,998,438) (4,274,019,993) (1,874,494,577) 2224 2225 2226 283 Accumulated Deferred Income Taxes GP (66,670,063) (8,830,794)(66,670,063) (8,830,794)2227 S (1,085,666) Р SG (2,486,075)(1,096,520) (2,486,075)2228 2229 Ρ SE (83,058,518) (36,050,043) (83,058,518)(35,730,255)LABOR SO (200,537,627) (87,171,043) (200,537,627) (86,674,913) 2230 GΡ (3.634.638)(8,361,512)(3,613,952)2231 GPS (8,361,512)2232 PTD SNP (2,428,742)(1,087,218)(2,428,742)(1,080,005)Ρ TROJD 2233 Ρ SG 2234 2235 Ρ SGCT (674,454) (297,578)(674,454)(294,633)2236 SG (364,216,991) (138, 167, 834) (364,216,991) (137,310,218) B19 2237 2238 Total Accum Deferred Income Tax B19 (4,412,963,473) (1,927,361,312) (4,434,680,852) (1,935,747,400) 2239 Accumulated Investment Tax Credit 2240 2241 PTD S (56,403)(56,403)PTD ITC84 2242 PTD ITC85 2243 2244 PTD ITC86 (33, 207)(33,207)PTD (44,478)(44,478)2245 ITC88 PTD ITC89 (133.324)(133.324)2246 2247 PTD ITC90 (143, 250)(67, 235)(143, 250)(67, 235)(112,434)2248 PTD SG (257,463)(113,558)(257,463)Total Accumiated ITC B19 (668, 125) 2249 2250

(4,887,372,707)

(2,116,253,200)

(4,902,328,737)

(2,131,478,130)

2251

2252

Total Rate Base Deductions

ROLLED-IN 13-Month Average **JUNE 2016 JUNE 2016** NORMALIZED RESULTS **UNADJUSTED RESULTS FERC** BUS ACCT DESCRIP **FUNC FACTOR** Ref TOTAL UTAH **TOTAL** 2253 2254 2255 108SP Steam Prod Plant Accumulated Depr 12,949,335 9,025,509 2256 Ρ S 12,949,335 9,025,509 Р SG (742,243,339) (324, 136, 605) 2257 (742,243,339) (327.377.386) Ρ 2258 SG (787,123,109) (347, 172, 271)(787, 123, 109)(343,735,536)Ρ SG (1,101,359,311) (480,962,036) 2259 (1,101,359,311) (485,770,789) Р 2260 SG (203, 325, 374) (88,791,900) 2261 Р SG (203, 325, 374)(89,679,659) (2,821,101,799) (1,240,974,596) (2,821,101,799) (1,228,600,568) 2262 B17 2263 2264 108NP Nuclear Prod Plant Accumulated Depr Р 2265 SG Ρ 2266 SG 2267 P SG 2268 2269 2270 108HP Hydraulic Prod Plant Accum Depr 2271 Р 1.005.410 1,005,410 2272 S Р (67,764,747) 2273 SG (155, 175, 107)(68,442,273) (155, 175, 107)2274 Ρ SG (28,464,879) (12,554,855) (28,464,879) (12,430,572)2275 Ρ SG (116 068 210) (51,193,598) (104.841.166) (45,783,987)(14,835,597) Р (15,013,006)(33,972,168)2276 SG (34,038,099) 2277 (332,740,885) (147,203,732) (321,447,909) (140,814,904) 2278 2279 108OP Other Production Plant - Accum Depr 2280 Ρ S 2281 Ρ SG Р SG (533,607,242) (235, 355, 354) (533.607.242) (233.025.519) 2282 2283 Ρ SG (292,321,604) (128, 932, 760)(292,321,604) (127,656,426) 2284 Ρ SG (29,675,540) (13,088,835)(29,675,540) (12,959,266) (377,376,949) 2285 B17 (855,604,385) (855,604,385) (373,641,211) 2286 2287 108EP Experimental Plant - Accum Depr Р SG 2288 2289 SG 2290 2291 2292 **Total Production Plant Accum Depreciation** B17 (4,009,447,069) (1,765,555,277)(3,998,154,093) (1,743,056,683) 2293 2294 Summary of Prod Plant Depreciation by Factor 2295 S 13,954,746 9,025,509 13,954,746 9,025,509 2296 DGP DGU 2297 2298 SG (4,023,401,814) (1,774,580,786)(4,012,108,839) (1,752,082,192) 2299 SSGCH SSGCT 2300 (4,009,447,069) (1.765.555.277) (3,998,154,093) (1,743,056,683) Total of Prod Plant Depreciation by Factor 2301 2302 2303

(372,702,738)

(410,423,816)

(725,632,472)

(1,508,759,026)

(164,386,047)

(181,023,485)

(320,050,917)

(665,460,449)

(372,702,738)

(410, 423, 816)

(725,410,039)

(1,508,536,593)

(162,758,753)

(179,231,494)

(316,785,526)

(658,775,773)

Transmission Plant Accumulated Depr

Т

Т

Т

Total Trans Plant Accum Depreciation

SG

SG

SG

B17

2304

2305

2306

2307

2308

108TP

2311		ROLLE	D-IN							
Mathematical Properties Mathematical Pr			n Average							
2009 08880 Land and Land Rights BT			DESCRIP		EACTOR	Dof				
1945 1945	2309				FACTOR	Ket	TOTAL	UIAH	TOTAL	UTAH
2312 108361 Structures and improvements		100000	Edila dila Ed		S		(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
10.8345 Structures and Improvements PDPW S B17	2311					B17	(9,114,291)	(2,785,985)	(9,114,291)	(2,785,985)
2314										
2315		108361	Structures a		c		(22 006 149)	(10.246.202)	(22.006.149)	(10.246.202)
2315 108.962 Slation Equipment S				DEVV	3	B17				(10,346,393)
193862 Station Equipment DPW S B17 (257.087.562) (104.768.260) (257.087.562) (104.768.260) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (104.768.220) (257.087.562) (257.087.56						D17	(20,000,140)	(10,040,000)	(20,000,140)	(10,040,000)
108363 Storage Battery Equipment DPW S		108362	Station Equi	pment						
23221 108363 Storage Battery Equipment DPW S DPW S C S S S S S S S S	2318			DPW	S	-		(104,768,280)	(257,087,562)	(104,768,280)
103895 Storage Battery Equipment DPW S 1						B17	(257,087,562)	(104,768,280)	(257,087,562)	(104,768,280)
2322		400000	0							
2323		108363	Storage Batt	, , ,	9					
2325 108364				DFVV	3	B17	-	-	-	
2326										
B17 GS86,983,176 (143,746,332) (568,683,176 (143,746,332) (568,683,176 (143,746,332) (143,746,	2325	108364	Poles, Towe	ers & Fixtures						
2329 18385				DPW	S					(143,746,332)
18355 Overhead Conductors						B17	(586,983,176)	(143,746,332)	(586,983,176)	(143,746,332)
DPW S G305,785,287 G80,190,819 G305,812,289		100005	Overboad C	anduatara						
1838		100300	Overnead C		S		(305 785 287)	(80 190 819)	(305 785 287)	(80,190,819)
2333 108366 Underground Conduit 2334 DPW S B17 (151,636,802) (75,096,038) (151,636,902) (75,096, 2335 108367 Underground Conductors 2336 DPW S B17 (358,472,850) (208,409,259) (358,472,850) (208,409, 2340 108368 Line Transformers 2341 108368 Line Transformers 2342 108368 DPW S B17 (488,253,007) (119,126,547) (488,253,007) (119,126, 2343 108369 Services 2346 DPW S B17 (274,567,013) (92,846,284) (27				DIVV	0	B17				(80,190,819)
2334							(000).00)20.7	(31,131,131,131,131,131,131,131,131,131,	(333),331,231,	(3),33
1835	2333	108366	Underground	d Conduit						
2337 108367 Underground Conductors				DPW	S					(75,096,038)
108367						B17	(151,636,902)	(75,096,038)	(151,636,902)	(75,096,038)
2338		100267	Undorgroup	d Conductors						
B17		100307	Officerground		S		(358 472 850)	(208 409 259)	(358 472 850)	(208,409,259)
2344 08368				5. **	Ü	B17				(208,409,259)
2342 DPW S						-				
B17		108368	Line Transfo							
2344				DPW	S	D.17 —				(119,126,547)
108369 Services						B17	(488,253,007)	(119,126,547)	(488,253,007)	(119,126,547)
2346 DPW S C74,687,013 (92,646,284) C74,567,013 (92,646,284) C74,567,013 (92,646,284) C74,567,013 (92,646,284) C74,567,013 C92,646,284 C94,683,181 C74,587,013 C92,646,284 C94,683,181 C74,587,013 C92,646,284 C94,683,181 C94,683,187 C94,683		108369	Services							
B17		100000	OCIVIOCO	DPW	S		(274,567,013)	(92,646,284)	(274,567,013)	(92,646,284)
2345 108370 Meters					_	B17				(92,646,284)
Second Part	2348									
B17		108370	Meters					(-7.5-5.50)	(0.4.0.47.000)	(07 505 500)
2352 2353 2354 2355 2356 2357 2358 2358 2359 2359 2360 2370 2371 2371 2372 2372 2373 2374 2377 2377 2377 2377				DPW	S	D47				(37,525,593)
2353 2354 2355 2356 2357 2357 2358 2359						D1/	(91,047,093)	(37,323,393)	(91,047,093)	(37,525,593)
2355 108371 Installations on Customers' Premises DPW S DPW S (7,211,364) (3,436,053) (7,211,364) (2,581,939,93) (3,436,053) (7,211,364) (2,581,939,93) (3,436,053) (7,211,364) (2,581,939,93) (3,436,053) (7,211,364) (2,581,939,93) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053) (3,436,053)										
2356										
B17 (7,211,364) (3,436,053) (7,211,364) (3,445) (3,4	2355	108371	Installations	on Customers' Pr						
2358				DPW	S					(3,436,053)
2359 108372 Leased Property S						B17	(7,211,364)	(3,436,053)	(7,211,364)	(3,436,053)
Second Part		108372	Leased Pror	perty						
B17 - - - - -		100372	Leased Flop	•	S		-		_	
2363 108373 Street Lights Street Lights DPW S (29,893,923) (12,269,796) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (29,893,923) (12,269,266) (12,26						B17	-	-	-	-
2364	2362									
2365		108373	Street Lights							
2366 2367 108D00 Unclassified Dist Plant - Acct 300 2368 DPW S				DPW	S	D.17				(12,269,796)
2367 108D00 Unclassified Dist Plant - Acct 300 DPW S						B1/	(29,893,923)	(12,269,796)	(29,893,923)	(12,269,796)
2368		108D00	Unclassified	Dist Plant - Acct 3	300					
2370 2371 108DS Unclassified Dist Sub Plant - Acct 300 2372 DPW S 2373 B17 2374 2375 108DP Unclassified Dist Sub Plant - Acct 300 2376 DPW S 1,420,445 (283,181) 1,420,445 (283,2378 2377 B17 1,420,445 (283,181) 1,420,445 (283,2378 2378 2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561)		100000	Orioladollioa							
2371 108DS Unclassified Dist Sub Plant - Acct 300 2372 DPW S 2373 B17 2374 2374 2375 108DP Unclassified Dist Sub Plant - Acct 300 2376 DPW S 31,420,445 (283,181) 1,420,445 (283, 2377 B17 1,420,445 (283,181) 1,420,445 (283, 2378 2379 2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630, 2381						B17	-	-	_	-
2372 DPW S	2370					-				
2373 B17		108DS	Unclassified							
2374 2375 108DP Unclassified Dist Sub Plant - Acct 300 2376 DPW S 1,420,445 (283,181) 1,420,445 (283, 2377 B17 1,420,445 (283,181) 1,420,445 (283, 2378 2378 2379 2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561)				DPW	S	D47	-	-	-	-
2375 108DP Unclassified Dist Sub Plant - Acct 300 2376 DPW S 1,420,445 (283,181) 1,420,445 (283, 2377 B17 1,420,445 (283,181) 1,420,445 (283, 2378 2379 2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561)						B1/		-	-	
2376 DPW S 1,420,445 (283,181) 1,420,445 (283, 283, 2377 B17 1,420,445 (283, 283, 2378 2379 2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561)		108DP	Unclassified	Dist Sub Plant - 4	Acct 300					
2377 B17 1,420,445 (283,181) 1,420,445 (283, 2378 2379 2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561)		10001	Onoldoomod				1,420,445	(283,181)	1,420,445	(283,181)
2378 2379 2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561) 2381						B17				(283,181)
2380 Total Distribution Plant Accum Depreciation B17 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561)	2378									
2381		Tat-I D	fulls of the Pier	4 A a a	lation	D47	(2 504 620 674)	(000 020 504)	(2 504 620 674)	(000.020.504)
		·					(2,581,638,971)	(890,630,561)	(2,561,638,971)	(890,630,561)
	2381									
		Jammaly					(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)
2384	2384									
2385 Total Distribution Depreciation by Factor (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,	2385	Total Dist	ribution Depre	ciation by Factor			(2,581,638,971)	(890,630,561)	(2,581,638,971)	(890,630,561)

ROLLED-IN 13-Month Average

JUNE 2016 JUNE 2016 UNADJUSTED RESULTS NORMALIZED RESULTS BUS **FERC** ACCT DESCRIP **FUNC FACTOR** Ref TOTAL UTAH TOTAL 2386 108GP General Plant Accumulated Depr (216,073,355) (77,059,703) (77,059,703) 2387 G-SITUS (216,073,355) S 2388 G-DGP SG (1,272,528) (561,267) (1,272,528)(555,711) 2389 G-DGU SG (3,262,812)(1,439,112)(3,262,812)(1,424,866)(39,022,347) (88,473,055) 2390 G-SG SG (88,473,055) (38,636,056)2391 CUST CN (7,633,576)(3,576,817)(7,633,576)(3,576,817)2392 PTD SO (99,462,367) (43, 234, 970)(99,462,367) (42,988,900)(639,661) 2393 P SE (645,386)(1,486,956)(1.486.956)2394 G-SG SG (81,627)(36,003)(81,627)(35,646)2395 G-SG SG (2,325,277)(1,025,598) (2,325,277)(1,015,445)(420,071,554) (420,071,554) 2396 B17 (166,601,203) (165,932,807) 2397 2398 108MP Mining Plant Accumulated Depr. 2399 2400 Р S Р SE 169,559 390,660 168,055 2401 390,660 169,559 168,055 2402 B17 390 660 390,660 2403 108MP Less Centralia Situs Depreciation 2404 Ρ 390,660 169.559 390,660 168.055 2405 B17 2406 2407 1081390 Accum Depr - Capital Lease 2408 PTD SO B17 2409 2410 Remove Capital Leases 2411 2412 B17 2413 1081399 Accum Depr - Capital Lease 2414 2415 Р S Р 2416 SE 2417 2418 2419 Remove Capital Leases 2420 2421 2422 **Total General Plant Accum Depreciation** (419,680,894) (166,431,645) (419,680,894) (165,764,752) 2423 2424 2425 2426 Summary of General Depreciation by Factor 2427 2428 S (216,073,355)(77,059,703)(216,073,355)(77,059,703)DGP 2429 -2430 DGU 2431 SE (1,096,297)(475,828)(1,096,297)(471,607)(99,462,367) (43,234,970) (99,462,367) (42,988,900) 2432 SO (7.633,576) CN (7,633,576)(3,576,817)(3,576,817) 2433 2434 SG (95,415,300) (42,084,327) (95,415,300) (41,667,725) 2435 DEU 2436 SSGCT 2437 SSGCH Remove Capital Leases 2438 (419,680,894) (166,431,645) (419,680,894) 2439 Total General Depreciation by Factor 2440 2441 2442 Total Accum Depreciation - Plant In Service (8,519,525,961) (3,488,077,932)(8,508,010,553) (3,458,227,769) 2443 111SP Accum Prov for Amort-Steam Ρ 2444 2445 Ρ SG B18 2446 2447 2448 111GP Accum Prov for Amort-General 2449 2450 **G-SITUS** S (11,714,763) (15,396)(11,714,763)(15,396)CUST CN 2451 SG (80, 182)(181,793)(79,389)2452 I-SG (181.793)2453 PTD SO (4,964,780)(2,158,124)(4,964,780)(2,145,841)SE 2454 (16.861,335) (2.253.702) (16,861,335) (2.240.625) 2455 B18 2456

ROLLED-IN **JUNE 2016 JUNE 2016** 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS DESCRIP **FACTOR** TOTAL TOTAL ACCT **FUNC** Ref UTAH UTAH 2457 2458 111HP Accum Prov for Amort-Hydro Р 2459 SG 2460 Р SG 2461 Ρ SG (1,442,437)(636, 208)(1,442,437)(629,910) Р 2462 SG 2463 B18 (1,442,437) (636, 208)(1,442,437)(629,910) 2464 2465 2466 111IP Accum Prov for Amort-Intangible Plant I-SITUS 16,405,964 17,796,700 (1,418,321) 2467 S (27,585)I-DGP 2468 SG 2469 I-DGU SG (432, 129)(190,597)(432, 129)(188,710)(213,554)(92,689) (213,554)(91,867) 2470 SE (64,311,020) 2471 I-SG SG (28, 365, 325) (64,148,834) (28,013,704) 2472 I-SG SG (67,607,336) (29,819,214)(26, 242, 495)(11,460,060)SG (2,164,487) (4,907,413)2473 I-SG (4,907,413)(2,143,060)(116,085,048) (54,393,250) (116,085,048) (54,393,250) 2474 CUST CN 2475 Р SG 2476 Ρ SG (811,970) (358, 131)(811,970)(354,586)(295,668,660) (128,523,239) (295,668,660) PTD (127,791,756) 2477 SO 2478 B18 (533,631,166) (226,110,233) (509.928.424) (224,464,578) 111IP 2479 Less Non-Regulated Plant OTH 2480 NUTIL (509.928.424) (533,631,166) (226,110,233) (224,464,578) 2481 2482 2483 111390 Accum Amtr - Capital Lease S 2484 G-SITUS 396,357 396,357 2485 Р SG 910,304 401,503 910,304 397,529 PTD 2486 SO 8,673,284 3,770,161 8,673,284 3,748,704 2487 B9 9,979,946 4,171,665 9,979,946 4,146,232 2488 2489 (9,979,946) (4,171,665) (9,979,946) (4,146,232) Remove Capital Lease Amtr 2490 (551,934,939) (229,000,143) (528,232,196) (227,335,114) 2491 **Total Accum Provision for Amortization B18** 2492 2493 2494 2495 2496 Summary of Amortization by Factor 2497 S 5,087,558 17,781,304 (12,736,726)(42,980)2498 DGP --DGU 2499 2500 SE (213,554)(92,689)(213,554)(91,867)SO (291,960,155) (126,911,202) (291,960,155) (126, 188, 893) 2501 CN (116,085,048) (54,393,250) (116,085,048) (54,393,250) 2502 2503 SSGCT SSGCH 2504 (138,783,794) (61,212,642) (97,256,766) (42,471,891) 2505 SG (4,171,665) (4,146,232) (227,335,114) 2506 Less Capital Lease (9,979,946)(9,979,946)(551,934,939) (229,000,143) (528,232,196) 2507 Total Provision For Amortization by Factor

Rocky Mountain Power RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:

PERIOD: 12 MONTHS ENDED JUNE 30, 2016

FILE: PREPARED BY: JAM Jun 2016 Results UT

Revenue Requirement Department

DATE: TIME: 10/24/2016 1:20:49 PM

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13-Month Average

TYPE OF RATE BASE: ALLOCATION METHOD:

2010 PROTOCOLwith ECD

FERC JURISDICTION:

Separate Jurisdiction

8 OR 12 CP:

12 Coincident Peaks

DEMAND % ENERGY % 75% Demand 25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	37.951%

CAPITAL STRUCTURE INFORMATION

	CAPITAL	EMBEDDED	WEIGHTED
	STRUCTURE	COST	COST
DEBT PREFERRED COMMON	48.93% 0.02% 51.05% 100.00%	5.16% 6.75% 9.80%	2.527% 0.001% 5.003% 7.531%

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2015 to 06/30/2016. Prepaid pension is included in rate base, consistent with the Company's direct filing Docket No. 13-035-184. The prepaid pension amounts in rate base are provided for information purposes on page 8.11.

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	JUNE 20 UNADJUSTED TOTAL		JUNE 2016 NORMALIZED RESULTS TOTAL UTAH	
				· · · · · · · · · · · · · · · · · · ·		
1	Operating Revenues			0.051.550.510		4 000 005 000
2	General Business Revenues	10.3	4,835,371,105	2,054,553,512	4,770,442,861	1,989,625,268
3	Interdepartmental	10.3	0	0	0	0
4	Special Sales	10.3	205,382,379	89,598,981	205,382,379	88,712,021
5	Other Operating Revenues	10.4	157,349,100	71,982,944	145,283,962 5,121,109,202	67,013,109
6 7	Total Operating Revenues	10.4	5,198,102,584	2,216,135,437	5,121,109,202	2,145,350,398
8	Operating Evpopage:					
9	Operating Expenses: Steam Production	10.5	1,060,405,270	464,633,762	1,052,766,634	456,385,853
10	Nuclear Production	10.6	1,000,405,270	404,033,762	1,032,760,634	450,365,655
11	Hydro Production	10.7	42,487,348	18,739,672	42,343,578	18,491,380
12	Other Power Supply	10.7	984,615,746	415,319,324	960,110,788	415,294,795
13	Transmission	10.10	213,020,559	93,929,059	213,020,559	93,000,935
14	Distribution	10.12	206,508,786	87,257,594	206,508,786	87,257,594
15	Customer Accounting	10.12	83,684,343	32,840,248	83,602,103	32,818,284
16	Customer Service & Infor	10.13	140,833,609	4,247,333	140,853,134	4,255,638
17	Sales	10.13	0	0	0	0
18	Administrative & General	10.14	126,014,747	50,568,962	140,262,683	56,362,038
19						
20	Total O & M Expenses	10.14	2,857,570,408	1,167,535,954	2,839,468,263	1,163,866,518
21						
22	Depreciation	10.16	678,795,906	283,278,002	670,539,108	277,420,986
23	Amortization	10.17	42,319,760	14,462,102	48,740,411	22,353,923
24	Taxes Other Than Income	10.17	189,182,014	67,510,495	189,182,014	67,121,415
25	Income Taxes - Federal	10.20	137,172,848	60,339,788	116,216,038	37,894,378
26	Income Taxes - State	10.20	27,387,143	12,057,395	24,539,461	8,969,247
27	Income Taxes - Def Net	10.19	189,805,598	104,094,996	193,642,793	104,650,435
28	Investment Tax Credit Adj.	10.17	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
29	Misc Revenue & Expense	10.4	(1,886,071)	(1,547,790)	(1,055,343)	(35,967)
30 31	Total Operating Expenses	10.20	4,115,798,700	1,703,914,565	4,076,723,840	1,678,433,951
32						
33	Operating Revenue for Return	****	1,082,303,884	512,220,872	1,044,385,362	466,916,447
34						
35	Rate Base:					
36	Electric Plant in Service	10.30	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
37	Plant Held for Future Use	10.31	23,333,338	10,865,556	12,177,663	5,935,571
38	Misc Deferred Debits	10.33	929,561,241	356,273,173	929,561,241	353,944,432
39	Elec Plant Acq Adj	10.31	38,555,275	20,956,601	38,555,275	20,819,126
40	Pensions	10.31	0	0	0	0
41	Prepayments	10.32	45,801,517	15,620,814	45,801,517	15,542,279
42	Fuel Stock	10.32	196,646,080	85,350,664	196,646,080	84,593,548
43	Material & Supplies	10.32	230,539,740	101,701,519	230,539,740	101,137,680
44	Working Capital	10.33	42,261,033	19,710,696	41,857,941	19,194,997
45	Weatherization Loans	10.31	18,302,264	618,115	18,302,264	612,323
46	Miscellaneous Rate Base	10.34	0	0	0	0
47	Total Floatric Plant		07 022 450 002	12 046 004 242	07.075.500.600	12 020 021 415
48 49	Total Electric Plant		27,833,158,982	12,046,904,213	27,975,530,683	12,039,031,415
50	Rate Base Deductions:					
51	Accum Prov For Depr	10.39	(9 510 525 061)	(3,488,077,932)	(8,508,010,553)	(3.458.227.760)
52	Accum Prov For Amort	10.38	(8,519,525,961)		, , , , ,	(3,458,227,769)
	Accum Def Income Taxes	10.39	(551,934,939)	(229,000,143)	(528,232,196)	(227,335,114) (1,935,747,400)
53		10.35	(4,412,963,473)	(1,927,361,312)	(4,434,680,852)	
54	Unamortized ITC	10.35	(668,125)	(180,793)	(668,125)	(179,669)
55	Customer Adv for Const Customer Service Deposits	10.34	(33,846,188)	(14,572,472)	(33,846,188)	(16,188,178)
56		10.34	(430,804,033)	(474 429 622)	(16,351,791)	(16,351,791)
57 58	Misc. Rate Base Deductions	10.34	(439,894,922)	(174,138,622)	(416,781,782)	(163,011,092)
59	Total Rate Base Deductions		(13 059 933 607)	(5.933.331.375)	(13,938,571,486)	(5.817.041.013)
60	Total Rate base Deductions		(13,958,833,607)	(5,833,331,275)	(13,930,371,400)	(5,817,041,013)
61	Total Rate Base		13,874,325,375	6,213,572,938	14,036,959,197	6,221,990,402
62	Total Nate Base	=	10,074,020,070	0,210,072,000	14,000,000,107	0,221,000,402
63	Return on Rate Base			8.244%		7.504%
64	Notalii oli Nate Dase			0.24470		7.00470
65	Return on Equity			11,195%		9.747%
66	Net Power Costs			659,301,651		640,592,021
67	100 Basis Points in Equity:			000,001,001		0.0,002,021
68	Revenue Requirement Impact			51,121,355		51,190,609
69	Rate Base Decrease			(362,348,629)		(396,307,895)
				(,5 /0,020)		(,,

2010 PROTOCOL 13-Month Average

		OTOCOL							
	13-Month FERC	Average	BUS			JUNE 20 UNADJUSTED		JUNE 2 NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
70		Iltimate Custo							
71	440	Residential:				4 000 000 540	775 665 560	4 000 440 400	740 545 452
72 73			0	S		1,833,269,510	775,665,563	1,806,149,400	748,545,453
74					B1	1,833,269,510	775,665,563	1,806,149,400	748,545,453
75									
76	442	Commercial	& Industrial Sales			0.000.010.170	4 050 070 400	0.000.040.050	4 04 4 7 40 000
77 78			0 P	S SE		2,963,946,176	1,252,373,126	2,926,313,359	1,214,740,309
79			PT	SG		-	-	-	-
80									
81					D4	0.000.040.470	4.050.070.400	0.000.040.050	4 244 740 200
82 83					B1	2,963,946,176	1,252,373,126	2,926,313,359	1,214,740,309
84	444	Public Stree	t & Highway Lightir	ng					
85			0	S		20,114,818	9,230,446	20,084,536	9,200,164
86			0	SO		-		-	
87 88					B1	20,114,818	9,230,446	20,084,536	9,200,164
89	445	Other Sales	to Public Authority						
90			0	S		18,040,602	17,284,377	17,895,567	17,139,342
91						10.010.000	47.004.077	47.005.507	17,100,010
92 93					B1	18,040,602	17,284,377	17,895,567	17,139,342
94	448	Interdepartm	nental						
95		·	DPW	S		-	-	-	-
96			GP	SO	<u> </u>		_		-
97 98					B1	-	-	-	-
99	Total Sale	es to Ultimate	Customers		B1	4,835,371,105	2,054,553,512	4,770,442,861	1,989,625,268
100									
101									
102 103	447	Sales for Re	sale-Non NPC						
103	447	Sales IOI Ne	P	S		2,239,920		2,239,920	
105						2,239,920	-	2,239,920	-
106									
107 108	447NPC	Sales for Re	esale-NPC P	SG		203,142,459	89,598,981	203,142,459	88,712,021
109			P	SE		203,142,439	-	203,142,433	00,712,021
110			P	SG		-		-	-
111						203,142,459	89,598,981	203,142,459	88,712,021
112		Total Colon	for Doorlo		D4	205 200 270	90 509 094	205,382,379	99 712 021
113 114		Total Sales	for Resale		B1	205,382,379	89,598,981	205,382,379	88,712,021
115	449	Provision for	r Rate Refund						
116			Р	S		0	0	0	0
117			Р	SG		-	-	-	-
118 119									
120					B1	0	0	0	0
121									
122		es from Elect			B1	5,040,753,485	2,144,152,494	4,975,825,240	2,078,337,289
123	450	Forfeited Dis	scounts & Interest CUST	s		0.262.739	2 642 202	0.262.720	2 612 202
124 125			CUST	SO		9,263,738	3,613,292	9,263,738	3,613,292
126			0001		B1	9,263,738	3,613,292	9,263,738	3,613,292
127									
128	451	Misc Electric				5 404 070	0.570.000	5 404 070	0.570.000
129			CUST GP	S SG		5,464,378	3,576,690	5,464,378	3,576,690
130 131			GP	SO		(27,779)	(12,075)	(27,779)	(12,006)
132			0.	00	B1	5,436,599	3,564,614	5,436,599	3,564,683
133									
134	453	Water Sales		00		m,		74 100	A: 125
135 136			Р	SG	B1 —	71,433 71,433	31,507 31,507	71,433 71,433	31,195 31,195
137					D1	71,433	31,507	71,433	31,193
138	454	Rent of Elec	tric Property						
139			DPW	S		10,522,647	5,068,567	11,392,553	5,938,473
140			T T	SG		5,826,191	2,569,728	4,956,285	2,164,403
141 142			T GP	SG SO		9,000 3,706,530	3,970 1,611,179	9,000 3,706,530	3,930 1,602,010
143			J.	50	B1	20,064,368	9,253,444	20,064,368	9,708,816
144					_				
445									

JUNE 2016 JUNE 2016 13-Month Average UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS **DESCRIP FACTOR** TOTAL UTAH TOTAL **UTAH** ACCT **FUNC** Ref 146 147 456 Other Electric Revenue S (7,313,466) (1,674,738) (8,642,721) (1,851,996) DMSC 148 149 CUST CN OTHSE SE 7,897,330 3,427,693 7,897,330 3,397,287 150 1,802,561 783,549 1,802,561 779,090 151 OTHSO SO 152 **OTHSGR** SG 120,126,536 52,983,583 109,390,654 47,770,742 153 154 122,512,962 55,520,087 110,447,824 50,095,123 155 B₁ 156 157 **Total Other Electric Revenues** В1 157,349,100 71,982,944 145,283,962 67,013,109 158 159 **Total Electric Operating Revenues B1** 5,198,102,584 2,216,135,437 5,121,109,202 2,145,350,398 160 161 Summary of Revenues by Factor 4,855,548,322 2,065,137,323 4,790,160,728 2,000,901,726 162 S 163 CN 3,397,287 SE 7,897,330 3,427,693 7,897,330 164 165 so 5,481,313 2,382,654 5,481,313 2,369,093 138,682,291 166 SG 329,175,619 145,187,768 317,569,831 167 DGP 168 Total Electric Operating Revenues 5,198,102,584 2,216,135,437 5,121,109,202 2,145,350,398 169 170 Miscellaneous Revenues 171 41160 Gain on Sale of Utility Plant - CR 172 DPW S SG 173 Т 174 G SO 175 Т SG Р 176 SG 177 178 Loss on Sale of Utility Plant 41170 179 180 DPW S 181 SG R1 182 183 184 4118 Gain from Emission Allowances 185 Р S 186 SE (188)(82)(19,340)(8,320)187 (188) (82) (19,340)(8,320) 188 189 41181 Gain from Disposition of NOX Credits 190 191 **B**1 192 193 4194 Impact Housing Interest Income SG 194 195 **B**1 196 421 (Gain) / Loss on Sale of Utility Plant 197 DPW 198 S (1,140,290)(1,226,820)8,619 (51,311)199 Т SG SG-P 200 Т 201 CUST CN 202 PTD SO (1,249,085)(542,961)(247,380)(106,921)SG 503,492 222,073 (1,647,122)(719, 296)203 204 B₁ (1,885,883)(1,547,708)(1,885,883)(877,528)205 **Total Miscellaneous Revenues** (1,886,071) (1,547,790)(1,905,223) (885,847) 206 207 Miscellaneous Expenses 208 Interest on Customer Deposits 209 849,880 849,880 CUST 849 880 210 B₁ 849,880 211 **Total Miscellaneous Expenses** 849,880 849,880 212 (1,886,071) В1 (1,547,790)(1,055,343) (35,967)213 Net Misc Revenue and Expense

2010 PROTOCOL

214

		Average				JUNE 20	16	JUNE 2	
_	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	UNADJUSTED F TOTAL	RESULTS UTAH	NORMALIZED TOTAL	RESULTS UTAH
215	500	Operation S	Supervision & Eng			14.047.062	6 503 040	14.047.060	6 607 764
216 217			P P	SG SG		14,947,962 2,141,954	6,593,019 944,740	14,947,962 2,141,954	6,527,754 935,388
218					B2	17,089,916	7,537,760	17,089,916	7,463,142
219									
220 221	501	Fuel Relate	d-Non NPC P	S		(5,257,061)		(3,662,231)	
222			P	SE		80,488,183	34,934,436	76,732,471	33,008,906
223			P	SE		-	-	-	-
224			P	SE		-	-	-	-
225 226			Р	SE		3,418,575 78,649,697	1,483,770 36,418,207	3,418,575 76,488,814	1,470,608 34,479,514
227						76,049,097	30,410,207	70,400,014	34,479,314
228	501NPC	Fuel Relate	d-NPC						
229			P	S		(610,034)	-	(610,034)	-
230			P P	SE		670,600,533	291,061,999	670,600,533	288,480,086
231 232			P	SE SE					
233			Р	SE		48,379,940	20,998,435	48,379,940	20,812,165
234						718,370,439	312,060,434	718,370,439	309,292,251
235						707.000.100	0.10.170.011	70.1.050.050	0.10 771 700
236 237		Total Fuel R	related		B2	797,020,136	348,478,641	794,859,253	343,771,766
238	502	Steam Expe	enses						
239		,	Р	SG		75,416,610	33,263,610	75,416,610	32,934,326
240			P	SG		6,633,609	2,925,851	6,633,609	2,896,888
241					B2	82,050,219	36,189,461	82,050,219	35,831,213
242 243	503	Steam From	n Other Sources-	Non-NPC					
244		Otodiii i ioii	P	SE					-
245					B2	-	*	-	-
246	FOONIDO	Ct	Oth C	NDC					
247 248	503NPC	Steam From	n Other Sources- P	SE		2,101,827	912,260	2,101,827	904,167
249			'	OL.	B2	2,101,827	912,260	2,101,827	904,167
250					-	va.a			
251	505	Electric Exp							
252 253			P P	SG SG		1,054,347	465,035 263,500	1,054,347	460,432 260,891
254			P	36	B2	597,418 1,651,765	728,535	597,418 1,651,765	721,323
255						1,001,100	720,000	.,,,,,,,	121,020
256	506	Misc. Steam					44.11%		43.67%
257			P	SG		(19,016,645)	(8,387,572)	(12,377,345)	(5,405,169)
258 259			P P	SE SG		1,879,317	828,900	- 1,879,317	820,695
260			•	00	B2	(17,137,328)	(7,558,672)	(10,498,028)	(4,584,474)
261									
262	507	Rents	_						
263 264			P P	SG SG		432,999	190,981	432,999	189,090
265			r	30	B2	432,999	190,981	432,999	189,090
266									
267	510	Maint Super	vision & Enginee	-					
268			P P	SG SG		5,953,713	2,625,973	(7,402,535)	(3,232,676)
269 270			P	36	B2	2,622,263 8,575,976	1,156,588 3,782,561	3,861,457 (3,541,078)	1,686,293 (1,546,384)
271						0,010,010	0,702,001	(0,011,010)	(1,0.10,00.1)
272									
273	544	Maintenance							
274 275	511	Maintenance	e of Structures P	SG		28,858,427	12,728,435	28,858,427	12,602,434
276			P	SG		2,383,871	1,051,442	2,383,871	1,041,033
277			•		B2	31,242,299	13,779,877	31,242,299	13,643,467
278									
279	512	Maintenance	e of Boiler Plant			00 7 47 000	00 504 500	00.747.000	
280 281			P P	SG SG		89,747,608 2,318,048	39,584,508 1,022,409	89,747,608 2,318,048	39,192,652 1,012,288
282			r	30	B2	92,065,656	40,606,917	92,065,656	40,204,940
283						02,000,000	10,000,011	02,000,000	10,201,010
284	513	Maintenance	e of Electric Plan						
285			P	SG		33,401,844	14,732,376	33,401,844	14,586,537
286 287			Р	SG	B2	725,409 34,127,252	319,952 15,052,329	725,409 34,127,252	316,785 14,903,322
288						34,121,232	10,002,328	J4, IZI,ZJZ	14,803,322
289	514	Maintenance	e of Misc. Steam	Plant					
290			P	SG		8,188,054	3,611,462	8,188,054	3,575,711
291			Р	SG	P2 —	2,996,501	1,321,651	2,996,501	1,308,568
292 293					B2	11,184,555	4,933,113	11,184,555	4,884,279
294	Total Stea	am Power Ge	eneration		B2	1,060,405,270	464,633,762	1,052,766,634	456,385,853

		ROTOCOL				JUNE 20	16	JUNE 2	016
	rs-Monti FERC	n Average	BUS			UNADJUSTED F		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
	517		uper & Engineerin		IXCI	TOTAL	OTAH	TOTAL	UTAIT
6			P	sg		-			-
7					B2		-	-	-
8									
	518	Nuclear Fue							
0			P	SE		-	-	-	
1									
2 3					B2			-	-
	519	Coolants an	d Water						
5	010	000141113 411	P	SG				_	
6					B2			-	-
7							-		
8 5	520	Steam Expe	enses						
9			P	SG	-	-	-	-	-
0					B2	-	-	-	-
1									
2									
3 4 5	523	Electric Exp	00000						
5	323	Electric Exp	P	SG	*********	-	-	_	_
6			•	00	B2				-
7							-		
8 5	524	Misc. Nuclea	ar Expenses						
9			P	SG		_	-	_	-
0					B2	-	-	-	-
1									
	528	Maintenance	Super & Enginee P	ering SG					
3 4			P	36	B2				-
5									
	529	Maintenance	e of Structures						
7			P	SG		-	-	-	-
8					B2	-	-	-	-
9									
	530	Maintenance	of Reactor Plant						
1 2			Р	SG	BO			-	-
3					B2				
	531	Maintenance	e of Electric Plant						
5	, ,	mamoriano	P	SG		-			
6					B2	-	-	-	-
7					-				
	532	Maintenance	e of Misc Nuclear						
9			P	SG		-			-
0					B2			-	-
1 2 T	Total Nur	clear Power G	eneration		B2			_	_
3	otal Ital	olear i oliver e	eneration						
	535	Operation S	uper & Engineerin	α					
5			P	DGP			-		
6			Р	SG		7,648,737	3,373,588	7,648,737	3,340,192
7			Р	SG		1,651,847	728,572	1,651,847	721,359
8									
9					B2	9,300,584	4,102,160	9,300,584	4,061,552
0	36	Mater Fee D	ower						
1 5 2	536	Water For P	ower P	DGP			_	_	_
3			P	SG		76,661	- 33,812	76,661	33,478
4			Р	SG		70,001	-	70,001	30,470
5									
6					B2	76,661	33,812	76,661	33,478
7									

		A				JUNE 201	c	JUNE 2	046
		n Average	DUG					NORMALIZED	
	FERC	DECCRIP	BUS	FACTOR	Dof	UNADJUSTED R			
250 -	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic E		DOD					
359			P	DGP		-	4 700 700	4 040 000	4 754 407
360			P	SG		4,010,083	1,768,706	4,010,083	1,751,197
361			Р	SG		338,205	149,170	338,205	147,693
362					-				
363					B2	4,348,287	1,917,876	4,348,287	1,898,891
364									
365	538	Electric Exp	enses						
366			Р	DGP		-		-	
367			Р	SG		-	-	-	-
368			Р	SG		-		-	
369									
370					B2	-		_	-
371									
372	539	Misc. Hydro	Evnenses						
	559	MISC. Hydro		DCB					
373			P	DGP		44.000.000	4 007 050	44 000 000	4.040.074
374			P	SG		11,036,608	4,867,859	11,036,608	4,819,671
375			Р	SG		8,269,171	3,647,240	8,125,401	3,548,351
376									
377									
378					B2	19,305,778	8,515,099	19,162,008	8,368,022
379									
380	540	Rents (Hydr	o Generation)						
381		()	P	DGP		_		_	
382			P	SG		1,580,301	697,015	1,580,301	690,115
383			P	SG		69,343	30,585	69,343	30,282
384			r	30		09,543	30,363	09,545	30,202
					no	4.640.644	707.000	1.040.044	720,397
385					B2	1,649,644	727,600	1,649,644	720,397
386									
387	541	Maint Super	rvision & Engineer						
388			Р	DGP		-	-	-	
389			Ь,	SG		400	176	400	175
390			Р	SG		-	-	-	
391									
392					B2	400	176	400	175
393									***************************************
394	542	Maintenance	e of Structures						
395	0.2	1110111101101101	P	DGP					
396			Р	SG		977,819	431,281	977,819	427,012
			P	SG					
397			P	36		85,251	37,601	85,251	37,229
398									101011
399					B2	1,063,070	468,883	1,063,070	464,241
400									
401									
402									
403									
404	543	Maintenance	e of Dams & Wate	erways					
405			Р	DGP			-		-
406			P	SG		1,333,195	588,025	1,333,195	582,204
407			Р	SG		530,731	234,087	530,731	231,769
408			•	00		330,731	204,007	000,701	201,100
409					B2 —	1,863,926	822,112	1,863,926	813,974
					D2	1,863,926	022,112	1,863,926	013,974
410									
411	544	Maintenance	e of Electric Plant						
412			P	DGP		-	-	-	-
413			P	SG		1,347,689	594,418	1,347,689	588,534
414			P	SG		469,028	206,872	469,028	204,824
415									
416					B2	1,816,717	801,290	1,816,717	793,358
417						-11		.,,-	,
418	545	Maintenance	e of Misc. Hydro F	Plant					
419	340	Manteriario	P P	DGP			_		
			P			2 267 400	1 044 000	2 267 400	1 000 750
420				SG		2,367,198	1,044,088	2,367,198	1,033,752
421			Р	SG		695,082	306,576	695,082	303,541
422									
423					B2	3,062,280	1,350,664	3,062,280	1,337,293
424			_						
425	Total Hyd	draulic Power	Generation		B2	42,487,348	18,739,672	42,343,578	18,491,380

2010 PROTOCOL 13-Month Average

504

2010 PROTOCOL 13-Month Average FERC BUS ACCT DESCRIP FUNC FACTOR		FACTOR	Ref	JUNE 20 UNADJUSTED F TOTAL		JUNE 2 NORMALIZED TOTAL		
546	Operation S	Super & Enginee P P	ring SG SG		392,875	173,284	392,875	171,568
		,	33	B2	392,875	173,284	392,875	171,568
547	Fuel-Non-N	PC P	SE					
		P	SE			-		-
				B2	-	-		_
5.47ND0	Fire! NIDO							
547NPC	Fuel-NPC	Р	SE		262,621,214	113,985,975	262,621,214	112,974,844
		P	SE		3,492,400	1,515,813	3,492,400	1,502,367
				B2	266,113,614	115,501,788	266,113,614	114,477,210
548	Generation	Fynense						
,40	Generation	P	SG		17,771,734	7,838,486	17,771,734	7,760,891
		P	SG		1,024,596	451,913	1,024,596	447,440
				B2	18,796,330	8,290,399	18,796,330	8,208,331
549	Miscellaneo	ous Other						
	555.101150	P	S		49,553	-	49,553	-
		P	SG		4,413,576	1,946,673	4,413,576	1,927,402
		Р	SG	B2 —	2,166,908	955,747	2,166,908	946,286 2,873,688
				B2	6,630,037	2,902,420	6,630,037	2,0/3,088
550	Rents							
550	rents	Р	s		469,383		469,383	
		P	SG		40,170	17,718	40,170	17,542
		Р	SG		3,413,590	1,505,614	3,413,590	1,490,710
				B2	3,923,143	1,523,332	3,923,143	1,508,252
551	Maint Supe	rvision & Engine	ering					
		P	SG		-		100	-
				B2	**		_	-
552	Maintenanc	e of Structures						
002	Walltonano	P	SG		2,904,966	1,281,278	2,904,966	1,268,594
		P	SG		254,105	112,077	254,105	110,967
				B2	3,159,071	1,393,355	3,159,071	1,379,562
553	Maint of Ge	neration & Elect	ric Plant					
		P	SG		5,274,007	2,326,178	9,694,981	4,233,784
		P	SG		12,813,943	5,651,779	12,813,943	5,595,831
		Р	SG	B2	600,955 18,688,904	265,060 8,243,017	580,196 23,089,121	253,371 10,082,986
					.0,000,000	3,2.13,311		.5,532,550
554	Maintenanc	e of Misc. Other				***		
		P P	SG SG		71,755	31,649 465,305	71,755 1,054,959	31,335 460,699
		P	SG		1,054,959 240,173	105,932	240,173	104,883
				B2	1,366,887	602,886	1,366,887	596,918
Total Off	or Dower C-	noration		P2	319,070,862	120 620 400	222 474 070	139,298,515
rotal Oth	er Power Ge	neration		B2	319,070,862	138,630,480	323,471,078	139,298,515
555	Purchased	Power-Non NPC	;					
		DMSC	S		35,242,994		35,242,994	
				-	35,242,994		35,242,994	-
555NPC	Purchased	Power-NPC						
		P	SG		590,141,367	260,290,565	561,237,212	245,091,488
		P	SE		(6,870,895)	(2,982,187)	(6,870,895)	(2,955,733)
	Seasonal C	0 P	SG DGP		-	-		-
			001		583,270,472	257,308,378	554,366,317	242,135,755
	Total Purch	ased Power		B2	618,513,466	257,308,378	589,609,311	242,135,755
556	System Cor	ntrol & Load Disp	oatch					
	5,50011 001	P	SG		1,298,366	572,663	1,298,366	566,994
				B2	1,298,366	572,663	1,298,366	566,994

	ROTOCOL			PINE 00	10	UNIT O	046
FERC	h Average BUS			JUNE 20 ⁻ UNADJUSTED F		JUNE 2 NORMALIZED	
ACCT	DESCRIP FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
557	Other Expenses						
	Р	S		3,091,448		4,287,219	-
	P	SG		41,508,900	18,308,113	40,312,109	17,604,240
	P	SGCT		1,122,425	495,228	1,122,425	490,32
	P						
		SE		10,280	4,462	10,280	4,42
	P	SG		-		-	-
	P	TROJP		-		-	-
			B2	45,733,053	18,807,803	45,732,033	18,098,99
Embedde	ed Cost Differentials						
	any Owned Hyd P	DGP		_			
	any Owned Hyd P	SG		_			
				-	_	-	-
	Contract P	MC		-	•	-	-
	Contract P	SG		-	-	-	-
	g QF Contracts P	S		-	-	-	-
Existin	g QF Contracts P	SG		-	-	-	
				-	-	-	
			_				
2040 0	toool Stimulated Exchadded O	oot Differential					
	tocol Stipulated Embedded C					(00 ==0 ::	
	Owned Hydro P	DGP		-	-	(30,559,489)	-
Company	Owned Hydro P	SG		-	-	30,559,489	13,345,28
Mid-C Co	ontract P	MC		-		(13,783,687)	(4,170,05
Mid-C Co		SG				13,783,687	6,019,31
	Dam Removal (P	S			-	. 0,7 00,007	0,010,01
Namauri	Daili Removal CF	3					15,194,54
				-	=	-	15, 194,54.
T. / . I O//			-	005 544 004	070 000 044	222 222 742	075 000 00
Total Oth	ner Power Supply		B2	665,544,884	276,688,844	636,639,710	275,996,28
Total Pro	duction Expense		B2	2,087,508,364	898,692,758	2,055,221,000	890,172,02
_							
Summary	of Production Expense by Fa	actor					
	S			32,986,282	-	35,776,883	-
	SG			989,157,600	436,282,567	1,002,178,523	437,649,92
	SE			1,064,242,057	461,914,962	1,060,486,344	456,201,83
	SNPPH			.,,,		-	-
	TROJP						
				1 100 105	405.000	4 400 405	400.00
	SGCT			1,122,425	495,228	1,122,425	490,32
	DGP			-	-	(30,559,489)	-
	DEU			-	-	-	-
	DEP			-	-	-	
	SNPPS			-	-	-	
	SNPPO			_			
	DGU						
				-	-	(40 700 007)	(4.470.00
	MC			-	-	(13,783,687)	(4,170,05
	SSGCT			-	-	-	-
	SSECT			-	-	-	-
	SSGC				-		-
	SSGCH						-
	SSECH					-	
Total Prov	duction Expense by Factor		_	2,087,508,364	898.692.758	2,055,221,000	890,172,02
		agineering	_	2,007,000,004	33,002,700		300,172,02
560	Operation Supervision & En			0 477 450	4 400 470	0 477 450	4 400 70
	Т	SG		9,477,453	4,180,170	9,477,453	4,138,79
			_				
			B2	9,477,453	4,180,170	9,477,453	4,138,79
561	Load Dispatching						
	T	SG		18,313,218	8,077,315	18,313,218	7,997,35
	'	00		10,010,210	5,011,515	10,010,210	1,001,00
				10.010.010	A 0777 017	10.010.010	B 405 45
			B2	18,313,218	8,077,315	18,313,218	7,997,35
	Station Expense						
562	T	SG		3,299,597	1,455,336	3,299,597	1,440,92
562					-		-
562			B2	3,299,597	1,455,336	3,299,597	1,440,92
562				0,200,001	7,400,000	0,200,001	1,440,82
562							
	Overhead Line E						
562 563	Overhead Line Expense	0.0		277 050	166,656	377,850	165,00
	Overhead Line Expense T	SG		377,850			
		SG					
		SG	_{B2} —		166.656	377.850	165.00
		SG	B2	377,850	166,656	377,850	165,00
563	Т		B2		166,656	377,850	165,00
	T Underground Line Expense	:	B2		166,656	377,850	165,000
563	Т		B2		166,656	377,850	165,00
563	T Underground Line Expense	:	B2		166,656	377,850	165,00

2010 PROTOCOL 13-Month Average

	2010 PR	OTOCOL							
	13-Month	Average				JUNE 20		JUNE 2	
	FERC		BUS			UNADJUSTED F		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
583	565	Transmission	of Electricity by						
584			T	SG		-	•	•	-
585			Т	SE	_	-	-		
586							-	-	
587 588	565NPC	Transmission	n of Electricity by	Others NDC					
589	SOSINFO	Hallstillssio	T Electricity by	SG SG		139,352,646	61,463,543	139,352,646	60,855,101
590			T T	SE		3,811,313	1,654,231	3,811,313	1,639,557
591			'	OL		143,163,960	63,117,774	143,163,960	62,494,659
592					_	140,100,000	00,111,114	140,100,000	02,404,000
593		Total Transn	nission of Electrici	ity by Others	B2 —	143,163,960	63,117,774	143,163,960	62,494,659
594				., .,		,,			
595	566	Misc. Transn	nission Expense						
596			T	SG		3,506,078	1,546,407	3,506,078	1,531,099
597									
598					B2	3,506,078	1,546,407	3,506,078	1,531,099
599									
600	567	Rents - Tran	smission						
601			T	SG		2,401,728	1,059,318	2,401,728	1,048,831
602					_				
603					B2	2,401,728	1,059,318	2,401,728	1,048,831
604									
605	568	Maint Supen	ision & Engineeri	-		004.000	400 500	004.000	404.040
606			Т	SG		994,320	438,560	994,320	434,218
607 608					B2	994,320	438,560	994,320	434,218
609					D2	994,320	430,300	994,020	434,210
610	569	Maintenance	of Structures						
611	505	Mantenance	T	SG		4,301,622	1,897,294	4,301,622	1,878,512
612				00		1,001,022	1,007,201	1,001,022	1,010,012
613					B2	4,301,622	1,897,294	4,301,622	1,878,512
614						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,	1,00.1,000	.,,,,
615	570	Maintenance	of Station Equipr	ment					
616			T	SG		9,976,876	4,400,448	9,976,876	4,356,887
617									
618					B2	9,976,876	4,400,448	9,976,876	4,356,887
619									
620	571	Maintenance	of Overhead Line	es					
621			T	SG		17,026,216	7,509,664	17,026,216	7,435,324
622									
623					B2	17,026,216	7,509,664	17,026,216	7,435,324
624									
625	572	Maintenance	of Underground						
626			Т	SG		14,671	6,471	14,671	6,407
627					D0	44.074	0.474	44.074	0.407
628					B2	14,671	6,471	14,671	6,407
629	E72	Maint of Mice	. Transmission P	lont					
630 631	573	Maint of Misc	T Tansmission P	SG		166,969	73,644	166,969	72,915
632			'	30		100,903	70,044	100,303	72,813
633					B2	166,969	73,644	166,969	72,915
634					U2	100,000	70,044	100,000	72,010
635	Total Trai	nsmission Ex	pense		B2	213,020,559	93,929,059	213,020,559	93,000,935
636									
637	Summary	of Transmission	on Expense by Fa	ictor					
638	,	SE	,			3,811,313	1,654,231	3,811,313	1,639,557
639		SG				209,209,245	92,274,827	209,209,245	91,361,378
640		SNPT				-		-	-
641	Total Tran	smission Expe	ense by Factor			213,020,559	93,929,059	213,020,559	93,000,935
642	580	Operation St	pervision & Engir	neering	_				
643			DPW	S		1,431,064	698,438	1,431,064	698,438
644			DPW	SNPD		10,079,746	4,842,326	10,079,746	4,842,326
645					B2	11,510,810	5,540,764	11,510,810	5,540,764
646									
647	581	Load Dispate		_					
648			DPW	S		-	-	•	-
649			DPW	SNPD		12,115,334	5,820,226	12,115,334	5,820,226
650					B2	12,115,334	5,820,226	12,115,334	5,820,226
651	500	04-71							
652	582	Station Expe		6		4 070 740	4 704 470	4.070.740	1701 170
653			DPW	S		4,379,710	1,724,479	4,379,710	1,724,479
654 655			DPW	SNPD	B2	2,606 4,382,316	1,252 1,725,731	2,606 4,382,316	1,252 1,725,731
655 656					D2	4,302,310	1,120,131	4,302,310	1,725,731
550									

		th Average				JUNE 201	16	JUNE 20	16
	FERC	J	BUS			UNADJUSTED R	RESULTS	NORMALIZED	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
657	583	Overhead L	ine Expenses			7.404.007	4 707 450	7.404.007	4 707 450
658			DPW	S		7,494,827	4,737,452	7,494,827	4,737,452
659 660			DPW	SNPD	B2	3,321 7,498,148	1,595 4,739,047	3,321 7,498,148	1,595 4,739,047
661					D2	7,490,140	4,739,047	7,490,140	4,739,047
662	584	Undergrour	nd Line Expense						
663	001	ondergreen	DPW	S		821	333	821	333
664			DPW	SNPD		25,862	12,424	25,862	12,424
665					B2	26,684	12,757	26,684	12,757
666									
667	585	Street Light	ing & Signal Sys	tems					
668			DPW	S		-	-	-	-
669			DPW	SNPD		223,849	107,537	223,849	107,537
670					B2	223,849	107,537	223,849	107,537
671	500								
672	586	Meter Expe		6		5.750.450	4.050.754	6.750.450	4.050.754
673			DPW DPW	S		5,756,452	1,950,751	5,756,452	1,950,751
674 675			DPVV	SNPD	B2 —	142,628 5,899,081	68,519 2,019,270	142,628 5,899,081	68,519 2,019,270
676					D2	3,099,001	2,019,270	3,033,001	2,019,270
677	587	Customer I	nstallation Expen	ises					
678	001	ouotomer n	DPW	S		12,224,102	4,484,369	12,224,102	4,484,369
679			DPW	SNPD		-	-,,	-	-,,
680					B2	12,224,102	4,484,369	12,224,102	4,484,369
681									
682	588	Misc. Distrib	oution Expenses						
683			DPW	S		1,818,971	1,815,890	1,818,971	1,815,890
684			DPW	SNPD	-	3,164,702	1,520,328	3,164,702	1,520,328
685					B2	4,983,673	3,336,219	4,983,673	3,336,219
686									
687	589	Rents		_					
688			DPW	S		3,352,702	655,680	3,352,702	655,680
689			DPW	SNPD	DO	16,166	7,766	16,166	7,766
690 691					B2	3,368,868	663,446	3,368,868	663,446
692	590	Maint Suna	rvision & Engine	erina					
693	000	Wall It Supe	DPW Engine	S		3,468,585	1,423,296	3,468,585	1,423,296
694			DPW	SNPD		2,363,468	1,135,414	2,363,468	1,135,414
695					B2	5,832,053	2,558,710	5,832,053	2,558,710
696									
697	591	Maintenanc	e of Structures				,		
698			DPW	S		2,206,623	852,353	2,206,623	852,353
699			DPW	SNPD		73,530	35,324	73,530	35,324
700					B2	2,280,153	887,677	2,280,153	887,677
701									
702	592	Maintenanc	e of Station Equi	,		0.000.105	0.504.000	0.000.405	0.504.000
703			DPW	S		9,833,405	3,584,228	9,833,405	3,584,228
704 705			DPW	SNPD	B2	1,576,414 11,409,819	757,312 4,341,540	1,576,414 11,409,819	757,312 4,341,540
706	593	Maintenanc	e of Overhead Li	ines	DZ	11,409,019	4,341,340	11,409,019	4,541,540
707	000	Mairiteriane	DPW	S		87,196,174	31,685,708	87,196,174	31,685,708
708			DPW	SNPD		1,681,503	807,797	1,681,503	807,797
709			J. 11	511. 5	B2	88,877,676	32,493,504	88,877,676	32,493,504
710									
711	594	Maintenanc	e of Undergroun	d Lines					
712			DPW	S		24,655,587	13,438,446	24,655,587	13,438,446
713			DPW	SNPD		9,606	4,615	9,606	4,615
714					B2	24,665,193	13,443,061	24,665,193	13,443,061
715									
716	595	Maintenanc	e of Line Transfo						
717			DPW	S		•	-	-	-
718			DPW	SNPD	-	937,520	450,386	937,520	450,386
719					B2	937,520	450,386	937,520	450,386
720				1.0					
721	596	Maint of Str	eet Lighting & Si			0.000.070	4 550 040	0.000.070	4 550 040
722			DPW	S		3,208,879	1,559,816	3,208,879	1,559,816
			DPW	SNPD		-	-	-	-
723 724			D		B2	3,208,879	1,559,816	3,208,879	1,559,816

FERC DESCRIP FUNC FACTOR Ref TOTAL UTAH TOTAL	E 2016 ED RESULTS UTAH
ACCT	
Total Distribution Expense by Factor South Processing South Proc	UTAH
727 DPW S 1,976,579 768,205 1,976,579 728 DPW SNPD (341,492) (164,053) (341,492) 739 B2 1,835,087 604,152 1,635,087 730 598 Maint of Misc. Distribution Plant 731 598 Maint of Misc. Distribution Plant 732 PDW S 1,874,362 761,468 1,874,362 761,468 1,874,362 761,468 1,874,362 3,555,178 1,707,913 3,555,178 1,707,913 3,555,178 1,707,913 3,555,178 1,707,913 3,555,178 206,508,786 87,257,594 206,508,786 87,257,594 206,508,786 87,257,594 206,508,786 87,257,594 206,508,786 87,257,594 206,508,786 41,247,116,682 35,629,941 17,116,682 35,629,941 17,116,682 35,629,941 17,116,682 35,629,941 17,116,682 35,629,941 17,116,682 36,529,941 17,116,682 36,529,941 17,116,682 36,529,941 17,116,682 36,529,941 17,116,682 36,529,941 17,116,682	
Table Tabl	700 005
R2	768,205
730	(164,053)
Total Distribution Expense by Factor South Plant Sou	604,152
Total Distribution Expense by Factor SNPD SNP	
Total Distribution Expense by Factor SNPD SNP	704 400
Record R	761,468
735 Total Distribution Expense B2 206,508,786 87,257,594 206,508,786 737 737 738 739 Summary of Distribution Expense by Factor 170,878,845 70,140,912 170,878,845 740 SNPD 35,629,941 17,116,682 35,629,941 742 Total Distribution Expense by Factor 206,508,786 87,257,594 206,508,786 744 Supervision (111) (1,389) (111) 745 901 Supervision 82 2,066,416 968,248 2,066,416 748 CUST CUST 82 2,066,305 966,859 2,066,416 749 TOUST S 17,978,800 4,011,847 17,978,800 750 902 Meter Reading Expense 17,978,800 4,011,847 17,978,800 751 CUST S 17,978,800 4,011,847 17,978,800 752 CUST S 18,972,691 4,477,548 18,972,691 754 993 Customer Receipts & Collectio	1,707,913
Total Distribution Expense B2 206,508,786 87,257,594 206,508,786 737 738 739 Summary of Distribution Expense by Factor S	2,469,382
737 738 739	87,257,594
738 739 Summary of Distribution Expense by Factor 740 S 170,878,845 70,140,912 170,878,845 741 SNPD 35,629,941 17,116,682 35,629,941 742 743 Total Distribution Expense by Factor 206,508,786 87,257,594 206,508,786 744 901 Supervision 746 CUST S (111) (1,389) (111) 747 CUST CN 2,066,416 968,248 2,066,416 748 B2 2,066,305 966,859 2,066,305 749 750 902 Meter Reading Expense 751 CUST S 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 755 903 Customer Receipts & Collections 756 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 759 904 Uncollectible Accounts	67,237,334
Type	
740 S 170,878,845 70,140,912 170,878,845 741 SNPD 35,629,941 17,116,682 35,629,941 742 Total Distribution Expense by Factor 206,508,786 87,257,594 206,508,786 744 Supervision (111) (1,389) (111) 747 CUST SN (111) (1,389) (111) 748 CUST SN (111) (1,389) (111) 749 B2 2,066,416 968,248 2,066,416 749 B2 2,066,305 966,859 2,066,305 750 902 Meter Reading Expense TCUST SN 17,978,800 4,011,847 17,978,800 752 CUST SN 18,972,691 4,477,548 18,972,691 753 CUST SN 6,937,588 2,849,390 6,878,789 754 CUST SN 6,937,588 2,849,390 6,878,789 755 903 Customer Receipts & Collections CUST <t< td=""><td></td></t<>	
741 SNPD 35,629,941 17,116,682 35,629,941 742 743 Total Distribution Expense by Factor 206,508,786 87,257,594 206,508,786 744 745 901 Supervision (111) (1,389) (111) 747 CUST S (111) (1,389) (111) 748 CUST CN 2,066,416 968,248 2,066,416 749 B2 2,066,305 966,859 2,066,305 749 CUST S 17,978,800 4,011,847 17,978,800 750 902 Meter Reading Expense TCUST S 17,978,800 4,011,847 17,978,800 752 CUST S 18,972,691 4,477,548 18,972,691 754 B2 18,972,691 4,477,548 18,972,691 755 903 Customer Receipts & Collections 6,937,588 2,849,390 6,878,789 757 CUST S 6,937,588 2,849,390 6,878,789	70 440 040
742 743 Total Distribution Expense by Factor 206,508,786 87,257,594 206,508,786 744 745 901 Supervision \$	70,140,912
Total Distribution Expense by Factor 206,508,786 87,257,594 206,508,786 744 745 901 Supervision (111) (1,389) (111) 747 CUST CN 2,066,416 968,248 2,066,416 748 Description B2 2,066,305 968,859 2,066,305 749 Meter Reading Expense CUST S 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 CUST S 6,937,588 2,849,390 6,878,789 755 903 Customer Receipts & Collections 82 50,102,429 23,074,871 50,040,850 758 B2 50,102,429 23,074,871 50,040,850 759 P30 Uncollectible Accounts	17,116,682
744 745 901 Supervision 746 CUST S (111) (1,389) (111) 747 CUST CN 2,066,416 968,248 2,066,416 748 B2 2,066,305 966,859 2,066,305 749 750 902 Meter Reading Expense 751 CUST S 17,978,800 4,011,847 17,978,800 752 CUST S 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 760 904 Uncollectible Accounts	97.267.60 <i>A</i>
745 901 Supervision CUST S (111) (1,389) (111) 747 CUST CN 2,066,416 968,248 2,066,416 748 B2 2,066,305 966,859 2,066,305 749 F50 902 Meter Reading Expense F50 F50 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 P60 904 Uncollectible Accounts B2 50,102,429 23,074,871 50,040,850	87,257,594
746 CUST S (111) (1,389) (111) 747 CUST CN 2,066,416 968,248 2,066,416 748 B2 2,066,305 966,859 2,066,305 749 TO Water Reading Expense TO 4,011,847 17,978,800 751 CUST S 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 TO 993,890 465,701 993,890 755 903 Customer Receipts & Collections CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 760 904 Uncollectible Accounts 40,040,850 50,040,850	
747 CUST CN 2,066,416 968,248 2,066,416 748 B2 2,066,305 966,859 2,066,305 749 750 902 Meter Reading Expense 8 17,978,800 4,011,847 17,978,800 752 CUST S 17,978,800 4,65,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 T55 903 Customer Receipts & Collections CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 B2 50,102,429 23,074,871 50,040,850	(4.000)
748 B2 2,066,305 966,859 2,066,305 749 750 902 Meter Reading Expense 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 754 755 903 Customer Receipts & Collections 756 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 760 904 Uncollectible Accounts	(1,389)
749 750 902 Meter Reading Expense 751 CUST S 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 755 903 Customer Receipts & Collections 756 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 760 904 Uncollectible Accounts	968,248
750 902 Meter Reading Expense 17,978,800 4,011,847 17,978,800 751 CUST S 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 755 903 Customer Receipts & Collections CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 Which is a contraction of the cont	966,859
751 CUST S 17,978,800 4,011,847 17,978,800 752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754	
752 CUST CN 993,890 465,701 993,890 753 B2 18,972,691 4,477,548 18,972,691 754 T55 903 Customer Receipts & Collections 8 2,849,390 6,878,789 757 CUST S 6,937,588 2,849,390 6,878,789 758 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 Uncollectible Accounts 40,000,000 40,000	
753 B2 18,972,691 4,477,548 18,972,691 754 755 903 Customer Receipts & Collections 756 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 760 904 Uncollectible Accounts	4,011,847
754 755 903 Customer Receipts & Collections 756 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 760 904 Uncollectible Accounts	465,701
755 903 Customer Receipts & Collections 6,937,588 2,849,390 6,878,789 757 CUST S 6,937,588 2,849,390 6,878,789 758 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 Uncollectible Accounts 40,000,000<	4,477,548
756 CUST S 6,937,588 2,849,390 6,878,789 757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 760 904 Uncollectible Accounts	
757 CUST CN 43,164,841 20,225,482 43,162,061 758 B2 50,102,429 23,074,871 50,040,850 759 760 904 Uncollectible Accounts	
758 B2 50,102,429 23,074,871 50,040,850 759 760 904 Uncollectible Accounts	2,849,390
759 760 904 Uncollectible Accounts	20,224,179
760 904 Uncollectible Accounts	23,073,569
704 017 000 0044 005 44 000 570	
761 CUST S 11,847,232 3,941,995 11,826,570	3,921,333
762 P SG	
763 CUST CN	262,512
764 B2 12,407,481 4,204,507 12,386,819	4,183,846
765	
766 905 Misc. Customer Accounts Expense	
767 CUST S 99,732 99,732 99,732	99,732
768 CUST CN 35,706 16,731 35,706	16,731
769 B2 135,438 116,462 135,438	116,462
770	
771 Total Customer Accounts Expense B2 83,684,343 32,840,248 83,602,103	32,818,284
	02,010,204
772	
773 Summary of Customer Accts Exp by Factor	10.000.010
774 S 36,863,240 10,901,574 36,783,780	10,880,912
775 CN 46,821,103 21,938,674 46,818,323	21,937,371
776 SG	
777 Total Customer Accounts Expense by Factor 83,684,343 32,840,248 83,602,103	32,818,284
778	
779 907 Supervision	
780 CUST S	
781 CUST CN 268,667 125,888 268,667	125,888
782 B2 268,667 125,888 268,667	125,888
783	120,000
	2 274 607
	2,274,607
786 CUST CN 1,403,774 657,758 1,403,774	657,758
787	
788	
789 B2 137,597,032 2,932,365 137,597,032	2,932,365
790	

	th Average			JUNE 20°		JUNE 2	
FERC	BUS			UNADJUSTED F		NORMALIZED	
ACCT 909	DESCRIP FUNC Informational & Instruction	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
303	CUST	S		1,225,489	372,645	1,227,289	372,645
	CUST	CN		1,717,314	804,671	1,735,038	812,976
	0001	0.1	B2	2,942,803	1,177,317	2,962,327	1,185,621
910	Misc. Customer Service	_					
	CUST	S			44.704	-	-
	CUST	CN		25,107	11,764	25,107	11,764
			B2	25,107	11,764	25,107	11,764
Total Ci	istomor Sanisa Evnanca		B2	140,833,609	4,247,333	140,853,134	4,255,638
TOTAL CT	ustomer Service Expense		D2	140,033,009	4,241,333	140,055,154	4,255,636
Cumma	or of Customer Consider Two by	Factor					
Summar	ry of Customer Service Exp by S	Factor		137,418,747	2,647,253	137,420,547	2,647,253
	CN			3,414,862	1,600,081	3,432,586	1,608,386
	0.1			0,474,002	1,000,001	0,102,000	1,000,000
Total Cu	stomer Service Expense by F	actor	B2	140,833,609	4,247,333	140,853,134	4,255,638
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-		
	•						
911	Supervision						
	CUST CUST	S CN			•	•	-
	0031	CIV	B2				<u>-</u>
					-		
912	Demonstration & Selling E	xpense					
	CUST	S		-	-		-
	CUST	CN		_	-	_	_
			B2	-	-	-	-
913	Advertising Expense						
	CUST	S CN		-	-	-	-
	CUST	CN	B2				<u>-</u>
916	Misc. Sales Expense						
	CUST	S		-	-	-	-
	CUST	CN		-	-	-	-
			B2	-	_	-	_
Tatal Ca	des Evenes		B2				
iotai Sa	iles Expense		B2	*	-	•	-
Total Sa	les Expense by Factor						
	S						
	CN			-	-	-	-
Total Sa	les Expense by Factor			-		-	
Total Cu	stomer Service Exp Includi	ng Sales	B2	140,833,609	4,247,333	140,853,134	4,255,638
920	Administrative & General S						
	PTD	S		(138,427)	558,809	(138,427)	558,809
	CUST	CN		-	-	-	-
	PTD	SO	DO -	75,314,970	32,738,417	77,457,230	33,478,000
			B2	75,176,542	33,297,226	77,318,802	34,036,809
921	Office Supplies & expense	e					
221	PTD	S		315,360	137,203	315,360	137,203
	CUST	CN		82,972	38,878	82,972	38,878
		so		8,162,949	3,548,325	8,122,985	3,510,857
	PTD			8,561,281	3,724,406	8,521,317	3,686,938
	PTD		B2	0,001,201			
	PTD		B2	0,001,201			
922	A&G Expenses Transferred	d	B2	0,501,201			
922	A&G Expenses Transferred	d S	В2	-	-	-	_
922	A&G Expenses Transferred PTD CUST	d S CN	В2	-	-	-	-
922	A&G Expenses Transferred	d S	B2	(36,062,112) (36,062,112)	(15,675,721) (15,675,721)	(36,062,112) (36,062,112)	(15,586,503) (15,586,503)

	2010 PROTOCOL					v			
	13-Month Average				JUNE 20	16	JUNE 2016		
	FERC		BUS			UNADJUSTED I	RESULTS	NORMALIZED	RESULTS
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
859	923	Outside Ser				500 505	100.101	500 505	100 101
860			PTD	S		503,565	126,194	503,565	126,194
861 862			CUST PTD	CN SO		15,890,300	6,907,302	15,890,300	6,867,990
863			F10	30	B2	16,393,865	7,033,496	16,393,865	6,994,184
864						10,000,000	7,000,100	10,000,000	0,001,101
865	924	Property Ins	surance						
866			PT	S		8,720,193	2,152,236	8,720,193	2,152,236
867			PT	SG		-	-		-
868			PTD	SO		6,374,253	2,770,803	6,374,253	2,755,033
869					B2	15,094,446	4,923,039	15,094,446	4,907,269
870									
871	925	Injuries & D		_					
872			PTD	S		3,113,530	-	3,113,530	
873			PTD	SO		(5,680,564)	(2,469,266)	6,459,886	2,792,045
874					B2	(2,567,034)	(2,469,266)	9,573,416	2,792,045
875	000	Employee F	lanciona (Danofita						
876 877	926	Employee P	Pensions & Benefits LABOR	S					
878			CUST	CN				-	-
879			LABOR	SO					
880			BIBOIL	00	B2		-	=	-
881									
882	927	Franchise R	Requirements						
883			DMSC	S			-	-	-
884			DMSC	so		-		-	-
885					B2	-	-	-	-
886									
887	928	Regulatory	Commission Exper						
888			DMSC	S		16,024,768	5,597,358	15,815,821	5,388,411
889			Р	SE		506,067	219,649	693,277	298,235
890			DMSC	so		2,979,347	1,295,082	2,970,016	1,283,679
891			FERC	SG		4,070,919	1,795,539	4,070,919	1,777,765
892					B2	23,581,101	8,907,629	23,550,034	8,748,089
893	000	Dunlingto C	harasa						
894 895	929	Duplicate C	LABOR	S					
896			LABOR	SO		(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
897			LABOR	30	B2	(4,465,108)	(1,940,923)	(4,428,851)	(1,914,206)
898						(4,400,100)	(1,040,020)	(1,120,001)	(1,014,200)
899	930	Misc Genera	al Expenses						
900			PTD	S		167,413	37,000	167,413	37,000
901			CUST	CN				-	
902			Р	SG			-	-	-
903			LABOR	SO		2,260,562	982,636	2,260,562	977,044
904					B2	2,427,976	1,019,637	2,427,976	1,014,044
905									
906	931	Rents		_					
907			PTD	S		389,511	5,062	389,511	5,062
908			PTD	SO		4,374,591	1,901,576	4,374,591	1,890,754
909					B2	4,764,101	1,906,639	4,764,101	1,895,816
910 911	935	Maintanana	e of General Plant						
912	933	Mannenano	G General Flam	S		719,278	107,983	719,278	107,983
913			CUST	CN		59,175	27,727	59,175	27,727
914			G	SO		22,331,236	9,707,092	22,331,236	9,651,844
915			O	00	B2	23,109,688	9,842,801	23,109,688	9,787,554
916					_	20,100,000	0,012,001		31. 3. 100 .
917	Total Ad	ministrative 8	General Expense	•	B2	126,014,747	50,568,962	140,262,683	56,362,038
918									
919	Summan	of A&G Expe	nse by Factor						
920		S	-			29,815,191	8,721,844	29,606,243	8,512,897
921		SE				506,067	219,649	693,277	298,235
921		so				91,480,424	39,765,325	105,750,096	45,706,537
922		SG				4,070,919	1,795,539	4,070,919	1,777,765
923		CN	-			142,146	66,605	142,146	66,605
924	I otal A&	G Expense by	Factor		-	126,014,747	50,568,962	140,262,683	56,362,038
925	Total Co	M Evnanas			B2 —	2 057 570 400	1 167 525 054	2 020 400 202	1 162 000 540
926	TOTAL O	M Expense			D2 ==	2,857,570,408	1,167,535,954	2,839,468,263	1,163,866,518

		A				UINE 004	ıc	HINE OF	046
		3-Month Average JUNE 2016			JUNE 2016 NORMALIZED RESULTS				
	FERC		BUS			UNADJUSTED R			
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
927	403SP	S`							
928			P	SG		30,855,277	13,609,176	30,855,277	13,474,455
929			P	SG		31,591,932	13,934,088	31,591,932	13,796,151
930			P	SG		155,375,190	68,530,522	148,741,322	64,955,123
931			P	SG		14,899,793	6,571,774	14,899,793	6,506,718
932			'	00	В3 —	232,722,192	102,645,559	226,088,324	98,732,448
					Б3 _	232,722,192	102,043,009	220,000,324	30,732,440
933									
934	403NP	Nuclear Dep							
935			P	SG		-	-	-	-
936					В3	-	-	-	
937					_				
938	403HP	Hydro Depre	ciation						
	40311	nyaro Depre		00		4 000 450	2,156,123	4 888 450	0.404.770
939			P	SG		4,888,450	, ,	4,888,450	2,134,779
940			P	SG		1,405,756	620,030	1,405,756	613,892
941			P	SG		23,284,540	10,269,990	21,675,082	9,465,477
942			P	SG		5,336,558	2,353,768	5,331,972	2,328,464
943					В3 —	34,915,304	15,399,910	33,301,260	14,542,612
944									
	403OP	Other Bredu	otion Donrosiation						
945	4030P	Other Produ	ction Depreciation						
946			P	SG		-	-		-
947			P	SG		57,574,742	25,394,190	57,574,742	25,142,807
948			P	SG		3,132,059	1,381,441	3,132,059	1,367,765
949			P	SG		66,870,844	29,494,373	66,870,844	29,202,402
950			·		В3 —	127,577,644	56,270,004	127,577,644	55,712,975
951					_	127,077,044	00,270,004	127,077,044	00,712,070
	400TD	-							
952	403TP	Transmissio	n Depreciation						
953			T	SG		9,575,631	4,223,474	9,575,631	4,181,664
954			T	SG		11,132,428	4,910,122	11,132,428	4,861,515
955			T	SG		82,428,449	36,356,285	82,419,564	35,992,506
956					вз —	103,136,508	45,489,880	103,127,622	45,035,685
957					_	100,100,000	40,400,000	100,127,022	10,000,000
958									
959									
960	403	Distribution I	Depreciation						
961	360	Land & Land Right	: DPW	S		394,263	171,838	394,263	171,838
962	361	Structures	DPW	S		1,898,472	895,464	1,898,472	895,464
963	362	Station Equipment		S		(5,999,729)	(11,852,391)	(5,999,729)	(11,852,391)
				0				(5,555,725)	
964	363	Storage Battery Ed		S			-		-
965	364	Poles & Towers		S		39,687,083	12,925,678	39,687,083	12,925,678
966	365	OH Conductors	DPW	S		19,171,500	6,263,154	19,171,500	6,263,154
967	366	UG Conduit	DPW	S		8,546,973	4,689,764	8,546,973	4,689,764
968	367	UG Conductor	DPW	S		20,111,463	12,771,068	20,111,463	12,771,068
969	368	Line Trans	DPW	S		31,402,714	11,435,815	31,402,714	11,435,815
				3					
970	369	Services	DPW	S		16,398,684	6,167,904	16,398,684	6,167,904
971	370	Meters	DPW	S		7,121,143	3,073,339	7,121,143	3,073,339
972	371	Inst Cust Prem	DPW	S		500,619	276,395	500,619	276,395
973	372	Leased Property	DPW	S		-	-	_	
974	373	Street Lighting	DPW	S		2,188,245	1,039,338	2,188,245	1,039,338
	0,0	Street Lighting	DI VV	0	В3	141,421,431	47,857,366	141,421,431	47,857,366
975					ь _	141,421,431	47,007,000	141,421,431	47,007,000
976	10000	0	and the Pro-						
977	403GP	General Dep							
978			G-SITUS	S		14,418,489	4,820,228	14,418,489	4,820,228
979			G-DGP	SG		35,385	15,607	35,385	15,453
980			G-DGU	SG		79,630	35,122	79,630	34,774
981			P	SE		85,740	37,214	85,740	36,884
982			CUST	CN		1,217,923	570,674	1,217,923	570,674
983			G-SG	SG		8,928,679	3,938,126	8,928,679	3,899,141
984			PTD	SO		14,101,757	6,129,847	14,101,757	6,094,959
985			G-SG	SG		7,379	3,255	7,379	3,222
986			G-SG	SG		147,845	65,209	147,845	64,564
			G-3G	30	D0 -			Particular and the Control of the Co	
987					B3 _	39,022,827	15,615,282	39,022,827	15,539,900
988									
989	403GV0	General Veh	icles						
990			G-SG	SG		-		-	-
991					В3 —		-		-
992									·····
	400140	Mining Dec							
993	403MP	Mining Depr		0.00					
994			Р	SE	_	-	-	-	-
995					B3	-		-	-
996					-				

	13-Month	Average				JUNE 20	116	JUNE 2	016
	FERC	Average	BUS			UNADJUSTED		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
997	403EP		I Plant Depreciation		1101	TOTAL	OTAL	TOTAL	OTAIT
998	403EF	Experimenta	P	SG		_		_	
999			P	SG		_			
1000			Г	30	ВЗ				
1001	4031	ARO Depred	ciation		Б				
1001	4031	AINO Depied	P	S				_	
1002			r	3	В3			-	
1003					ВЗ		-		
1005 1006	Total Dan	rociation Evr	anco.		В3	678,795,906	283,278,002	670,539,108	277,420,986
	rotat Dep	reciation Exp	bense		БЗ	676,795,906	203,270,002	670,555,106	211,420,566
1007	0	6				455 000 000	50 077 505	155 020 020	EO 677 EOE
1008	Summary	S				155,839,920	52,677,595	155,839,920	52,677,595
1009		DGP				-	•	-	•
1010		DGU						-	-
1011		SG				507,550,566	223,862,672	499,293,768	218,040,875
1012		SO				14,101,757	6,129,847	14,101,757	6,094,959
1013		CN				1,217,923	570,674	1,217,923	570,674
1014		SE				85,740	37,214	85,740	36,884
1015		SSGCH				-		-	-
1016		SSGCT				-		-	-
1017	Total Depr	eciation Expe	ense By Factor			678,795,906	283,278,002	670,539,108	277,420,986
1018			•				manufacture in the factor of t		
1019	404GP	Amort of LT	Plant - Leasehold	Improvements					
1020	10101	, and or E1	I-SITUS	S		770,062	728	770,062	728
1021			I-SG	SG		770,002	-		720
			PTD	so			256,083	589,122	254,626
1022						589,122	230,003	369,122	254,020
1023			I-DGU	SG		-	-	-	•
1024			CUST	CN		-	•	-	-
1025			I-DGP	SG			-	-	
1026					B4	1,359,184	256,811	1,359,184	255,354
1027									
1028	404SP	Amort of LT	Plant - Cap Lease	Steam					
1029			P	SG		-	-	-	-
1030			P	SG		-	-	-	-
1031					B4	-	-	-	-
1032									
1033	404IP	Amort of LT	Plant - Intangible I	Plant					
1034		,	I-SITUS	S		921,820	(3,599,665)	9,007,013	4,485,528
1035			P	SE		47,172	20,474	47,172	20,293
1036			I-SG	SG		11,012,382	4,857,174	10,986,876	4,797,953
1037			PTD	SO		8,186,049	3,558,367	8,186,049	3,538,114
1038			CUST	CN		3,602,789	1,688,137	3,602,789	1,688,137
1039			I-SG	SG		10,851,457	4,786,195	2,578,554	1,126,051
1040			I-SG	SG		307,174	135,484	307,174	134,142
1041			I-DGP	SG		78,646	34,688	78,646	34,345
1042			I-SG	SG		-	-	-	-
1043			I-SG	SG		230,513	101,671	230,513	100,665
1044			I-DGU	SG		16,485	7,271	16,485	7,199
1045					B4	35,254,488	11,589,795	35,041,271	15,932,426
1046									
1047	404MP	Amort of LT	Plant - Mining Plan	nt					
1048			Р	SE		-		-	-
1049					B4		_	-	-
1050									
1051	404OP	Amort of LT	Plant - Other Plan	•					
1052	40401	/ infort or E1	P	SG				_	
			-	30	В4				
1053					D4				
1054									
1055									
1056	404HP	Amortization	of Other Electric						
1057			Р	SG		296,351	130,710	296,351	129,416
1058			P	SG		-	-	-	-
1059			P	SG		-	-		-
1060					B4	296,351	130,710	296,351	129,416
1061									
1062	Total Amo	rtization of L	imited Term Plan	nt	B4	36,910,023	11,977,317	36,696,806	16,317,196
1063					-				
1064									
1065	405	Amortization	of Other Electric	Plant					
1066	400	, 11101112011011	GP	S		_	_	_	_
			GF	0		-	•	-	-
1067					D.4				
1068					B4	-		-	
1069									

Page 10.17 2010 PROTOCOL JUNE 2016 UNADJUSTED RESULTS JUNE 2016 NORMALIZED RESULTS 13-Month Average FERC BUS DESCRIP FUNC FAC.

Amortization of Plant Acquisition Adj
PSG
SG ACCT FACTOR Ref TOTAL UTAH TOTAL UTAH 1070 1071 406 389,364 389,364 389,364 389,364

1071			Р	S		389,364	389,364	389,364	389,364
1072			Р	SG		-	-	-	-
1073			Р	SG		-	-	-	-
1074			Р	SG		4,750,825	2,095,421	4,750,825	2,074,678
1075			P	SO		-	-	-	
1076					B4	5,140,189	2,484,785	5,140,189	2,464,042
1077	407	Amort of Pr	op Losses, Un						
1078			DPW	S		269,548	-	6,903,416	3,572,684
1079			GP	SO			-	-	-
1080			Р	SG-P		-	-	-	-
1081			Р	SE		-	-	-	-
1082			Р	SG		-	-	-	-
1083			Р	TROJP		-	-	-	-
1084					B4	269,548	-	6,903,416	3,572,684
1085									
1086	Total Ar	nortization Ex	pense		B4	42,319,760	14,462,102	48,740,411	22,353,923
1087									
1088									
1089									
1090	Summar	y of Amortizati	on Expense by	Factor					
1091		S				2,350,794	(3,209,573)	17,069,855	8,448,304
1092		SE				47,172	20,474	47,172	20,293
1093		TROJP					-	-	-
1094		DGP					-		-
1095		DGU							
1096		so				8,775,170	3,814,450	8,775,170	3,792,740
1097		SSGCT					-	-	-
1098		SSGCH							
1099		CN				3,602,789	1,688,137	3,602,789	1,688,137
1100		SG				27,543,834	12,148,615	19,245,424	8,404,449
1101	Total An	nortization Exp	ense by Factor			42,319,760	14,462,102	48,740,411	22,353,923
1102	408	,	r Than Income		-				
1103		14,000	DMSC	S		33,902,840	787	33,902,840	787
1104			GP	GPS		140,741,433	61,178,432	140,741,433	60,830,238
1105			GP	SO		11,697,507	5,084,751	11,697,507	5,055,811
1106			P	SE		881,734	382,700	881,734	379,306
1107			P	SG		1,958,500	863,825	1,958,500	855,274
1107			DMSC	OPRV-ID		1,950,500	003,023	1,000,000	000,274
1109			GP	EXCTAX		•	-	-	-
1110			GP	SG		•	-	-	-
			GP	36		•	-	•	
1111									
1112									
1113	Total Ta	van Othau The			B5	189,182,014	67,510,495	189,182,014	67,121,415
1114	rotai ra	xes Other Tha	an income		Бэ	109,102,014	67,510,495	109,102,014	67,121,415
1115									
1116									
1117	41140	Deferred In	vestment Tax ((4.5.40.005)	(0.0(0.070)	(4.5.40.005)	(0.000.00.1)
1118			PTD	DGU		(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
1119									
1120					B7	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)
1121									
1122	41141	Deferred In	vestment Tax (
1123			PTD	DGU			-		-
1124									
1125					B7	-		-	-
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
1126									
1126 1127	Total De	ferred ITC			B7	(4,548,905)	(3,816,378)	(4,548,905)	(3,806,984)

13-Monti FERC ACCT 427 428		BUS FUNC Long-Term Debt GP GP	S SNP	Ref	JUNE 20° UNADJUSTED R TOTAL		JUNE 2 NORMALIZED TOTAL	
427 428	Interest on	FUNC Long-Term Debt GP GP n of Debt Disc & E	s				TOTAL	
427 428	Interest on	Long-Term Debt GP GP n of Debt Disc & E	s		TOTAL	UTAH		UTAH
428		GP GP n of Debt Disc & E		_	-			
428		GP GP n of Debt Disc & E			-			
428		GP GP n of Debt Disc & E			-			
	Amortization	GP n of Debt Disc & E				-	354,315,552	157,239,310
	Amortization	n of Debt Disc & E	SIVE		359,033,575	160,720,184	-	107,200,010
	Amortization			B6	359,033,575	160,720,184	354,315,552	157,239,310
	Amortization			ьо	339,033,373	100,720,104	334,313,332	157,239,310
	Amortizatio							
429		GP	•			0.400.707	4.074.500	0.400.000
429		OI*	SNP		4,871,560	2,180,737	4,871,560	2,166,269
429				B6	4,871,560	2,180,737	4,871,560	2,166,269
429								
	Amortization	n of Premium on [Debt					
		GP	SNP		(11,026)	(4,936)	(11,026)	(4,903)
				B6	(11,026)	(4,936)	(11,026)	(4,903)
431	Other Intere	est Expense						
101	Other miere	NUTIL	OTH				_	
		GP	so		-	_	_	_
					40.040.000	0.400.050	40.040.000	0.455.040
		GP	SNP					6,155,246
				B6	13,842,069	6,196,356	13,842,069	6,155,246
432	AFUDC - B	orrowed						
		GP	SNP		(14,968,934)	(6,700,793)	(14,968,934)	(6,656,337)
					(14,968,934)	(6,700,793)	(14,968,934)	(6,656,337)
	Total Elec.	Interest Deduction	is for Tax	B6	362,767,244	162,391,549	358,049,220	158,899,586
				-				
	Non-Regula	ated Portion of Inte	reet					
					-	-	-	•
					-	-	-	
					-	•	•	-
	43	1 NUTIL	NUTIL		-	-	-	
	Total Nor	n-Regulated Intere	st		<u>-</u>	-	-	-
	Total Interes	st Deductions for	Tax	B6	362,767,244	162,391,549	358,049,220	158,899,586
419	Interest & D	lividends						
410	microsi & D		S		_			
					(27 335 846)	(12 236 900)	(27 800 277)	(12,402,157)
	Total Opera			B6 -				(12,402,157)
	Total Opera	iting beductions it	JI TAX	B0 ==	(27,333,040)	(12,230,000)	(21,030,211)	(12,402,107)
41010	Deferred Inc							
		GP	S		(17,402,100)	(2,363,598)	(17,402,100)	(2,363,598)
		Р	TROJD		-	-	-	-
		PT	SG		81,994	36,165	81,994	35,807
		LABOR	SO			3.834.022	11,968,078	5,172,756
								7,119,465
								3,880,461
								38,062,447
					27,209,921	11,002,500	27,209,921	11,795,051
					-	-	-	
					-	-		-
		CUST	CN		-	-	-	-
		IBT	IBT		-	-	-	-
		DPW	CIAC			-		-
		GP	SCHMDEXP			-	-	-
					430,059.039	190,977.282	430,059.039	190,977,282
								(161)
		51 11	5111 5	B7				254,679,509
				D/	301,031,000	200,000,200	004, 107,002	204,019,009
4		Total Elec. Non-Regula 42 42 43 Total Nor Total Intere 19 Interest & D Total Opera	GP 32 AFUDC - Borrowed GP Total Elec. Interest Deduction Non-Regulated Portion of Inte 427 NUTIL 428 NUTIL 429 NUTIL 431 NUTIL Total Non-Regulated Intere Total Interest Deductions for 1 19 Interest & Dividends GP GP Total Operating Deductions for 1 LABOR GP P PT LABOR GP P PT CUST CUST UST DPW	AFUDC - Borrowed GP SNP Total Elec. Interest Deductions for Tax Non-Regulated Portion of Interest 427 NUTIL NUTIL 428 NUTIL NUTIL 429 NUTIL NUTIL 431 NUTIL NUTIL Total Non-Regulated Interest Total Interest Deductions for Tax 19 Interest & Dividends GP S GP SNP Total Operating Deductions for Tax 1010 Deferred Income Tax - Federal-DR GP S P TROJD PT SG LABOR SO GP SNP P SE PT SG GP GPS DITEXP DITEXP CUST BADDEBT CUST CN IBT IBT DPW CIAC GP SCHMDEXP TAXDEPR TAXDEPR	AFUDC - Borrowed GP SNP Total Elec. Interest Deductions for Tax Non-Regulated Portion of Interest 427 NUTIL 428 NUTIL 429 NUTIL 429 NUTIL 431 NUTIL NUTIL 431 NUTIL Total Interest Deductions for Tax B6 Interest & Dividends GP S GP SNP Total Operating Deductions for Tax B6 Interest & Dividends GP S P TROJD FT SG LABOR SO GP SNP P SE PT SG GP SNP P SE PT SG GP GPS DITEXP DITEXP CUST BADDEBT CUST CN IBT IBT DPW CIAC GP SCHMDEXP TAXDEPR TAXDEPR	AFUDC - Borrowed GP	AFUDC - Borrowed GP SNP B6 13,842,069 6,196,356 6,19	AFUDC - Borrowed GP SNP (14,968,934) (6,700,793) (14,968,934) Total Elec. Interest Deductions for Tax B6 362,767,244 162,391,549 358,049,220 Non-Regulated Portion of Interest 427 NUTIL NUTIL

2010 PROTOCOL 13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS RUS FERC ACCT DESCRIP **FUNC FACTOR** Ref TOTAL UTAH TOTAL **UTAH** 1191 1192 1193 41110 Deferred Income Tax - Federal-CR 1194 GP (9,103,199)4,124,765 (12,171,611)1,056,353 S P SE (21,573,463)(9,363,570)(21,573,534)(9,280,540)1195 1196 PT SG (559,885)(246,946)(559,885)(244,501)1197 GP SNP (6,959,328) (3,115,320)(6,959,328)(3,094,651) PT SG (30,041)3.682.345 1.608.075 1198 (68,111)1199 GP **GPS** 155,067 67,406 155,067 67,022 1200 LABOR SO (11,191,860)(4,864,953)(11,191,860)(4,837,264) SNPD 1201 PT (526, 227)(252,800)(526, 227)(252,800)1202 CUST BADDEBT (513,379)(173,968)(513,379)(173,402)1203 SGCT (425, 972)(187,944)(425, 972)(186,084)DITEXP DITEXP 1204 1205 TROJD 16,276 7,158 16,276 7,089 IBT 1206 IBT DPW CIAC (15,191,029) (31,621,518) (15, 191, 029)(31,621,518) 1207 1208 GP SCHMDEXP (288,854,663) (120,546,060) (288,854,663) (119,507,341) TAXDEPR **TAXDEPR** 1209 (371,226,262) (149,773,302) (370,544,289) (150,029,074) B7 1210 1211 1212 Total Deferred Income Taxes B7 189,805,598 104,094,996 193,642,793 104,650,435 1213 SCHMAF Additions - Flow Through 1214 SCHMAF S SCHMAF SNP 1215 SCHMAF SO 1216 1217 SCHMAF SE 1218 SCHMAF TROJP SCHMAF 1219 SG 1220 **B6** 1221 Additions - Permanent SCHMAP 1222 1223 Р S 1224 Ρ SE 55,792 24,216 55,792 24,001 LABOR SNP 1225 SCHMAP-SO SO 147,380 64,064 147,380 63,699 1226 1227 SCHMAP SG 67,833 1228 DPW SCHMDEXP 67,833 28,308 28,064 R6 1229 271,004 116,588 271,004 115,764 1230 1231 SCHMAT Additions - Temporary SCHMAT-SITUS S 44,046,916 158,811 52.132.109 8,244,004 1232 1233 SGCT 1,122,425 495,228 1,122,425 490,327 DPW 40,028,007 1234 CIAC 83,321,964 40,028,007 83,321,964 1235 SCHMAT-SNP SNP 18.337.670 8.208.797 18,337,670 8,154,335 1236 Р TROJD (42,888)(18,862)(42,888)(18,679)1237 SG SCHMAT-SE SE 56,845,574 24,672,791 56,845,762 24,454,007 1238 1239 SG 14,282 6,299 (9,868,079)(4,309,376)1240 SCHMAT-GPS **GPS** (408, 598)(177,612)(408, 598)(176,601)29,490,284 SCHMAT-SO SO 12,819,035 29,490,284 12,746,076 1241 1242 SCHMAT-SNP SNPD 1,386,597 666,123 1,386,597 666,123 **BADDEBT** 458,402 1,352,742 456,910 1243 CUST 1,352,742 TAXDEPR 1244 SCHMDEXP 1245 BOOKDEPR 761,125,301 317,636,056 761,125,301 314,899,056 404,953,076 994,795,291 405,634,191 1246 B6 996,592,270

996,863,275

B6

405,069,663

995,066,295

405,749,955

1247

1248

1249

TOTAL SCHEDULE - M ADDITIONS

2010 PROTOCOL 13-Month Average JUNE 2016 **JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** BUS ACCT **DESCRIP FUNC FACTOR** Ref TOTAL UTAH TOTAL **UTAH** 1250 SCHMDF Deductions - Flow Through 1251 SCHMDF DGP 1252 SCHMDF SCHMDF 1253 DGU 1254 B6 1255 SCHMDP Deductions - Permanent SCHMDP 1256 S SE 1257 435,930 189,208 435,930 187,529 1258 PTD SNP 67,348 30,148 67,348 29,948 SCHMDEXP (17,168) (7,165)(7,103)1259 BOOKDEPR (17.168)1260 SG 11,549,364 5,094,018 11,549,364 5,043,591 1261 SCHMDP-SO SO (30,022)(13,050)(30,022)(12,976)5,240,989 1262 B6 5,293,158 12 005 452 12,005,452 1263 1264 SCHMDT Deductions - Temporary 1265 GP S (45,854,039)(6.228.025) (45,854,039)(6.228.025) CUST BADDEBT 1266 1267 SCHMDT-SNP SNP 42,187,106 18,884,918 42,187,106 18,759,625 SCHMDT 1268 CN 1269 SCHMDT SG 216,049 95,292 216,049 94,348 CUST DGP 1270 23,749,518 10,308,048 23,768,858 1271 SE 10.224.928 SCHMDT-SG 1272 SG 229.663.361 101.296.417 229,663,361 100.293.661 SCHMDT-GPS **GPS** 71,908,302 31,257,584 71,908,302 31,079,683 1273 SCHMDT-SO so 10,102,554 31,535,599 13,630,087 1274 23.241.000 1275 **TAXDEPR TAXDEPR** 1,133,195,540 503,220,684 1,133,195,540 503,220,684 1276 DPW SNPD (888)(427)(888) (427)1277 B6 1,478,305,948 668,937,044 1,486,619,887 671,074,564 1278 1279 TOTAL SCHEDULE - M DEDUCTIONS B6 1,490,311,400 674,230,202 1,498,625,339 676,315,553 1280 TOTAL SCHEDULE - M ADJUSTMENTS **B6** (493,448,125) (269,160,539) (503,559,043) (270,565,598) 1281 1282 1283 1284 1285 40911 State Income Taxes 1286 IBT 27,387,143 12,057,395 24,539,461 8,969,247 IBT 1287 IRT 1288 PTC Р SG 1289 IBT IBT 27,387,143 12,057,395 24,539,461 8,969,247 **Total State Tax Expense** 1290 1291 1292 Calculation of Taxable Income: 1293 1294 Operating Revenues 5,198,102,584 2,216,135,437 5,121,109,202 2,145,350,398 1295 Operating Deductions: 2,857,570,408 1,167,535,954 2,839,468,263 1296 O & M Expenses 1.163.866.518 1297 Depreciation Expense 678,795,906 283,278,002 670.539.108 277,420,986 42,319,760 14,462,102 48,740,411 22,353,923 1298 Amortization Expense 1299 Taxes Other Than Income 189.182.014 67.510.495 189.182.014 67.121.415 Interest & Dividends (AFUDC-Equity) 1300 (27,335,846)(12,236,800)(27,890,277)(12,402,157)Misc Revenue & Expense (1,886,071) (1,547,790)(1,055,343) 1301 (35,967)1302 Total Operating Deductions 3,738,646,170 1,519,001,964 3,718,984,176 1,518,324,718 1303 Other Deductions: 1304 Interest Deductions 362,767,244 162,391,549 358,049,220 158,899,586 1305 Interest on PCRBS (270,565,598) 1306 Schedule M Adjustments (493,448,125) (269, 160, 539)(503, 559, 043)1307 1308 Income Before State Taxes 603,241,045 265,581,386 540,516,763 197,560,496 1309 12,057,395 1310 State Income Taxes 27,387,143 24,539,461 8,969,247 1311 575,853,902 253,523,992 515.977.302 188.591.249 Total Taxable Income 1312 1313 1314 Tax Rate 35.0% 35.0% 35.0% 35.0% 1315 Federal Income Tax - Calculated 201,548,866 88,733,397 180,592,056 66,006,937 1316 1317 1318 Adjustments to Calculated Tax: 1319 40910 Р SE (54, 275)(23,557)(54, 275)(23,348)40910 PTC Р SG (64,321,298) (28,369,858)(64,321,298) (28,089,019)1320 SO (193)40910 (445)(445)1321 (192)1322 40910 IRS Settle LABOR S 1323 Federal Income Tax Expense 137,172,848 60,339,788 116,216,038 37,894,378 1324 1325 **Total Operating Expenses** 4,115,798,700 1,703,914,565 4,076,723,840 1,678,433,951

		n Average				JUNE 20	16	JUNE 2	2016
	FERC	Triciago	BUS			UNADJUSTED		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1326	310	Land and La							
1327			Р	SG		2,328,228	1,026,899	2,328,228	1,016,734
1328			P	SG		34,723,499	15,315,312	34,723,499	15,163,702
1329			P	SG		53,868,050	23,759,299	53,868,050	23,524,100
1330			Р	S		-		-	-
1331			Р	SG		2,635,317	1,162,345	2,635,317	1,150,839
1332					В8 -	93,555,094	41,263,856	93,555,094	40,855,376
1333					_				
1334	311	Structures a	nd Improvements						
1335			Р .	SG		228,349,640	100,716,981	228,349,640	99,719,961
1336			Р	SG		319,399,753	140,875,978	319,399,753	139,481,415
1337			Р	SG		406,678,393	179,371,511	406,678,393	177,595,873
1338			P	SG		64,499,383	28,448,405	64,499,383	28,166,788
1339					B8 -	1,018,927,168	449,412,875	1,018,927,168	444,964,037
1340					_				
1341	312	Boiler Plant	Equipment						
1342			P	SG		610,744,228	269,377,761	610,744,228	266,711,131
1343			P	SG		523,735,965	231,001,482	523,735,965	228,714,747
1344			P	SG		2,902,246,201	1,280,078,546	2,902,246,201	1,267,406,766
1345			P	SG		335,773,005	148,097,642	335,773,005	146,631,591
1346					B8 -	4,372,499,400	1,928,555,431	4,372,499,400	1,909,464,235
1347					_	, , , , , , , , , , , , , , , , , , , ,	.,,,		.,,
1348	314	Turbogenera	ator Units						
1349		· arbogorior	P	SG		113,431,416	50,030,601	113,431,416	49,535,337
1350			P	SG		126,940,991	55,989,199	126,940,991	55,434,949
1351			P	SG		677,459,985	298,803,731	677,459,985	295,845,807
1352			P	SG		67,657,861	29,841,499	67,657,861	29,546,091
1353			•		В8 -	985,490,253	434,665,029	985,490,253	430,362,184
1354					_	000,400,200	101,000,020	000,100,200	100,002,101
1355	315	Accessory F	lectric Equipment						
1356	0.0	, 10000001 j L	P	SG		86,578,053	38,186,529	86,578,053	37,808,512
1357			P	SG		135,913,046	59,946,456	135,913,046	59,353,033
1358			P	SG		200,417,519	88,397,107	200,417,519	87,522,044
1359			Р	SG		68,033,089	30,006,998	68,033,089	29,709,953
1360			•	00	В8 -	490,941,707	216,537,090	490,941,707	214,393,541
1361					_	430,841,707	210,007,000	400,041,707	214,000,041
1362									
1363									
1364	316	Miss Power	Plant Equipment						
1365	310	IVIISC FOWEI	P	SG		3,121,364	1,376,724	3,121,364	1,363,095
			P	SG					
1366			P			5,028,623	2,217,949	5,028,623	2,195,993
1367			P	SG SG		18,979,386	8,371,139	18,979,386	8,288,271
1368			P	36	В8 —	4,094,398	1,805,895	4,094,398	1,788,018
1369					ьо _	31,223,772	13,771,706	31,223,772	13,635,376
1370	217	Steam Plant	ABO						
1371	317	Steam Plant	P						
1372			P	S	D0 -		-		
1373					B8 _				
1374	0.0	(Include: Cod	Ctoom Diont Ac	1 000					
1375	SP	Unclassified	Steam Plant - Ac			(00.400.550)	(40.005.500)	(00 400 550)	(40.404.570)
1376			Р	SG		(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1377					B8 _	(23,138,550)	(10,205,599)	(23,138,550)	(10,104,572)
1378									
1379	T-4-1 04-	Dundundin	Diame		-	0.000,400,040	2 274 222 227	0.000.400.040	0.040.570.477
1380	Total Ste	am Productio	n Plant		B8 _	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1381									
1382									
1383	Summary		duction Plant by F	actor					
1384		S				•	•	•	-
1385		DGP				-	-		-
1386		DGU						-	-
1387		SG				6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1388	T	SSGCH	Disable		_		0.071.000.00		0.010.535.135
1389			Plant by Factor		=	6,969,498,843	3,074,000,387	6,969,498,843	3,043,570,177
1390	320	Land and La	-						
1391			P	SG		-	-		-
1392			Р	SG		-	-		-
1393					B8 _		-		
1394		_							
1395	321	Structures a	nd Improvements						
1396			P	SG		-	-		-
1397			P	SG	B8 _	-	-		-
1398					_	•	-	-	-

		h Average				JUNE 201	6	JUNE 2	016
	FERC	_	BUS			UNADJUSTED R		NORMALIZED	
1000 -	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1399 1400	322	Peactor Pla	nt Equipment						
1401	322	Neactor Fla	P	SG			_		
1402			Р	SG					-
1403					B8	=	-	-	-
1404									
1405	323	Turbogener							
1406			P P	SG		-	•		
1407 1408			P	SG	B8	-			
1409					Бо				
1410	324	Land and La	and Rights						
1411			Р	SG		-	-	-	-
1412			Р	SG		-	-	-	-
1413					B8	-	-	-	-
1414									
1415	325	Misc. Power	Plant Equipment						
1416			P P	SG SG		-	-	•	•
1417 1418			۲	36	В8 —	-			
1419									
1420									
1421	NP	Unclassified	Nuclear Plant - A	Acct 300					
1422			Р	SG		-		-	-
1423					B8	-	-		-
1424									
1425	Total No.	-1 B11	ion Diont		ъ.				
1426	i otai Nu	clear Product	ion Plant		B8	-			-
1427 1428									
1429									
1430	Summan	of Nuclear Pr	oduction Plant by	Factor					
1431	ourminar,	DGP	oddollorr riam by	1 40101				-	
1432		DGU				-	-	-	-
1433		SG				-	-	-	-
1434									
1435	Total Nuc	clear Plant by F	actor			-	-	-	
1436									
1437	330	Land and La		00		10.000.501	4.557.000	40.000.504	4.540.400
1438			P P	SG		10,332,501	4,557,302	10,332,501	4,512,188
1439 1440			P	SG SG		5,268,337 15,042,099	2,323,678 6,634,540	5,268,337 15,042,099	2,300,675 6,568,863
1441			P	SG		695,903	306,938	695,903	303,900
1442			•		B8 —	31,338,839	13,822,458	31,338,839	13,685,626
1443					_				
1444	331	Structures a	and Improvements	3					
1445			P	SG		20,097,484	8,864,292	20,097,484	8,776,543
1446			Р	SG		5,048,384	2,226,665	5,048,384	2,204,622
1447			P	SG		224,026,617	98,810,248	224,026,617	97,832,103
1448			P	SG	DO	9,837,302	4,338,887	9,765,603 258,938,088	4,264,625
1449 1450					B8	259,009,788	114,240,092	230,930,000	113,077,893
1451	332	Reservoirs	Dams & Waterwa	ave					
1452	-	. 10001 10110,	P	SG		146,770,543	64,735,315	146,770,543	64,094,486
1453			P	SG		18,992,324	8,376,845	18,992,324	8,293,921
1454			P	SG		249,785,923	110,171,770	249,785,923	109,081,155
1455			P	SG		70,993,785	31,312,857	70,993,785	31,002,884
1456					B8	486,542,575	214,596,788	486,542,575	212,472,447
1457			. =						
1458	333	Water Whee	el, Turbines, & Ge			20.040.470	10 700 050	20.042.470	10 000 777
1459			P P	SG SG		29,012,179	12,796,250	29,012,179	12,669,577
1460 1461			P	SG		8,244,511 59,595,581	3,636,363 26,285,511	8,244,511 59,595,581	3,600,366 26,025,305
1462			P	SG		31,060,401	13,699,649	31,060,401	13,564,033
1463					В8 —	127,912,672	56,417,773	127,912,672	55,859,281
1464						,,-,-		,	
1465	334	Accessory E	Electric Equipmen	t					
1466		-	Р	SG		3,927,495	1,732,280	3,927,495	1,715,131
1467			P	SG		3,415,445	1,506,433	3,415,445	1,491,520
1468			P	SG		63,208,297	27,878,953	63,208,297	27,602,973
1469			Р	SG	P0	8,620,031	3,801,992	8,620,031	3,764,355
1470					B8	79,171,268	34,919,657	79,171,268	34,573,980
1471									

		KOTOCOL				UINE 20	4.0	IIINE O	046
		h Average				JUNE 20		JUNE 2	
	FERC		BUS			UNADJUSTED F		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1472									
1473									
1474	335	Misc Power	r Plant Equipment						
1475	000	WIISC. I OWE	P	SG		1,138,880	502,320	1,138,880	497,347
								, ,	
1476			P	SG		158,308	69,824	158,308	69,133
1477			Р	SG		1,051,607	463,827	1,051,607	459,235
1478			Р	SG		18,279	8,062	18,279	7,982
1479					B8 -	2,367,074	1,044,033	2,367,074	1,033,698
1480									.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	226	Doods Dail	raada O Dridaaa						
1481	336	Roads, Rail	roads & Bridges						
1482			P	SG		4,293,422	1,893,677	4,293,422	1,874,931
1483			P	SG		825,485	364,092	825,485	360,488
1484			P	SG		15,636,526	6,896,721	15,636,526	6,828,449
1485			P	SG		1,006,681	444,011	1,006,681	439,616
1486			•	00	В8 -	21,762,114	9,598,502	21,762,114	9,503,484
					ь _	21,702,114	9,598,502	21,702,114	9,303,404
1487									
1488	337	Hydro Plant	ARO						
1489			P	S		-	-	-	
1490					B8 -	-	-		-
1491					_				
		Handanai Gan	I buden Dlant An	-1.000					
1492	HP	Unclassified	l Hydro Plant - Acc						
1493			P	S		-	-		-
1494			P	SG		-	-	-	
1495			Р	SG		-	-	-	
1496			P	SG					
			Г	30	D0 -				
1497					B8 _		_		
1498									
1499	Total Hy	draulic Produ	ction Plant		B8 _	1,008,104,329	444,639,302	1,008,032,630	440,206,408
1500					=				
1501	Summan	v of Hydraulic I	Plant by Factor						
1502	Outrillian	S	iant by ractor						
						4 000 404 000	444.000.000	4 000 000 000	440 000 400
1503		SG				1,008,104,329	444,639,302	1,008,032,630	440,206,408
1504		DGP				-	-	-	•
1505		DGU				-	-	-	
1506	Total Hyd	draulic Plant by	Factor		_	1,008,104,329	444,639,302	1,008,032,630	440,206,408
1507		•			=				
	240	l and and l	and Diabta						
1508	340	Land and La						7,000	
1509			P	S		74,986	-	74,986	-
1510			Р	SG		37,446,266	16,516,229	37,446,266	16,352,731
1511			Р	SG		5,395,985	2,379,979	5,395,985	2,356,419
1512			P	SG		235,129	103,707	235,129	102,681
			•	00	B8 -	43,152,366	18,999,915	43,152,366	18,811,830
1513					ь _	43,132,366	10,999,915	43,132,366	10,011,030
1514									
1515	341	Structures a	ind Improvements						
1516			Р	SG		169,717,480	74,856,401	169,717,480	74,115,381
1517			Р	SG		-		· · · · -	-
1518			P	SG		53,119,118	23,428,972	53,119,118	23,197,043
			•				- , - ,		
1519			Р	SG		4,273,000	1,884,670	4,273,000	1,866,013
1520					B8 _	227,109,598	100,170,042	227,109,598	99,178,437
1521									
1522	342	Fuel Holder	s, Producers & Ac	cessories					
1523	•		P	SG		13,424,927	5,921,262	13,424,927	5,862,646
1524			P	SG		10,424,021	-	-	-
1525			Р	SG	_	2,459,040	1,084,596	2,459,040	1,073,859
1526					B8 _	15,883,967	7,005,858	15,883,967	6,936,506
1527									
1528	343	Prime Move	rs						
1529			P	S		_	_	_	
			•			-	•	-	-
1530			P	SG			mac .com ====	4 800 080	***************************************
1531			P	SG		1,789,278,257	789,187,599	1,789,278,257	781,375,256
1532			Р	SG		1,087,691,022	479,742,188	1,087,691,022	474,993,114
1533			P	SG		55,144,414	24,322,258	55,144,414	24,081,487
			•	00	В8 -				1,280,449,856
1534					ь. –	2,932,113,693	1,293,252,044	2,932,113,693	1,200,449,000
1535		_							
1536	344	Generators							
1537			P	S		-			-
1538			P	SG		55,964,374	24,683,913	55,964,374	24,439,562
1539			P	SG		399,102,283	176,029,956	399,102,283	174,287,396
1540			Р	SG		17,491,570	7,714,915	17,491,570	7,638,544
1541					B8 _	472,558,227	208,428,784	472,558,227	206,365,502

2010 PROTOCOL 13-Month Average

	2010 P	ROTOCOL							
		h Average				JUNE 20		JUNE 2	
	FERC		BUS			UNADJUSTED		NORMALIZED	
4540	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1542	345	Λοοοοοοι Ι	Clastria Blant						
1543 1544	345	Accessory t	Electric Plant P	SG		210,512,048	92,849,447	210,512,048	91,930,310
1545			P	SG		111,819,413	49,319,603	111,819,413	48,831,378
1546			P	SG		111,010,410	49,519,005	111,010,410	40,001,070
1547			P	SG		2,895,872	1,277,267	2,895,872	1,264,623
1548				0.0	B8	325,227,333	143,446,318	325,227,333	142,026,311
1549						,,			
1550									
1551									
1552	346	Misc. Powe	r Plant Equipme	ent					
1553			Р	SG		12,572,275	5,545,188	12,572,275	5,490,295
1554			Р	SG		2,956,676	1,304,086	2,956,676	1,291,176
1555			P	SG	_	-	-	_	-
1556					B8	15,528,952	6,849,274	15,528,952	6,781,471
1557									
1558	347	Other Produ							
1559			Р	S	DO -	*	-	-	-
1560					B8	-		-	
1561 1562	OP	Unclossifies	d Other Prod Pla	ant Acat 200					
1563	OF	Uliciassille	P	S S					
1564			P	SG		8,433,989	3,719,935	8,433,989	3,683,111
1565			r	33	******	8,433,989	3,719,935	8,433,989	3,683,111
1566						0,400,000	0,710,000	0,400,000	0,000,111
1567	Total Ot	her Productio	n Plant		B8	4,040,008,124	1,781,872,171	4,040,008,124	1,764,233,024
1568					-				
1569	Summar	y of Other Prod	duction Plant by	Factor					
1570		S	,			74,986		74,986	
1571		DGU				-	-	-	-
1572		SG				4,039,933,138	1,781,872,171	4,039,933,138	1,764,233,024
1573		SSGCT					w	_	-
1574	Total of 0	Other Production	on Plant by Fact	tor	-	4,040,008,124	1,781,872,171	4,040,008,124	1,764,233,024
1575									
1576		ental Plant							
1577	103	Experimenta	al Plant						
1578 1579	Total Ev	norimental Pr	oduction Plant	SG	ва	-		-	
1580	IOtai LX	perimentarri	oduction Flant	•	B0 ===				
1581	Total Pro	oduction Plan	t		В8	12,017,611,296	5,300,511,859	12,017,539,597	5,248,009,609
1582	350	Land and La			_	12,017,011,200	0,000,011,000	12,017,000,007	0,240,000,000
1583			T	SG		21,060,783	9,289,169	21,060,783	9,197,214
1584								48,398,004	21,135,339
1585			1	SG		48.398.004	Z1.340.000		
1586			T T	SG SG		48,398,004 180,637,427	21,346,655 79,672,805		
1587					_{B8} —	48,398,004 180,637,427 250,096,214	79,672,805 110,308,628	180,124,245 249,583,032	78,660,000 108,992,553
1588					В8	180,637,427	79,672,805	180,124,245	78,660,000
1000	352	Structures a	T and Improvemen	SG	B8	180,637,427	79,672,805	180,124,245	78,660,000
1589	352	Structures a	T and Improvemen T	SG nts S	B8	180,637,427	79,672,805	180,124,245	78,660,000
1589 1590	352	Structures a	T and Improvemen T T	SG nts S SG	B8	180,637,427 250,096,214 - 7,164,872	79,672,805 110,308,628 - 3,160,173	180,124,245 249,583,032 7,164,872	78,660,000 108,992,553 - 3,128,889
1589 1590 1591	352	Structures a	T and Improvemen T T T	SG nts S SG SG	B8	180,637,427 250,096,214 - 7,164,872 17,839,955	79,672,805 110,308,628 - 3,160,173 7,868,576	180,124,245 249,583,032 7,164,872 17,839,955	78,660,000 108,992,553 3,128,889 7,790,683
1589 1590 1591 1592	352	Structures a	T and Improvemen T T	SG nts S SG		180,637,427 250,096,214 7,164,872 17,839,955 205,947,946	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173
1589 1590 1591 1592 1593	352	Structures a	T and Improvemen T T T	SG nts S SG SG	B8	180,637,427 250,096,214 - 7,164,872 17,839,955	79,672,805 110,308,628 - 3,160,173 7,868,576	180,124,245 249,583,032 7,164,872 17,839,955	78,660,000 108,992,553 3,128,889 7,790,683
1589 1590 1591 1592 1593 1594			T and Improvemer T T T T	SG nts S SG SG		180,637,427 250,096,214 7,164,872 17,839,955 205,947,946	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173
1589 1590 1591 1592 1593 1594 1595	352 353	Structures a	T and Improvemen T T T T	SG ints S SG SG SG SG		180,637,427 250,096,214 - 7,164,872 17,839,955 205,947,946 230,952,773	79,672,805 110,308,628 - 3,160,173 7,868,576 90,836,383 101,865,131	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746
1589 1590 1591 1592 1593 1594 1595 1596			T and Improvemer T T T T T T	SG ints S SG SG SG SG		180,637,427 250,096,214 - 7,164,872 17,839,955 205,947,946 230,952,773	79,672,805 110,308,628 - 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746
1589 1590 1591 1592 1593 1594 1595 1596 1597			T and Improvemer T T T T T T T	SG nts S SG SG SG SG SG		180,637,427 250,096,214 - 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165	79,672,805 110,308,628 - 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165	78,660,000 108,992,553 - 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598			T and Improvemer T T T T T T	SG ints S SG SG SG SG	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599			T and Improvemer T T T T T T T	SG nts S SG SG SG SG SG		180,637,427 250,096,214 - 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165	79,672,805 110,308,628 - 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165	78,660,000 108,992,553 - 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600	353	Station Equ	T and Improvemer T T T T T T T T	SG nts S SG SG SG SG SG	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601			T and Improvement T T T T T T T Ipment T T T T T T T T T T T T T T T T T T T	sG nts S SG SG SG SG SG SG SG SG SG	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602	353	Station Equ	T and Improvemen T T T T T tipment T T T T T T T T T T T T T T T T T T T	SG Ints S SG SG SG SG SG SG SG SG SG	B8	180,637,427 250,096,214 - 7,164,872 17,839,955 205,947,946 230,952,773 - 111,468,243 167,395,165 1,659,035,883 1,937,899,291	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603	353	Station Equ	T and Improvement T T T T ipment T T T T T T T T T T T T T T T T T T	SG Ints S SG SG SG SG SG SG SG SG SG	B8	180,637,427 250,096,214 - 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,259 724,498,598 846,277,849
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604	353	Station Equ	T and Improvemen T T T T T tipment T T T T T T T T T T T T T T T T T T T	SG Ints S SG SG SG SG SG SG SG SG SG	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288 437,070,674	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849 67,842,065 58,145,934 432,744,015
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604 1605	353	Station Equ	T and Improvement T T T T ipment T T T T T T T T T T T T T T T T T T	SG Ints S SG SG SG SG SG SG SG SG SG	B8	180,637,427 250,096,214 - 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,259 724,498,598 846,277,849
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604 1605 1606	353	Station Equ Towers and	T and Improvemer T T T T T T Ipment T T T T T T T T T T T T T T T T T T T	SG Ints S SG SG SG SG SG SG SG SG SG	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288 437,070,674	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849 67,842,065 58,145,934 432,744,015
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604 1605	353 354	Station Equ	T and Improvemer T T T T T T Ipment T T T T T T T T T T T T T T T T T T T	sG ss s	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428 1,279,445,484	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288 437,070,674 564,318,325	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428 1,279,445,484	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849 67,842,065 58,145,934 432,744,015 558,732,013
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604 1605 1606 1607	353 354	Station Equ Towers and	T and Improvement T T T T T T Fixtures T T T T T T T T T T T T T T T T T T T	SG Ints S SG SG SG SG SG SG SG SG SG	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288 437,070,674	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428 1,279,445,484 63,288,301	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849 67,842,065 58,145,934 432,744,015 558,732,013
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1600 1601 1602 1603 1604 1605 1606 1607 1608	353 354	Station Equ Towers and	T and Improvement T T T T T ipment T T T T T Fixtures T T T T Fixtures T T T T T T T T T T T T T T T T T T T	sG nts s s s s s s s s s s s s s s s s s s	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428 1,279,445,484	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288 437,070,674 564,318,325	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428 1,279,445,484	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849 67,842,065 58,145,934 432,744,015 558,732,013
1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604 1606 1606 1606 1607 1608	353 354	Station Equ Towers and	T and Improvement T T T T T ipment T T T T Fixtures T T T T T	sG ss s	B8	180,637,427 250,096,214 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428 1,279,445,484 63,288,301 115,645,324	79,672,805 110,308,628 3,160,173 7,868,576 90,836,383 101,865,131 49,164,715 73,832,110 731,742,276 854,739,100 68,520,363 58,727,288 437,070,674 564,318,325 27,914,240 51,007,078	180,124,245 249,583,032 7,164,872 17,839,955 205,947,946 230,952,773 111,468,243 167,395,165 1,659,035,883 1,937,899,291 155,352,157 133,148,899 990,944,428 1,279,445,484 63,288,301 115,645,324	78,660,000 108,992,553 3,128,889 7,790,683 89,937,173 100,856,746 48,678,022 73,101,229 724,498,598 846,277,849 67,842,065 58,145,934 432,744,015 558,732,013

	2010 PR	OTOCOL							
	13-Month	Average				JUNE 20	116	JUNE 2	2016
	FERC	_	BUS			UNADJUSTED	RESULTS	NORMALIZED	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1613	356	Clearing an							
1614	000	Oldaning and	T	SG		178,116,139	78,560,754	178,116,139	77,783,063
1615			† T	SG		159,622,898	70,404,037	159,622,898	
			Ť						69,707,091
1616			1	SG		830,698,470	366,391,828	830,698,470	362,764,834
1617					B8	1,168,437,508	515,356,618	1,168,437,508	510,254,989
1618									
1619	357	Undergroun	d Conduit						
1620			T	SG		6,371	2,810	6,371	2,782
1621			Т	SG		91,651	40,424	91,651	40,024
1622			T	SG		3,421,544	1,509,123	3,421,544	1,494,183
1623					B8	3,519,566	1,552,356	3,519,566	1,536,989
1624							.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1625	358	Undergroup	d Conductors						
1626	000	Ondergroun	T	SG					
						1 007 550	470.004	4 007 550	474.000
1627			T	SG		1,087,552	479,681	1,087,552	474,932
1628			Т	SG		6,947,802	3,064,431	6,947,802	3,034,095
1629					B8	8,035,354	3,544,112	8,035,354	3,509,028
1630									
1631	359	Roads and	Trails						
1632			T	SG		1,863,032	821,718	1,863,032	813,583
1633			T	SG		440,513	194,295	440,513	192,371
1634			Т	SG		9,633,656	4,249,066	9,633,656	4,207,004
1635			•		B8	11,937,200	5,265,079	11,937,200	5,212,958
1636						11,007,200	0,200,070	11,007,200	0,212,000
1637	TP	Unclarsified	d Trans Plant - Acc	ot 200					
	11	Uliciassilled				4.40.000.000	CE 200 200	440,000,000	04 745 055
1638			T	SG		148,260,286	65,392,388	148,260,286	64,745,055
1639					B8	148,260,286	65,392,388	148,260,286	64,745,055
1640									
1641	TS0	Unclassified	d Trans Sub Plant						
1642			T	SG			-		-
1643					B8	-	-	-	-
1644									***************************************
1645	Total Trai	nsmission Pl	lant		B8	5,896,498,550	2,600,737,762	5,895,985,368	2,574,768,378
1646	Summary	of Transmiss	ion Plant by Facto	or					
1647	ounina,	DGP				_		_	
1648		DGU							
1649		SG				5,896,498,550	2,600,737,762	E 90E 09E 369	0.674.700.070
	Total Tran		nt by Easter			5,896,498,550	2,600,737,762	5,895,985,368 5,895,985,368	2,574,768,378
1650		smission Pla	•			5,696,496,550	2,600,737,762	5,695,965,366	2,574,768,378
1651	360	Land and La							
1652			DPW	S		61,590,618	36,393,449	61,590,618	36,393,449
1653					B8	61,590,618	36,393,449	61,590,618	36,393,449
1654									
1655	361	Structures a	and Improvements						
1656			DPW	S		109,325,674	53,915,911	109,325,674	53,915,911
1657					B8	109,325,674	53,915,911	109,325,674	53,915,911
1658									
1659	362	Station Equi	inment						
1660	002	Otation Equ	DPW	S		944,096,220	458,821,044	944,096,220	458,821,044
			DEVV	3	D0	944,096,220			
1661					B8	944,096,220	458,821,044	944,096,220	458,821,044
1662									
1663	363	Storage Bat	tery Equipment						
1664			DPW	S	_	-	-		-
1665					B8	-	-	-	-
1666									
1667	364	Poles, Towe	ers & Fixtures						
1668		1 0.00, 1011	DPW	S		1,113,039,237	359,336,016	1,113,039,237	359,336,016
1669			2	-	B8	1,113,039,237	359,336,016	1,113,039,237	359,336,016
						1,110,000,201	000,000,010	1,110,000,201	000,000,010
1670	205	0	Samularia de la composição de la composi						
1671	365	Overhead C				704 105 100	005 075 704	704 107 100	005 005 00
1672			DPW	S		721,485,468	225,375,731	721,485,468	225,375,731
1673					B8	721,485,468	225,375,731	721,485,468	225,375,731
1674									

	2010 PI	ROTOCOL				IIINE 2046		HINE 2046	
	13-Mont	h Average				JUNE 20)16	JUNE :	2016
	FERC		BUS			UNADJUSTED	RESULTS	NORMALIZED	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1675	366	Undergroun	d Conduit						
1676			DPW	S		348,365,513	188,231,429	348,365,513	188,231,429
1677					B8	348,365,513	188,231,429	348,365,513	188,231,429
1678									
1679									
1680									
1681									
1682	367	Undergroun	d Conductors						
1683			DPW	S		815,053,122	512,486,727	815,053,122	512,486,727
1684					B8	815,053,122	512,486,727	815,053,122	512,486,727
1685									
1686	368	Line Transfo	ormers						
1687			DPW	S		1,265,980,479	490,263,295	1,265,980,479	490,263,295
1688					B8	1,265,980,479	490,263,295	1,265,980,479	490,263,295
1689									
1690	369	Services							
1691			DPW	S		709,445,638	271,809,908	709,445,638	271,809,908
1692					B8	709,445,638	271,809,908	709,445,638	271,809,908
1693									
1694	370	Meters							
1695			DPW	S		185,773,139	78,886,940	185,773,139	78,886,940
1696				•	B8	185,773,139	78,886,940	185,773,139	78,886,940
1697							,		, ,
1698	371	Installations	on Customers	Premises					
1699		motanationio	DPW	S		8,854,638	4,329,871	8,854,638	4,329,871
1700					B8	8,854,638	4,329,871	8,854,638	4,329,871
1701					_	3,001,000	1,020,011		.,,,,,,,,,
1702	372	Leased Pro	nerty						
1703	0,2	Ecococa i ioj	DPW	S					
1704			D	Ū	B8	-	_	-	-
1705					_		***************************************		
1706	373	Street Lights	\$						
1707	0,0	Oli Ook Eigink	DPW	S		61,172,403	21,729,421	61,172,403	21,729,421
1708			57 ***	Ü	B8	61,172,403	21,729,421	61,172,403	21,729,421
1709						01,172,100	21,720,121	01,112,100	21,720,121
1710	DP	Unclassified	Dist Plant - Ac	ct 300					
1711	D1	Ondiasonica	DPW	S		39,850,616	15,726,997	39,850,616	15,726,997
1712			D1 ***	Ü	B8	39,850,616	15,726,997	39,850,616	15,726,997
1713						00,000,010	10,720,007		10,720,007
1714	DS0	Unclassified	Dist Sub Plant	t - Acct 300					
1715	500	Ondiadonica	DPW	S					
1716			D1 ***	O	B8	-	-		
1717									
1718									
1719	Total Dis	stribution Plan	nt		В8	6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738
1720	rotal Dis	our bouton i iui				0,004,002,700	2,7 11,000,100	0,004,002,700	2,111,000,700
1721	Summary of Distribution Plant by Factor								
1722	Julillal	S S	Trialit by Facil	J1		6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738
1723		3				0,004,002,700	2,111,000,100	0,004,002,700	2,111,000,100
1724	Total Die	tribution Plant	by Factor			6,384,032,765	2,717,306,738	6,384,032,765	2,717,306,738
24	rotal Dis	a.Janon riant	~, i doloi			0,004,002,700	2,7 17,000,700	0,001,002,100	2,7 11,000,700

		h Average				JUNE 20	16	JUNE 2	016
	FERC		BUS			UNADJUSTED F		NORMALIZED	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1725	389	Land and La							
1726			G-SITUS	S		12,840,044	4,168,635	12,840,044	4,168,635
1727			CUST	CN		1,128,506	528,777	1,128,506	528,777
1728			G-DGU	SG		332	147	332	145
1729			G-SG	SG		1,228	541	1,228	536
1730			PTD	so		7,516,302	3,267,237	7,516,302	3,248,641
1731					B8	21,486,412	7,965,336	21,486,412	7,946,734
1732									
1733	390	Structures a	and Improvement	s					
1734			G-SITUS	S		123,095,782	43,380,736	123,095,782	43,380,736
1735			G-DGP	SG		336,019	148,206	336,019	146,739
1736			G-DGU	SG		1,533,043	676,171	1,533,043	669,478
1737			CUST	CN		8,050,679	3,772,257	8,050,679	3,772,257
1738			G-SG	SG		5,674,896	2,502,997	5,674,896	2,478,219
1739			Р	SE		775,923	336,775	775,923	333,788
1740			PTD	SO		97,380,670	42,330,084	97,380,670	42,089,164
1741					B8	236,847,013	93,147,227	236,847,013	92,870,381
1742									
1743	391	Office Furni	ture & Equipmen						
1744			G-SITUS	S		9,769,814	2,268,802	9,769,814	2,268,802
1745			G-DGP	SG		3,608	1,591	3,608	1,576
1746			G-DGU	SG			-	-	-
1747			CUST	CN		6,633,865	3,108,389	6,633,865	3,108,389
1748			G-SG	SG		3,569,648	1,574,446	3,569,648	1,558,860
1749			Р	SE		102,436	44,461	102,436	44,066
1750			PTD	SO		58,934,536	25,618,060	58,934,536	25,472,256
1751			G-SG	SG		89,412	39,437	89,412	39,046
1752			G-SG	SG		-		_	-
1753					B8	79,103,318	32,655,185	79,103,318	32,492,995
1754									
1755	392	Transportat	ion Equipment						
1756			G-SITUS	S		81,196,805	33,942,855	81,196,805	33,942,855
1757			PTD	SO		7,356,877	3,197,937	7,356,877	3,179,736
1758			G-SG	SG		19,349,115	8,534,213	19,349,115	8,449,731
1759			CUST	CN		-		-	-
1760			G-DGU	SG		601,027	265,092	601,027	262,468
1761			P	SE		778,710	337,985	778,710	334,987
1762			G-DGP	SG		71,316	31,455	71,316	31,143
1763			G-SG	SG		322,414	142,206	322,414	140,798
1764			G-DGU	SG		44,655	19,696	44,655	19,501
1765					B8	109,720,919	46,471,438	109,720,919	46,361,218
1766									
1767	393	Stores Equi							
1768			G-SITUS	S		8,935,604	3,763,401	8,935,604	3,763,401
1769			G-DGP	SG		-		-	-
1770			G-DGU	SG			-	-	-
1771			PTD	SO		193,163	83,966	193,163	83,488
1772			G-SG	SG		5,812,724	2,563,788	5,812,724	2,538,408
1773			G-DGU	SG	***************************************	53,971	23,805	53,971	23,569
1774					B8	14,995,462	6,434,959	14,995,462	6,408,866

	13-Month Average					JUNE 20°	16	JUNE 2	016
	FERC		BUS			UNADJUSTED F	RESULTS	NORMALIZED	
4777	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1775 1776	394	Tools Shor	& Garage Equip	mont					
1777	004	10013, 0110	G-SITUS	S		33,654,872	13,311,373	33,654,872	13,311,373
1778			G-DGP	SG		122,375	53,975	122,375	53,441
1779			G-SG	SG		22,920,535	10,109,440	22,920,535	10,009,365
1780			PTD	so		3,756,905	1,633,077	3,756,905	1,623,782
1781			P	SE		109,988	47,738	109,988	47,315
1782			G-DGU	SG		•	-		-
1783			G-SG	SG		1,631,292	719,506	1,631,292	712,383
1784			G-SG	SG		89,913	39,658	89,913	39,265
1785 1786					B8	62,285,880	25,914,767	62,285,880	25,796,924
1787	395	Laboratory I	Equipment						
1788	000	Laboratory	G-SITUS	S		20,470,565	7,328,932	20,470,565	7,328,932
1789			G-DGP	SG		1,518	669	1,518	663
1790			G-DGU	SG		-		-	-
1791			PTD	so		4,652,094	2,022,204	4,652,094	2,010,694
1792			P	SE		683,715	296,754	683,715	294,122
1793			G-SG	SG		6,019,259	2,654,883	6,019,259	2,628,602
1794			G-SG	SG		223,587	98,616	223,587	97,640
1795			G-SG	SG		14,022	6,184	14,022	6,123
1796					B8	32,064,760	12,408,243	32,064,760	12,366,776
1797	200	Dawar Oner	ented Carrinmant						
1798 1799	396	Power Oper	rated Equipment G-SITUS	S		120,776,959	46,939,271	120,776,959	46,939,271
1800			G-SITUS G-DGP	SG		643,786	283,951	643,786	281,141
1801			G-SG	SG		40,312,800	17,780,556	40,312,800	17,604,542
1802			PTD	so		2,166,416	941,712	2,166,416	936,353
1803			G-DGU	SG		1,345,436	593,424	1,345,436	587,550
1804			P	SE		311,610	135,249	311,610	134,049
1805			Р	SG			-	-	-
1806			G-SG	SG		927,117	408,919	927,117	404,871
1807					B8	166,484,124	67,083,082	166,484,124	66,887,776
1808	397	Communica	tion Equipment	•		470.000.005		170 000 005	
1809			G-SITUS	S		179,069,925	57,034,470	179,069,925	57,034,470
1810			G-DGP	SG		648,960	286,233	648,960	283,400
1811 1812			G-DGU PTD	SG SO		1,281,796 80,432,437	565,355 34,962,912	1,281,796 80,432,437	559,759 34,763,922
1813			CUST	CN		3,527,155	1,652,697	3,527,155	1,652,697
1814			G-SG	SG		155,275,362	68,486,491	155,275,362	67,808,528
1815			P	SE		327,166	142,000	327,166	140,741
1816			G-SG	SG		1,205,851	531,859	1,205,851	526,594
1817			G-SG	SG		16,633	7,336	16,633	7,264
1818					B8	421,785,285	163,669,354	421,785,285	162,777,374
1819									
1820	398	Misc. Equip		_					
1821			G-SITUS	S		2,561,772	995,294	2,561,772	995,294
1822			G-DGP	SG		•	-	-	-
1823 1824			G-DGU CUST	SG CN		216,484	101,437	- 216,484	- 101,437
1825			PTD	SO		2,548,703	1,107,888	2,548,703	1,101,582
1826			P	SE		3,612	1,568	3,612	1,554
1827			G-SG	SG		2,431,478	1,072,439	2,431,478	1,061,823
1828			G-SG	SG		-	-,,	-	-
1829					B8	7,762,051	3,278,625	7,762,051	3,261,690
1830									
1831	399	Coal Mine							
1832			Р	SE		3,432,091	1,489,637	200,143,693	86,098,157
1833	MP		Р	SE			-	-	-
1834					B8	3,432,091	1,489,637	200,143,693	86,098,157
1835	2001	WIDOO C-	-:4-1.1						
1836 1837	399L	WIDCO Cap	pital Lease P	SE					
1838			r'	SE		-	-	-	
1839						-	-	-	-
1840		Remove Ca	pital Leases				-	-	-
1841						=	-	•	-
1842					_				

	2010 PR	OTOCOL							
	13-Month	Average				JUNE 201	16	JUNE 2	016
	FERC	_	BUS			UNADJUSTED R	RESULTS	NORMALIZED	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1843	1011390	General Car							
1844			G-SITUS	S		8,463,368	6,988,842	8,463,368	6,988,842
1845			P	SG		12,503,485	5,514,847	12,503,485	5,460,254
1846			PTD	so		1,215,384	528,311	1,215,384	525,304
			PID	30	DO -				
1847					B9	22,182,237	13,032,000	22,182,237	12,974,400
1848									
1849		Remove Ca	pital Leases			(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1850					_		-	-	-
1851									
1852	1011346	General Ga	s Line Capital Le	ases					
1853			Р	SG		-		-	-
1854					B9 -	-	-	_	-
1855									
1856		Remove Ca	pital Leases			_	_	_	_
1857		remove oa	ipitai Leases		_	-		-	
					_				
1858	0.0	111	. O Di+ A	4 000					
1859	GP	Unclassified	Gen Plant - Acc						
1860			G-SITUS	S		-		-	-
1861			PTD	SO		13,325,369	5,792,361	13,325,369	5,759,394
1862			CUST	CN		-	-	-	-
1863			G-SG	SG		256,028	112,925	256,028	111,807
1864			G-DGP	SG		-		-	-
1865			G-DGU	SG		-		-	
1866			0 000	00	B8 -	13,581,397	5,905,286	13,581,397	5,871,201
1867						10,001,007	0,000,200	10,001,007	0,071,201
	2000	1 lundancificat	Con Diant Ass						
1868	399G	Unclassified	Gen Plant - Acc						
1869			G-SITUS	S		-	-	-	-
1870			PTD	so		-	-	-	-
1871			G-SG	SG		-	-	-	-
1872			G-DGP	SG		-	-	-	-
1873			G-DGU	SG		-		-	-
1874					B8	-	-	-	-
1875									
1876	Total Gen	eral Plant			В8	1,169,548,713	466,423,138	1,366,260,315	549,140,091
	Total Och	Crair lanc			=	1,100,040,710	400,420,100	1,000,200,010	040,140,001
1877	0	- f O I DI							
1878	Summary		lant by Factor						
1879		S				600,835,510	220,122,610	600,835,510	220,122,610
1880		DGP				-		-	-
1881		DGU				-		-	-
1882		SG				285,334,641	125,851,057	285,334,641	124,605,230
1883		SO				279,478,858	121,485,747	279,478,858	120,794,317
1884		SE				6,525,251	2,832,167	203,236,853	87,428,778
1885		CN				19,556,690	9,163,557	19,556,690	9,163,557
1886		DEU				19,000,000	3,103,337	10,000,000	9,100,507
						-	•	-	-
1887		SSGCT				-	•	-	
1888		SSGCH				-	-	-	
1889			ital Leases		_	(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1890	Total Gene	eral Plant by I	Factor		_	1,169,548,713	466,423,138	1,366,260,315	549,140,091
1891	301	Organization	n						
1892		-	I-SITUS	S		-		-	
1893			PTD	so		_	_		
1894			I-SG	SG		_		_	_
			1-50	30	р				
1895	000	F	0		B8 _	*	=	-	-
1896	302	Franchise &		_					
1897			I-SITUS	S		(31,081,215)	(32,081,215)	1,000,000	-
1898			I-SG	SG		10,500,447	4,631,377	10,500,447	4,585,530
1899			I-SG	SG		172,821,245	76,225,362	98,709,495	43,106,295
1900			I-SG	SG		9,189,363	4,053,104	9,189,363	4,012,982
1901			I-DGP	SG		-	-	.,,	-
1902			I-DGU	SG		600,993	265,077	600,993	262,453
			1.000	00	B8	162,030,833	53,093,706	120,000,298	
1903					ь –	102,030,033	00,080,700	120,000,290	51,967,260
1904									

2010 PROTOCOL 13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** BUS DESCRIP **FUNC FACTOR** ACCT Ref TOTAL UTAH TOTAL UTAH Miscellaneous Intangible Plant 1905 303 1906 I-SITUS 14,137,292 3,377,698 14,137,292 3,377,698 SG 1907 I-SG 155,581,832 68,621,664 155,416,114 67,869,995 PTD 161,054,034 SO 372,626,780 161,975,912 372,626,780 1908 1909 Ρ SE 244,763 106,235 244,763 105,293 1910 CUST CN 135,845,670 63,652,362 135,845,670 63,652,362 1911 Р SG --1912 I-DGP SG 1913 B8 678,436,337 297,733,872 678,270,620 296,059,382 Less Non-Regulated Plant 1914 303 1915 I-SITUS S 1916 678,436,337 297,733,872 678,270,620 296,059,382 ΙP Unclassified Intangible Plant - Acct 300 1917 1918 I-SITUS S 1919 I-SG SG I-DGU 1920 SG 1921 PTD SO 1922 1923 798,270,918 348,026,642 **Total Intangible Plant B8** 840,467,170 350.827.577 1924 1925 Summary of Intangible Plant by Factor 1926 (28,703,517) 15,137,292 3,377,698 1927 S (16,943,922)DGP 1928 1929 DGU 1930 SG 348,693,880 153,796,585 274,416,412 119,837,255 SO 372,626,780 161,975,912 372,626,780 161,054,034 1931 1932 CN 135,845,670 63,652,362 135,845,670 63,652,362 1933 SSGCT --1934 SSGCH 1935 SE 244,763 106,235 244,763 105,293 350,827,577 798,270,918 348,026,642 Total Intangible Plant by Factor 840,467,170 1936 1937 Summary of Unclassified Plant (Account 106) DP 39,850,616 1938 39,850,616 15,726,997 15,726,997 DS0 1939 5,905,286 13,581,397 5,871,201 1940 GP 13,581,397 ΗP 1941 ---1942 NP 1943 OP 8,433,989 3,719,935 8,433,989 3,683,111 TP 148,260,286 65,392,388 148,260,286 64,745,055 1944 1945 TS₀ -1946 IΡ 1947 MP (10,205,599) (10,104,572) SP (23,138,550) 1948 (23.138.550) Total Unclassified Plant by Factor 186,987,738 80.539.008 186,987,738 79,921,792 1949 1950

26,308,158,494

B8

1951

Total Electric Plant In Service

11,435,807,075

26,462,088,962

11,437,251,459

		ROTOCOL							
		h Average				JUNE 20		JUNE	
	FERC		BUS			UNADJUSTED	RESULTS	NORMALIZE	RESULTS
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1952	Summar	y of Electric P	lant by Factor						
1953	,	s	•			6,967,999,338	2,908,725,831	7,000,080,553	2,940,807,046
1954		SE				6,770,014	2,938,402	203,481,616	87,534,070
1955		DGU				5,775,574	2,000,102	200,101,010	07,007,010
1956		DGP				_	_	_	-
						40.540.000.004	0.400.007.004	10 170 001 000	
1957		SG				18,548,063,381	8,180,897,264	18,473,201,032	8,067,220,472
1958		so				652,105,637	283,461,659	652,105,637	281,848,351
1959		CN				155,402,360	72,815,919	155,402,360	72,815,919
1960		DEU				-	-	-	
1961		SSGCH				-	-	-	
1962		SSGCT				_	_	_	
1963			pital Leases			(22,182,237)	(13,032,000)	(22,182,237)	(12,974,400)
1964		Less Ca	Ditai Leases		_	26,308,158,494	11,435,807,075	26,462,088,962	11,437,251,459
	405	Disset Held	For Follows Uses		_	20,300,130,494	11,435,807,075	20,402,000,902	11,437,231,439
1965	105	Plant Heid	For Future Use						
1966			DPW	S		9,872,797	4,934,772	9,872,797	4,934,772
1967			Р	SG		-	-	-	
1968			T	SG		3,657,534	1,613,210	3,657,534	1,597,240
1969			Р	SG		8,923,302	3,935,754	(2,232,373)	(974,874)
1970			P	SE		879,705	381,820	879,705	378,433
1971			G	SG		0,0,700	001,020	0,0,700	070,400
			0	30		-	-	-	-
1972									
1973	T-4-4 DI				D40		10.005.550	10.1== 000	
1974	i otal Pla	ant Held For F	-uture Use		B10	23,333,338	10,865,556	12,177,663	5,935,571
1975									
1976	114	Electric Pla	ant Acquisition A	djustments					
1977			P	S		7,238,257	7,238,257	7,238,257	7,238,257
1978			Р	SG		143,167,971	63,146,348	143,167,971	62,521,248
1979			P	SG			-	-	-
1980	Total Fle	ectric Plant A	.cquisition Adju		B15	150,406,228	70,384,605	150,406,228	69,759,505
	TOTAL LIE	out or raine A	equisition Auje	isunenc	D13 ==	130,400,228	70,304,003	130,400,220	03,733,303
1981	445	A D							
1982	115	Accum Pro		t Acquisition Adju	stments				
1983			P	S		(169,053)	(169,053)	(169,053)	(169,053)
1984			Р	SG		(111,681,900)	(49,258,951)	(111,681,900)	(48,771,326)
1985			Р	SG		-	-	-	-
1986					B15	(111,850,953)	(49,428,004)	(111,850,953)	(48,940,379)
1987					-				
1988	128	Pensions							
1989	120	1 011010110	LABOR	so					
	Total Per	naiona	LABOR	30	B15				-
1990	i otai Pei	nsions			B15 =	-	_	-	
1991									
1992	124	Weatheriza							
1993			DMSC	S		1,288,442	33,883	1,288,442	33,883
1994			DMSC	SO		(4,454)	(1,936)	(4,454)	(1,925)
1995					B16	1,283,989	31,947	1,283,989	31,958
1996					-				
1997	182W	Weatheriza	ation						
1998	10244	v v Cathieriza	DMSC	S		45 690 000		15 600 000	
						15,689,292		15,689,292	
1999			DMSC	SG		1,328,983	586,168	1,328,983	580,365
2000			DMSC	SGCT		-	-	-	-
2001			DMSC	SO		-	-	-	-
2002					B16	17,018,275	586,168	17,018,275	580,365
2003									
2004	186W	Weatheriza	ation						
2004	10000	v v Catriciiza	DMSC	S					
						•	-		. •
2006			DMSC	CN		•	-	•	· -
2007			DMSC	CNP		-	-	-	-
2008			DMSC	SG		-	-		-
2009			DMSC	SO		-	-		-
2010					B16	-	-	-	-
2011									
2012	Total We	atherization			B16	18,302,264	618,115	18,302,264	612,323

		OTOCOL							
	B-Month.	Average				JUNE 201		JUNE 20	
	ERC		BUS			UNADJUSTED R		NORMALIZED	
-	ССТ	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2013 2014 151	i1	Fuel Stock							
2015	, ,	1 doi otook	P	DEU					-
2016			Р	SE		193,481,123	83,976,972	193,481,123	83,232,041
2017			P	SE			-		
2018			P	SE		8,417,404	3,653,421	8,417,404	3,621,013
	otal Fuel	Stock			B13	201,898,527	87,630,394	201,898,527	86,853,054
2020		Firel Otable	Line of installer stored						
2021 152 2022)2	Fuel Stock -	Undistributed P	SE					
2022			Г	SE	-				
2024					******				
	316	UAMPS Wo	rking Capital Dep	oosit					
2026			Р	SE		(2,418,231)	(1,049,589)	(2,418,231)	(1,040,279)
2027					B13	(2,418,231)	(1,049,589)	(2,418,231)	(1,040,279)
2028									
	317	DG&T Work	ing Capital Depo			(0.004.040)	(4.000.440)	(0.004.040)	(4.040.000)
2030 2031			Р	SE	B13	(2,834,216)	(1,230,140)	(2,834,216)	(1,219,228)
2031					Б13	(2,034,210)	(1,230,140)	(2,034,210)	(1,219,220)
	319	Provo Worki	ing Capital Depo	sit					
2034			P	SE		-			-
2035						-	-	-	-
2036									
2037		Total Fuel S			B13	196,646,080	85,350,664	196,646,080	84,593,548
2038 154	54	Materials an		•		100 010 050	15.010.100	100 010 050	45.040.400
2039 2040			MSS MSS	S SG		103,218,056	45,618,166	103,218,056	45,618,166
2040			MSS	SE		6,062,736	2,674,059	6,062,736	2,647,588
2042			MSS	so		99,748	43,359	99,748	43,112
2043			MSS	SG		113,619,950	50,113,757	113,619,950	49,617,670
2044			MSS	SG		6,504	2,869	6,504	2,840
2045			MSS	SNPD		(1,858,813)	(892,977)	(1,858,813)	(892,977)
2046			MSS	SG		-		-	-
2047			MSS	SG		•	-	-	-
2048 2049			MSS MSS	SG SG		-	-	•	-
2049			MSS	SG		9,664,560	4,262,697	9,664,560	4,220,499
2051			MSS	SG		5,004,000	4,202,007	-	-,220,400
	tal Mate	rials and Su			B13	230,812,740	101,821,929	230,812,740	101,256,899
2053								······································	
2054 163	3	Stores Expe	nse Undistribute						
2055			MSS	SO		-	-	-	-
2056					D40			······································	
2057 2058					B13			-	
	318	Provo Worki	ing Capital Depos	sit					
2060	010	1 1040 440111	MSS	SG		(273,000)	(120,411)	(273,000)	(119,219)
2061						(=, =,===)		()	(,=,
2062					B13	(273,000)	(120,411)	(273,000)	(119,219)
2063									
2064		Total Materia	als & Supplies		B13	230,539,740	101,701,519	230,539,740	101,137,680
2065	_								
2066 165	55	Prepayments				47.044.000	0.000.400	47.044.000	0.000.400
2067 2068			DMSC GP	S GPS		17,311,026 4,363,130	3,209,498 1,896,595	17,311,026 4,363,130	3,209,498 1,885,800
2069			PT	SG		4,363,130	1,860,934	4,219,185	1,842,512
2070			P	SE		47,959	20,816	47,959	20,631
2071			PTD	so		19,860,216	8,632,972	19,860,216	8,583,838
	tal Prep	ayments			B15	45,801,517	15,620,814	45,801,517	15,542,279
2073									

2109 232 A/P P SE (3,328,200) (1,444,545) (3,328,200) (1,431,731)		2010 PF	ROTOCOL							1 age 10.00
ACCT DESCRIP FUNC FACTOR Ref TOTAL UTAH TOTAL UTAH U							JUNE 20°	16		
15214 Misc Regulatory Assets 145,368,006										
2076 DDS2 S	_				FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
DEFSC SG		182M	Misc Regula		_					
P SGCT 1,777,173 784,111 1,777,173 778,322 1,777,173 778,322 1,777,173 778,322 1,777,173 778,323 1,777,173 778,323 1,777,173 778,323 1,777,173 778,323 1,777,173 778,323 1,777,173 778,323 1,777,173 778,323 1,777,173 778,323 1,777,173 778,323 1,777,173 778,324 1,777,173 778,325 1,777,173							145,368,006	18,478,335	145,368,006	18,478,335
DEFSG P SG SG-P SG-P SG SG-P SG-P							4 777 470	704444	4 777 470	770.050
P SE							1,777,173	784,111	1,777,173	776,352
P							047.000.004	04.540.007	-	
DDSC2 SO				-			217,833,931	94,546,867	217,833,931	93,708,174
				•			EAA 600 750	247 642 752	EAA 600 750	216 404 050
2084 188M				00802	80	P16				
186M						B10	000,007,000	331,432,000	800,007,000	329,300,910
Company Comp		186M	Misc Deferre	d Dahite						
P SG		TOOIVI	Wilse Delette		S		7 550 887		7 550 887	
P SG							7,000,007		7,000,007	
DEFSG SG S2,120,673 22,886,648 52,120,573 22,760,980 22,760,980 173,445 75,345 173,445 74,985 2000 P SE 4,048,488 1,757,164 4,048,488 1,741,577 20091 P SG GP EXCTAX B11 63,893,374 24,821,107 63,893,74 24,577,522 20095 Vorking Capital CWC Cash Working Capital CWC SG SG SG SG SG SG SG S										
LABOR SO				-			52 120 573	22 988 548	52 120 573	22 760 980
P SE										
P										
Company Comp				•			-	-	.,0.10,100	.,,
Total Misc. Deferred Debits				-			_			
Morking Capital CWC		Total Mis	c. Deferred D			B11	63,893,374	24,821,107	63,893,374	24,577,522
Company Comp	2094					****				
Company Comp		Working	Capital							
Company Comp				ng Capital						
CWC	2097				S		40,001,033	14,573,095	39,597,941	14,073,892
B14	2098			CWC	SO		-	-	-	-
2101 2102 OWC	2099			CWC	SE				-	-
2102 OWC	2100					B14	40,001,033	14,573,095	39,597,941	14,073,892
2103 311 Cash GP SNP	2101									
2104 335 Working Funds GP SG -	2102	OWC	Other Work, Cap	р.						
Notes Receivable GP SO	2103	131	Cash	GP	SNP		-	-	-	-
2106	2104	135	Working Funds	GP	SG		-	-	-	-
2107 232 A/P PTD S (38,912) - (38,912) - (38,912) - (20,000) -	2105	141	Notes Receivab				-	-	-	-
2108 232 A/P PTD SO (7,077,340) (3,076,426) (7,077,340) (3,058,916) (20,000)			Other A/R				28,109,336	12,218,755		12,149,213
2109 232 A/P	2107		A/P				(38,912)	-	(38,912)	-
232	2108		A/P					(3,076,426)		(3,058,916)
2111 2533			A/P	•					* *	(1,431,731)
2112 2533							(27,690)	(12,213)	(27,690)	(12,092)
2113 230							-			
2114 230			Other Msc. Df. Crd				(5,870,469)	(2,547,971)	(5,870,469)	(2,525,368)
2115 254105 ARO Reg Liability P SG SE SE SE SE SE SE SE			-				-	-		-
2116 254105 ARO Reg Liability P SE - - - - - - - - -							(9,506,726)	-	(9,506,726)	-
2117 2533 Cholla Reclamation P SE							-	-	-	-
B14									•	
2119 2120 Total Working Capital B14 42,261,033 19,710,696 41,857,941 19,194,997 2121 Miscellaneous Rate Base 2122 18221 Unrec Plant & Reg Study Costs		2533	Cholla Reclamation	r P	SE	D44				
Total Working Capital						B14	2,260,000	5,137,601	2,260,000	5,121,105
Miscellaneous Rate Base										
2122	2120					B14	42,261,033	19,710,696	41,857,941	19,194,997
2123										
2124 2125 2126 2127 18222 Nuclear Plant - Trojan 2128 P S 2129 P TROJP 2130 P TROJD 2131 B16 2132		18221	Unrec Plant							
2125 2126 2127 18222 Nuclear Plant - Trojan 2128 P S 2129 P TROJP 2130 P TROJD 2131 B16				Р	S		-	-	-	-
2126 2127										
2127 18222 Nuclear Plant - Trojan 2128 P S - - - 2129 P TROJP - - - - 2130 P TROJD - - - - 2131 B16 - - - - - 2132										-
2128 P S										
2129 P TROJP		18222	Nuclear Plan							
2130 P TROJD							-	-	-	-
2131 B16							-	-	-	-
2132				۲	TROJD	D40	-		-	-
						B16	-		-	-
2100										
	2133									

2010 PROTOCOL 13-Month Average **JUNE 2016 JUNE 2016 UNADJUSTED RESULTS** NORMALIZED RESULTS BUS **FERC** DESCRIP **FUNC FACTOR** Ref TOTAL **UTAH** TOTAL UTAH ACCT 2134 Misc Deferred Debits-Trojan 2135 1869 2136 S 2137 SG 2138 2139 2140 Total Miscellaneous Rate Base B15 2141 1,525,000,488 611,097,138 1,513,441,721 601,779,957 2142 **Total Rate Base Additions** 2143 Customer Service Deposits (16,351,791) 2144 CUST S (16,351,791)2145 CUST CN 2146 **Total Customer Service Deposits** B15 (16,351,791) (16,351,791) 2147 2148 2281 Prop Ins PTD so SO (19,756,867) (8,588,048) 3,375,779 1,459,055 2149 2282 Inj & Dam PTD PTD SO (223,197,142) (96,468,644) 2150 2283 Pen & Ben (97,020,833) (223, 197, 142)2151 2283 Pen & Ben PTD SG 25335 Pen & Ben PTD SE (48,038,932) (110,680,657) (47,612,795) 2152 (110,680,657) 2153 B15 (353,634,666) (153,647,813) (330,502,020) (142,622,384) 2154 2155 Accum Misc. Operating Provisions 22841 2156 P S (570,517) 2157 Р SG (1,306,433)(576, 221)(1,306,433)2158 B15 (1,306,433)(576,221) (1,306,433) (570,517)2159 2160 254105 ARO Ρ S 268,441 268,441 2161 230 ARO Р TROJD (1,837,965)(808, 351)(1,837,965)(800,496)(1,624,727) Ρ (3,694,176)(1,608,938)254105 ARO TROJD (3,694,176)2162 2163 254 Р S (45,741,638) (4,200,418) (45,741,638) (4,200,418)(51,005,337) (51.005.337) (6,609,852) 2164 B15 (6.633.496)2165 2166 252 Customer Advances for Construction 2167 DPW S (2,086,961) (564,597)(9,625,391) (5,610,991) DPW SE 2168 (14,007,876) SG (31,759,227)(24,220,796)(10,577,187)2169 Т 2170 DPW SO 2171 CUST CN (14,572,472) (33,846,188) (16,188,178) B20 (33,846,188) 2172 **Total Customer Advances for Construction** 2173 2174 25398 SO2 Emissions 2175 SE (19.507) (8,391)(8,391) (19.507) 2176 2177 2178 25399 Other Deferred Credits S 2179 (5,198,369)(754,731)(5,198,369)(754,731)LABOR SO (23,214,734) (10,091,137) (23,214,734)(10,033,703)2180 (4,648,465) (2.050, 274)(4,648,465) (2,029,978) 2181 Р SG Р (886, 918)(384,951)(886,918) (381,536)2182 SE (33,948,486) (13,281,092) (13,199,948) (33,948,486)

B15

2183

JUNE 2016 JUNE 2016 13-Month Average BUS UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** DESCRIP **FUNC FACTOR** Ref UTAH TOTAL UTAH ACCT TOTAL 2184 2185 190 Accumulated Deferred Income Taxes 2186 30,833,771 1,594,100 30,833,771 1,594,100 Ρ CUST 2187 CN LABOR SO 153,192,498 66,590,744 145,297,049 62,799,233 2188 2189 Ρ DGP 2190 IBT IBT 2191 Ρ SG Ρ 2192 SG 3,070,004 CUST BADDEBT 3,070,004 1.040.328 1.036.943 2193 2194 Ρ TROJD 2,099,502 923,377 2,099,502 914,404 Ρ 45,740,157 20,174,372 8,609,351 3,759,691 2195 SG P SE 11,994,907 5,206,172 12,002,309 5,163,174 2196 2197 PTD SNP DPW SNPD 1,644,145 789,850 1,644,145 789,850 2198 2199 P SG 2200 **Total Accum Deferred Income Taxes** B19 248,574,984 96,318,943 203,556,132 76,057,395 2201 2202 281 Accumulated Deferred Income Taxes 2203 S (277,768,692) (122,513,984) 2204 PT SG (0)(0)Т SG 2205 2206 B19 (277,768,692) (122,513,984) (0) 2207 Accumulated Deferred Income Taxes 2208 282 2209 GP S 750,647 (3,425,271)(4,271,307,940) (1,873,354,237) ACCMDIT DITBAL 2210 (4,014,376,768) (1,756,980,415)(0) (1) 1,902,001 845,776 SNP PT 2211 2212 LABOR SO (1,252,143)(544,290)(1,261,171)(545,094)2213 PTD **GPS** 78.518 37.720 2214 DPW CIAC 2215 SNPD 130,461 62,674 GP SCHMDEXP 2216 **TAXDEPR TAXDEPR** 2217 2218 Р DGP PT IBT 2219 PT SG 2220 2221 Ρ SG Ρ (1,891,119)(820,806)(2,155,123)(927,094)2222 SE (2,783,391) Р (1,227,656)(1,406,740)(614,321) 2223 SG 2224 B19 (4,019,552,774) (1,762,998,438) (4,274,019,993) (1,874,494,577) 2225 2226 283 Accumulated Deferred Income Taxes (66,670,063) (8,830,794)(66,670,063) (8,830,794)2227 GP S Ρ SG (2,486,075)(1,096,520)(2,486,075)(1,085,666)2228 Р SE (83,058,518) (36.050.043)(83,058,518) (35,730,255)2229 LABOR (87,171,043) (200,537,627) (86,674,913) 2230 SO (200,537,627)GΡ **GPS** (8,361,512) (3,634,638)(8,361,512)(3,613,952)2231 PTD SNP (2,428,742)(1,087,218)(2,428,742)(1,080,005)2232 Р TROJD 2233 2234 Р SG Ρ 2235 SGCT (674,454)(297,578)(674, 454)(294,633)Р 2236 SG (137,310,218) 2237 B19 (364,216,991) (138, 167, 834) (364,216,991) 2238 (4,412,963,473) (1,935,747,400) Total Accum Deferred Income Tax **B19** (1,927,361,312) (4,434,680,852) 2239 2240 Accumulated Investment Tax Credit 2241 PTD S (56,403)(56,403)PTD ITC84 2242 2243 PTD ITC85 2244 PTD ITC86 (33,207)(33,207)PTD ITC88 (44,478)(44.478)2245 2246 PTD ITC89 (133, 324)(133, 324)(67, 235)(67, 235)2247 PTD ITC90 (143, 250)(143, 250)(113.558) (257.463) (112.434)(257,463) 2248 PTD SG Total Accumlated ITC (668, 125)(180,793)(668, 125)(179,669)2249 **B19** 2250 **Total Rate Base Deductions** (4,887,372,707) (2,116,253,200) (4,902,328,737) (2,131,478,130) 2251 2252

		ROTOCOL h Average				JUNE 20	016	JUNE :	2016
	FERC		BUS			UNADJUSTED	RESULTS	NORMALIZED	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2253									
2254									
2255	108SP	Steam Prod	Plant Accumula	ted Depr					
2256			Р	S		12,949,335	9,025,509	12,949,335	9,025,509
2257			Р	SG		(742,243,339)	(327,377,386)	(742,243,339)	(324,136,605)
2258			Р	SG		(787,123,109)	(347,172,271)	(787,123,109)	(343,735,536)
2259			Р	SG		(1,101,359,311)	(485,770,789)	(1,101,359,311)	(480,962,036)
2260			P	SG				-	
2261			P	SG		(203,325,374)	(89,679,659)	(203,325,374)	(88,791,900)
2262					B17	(2,821,101,799)	(1,240,974,596)	(2,821,101,799)	(1,228,600,568)
2263	400110	Newsland Dec	-l Di	atad Dana					
2264	108NP	Nuclear Pro	d Plant Accumul	,					
2265 2266			P P	SG SG		•	-	•	-
2267			P	SG		-	-		-
2268			r	30	B17 —				
2269					D17				
2270									
2271	108HP	Hydraulic P	rod Plant Accum	Depr					
2272		,	P	S		1,005,410		1,005,410	_
2273			P	SG		(155,175,107)	(68,442,273)	(155,175,107)	(67,764,747)
2274			Р	SG		(28,464,879)	(12,554,855)	(28,464,879)	(12,430,572)
2275			Р	SG		(116,068,210)	(51,193,598)	(104,841,166)	(45,783,987)
2276			Р	SG		(34,038,099)	(15,013,006)	(33,972,168)	(14,835,597)
2277					B17	(332,740,885)	(147,203,732)	(321,447,909)	(140,814,904)
2278									
2279	108OP	Other Produ	uction Plant - Acc	um Depr					
2280			P	S			-	-	
2281			P	SG			-	-	-
2282			P	SG		(533,607,242)	(235,355,354)	(533,607,242)	(233,025,519)
2283			P	SG		(292,321,604)	(128,932,760)	(292,321,604)	(127,656,426)
2284			Р	SG		(29,675,540)	(13,088,835)	(29,675,540)	(12,959,266)
2285					B17	(855,604,385)	(377,376,949)	(855,604,385)	(373,641,211)
2286	108EP	Evacriment	al Plant - Accum	Done					
2287 2288	TUOEP	Experiment	P Plant - Accum	SG					
2289			P	SG		-	-		-
2290			-	36	-				
2291									
2292	Total Pro	duction Plan	t Accum Depred	iation	B17	(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)
2293					-				
2294	Summary	of Prod Plant	Depreciation by	Factor					
2295		S	,			13,954,746	9,025,509	13,954,746	9,025,509
2296		DGP							-
2297		DGU				-	-	-	-
2298		SG				(4,023,401,814)	(1,774,580,786)	(4,012,108,839)	(1,752,082,192)
2299		SSGCH				-	-		-
2300		SSGCT				-	-	-	-
2301	Total of F	rod Plant Dep	reciation by Fact	or		(4,009,447,069)	(1,765,555,277)	(3,998,154,093)	(1,743,056,683)
2302									
2303									
2304	108TP	Transmission	on Plant Accumul	ated Depr					
2305			T	SG		(372,702,738)	(164,386,047)	(372,702,738)	(162,758,753)
2306			Т	SG		(410,423,816)	(181,023,485)	(410,423,816)	(179,231,494)
2307			Т	SG	n	(725,632,472)	(320,050,917)	(725,410,039)	(316,785,526)
2308	Total Tra	ins Plant Acc	um Depreciatior	1	B17	(1,508,759,026)	(665,460,449)	(1,508,536,593)	(658,775,773)

2010 PROTOCOL **JUNE 2016 JUNE 2016** 13-Month Average UNADJUSTED RESULTS NORMALIZED RESULTS **FERC** BUS DESCRIP **FACTOR** ACCT FUNC Ref TOTAL UTAH TOTAL **UTAH** 2309 108360 Land and Land Rights DPW 2310 S (9,114,291)(2,785,985)(9,114,291)(2,785,985)(2,785,985)(2,785,985) 2311 B17 (9.114.291) (9.114.291)2312 2313 108361 Structures and Improvements DPW S (23,006,148) (10,346,393) (23,006,148) (10,346,393) 2314 2315 B17 (23,006,148) (10,346,393) (23,006,148)(10,346,393)2316 2317 108362 Station Equipment 2318 DPW S (257,087,562)(104,768,280)(257,087,562)(104,768,280)2319 (257,087,562) (104,768,280) (257,087,562) (104,768,280) 2320 2321 108363 Storage Battery Equipment 2322 DPW S 2323 B17 2324 2325 108364 Poles, Towers & Fixtures DPW S (586.983.176) (143.746.332) (586.983.176) (143.746.332) 2326 2327 (586,983,176) (143,746,332)(586,983,176) (143,746,332) 2328 108365 Overhead Conductors 2329 2330 DPW S (305,785,287)(80,190,819) (305,785,287)(80,190,819)2331 (305,785,287) (80,190,819) (305,785,287) (80, 190, 819) 2332 2333 108366 Underground Conduit 2334 DPW S (151,636,902) (75,096,038) (151,636,902) (75,096,038) B17 (75,096,038) (75,096,038) 2335 (151,636,902) (151,636,902) 2336 2337 108367 Underground Conductors 2338 DPW S (358,472,850) (208,409,259) (358,472,850) (208, 409, 259) 2339 B17 (358.472.850) (208,409,259)(358,472,850)(208, 409, 259) 2340 2341 108368 Line Transformers DPW (119,126,547) 2342 S (488, 253, 007) (119, 126, 547)(488, 253, 007)2343 B17 (488,253,007) (119,126,547) (488,253,007) (119,126,547) 2344 2345 108369 Services 2346 DPW S (274,567,013) (92,646,284) (274,567,013) (92,646,284) 2347 (274,567,013) (92,646,284) (274,567,013) (92,646,284) 2348 2349 108370 Meters DPW 2350 S (91,047,893) (37,525,593)(91,047,893) (37,525,593)2351 (91.047.893) (37,525,593) (91.047.893) B17 (37,525,593) 2352 2353 2354 2355 108371 Installations on Customers' Premises DPW 2356 S (7,211,364)(3,436,053)(7,211,364)(3,436,053)(7,211,364) 2357 B17 (7.211.364)(3.436.053)(3,436,053)2358 2359 108372 Leased Property DPW S 2360 2361 R17 2362 2363 108373 Street Lights 2364 DPW S (29.893.923) (12.269.796)(29.893.923)(12,269,796)2365 (29,893,923) (12,269,796)(29,893,923)(12,269,796) 2366 108D00 Unclassified Dist Plant - Acct 300 2367 DPW 2368 2369 B17 2370 2371 108DS Unclassified Dist Sub Plant - Acct 300 2372 DPW S 2373 2374 2375 108DP Unclassified Dist Sub Plant - Acct 300 2376 DPW S 1,420,445 (283, 181)1.420.445 (283, 181)2377 1,420,445 (283,181) 1,420,445 (283,181) 2378 2379 (2,581,638,971) 2380 **Total Distribution Plant Accum Depreciation** B17 (890,630,561) (2,581,638,971) (890,630,561) 2381 2382 Summary of Distribution Plant Depr by Factor 2383 (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561) 2384 2385 Total Distribution Depreciation by Factor (2,581,638,971) (890,630,561) (2,581,638,971) (890,630,561)

2010 PROTOCOL **JUNE 2016 JUNE 2016** 13-Month Average **UNADJUSTED RESULTS** NORMALIZED RESULTS **FERC** BUS DESCRIP **FUNC FACTOR** Ref TOTAL TOTAL UTAH ACCT UTAH 2386 108GP General Plant Accumulated Depr 2387 G-SITUS (216,073,355) (77,059,703) (216,073,355) (77,059,703) S 2388 G-DGP SG (1,272,528)(561, 267)(1,272,528)(555,711) G-DGU 2389 SG (3,262,812)(1,439,112)(3,262,812)(1,424,866)G-SG SG (88,473,055) (39,022,347) (88,473,055) (38,636,056) 2390 2391 CUST CN (7,633,576) (3,576,817) (7,633,576)(3,576,817) 2392 PTD SO (99,462,367) (43, 234, 970)(99,462,367) (42,988,900)Ρ SE (1,486,956)(645,386) (1,486,956)(639,661) 2393 (81,627) 2394 G-SG SG (81.627)(36,003)(35,646)(2,325,277)(1,025,598)(2,325,277)(1,015,445)2395 G-SG SG 2396 B17 (420,071,554) (166,601,203) (165,932,807) (420,071,554) 2397 2398 2399 108MP Mining Plant Accumulated Depr. S Ρ 2400 169,559 390,660 168,055 2401 390.660 2402 390,660 169,559 390,660 168,055 2403 108MP Less Centralia Situs Depreciation 2404 Ρ 2405 390,660 169,559 390,660 168,055 2406 1081390 Accum Depr - Capital Lease 2407 2408 PTD SO 2409 2410 2411 Remove Capital Leases 2412 2413 2414 1081399 Accum Depr - Capital Lease 2415 Р 2416 SE 2417 2418 2419 Remove Capital Leases 2420 2421 2422 (419,680,894) (419,680,894) 2423 **Total General Plant Accum Depreciation** B17 (166,431,645) (165,764,752) 2424 2425 2426 Summary of General Depreciation by Factor 2427 (216,073,355) (77.059.703) (216,073,355) (77,059,703) 2428 S 2429 DGP DGU 2430 SE (1.096.297) (475.828) (1.096.297)(471.607)2431 2432 SO (99,462,367) (43,234,970)(99,462,367) (42,988,900)CN (7,633,576) (3,576,817)(7,633,576)(3,576,817) 2433 (95,415,300) (42,084,327)(95,415,300) (41,667,725) 2434 SG 2435 DEU 2436 SSGCT 2437 SSGCH Remove Capital Leases 2438 (419,680,894) (166,431,645) (419,680,894) (165,764,752) Total General Depreciation by Factor 2439 2440 2441 Total Accum Depreciation - Plant In Service (8,519,525,961) (3,488,077,932) (8,508,010,553) (3,458,227,769) 2442 B17 2443 Accum Prov for Amort-Steam Ρ SG 2444 2445 Р SG B18 2446 2447 2448 2449 111GP Accum Prov for Amort-General G-SITUS S (11,714,763) (15,396)(11,714,763) 2450 (15,396)2451 CUST CN (79,389) 2452 I-SG SG (181,793)(80, 182)(181,793)PTD SO (4,964,780) (2,158,124)(4,964,780)(2,145,841)2453 2454 SE (2,253,702) (16,861,335) 2455 B18 (16,861,335) (2,240,625)

2456

2010 PROTOCOL **JUNE 2016 JUNE 2016** 13-Month Average **FERC** BUS **UNADJUSTED RESULTS** NORMALIZED RESULTS ACCT DESCRIP **FUNC FACTOR** Ref TOTAL TOTAL UTAH 2457 2458 111HP Accum Prov for Amort-Hydro 2459 Р SG Р SG 2460 2461 Ρ SG (1,442,437)(636, 208)(1,442,437)(629,910)2462 Р SG (629,910) (1,442,437) (636,208) (1,442,437)2463 B18 2464 2465 111IP Accum Prov for Amort-Intangible Plant 2466 2467 I-SITUS S 16,405,964 17,796,700 (1,418,321) (27,585)2468 I-DGP SG SG I-DGU (432,129) (432,129) (188,710)2469 (190,597)2470 Ρ SE (213,554)(92,689)(213,554)(91,867)2471 I-SG SG (64,311,020) (28,365,325) (64,148,834) (28,013,704) (29,819,214) (11,460,060) 2472 I-SG SG (67,607,336) (26, 242, 495)2473 I-SG SG (4,907,413)(2,164,487)(4,907,413)(2,143,060)2474 CUST CN (116,085,048) (54,393,250) (116,085,048) (54,393,250) 2475 Ρ SG 2476 Ρ SG (811,970)(358, 131)(811,970)(354,586)(295,668,660) (127,791,756) 2477 PTD SO (128,523,239) (295,668,660) (224,464,578) B18 2478 (533,631,166) (226,110,233) (509,928,424) 2479 111IP Less Non-Regulated Plant OTH 2480 NUTIL (533,631,166) (226,110,233) (509,928,424) (224,464,578) 2481 2482 Accum Amtr - Capital Lease 2483 111390 s 396.357 2484 G-SITUS 396.357 2485 Р SG 910,304 401,503 910,304 397,529 PTD SO 3,748,704 2486 8,673,284 3,770,161 8,673,284 4,171,665 4,146,232 2487 B9 9,979,946 9,979,946 2488 (9,979,946) (4,171,665) (9,979,946) (4,146,232) 2489 Remove Capital Lease Amtr 2490 (551,934,939) (229,000,143) (528,232,196) (227,335,114) Total Accum Provision for Amortization B18 2491 2492 2493 2494 2495 2496 Summary of Amortization by Factor 2497 S 5,087,558 17,781,304 (12,736,726) (42,980)DGP 2498 2499 DGU SE (213,554)(92,689)(213,554)(91,867)2500 2501 SO (291,960,155) (126,911,202) (291,960,155) (126,188,893) (116,085,048) (116,085,048) 2502 CN (54,393,250)(54,393,250) SSGCT 2503 2504 SSGCH 2505 SG (138,783,794) (61,212,642) (97, 256, 766) (42,471,891) Less Capital Lease (9,979,946) (4,171,665)(9,979,946) (4,146,232)2506 (227,335,114) (551,934,939) (528,232,196) Total Provision For Amortization by Factor (229,000,143) 2507

Utah Results of Operations
June 2016
2010 Protocol 13-Month Average
Reporting and Ratemaking Factors

of Operations	
Results	2016
Utah	June

EACTOR	California	Constant	Washington	46#	Odebi	Myoming		OTHED	Postelinada aoM	900 0000
S	-	-		-	-	B	-		2	Situs
SG	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11,17
SG-P	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.17
SG-U	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.17
DGP	3.2057%	53.6722%	16.9709%	0.0000%	%0000.0	26.1512%	%0000.0			Pg 11.17
DGU	0.0000%	0.0000%	%000000	83.8966%	10.9353%	5.1043%	0.0638%			Pg 11.17
sc	1.5310%	25.7935%	8.1810%	44.3409%	5.5779%	14.5419%	0.0338%			Pg 11.17
SE	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%			Pg 11.17
SE-P	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%			Pg 11.17
SE-U	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%			Pg 11.17
DEP	3.1514%	51.7408%	16.2004%	%0000.0	%0000.0	28.9075%	%0000.0			Pg 11.17
DEU	0.0000%	0.0000%	%0000.0	82.2618%	11.8683%	5.8080%	0.0619%			Pg 11.17
SO	2.1646%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%			Pg 11.8
SO-P	2.1646%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%			Pg 11.8
n-os	2.1646%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%			Pg 11.8
DOP	%0000.0	0.0000%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0			Not Used
DOU	0.0000%	0.0000%	%00000	0.0000%	%000000	0.0000%	%0000.0			Not Used
GPS	2.1646%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%			Pg 11.7
SGPP	%000000	0.0000%	%0000.0	0.0000%	%000000	0.0000%	%0000.0			Not Used
SGPU	0.0000%	%00000	%00000	%0000.0	0.0000%	0.0000%	%0000'0			Not Used
SNP	1.9888%	25.7633%	7.6495%	44.7963%	2.6098%	14.1669%	0.0253%			Pg 11.7
SSCCT	1.5628%	26.2567%	8.2161%	43.8263%	5.3568%	14.7463%	0.0350%			Not Used
SSECT	1.4863%	24.8695%	7.8833%	42.9887%	5.8996%	16.8386%	0.0340%			Not USed
SSCCH	1.5310%	25.7935%	8.1810%	44.3409%	5.5779%	14.5419%	0.0338%			Not Used
SSECH	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%			Not Used
SSGCH	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Not Used
SSCP	%00000	%00000	0.0000%	%0000.0	%0000.0	%0000.0	%0000.0			Not Used
SSEP	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	0.0000%	0.0000%			Not Used
SSGC	%00000	0.0000%	0.0000%	%0000.0	%0000.0	%0000.0	0.0000%			Not Used
SSGCT	1.5437%	25.9099%	8.1329%	43.6169%	5.4925%	15.2694%	0.0347%			Not Used
MC	1.0533%	44.0284%	9.9048%	30.5561%	3.9827%	10.4515%	0.0232%		The state of the s	Not Used
SNPD	3.4544%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	%00000			Pg 11.6
DGUH	0.0000%	%00000	0.0000%	83.8966%	10.9353%	5.1043%	0.0638%			Pg 11.17
DEUH	%00000	%00000	%00000	82.2618%	11.8683%	5.8080%	0.0619%		The second secon	Pg 11.17
DNPGMP	0.0000%	%00000	%0000.0	%0000.0	%0000.0	%00000	%00000			Not Used
DNPGMU	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%			Pg 11.6
DNPIP	%00000	%00000	%00000	%0000.0	%00000	0.0000%	%0000.0			Not Used
UNPIO	0.0000%	0.0000%	0.000%	0.0000%	0.000%	0.0000%	%00000			Not Used
TS LAND	%-0000.0 %-0000.0	%0000.0	%00000	%000000	%0000.0	%00000	%00000			Not Used
HadNU	%00000	%00000	%00000	%00000	%00000	%00000	%0000 0			Not Used
DNPPHU	0.0000%	%00000	%00000	%00000	%00000	%00000	%00000			Not Used
SNPPH-P	1.5202%	25.4636%	8.0480%	44.1016%	5.7483%	15.0847%	0.0335%			Pg 11.4
SNPPH-U	1.5202%	25.4636%	8.0480%	44.1016%	5.7483%	15.0847%	0.0335%			Pg 11.4
ON	2.4992%	31.6256%	7.1572%	46.8564%	4.1098%	7.7518%	%0000.0	%0000.0	%0000'0	Pg 11.10
CNP	5.1881%	65.6502%	14.8574%	0.0000%	%0000.0	14.3043%	%0000.0	%0000.0	0.0000%	Pg 11.11
CNU	%0000.0	%0000.0	%0000.0	90.4090%	7.9298%	1.6612%	%0000.0	%0000	%0000.0	Pg 11.11
WBTAX	0.0000%	%00000	100.0000%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%0000'0	Situs
OPRV-ID	%0000.0	%00000	%0000.0	%0000.0	%0000.0	%0000'0	%00000			Not Used
OPRVWY	%0000.0	%00000	%0000.0	0.0000%	%0000.0	%000000	%0000.0			Not Used
EXCTAX	3.5630%	26.8431%	5.5655%	38.9737%	7.6064%	12.8958%	-0.3228%	7.1230%	-2.2477%	Pg 11.12
INT	1.9888%	25.7633%	7.6495%	44.7963%	5.6098%	14.1669%	0.0253%	-	%0000.0	Pg 11.7
CIAC	3.4544%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	%00000			Pg 11.11
IIDSIT	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%1	0.0000%	0.0000%		0.0000%	Pg 11.11
	Sacrona Sacr	0	California	Organia Organ Was 1,5204% 25,454% 1,5204% 25,454% 1,5204% 25,454% 1,5204% 25,454% 1,5204% 25,454% 1,5204% 25,454% 1,5204% 25,454% 1,5204% 25,454% 1,5204% 25,454% 1,5310% 25,735% 1,4866% 24,412% 1,4866% 24,4412% 1,4866% 24,4412% 1,4866% 24,4412% 1,4866% 2,14412% 1,4866% 26,8248% 1,5204% 2,68248% 0,0000% 0,0000% 1,4866% 2,6466% 26,8248% 1,4866% 2,6466% 26,8248% 1,4866% 2,6466% 26,8248% 1,4866% 2,6466% 26,8248% 1,4866% 2,64412% 26,8248% 1,4866% 2,64412% 26,8248% 1,4866% 2,64412% 26,8248% 1,4866% 2,64412% 26,8248% 1,4866% 2,64412% 26,8248% <t< td=""><td> 1,5204% 25,4554% 8,0488% 1,5204% 25,4554% 8,0488% 1,5204% 25,4554% 8,0488% 1,5204% 25,4554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 1,5204% 2,54554% 1,5204% 2,54554% 1,50000% 0,0000% </td><td> 1,5004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 16,0004% 25,4554% 8,0489% 44,1065% 16,0004% 25,4412% 76,627% 43,4023% 14,0065% 25,4412% 76,627% 43,4023% 14,0065% 25,4412% 26,627% 43,4023% 25,466% 25,4412% 26,627% 43,4023% 25,466% 25,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,606% 26,600% 26,000% 2</td><td> 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,4204% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,4204% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 1,5204% 25,4554% 8,0489% 44,1055% 1,5204% </td><td>RE California Orogon Vasabilington UE Cale Commission Cale Commission<td>REAL California Congolis California Congolis California Congolis California Congolis California Congolis California California</td><td> Column California Coston California Coston California Ca</td></td></t<>	1,5204% 25,4554% 8,0488% 1,5204% 25,4554% 8,0488% 1,5204% 25,4554% 8,0488% 1,5204% 25,4554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 8,0488% 1,5204% 2,54554% 1,5204% 2,54554% 1,5204% 2,54554% 1,50000% 0,0000%	1,5004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 15,004% 25,4554% 8,0489% 44,1065% 16,0004% 25,4554% 8,0489% 44,1065% 16,0004% 25,4412% 76,627% 43,4023% 14,0065% 25,4412% 76,627% 43,4023% 14,0065% 25,4412% 26,627% 43,4023% 25,466% 25,4412% 26,627% 43,4023% 25,466% 25,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,4023% 26,4412% 26,627% 43,606% 26,600% 26,000% 2	1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,4204% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,4204% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 1,5204% 25,4554% 8,0489% 44,1055% 5,7489% 1,5204% 1,5204% 25,4554% 8,0489% 44,1055% 1,5204%	RE California Orogon Vasabilington UE Cale Commission Cale Commission <td>REAL California Congolis California Congolis California Congolis California Congolis California Congolis California California</td> <td> Column California Coston California Coston California Ca</td>	REAL California Congolis California Congolis California Congolis California Congolis California Congolis California	Column California Coston California Coston California Ca

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2010 PRG	2010 PROTOCOL	o life on i	C	Machineton	- - -	o de la	Museum	I COLL	o unit	Post Inches	900
S		California	Oregon	Washington	Otan	Idano	Wyoming	PERC-UPL	OTHER	Non-Regulated Page Ref.	Page Ket.
DONOTUSE		%0000°0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0			Not Used
BADDEBT		3.3948%	34.4080%	12.8679%	33.8869%	2.6587%	12.7837%	%0000'0	0.0000%	%0000'0	Pg 11.10
DONOTUSE		%0000'0	%00000	%0000'0	0.0000%	0.0000%	%000000	%000000	0.0000%	%0000'0	Not Used
DONOTUSE		%0000.0	%00000	0.0000%	0.0000%	0.0000%	%00000	%0000.0	0.0000%	%0000'0	Not Used
ITC84		3.2870%	%0926.02	14.1800%			10.9460%			0.6110%	Fixed
ITC85		5.4200%	%0069.29	13.3600%			11.6100%			1.9200%	Fixed
ITC86		4.7890%	64.6080%	13.1260%			15.5000%			1.9770%	Fixed
ITC88		4.2700%	61.2000%	14.9600%			16.7100%			2.8600%	Fixed
ITC89		4.8806%	56.3558%	15.2688%			20.6776%			2.8172%	Fixed
ITC90		1.5047%	15.9356%	3.9132%	46.9355%	13.9815%	17.3435%			0.3860%	Fixed
OTHER		%0000.0	%0000.0	%0000.0	%0000.0	%000000	%000000	%0000.0	100.0000%	%0000.0	Situs
NUTIL		%0000'0	%00000	%0000.0	%0000'0	%000000	%0000.0	%0000.0	%000000	100.000%	Situs
SNPPS		1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.4
SNPT		1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.5
SNPP		1.5204%	25,4561%	8.0488%	44.1061%	5.7489%	15.0862%	0.0335%			Pg 11.5
SNPPH		1.5202%	25,4636%	8.0480%	44.1016%	5.7483%	15.0847%	0.0335%			Pg 11.4
SNPPN		1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			Pg 11.4
SNPPO		1.5204%	25.4572%	8.0487%	44.1054%	5.7488%	15.0860%	0.0335%			Pg 11.5
SNPG		2.5037%	28.8450%	7.1349%	40.6203%	6.5061%	14.3760%	0.0140%			Pg 11.6
		1.8372%	26.5210%	8.0982%	43.2061%	6.4652%	13.8452%	0.0272%			Pg 11.7
TROJP		1.5156%	25.3013%	7.9887%	43.9996%	5.8269%	15.3345%	0.0334%			Pg 11.13
TROJD		1.5147%	25.2741%	7.9781%	43.9808%	5.8406%	15.3783%	0.0334%			Pg 11.13
		3.5554%	26.8557%	5.5831%	39.0400%	7.5990%	12.9135%	-0.3208%	7.0089%	-2.2347%	Pg 11.8
DITEXP		1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%	Pg 11.9
DITBAL		2.1612%	26.3779%	6.0516%	43.7672%	5.6032%	14.1357%	0.2786%	0.0000%	1.6246%	Pg 11.10
TAXDEPR		2.0810%	26.0388%	6.5655%	44.4072%	5.4615%	14.1087%	0.2030%	0.0000%	1.1342%	Pg 11.14
DONOTUSE		%0000'0	%000000	%0000'0	0.0000%	0.0000%	%0000:0	%0000.0	0.0000%	%0000.0	Not Used
DONOTUSE		%0000'0	%000000	%0000.0	0.0000%	%000000	%0000.0	%0000.0	%0000'0	%0000'0	Not Used
DONOTUSE		%00000	%000000	%000000	%0000.0	%00000	%0000.0	%0000.0	%00000	%0000.0	Not Used
SCHMDEXP		2.3288%	27.5431%	8.2580%	41.7046%	5.4684%	14.6716%	0.0255%	0.0000%	0.0000%	Pg 11.13
SCHMAEXP		1.4192%	22.5914%	5.2760%	46.0928%	1.5717%	13.5776%	0.0176%	9.4536%	%0000'0	Pg 11.13
SGCT		1,5209%	25.4640%	8.0516%	44.1213%	5.7509%	15.0914%				Not Used

13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS

	IOTAL California Oregon Washington Utah		0 0 0 0	0 0 0 0	6,969,498,843 105,963,605 1,774,114,960 560,967,911 3,074,000,387	0 0 0	6,969,498,843 105,963,605 1,774,114,960 560,967,911 3,074,000,387
	ū		DGP	DGU	8G 6,969,49	SSGCH	6,969,48
June 2016	DESCRIPTION OF FACTOR	SIEAM: STEAM PRODUCTION PLANT					

0 2,337,354 0 0 0 2,337,354

Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS	2010 PROTOCOL											
DESCRIPTION	FACTOR DGP DGU SG	(742,243,339) (787,123,109) (1,101,595,311)	California (11,284,998) (11,967,346) (16,744,963)	Oregon (188,941,134) (200,365,466) (280,355,600)	Washington (59,742,415) (63,354,743) (88,647,297)	Utah (327,377,386) (347,172,271) (485,770,789)	(42,671,010) (45,251,114) (63,316,316)	Wyoming (111,977,471) (118,748,193) (166,154,984)	FERC-UPL (248.925) (263.977) (369.362)	ОТНЕВ	Non-Regulated Page Ref.	
		(2,834,051,134)	(43,088,647)	(721,419,521)	(228,109,909)	(1,250,000,105)	(162,927,463)	(427,555,037)	(950,453)			
TOTAL NET STEAM PLANT		4,135,447,709	62,874,958	1,052,695,439	332,858,002	1,824,000,282	237,743,771	623,888,355	1,386,901			
SYSTEM NET PLANT PRODUCTION STEAM		100.0000%	1.5204%	25.4554%	8.0489%	44.1065%	5.7489%	15.0864%	0.0335%			
NUCLEAR:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
	DGP	0	0	0	0	0	0	0	0			
	DGU SG	00	0 0	00	0 0	00	00	00	0 0			
		0	0	0	0	0	0	0	0			
LESS ACCUMULATED DEPRECIATION	6	¢	¢	•		•	•	•	4			
	Don	00	00	0 0	0	0	00	0	0			
	SG	0	0 0	0 0	0	0	0	0	0			
TOTAL NUCLEAR PLANT		0	0	0	0	0	0	0	0			
SWFFN SYSTEM NET PLANT PRODUCTION NUCLEAR		0.0000%	0.0000%	%000000	0.0000%	0.0000%	%00000	%000000	0.0000%			
HYDRO: HYDRO PRODJECTION PLANT		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
	s	74,986	0	74,986	0	0	0	0	0			
	DGU	0 008 032 630	0 14 326 033	0 056 498 905	0 81 135 527	0 0 444 607 679	0 67 951 036	0 000 320 031	0 338 063			
	3	1,008,107,616	15,326,033	256,673,891	81,135,527	444,607,678	57,951,036	152,075,389	338,063			
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)	DGP	(155,175,107)	(2,359,268)	(39,500,470)	(12,489,887)	(68,442,273)	(8,920,900)	(23,410,269)	(52,041)			
	SG	(140.255,771)	(2,132,436)	(35,702,691)	(11,289,045)	(61.861.879)	(8,063,199)	(21,159,485)	(47,037)			
SNPPH SNPPH		684,211,859	10,401,553	114,224,811	55,065,485	301,748,671	39,330,513	103,211,323	229,438			
SYSTEM NET PLANT PRODUCTION HYDRO		100.0000%	1.5202%	25,4636%	8.0480%	44.1016%	5.7483%	15.0847%	0.0335%			
OTHER: OTHER BORDINGTON BLANT JEXCHIDES EXBERMENTALL		TOTAL	California	Oregon	Washington	Utah	ōqepi	Wyoming	FERC			
	Ø	74985.87	0	74985.87	0	0	0	0	0			
	SS SS SSGCI	4,039,933,138	61,422,764	0 1,028,381,808 0	325,170,131	1,781,872,171	232,252,710	0 609,478,687	1,354,869			
		4,040,008,124	61,422,764	1,028,456,793	325,170,131	1,781,872,171	232,252,710	609,478,687	1,354,869			
LESS ACCUMULATED DEPRECIATION	DGP DGU	(533,607,242) 0	(8,112,914)	(135,831,946)	(42,949,507)	(235,355,354)	(30,676,678)	(80,501,887)	(178,955)			

Page 11.4

		ORS	
Utah Results of Operations	June 2016	13-MONTH AVERAGE FACTORS	

Non-Regulated Page Ref.

June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Washington	Hah	Idaho	Wyoming	FFRC-11DI	ОТНЕВ
	SG	(292,321,604)	(4,444,430)	(74,411,682)	(23,528,670)	(128,932,760)	(16,805,349)	(44,100,677)	(98,036)	
	12588	(855,604,385)	(13,008,529)	(217,797,660)	(68,866,731)	(377,376,949)	(49,188,051)	(4,476,958)	(286,943)	
TOTAL NET OTHER PRODUCTION PLANT		3,184,403,739	48,414,235	810,659,133	256,303,400	1,404,495,221	183,064,659	480,399,165	1,067,925	
SYSTEM NET PLANT PRODUCTION OTHER		100.0000%	1.5204%	25.4572%	8.0487%	44.1054%	5.7488%	15.0860%	0.0335%	
PRODUCTION:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	
TOTAL PRODUCTION PLANT	4	24 006		74.006			"			
	S DGP & DGU	04,300	0	4.980	0	0	0	0	0	
	SG	12,017,464,611	182,712,402	3,059,095,672	967,273,569	5,300,480,235	690,874,979	1,812,997,468	4,030,286	
	SSGCT	0 0	0 0	00	0 0	0 0	00	0 0	0 0	
		12,017,539,597	182,712,402	3,059,170,658	967,273,569	5,300,480,235	690,874,979	1,812,997,468	4,030,286	
LESS ACCUMULATED DEPRECIATION										
	DGP	00	00	0 0	0 0	00	0 0	0 0	0 0	
	SG-P	(4.013,551,276)	(61,021,656)	(1,021,666,195)	(323,046,682)	(1.770,236,061)	(230,736,037)	(605,498,625)	(1,346,021)	
	SSGCH	0 0	0 (0 0	0 0	0 0	0 0	0 (0 (
	2000	(4,013,551,276)	(61.021,656)	(1,021,666,195)	(323,046,682)	(1,770,236,061)	(230,736,037)	(605,498,625)	(1.346,021)	
TOTAL NET PRODUCTION PLANT		8,003,988,321	121,690,746	2,037,504,463	644,226,887	3,530,244,175	460,138,943	1,207,498,843	2,684,265	
SNPP SYSTEM NET PRODUCTION PLANT		100.0000%	1.5204%	25.4561%	8.0488%	44,1061%	5.7489%	15.0862%	0.0335%	
<u>TRANSMISSION:</u> TRANSMISSION PLANT		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	
	DGP	0 (0 (0 (0 (0 (0 (0 (0 (
	Sa	5 895 985 368	89 642 007	1 500 847 633	0 474 561 897	2 600 511 416	338 955 753	889 489 330	1 977 331	
	}	5,895,985,368	89,642,007	1,500.847,633	474,561,897	2,600,511,416	338,955,753	869,489,330	1,977,331	
LESS ACCUMULATED DEPRECIATION										
	DGP	(372,702,738)	(5,666,537)	(94,873,034)	(29,998,466)	(164.386,047)	(21,426,399)	(56,227,261)	(124,993)	
	oge 8e	(410,423,816)	(6.240,045)	(104,475,092)	(33,034,598)	(319.952.810)	(41,703,276)	(61,917,997)	(137,643)	
		(1,508,536,593)	(22.935,649)	(384,004,273)	(121,420,584)	(665,362,342)	(86,724,631)	(227,583,198)	(505,917)	
TOTAL NET TRANSMISSION PLANT		4,387,448,775	66,706,359	1,116,843,360	353,141,313	1,935,149,074	252,231,122	661,906,132	1,471,415	
SYSTEM NET PLANT TRANSMISSION		100.000%	1.5204%	25,4554%	8.0489%	44.1065%	5,7489%	15,0864%	0.0335%	
<u>DISTRIBUTION:</u> DISTRIBUTION PLANT - PACIFIC POWER		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	
LESS ACCUMULATED DEPRECIATION	S	3,223,932,702	252,930,355	1,935,735,426	461,893,581	0	0	573,373,338	0	
	S	(1,506,098,309)	(121,579,308)	(940.016,429)	(218,063,670)	0	0	(226,438,902)	0	
DNPDP		1,717,834,392	131,351,048	995,718,997	243,829,911	0	0	346,934,436	0	
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER		100.0000%	7.6463%	57.9636%	14.1940%	0.0000%	%00000	20.1960%	0.0000%	

Utah Results of Operations											
13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER	ω	3,160,100,063	0	0	0	2,717,306,738	320,598,649	122,194,676	0		
LESS ACCUMULATED DEPRECIATION	Ø	(1,075,540,662)	0	0	0	(890,630,561)	(134,832,023)	(50,078,078)	0		
ndaNo		2,084,559,401	0	0	0	1,826,676,177	185,766,626	72,116,598	0		
DIVISION NET PLANT DISTRIBUTION R.M.P.		100.0000%	0.0000%	0.0000%	0.0000%	87.6289%	8.9116%	3,4596%	%00000		
TOTAL NET DISTRIBUTION PLANT		3,802,393,793	131,351,048	995,718,997	243,829,911	1.826,676,177	185,766,626	419,051,034	0		
DIVISION NET PLANT DISTRIBUTION		100.0000%	3.4544%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	0.0000%		
GENERAL		TOTAL	California	Oregon	Washington	Viah	Idaho	Wyoming	FERC		
GENERAL PLANT	s	600,835,510	17,768,940	187,211,287	46.312.410	220,122,610	41,715,288	87,704,975	0		
	DGP	0	0	0	0	0	0	0	0		
	Deu	3.093.160	46.046	756.004	236.710	1.342 530	193 693	517.167	1.010		
	SG	285,334,641	4,338,201	72,633,121	22,966,297	125,851,057	16,403,673	43,046,599	95,692		
	08 00	279,478,858	6,049,715	74,969,602	21,897,849	121,675,555	15,666,567	39,151,815	67,756		
	DEU	0	0		0	0	0	0	0		
	SSGCT	0 (0 (0 (0 (0 (0 (0 (0 (
	SSGCH Remove Capital Lease	0 (752 287 237)	0 (216 411)	0 (5 237 899)	0 (1.101.621)	(13 032 825)	0 (786 946)	(1 802 047)	(4.488)		
		1,166,116,622	28,475,258	336,517,032	91,711,365	465,122,484	73,996,009	170,134,502	159,971		
LESS ACCUMULATED DEPRECIATION											
	40	(227,788,118)	(6,291,633)	(71,059,435)	(23,148,265)	(77,075,098)	(14,797,802)	(35,415,883)	0		
	DGP	(1,272,528)	(19,347)	(323,927)	(102.425)	(561,267)	(73,157)	(191,978)	(427)		
	SE SE	(1,486.956)	(22,135)	(363,429)	(113,792)	(645,386)	(93,113)	(248,615)	(486)		
	SG	(88,654,847)	(1,347,900)	(22,567,461)	(7,135,739)	(39,102,530)	(5,096,700)	(13,374,786)	(29,732)		
	SO	(104,427,147)	(2,260,473)	(28,012,357)	(8,182,121)	(45,464,015)	(5.853,805)	(14,629,058)	(25,317)		
	CN	(7,633,576)	(190,781)	(2,414,163)	(546,354)	(3,576,817)	(313,722)	(591,739)	0 (20)		
	SSGCH	(2,325,277)	(35,353)	(591,909)	(187,159)	(1,025,598)	(133,678)	(350,800)	(780)		
		(436,932,889)	(10,218,471)	(126,184,023)	(39,685,046)	(168,925,827)	(26,554,248)	(65,307,411)	(57,863)		
TOTAL NET GENERAL PLANT		729,183,733	18,256,787	210,333,009	52,026,319	296,196,657	47,441,762	104,827,091	102,108		
SNPG SYSTEM NET GENERAL PLANT		100.0000%	2.5037%	28,8450%	7.1349%	40.6203%	6.5061%	14,3760%	0.0140%		
MINING: GENERAL MINING PLANT		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoning	FERC		
	SE	200,143,693	2,979,415	48,917,441	15,316,350	86,868,740	12,532,940	33,463,426	65,382		
LESS ACCUMULATED DEPRECIATION	SE	390,660	5,816	95,482	29,896	169,559	24,463	65,317	128		
MdNS		200,534,352	2,985,231	49,012,923	15,346,245	87,038,299	12,557,403	33,528,743	65,509		
SYSTEM NET PLANT MINING		100.0000%	1.4886%	24.4412%	7.6527%	43.4032%	6.2620%	16.7197%	0.0327%		
INTANGIBLE:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC		
ווא ההתכובר בריהא ו	Ø	15,137,292	432,867	4,378,209	1,587,037	3,377,698	4,147,607	1,213,874	0		

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ORS	
Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS	

June 2016											
DESCRIPTION	FACTOR		California	Oregon	Washington	Utah	Idaho	Wvomina	FERC-UPL	OTHER	Non-Regulated Page Ref.
	DGP	0	0	0	0	0	0	0	0		
	DOO	0	0	0	0	0	0	0	0		
	SE	244,763	3,644	59,823	18,731	106,235	15,327	40,924	80		
	CN	135,845.670	3,395,100	42,961,987	9,722,813	63,652,362	5,582,942	10,530,466	0		
	SG	274,416,412	4,172,201	69,853,841	22,087,499	121,035,411	15,775,993	41,399,436	92,031		
	SO	372,626,780	8,066,033	99,956,331	29,196,215	162,228,981	20,888,100	52,200,781	90,339		
	SSGCT	0	0	0	0	0	0	0	0		
	SSGCH	0	0	0	0	0	0	0	0		
		798,270,918	16,069,845	217,210,191	62,612,295	350,400,687	46,409,968	105,385,481	182,450		
LESS ACCUMULATED AMORTIZATION											
	S	(1,418,321)	0	(86,326)	0	(27,585)	(859,568)	(444,842)	0		
	DGP	0	0	0	0	0	0	0	0		
	DGU	(432,129)	(6,570)	(110,000)	(34,782)	(190,597)	(24,843)	(65, 193)	(145)		
	SE	(213,554)	(3,179)	(52,195)	(16,343)	(92,689)	(13,373)	(35,706)	(70)		
	CN	(116,085,048)	(2,901,236)	(36,712,575)	(8,308,496)	(54,393,250)	(4,770,826)	(8,998,665)	0		
	SG	(95,298,742)	(1,448,913)	(24,258,692)	(7,670,499)	(42,032,917)	(5,478,653)	(14.377,107)	(31,960)		
	SOS	(295 868 660)	(6.400.166)	(79 312 481)	(23 166 359)	(128 724 042)	/16 574 1083	(41 419 822)	(71681)		
	SSGCT	0	0	0	0	0	0	0	0		
	SSGCH	(811,970)	(12,345)	(206,690)	(65,355)	(358,131)	(46,680)	(122,497)	(272)		
		(509,928,424)	(10,772,409)	(140,738,960)	(39,261,833)	(225,819,212)	(27,768,050)	(65,463,831)	(104,129)		
TOTAL MET MATANAGES E DI ANT		VON CASC 0000	200 200 3	25 474 25	000 000	400	0.000	220 500 00	4		
SND		200,342,434	0,430	10,471,632	23,330,402	124,361,473	0,041,910	069,178,86	126,521		
SYSTEM NET INTANGIBLE PLANT		100.0000%	1.8372%	26.5210%	8.0982%	43.2061%	6.4652%	13.8452%	0.0272%		
							1				
GROSS PLANT:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC		
TO ANGMISSION DI ANT		780,890,710,71	102,712,402	3,009,170,000	301,213,009	3,300,460,233	030,014,373	1,012,337,400	4,030,280		
DISTRIBUTION DI ANT		6 384 032 765	262 930 365	1 925 735 426	461 893 581	2 717 306 738	320,555,755	695 568 014	100,330,1		
SENERAL DIANT		1.366.260.315	31 454 674	385 434 473	107 027 714	551 991 224	RE 528 949	203,502,014	225.353		
INTANGIBLE PLANT		798,270,918	16,069,845	217,210,191	62.612.295	350,400,687	46.409.968	105.385.481	182.450		
TOTAL GROSS PLANT		26,462,088,962	572,809,284	7,098,398,383	2,073,369,057	11,520,690,300	1,483,368.298	3,707,038,221	6,415,419		
GROSS PLANT-SYSTEM FACTOR		100 0000%	2.1646%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%		
ACCUMULATED DEPRECIATION AND AMORTIZATION											
PRODUCTION PLANT		(4,013,551,276)	(61,021,656)	(1,021,666,195)	(323,046,682)	(1,770,236.061)	(230,736,037)	(605,498,625)	(1,346,021)		
TRANSMISSION PLANT		(1,508,536,593)	(22,935,649)	(384,004,273)	(121,420,584)	(665,362,342)	(86.724.631)	(227,583,198)	(505,917)		
DISTRIBUTION PLANT		(2,581,638,971)	(121,579,308)	(940,016,429)	(218,063,670)	(890,630,561)	(134,832,023)	(276,516,980)	0		
GENERAL PLAN		(436,542,230)	(10,212,656)	(125,088,541)	(39,655,150)	(168,756,268)	(26,529,785)	(65,242,094)	(57.736)		
		(9 050 197 494)	(226 524 678)	12 612 614 3081	(741 447 010)	(2 720 804 444)	(406 590 528)	(1 240 304 728)	(2 043 802)		
		(50.5)	(0.0)	500		(11.00.01.0)	(0.00)	(03.100,013.1)	(2000)		
NET PLANT		17,411,891,468	346,287,607	4,485,883,984	1,331,921,138	7,799,885,856	976,777,773	2,466,733,493	4,401,618		
SYSTEM NET PLANT FACTOR (SNP)		100.0000%	1 9888%	25.7633%	7.6495%	44.7963%	5.6098%	14.1669%	0.0253%		
NON-BEGIN ATED BEI ATED INTEREST BEDCENTAGE		200000									
INT		0.000078									
INTEREST FACTOR SNP - NON-REGULATED		100,0000%	1.9888%	25.7633%	7.6495%	44.7963%	5.6098%	14,1669%	0.0253%		

ORS	
Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS	

13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
TOTAL GROSS PLANT (LESS SO FACTOR)	25,809,963,325	558,693,537	6,923,472,450	2,022,274,993	11,236,785,764	1,446,813,632	3,615,685,625	6,257,324		
SYSTEM OVERHEAD FACTOR (SO)	%0000001	2.1646%	26.8248%	7.8352%	43.5366%	5.6056%	14.0089%	0.0242%		
IBT INCOME BEFORE TAXES	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
INCOME BEFORE STATE TAXES Interest Surchronization	571,802,140	20,373,444	153,489,520	31,823,837	222,852,450	43,493,332	73,738,686	(1,846,059)	40,729,392	(12,852,461)
	575,115,716	20,	154,451,438	32,109,444	224,524,996	43,702,784	74,267,632	(1,845,115)	40,309,141	(12,852,304)
INCOME BEFORE TAXES (FACTOR)	100,0000%	3.5554%	26.8557%	5.5831%	39.0400%	7.5990%	12.9135%	-0.3208%	7.0089%	-2.2347%
See Calculation of EXCTAX										

Non-Regulated		3,387,251	•
Other	u de	•	•
FERC		19	(48,517)
<u>Муетіпр</u>	00000	(1,178,286)	(593.284)
ah Idaho		5) 47	4) (1,590,928)
on Utah		(112,575)	96) (10,186,954)
lon Washington		(686,903)	(1,496)
rnia <u>Oregon</u>		(3,336,323)	23
TOTAL California	00000	372) (310,620) 0 0 0 0	
<u>[0]</u>		(2.237.372)	(12,421,380)
	S S S S S S S S S S S S S S S S S S S	S S S S NUTIL	
<u>DITEXP:</u>	Pacific Power Production Distribution General Mining Plant Non-Regulated	Total Pacific Power Rocky Mountain Power Production Transmission Distribution General Mining Plant Non-Regulated	Total Rocky Mountain Power PC (Post Merger) Prod / Other Prod Cholls Unit 4 Gadsby Unit 4, 5, 6 Hydro-PPL Hydro-PPL Hydro-PPL Hydro-PPL Transmission Ceneral/ intangibles Milling WCA - CAEE 2007+ WCA - CAEE 2007+ WCA - CAEE 2007+

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Utah Results of Operations	13-MONTH AVERAGE FACTORS	DESCRIPTION	WCA_CAGW 2007+ -Marengo
Utah	13-N	DES	WCA

13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Oregon Washington	Utah	Idaho	Wvoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
WCA, CAGW 2007+ -Marengo	9	0						0			
WCA CAGW 2007+-Goodnoe	s	0						0			
WCA - General 2007+	S	0						0			
WCA - JBG 2007+	S	0						0			
Non-Regulated	NUTIL	0						0			
Total PC (Post Merger)		787,409,056	15,103,064	215,054,452	25,493,720	333,076,941	39.729,977	115,897,793	2,540,410		40,512,699
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950

5.6810%

0.0000%

0.3225%

14.7688%

4.9355%

41.7699%

3.2100%

27.3980%

1.9142%

100.0000%

Percentage of Total (DITEXP)

0 0 0

Non-Regulated

(16,148)

00000

0

641,264

6,090,637

17,828,528

107,057,386

351

(79,331)

4

131,538,877

DITBAL:	Pacific Power	Production	Transmission	Distribution	General	Mining Plant

<u>DITBAL:</u> Pacific Power		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other
Production	S	40,247,943	1,462,049	22,253,382	5,891,880	1,555,830	0	9,084,803	0	0
Transmission	S	17,282,632	660,984	9,410,937	2,582,924	753,104	0	3,874,682	0	0
Distribution	S	19,277,756	2,336,046	10,213,701	3,716,447	0	0	3,011,563	0	0
General	S	(325,107)	182	(209,017)	9	(39,291)	(241)	(76,623)	(118)	0
Mining Plant	S	3,473	95	879	270	1,446	208	602	12	0
Non-Regulated Plant	NUTIL	(16,148)	0	0	0	0	0	0	0	
Total Pacific Power		76,470,549	4,459,316	41,669,882	12,191,523	2,271,089	(33)	15,895,027	(106)	0
Rocky Mountain Power										
Production	S	62,759,491	0	0	0	49,511,675	9,562,270	3,245,765	439,781	0
Transmission	S	40,365,381	0	0	0	34,072,609	4,576,626	1,511,376	204,770	0
Distribution	S	29,073,136	0	0	0	23,726,387	3,895,259	1,451,489	0	0
General	S	(668,021)	(103)	(81,580)	(340)	(256,986)	(206,159)	(119,536)	(3,317)	0
Mining Plant	s	8,890	144	2,249	691	3,701	533	1,542	31	0

ower	
c	
Mountai	
Rocky	
Total	

Mining Plant Non-Regulated Plant

WCA - CAGE 2007+
WCA - CAGW 2007+
WCA_CAGW 2007+-Marengo
WCA CAGW 2007+-Goodnoe Pacificorp
Prod / Other Prod
Cholla Unit 4
Cholla Unit 4
Gadeby Unit 4, 5 & 6
Hydro-PPL
Hydro-PPL
Transmission
Ceneral/Intrangibles WCA - CAEE 2007+ Mining

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4 604.596 473,315 0 0 0 0 18777 5 5 148,268,712 (61,162,851)

1,689,046 90,346 21,713 124,698 35,654 891,294 (6,921) 8,099 8,099 6,347,954 1,520,811

70,852,983 4,850,362 882,462 5,738,904 1,712,866 39,948,884 87,103,357 10,266,048 (505,917) 425,988 272,656,239 64,688,572

25,660,504 1,345,408 330,087 613,644 14,622,968 45,017,828 3,998,864 (182,145) 150,151 23,096,041 0 0

192.747.578 12.470.611 2.528.986 15.361.346 4.703.071 110.485.269 425.741.428 27.21.306.518) 1.030.788 775.122.292 174.544.384

37,821,108
0
3,217,828
1,036,797
22,046,679
57,802,795
5,397,128
(215,710)
0
89,181,886

134,959,776 6,907,552 11,488,557 11,522,849 3,566,180 79,871,597 225,716,041 225,716,041 225,716,041 617,453 458,872,604 111,675,105 0

8,483,158 402,467 92,693 747,033 242,967 5,135,047 33,365,919 1,679,881 (39,600) 38,901 28,343,875 6,779,438

472.214,154 30,671,443 5,817,813 5,817,813 11,911,169 273,001,737 907,984,140 77,290,207 77,290,207 77,290,207 77,290,207 77,290,295 77,240,735 410,323,367

June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	
WCA - General 2007+ WCA - JBG 2007+	w w c	159,663,253	3,568,018 2,112,017	34,917,952	10,768,435	66,625.049 56,173,607	8.819,252 7,350,958	23,114,794 20,481,937	375,644 433,360	000	1,474,110 (19,004,790)	
Oregon Exit a book Depreciation Non-Regulated	NUTIL	(1,091,985)	0	(40,732,010)			0	0 0	0	0	(1,091,985)	
Total PC (Post Merger)		4,208,009,486	90,981,745	1,123,263,998	255,049,175	1,823,439,472	229,610,219	602,247,476	11,660,163	0	71,757,238	
Total Deferred Taxes		4,416,018,912	95,441,101	1,164,854,549	267,241,050	1,932,767,946	247,438,714	624,233,141	12,301,320	0	71,741,090	
Percentage of Total (DITBAL)		100.000%	2.1612%	26.3779%	6.0516%	43.7672%	5.6032%	14.1357%	0.2786%	0.0000%	1.6246%	
OPRVAW												
Total Sales to Ultimate Customers		Pacific Division Uta	Utah Division Co	Combined Total								
Less: Uncollectibles (net)		0	0	0								
Total interstate Revenues		0	0	0								
		0.0000%	0.0000%	0.0000%								
OPRV-ID												
Total Sales to Ultimate Customers		Pacific Division Uta	Utan Division Co	Combined Total								
Less: Interstate Sales for Resale Montana Power Portland General Electric Puget Sound Power & Light Washington Water Power Co		0000	0000	0000								
Less: Uncollectibles (net)		0	0	0								
Total Interstate Revenues		0	0	0								
		0.0000%	0.0000%	0.0000%								
ВАРОЕВТ								Wyoming				
Account 904 Balance		12,407,481	421,213	4,269,162	1,596,582	4,204,507	329,880	1,586,136	0	0	0	
Bad Debts Expense Allocation Factor - BADDEBT		100%	3.3948%	34,4080%	12.8679%	33.8869%	2.6587%	12.7837%	0.0000%	0.0000%	%00000	
Customer Factors		TOTAL	California	Oregon	Washington	<u>Utah</u>	Idaho	Wyoming	FERC	Other	Non-Regulated	
Total Electric Customers		1,881,702	47,028	595,099	134,678	881,697	77,334	145,866	0	0	0	
Customer System factor - CN			2.4992%	31.6256%	7.1572%	46.8564%	4.1098%	7.7518%	0,0000%	0.0000%	%00000	

Utah Results of Operations

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age Ref.												
Non-Regulated Page Ref.	0	0.0000%	0	%0000%	Non-Regulated	0.0000%						
OTHER	0	0.0000%	0	9600000	Other	0.0000%						
FERC-UPL	0	0.0000%	0	0.0000%	FERC	0.0000%						
Wyoming	129664.5	14.3043%	16,201	1.6612%	Wyoming	419,051,034 11.0207%						
Idaho	0	0.0000%	77,334	7.9298%	Idaho	185,766,626 4.8855%						
Utah	0	0.0000%	881,697	90.4090%	Utah	1,826,676,177 48.0402%						
Washington	134,678	14.8574%	0	%000000	Washington	243,829,911 6.4125%	Idaho Total	0.00%	0.00%	0.000		
Oregon	595,099	65.6502%	٥	%0000 0	Oregon	995,718,997 26.1866%	Idaho - UPL Idai	0.00%	0.00%	0.00%	0.00%	0.00%
California	47,028	5,1881%	0	0.0000%	California	131,351,048 3.4544%	Idaho - PPL Idah	0.00%	0.00%	0,000	0.00%	0.00%
	906,470		975,232		TOTAL	3,802,393,793 100.000%	Total Company Id:	0	0	0		Idaho - PPL Factor Idaho - UPL Factor
2010 PROTOCOL FACTOR								Payroll	Property	Sales	Average	
Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	Pacific Power Customers	Customer Service Pacific Power factor - CNP	Rocky Mountain Power Customers	Customer Service R.M.P. factor - CNU	CIAC	TOTAL NET DISTRIBUTION PLANT CIAC FACTOR: Same as (SNPD Factor)	IDSIT	Idaho State Income Tax Allocation				

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000

Non-Regulated (12,268,960)

Other 38,880,278

Wyoming 70,390,949

idaho 41,518,735

Utah 212,734,949

Washington 30,379,035

Oregon 146,521,096

California 19,448,489

TOTAL

EXCTAX Excise Tax (Superfund) Total Taxable Income Less Other Electric Items:

545,842,323

000

419 OTH 432 OTH 40910 OTH

0.00%

%00'0

(1,762,248)

Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR SCHMDT (Shean) OTH	0	California 0	Oregon	Washington	Utah 0	Idaho	Wyoming	FERC-UPL	OTHER 0	Non-Regulated Page Ref.
Total Taxable Income Excluding Other		545,842,323	19,448,489	146,521,096	30,379,035	212,734,949	41,518,735	70,390,949	(1,762,248)	38,880,278	(12,268,960)
Excise Tax (Superfund) Factor - EXCTAX		100.0000%	3.5630%	26.8431%	5.5655%	38.9737%	7,6064%	12.8958%	-0.3228%	7,1230%	-2.2477%
Trojan Allocators		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Requisted
Premerger Dec 1991 Plant Dec 1992 Plant Average	9	16,918,976 17,084,202 17,006,589	258,567	4,329,098	1,368,843	7,501,007	977,696	2,565,675	5,703	0	0
Der 1991 Reserve Dec 1992 Reserve Average	SS	(7.851.432) (8.434.030) (8.142.731)	(123,801)	(2,072,766)	(655,400)	(3,591,472)	(468,119)	(1,228,441)	(2.731)	0	0
Postmerger Dec 1991 Plant Dec 1992 Plant Average	98	4,284,960 3,485,613 3,885,287	59,072	989,016	312,723	1,713,663	223,362	586,148	1,303	0	0
Dec 1991 Reserve Dec 1992 Reserve Average	98	(129,394) (240,609) (185,002)	(2,813)	(47.093)	(14.891)	(81,598)	(10,636)	(27.910)	(62)	٥	0
Net Plant		12,564,143	191,024	3,198,255	1,011,275	5,541,601	722,303	1,895,471	4,214	0	0
Division Net Plant Nuclear Pacific Power	dNddNQ	100.0000%	1.5204%	25.4554%	8.0489%	44,1065%	5.7489%	15.0864%	0.0335%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	dNddNQ	%00.0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	9600.0	0.00%	9600'0
System Net Nuclear Plant	SMNP	100.000%	1.5204%	25.4554%	8.0489%	44.1085%	5.7489%	15.0864%	0.0335%	0.0000%	%00000
Account 182.22		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Pre-merger (101)	SG	17,094,202	259,899	4,351,400	1,375,895	7,539,650	962,733	2,578,892	5,733	0 0	0 6
Post-merger (101)	98 (661)	3,485,613	52,995	887,277	280,553	1,537,381	200,385	525,852	1,169		
	(107) SG	1,778,549	27,041	452,737	143,154	784,455	102,247	268,318	596	00	00
	(120) SE (228) SG	7,220,849	29,412	1,838,097	151,198 581,199	857,542 3,184,862	123,721	330,341	2,422	2,422	0 0
	(228) SG (228) SMNIP	1,472,376	22,386	374,799	118,510	649,413	84,646	222,128	1 184	0 0	0 0
	(228) SE	1,743,025	25,947	426,016	133,388	756,528	109,148	291,429	569	0	0
Total Acet 182 22		29,626,734	449,261	7,503,891	2,369,891	13,041,155	1,722,298	4,530,335	9,904	2,422	0
Revised Study (228)	SNNP	112,680	1,713	28,683	9,069	49,699	6,478	16,999	38	00	00
December 1993 Adj	30 (07Z)	1,054,630	15,735	258,907	81,154	458,535	65,463	174,491	345	0	0
Adjusted Acct 182.22		30,681,364	464,997	7,762,797	2,451,045	13,499,690	1,787,760	4,704,826	10,249	2,422	0

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Utan Results of Operations June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
TROJP Trojan Plant Allocator		100.0000%	1.5156%	25.3013%	7.9887%	43.9996%	5.8269%	15.3345%	0.0334%	0.0079%	0.0000%
Account 228.42		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Plant - Premerger	SG	7,220,849	109,785	1,838,097	581,199	3,184,862	415,121	1,089,363	2,422	2,422	0 (
- Postmerger Storane Facility	S as	1,472,376	25,986	374,799	133.388	649,413 756,528	109.148	222,128	4 94 4 94	00	0 0
Transition Costs	SNNP	3,531,000	53,685	898,831	284,207	1,557,400	202,995	532,699	1,184	. 0	0
Total Acct 228.42		13,967,250	211,803	3,537,743	1,117,304	6,148,203	811,909	2,135,619	4,669	2,422	0
Transition Costs	SNNP	112.680	1,713	28,683	690'6	49,699	6,478	16,999	38	0	0
Storage Facility	SE	941,950	14,022	230,224	72,084	408,836	58,985	157,491	308	0	0
December 1993 Adj		050,400,1	15,733	708,807	±01.10	400,030	60,403	n * ' * ' - ' - ' - ' - ' - ' - ' - ' - '	0.00	>	>
Adjusted Acot 228.42		15,021,880	227,539	3,796,650	1,198,457	6,606,739	877,372	2,310,109	5,015	2,422	0
TROJD Trojan Decommissioning Allocator		100,0000%	1.5147%	25.2741%	7.9781%	43.9808%	5.8406%	15.3783%	0.0334%	0.0161%	%00000
SCHMA		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Amortization Expense : Amortization of Limited Term Plant	Acct 404	36,696,806	593,974	7,657,646	2,189,168	16,408,334	1,591,790	3,765,448	7,004	4,483,442	0
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0		0	0	0
Amortization of Plant Acquisitions Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 406 Acct 407	5,140,189 6,903,416	72,231	1,209,342	382.389	2,484,785	273,121 (1,098,850)	716,726 2.135,605	1,593	124,290	0 0
Total Amortization Expense :		48,740,411	691,716	11,011,164	2,571,557	22,465,803	766,061	6,617,779	8,597	4,607,733	0
Schedule M Amortization Factor		100 0000%	1.4192%	22.5914%	5,2760%	46.0928%	1.5717%	13.5776%	0.0176%	9.4536%	%0000 0
SCHMD		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Depreciation Expense : Steam	Acct 403.1	226 088 324	3 437 426	57 551 725	18 197 620	99 719 594	12.997.647	34.108.489	75.823	0	0
Nuclear	Acct 403.2	0	0	0	0	0	0		0	0	, 0
Hydro	Acct 403.3	33,301,260	506,309	8,476,974	2.680,385	14,688,012	1,914,464	5,023,946	11,168	0	0
Other	Acct 403.4	127,577,644	1,939,679	32,475,421	10,268,595	56,270,004	7,334,343	19,246,817	42,786	0 (0 (
Distribution	Acct 403.5	103,127,622	7.314.525	48 757 082	12 821 480	47,485,951	6 167 677	18,508,200	04,000	0 0	o 6
General	Acet 403.7&8	39,022,827	849,468	11,174,575	3,104,110	15,624,859	2,324,961	5,938,322	6,532	0	» o
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0 1	0	0	0	0	0	0	0	0	0
Postmerger Hydro Step I Adjustment		0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :		670,539,108	15,615,349	184,687,342	55,372,829	279,645,797	36,667,821	98,379,075	170,894	0	0
Schedule M Depreciation Factor		100.0000%	2.3288%	27.5431%	8.2580%	41.7046%	5.4684%	14.6716%	0.0255%	0.0000%	%00000
Tax Depreciation by Function		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated

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s of Operations		13-MONTH AVERAGE FACTORS
Utah Results	June 2016	12 MONTH

13-MONTH AVERAGE FACTORS
DESCRIPTION
Current Total M Difference

Tax Depr factor

2010 PROTOCOL FACTOR

Oregon Washington 270.236.018 68,137,786 California 21.597,362

> 1,037,819,340 100.0000%

26.0388%

2.0810%

6.5655%

Utah 460,866,761 44.4072%

1daho 56,680,969 5,4815%

Wyoming FERC-UPL 146,422,813 2,106,907

14.1087%

0.2030%

%000000

OTHER

Non-Regulated Page Ref. 11,770,725 1.1342%

ALLOCATIONS USING REPORTING AND RATEMAKING LOADS

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				F0F-	CACTICAT	2 (CD)			
						S (CP)		FERC	
Day	Time	CA	OR	WA	UT	ID	WY		To
1	15	154	2,505	803	4,943	805	1,279	4	10,49
									9,63
									8,71
									7,82 8,55
									8,33
									8,34
									8,06
15	8	125		604	2,909	346	1,166	2	7,21
26	8	119	1,926	508	2,826	368	1,083	2	6,83
31	17	122	1,970	590	3,194	495	1,090	2	7,46
28	16	135	2,199						9,87
		1,531.4	25,801.3	8,183.4	45,297.3	5,944.0	14,546.3	33.8	101,337.
					- (less)			
	Adjus	tments for Cu	rtailments, E			No Longer	Served (Re		_oad)
Day	Time	CA	OR	WA	UT	ID	WY	FERG	To
1	15				(137)	(187)	-		(32
	17				(193)	(72)	-		(26
						-		1	(12
					-	-	- 1	1	-
					(427)	-	-		(12
						~		- 1	(12
					(123)	-			(12
					-	-			
26	8				-	-	-		
31	17				-	-	-		-
28	16	***************************************			(237)	(105)	-		(34
				-				-	(1,307.
		COINCIL	DENTAL P			COMPAN	IY RESOL		
Dav	Time	CA	OR			ID	WY	1 2110	To
1	15	154		803	4,806	618		4	10,17
13	17	119	2,242	830	4,405	505	1,261	3	9,36
1	16	110	1,918	617	4,224	484	1,232	2	8,58
1	17	97	1,678	584	3,887	401	1,175		7,82
30									8,55
									8,20
									8,21
									8,06 7,21
									6,83
									7,46
28	16	135		773	4,466	726	1,233	3	9,53
		1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030.
					+	plus			
	,	Adjustments fo	r Ancillary			iding Reserv	es (Additio		
Dav	Time	CA	OR			ID	WY	FERC	To
1	15	Ç. (٠.		- '		-
13	17						-		-
1	16						-		-
1	17						-		-
30	18						-	l	-
14	18						-		-
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							- 1		-
									-
28	16						- 1		-
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	1 13 1 1 30 14 4 2 15 6 31 28 Day 1 13 1 1 30 14 4 2 15 26 31 28 Day 1 13 1 1 30 14 4 2 15 26 31 28 Day 1 13 1 1 30 14 4 2 15 26 31 28 Day 1 1 30 14 4 2 15 26 20 20 20 20 20 20 20 20 20 20 20 20 20	1 15 13 17 16 1 17 30 18 44 18 2 8 15 8 26 8 31 17 28 16 Day Time 1 15 13 17 16 1 17 30 18 14 18 2 8 15 8 26 8 31 17 28 16 Day Time 1 15 13 17 17 10 16 1 17 30 18 14 18 2 8 15 8 26 8 31 17 28 16	1	1 15 154 2,505 13 17 119 2,242 1 16 110 1,918 1 17 97 1,678 30 18 131 2,414 14 18 140 2,307 4 18 134 2,288 2 8 145 2,297 15 8 125 2,058 26 8 119 1,926 27 16 135 2,199 1,531.4 25,801.3 Adjustments for Curtailments, for Curtailme	Non-	Non-FERC	Day	Non-FERC	Time

				LOA	DS FOR J	URISDICT	IONAL AL	LOCATIO	N (CP)	
					Non-	FERC			FERC	
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,805.9	618	1,279	4	10,170
Aug-15	13	17	119	2,242	830	4,404.7	505	1,261	3	9,365
Sep-15	1	16	110	1,918	617	4,224.5	484	1,232	2	8,588
Oct-15	1	17	97	1,678	584	3,886.5	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503.1	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,460.8	371	1,278	3	8,205
Jan-16	4	18	134	2,288	738	3,373.9	446	1,235	3	8,218
Feb-16	2	8	145	2,297	712	3,298.7	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909.4	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826.5	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194.1	495	1,090	2	7,463
Jun-16	28	16	135	2,199	773	4,466.3	726	1,233	3	9,535
			1,531.4	25,801.3	8,183.4	44,354.3	5,579.6	14,546.3	33.8	100,030.2

June 2016 ENERGY									
					ECAST LOADS (MWh)			
.,					FERC		1100	FERC	
Year	Month	CA	OR	WA	UT	ID	WY	1015	Total
2015	Jul	81,888	1,314,525	431,029	2,464,828	425,115	827,397	1,645	5,546,428
2015 2015	Aug Sep	80,009 66,215	1,250,827 1,075,553	407,657 353,972	2,433,056 2,106,493	348,445 303,053	835,941 785,020	1,703 1,453	5,357,638 4,691,759
2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov	72,010	1,246,662	383,779	2,015,497	268,156	833,866	1,612	4,821,580
2015	Dec	80,382	1,375,547	441,800	2,213,803	257,555	892,727	1,979	5,263,794
2016	Jan	79,586	1,354,868	436,418	2,193,306	291,364	885,736	1,917	5,243,195
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,700	307,754	748,789	1,333	4,490,631
2016	Jun	77,408	1,151,266	347,115	2,299,571	473,054	802,621	1,582	5,152,617.00
		869,969	14,283,562	4,472,270	25,406,800	3,673,382	9,771,094	19,091	58,496,168
					- 1	(less)			
		Adjustma	nts for Curtailme	ante Ruy-Throu		o Longer Served	(Reductions to	o Load)	
		Aujustine	itts for Curtainite		FERC	o Longer Served	(iveductions t	FERC	
Year	Month	CA	OR	WA	UT	ID	WY	***	Total
2015	Jul	-	-	-	(3,005)	(7,383)	-		(10,388)
2015	Aug	-	-	-	(3,547)	(3,257)			(6,804)
2015	Sep	-	-	-	(6,657)	(2,122)	-		(8,779)
2015	Oct	-	-	-	-	-	-		-
2015	Nov	-	-	-	-	-	-		-
2015	Dec	-	-	-	(11,016)	-	- 1		(11,016)
2016	Jan	-	-	-	(9,132)	-			(9,132)
2016	Feb	-	-	-	-		-		-
2016	Mar	-	-	-	*	-	.		-
2016	Apr	-	-	-	-	-	-		-
2016 2016	May Jun	-	-	-	(8,359)	(1,086)			(9,445)
2010	Juli		-		(41,715)	(13,848)			(55,564)
									(50,504)
					(equals			
			LOADS			RESOURCES	S (NPC)		
					FERC			FERC	
Year	Month	CA	OR	WA	UT	ID	WY	4 0 4 5	Total
2015	Jul	81,888	1,314,525	431,029	2,461,823.36	417,732	827,397	1,645	5,536,040
2015	Aug	80,009	1,250,827	407,657	2,429,510	345,187	835,941	1,703	5,350,834
2015 2015	Sep Oct	66,215 64,214	1,075,553	353,972	2,099,836	300,931 258,348	785,020 820,001	1,453 1,365	4,682,979 4,553,794
2015	Nov	72,010	1,085,250 1,246,662	342,014 383,779	1,982,602 2,015,497	268,156	833,866	1,612	4,821,580
2015	Dec	80,382	1,375,547	441,800	2,202,787	257,555	892,727	1,979	5,252,778
2016	Jan	79,586	1,354,868	436,418	2,184,174	291,364	885,736	1,917	5,234,063
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,700	307,754	748,789	1,333	4,490,631
2016	Jun	77,408	1,151,266	347,115	2,291,212	471,968	802,621	1,582	5,143,172
		869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605
					+	plus			
		Adiu	etmente for Anci	Illani Sanicae i	Contracte includ	ing Reserves (Ad	iditions to Los	d)	
		Auju	Stillents for Allci		FERC	ing Reserves (At	ditions to Loa	FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul				-	-			-
2015	Aug				-	-	-		-
2015	Sep				-		-		-
2015	Oct				-	-	- 1		-
2015	Nov				-		-		•
2015	Dec				-		-	l	-
2016 2016	Jan Feb				-	-	-		•
2016	Mar								
2016	Apr								
2016	May					-		1	_
2016	Jun					-			
		-		-		-	-	-	-
					www	_			
						equals			
						ONAL ALLOC	ATION (MWI		
					FERC			FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	81,888	1,314,525	431,029	2,461,823	417,732	827,397	1,645	5,536,040
2015	Aug	80,009	1,250,827	407,657	2,429,510	345,187	835,941	1,703	5,350,834
2015	Sep	66,215	1,075,553	353,972	2,099,836	300,931	785,020	1,453	4,682,979
2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov	72,010	1,246,662	383,779	2,015,497	268,156 257,555	833,866	1,612	4,821,580
2015 2016	Dec Jan	80,382 79,586	1,375,547	441,800 436,418	2,202,787 2,184,174	257,555 291,364	892,727 885,736	1,979 1,917	5,252,778 5,234,063
2016	Jan Feb	79,586 66,291	1,354,868 1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,969,946	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,700	307,754	748,789	1,333	4,490,631
2016	Jun	77,408	1,151,266	347,115	2,291,212	471,968	802,621	1,582	5,143,172
		869,969	14,283,562	4,472,270	25,365,084	3,659,534	9,771,094	19,091	58,440,605
					The same of the Columns				

Utah Results of Operations June 2016

58,440,605 Ref Page 11,16 100.00% 100.00% 100.00%	100.00% 100.00% 100.00%	00,030 Ref Page 11.15 100,030 Ref Page 11.15 100,030 Ref Page 11.15 100,030 Ref Page 11.15	100.00% 100.00% 100.00% 100.00%	88,440,605 88,440,605 88,440,605 88,440,605 88,440,605	%00°00) %00°00, %00°00) %00°00)	100.00% 100.00% 100.00% 100.00%
58,4 01 01	5 5 5		5 5 5 5	888 4,888 4,488 4,488 4,488	5 5 5 5 5	5 5 5 5 5
FERC 19,091 0.0327% 0.0000% 0.0619%	0.00335% 0.0000% 0.0638%	8 8 8 8 8 8 8 8 8 8	0.0338% 0.0338% 0.0338% 0.0338%	19,091 19,091 19,091 19,091	0.0327% 0.0327% 0.0327% 0.0327%	0.0335% 0.0335% 0.0335% 0.0335%
WYOMING 9,771,094 16.7197% 28.9075% 5.8080%	15.0864% 26.1512% 5.1043%	14,546.3 14,546.3 14,546.3 14,546.3	14.5419% 14.5419% 14.5419% 14.5419%	9,771,094 9,771,094 9,771,094 9,771,094 9,771,094	16.7197% 16.7197% 16.7197% 16.7197%	15.0864% 15.0864% 15.0864% 15.0864%
IDAHO 3,659,534 6.2620% 0.0000% 11.8683%	5.7489% 0.0000% 10.9353%	5,579.6 5,579.6 5,579.6 5,579.6 5,579.6	5.5779% 5.5779% 5.5779% 5.5779% 5.5779%	3,659,534 3,659,534 3,659,534 3,659,534 3,659,534	6.2620% 6.2620% 6.2620% 6.2620% 6.2620%	5.7489% 5.7489% 5.7489% 5.7489%
UTAH 25,365,084 43.4032% 0.0000% 82.2618%	44.1065% 0.0000% 83.8966%	44,354.3 44,354.3 44,354.3 44,354.3 44,354.3	44.3409% 44.3409% 44.3409% 44.3409%	25,365,084 25,365,084 25,365,084 25,365,084 25,365,084	43.4032% 43.4032% 43.4032% 43.4032%	44.1065% 44.1065% 44.1065% 44.1065%
WASHINGTON 4,472,270 7.6527% 16,2004% 0.0000%	8.0489% 16.9709% 0.0000%	8,183.4 8,183.4 8,183.4 8,183.4 8,183.4	8.1810% 8.1810% 8.1810% 8.1810%	4,472,270 4,472,270 4,472,270 4,472,270 4,472,270	7.6527% 7.6527% 7.6527% 7.6527% 7.6527%	8.0489% 8.0489% 8.0489% 8.0489%
OREGON 14,283,562 24,4412% 51.7408% 0.0000%	25,4554% 53,6722% 0,0000%	25,801.3 25,801.3 25,801.3 25,801.3 25,801.3	25.7935% 25.7935% 25.7935% 25.7935% 25.7935%	14,283,562 14,283,562 14,283,562 14,283,562	24.4412% 24.4412% 24.4412% 24.4412% 24.4412%	25.4554% 25.4554% 25.4554% 25.4554%
CALIFORNIA 869,969 1.4886% 3.1514% 0.0000%	1.5204% 3.2057% 0.0000%	1,531.4 1,531.4 1,531.4 1,531.4 1,531.4	1.5310% 1.5310% 1.5310% 1.5310% 1.5310%	866,969 869,969 869,969 869,969	1.4886% 1.4886% 1.4886% 1.4886%	1.5204% 1.5204% 1.5204% 1.5204%
Subtotal System Energy Factor Divisional Energy - Pacific Divisional Energy - Utah	System Generation Factor Divisional Generation - Pacific Divisional Generation - Utah	System Capacity (mwh) Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.	System Capacity Factor Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Clf-Sys Adj.	System Energy (mwh) Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.	System Energy Factor Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.	System Generation Factor Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.

Utah Results of Operations
June 2016
2010 Protocol 13-Month Average
Normalized Factors

of Operations	
Results	2016
Utah	June

13-MONTH AVERAGE FACTORS	2010 PROTOCOL										
DESCRIPTION	FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	Page Ref.
Situs	S	-	-	,		,		-			Situs
System Generation	SG	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%			Pg 12.19
System Generation (Pac. Power Costs on SG)	SG-P	1.5374%	25.8544%	8.0302%	43.6699%	2.7900%	15.0843%	0.0338%			Pg 12.19
System Generation (R.M.P. Costs on SG)	SG-U	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%			Pg 12.19
Divisional Generation - Pac, Power	DGP	3.2150%	54.0665%	16.7926%	%0000.0	0.0000%	25.9258%	%000000			Pg 12.19
Divisional Generation - R.M.P.	DGU	%0000.0	%0000.0	%0000.0	83.6901%	11.0962%	5.1489%	0.0648%	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED AND ADDRESS		Pg 12.19
System Capacity	SC	1.5477%	26.1770%	8.1479%	43.8871%	5.6548%	14.5511%	0.0343%			Pg 12.19
System Energy	SE	1.5065%	24.8865%	7.6768%	43.0182%	6.1956%	16.6839%	0.0325%			Pg 12.19
System Energy (Pac. Power Costs on SE)	SE-P	1.5065%	24.8865%	7.6768%	43.0182%	6.1956%	16.6839%	0.0325%			Pg 12.19
System Energy (R.M.P. Costs on SE)	SE-U	1.5065%	24.8865%	7.6768%	43.0182%	6.1956%	16.6839%	0.0325%			Pg 12.19
Divisional Energy - Pac. Power	DEP	3.1583%	52.1744%	16.0944%	%0000.0	0.0000%	28.5729%	0.0000%			Pg 12.19
Divisional Energy - R.M.P.	DEU	%000000	0.0000%	%0000'0	82.2506%	11.8460%	5.8412%	0.0622%			Pg 12.19
System Overhead	SO	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%			Pg 12.8
System Overhead (Pac. Power Costs on SO)	SO-P	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%			Pg 12.8
System Overhead (R.M.P. Costs on SO)	n-os	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%			Pg 12.8
Divisional Overhead - Pac. Power	DOP	%00000	%000000	%00000	%0000.0	%00000	%00000	0.0000%			Not Used
Divisional Overhead - R.M.P.	noa	%00000	%00000	%00000	%00000	0.0000%	%00000	%00000			Not Used
Gross Plant-System	GPS	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%			Pa 12.7
System Gross Plant - Pac Power	SGPP	%00000	%00000	%00000	%00000	%00000	%00000	%00000			Not Used
System Gross Plant - R M.P.	SGPU	%00000	%00000	%00000	%00000	%00000	%00000	%00000			Not Used
System Net Plant	SNP	2.0016%	26.0647%	7.6359%	44.4677%	5.6396%	14.1650%	0.0255%			Pa 12.7
Seasonal System Capacity Combustion Turbine	SSCCT	1.5877%	26.8155%	8 3650%	43 1005%	5 3947%	14 7010%	0.0356%			Not Used
Seasonal System Energy Combustion Turbine	SSECT	1.5019%	25.0865%	7,7779%	42 8390%	5.8594%	16 9013%	0.0340%		-	Not Used
Seasonal System Capacity Cholla	SSCCH	1.5477%	26.1770%	8 1479%	43 8871%	5 6548%	14 5511%	0.0343%			Not Used
Seasonal System Energy Cholla	TOUSS	1 5065%	24 8865%	7 6768%	43.0182%	6 1956%	16 6839%	0.0325%			Not Used
Seasonal System Generation Cholla	HOUSE	1 5374%	25.8544%	8 0302%	43 6699%	5 7900%	15.0843%	0.0338%			Not I sad
Seasonal System Capacity Purchases	SSCP	%00000	%00000	%00000	%00000	%000000	%00000	%00000			Not Used
Seasonal System Energy Purchases	SSEP	%00000	%00000	%00000	%00000	%00000	%00000	0.0000%			Not Used
Seasonal System Generation Contracts	8800	%00000	%00000	%00000	%00000	%00000	%00000	%00000			Not Used
Seasonal System Generation Combustion Turbine	SSGCT	1.5662%	26.3833%	8.2183%	43.0351%	5.5108%	15.2511%	0.0352%			Not Used
Mid-Columbia	MC	1.0651%	44.3633%	9.8332%	30.2536%	4.0112%	10.4501%	0.0234%			Not Used
Division Net Plant Distribution	SNPD	3.4544%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	%00000			Pg 12.6
Divisional Generation - Huntington	DGUH	%00000	0.0000%	%000000	83,6901%	11.0962%	5.1489%	0.0648%			Pa 12.19
Divisional Energy - Huntington	DEUH	%00000	%00000	%00000	82.2506%	11.8460%	5.8412%	0.0622%			Pa 12.19
Division Net Plant General-Mine - Pac, Power	DNPGMP	%0000'0	%00000	0.0000%	%00000	0.0000%	%00000	%00000			Not Used
Division Net Plant General-Mine - R.M.P.	DNPGMU	1.5065%	24.8865%	7.6768%	43.0182%	6.1956%	16.6839%	0.0325%			Pg 12.6
Division Net Plant Intangible - Pac. Power	DNPIP	%0000'0	0.0000%	%0000.0	%0000.0	%000000	%00000	%0000.0			Not Used
Division Net Plant Intangible - R.M.P.	DNPIU	%0000.0	%0000.0	0.0000%	%0000.0	%0000.0	%0000.0	%0000.0			Not Used
Division Net Plant Steam - Pac. Power	DNPPSP	%0000.0	0.0000%	0.0000%	%0000.0	0.0000%	%0000.0	0.0000%			Not Used
Division Net Plant Steam - R.M.P.	DNPPSU	%0000.0	0.0000%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0			Not Used
Division Net Plant Hydro - Pac. Power	DNPPHP	%0000:0	%0000.0	%0000.0	%0000.0	%000000	%0000.0	%0000.0			Not Used
Division Net Plant Hydro - R.M.P.	DNPPHU	%0000'0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0			Not Used
System Net Hydro Plant-Pac. Power	SNPPH-P	1.5372%	25,8625%	8.0293%	43.6651%	5.7894%	15.0827%	0.0338%			Pg 12.4
System Net Hydro Plant-R.M.P.	SNPPH-U	1.5372%	25.8625%	8.0293%	43.6651%	5.7894%	15.0827%	0.0338%			Pg 12.4
Customer - System	S	2.4992%	31.6256%	7.1572%	46.8564%	4.1098%	7.7518%	%0000.0	%0000.0	%00000	Pg 12.10
Customer - Pac. Power	CNP	5.1881%	65.6502%	14.8574%	%0000.0	%0000.0	14.3043%	%0000.0	%0000.0	%000000	Pg 12.11
Customer - R.M.P.	CNU	%00000	0.0000%	%0000.0	90.4090%	7.9298%	1.6612%	%0000.0	%0000.0	0.0000%	Pg 12.11
Washington Business Tax	WBTAX	%0000'0	0.0000%	100.0000%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%000000	Situs
Operating Revenue - Idaho	OPRV-ID	%0000'0	0.0000%	%0000.0	%000000	%0000.0	%0000.0	%0000.0			Not Used
Operating Revenue - Wyoming	OPRVWY	%0000.0	0.0000%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0		CONTRACTOR OF STREET	Not Used
Excise Tax - superfund	EXCTAX	3.6087%	25.4459%	5.6412%	39.3610%	7.8664%	13.2621%	-0.3429%	7.5353%	-2.3778%	Pg 12.12
Interest	L	2.0016%	26.0647%	7.6359%	44.4677%	5.6396%	14.1650%	0.0255%		%0000.0	Pg 12.7
CIAC	CIAC	3.4544%	26.1866%	6.4125%	48.0402%	4.8855%	11.0207%	%0000.0			Pg 12.11
Idaho State Income Tax	IDSIT	%0000.0	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%		%000000	Pg 12.11

Utah Results of Operations June 2016

June 2016	10001000										
DESCRIPTION	FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	Page Ref.
Blank	DONOTUSE	0.0000%	%00000	%000000	%000000	%000000	%0000.0	0.0000%			Not Used
Bad Debt Expense	BADDEBT	3.4005%	34.4654%	12.8894%	33.7766%	2.6632%	12.8050%	%000000	0.0000%	%00000	Pg 12.10
Blank	DONOTUSE	%0000.0	%00000	%0000.0	0.0000%	%0000.0	0.0000%	%0000.0	0.0000%	0.0000%	Not Used
Blank	DONOTUSE	%00000	%00000	%0000.0	0.0000%	%000000	0.0000%	%0000.0	%0000.0	0.0000%	Not Used
Accumulated Investment Tax Credit 1984	ITC84	3.2870%	70.9760%	14.1800%			10.9460%			0.6110%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.4200%	%0069.79	13.3600%			11.6100%			1.9200%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.7890%	64.6080%	13.1260%			15.5000%			1.9770%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.2700%	61.2000%	14.9600%			16.7100%			2.8600%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.8806%	56.3558%	15.2688%			20.6776%			2.8172%	Fixed
Accumulated Investment Tax Credit 1990	17C90	1.5047%	15.9356%	3.9132%	46.9355%	13.9815%	17.3435%			0.3860%	Fixed
Other Electric	OTHER	%0000.0	0.0000%	%00000	0.0000%	%0000.0	0.0000%	%0000.0	100.0000%	0.0000%	Situs
Non-Regulated	NUTIL	%000000	%0000.0	%0000.0	%00000	0.0000%	%000000	%00000	%0000.0	100.000%	Situs
System Net Steam Plant	SNPPS	1.5374%	25.8544%	8.0302%	43.6699%	2.7900%	15.0843%	0.0338%			Pg 12.4
System Net Transmission Plant	SNPT	1.5374%	25.8544%	8.0302%	43.6699%	8.7900%	15.0843%	0.0338%			Pg 12.5
System Net Production Plant	SNPP	1.5374%	25.8551%	8.0301%	43.6694%	8.7900%	15.0842%	0.0338%			Pg 12.5
System Net Hydro Plant	SNPPH	1.5372%	25.8625%	8.0293%	43.6651%	5.7894%	15.0827%	0.0338%			Pg 12.4
System Net Nuclear Plant	SNPPN	1.5374%	25.8544%	8.0302%	43.6699%	2.7900%	15.0843%	0.0338%			Pg 12.4
System Net Other Production Plant	SNPPO	1.5374%	25.8561%	8.0300%	43.6688%	2.7899%	15.0840%	0.0338%			Pg 12.5
System Net General Plant	SNPG	2.5108%	29.0118%	7.1272%	40.4382%	6.5229%	14.3750%	0.0141%			Pg 12.6
System Net Intangible Plant	SNPI	1.8510%	26.8442%	8.0831%	42.8525%	6.4983%	13.8435%	0.0274%			Pg 12.7
Trojan Plant Allocator	TROJP	1.5327%	25.7074%	7.9765%	43.5709%	5.8516%	15.3273%	0.0336%			Pg 12.13
Trojan Decommissioning Allocator	TROJD	1.5319%	25.6814%	7.9670%	43.5534%	5.8625%	15.3702%	0.0336%			Pg 12.13
Income Before Taxes	181	3.6005%	25.4698%	5.6593%	39.4265%	7.8572%	13.2786%	-0.3406%	7.4121%	-2.3633%	Pg 12.8
DIT Expense	DITEXP	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%	Pg 12.9
DIT Balance	DITBAL	2.1612%	26.3779%	6.0516%	43.7672%	5.6032%	14.1357%	0.2786%	%000000	1.6246%	Pg 12.10
Tax Depreciation	TAXDEPR	2.0810%	26.0388%	6.5655%	44.4072%	5.4615%	14.1087%	0.2030%	%000000	1.1342%	Pg 12.14
Blank	DONOTUSE	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	%000000	0.0000%	Not Used
Blank	DONOTUSE	%0000.0	%0000.0	%00000	%0000.0	%000000	%0000.0	%000000	%0000.0	0.0000%	Not Used
Blank	DONOTUSE	%0000'0	%00000	%00000	0.0000%	%0000.0	%0000.0	%0000.0	%0000.0	%0000.0	Not Used
SCHMAT Depreciation Expense	SCHMDEXP	2.3417%	27.8463%	8.2437%	41.3728%	5.4996%	14.6701%	0.0257%	%0000.0	0.0000%	Pg 12.13
SCHMDT Amortization Expense	SCHMAEXP	1.4281%	22.8014%	5.2663%	45.8632%	1.5931%	13.5765%	0.0178%	9.4536%	%0000.0	Pg 12.13
System Generation Cholla Transaction	SGCT	1.5379%	25.8631%	8.0329%	43.6846%	5.7920%	15.0894%				Not Used

13-MONTH AVERAGE FACTORS CALCULATION OF INTERNAL FACTORS June 2016

STEAM: STEAM PRODUCTION PLANT

DESCRIPTION OF FACTOR

DGP DGU SG SSGCH

LESS ACCUMULATED DEPRECIATION

Page 12.3

2,357,646

Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS	2010 PROTOCOL										
NC	FACTOR DGP SG SSGCH	(742,243,339) (787,123,109) (1,101,359,311) (203,325,374)	California (11,411,337) (12,101,324) (16,932,428) (3,125,948)	Oregon (191,902,519) (203,505,911) (284,749,777) (52,568,544)	Washington (59,603,291) (63,207,207) (88,440,861) (16,327,343)	Utah (324,136,605) (343,735,536) (480,962,036) (88,791,900)	Idaho (42,976,053) (45,574,601) (63,768,947) (11,772,584)	Wyoming (111,962,448) (118,732,262) (166,132,693)	FERC-UPL (251.086) (266,268) (372,568) (68.781)	ОТНЕК	Non-Regulated Page Ref.
		(2,834,051,134)	(43,571,038)	(732,726,751)	(227,578,702)	(1,237,626,077)	(164,092.184)	(427,497,678)	(958,704)		
TOTAL NET STEAM PLANT		4,135,447,709	63,578,863	1,069,194,951	332,082,865	1,805,944,100	239,443,333	623,804,656	1,398,942		
SNPPS SYSTEM NET PLANT PRODUCTION STEAM		100.0000%	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%		
NUCLEAR PRODUCTION PLANT	980 860 86	IOTAL 0 0	California 0 0 0	<u>Oregoon</u>	Washington 0 0 0	Utah	1 daho	Wyoming 0 0	FERC		
LESS ACCUMULATED DEPRECIATION	DGP SG SG	000	0000	000	000	0000	0000	000	0.000		
TOTAL NUCLEAR PLANT SNPPN SYSTEM NET PLANT PRODUCTION NUCLEAR		0.0000%	0.0000%	0.0000%	%000000	0.0000%	0.0000%	0.0000%	0.0000.0		
<u>HYDRO.;</u> HYDRO PRODUCTION PLANT	s S S	T4.986 74.986 0 1.008.032.630 1.008.107.616	California 0 15,497,613 15,497,613	Oregon 74,986 0 280,620,729 260,695,715	Washington 0 0 80,946,584 80,946,584	Utah 0 0 440,206,408 440,206,408	Maho 0 58,365,311 58,365,311	Wyeming 0 0 152,054,987 152,054,987	FERC 0 340.998 340.998		
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)	DGP DGU SG	(155,175,107) (26,464,879) (140,255,771) (323,895,757)	(2.385.680) (437.622) (2.156.309) (4,979,612)	(40,119,584) (7,359,422) (36,262,280) (83,741,286)	(12,460,802) (2,285,774) (11,262,756) (26,009,332)	(67,784,747) (12,430,572) (61,249,494) (141,444,814)	(8,984,673) (1,648,123) (8,120,840) (18,753,636)	(23,407,128) (4,293,737) (21,156,646) (48,857,511)	(52.493) (9.629) (47.446) (109,568)		
TOTAL NET HYDRO PRODUCTION PLANT SNPPH SYSTEM NET PLANT PRODUCTION HYDRO		684,211,859	10,518,001	176,954,430 25.8625%	54,937,252 8.0293%	298,761,594 43,6651%	39,611,676 5.7894%	103,197,476 15.0827%	231,430		
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)	S DGP & DGU SG SSGCT	TOTAL 74985.87 0 4,039.933,138 0 0 4,040,008,124	California 0 0 62,110,410 0 62,110,410	Oregen 74985,87 0 1,044,500,237 0 1,044,575,223	Mashington 0 0 324,412,897 0 324,412,897	Utah 0 0 1,764,233,024 0 1,764,233,024	Maho 0 233,913,018 0 233,913,018	Wyeming 0 609,396,921 0 0 609,396,921	EERC 0 1,366,631 1,366,631		
LESS ACCUMULATED DEPRECIATION	DGP DGU	(533,607.242)	(8.203,741)	(137,960,919)	(42,849,489)	(233,025,519)	(30.895.977)	(80,491,087)	(180,509)		

Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR SG SSGCT	(292,321,604)	California (4,494,187) (456,235)	Oregon (75,577,980) (7,672,431)	Washington (23,473,878) (2,392)	Utah (127.686,426) (12.999.266)	Idaho (16.925,485) (1,718,220)	Wyoming F (44,094,761) (4,478,357)
		(855,604,385)	(13,154,163)	(221,211,330)	(68,706,359)	(373,641,211)	(49.539,682)	(129,062,205)
TOTAL NET OTHER PRODUCTION PLANT		3,184,403,739	48,956,247	823,363,893	255,706,538	1,390,591,812	184,373,336	480,334,716
SYSTEM NET PLANT PRODUCTION OTHER		100,0000%	1.5374%	25.8561%	8.0300%	43.6688%	5.7899%	15.0840%
PRODUCTION: TOTAL PRODUCTION PLANT		TOTAL	California	Oregon	Washington	<u>Utah</u>	Idaho	Муотіпд
	S	74,986	0	74,986	0	0	0	0
	DGP & DGU	0 000 000	0 000 636 800	0 407 040 600	0	0	0 00 000	0
	SSGCH	0.0000000000000000000000000000000000000	04,757,923	0, 107, 642,000	903,021,040	0	0,000,000	0 0
	2000	12,017,539,597	184,757,923	3,107,117,654	965,021,048	5,248,009,609	695,813,846	1,812,754,242
LESS ACCUMULATED DEPRECIATION								
	DGP	0	0	0	0	0	0	0
	pen	0	0	0	0	0	0	0
	SG SSGCH SSGCT	(4,013,551,276) 0 0	(61,704,812) 0 0	(1,037.679,366)	(322,294,393)	(1,752,712,102) 0	(232,385,502) 0 0	(605,417,393) 0 0
		(4.013,551,276)	(61,704.812)	(1,037,679,366)	(322,294,393)	(1,752,712,102)	(232,385,502)	(605,417,393)
TOTAL NET PRODUCTION PLANT		8,003,988,321	123,053,111	2.069,438,287	642,726,656	3,495,297,507	463,428,344	1,207,336,848
SNEY SYSTEM NET PRODUCTION PLANT		100.000%	1.5374%	25.8551%	8.0301%	43.6694%	5.7900%	15.0842%
TRANSMISSION		TOTAL	California	Oregon	Washington	defil	ode ode	Miconing
TRANSMISSION PLANT		70.01		1000	Billionia			R
	DGP	00	00	00	0 0	00	00	00
	SS	5,895,985,368	90,645,577	1,524,371,296	473,456,770	2,574,768,378	341,378,850	889,369,999
		5,895,985,368	90,645,577	1,524,371,296	473,456,770	2,574,768,378	341,378,850	889,369,999
LESS ACCUMULATED DEPRECIATION	900	1967 607 6761	(8,720,078)	1960 096 907	(809 800 807	1037 037 031	194 670 6741	740 748)
	190	(410,423,816)	(6,372,373)	(106 112 591)	(32,922,000)	(179 231 494)	(23.763.629)	(61 909 690)
	SS	(725,410,039)	(11,152,540)	(187,550,371)	(58,251,551)	(316,785,526)	(42,001,401)	(109,423,257)
		(1,508,536,593)	(23,192,420)	(390,022,997)	(121,137,828)	(658,775,773)	(87,344,601)	(227,552,666)
TOTAL NET TRANSMISSION PLANT SNPT		4,387,448,775	67,453,157	1,134,348,299	352,318,942	1,915,992,605	254,034,250	661,817,333
SYSTEM NET PLANT TRANSMISSION		100 0000%	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%

(1,357,706)

0.0338%

2,707,568

FERC

1,994,497

(1,357,706)

0 0 4,065,275

4,065,275

(126,078) (138,838) (245,392) (510,309)

0.0338%

1,484,189

FERC

Wyoming

Idaho

Utah

Washington

Oregon

California

TOTAL

DISTRIBUTION: DISTRIBUTION PLANT - PACIFIC POWER LESS ACCUMULATED DEPRECIATION

461,893,581

573,373,338

0.0000%

20.1960%

0.0000%

14.1940%

57.9636%

7.6463%

100.0000%

DNPDP DIVISION NET PLANT DISTRIBUTION PACIFIC POWER

(226.438.902) 346,934,436

0 0.0000%

(218.063.670)

(940,016,429) 1,935,735,426

(121,579,308)

1,717,834,392

131,351,048

252,930,355

3,223,932,702

OTHER Non-Regulated Page Ref.

0.0338%

1,077,197

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Utah Results of Operations											
June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER	S	3,160,100,063	o	0	0	2,717,306,738	320,598,649	122,194,676	0		
LESS ACCUMULATED DEPRECIATION	S	(1,075,540,662)	0	0	0	(890,630,561)	(134,832,023)	(50,078,078)	0		
PARTICEL		2,084,559,401	0	0	0	1,826,676,177	185,766,626	72,116,598	0		
DIVISION NET PLANT DISTRIBUTION R.M.P.		100 0000%	%0000 0	%00000	%00000	87.6289%	8.9116%	3.4596%	0.0000%		
TOTAL NET DISTRIBUTION PLANT		3,802,393,793	131,351,048	995,718,997	243,829,911	1,826,676,177	185,766,626	419,051,034	0.0		
SYSTEM NET PLANT DISTRIBUTION		100 0000%	3.4544%	26,1866%	6.4125%	48.0402%	4.8855%	11.0207%	0.0000%		
GENERAL: GENERAL DI ANT		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC		
	S	600,835,510	17,768,940	187,211,287	46,312,410	220,122,610	41,715,288	87,704,975	0		
	Den	0	00	0	0 0	0 0	00	0 0	00		
	SE	3,093,160	46,598	769,779	237,456	1,330,621	191,640	516,061	1,006		
	86	285,334,641	4,386,769	73,771,543	22,912,814	124,605,230	16,520,939	43,040,824	96,523		
	S S	19,556,690	488,767	6.184,917	1,399,721	9,163,557	803,735	1,515,993	0		
	DEU	0 0	0 (0 0	0 (0 (0 (0 (0 (
	SSGCH	0	0	0	0	0	00	0	0		
	Remove Capital Lease	(22,182,237)	(218,688)	(5,291,296)	(1,099,117)	(12,974,400)	(792,435)	(1,801,773)	(4,527)		
		1,166,116,622	28.556,517	338,423,155	91,624,197	463,041,935	74,186,420	170,123,061	161,337		
LESS ACCUMULATED DEPRECIATION	•						100		•		
	S	(227,788,118)	(6,291,633)	(71,059,435)	(23,148,265)	(77,075,098)	(14,797,802)	(35,415,883)	0 (730)		
	nga	(3.262.812)	(50,163)	(843,580)	(262,009)	(1,424,866)	(188,918)	(492,173)	(1.104)		
	SE	(1,486,956)	(22,401)	(370,051)	(114,151)	(639,661)	(92,126)	(248,083)	(484)		
	SS	(88,654,847)	(1,362,990)	(22,921,174)	(7.119.122)	(38,715,445)	(5,133,135)	(13,372,991)	(29,890)		
	O 20	(7633 576)	(2,2/3,333)	(28,314,014)	(8,168,320)	(45,134,741)	(5,883,954)	(14,627,251)	(25,533)		
	SSGCT	(81,627)	(1,255)	(21,104)	(6,555)	(35,646)	(4,726)	(12,313)	(28)		
	SSGCH	(2,325,277)	(35,749)	(601,186)	(186,723)	(1,015,445)	(134,634)	(350,753)	(787)		
		(436,932,889)	(10,247,869)	(126,873,712)	(39,653,685)	(168,173,432)	(26,622,698)	(65,303,139)	(58,356)		
TOTAL NET GENERAL PLANT		729,183,733	18,308,648	211,549,443	51,970,512	294,868,503	47,563,722	104,819,922	102,982		
SYSTEM NET GENERAL PLANT		100.0000%	2.5108%	29.0118%	7.1272%	40.4382%	6.5229%	14.3750%	0.0141%		
GENERAL MINING PLANT		TOTAL	California	Oregon	Washington	Otan	Idaho	Wyoming	FERC		
	SE	200,143,693	3,015,137	49,808,738	15,364,616	86,098,157	12,400,137	33,391,825	65,083		
LEGO ACCOMOLA EL DEPARICA LON	SE	390,660	5,885	97,221	29,990	168,055	24,204	65,177	127		
MdN		200,534,352	3,021,022	49,905,959	15,394,607	86,266,211	12,424,341	33,457,002	65,210		
SYSTEM NET PLANT MINING		100.0000%	1.5065%	24.8865%	7.6768%	43.0182%	6.1956%	16.6839%	0.0325%		
INTANGIBLE:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC		
ווו אמלפוברנו גרניקט	v	15,137,292	432,867	4,378,209	1,587,037	3,377,698	4,147,607	1,213,874	٥		

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Utah Results of Operations	2016	13-MONTH AVERAGE FACTORS	
Utah Resul	June 2016	13-MONTH AV	

June 2016											
13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL		California	Copero	Washington	100	Odebo	Myomina	I COLD	OTICE	Non-Bearlated Base Bas
	DGP	0	Calling	0	Constitution	G G	0	5	200		Notifice guiated Tage Net.
	DGU	0	0	0	0	0	0	0	0		
	SE	244,763	3,687	60,913	18,790	105,293	15,165	40,836	80		
	CN	135,845,670	3,395,100	42,961,987	9,722,813	63,652,362	5,582,942	10,530,466	0		
	SG	274,416,412	4,218,910	70,948,701	22.036,064	119,837,255	15,888,771	41,393,882	92,830		
	So	372,626,780	8,111,921	101,032,730	29,146,969	161,054,034	20,995,679	52,194,336	91,111		
	SSGCT	0	0	0	0	0	0	0	0		
	SSGCH	0	0	0	0	0	0	0	0		
		798,270,918	16,162,486	219,382,540	62,511,673	348,026,642	46,630,163	105,373,395	184,020		
ESS ACCUMU ATED AMORTIZATION											
	60	(1.418.321)	0	(86.326)	0	(27,585)	(859 568)	(444 842)	0		
	DGP	0	0	0	0	0	0	0	0		
	Den	(432.129)	(6.644)	(111,724)	(34.701)	(188.710)	(25,020)	(65.184)	(146)		
	us	(213 554)	(3.217)	(53.146)	(16.394)	(91.867)	(13.231)	(35 629)	(69)		
	N N	(116.085.048)	12 901 2361	(36 712 575)	(8.308.496)	(64 393 250)	(4 770 826)	(8 998 665)	(0)		
	55	(95,398,742)	(1.465.134)	(24 638 912)	(7,652,637)	(41.616.824)	(5,517,818)	(44.375.478)	1850 057		
	0) 0	(35,059,05)	(6.436.676)	(80,466,573)	(100,200,001)	1407 704 756)	(16,511,510)	(44.444.708)	(72,200)		
	10000	(000'000'067)	(6,430,376)	(60,100,013)	(402, 121, 204)	(90,181,121)	(10,003,403)	(41,414,706)	(12,234)		
	SSGCH	(811 970)	(12.483)	1000 0007	(65 202)	7354 586)	(47.013)	(122 480)	1976)		
		(509 928 424)	(10.825.291)	(141 979 186)	(39 204 714)	(224 464 578)	(27 892 946)	(65.456.687)	(105,022)		
			100000000000000000000000000000000000000		(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	(212,121,121)	(0.000	(100,000,000)	(100)		
TOTAL NET INTANGIBLE PLANT		288,342,494	5,337,195	77,403,353	23,306,959	123,562,063	18,737,217	39,916,708	78,998		
SNPI											
SYSTEM NET INTANGIBLE PLANT		100 0000%	1.8510%	26.8442%	8.0831%	42.8525%	6.4983%	13.8435%	0.0274%		
GROSS PLANT		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FFRC		
PRODUCTION PLANT		12.017.539.597	184.757.923	3.107.117.654	965.021.048	5.248.009.609	695.813.846	1,812,754,242	4.065.275		
TRANSMISSION PLANT		5,895,985,368	90,645,577	1,524,371,296	473,456,770	2,574,768,378	341,378,850	889,369,999	1,994,497		
DISTRIBUTION PLANT		6,384,032,765	252,930,355	1,935,735,426	461,893,581	2,717,306,738	320,598,649	695,568,014	0		
GENERAL PLANT		1,366,260,315	31,571,654	388,231,893	106,988,814	549,140,091	86,586,557	203,514,886	226,420		
INTANGIBLE PLANT		798,270,918	16,162,486	219,382,540	62,511,673	348,026,642	46,630,163	105,373,395	184,020		
TIME OF SECTION OF SEC		000 000 000	900 690 963	474 000 040	0 060 074 000	44 427 264 460	404 000 008	303 003 004 0	420 040		
CIAL GROSS FLAN		20,402,000,302	0.00,000,330	0,020,010	2,009,671,000	604,102,104,11	000,000,166,1	3,700,000,000	21.20.40		
GROSS PLANT.SYSTEM FACTOR		100.0000%	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%		
ACCUMULATED DEPRECIATION AND AMORTIZATION											
PRODUCTION PLANT		(4.013,551,276)	(61,704,812)	(1,037,679,366)	(322,294,393)	(1,752,712,102)	(232,385,502)	(605,417,393)	(1,357,706)		
TRANSMISSION PLANT		(1,508,536,593)	(23,192,420)	(390,022,997)	(121,137,828)	(658,775,773)	(87,344,601)	(227,552,666)	(510,309)		
DISTRIBUTION PLANT		(2,581,638,971)	(121,579,308)	(940,016,429)	(218,063,670)	(890,630,561)	(134,832,023)	(276,516,980)	0		
GENERAL PLANT		(436,542,230)	(10,241,983)	(126,776,491)	(39,623,695)	(168,005,377)	(26,598,494)	(65,237,961)	(58,228)		
INTANGIBLE PLANT		(509,928,424)	(10,825,291)	(141,979,186)	(39,204,714)	(224,464,578)	(27,892,946)	(65,456,687)	(105,022)		
		(9,050,197,494)	(227,543,814)	(2,636,474,470)	(740,324,300)	(3,694,588,392)	(509,053,566)	(1,240,181,687)	(2,031,265)		
NET PLANT		17,411,891,468	348,524,182	4,538,364,340	1,329,547,586	7,742,663,067	981,954,499	2,466,398,848	4,438,947		
SNP		10000000	9004000	20,00470	200000	101.101	/000000	100000	293000		
SYSTEM NET PLANT FACTOR (SNP)		100 0000%	2.0016%	26.0647%	7.6359%	44.4677%	5.6396%	14.1650%	0.0255%		
NON-REGULATED RELATED INTEREST PERCENTAGE		%0000 0									
INT INTEREST EACTOR SND - NON REGIN ATER		100.0000%	2.0016%	26.0647%	7.6359%	44.4677%	5.6396%	14.1650%	0.0255%		

Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
TOTAL GROSS PLANT (LESS SO FACTOR)		25,809,983,325	561,871,944	6,998,029,154	2,018,964,004	11,155,403,107	1,454,265,132	3,615,239,218	6,310,767		
SV SYSTEM OVERHEAD FACTOR (SO)		100.0000%	2.1770%	27.1137%	7.8220%	43.2213%	5.6345%	14.0071%	0.0245%		
IBT INCOME BEFORE TAXES		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
INCOME BEFORE STATE TAXES Interest Synchronization		540,517,786	19,505,838	137,539,403	30,491,847	212,753,414	42,519,491	71,684,154	(1,853,291)	40,729,392 (420,251)	(12,852,461)
		543,831,361	19,580,573	138,512,574	30,776,945	214,413,689	42,730,053	72,213,029	(1,852,339)	40,309,141	(12,852,304)
INCOME BEFORE TAXES (FACTOR)		100.0000%	3.6005%	25.4698%	5.6593%	39.4265%	7.8572%	13.2786%	-0.3406%	7.4121%	-2.3633%
See Calculation of EXCTAX											

DITEXE:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated
Pacific Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	s	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0
Non-Regulated	NUTIL	0	0	0	0	0	0	0	0	0	0
Total Pacific Power		0	0	0	0	o	0	0	0	0	0
Rocky Mountain Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0
Mining Plant	s	0	0	0	0	0	0	0	0	0	0
Non-Regulated	NUTIL	0	0	0	0	0	0	0	0	0	0
Total Rocky Mountain Power		0	0	0	0	0	0	0	0	0	0
PC (Post Merger)											
Prod / Other Prod	S	0	0	0	0	0	0	0	0	0	0
Cholla Unit 4	s	0	0	0	0	0	0	0	0	0	0
Gadsby Unit 4, 5 & 6	S	0	0	0	0	0	0	0	0	0	0
Hydro-PPL	S	0	0	0	0	0	0	0	0	0	0
Hydro-UPL	s	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General/Intangibles	S	0	0	0	0	0	0	0	0	0	0
Mining	S	0	0	0	0	0	0	0	0	0	0
WCA - CAEE 2007*	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGW 2007+	Ø	0	0	0	0	0	0	0	0	0	0

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Results of Operations	3 2016	3-MONTH AVERAGE FACTORS
Utah	June	13-MC

2010 PROTOCOL FACTOR

Non-Regulated Page Ref.

43,899,950

322,777,412

24,805,331

211,718,410

14,791,952

772,750,304

5.6810%

0.0000%

0.3225%

14.7688%

4.9355%

41.7699%

3.2100%

27.3980%

DESCRIPTION	WCA_CAGW 2007+ -Marengo	WCA CAGW 2007+ -Goodnoe	WCA - General 2007+	WCA - JBG 2007+

Total PC (Post Merger)

Non-Regulated

Total Deferred Taxes

1.9142%
100,0000%
Percentage of Total (DITEXP)

FERC	0	0	0	(118)	12	0
Wyoming	9,084,803	3,874,682	3,011,563	(76,623)	602	0
Idaho	0	0	0	(241)	208	0
Utah	1,555,830	753,104	0	(39,291)	1,446	0
Washington	5,891,880	2,582,924	3,716,447	6	270	0
Oregon	22,253,382	9,410,937	10,213,701	(209,017)	879	0
California	1,462,049	660,984	2,336,046	182	95	0
TOTAL	40,247,943	17.282,632	19,277.756	(325,107)	3,473	(16,148)
	S	s	s	S	ss	NUTIL
DITBAL: Pacific Power	Production	Transmission	Distribution	General	Mining Plant	Non-Regulated Plant

Non-regulated Fight	Total Pacific Power	Rocky Mountain Power	Production	Transmission	Distribution	General	Mining Plant	Non-Regulated Plant

Total Rocky Mountain Power	Pacificorp	Prod / Other Prod	Cholla Unit 4	Gadsby Unit 4, 5 & 6	Hydro-PPL	Hydro-UPL	Transmission	Distribution	General/ Intangibles	Mining
Total Rocky Mountain F	Pacificorp	Prod / Other Prod	Cholla Unit 4	Gadsby Unit 4, 5 & 6	Hydro-PPL	Hydro-UPL	Transmission	Distribution	General/Intangibles	Mining

									0	•	
Hydro-PPL	Hydro-UPL	Transmission	Distribution	General/Intangibles	Mining	WCA - CAEE 2007+	WCA - CAGE 2007+	WCA - CAGW 2007+	WCA_CAGW 2007+ -Marengo	WCA CAGW 2007+ -Goodnoe	

ulated	0	0	0	0	0	(16,148)	(16,148)	0	0	0	0	0	0	0	0	4,604,596	473,315	0	0	0	6,771	S	0	189,356	9,712	2,851)	0	0
Non-Regulated						(1)	116									4,604	47.				4			185	146,268,712	(61, 162, 851)		
OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FERC	0	0	0	(118)	12	0	(106)	439,781	204,770	0	(3,317)	31	0	641,264	1,689,048	90,348	21,713	124,698	35,654	891,294	0	128,462	(6,921)	8,099	6,347,954	1,520,811	0	0
Wyoming	9,084,803	3,874,682	3,011,563	(76,623)	602	0	15,895,027	3,245,765	1,511,376	1,451,489	(119,536)	1,542	0	6,090,637	70,852,983	4.850,362	882,462	5,738,904	1,712,866	39,948,884	87,103,357	10,286,048	(505,917)	425,988	272,666,239	64,688,572	0	0
Idaho	0	0	0	(241)	208	0	(33)	9,562,270	4,576,626	3,895,259	(206, 159)	533	0	17,828,528	25,660,504	1,345,408	330,087	2,008,840	613,644	14,622,968	45,017,828	3,998,864	(182,145)	150,151	96,777,818	23,096,041	0	0
Utah	1,555,830	753,104	0	(39,291)	1,446	0	2,271,089	49,511,675	34,072,609	23,726,387	(256,986)	3,701	0	107,057,386	192,747,578	12,470,611	2,528,986	15,361,346	4,703,071	110,485,269	425,741,428	27,213,599	(1,308,518)	1,030,788	735,122,292	174,544,364	0	0
Washington	5,891,880	2,582,924	3,716,447	69	270	0	12,191,523	0	0	0	(340)	691	0	351	37,821,108	0	0	3,217,828	1,036,797	22,046,679	57,602,795	5,397,128	(215,710)	0	0	89,181,886	0	0
Oregon	22,253,382	9,410,937	10.213,701	(209,017)	879	0	41,669,882	0	0	0	(81,580)	2,249	0	(79,331)	134,959,776	6,907,652	1,488,557	11,522,849	3,566,180	79,871,597	259,116,041	22,586,220	(686,521)	617,453	458,872,604	111,675,105	0	0
California	1,462,049	660,984	2,336,046	182	29	0	4,459,316	0	0	0	(103)	144	0	41	8,483,158	402,467	92,693	747,033	242,957	5,135,047	33,395,919	1,679,881	(39,660)	38,901	28,343,875	6,779,438	0	0
TOTAL	40,247,943	17,282,632	19,277,756	(325,107)	3,473	(16,148)	76,470,549	62,759,491	40,365,381	29,073,136	(668,021)	8,890	0	131,538,877	472,214,154	30,671,443	5,817,813	38,721,498	11,911,169	273,001,737	907,984,140	71,290,207	(2,945,391)	2,460,735	1,744,399,495	410,323,367	0	0
	S	S	s	so	so	NUTIL		s	S	S	S	Ø	NUTIL		Ø	S	s	s	s	S	s	Ø	S	s	S	S	S	S

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ALLOCATIONS USING NORMALIZED LOADS

Utah Results of Operations June 2016	1000TOdd 6466											
DESCRIPTION	FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	Bef.
WCA - General 2007+ WCA - JBG 2007+	so so	159,663,253 130,340,663	3,568,018 2,112,017	34,601,345	10,768,435	66,625,049 56,173,607	8,819,252 7,350,958	23,114,794	375,644 433,360	00	1,474,110 (19,004,790)	
Oregon Extra Book Depreciation Non-Regulated Plant	S NUTIL	(46,752,810)	0 0	(46,752,810)	0	00	0 0	0	0 0	0 0	0 (1,091,985)	
Total PC (Post Merger)		4,208,009,486	90,981,745	1,123,263,998	255,049,175	1,823,439,472	229,610,219	602,247,476	11,660,163	0	71,757,238	
Total Deferred Taxes		4,416,018,912	95,441,101	1,164,854,549	267,241,050	1,932,767,946	247,438,714	624,233,141	12,301,320	0	71,741,090	
Percentage of Total (D/TBAL)		100.0000%	2.1612%	26.3779%	6.0516%	43.7672%	5.6032%	14.1357%	0.2786%	%0000 0	1.6246%	
OPRV.WY												
Total Sales to Ultimate Customers		Pacific Division Ut	Utah Division Co	Combined Total								
Less: Uncollectibles (net)		0	0	0								
Total interstate Revenues		0	0	0								
		%0000 0	%000000	%00000								
OPRV-ID												
Total Sales to Utimate Customers		Pacific Division Of	Utan Division Co	Combined lotal								
Less: Interstate Sales for Resale Montana Power Pontland General Electric Puget Sound Power & Light Washington Water Power Co.		0000	0000	0000								
Less: Uncollectibles (net)		0	0	0								
Total Interstate Revenues		0	0	0								
		%000000	0.0000%	0.0000%								
варревт		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC OTHER		NUTIL	
Account 904 Balance		12,386,819	421,213	4,269,162	1,596,582	4,183,846	329,880	1,586,136	0	0	0	
Bad Debts Expense Allocation Factor - BADDEBT			3.4005%	34,4654%	12.8894%	33.7766%	2.6632%	12.8050%	0.0000%	0.0000%	96000000	
Customer Factors		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated	
Total Electric Customers		1,881,702	47,028	595,099	134,678	881,697	77,334	145,866	0	0	0	
Customer System factor - CN			2.4992%	31.6256%	7.1572%	46.8564%	4.1098%	7.7518%	%00000	%000000	%00000	

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ALLOCATIONS USING NORMALIZED LOADS

Page Ref.									
Non-Regulated Page Ref.	0	0.0000%	0	%0000%	Non-Requiated 0 0.0000%				
ОТНЕК	٥	%000000	0	0.0000%	OTHER 0 0 0000%				
FERC-UPL	0	%00000	0	0.0000%	EERC 0 0 0000%				
Wyoming	129664.5	14.3043%	16,201	1.6612%	Wyceming 419,051,034 11,0207%				
Idaho	0	%00000	77,334	7.9298%	Idaho 185,766,626 4,8655%				
Utah	٥	0.0000%	881,697	90.4090%	<u>Utah</u> 1,926,676,177 48,0402%				
Washington	134,678	14.8574%	0	%0000 0	<u>Washington</u> 243,829,911 6,4125%	Idaho Total	0.00%	0.00%	0.00%
Oregon	595,099	65.6502%	0	0.0000%	<u>Oreson</u> 995,718,997 26.1865%	Idaho - UPL Idah	0.00%	0.00%	0.00%
California	47,028	5.1881%	0	0.0000%	<u>California</u> 131,351,048 3,4544%	Idaho - PPL Idah	0.00%	0.00%	0.00%
	906,470		975,232		3.802.383.793 100.000%	Total Company Ida	0	0	0
OCOL						Tot			
2010 PROTOCOL FACTOR							Payroll	Property	Sales
rations <u>E FACTORS</u>		Power factor - CNP	stomers	factor - CNU	N PLANT (SNPD Factor)		location		
Utah Results of Operations June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	Pacific Power Customers	Customer Service Pacific Power factor - CNP	Rocky Mountain Power Customers	Customer Service R.M.P. factor - CNU	CIAC TOTAL NET DISTRIBUTION PLANT CIAC FACTOR: Same as (SNPD Factor)	IDSIT	Idaho State Income Tax Allocation		
그 국 워크	å å	5 0	8 6	5 ő	5 2 5	9	ğ		

						Non-Regulated	(12,268,960)	0	0	0
						OTHER	38,880,278	0	0	0
						FERC	(1,769,152)	0	0	0
						ВијшоХМ	68,429,693	0	0	0
						Idaho	40,589,106	0	0	0
						Utah	203,094,409	0	0	0
0.00%	0.00%	0.00%				Washington	29,107,517	0	0	0
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	Oregon	131,295,114	0	0	0
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	California	18,620,273	0	0	0
٥	0	0		Idaho - PPL Factor Idaho - UPL Factor		TOTAL	515,978,278	0	0	0
Payroll	Property	Sales	Average					419 OTH	432 OTH	40910 OTH
Idaho State Income Tax Allocation						EXCTAX Excise Tax (Superfund)	Total Taxable Income Less Other Electric Items:			

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June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR SCHMDT OTH SCHMDT (Steam) OTH	۰	California 0	Oregon	Washington 0	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
Total Taxable Income Excluding Other		515,978,278	18,620,273	131,295,114	29,107,517	203,094,409	40,589,106	68,429,693	(1.769,152)	38,880,278	(12,268,960)
Excise Tax (Superfund) Factor - EXCTAX		100.0000%	3.6087%	25.4459%	5.6412%	39,3610%	7,8664%	13.2621%	-0.3429%	7,5353%	-2.3778%
Trojan Allocators		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
Premetger Dec 1991 Plant Dec 1992 Plant		16,918,976									
Average	SG	17,006,589	261,461	4.396,951	1,365,655	7,426,753	984,685	2,565,330	5,753	0	0
Dec 1991 Reserve Dec 1992 Reserve		(7,851,432)									
Average	SG	(8,142,731)	(125,187)	(2,105,254)	(653,874)	(3,555,919)	(471,466)	(1,228,277)	(2,755)	0	0
Postmetger Dec 1991 Plant Dec 1992 Plant		4,284,960 3,485,613									
Average	SG	3,885,287	59,733	1,004,517	311,995	1,696,699	224,959	586.070	1,314	0	0
Dec 1991 Reserve Dec 1992 Reserve		(129,394)									
Average	SS	(185,002)	(2,844)	(47,831)	(14,856)	(80,790)	(10,712)	(27,906)	(63)	0	0
Net Plant		12,564,143	193,163	3,248,383	1,008,920	5,486,743	727,467	1,895,217	4,250	0	0
Division Net Plant Nuclear Pacific Power	DNPPNP	100.0000%	1.5374%	25.8544%	8.0302%	43 6699%	5.7900%	15.0843%	0.0338%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	Per DNPPNP	0.00%	0.00%	0.00%	9600.0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant	SNNP	100.0000%	1.5374%	25.8544%	8.0302%	43.6699%	5.7900%	15.0843%	0.0338%	0.0000%	%000000
Account 182,22		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated
Pre-merger (101)	SG	17,094,202	262,808	4,419,602	1,372.691	7,465,014	989,758	2,578,546	5,783	0	0
Post-merger	(108) SG	(8,434,030)	(129,666)	(2,180,567)	(677,266)	(3,683,129)	(488,332)	(1,272,217)	(2,853)	0 0	0 0
	(108) SG	(240,609)	(3,699)	(62,208)	(19,321)	(105,074)	(13,931)	(36,294)	(81)	0	0
	(107) 8G	1,778,549	27,344	459,833	142,820	776,690	102,978	268,282	602	0 (0
	(120) SE (228) SG	7,220,849	111,014	1,866,907	151,675	3,153,334	418,089	1,089,217	2,443	0	0
	(228) SG	1,472,376	22,636	380,674	118,234	642,984	85,251	222,098	498	0	0
	(228) SNNP	3,531,000	54,286	912,919	283,545	1,541,983	204,446	532,628	1,194	0 0	0 0
Total Acct 182.22		29,626,734	454,335	7,623,818	2,365,932	12,913,718	1,730,478	4,528,480	9,973	0	0
Revised Study (228)	SNNP	112,680	1,732	29,133	9,048	49,207	6,524	16,997	38	0	0
	(228) SE	941,950	14,190	234,418	72,312	405,210	58,360	157,154	306	0	0
December 1993 Adj.		1,054,630	15,923	263,551	81,360	454,417	64,884	174,151	344	0	0
Adjusted Acct 182.22		30,681,364	470,258	7,887,369	2,447,292	13,368,134	1,795,361	4,702,632	10,318	0	0

Utah Results of Operations

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June 2016 13-MONTH AVERAGE FACTORS DESCRIPTION	2010 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	
TROJP Trojan Plant Allocator		100 0000%	1.5327%	25.7074%	7.9765%	43.5709%	5.8516%	15.3273%	0.0336%	0.0000%	%0000 0	
Account 228.42		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated	
Plant - Premerger	SG	7,220,849	111,014	1,866,907	579.845	3.153.334	418.089	1.089.217	2.443	0	0	
- Postmerger	SG	1,472,376	22,636	380,674	118,234	642,984	85,251	222,098	498	0	0	
Storage Facility	SE	1,743,025	26,258	433,778	133,808	749,817	107,991	290,805	292	0	0	
Transition Costs	SNNP	3,531,000	54,286	912,919	283,545	1,541,983	204,446	532,628	1,194	0	0	
Total Acct 228.42		13,967,250	214,195	3,594,277	1,115,433	6,088,119	815,776	2,134,748	4,702	0	0	
Transition Costs	SNNP	112,680	1,732	29,133	9,048	49,207	6,524	16,997	38	0	0	
Storage Facility	SE	941,950	14,190	234,418	72,312	405,210	58,360	157,154	306	0	0	
December 1993 Adj.		1,054,630	15,923	263,551	81,360	454,417	64,884	174,151	344	0	0	
Adjusted Acct 228.42		15,021,880	230,118	3,857,828	1,196,793	6,542,536	880,660	2,308,899	5,046	0	0	
TROJD		100 0000%	1.5319%	25.6814%	7.9670%	43.5534%	5.8625%	15.3702%	0.0336%	0.0000%	0.0000%	
Irojan Decommissioning Allocator												
SCHMA		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated	
Amortization Expense : Amortization of Limited Term Plant	Acct 404	36,696,806	597,530	7,741,035	2,185,303	16,317,196	1,600,249	3,764,986	7,064	4,483,442	0	
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0		0	0	0	
Amortization of Plant Acquisitions Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407	5,140,189 6,903,416	73,040	1,228,297	381,499	2,464,042	275,074 (1,098,850)	716,630	1,607	124,290	0 0	
Total Amortization Expense :		48,740,411	696,081	11,113,508	2,566,801	22,353,923	776,472	6,617,221	8,671	4,607,733	0	
Schedule M Amortization Factor		100.0000%	1.4281%	22.8014%	5.2663%	45.8632%	1.5931%	13.5765%	0.0178%	9.4536%	0.0000%	
SCHMD		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Regulated	
Depreciation expense:	Acct 403 1	226 088 324	3 475 909	68 463 766	18 155 243	GR 732 448	13 090 564	34 103 913	76.481	c	c	
Nuclear	Acet 403.2	0	0	0	0	0	0		0	0	0	
Hydro	Acct 403.3	33,301,260	511,978	8,609,839	2,674,143	14,542,612	1,928,150	5,023,272	11,265	0	0	
Other	Acct 403.4	127,577,644	1,961,394	32,984,427	10,244,683	55,712,975	7,386,774	19,244,235	43,157	0	0	
Transmission	Acet 403.5	103,127,622	1,585,496	26,663,022	8,281,308	45.035,685	5,971,112	15,556,113	34,886	0 (0 (
Distribution	Acet 403.6	30,022,431	7,314,525	48,757,082	12,821,480	47,857,366	5,167,677	18,503,301	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0 0	0	
Wing	Acct 403.9	00,220,55	0	0	0,100,340	000000000000000000000000000000000000000	0.332,736	0	0000	0	0	
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0	
Postmerger Hydro Step I Adjustment		0	0	0	0	0	0	0	0	0	O O	
Total Depreciation Expense :		670,539,108	15,702,087	186,720,530	55,277,400	277,420,986	36,877,032	98,368,695	172,377	0	0	
Schedule M Depreciation Factor		100.0000%	2.3417%	27.8463%	8.2437%	41.3728%	5.4996%	14.6701%	0.0257%	0.0000%	%00000	
Tax Depreciation by Function		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Regulated	

Utah Results of Operations

Page 12.13 ALLOCATIONS USING NORMALIZED LOADS

Utah Results of Operations	June 2016	13-MONTH AVERAGE FACTORS	DECORPTION

S DESCRIPTION
Current Total M Difference

Tax Depr factor

ldaho 56.680,969	5.4615%
Utah 460,866,761	44.4072%
Washington 68,137,786	6.5655%
Oregon 270,236,018	26.0388%
California 21,597,362	2.0810%
1,037,819,340	100.0000%
2010 PROTOCOL FACTOR	

OTHER Non-Regulated Page Ref.

Wyoming FERC-UPL 146,422,813 2,106,907

1.1342%

0.0000%

0.2030%

14,1087%

Utah Results of Operations June 2016 COINCIDENTAL PEAKS

					FOR	ECAST LOADS (CP)			
					Non-l	ERC			FERC	
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,943	805	1,279	4	10,494
Aug-15	13	17	119	2,242	830	4,598	577	1,261	3	9,631
Sep-15	1	16	110	1,918	617	4,348	484	1,232	3	8,712
Oct-15	1	17	97	1,678	584	3,887	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,588	371	1,278	3	8,333
Jan-16	4	18	134	2,288	738	3,498	446	1,235	3	8,342
Feb-16	2	8	145	2,297	712	3,299	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194	495	1,090	2	7,463
Jun-16	28	16	134	2,202	772	4,699	839	1,232	3	9,881
			1,530.0	25,804.5	8,182.8	45,292.6	5,952.0	14,545.0	34.2	101,341.1
						- /1				

- (less)

			Adjustments	for Curtailment	s, Buy-Through	is and Load No L	onger Served (Re	eductions to	Load)	
					Non-Fi	ERC			FERC	
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15		-	-	(129)		- 1		(129)
Aug-15	13	17	-	-	-	(129)	(63)	-	1	(191)
Sep-15	1	16		-	-	(124)		-		(124)
Oct-15	1	17	-	-	-	-		-	l l	-
Nov-15	30	18	-	-	-			-		-
Dec-15	14	18		-	-	(127)		- 1	1	(127)
Jan-16	4	18	-	-	-	(125)	~	- 1	1	(125)
Feb-16	2	8	-	-	-			-	1	-
Mar-16	15	8	-	-	-	-		-		
Apr-16	26	8		-		-		-	i i	-
May-16	31	17	-	-	-			- 1	- 1	
Jun-16	28	16		-			(158)	-		(158)
				-		(632.8)	(220.7)			(853.5)

= equals

				COINCIDEN.	TAL PEAK SE	RVED FROM (COMPANY RE	SOURCES		
					Non-l	FERC			FERC	
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jul-15	1	15	154	2,505	803	4,815	805	1,279	4	10,365
Aug-15	13	17	119	2,242	830	4,469	515	1,261	3	9,440
Sep-15	1	16	110	1,918	617	4,224	484	1,232	3	8,588
Oct-15	1	17	97	1,678	584	3,887	401	1,175	3	7,824
Nov-15	30	18	131	2,414	778	3,503	394	1,326	3	8,550
Dec-15	14	18	140	2,307	645	3,461	371	1,278	3	8,205
Jan-16	4	18	134	2,288	738	3,374	446	1,235	3	8,218
Feb-16	2	8	145	2,297	712	3,299	425	1,187	3	8,068
Mar-16	15	8	125	2,058	604	2,909	346	1,166	2	7,211
Apr-16	26	8	119	1,926	508	2,826	368	1,083	2	6,833
May-16	31	17	122	1,970	590	3,194	495	1,090	2	7,463
Jun-16	28	16	134	2,202	772	4,699	681	1,232	3	9,723
			1,530.0	25,804.5	8,182.8	44,659.9	5,731.3	14,545.0	34.2	100,487.6

Ŧ	plus

						+	plus			
			Adjus	stments for Anci	llary Services Co	entracts including	Reserves (Addi	tions to Load)	
					Non-F				FERC	
Month	Day 1	Time	CA	OR 34	WA	UT	ID	WY		Total 34
Jul-15 Aug-15	13	15 17	-	33				- 1	i	33
Sep-15	1	16		32	-	-	-	-		32
Oct-15	1	17		32	-	-	-	-		32
Nov-15	30	18	-	31	-	-	-	-	- 1	31
Dec-15 Jan-16	14 4	18 18	-	32 23	-		-	- 1		32 23
Feb-16	2	8		24			-	- 1	- 1	24
Mar-16	15	8	-	23	-	-	-	- 1		23
Apr-16	26	8	-	25	-	-	-	-		25
May-16 Jun-16	31 28	17 16		29 34		:	:	- 1		29 34
oun to	2.0	10		353.2	-	-	-	-	-	353.2
							-			
					IBIODIO TIONI		uals			
			L	OADS FOR JU	Non-F	L ALLOCATIO	ON (CP) Befor	e remperat	FERC	nts
Month	Day	Time	CA	OR	WA	UT	ID	WY	FERC	Total
Jul-15	1	15	154	2,539	803	4,815	805	1,279	4	10,399
Aug-15	13	17	119	2,275	830	4,469	515	1,261	3	9,473
Sep-15	1	16	110	1,950	617	4,224	484	1,232	3	8,621
Oct-15 Nov-15	1 30	17 18	97 131	1,710 2,445	584 778	3,887 3,503	401 394	1,175 1,326	3	7,856 8,581
Dec-15	14	18	140	2,339	645	3,461	371	1,278	3	8,237
Jan-16	4	18	134	2,311	738	3,374	446	1,235	3	8,241
Feb-16	2	8	145	2,321	712	3,299	425	1,187	3	8,092
Mar-16 Apr-16	15 26	8 8	125	2,081	604 508	2,909	346 368	1,166	2 2	7,234 6,859
May-16	31	17	119 122	1,951 1,998	590	2,826 3,194	495	1,083	2	7,491
Jun-16	28	16	134	2,236	772	4,699	681	1,232	3	9,756
			1,530.0	26,157.7	8,182.8	44,659.9	5,731.3	14,545.0	34.2	100,840.8
						+	plus			
			Γ	Adjustment f		System Peaks Te	•	stment	FERC	
Month	Day	Time	CA	OR	Non-F WA	System Peaks Te ERC	mperature Adjus	WY	FERC	Total
Jul-15	1	15	(1)	OR (107)	Non-F WA (44)	System Peaks Te ERC UT 74	mperature Adjus	WY 25	FERC	(34)
Jul-15 Aug-15	1 13	15 17	(1) (1)	OR (107) (69)	Non-F WA (44) (69)	System Peaks Te ERC UT 74 (14)	ID 20 (18)	WY 25 1	FERC	(34) (170)
Jul-15	1	15	(1) (1) 1	OR (107)	Non-F WA (44)	System Peaks Te ERC UT 74	mperature Adjus	WY 25	FERC	(34)
Jul-15 Aug-15 Sep-15	1 13 1	15 17 16 17 18	(1) (1)	OR (107) (69) 28	Non-F WA (44) (69) 1	System Peaks Te ERC UT 74 (14) (310)	ID 20 (18) (26) (82) (17)	WY 25 1 (30)	FERC	(34) (170) (336) (522) (318)
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15	1 13 1 1 30 14	15 17 16 17 18	(1) (1) 1 (0) (10) 4	OR (107) (69) 28 3 (198) 36	Non-F WA (44) (69) 1 15 (47) 34	System Peaks Te EERC UT 74 (14) (310) (450) (23) 13	ID 20 (18) (26) (82) (17) 2	WY 25 1 (30) (8) (22) (1)	FERC	(34) (170) (336) (522) (318) 88
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16	1 13 1 1 30 14 4	15 17 16 17 18 18	(1) (1) 1 (0) (10) 4 7	OR (107) (69) 28 3 (198) 36 41	Non-F WA (44) (69) 1 15 (47) 34 30	System Peaks Te EERC UT 74 (14) (310) (450) (23) 13 5	ID 20 (18) (26) (82) (17) 2 (1)	WY 25 1 (30) (8) (22) (1) (1)	FERC	(34) (170) (336) (522) (318) 88 80
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16	1 13 1 1 30 14 4 2	15 17 16 17 18 18 18	(1) (1) 1 (0) (10) 4 7 3	OR (107) (69) 28 3 (198) 36 41	Non-F WA (44) (69) 1 15 (47) 34 30 67	System Peaks Te EERC UT 74 (14) (310) (450) (23) 13	ID 20 (18) (26) (82) (17) 2	WY 25 1 (30) (8) (22) (1)	FERC	(34) (170) (336) (522) (318) 88
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16	1 13 1 1 30 14 4	15 17 16 17 18 18 18 8 8	(1) (1) 1 (0) (10) 4 7	OR (107) (69) 28 3 (198) 36 41	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48	System Peaks Te EERC UT 74 (14) (310) (450) (23) 13 5 4 57 60	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10	WY 25 1 (30) (8) (22) (1) (1) 14 8	FERC	(34) (170) (336) (522) (318) 88 80 218
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16 May-16	1 13 1 1 30 14 4 2 15 26 31	15 17 16 17 18 18 18 8 8 8	(1) (1) (1) (0) (10) 4 7 3 4 10 (0)	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40)	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30	WY 25 1 (30) (8) (22) (1) (1) 14 8 19 (8)	FERC	(34) (170) (336) (522) (318) 88 80 218 208 291 6
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16	1 13 1 1 30 14 4 2 15 26	15 17 16 17 18 18 18 8 8	(1) (1) 1 (0) (10) 4 7 3 4 10 (0) (3)	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85)	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335)	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30 (20)	WY 25 1 (30) (8) (22) (1) (1) 14 8 19 (8) (25)		(34) (170) (336) (522) (318) 88 80 218 208 291 6
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16 May-16	1 13 1 1 30 14 4 2 15 26 31	15 17 16 17 18 18 18 8 8 8	(1) (1) (1) (0) (10) 4 7 3 4 10 (0)	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40)	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30	WY 25 1 (30) (8) (22) (1) (1) 14 8 19 (8)	FERC	(34) (170) (336) (522) (318) 88 80 218 208 291 6
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16 May-16	1 13 1 1 30 14 4 2 15 26 31	15 17 16 17 18 18 18 8 8 8	(1) (1) 1 (0) (10) 4 7 3 4 10 (0) (3)	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5)	System Peaks Te FERC UT 74 (14) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8)	ID 20 (18) (26) (82) (17) 2 (11) 1 9 10 30 (20) (90.7)	WY 25 1 (30)) (8) (22) (1) (1) 14 8 19 (8) (25) (30.7)		(34) (170) (336) (522) (318) 88 80 218 208 291 6
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16 May-16	1 13 1 1 30 14 4 2 15 26 31	15 17 16 17 18 18 18 8 8 8	(1) (1) 1 (0) (10) 4 7 3 4 10 (0) (3)	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5)	System Peaks Te EERC UT 74 (14) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E C	ID 20 (18) (26) (82) (17) 2 (11) 1 9 10 30 (20) (90.7)	WY 25 1 (30)) (8) (22) (1) (1) 14 8 19 (8) (25) (30.7)	-	(34) (170) (336) (522) (318) 88 80 218 208 291 6
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16 Jun-16	1 13 1 1 30 14 4 2 15 26 31 28	15 17 16 17 18 18 18 8 8 8 17 16	(1) (1) (1) (0) (10) 4 7 3 4 10 (0) (3) 13.8	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5)	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E eC S JURISDICTIO	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30 (20) (90.7)	WY 25 1 (30) (8) (22) (1) (1) 14 8 19 (8) (25) (30.7)		(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1,093.7)
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16 May-16	1 13 1 1 30 14 4 2 15 26 31	15 17 16 17 18 18 18 8 8 8	(1) (1) 1 (0) (10) 4 7 3 4 10 (0) (3)	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5)	System Peaks Te EERC UT 74 (14) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E C	ID 20 (18) (26) (82) (17) 2 (11) 1 9 10 30 (20) (90.7)	WY 25 1 (30)) (8) (22) (1) (1) 14 8 19 (8) (25) (30.7)	-	(34) (170) (336) (522) (318) 88 80 218 208 291 6
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dov-15 Jan-16 Feb-16 May-16 Apr-16 May-16 Jun-16	1 13 1 1 1 30 14 4 2 15 26 31 28 Day 1 13	15 17 16 17 18 18 18 8 8 8 17 16	(1) (1) (1) (1) (10) (10) (4 7 3 4 10 (0) (3) (3) 13.8	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5)	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E eC R JURISDICTIO EERC UT 4,889 4,455	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 (30) (20) (90.7)	WY 25 1 (30) (8) (22) (1) (1) 14 8 19 (8) (25) (30.7) ATION (CP) WY 1,304 1,263	- FERC 4 3	(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1,093.7)
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 May-16 Jun-16	1 13 1 1 1 30 14 4 2 15 26 31 28 Day 1 13 1	15 17 16 17 18 18 18 8 8 8 17 16	(1) (1) (1) (1) (10) (4) 7 3 4 10 (0) (3) 13.8	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5)	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E QURISDICTIO EERC UT 4,889 4,455 3,914	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30 (20) (90.7)	WY 25 1 (30) (8) (22) (11) (11) 14 8 19 (8) (25) (30.7) ATION (CP) WY 1,304 1,263 1,203	FERC 4 3 3 3 3	(34) (170) (336) (522) (318) 86 80 218 208 291 6 (605) (1.093.7) Total 10,365 9,302 8,285
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 May-16 Jun-16	1 1 1 1 3 1 1 1 3 1 1 1 2 8 Day 1 1 3 1 1 1 1 1	15 17 16 17 18 18 18 8 8 17 16	(1) (1) (1) (1) (10) (10) (4 7 3 4 10 (0) (3) 13.8 CA 153 118 111 97	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9) OR 2,431 2,206 1,978 1,713	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5) LOADS FOR WA 759 761 618 599	System Peaks Te EERC UT 74 (14) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E QC R JURISDICTIO EERC UT 4,889 4,455 3,914 3,436	ID 20 (18) (26) (82) (17) 2 (11) 1 9 10 (20) (90.7)	WY 25 1 (30) (8) (22) (1) (1) 14 8 19 (8) (25) (30.7) ATION (CP) WY 1,304 1,263 1,203 1,167	FERC 4 3 3 3 3 3 3 3	(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1,093.7)
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 May-16 Jun-16	1 13 1 1 1 30 14 4 2 15 26 31 28 Day 1 13 1	15 17 16 17 18 18 18 8 8 8 17 16	(1) (1) (1) (1) (10) (4) 7 3 4 10 (0) (3) 13.8	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9)	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5)	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E QURISDICTIO EERC UT 4,889 4,455 3,914	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30 (20) (90.7)	WY 25 1 (30) (8) (22) (11) (11) 14 8 19 (8) (25) (30.7) ATION (CP) WY 1,304 1,263 1,203	FERC 4 3 3 3 3	(34) (170) (336) (522) (318) 86 80 218 208 291 6 (605) (1.093.7) Total 10,365 9,302 8,285
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Mar-16 Jun-16 Month Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Nov-15	1 1 1 3 1 1 1 3 0 1 1 4 4 2 1 5 2 6 3 1 1 2 8 Day 1 1 3 1 1 1 3 0 1 1 4 4 4 4	15 17 16 17 18 18 18 8 8 17 16 Time 15 17 16 17 18 18	(1) (1) (1) (1) (10) (10) (4 7 3 4 10 (0) (3) 13.8 CA 153 118 111 97 121 144 140	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9) OR 2,431 2,206 1,978 1,713 2,247 2,352	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5) LOADS FOR Non-F WA 759 761 618 599 731 679 767	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E QUINISDICTIO EERC UT 4,889 4,455 3,914 3,436 3,480 3,480 3,474 3,378	ID 20 (18) (26) (82) (17) 2 (11) 1 9 10 (20) (90.7)	WY 25 1 (30). (8) (22) (1) (1) (14) 14 8 19 (8) (25) (30.7) WY 1,304 1,263 1,203 1,167 1,304 1,277 1,234	FERC 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1,093.7) Total 10,365 9,302 8,285 7,334 8,263 8,325 8,321
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 May-16 Ayr-16 May-16 Jun-16	1 1 1 3 1 1 1 3 1 1 4 4 2 1 1 5 2 6 3 1 1 2 8 2 8 2 8 2 8 2 8 2 8 2 8 2 8 2 8	15 17 16 17 18 18 18 8 8 17 16 Time 15 17 16 17 18 18 18	(1) (1) (1) (1) (10) (4) 7 3 4 10 (0) (3) (3) (3) 13.8 CA 153 118 111 97 121 144 140 148	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9) OR 2,431 2,206 1,978 1,713 2,247 2,374 2,352 2,451	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5) LOADS FOR Non-F WA 759 761 618 599 731 679 767 780	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) EQUINISDICTION EERC UT 4,889 4,455 3,914 3,436 3,480 3,474 3,378 3,302	ID 20 (18) (26) (82) (17) 2 (11) 1 9 10 (20) (90.7) Quals ID 825 496 458 319 377 373 445 426 426	WY 25 1 (30) (8) (22) (11) (11) 14 8 19 (8) (25) (30.7) WY 1.304 1.263 1.203 1.167 1.304 1.277 1.234 1.200	FERC 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1,093.7) Total 10,365 9,302 8,285 7,334 8,263 8,325 8,321 8,310
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 May-16 Jun-16 Month Jul-15 Sep-15 Oct-15 Nov-15 Jan-16 Feb-16	1 1 1 3 1 1 1 3 1 1 4 4 2 1 5 2 6 3 1 1 2 8 Day 1 1 3 1 1 1 3 0 1 4 4 2 2 1 5 5	15 17 16 17 18 18 18 8 8 8 17 16 Time 15 17 16 17 18 18 18 18	(1) (1) (1) (1) (10) (4) 7 3 4 10 (0) (3) 13.8 CA 153 118 111 97 121 144 140 148 129	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9) OR 2,431 2,206 1,978 1,713 2,247 2,374 2,352 2,451 '2,178	Non-F WA (444) (699) 1 15 (477) 34 30 67 35 48 (40) (855) (555) LOADS FOR Non-F WA 759 761 618 599 731 679 767 780 639	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E C S JURISDICTIO EERC UT 4,889 4,455 3,914 3,436 3,480 3,474 3,378 3,302 2,966	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30 (20) (90.7) [Uals ID 825 496 458 319 377 373 445 426 354	WY 25 (30) (8) (22) (1) (1) (14) (8) (25) (30.7) (3	FERC 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(34) (170) (336) (522) (318) 86 80 218 208 291 6 (605) (1.093.7) Total 10,365 9,302 8,285 7,334 8,263 8,325 8,321 8,310 7,443
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Mar-16 Jun-16 Month Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Dec-16 Mar-16 Mar-16 Aug-16 Aug-17	1 1 1 3 1 1 1 3 0 1 1 4 4 2 1 5 2 6 3 1 1 2 8 Day 1 1 3 0 1 1 4 4 2 1 5 2 6 2 6 2 1 5 2 6 6 1 1 5 2 6 6 1 1 5 2 6 6 1 1 5 2 6 6 1 1 1 5 2 6 6 1 1 1 1 5 2 6 6 1 1 1 1 5 2 6 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	15 17 16 17 18 18 18 8 8 17 16 17 16 17 18 18 18 18	(1) (1) (1) (1) (10) (10) (4 7 3 4 10 (0) (3) 13.8 CA 153 118 111 97 121 144 140 148 129 130	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9) OR 2,431 2,206 1,978 1,713 2,247 2,352 2,451 '2,178 2,095	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5) LOADS FOR Non-F WA 759 761 618 599 731 679 767 780 639 556	System Peaks Te ERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 38 (335) (883.8) EQUITION OF THE PERC UT 4.889 4.455 3.914 3.438 3.480 3.480 3.474 3.378 3.302 2.886	ID 20 (18) (26) (82) (17) 2 (17) 1 9 10 (20) (90.7)	WY 25 1 (30). (8) (22) (1) (1) (14 8 (25) (30.7) (25) (30.7) (30.7) (47) (47) (47) (47) (47) (47) (47) (4	FERC 4 3 3 3 3 3 3 3 3 2 2 2	(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1,093.7) Total 10,365 9,302 8,285 7,334 8,263 8,325 8,321 8,310 7,443 7,150
Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 May-16 Jun-16 Month Jul-15 Sep-15 Oct-15 Nov-15 Jan-16 Feb-16	1 1 1 3 1 1 1 3 1 1 4 4 2 1 5 2 6 3 1 1 2 8 Day 1 1 3 1 1 1 3 0 1 4 4 2 2 1 5 5	15 17 16 17 18 18 18 8 8 8 17 16 Time 15 17 16 17 18 18 18 18	(1) (1) (1) (1) (10) (4) 7 3 4 10 (0) (3) 13.8 CA 153 118 111 97 121 144 140 148 129	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9) OR 2,431 2,206 1,978 1,713 2,247 2,374 2,352 2,451 '2,178	Non-F WA (444) (699) 1 15 (477) 34 30 67 35 48 (40) (855) (555) LOADS FOR Non-F WA 759 761 618 599 731 679 767 780 639	System Peaks Te EERC UT 74 (144) (310) (450) (23) 13 5 4 57 60 36 (335) (883.8) E C S JURISDICTIO EERC UT 4,889 4,455 3,914 3,436 3,480 3,474 3,378 3,378 3,378 3,378 3,2966 2,886 3,230 4,364	ID 20 (18) (26) (82) (17) 2 (1) 1 9 10 30 (20) (90.7) [Uals ID 825 496 458 319 377 373 445 426 354 379 526 661	WY 25 (30) (8) (22) (1) (1) (14) (8) (25) (30.7) (3	FERC 4 3 3 3 3 3 3 3 3 2 2 2 2 2 3 3	(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1.093.7) Total 10,365 9,302 8,285 7,334 8,263 8,325 8,321 8,310 7,443 7,150 7,498 9,151
Jul-15 Aug-15 Oct-15 Nov-15 Dec-15 Jan-16 Feb-16 May-16 Aug-16 Jun-16 Month Jul-15 Aug-15 Sep-15 Nov-15 Dec-15 Jan-16 Feb-16 Mar-16 Apr-16 Apr-16 May-16 Apr-16 Apr-16 Apr-16 Apr-16 Apr-16 Apr-16 May-16	1 1 1 3 1 1 1 3 1 1 4 4 2 1 5 2 6 3 1 1 2 8 Day 1 1 3 1 1 3 0 1 4 4 2 1 5 2 6 3 3 1 2 8 Day 1 1 3 1 1 3 0 1 4 4 2 1 5 2 6 3 3 1 1 2 8 Day 1 1 1 3 1 1 3 1 1 1 3 1 1 1 1 3 1	15 17 16 17 18 18 18 8 8 17 16 Time 15 17 16 18 18 18 18 18 18 18 17	(1) (1) (1) (1) (10) (4) 7 3 4 10 (0) (3) 13.8 CA 153 118 111 97 121 144 140 148 129 130 122	OR (107) (69) 28 3 (198) 36 41 130 96 144 (12) (137) (46.9) OR 2,431 2,206 1,978 1,713 2,247 2,352 2,451 2,178 2,095 1,987	Non-F WA (44) (69) 1 15 (47) 34 30 67 35 48 (40) (85) (55.5) LOADS FOR Non-F WA 759 761 618 599 731 679 767 780 639 556 551	System Peaks Te EERC UT 74 (144) (310) (450) (233) 13 5 4 57 60 36 (335) (883.8) EQUIVER STREET UT 4.889 4.455 3.914 3.436 3.480 3.474 3.378 3.302 2.966 2.886 3.230	ID 20 (18) (26) (82) (17) 2 (11) 1 9 10 (30) (90.7) (20) (90.7) (20) (90.7) (20) (30	WY 25 1 (30) (8) (22) (11) (11) 14 8 19 (8) (25) (30.7) WY 1.304 1.263 1.203 1.167 1.304 1.277 1.234 1.200 1.174 1.102 1.081	FERC 4 3 3 3 3 3 3 3 3 3 2 2 2 2 2 2	(34) (170) (336) (522) (318) 88 80 218 208 291 6 (605) (1,093.7) Total 10,365 9,302 8,285 7,334 8,263 8,325 8,321 8,310 7,443 7,150 7,498

ENERGY									
				FORE	ECAST LOADS (MV	Nh)			
				Non-l				FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	81,888	1,314,525	431,029	2,464,828	425,115	827,397	1,645	5,546,428
2015	Aug	80,009	1,250,827	407,657	2,433,056	348,445	835,941	1,703	5,357,638
2015	Sep	66,215	1,075,553	353,972	2,106,493	303,053	785,020	1,453	4,691,759
2015 2015	Oct	64,214	1,085,250	342,014	1,982,602	258,348	820,001	1,365	4,553,794
2015	Nov Dec	72,010 80,490	1,246,662	383,779	2,015,497 2,216,648	268,156 257,936	833,866 893,900	1,612 1,979	4,821,580
2016	Jan	79,586	1,377,387 1,354,868	442,424 436,418	2,193,306	291,364	885,736	1,917	5,270,763 5,243,195
2016	Feb	66,291	1,152,783	354,439	1,969,948	255,515	784,618	1,607	4,585,201
2016	Mar	68,639	1,168,755	344,465	1,921,046	246,428	805,519	1,513	4,556,366
2016	Apr	62,106	1,035,377	302,898	1,843,949	238,594	748,859	1,382	4,233,165
2016	May	71,221	1,072,150	326,684	1,962,707	307,756	748,789	1,333	4,490,640
2016	Jun	77,001	1,151,914	346,858	2,302,617	473,642	802,119	1,582	5,155,734
		869,670	14,286,050	4,472,638	25,412,698	3,674,353	9,771,765	19,091	58,506,263
					- (1	ess)			
		Δdiustm	ents for Curtailn	ents Ruy-Throu	۔) ghs and Load No l	,	Reductions to	(oad)	
		Adjustin	ents for Curtain	Non-l		Longer Served (1	teddetions to	FERC	
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	-	-	-	(3,005)	-	- 1		(3,005)
2015	Aug	-		-	(3,547)	-	-		(3,547)
2015	Sep	-	-	-	(6,657)	-	-	j	(6,657)
2015	Oct	-	-	-	-	-	-		-
2015	Nov	-	-	-		-	-		
2015	Dec	-	-	-	(11,016)	-	-		(11,016)
2016	Jan	-	-	-	(9,132)	-	-	J	(9,132)
2016 2016	Feb Mar	•	-	-		-	-	1	-
2016	Apr	-	-	-	-	-		1	-
2016	May	-	-	-	-	-		1	
2016	Jun	-					- 1	1	
		-	-	-	(33,356)	-	-	-	(33,356)
					= _	quals			
						···			
		<u> </u>	LOADS		M COMPANY F	RESOURCES	(NPC)		
Vees	Month	L	0.0	Non-F		10	1407	FERC	
Year 2015	Month Jul	CA 81,888	OR	WA 431,029	UT	ID 425,115	WY 827,397	1,645	Total
2015	Aug	80,009	1,314,525 1,250,827	407,657	2,461,823 2,429,510	348,445	835,941	1,703	5,543,423 5,354,091
2015	Sep	66,215	1,075,553	353,972	2,099,836	303,053	785,020	1,453	4,685,101
2015	Oct	64,214	1,085,250	342,014	1,982,602		820,001		4,000,101
2015	Nov					258.348		1.365	4.553.794
2015		72,010	1,246,662	383,779	2,015,497	258,348 268,156	833,866	1,365 1,612	4,553,794 4,821,580
	Dec	72,010 80,490						1,365 1,612 1,979	4,553,794 4,821,580 5,259,747
2016	Dec Jan		1,246,662	383,779	2,015,497	268,156	833,866	1,612	4,821,580
2016	Jan Feb	80,490 79,586 66,291	1,246,662 1,377,387 1,354,868 1,152,783	383,779 442,424 436,418 354,439	2,015,497 2,205,632 2,184,174 1,969,948	268,156 257,936 291,364 255,515	833,866 893,900 885,736 784,618	1,612 1,979 1,917 1,607	4,821,580 5,259,747 5,234,063 4,585,201
2016 2016	Jan Feb Mar	80,490 79,586 66,291 68,639	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755	383,779 442,424 436,418 354,439 344,465	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046	268,156 257,936 291,364 255,515 246,428	833,866 893,900 885,736 784,618 805,519	1,612 1,979 1,917 1,607 1,513	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366
2016 2016 2016	Jan Feb Mar Apr	80,490 79,586 66,291 68,639 62,106	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377	383,779 442,424 436,418 354,439 344,465 302,898	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949	268,156 257,936 291,364 255,515 246,428 238,594	833,866 893,900 885,736 784,618 805,519 748,859	1,612 1,979 1,917 1,607 1,513 1,382	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165
2016 2016 2016 2016	Jan Feb Mar Apr May	80,490 79,586 66,291 68,639 62,106 71,221	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150	383,779 442,424 436,418 354,439 344,465 302,898 326,684	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707	268,156 257,936 291,364 255,515 246,428 238,594 307,756	833,866 893,900 885,736 784,618 805,519 748,859 748,789	1,612 1,979 1,917 1,607 1,513 1,382 1,333	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640
2016 2016 2016	Jan Feb Mar Apr	80,490 79,586 66,291 68,639 62,106 71,221 77,001	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642	833,866 893,900 885,736 784,618 805,519 748,859 748,789 802,119	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734
2016 2016 2016 2016	Jan Feb Mar Apr May	80,490 79,586 66,291 68,639 62,106 71,221	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150	383,779 442,424 436,418 354,439 344,465 302,898 326,684	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353	833,866 893,900 885,736 784,618 805,519 748,859 748,789	1,612 1,979 1,917 1,607 1,513 1,382 1,333	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640
2016 2016 2016 2016	Jan Feb Mar Apr May	80,490 79,586 66,291 68,639 62,106 71,221 77,001	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642	833,866 893,900 885,736 784,618 805,519 748,859 748,789 802,119	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734
2016 2016 2016 2016	Jan Feb Mar Apr May	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus	833,866 893,900 885,736 784,618 805,519 748,859 748,789 802,119 9,771,765	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734
2016 2016 2016 2016	Jan Feb Mar Apr May	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus g Reserves (Addi	833,866 893,900 885,736 784,618 805,519 748,859 748,789 802,119 9,771,765	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734
2016 2016 2016 2016 2016 2016	Jan Feb Mar Apr May Jun	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus p Reserves (Addi	833,866 893,900 885,736 784,618 805,519 748,859 748,789 802,119 9,771,765	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907
2016 2016 2016 2016 2016 2016 Year 2015	Jan Feb Mar Apr May Jun Month Jul	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including FERC UT 166	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus g Reserves (Addi	833,866 893,900 885,736 784,618 805,519 748,789 802,119 9,771,765	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907
2016 2016 2016 2016 2016 2016 Year 2015 2015	Jan Feb Mar Apr May Jun Month Jul Aug	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And QR 20,930 21,118	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including FERC UT 166 636	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus Reserves (Addi	833,866 893,900 885,736 784,618 805,519 748,789 802,119 9,771,765	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907
2016 2016 2016 2016 2016 2016 2016 2015 2015 2015	Jan Feb Mar Apr May Jun Month Jul Aug Sep	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And QR 20,930 21,118 20,381	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 +	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus p Reserves (Addi	833,866 893,900 885,736 784,618 805,519 748,789 802,119 9,771,765 tions to Load)	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,555,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907
2016 2016 2016 2016 2016 2016 2016 2015 2015 2015 2015	Jan Feb Mar Apr May Jun Month Jul Aug Sep Oct	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And QR 20,930 21,118 20,381 21,539	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including FERC UT 166 636 460 509	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus 9 Reserves (Addi	833,866 893,900 885,736 784,618 805,519 748,859 748,789 802,119 9,771,765 tions to Load) WY	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907
2016 2016 2016 2016 2016 2016 2016 2015 2015 2015 2015 2015	Jan Feb Mar Apr May Jun Month Jul Aug Sep Oct Nov	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And QR 20,930 21,118 20,381 21,539 20,951	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including FERC UT 166 636 460 509 382	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus 9 Reserves (Addi ID 98 409 230 176 197	833,866 893,900 885,736 784,618 805,519 748,759 802,119 9,771,765 tions to Load) WY	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907
2016 2016 2016 2016 2016 2016 2015 2015 2015 2015 2015 2015	Jan Feb Mar Apr May Jun Month Jul Aug Sep Oct Nov Dec	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And QR 20,930 21,118 20,381 21,539 20,951 22,073	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including FERC UT 166 636 450 509 382 405	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus IReserves (Addi ID 98 409 230 176 197	833,866 893,900 885,736 784,618 805,519 748,859 748,789 802,119 9,771,765 tions to Load) WY	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907 Total 21,193 22,163 21,070 22,224 21,531 22,608
2016 2016 2016 2016 2016 2016 2016 2015 2015 2015 2015 2015 2015 2015 2015	Jan Feb Mar Apr May Jun Month Jul Aug Sep Oct Nov Dec	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 OR 20,930 21,118 20,931 21,539 20,951 22,073 16,530	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 +	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus 1D 98 409 230 176 197 130 78	833,866 893,900 885,736 784,618 805,519 748,759 802,119 9,771,765 tions to Load) WY	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,555,366 4,233,165 4,490,640 5,155,734 58,472,907 Total 21,193 22,163 21,070 22,224 21,531 22,608 16,621
2016 2016 2016 2016 2016 2016 2015 2015 2015 2015 2015 2015	Jan Feb Mar Apr May Jun Month Jul Aug Sep Oct Nov Dec	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And 20,930 21,118 20,381 21,539 20,951 22,073 16,530 15,472	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including FERC UT 166 636 460 509 382 405 13 85	268,156 257,936 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus iD 98 409 230 176 197 130 78 41	833,866 893,900 885,736 784,618 805,519 748,789 802,119 9,771,765 tions to Load) WY	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907 Total 21,193 22,163 21,070 22,224 21,531 22,608 16,621 15,598
2016 2016 2016 2016 2016 2016 2016 2015 2015 2015 2015 2015 2015 2016 2016	Jan Feb Mar Apr May Jun Month Jul Aug Sep Oct Nov Dec Jan Feb	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 OR 20,930 21,118 20,931 21,539 20,951 22,073 16,530	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 +	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus 1D 98 409 230 176 197 130 78	833,866 893,900 885,736 784,618 805,519 748,789 802,119 9,771,765 tions to Load) WY	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,555,366 4,233,165 4,490,640 5,155,734 58,472,907 Total 21,193 22,163 21,070 22,224 21,531 22,608 16,621
2016 2016 2016 2016 2016 2016 2016 2015 2015 2015 2015 2015 2015 2016 2016	Jan Feb Mar Apr May Jun Month Jul Aug Sep Oct Nov Dec Jan Feb Mar	80,490 79,586 66,291 68,639 62,106 71,221 77,001 869,670	1,246,662 1,377,387 1,354,868 1,152,783 1,168,755 1,035,377 1,072,150 1,151,914 14,286,050 ustments for And OR 20,930 21,118 20,381 21,539 20,951 22,073 16,530 15,472 16,646	383,779 442,424 436,418 354,439 344,465 302,898 326,684 346,858 4,472,638 cillary Services C Non-f	2,015,497 2,205,632 2,184,174 1,969,948 1,921,046 1,843,949 1,962,707 2,302,617 25,379,342 + contracts including FERC UT 166 636 460 509 382 405 13 85 212	268,156 257,936 291,364 255,515 246,428 238,594 307,756 473,642 3,674,353 plus (Reserves (Addii 1D 98 409 230 176 197 130 78 41 146	833,866 893,900 885,736 784,618 805,519 748,789 802,119 9,771,765 tions to Load) WY	1,612 1,979 1,917 1,607 1,513 1,382 1,333 1,582 19,091	4,821,580 5,259,747 5,234,063 4,585,201 4,556,366 4,233,165 4,490,640 5,155,734 58,472,907 Total 21,193 22,163 21,070 22,224 21,531 22,608 16,621 15,598 17,005

equals

			LOADS FOR JURISDICTIONAL ALLOCATION (MWh)						
					FERC				
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	81,888	1,335,455	431,029	2,461,989	425,213	827,397	1,645	5,564,617
2015	Aug	80,009	1,271,945	407,657	2,430,146	348,854	835,941	1,703	5,376,254
2015	Sep	66,215	1,095,933	353,972	2,100,295	303,283	785,020	1,453	4,706,171
2015	Oct	64,214	1,106,789	342,014	1,983,111	258,524	820,001	1,365	4,576,018
2015	Nov	72,010	1,267,613	383,779	2,015,879	268,353	833,866	1,612	4,843,111
2015	Dec	80,490	1,399,460	442,424	2,206,037	258,066	893,900	1,979	5,282,356
2016	Jan	79,586	1,371,398	436,418	2,184,187	291,442	885,736	1,917	5,250,684
2016	Feb	66,291	1,168,255	354,439	1,970,033	255,556	784,618	1,607	4,600,800
2016	Mar	68,639	1,185,401	344,465	1,921,259	246,574	805,519	1,513	4,573,371
2016	Apr	62,106	1,053,456	302,898	1,844,150	238,641	748,859	1,382	4,251,492
2016	May	71,221	1,091,221	326,684	1,962,723	307,808	748,789	1,333	4,509,779
2016	Jun	77,001	1,171,829	346,858	2,302,742	473,733	802,119	1,582	5,175,864
		869,669.6	14,518,755.1	4,472,637.6	25,382,552.5	3,676,046.1	9,771,764.8	19,091.0	58,710,517

h plus

Temperature Adjustment for Energ

		Temperature Plajabilitation Energy							
					FERC				
Year	Month	CA	OR	WA	UT	ID	WY		Total
2015	Jul	4,188	34,206	13,601	(2,685)	409	505	1	50,224
2015	Aug	3,110	68,838	28,169	8,928	2,740	9,922		121,708
2015	Sep	2,264	37,911	18,404	18,182	2,685	4,966		84,412
2015	Oct	3,314	37,505	18,301	9,130	3,835	2,465		74,550
2015	Nov	644	7,186	(5,959)	17,572	10,459	1,062		30,964
2015	Dec	(902)	(48,413)	(20,876)	(196,509)	(36,435)	(12,832)		(315,966)
2016	Jan	(748)	(59,228)	(30,664)	96,193	15,299	12,081	1	32,933
2016	Feb	(509)	(39,699)	(19,609)	23,517	(1,675)	2,954	1	(35,021)
2016	Mar	85	10,633	2,905	(72,609)	(20,527)	(3,457)		(82,969)
2016	Apr	649	19,254	19,195	(17,998)	(11,180)	9,124		19,043
2016	May	(1,229)	(29,936)	3,691	(10,881)	(3,502)	(3,659)	1	(45,516)
2016	Jun	3,899	53,452	7,128	(104)	(805)	(26)		63,543
		14,765	91,710	34,286	(127,263)	(38,697)	23,104	-	(2,096)

equals

			LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
					FERC						
Year	Month	CA	OR	WA	UT	ID	WY		Total		
2015	Jul	86,076	1,369,662	444,630	2,459,304	425,622	827,902	1,645	5,614,841		
2015	Aug	83,119	1,340,783	435,826	2,439,074	351,593	845,864	1,703	5,497,962		
2015	Sep	68,478	1,133,845	372,376	2,118,477	305,968	789,986	1,453	4,790,583		
2015	Oct	67,528	1,144,293	360,315	1,992,241	262,359	822,466	1,365	4,650,567		
2015	Nov	72,653	1,274,799	377,820	2,033,451	278,811	834,928	1,612	4,874,075		
2015	Dec	79,588	1,351,047	421,548	2,009,528	221,631	881,068	1,979	4,966,390		
2016	Jan	78,838	1,312,171	405,753	2,280,380	306,741	897,817	1,917	5,283,618		
2016	Feb	65,782	1,128,556	334,830	1,993,550	253,882	787,572	1,607	4,565,779		
2016	Mar	68,724	1,196,034	347,371	1,848,650	226,048	802,062	1,513	4,490,402		
2016	Apr	62,755	1,072,710	322,093	1,826,153	227,460	757,982	1,382	4,270,535		
2016	May	69,993	1,061,284	330,375	1,951,842	304,306	745,130	1,333	4,464,262		
2016	Jun	80,900	1,225,281	353,986	2,302,638	472,928	802,092	1,582	5,239,407		
		884,434	14,610,465	4,506,924	25,255,289	3,637,349	9,794,869	19,091	58,708,421		

Utah Results of Operations June 2016

58,708,421 Ref Page 12.18 100,00% 100,00% 100,00%	100.00% 100.00% 100.00%	99,747.12 Ref Page 12.16 99,747.12 Ref Page 12.16 99,747.12 Ref Page 12.16 99,747.12 Ref Page 12.16 99,747.12 Ref Page 12.16	100.00% 100.00% 100.00% 100.00% 100.00%	58,708,421 58,708,421 58,708,421 58,708,421 58,708,421	100.00% 100.00% 100.00% 100.00% 100.00%	100.00% 100.00% 100.00% 100.00%
FERC 19,091 0.0325% 0.0000% 0.0622%	0.0338% 0.0000% 0.0648%	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0.0343% 0.0343% 0.0343% 0.0343% 0.0343%	19,091 19,091 19,091 19,091	0.0325% 0.0325% 0.0325% 0.0325%	0.0338% 0.0338% 0.0338% 0.0338%
WYOMING 9,794,869 16.6839% 28.5729% 5.8412%	15.0843% 25.9258% 5.1489%	14,514 14,514 14,514 14,514 16,514	14.5511% 14.5511% 14.5511% 14.5511%	9,794,869 9,794,869 9,794,869 9,794,869 9,794,869	16.6839% 16.6839% 16.6839% 16.6839%	15.0843% 15.0843% 15.0843% 15.0843%
10AHO 3,637,349 6.1956% 0.0000% 11.8460%	5.7900% 0.0000% 11.0962%	5,640.5 5,640.5 5,640.5 5,640.5 5,640.5	5.6548% 5.6548% 5.6548% 5.6548% 5.6548%	3,637,349 3,637,349 3,637,349 3,637,349 3,637,349	6.1956% 6.1956% 6.1956% 6.1956% 6.1956%	5.7900% 5.7900% 5.7900% 5.7900% 5.7900%
UTAH 25,255,289 43.0182% 0.0000% 82,2506%	43.6699% 0.0000% 83.6901%	43,776.1 43,776.1 43,776.1 43,776.1	43.8871% 43.8871% 43.8871% 43.8871%	25,255,289 25,255,289 25,255,289 25,255,289 25,255,289	43.0182% 43.0182% 43.0182% 43.0182%	43.6699% 43.6699% 43.6699% 43.6699%
WASHINGTON 4,506,924 7.6768% 16.0944% 0.0000%	8.0302% 16.7926% 0.0000%	8,127.3 8,127.3 8,127.3 8,127.3 8,127.3	8.1479% 8.1479% 8.1479% 8.1479%	4,506,924 4,506,924 4,506,924 4,506,924 4,506,924	7.6768% 7.6768% 7.6768% 7.6768% 7.6768%	8.0302% 8.0302% 8.0302% 8.0302% 8.0302%
OREGON v 14,610,465 24,8865% 52,1744% 0.0000%	25.8544% 54.0665% 0.0000%	26,110.8 26,110.8 26,110.8 26,110.8 26,110.8	26.1770% 26.1770% 26.1770% 26.1770% 26.1770%	14,610,465 14,610,465 14,610,465 14,610,465	24.8865% 24.8865% 24.8865% 24.8865% 24.8865%	25.8544% 25.8544% 25.8544% 25.8544% 25.8544%
CALIFORNIA 884,434 1.5065% 3.1583% 0.0000%	1.5374% 3.2150% 0.0000%	1,543.8 1,543.8 1,543.8 1,543.8	1.5477% 1.5477% 1.5477% 1.5477%	884,434 884,434 884,434 884,434 884,434	1.5065% 1.5065% 1.5065% 1.5065% 1.5065%	1.5374% 1.5374% 1.5374% 1.5374% 1.5374%
Subiotal System Energy Factor Divisional Energy - Pacific Divisional Energy - Utah	System Generation Factor Divisional Generation - Pacific Divisional Generation - Utah	System Capacity (mwh) Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.	System Capacity Factor Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.	System Energy (mwh) Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.	System Energy Factor Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.	System Generation Factor Accord Modified Accord Rolled-In Rolled-In with Hydro Adj. Rolled-In with Off-Sys Adj.

2010 Protocol ECD

Company	Owned	Hydro -	West
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Account	Description	Amount	Mwh	\$/Mwh	Differential Reference
535 - 545	Hydro Operation & Maintenance Expense	30,378,690			Page 9.7, West only
403HP	Hydro Depreciation Expense	26,746,465			Page 9.15, West only
404IP / 404HP	Hydro Relicensing Amortization	9,272,590			Page 9.16, West only
	Total West Hydro Operating Expense	66,397,746			
330 - 336	Hydro Electric Plant in Service	843.919.154			Page 9.23, West only
302 & 182M	Hydro Relicensing	172,821,245			Page 9.29, West only
108HP	Hydro Accumulated Depreciation Reserve	(274,793,387)			Page 9.36, West only
111IP	Hydro Relicensing Accumulated Reserve	(70,995,571)			Page 9.39, West only
154	Materials and Supplies	6,504			Page 9.32, West only
	West Hydro Net Rate Base	670,957,944			
	Pre-tax Return	10.59%			
	Rate Base Revenue Requirement	71,068,888			
	Annual Embedded Cost				
	West Hydro-Electric Resources	137,466,634	3,455,668	39.78	(30,559,489) MWh from GRID

Mid C Contracts

Account	Description	Amount	Mwh	\$/Mwh	Differential Reference	
555	Annual Mid-C Contracts Costs	5,532,001	330,025	16.76	(10,514,916) GRID	
	Grant Reasonable Portion	(3,268,771)		_	(3,268,771) GRID	
		2,263,229			(13,783,687)	

Qualified Facilities

Account	Description	Amount	Mwh	\$/Mwh	Differential Refere	ence
555	Utah Annual Qualified Facilities Costs					
555	Oregon Annual Qualified Facilities Costs					
555	Idaho Annual Qualified Facilities Costs					
555	WYU Annual Qualified Facilities Costs					
555	WYP Annual Qualified Facilities Costs					
555	California Annual Qualified Facilities Costs					
555	Washington Annual Qualified Facilities Costs					
	Total Qualified Facilities Costs	-	-	-	- GRID	

All Other Generation Resources (Excl. West Hydro, Mid C, and QF)

Account	Description	Amount	Mwh	\$/Mwh	Reference
500 - 514	Steam Operation & Maintenance Expense	1,057,904,393			Page 9.5
535 - 545	East Hydro Operation & Maintenance Expense	11,964,888			Page 9.7, East only
546 - 554	Other Generation Operation & Maintenance Expense	39,959,222			Page 9.8
555	Other Purchased Power Contracts	63,795,901			GRID less QF and Mid-C
40910	Production Tax Credits	0			Page 9.20
4118	SO2 Emission Allowances	(19,340)			Page 9.4
	James River	0			James River Adj (Tab 5)
	REC Revenues	80,927			REC Revenue Adj (Tab 3)
403SP	Steam Depreciation Expense	219,379,154			Page 9.15
403HP	East Hydro Depreciation Expense	6,737,728			Page 9.15, East only
403OP	Other Generation Depreciation Expense	9,419,080			Page 9.15
403MP	Mining Depreciation Expense	0			Page 9.15
404IP	East Hydro Relicensing Amortization	323,659			Page 9.16, East only
406	Amortization of Plant Acquisition Costs	0			Page 9.17
400	Total All Other Operating Expenses	1,409,545,613			1 ago 5.17
	Total All Other Operating Expenses	1,400,040,010			
310 - 316	Steam Electric Plant in Service	6,964,924,600			Page 9.21
330 - 336	East Hydro Electric Plant in Service	164,113,477			Page 9.23, East only
302 & 186M	East Hydro Relicensing	9,790,356			Page 9.29, East only
340 - 346	Other Electric Plant in Service	295,047,404			Page 9.24
399	Mining	200,143,693			Page 9.28
108SP	Steam Accumulated Depreciation Reserve	(2,828,261,261)			Page 9.36
108OP	Other Generation Accumulated Depreciation Reserve	(124,198,654)			Page 9.36
108MP	Other Accumulated Depreciation Reserve	390,660			Page 9.38, East only
108HP	East Hydro Accumulated Depreciation Reserve	(62,437,047)			Page 9.36, East only
111IP	East Hydro Relicensing Accumulated Reserve	(5,339,542)			Page 9.39, East only
114	Electric Plant Acquisition Adjustment	141,186,242			Page 9,31
115	Accumulated Provision Acquisition Adjustment	(111,419,777)			Page 9.31
151	Fuel Stock	159,274,579			Page 9.32
253.16 - 253.19	Joint Owner WC Deposit	(5,525,447)			Page 9.32
253.98	SO2 Emission Allowances	(19,507)			Page 9.34
154	Materials & Supplies	94,933,379			Page 9.32
154	East Hydro Materials & Supplies	0.1,000,010			
101	Total Net Rate Base	4,892,603,154			
	Pre-tax Return	10.59%			
	Rate Base Revenue Requirement	518,231,981			
	· · · · · · · · · · · · · · · · · · ·				
	Annual Embedded Cost				
	All Other Generation Resources	1,927,777,594	39,647,169	48.62	MWh from GRID
	_				
	Total Annual Embedded Costs	2,067,507,457	43,432,862	47.60	
	Total Allinai Elibedued Costs	2,007,007,407	40,402,002	47.60	



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC Ot	Other
4118000	GAINS-DISP OF ALLOW	0	SO2 ALLOWANCE	SE	\$0	\$0	\$0	0\$	\$0	0\$	0\$	\$0	\$0
4118000 Total					\$0	0\$	\$0				0\$	0\$	\$0
4191000	AFUDC - OTHER	0	AFUDC - EQUITY	SNP	-\$27,336	-\$546	-\$7,053	-\$2,093	898'£\$-	-\$12,237	-\$1,533	-\$7	\$0
4191000 Total					-\$27,336	-\$546	-\$7,053	-\$2,093	898'6\$-	-\$12,237	-\$1,533	-\$7	\$0
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	OR	\$83	0\$	\$83	0\$	0\$	0\$	0\$	0\$	\$0
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	SG	-\$50	-\$1	-\$13	-\$4	-\$7	-\$22	-\$3	0\$	\$0
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	SO	-\$1,252	-\$27	-\$336	-\$98	-\$175	-\$544	-\$70	\$0	\$0
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	5	-\$1,227	\$0	\$0	\$0	\$0		\$0	\$0	\$0
4211000 Total					-\$2,446	-\$28	-\$266	-\$102	-\$183	-\$1,793	-\$73	\$0	\$0
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	OR	0\$		0\$	0\$	0\$	0\$	0\$	0\$	\$0
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	SG	\$553	\$\$	\$141	\$45		\$244	\$32	0\$	\$0
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	SO	\$3		\$1	0\$		\$1	0\$	\$0	\$0
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	WA	\$4		\$0				0\$	0\$	\$0
4212000 Total					\$560	8\$	\$141	\$49	\$84	\$245	\$32	\$0	\$0
4270000	INT ON LNG-TRM DBT	585001	INTEREST EXPENSE - LONG-TERM DEBT - FMBS	SNP	\$323,627	\$6,458	\$83,496	\$24,778	91	\$144,871	\$18,147	\$82	\$0
4270000	INT ON LNG-TRM DBT	585002	INTEREST EXPENSE - LONG-TERM DEBT - MTNS	SNP	\$31,567	\$630	\$8,144			\$1	\$1,770	\$8	0\$
4270000	INT ON LNG-TRM DBT	585004	INTEREST EXPENSE - LT DEBT - PCRBS VARIA	SNP	\$753	\$15	\$194	\$58	\$107	\$337	\$42	\$0	\$0
4270000	INT ON LNG-TRM DBT	585005	INTEREST EXPENSE - LT DEBT - PCRB FEES &	SNP	\$3,086	\$62	\$796	\$236	\$437	\$1,381	\$173	\$1	0\$
4270000 Total					\$359,034	\$7,165	\$92,631	\$27,489	\$50,806	\$160,720	\$20,132	\$91	\$
4280000	AMT DBT DISC & EXP	586160	AMORTIZATION - DEBT DISCOUNT	SNP	\$1,019	L	\$263	\$78	L		\$57	0\$	0\$
4280000	AMT DBT DISC & EXP	586170	AMORTIZATION - DEBT ISSUANCE EXP	SNP	\$3,138		\$810	\$240		\$1,405	\$176	\$1	0\$
4280000 Total				_	\$4,157		\$1,073		\$588		\$233	\$1	0\$
4281000	AMORTZN OF LOSS	586190	AMORTIZATION - LOSS ON REQACQUIRED DEBT	SNP	\$714		\$184	\$55			\$40	0\$	\$0
4281000 Total			1		\$714		\$184			\$320	\$40	\$	0\$
4290000	AMT PREM ON DEBT	586180	AMORTIZATION - DEBT PREMIUM/GAIN	SNP	-\$11		-\$3		-\$2	-\$5	-\$1	0\$	0\$
4290000 Total					-\$11	\$	£\$-			-\$5	-\$1	\$	0\$
4310000	OTHER INTEREST EXP	0	4310000/0	SNP	\$11,231	*	\$2,898	ľ	\$1,	\$5	\$630	\$3	0\$
4310000 Total					\$11,231		\$2,898			\$5,027	\$630	\$3	0\$
4313000	INT EXP ON REG LIAB	0	INTEREST EXPENSE ON REG LIABILITIES	SNP	\$2,611	L	\$674				\$146	\$1	\$0
4313000 Total					\$2,611		\$674				\$146	\$1	\$0
4320000	AFUDC - BORROWED	585800	INTEREST CAPITALIZED (SEE OTH INCOME)	SNP	-\$15,549	ľ	-\$4,012	ş	ş		-\$872	-\$4	\$0
4320000	AFUDC - BORROWED	585851	Int Exp - AFUDC Calc	SNP	0\$	L	0\$	L			0\$	0\$	\$0
4320000	AFUDC - BORROWED	585860	INTEREST EXPENSE - AFUDC MANUAL ADJ	SNP	\$580		\$150	0,		\$260	\$33	0\$	0\$
4320000 Total					-\$14,969	*	-\$3,862	-\$1,	-\$2,	-\$6,701	-\$839	-\$4	\$0
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	5	-\$47,995	Š	\$0	L			\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	IDN	-\$74,999		0\$		0\$		-\$74,999	\$0	\$0
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	OR	-\$622,379	\$	-\$622,379	\$0			\$0	0\$	\$0
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	TO	-\$761,552		\$0	\$0		-\$761,552	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WA	-\$145,881		\$0	-\$145,881	0\$	\$0	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYP	-\$99,663		\$0			0\$	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYU	-\$13,028	\$0	\$0	\$0	-\$13,		\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	5	\$1,442	\$1,4	\$0		\$0	0\$	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	IDN	\$321		\$0				\$321	\$0	\$0
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	OR	\$2,407	0\$	\$2,407	\$0			\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	5	\$5,297		80	1		\$5,2	\$0	0\$	\$0
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WA	\$5,373		\$0	\$5,3		\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WYP	\$298	0\$	\$0	\$0	\$	\$0	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301108	- Deferred NPC	OR	\$429		\$429			0\$	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	5	-\$17,362		\$0			-\$17,362	80	\$0	\$0
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WA	-\$1,262		\$0	-\$1,2		\$0	\$0	\$	\$0
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WYP	\$72		\$0		S	\$0	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	5	-\$720	/\$-	\$0		\$0		0\$	05	\$0
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	nar so	-\$1,802	0 4	\$2.046	0 40	0\$	200	-\$1,802	05	24
4401000	RESIDENTIAL SALES	301105	UNBILLED REVENUE - RESIDENTIAL	OK	37'C'C-		-\$3,910		24		0\$	n¢	*



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	TU	-\$2,013	\$0		3\$	0\$	-\$2,013	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WA	-\$622	\$0	\$0	-\$622	0\$	0\$	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYP	\$415	\$	0\$	9\$	\$415	0\$	0\$	\$0	0\$
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYU	-\$63	0\$	\$0	0\$	-\$63	\$0	0\$	0\$	\$0
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	CA	-\$5	-\$5	0\$		0\$	0\$	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	ngi	-\$14	\$0	\$0	0\$	0\$	0\$	-\$14	\$0	\$0
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	OR	-\$44	0\$	-\$44	\$0	0\$	0\$	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	TO	-\$36	\$0	\$0			-\$36	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	WA	-\$19	0\$	\$0	-\$19	0\$	0\$	\$0	\$0	\$0
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	WYP	-\$25	0\$	\$0		-\$25	0\$	0\$	\$0	\$0
4401000	RESIDENTIAL SALES	301165	Solar Feed-In Revenue - Residential	OTHER	-\$3,633	0\$	0\$		0\$	0\$	\$	\$0	-\$3,633
4401000	RESIDENTIAL SALES	301170	DSM Revenue - Residential	OTHER	-\$50,807	0\$	\$0	0\$	0\$	0\$	0\$	\$0	-\$50,807
4401000	RESIDENTIAL SALES	301171	DSM Revenue - Residential Cat 2 Gen Svc	OTHER	-\$15	\$0	0\$		0\$	0\$	0\$	\$0	-\$15
4401000	RESIDENTIAL SALES	301180	Blue Sky Revenue Residential	OTHER	-\$1,471	0\$	0\$			0\$	0\$	\$0	-\$1,471
4401000 Total					-\$1,833,270	-\$47,278	-\$623,502	-\$142,411	-\$111,993	-\$775,666	-\$76,494	\$0	-\$55,927
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	ð	-\$36,010	-\$36,010	0\$		0\$	0\$	0\$	\$0	\$0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	IDN	-\$42,275	\$0	\$0	\$0		0\$	-\$42,275	\$0	\$0
4421000	COMMERCIAL SALES		COMMERCIAL SALES	OR	-\$461,874	\$0	-\$461,874		0\$	0\$	0\$	\$0	\$0
4421000	COMMERCIAL SALES		COMMERCIAL SALES	70	-\$719,565	\$0				-\$719,565	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301200	COMMERCIAL, SALES	WA	-\$127,904	\$0	\$0	-\$127,904	0\$	\$0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYP	-\$113,379	0\$	0\$		-\$113,3	0\$	0\$	\$0	\$0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYU	-\$11,534	\$	\$0			\$0	0\$	\$	\$0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	Ą	\$959	\$959	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	IDO	\$189	\$0	0\$			0\$	\$189	\$0	\$0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	OR	\$2,054	0\$	\$2,054			0\$	\$0	\$0	\$
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	TU	\$4,494	0\$	\$0		0\$	\$4,494	0\$	\$0	\$
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WA	\$4,702	\$0	\$0			0\$	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WYP	\$354	0\$	\$0		\$3	0\$	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	OR	\$323	\$0	\$323			0\$	0\$	\$0	\$0
4421000	COMMERCIAL SALES	301208	Adj - Deferred NPC	5	-\$18,032	\$0	\$0		\$0	-\$18,0	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301208	Adj - Deferred NPC	WA	-\$1,182	\$0	\$0				0\$	\$0	\$0
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WYP	\$103	\$0	0\$	\$0	\$1	0\$	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301209	ш	ď	-\$169	-\$169	\$0			0\$	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301209	ш	IDN	-\$655	\$0	\$0			0\$	-\$655	\$0	\$0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	OR	\$7,035	\$0	\$7,035	\$0	0\$	0\$	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301209	i)	T)	-\$4,003	\$0	\$0			-\$4,003	\$0	\$0	\$0
4421000	COMMERCIAL SALES	301209	<u> </u>	WA	\$3,707	\$0	\$0	\$3		0\$	0\$	\$	\$0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYP	\$4,889	0\$	0\$		\$4,889	0\$	0\$	0\$	0\$
4421000	COMMERCIAL SALES	301209	UNBILLED KEVENUE - COMMERCIAL	WYU	\$139	0.5	09	04		0	05	0,4	00000
4421000	COMMERCIAL SALES	301270	DCM Bougus - Commercial	OTHER	-441 906	0.0	04			0	0	\$ 0	-441 906
4421000	COMMERCIAL SALES	301271	DSM Revenue - Small Commercial	OTHER	-\$1 297	0\$	0\$		0\$	0\$	0.0	\$	-41 297
4421000	COMMERCIAL SALES	301272	DSM Revenue - Large Commercial	OTHER	-\$63	\$0	0\$	\$0		0\$	0\$	\$0	-\$63
4421000	COMMERCIAL SALES	301280	ļĕ	OTHER	-\$722	\$0	\$0			80	\$0	\$0	-\$722
4421000 Total					-\$1,554,423	-\$35,220	-\$452,462	-\$120,677	-\$119,4	-\$737,106	-\$42,741	0\$	-\$46,788
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	5	-\$6,360	-\$6,360	\$0	L		0\$	0\$	0\$	0\$
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	IDO	-\$21,118	\$0	0\$			0\$	-\$21,118	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	OR	-\$147,361	\$0	-\$147,361			0\$	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	TU	-\$360,143	0\$	0\$	0\$	0\$	-\$360,143	0\$	0\$	\$0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WA	-\$52,663	\$0	\$0	-\$52,6	0\$	0\$	0\$	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYP	-\$334,480	\$0	\$0	\$0	-\$334	0\$	0\$	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYU	-\$109,008	\$0	\$0		-\$109,0	0\$	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	IDU	-\$88,130	\$0	\$0	\$0		0\$	-\$88,130	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	10	-\$124,794	\$0	\$0		\$0	-\$124,794	\$0	\$0	\$0



4422000				VIII	Total	Calif	O. Contract	Mach	Missemine	There	Table	2033	Othor
	IND SLS/EXCL IRRIG	301307	Industrial Revenue Accta Adjustments	Т	\$156	\$156	80		\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307		IDG	\$66	\$0	\$0	\$0	\$0	\$0	99\$	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307		OR	\$1,392	0\$	\$1,392			0\$	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	TU	\$4,055	\$0	\$0		\$0	\$4,055	0\$	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WA	\$1,962	\$0	\$0	\$1,9	0\$	0\$	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WYP	\$1,138	0\$	0\$		\$1,138	\$0	0\$	0\$	\$0
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	S,	\$107	\$0	\$107		0\$	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	Adj - Deferred	Ţ	-\$11,140	\$0	\$0		0\$	-\$11,140	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	Adj	WA	-\$630	\$0	\$0	-\$	0\$	0\$	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301308	⋖1	WYP	\$483	\$0	\$	\$0	\$483	0\$	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	.:1	Š	\$19	\$19	\$0		\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	IDU	\$287	0\$	0\$		0\$	0\$	\$287	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	OR	\$1,734	\$0	\$1,734	\$0	\$0	\$0	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309		5	-\$5,948	\$0	\$0		0\$	-\$5,948	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WA	\$839	\$0	\$0	*	\$0	\$0	0\$	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYP	-\$2,341	0\$	\$0		-\$2,341	0\$	\$0	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYU	-\$637	\$0	\$0		-\$637	\$0	0\$	\$0	\$0
4422000	IND SLS/EXCL IRRIG	301365	Solar Feed-In Revenue - Industrial	OTHER	-\$2,569	\$0	0\$		0\$	0\$	0\$	0\$	-\$2,569
4422000	IND SLS/EXCL IRRIG	301370	DSM Revenue - Industrial	OTHER	-\$16,796	0\$	\$0		0\$	0\$	0\$	\$0	-\$16,796
4422000	IND SLS/EXCL IRRIG	301371	DSM Revenue - Small Industrial	OTHER	-\$309	0\$	\$0		0\$	0\$	0\$	0\$	-\$309
4422000	IND SLS/EXCL IRRIG	301372	DSM Revenue - Large Industrial	OTHER	-\$2,054	0\$	\$0	\$0		0\$	\$0	\$0	-\$2,054
4422000	IND SLS/EXCL IRRIG	301380	Blue Sky Revenue - Industrial	OTHER	-\$395	0\$	\$0			0\$	0\$	0\$	-\$395
4422000 Total					-\$1,274,639	-\$6,186	-\$144,128	-\$50,492	-\$444,845	-\$497,970	-\$108,895	0\$	-\$22,124
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	CA	-\$13,651	-\$13,651	\$0		0\$	0\$	0\$	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	IDU	-\$56,652	0\$	\$0			0\$	-\$56,652	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	OR	-\$32,706	0\$	-\$32,706		0\$	0\$	0\$	0\$	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	TO	-\$18,291	\$0	0\$		0\$	-\$18,291	\$0	0\$	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WA	-\$16,493	0\$	0\$	-\$16,4	0\$	0\$	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301450		WYP	-\$1,747	0\$	\$0		-\$1,747	0\$	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYU	-\$437	\$0	\$0	\$0	-\$437	0\$	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	5	\$419	\$419	0\$		0\$	0\$	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457		IDU	\$231	0\$	\$0		0\$	0\$	\$231	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	OR.	\$73	\$0	\$73	\$0	0\$	0\$	0\$	\$0	\$0
4423000	INDUST SALES-TRRIG	301457	Irrigation Revenue Acctg Adjustments	5	\$112	\$0	0\$		0\$	\$112	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	WA	\$614	0\$	0\$	\$6	0\$	\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301457	Acctg Adjustments	WYP	\$2	\$0	0\$		\$2	0\$	0\$	\$0	\$0
4423000	INDUST SALES-IRRIG	301458		WA	-\$118	\$0	0\$	-\$1		\$0	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301459		5	\$1,495	\$1,495	\$0		\$0	0\$	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301459		IDO	\$3,702	\$0	0\$	\$0	0\$	0\$	\$3,702	\$0	\$0
4423000	INDUST SALES-IRRIG	301459	• 1	S.	\$507	\$0	\$507		0\$	0\$	\$0	\$0	\$0
4423000	INDUST SALES-IRRIG	301459		5	\$882	0\$	0\$			\$882	\$0	0\$	\$0
4423000	INDUST SALES-IRRIG	301459		WA	\$672	\$0	\$0		\$0	0\$	\$0	\$0	\$0
4423000	INDUST SALES-TRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYP	\$28	0\$	0\$	0\$		0\$	0\$	0\$	\$0
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRKIGATION/FARM	O. W.C	\$11	***	04			0 0	0,4	0,0	000
4422000	TAINING CALESTANIS	201464	Unbilled Revenue-trigation Demand Charles	5 8	1100	110	4	04	2 4	04	2	000	4
4422000	TAINING SALES-IRRIG	201401	Unbilled Kevenue-Irrigation Demand Charg	š	CTE	04	CT&	1	04	04	2	0 0	9
4473000	INDUST SALES-IRKIG	301461	Unbilled Kevenue-Irrigation Demand Charg	WA	501\$-	200	0\$	•	0.5	0\$	ns o	200	0\$
4423000	INDUST SALES-IRRIG	301465	Solar Feed-In Revenue - Irrigation	OTHER	885-	\$0	0\$	\$0	0\$	0\$	80	\$0	-\$88
4423000	INDUST SALES-IRRIG	301470	<u>9</u>	OTHER	-\$3,368	\$0	\$0		\$0	0\$	\$0	\$0	-\$3,368
4423000	INDUST SALES-IRRIG	301480	Blue Sky Revenue - Irrigation	OTHER	-\$1	0\$	- 1			\$0	\$0	\$0	-\$1
4423000 Total				1	-\$134,884	-\$11,696	-\$32,141	-\$15,4	-\$2,143	-\$17,298	-\$52,719	\$	-\$3,456
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	5	-\$451	-\$451	\$0		\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	IDGI	-\$510	0\$	\$0		0\$	0\$	-\$510	\$0	\$0
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	OR	066'5\$-	\$0	-\$5,990	\$0	\$0	0\$	\$0	\$0	\$0



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wach	Wyoming	Utah	Idaho	FFRC	Other
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	П	-\$9,149	\$0	0\$		0\$	-\$9,149	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WA	-\$1,349		0\$	-\$1,349	0\$	0\$	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYP	-\$1,657	2 \$0	0\$		-\$1,657	0\$	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYU	-\$367	0\$	0\$	0\$	-\$367	0\$	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	ð	\$11	\$11	0\$	\$0		0\$	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	IDU	\$3		0\$			0\$	\$3	\$0	\$0
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	8	\$13		\$13			0\$	0\$	\$0	\$0
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	5	\$87	\$0	\$0	\$0		\$87	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WA	\$44		\$0	\$44		0\$	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WYU	\$3			0\$		\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	WA	-\$7			-\$7	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	ď	-\$12	ې	\$0			0\$	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	IDO	\$3		\$0	\$0		\$0	\$3	0\$	\$0
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	OR	-\$111		-\$111	\$0	\$0	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	T	-\$169	0\$	\$0	\$0		-\$169	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WA	\$73					\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYP	-\$4	0\$				\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYU	\$16				0,	\$0	\$0	\$0	\$0
4441000	PUB ST/HWY LIGHT	301665	Solar Feed-In Revenue - St/Hwy Lighting	OTHER	-\$45	\$ \$0		\$0	0\$	0\$	\$0	\$0	-\$45
4441000	PUB ST/HWY LIGHT	301670	DSM Revenue - Street/Hwy Lighting	OTHER	-\$548					\$0	\$0	\$0	-\$548
4441000 Total					-\$20,115	-\$451	-\$6,088	-\$1,2	-\$2,0	-\$9,230	-\$503	\$0	-\$593
4451000	OTHER SALES PUBLIC	301700	OTHER SALES TO PUBLIC AUTHORITIES	TO	-\$18,043		\$0			-\$18,043	\$0	0\$	\$0
4451000	OTHER SALES PUBLIC	301707	Oth Sales to Public Authority Acctg Adj	10	\$164			\$0	0\$	\$164	\$0	\$0	\$0
4451000	OTHER SALES PUBLIC	301709	UNBILLED REV-OTHER SALES TO PUBLIC AUTH	5	\$594					\$594	\$0	\$0	\$0
4451000	OTHER SALES PUBLIC	301765	Solar Feed-In Revenue - Oth Public Auth	OTHER	-\$52	\$0		\$0	\$0	0\$	\$0	\$0	-\$52
4451000	OTHER SALES PUBLIC	301770	DSM Revenue - Other Public Authorities	OTHER	-\$704					0\$	\$0	\$0	-\$704
4451000 Total					-\$18,041					-\$17,284	\$0	\$0	-\$756
4471000	ON-SYS WHOLE-FIRM	301441	ON SYS FIRM-PORTLAND GEN ELECTRIC	8	-\$903	\$ \$0	-\$903	\$0	0\$	\$0	\$0	\$0	\$0
4471000	ON-SYS WHOLE-FIRM	301442	ON SYS FIRM-BRIGHAM CITY	FERC	-\$276					\$0	\$0	-\$276	\$0
4471000	ON-SYS WHOLE-FIRM	301443	ON SYS FIRM-UTAH FERC CUSTOMERS	FERC	-\$981					\$0	\$0	-\$981	\$0
4471000 Total					-\$2,160	0\$				\$	\$0	-\$1,257	\$0
4471300	POST MERGER FIRM	301405	POST MERGER FIRM	SG	-\$44,984			-\$3,621		-\$19,841	-\$2,586	-\$15	\$0
4471300 Total	****				-\$44,984	-\$684	-\$11,451	-\$3,621		-\$19,841	-\$2,586	-\$15	\$0
4471400	S/T FIRM WHOLESALE	301406	SHORT-TERM FIRM WHOLESALE SALES	SG	-\$289,111	-\$4,3	-\$73,594	-\$23,2	-\$43,6	-\$127,517	-\$16,621	-\$97	\$0
4471400	S/T FIRM WHOLESALE	301409	TRADING SALES NETTED-EST.	SG	\$38					\$17	\$2	\$0	\$0
4471400	S/T FIRM WHOLESALE	301410	TRADING SALES NETTED	SG	\$983					\$434	\$57	\$0	\$0
44/1400	S/T FIRM WHOLESALE	301411	BOOKOUT SALES NETTED	SG	\$138,187	\$2,1	\$3	\$11,123	\$20	\$60,950	\$7,944	\$46	0\$
4471400	S/I FIRM WHOLESALE	301412	TVC C T Firm Wholerals Calor Class Day	25	\$618	200	\$15/	\$30	\$93	\$273	\$30	04	0,4
4471400	S/T FIRM WHOLESALE	302752	1/C S-T Firm Wholesale Sales-Steilla rac	8 8	-\$1 422		-362	-6114	4	7693-	¢ 83-	000	04
4471400	S/T FIRM WHOLESALE	302772	I/C Line Loss Trading Revenue-Nevada Pwr	SG	-\$7		-\$2	-\$1		.\$3	0\$	\$0	\$0
4471400	S/T FIRM WHOLESALE	303028	ADING REVENUES	SG	-\$4,033	Š	-\$1.027	-\$325	ş	-\$1.779	-\$232	-\$1	\$0
4471400 Total					-\$154,752	-\$2	-\$39,393	-\$12,456	-\$2	-\$68,256	-\$8,897	-\$52	\$0
4472000	SLS FOR RESL-SURP	301419	ESTIMATED SALES FOR RESALE REVENUE	SG	\$6,285	96\$	\$1,600	\$506	\$948	\$2,772	\$361	\$2	0\$
4472000	SLS FOR RESL-SURP	302762	I/C Wholesale Sales Estimate-Nevada Pwr	SG	\$262	\$4	\$67	\$21	\$40	\$116	\$15	\$0	\$0
4472000 Total					\$6,547		\$1,667	\$527	886\$	\$2,888	\$376	\$2	\$0
4476100	BOOKOUTS NETTED-GAIN	304101	BOOKOUTS NETTED-GAIN	SG	-\$8,473	-\$129	ş-	-\$682	-\$1,278	-\$3,737	-\$487	-\$3	\$0
4476100	BOOKOUTS NETTED-GAIN	304102	BOOKOUTS NETTED-EST GAIN	SG	-\$1,392	-\$21	-\$354	-\$112	-\$210	-\$614	-\$80	\$0	\$0
4476100 Total					-\$9,866	-\$150	-\$2,511	-\$794	-\$1,488	-\$4,351	-\$567	-\$3	\$0
4476200	TRADING NETTED-GAINS	304201	TRADING NETTED-GAINS	SG	-\$87				-\$13	-\$38	-\$5	0\$	\$0
4476200 Total					-\$87		*		*	-\$38	-\$5	\$0	\$
4479000	TRANS SRVC	301428	TRANS SERV-UTAH FERC CUSTOMERS	FERC	-\$80		\$0			0\$	0\$	-\$80	\$0
4479000 Total					-\$80	0\$	\$0	\$0	0\$	\$0	0,5	-\$80	\$0
4491100	PRV RTE RFDS-RESDL	301976	PROVISION FOR RATE REFUND - RESIDENTIAL	5	35		\$0	0\$		\$0	\$0	\$0	\$0



Allocation Method - Factor 2010 Protocol Fwelve Months Ending - June 2016 Electric Operations Revenue

(Allocated in Thousands)

\$ 0\$ 0\$ 0\$ 47 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$169 00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 222222 \$28 \$0 \$0 \$35 \$0 \$0 \$0 \$0 \$421 \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$2,674 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 -**\$520** \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$92 \$0 \$0 \$0 \$00 \$34 \$0 \$0 \$ 0\$ 0\$ \$0 \$0 \$ \$0 \$0 \$0 Oregon \$ \$ \$ \$ \$ \$ \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 0\$ 0\$ 0\$ 0\$ 0\$ \$40 \$36 \$169 \$203 \$367 \$367 \$89 \$89 \$6 -\$2,674 -\$129 -\$129 -\$18 -\$28 -\$258 -\$421 -\$53 -\$77 -\$309 \$180 -\$180 -\$180 -\$2,867 -\$2,500 -\$2,500 -\$404 -\$404 -\$6,778 -\$600 -\$600 -\$600 -\$109 -\$614 \$0 \$0 \$16 -\$3 -\$3 -\$3 Total WAY WYP WYP WYU WYP WYP WYU WA WA US OR OF OR WYU A UU W 5 2 8 5 5 2 8 5 WA 2 3 8 2 2 8 8 5 ≸ 8 TAMPERING/UNAUTHORIZED RECONNECTION CHGS
TAMPERING/UNAUTHORIZED RECONNECTION CHGS FORFEITED DISCOUNT REVENUE-COMMERCIAL TORRETTED DISCOUNT REVENUE-ALL OTHER PORFETTED DISCOUNT REVENUE-ALL OTHER PORFETTED DISCOUNT REVENUE-ALL OTHER PORFETTED DISCOUNT REVENUE-ALL OTHER FORFETTED DISCOUNT REVENUE-ALL OTHER FORFETTED DISCOUNT REVENUE-ALL OTHER FORFEITED DISCOUNT REVENUE-RESIDENTIAL FORFEITED DISCOUNT REVENUE-RESIDENTIAL FORFEITED DISCOUNT REVENUE-RESIDENTIAL FORFEITED DISCOUNT REVENUE-RESIDENTIAL FORFETTED DISCOUNT REVENUE-RESIDENTIAL FORFEITED DISCOUNT REVENUE-RESIDENTIAL FORFEITED DISCOUNT REVENUE-INDUSTRIAL FORFEITED DISCOUNT REVENUE-ALL OTHER FORFEITED DISCOUNT REVENUE-ALL OTHER MISC SERV REV-ACCT SERVICE CHARGE
MISC SERV REV-ACCT SERVICE CHARGE
MISC SERVICE CHARGE
MISC SERVICE CHARGE
MISC SERVICE REVENCE CHARGE
MISC SERVICE REVENUE - CSS (Non-FLT)
MISC SERVICE REVENUE - CSS (Non-FLT) MISC SERV REV-ACCT SERVICE CHARGE Misc Service Revenue - CSS (Non-FLT) Secondary Account 301855 301855 301855 301825 301825 301825 301855 301855 301826 301826 301826 301826 301826 301826 301820 301820 301820 301822 301822 301822 301822 301822 301823 301823 301823 301823 301825 301825 301825 301825 301820 301821 301821 301821 301821 301821 301821 301821 301822 301823 301823 301823 301855 FORF DISC/INT-COMM
FORF DISC/INT-COMM
FORF DISC/INT-COMM FORF DISC/INT-COMM FORF DISC/INT-COMM FORF DISC/INT-COMM GOVT MUNI/ALL OTH
GOVT MUNI/ALL OTH
GOVT MUNI/ALL OTH
GOVT MUNI/ALL OTH
GOVT MUNI/ALL OTH ACCOUNT SERV CHG
ACCOUNT SERV CHG
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ACCOUNT SERV CHG ACCOUNT SERV CHG
ACCOUNT SERV CHG
ACCOUNT SERV CHG FORF DISC/INT-RES
FORF DISC/INT-RES
FORF DISC/INT-RES
FORF DISC/INT-RES
FORF DISC/INT-RES FORF DISC/INT-COMM FORE DISC/INT-IND
FORE DISC/INT-IND
FORE DISC/INT-IND
FORE DISC/INT-IND
FORE DISC/INT-IND
FORE DISC/INT-IND GOVT MUNI/ALL OTH TAMPER/RECONNECT GOVT MUNI/ALL OTH ACCOUNT SERV CHG ACCOUNT SERV CHG TAMPER/RECONNECT ACCOUNT SERV CHG FORF DISC/INT-RES FORF DISC/INT-RES FORF DISC/INT-IND Primary Account 4491100 Total 4501000 4501000 Total 4502000 4502000 4502000 4502000 4503000 4503000 4503000 Total 4504000 4504000 4504000 4504000 4504000 4504000 4504000 4502000 Total 4504000 4504000 T 4511000 4501000 4501000 4501000 4501000 4502000 4502000 4502000 4503000 4503000 4503000 4503000 4511000 4511000 4511000 4511000 4511000 4511000 4511000 4511000 4511000 4511000 4511000 4511000 4512000 4512000 4512000 503000

TAMPER/RECONNECT



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WYP	-\$1	\$0	0\$		-\$1	\$0	\$0	\$0	\$0
4512000 Total					-\$36	-\$1	-\$17	-\$6	-\$1	-\$11	0\$	\$0	\$0
4513000	ОТНЕК	301828	OTHER	CA	-\$54	-\$54	0\$			0\$	0\$	0\$	\$0
4513000	OTHER	301828	OTHER	IDU	9\$-	\$0	0\$		0\$ 0\$	\$0	9\$-	0\$	\$0
4513000	OTHER	301828	ОТНЕК	OR	-\$528	\$0	-\$528			0\$	0\$	\$0	\$0
4513000	ОТНЕК	301828	OTHER	SO	\$31	\$1	\$8	\$2		\$14	\$2	\$0	\$0
4513000	ОТНЕВ	301828	ОТНЕЯ	77	-\$468	\$0	0\$			-\$468	\$0	\$0	\$0
4513000	ОТНЕК	301828	отнек	WA	\$12	\$0	0\$	\$12		\$0	\$0	\$0	\$0
4513000	OTHER	301828	ОТНЕК	WYP	-\$62	\$0	\$0			\$0	\$0	\$0	\$0
4513000	ОТНЕК	301828	отнек	WYU	-\$13	\$0	\$0		-\$13	\$0	\$0	\$0	\$0
4513000 Total					-\$1,088	-\$53	-\$520	\$15		-\$455	-\$4	0\$	\$0
4514100	ENERGY FINANSWER	301836	ENERGY FINAN - NEW COMM	ħ	-\$3	0\$	0\$		0\$ 0	-\$3	0\$	0\$	\$0
4514100 Total					-\$3	\$0	0\$			-\$3	0\$	\$0	\$0
4514400	ENGY FINANSWER LGHT	301839	HOME COMFORT - EXIST RES	Y.	0\$	\$0	0\$			0\$	0\$	0\$	\$0
4514400	ENGY FINANSWER LGHT	301839	HOME COMFORT - EXIST RES	WA	0\$	0\$	0\$			0\$	0\$	0\$	\$0
4514400 Total					0\$	\$	\$0	\$		0\$	0\$	\$0	\$0
4530000	SLS WATER & W PWR	358900	Sales of Water & Water Power	SG	-\$71	-\$1	-\$18		-\$11	-\$32	-\$4	0\$	\$0
4530000 Total					-\$71	-\$1	-\$18		ľ	-\$32	-\$4	0\$	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	ð	-\$2	-\$2				0\$	0\$	0\$	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	IDO	-\$1	0\$				0\$	-\$1	0\$	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	OR	767\$-	0\$				0\$	0\$	0\$	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	SO	959\$-	-\$14				-\$285	-\$37	\$0	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	T	-\$530	\$0			0\$	-\$530	0\$	\$0	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WA	-\$11	0\$				0\$	\$0	0\$	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WYP	-\$14	\$0				\$0	\$0	0\$	\$0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WYU	-\$18	\$0				\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	CA	-\$508	-\$508				\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	IDU	-\$153	\$0	\$0	\$0	0\$ 0	\$0	-\$153	0\$	\$0
4541000	RENTS - COMMON	301864	SE	OR	-\$2,539	\$0	-\$2,539			0\$	0\$	\$0	\$0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	TO	-\$1,850	\$0	0\$			-\$1,850	\$0	\$0	\$0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WA	-\$807	\$0	0\$			0\$	0\$	0\$	\$0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WYP	-\$323	\$0	0\$			\$0	0\$	\$0	\$0
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	OR	-\$7	\$0	-\$7			0\$	\$0	0\$	\$0
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	5	-\$1	\$0	\$0			-\$1	\$0	0\$	\$0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	5	-\$23	-\$23	0\$			\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	IDO	-\$1	\$0	\$0			\$0	-\$1	0\$	\$0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	g	-\$151	\$0	-\$151	Ì	0\$	0\$	\$0	\$0	\$0
4541000	RENTS - COMMON	301867	Σ	SG	\$0	\$0	\$0				\$0	\$0	\$0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	5	-\$1,970	\$0	\$0	\$0	0\$ 0	-\$1,970	\$0	\$0	\$0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	WA	-\$8	\$0	\$0			\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	WYP	-\$8	\$0	\$0			\$0	\$0	0\$	\$0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	ð	0\$	\$0	\$0		0 \$0	\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	ß	0\$	\$0	\$0			\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	g	\$24	\$0	\$24			\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	5	6\$	\$0	\$0		0\$ 0\$	\$	\$0	\$0	\$0
4541000	RENTS - COMMON	301869	VENUE JOINT	WA	\$1	\$0	\$0			\$	\$0	\$0	\$0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	WYP	\$3	\$0	\$0	\$0		\$0	\$0	\$0	\$0
4541000	RENTS - COMMON	301870	RENT REV - STEAM	SG	-\$272	-\$4	69\$-			-\$120	-\$16	\$0	\$0
4541000	RENTS - COMMON	301871	RENT REV - HYDRO	SG	-\$657	-\$10	-\$167			-\$290	-\$38	\$0	\$0
4541000	RENTS - COMMON	301872	RENT REV - TRANS	SG	-\$1,368	-\$21	-\$348	1		-\$603	-\$79	0\$	\$0
4541000	RENTS - COMMON	301873	RENT REV - DIST	So	-\$124	-\$3	-\$33	ş	0 -\$17	-\$54	-\$7	0\$	\$0
4541000	RENTS - COMMON	301873	RENT REV - DIST	5	609\$-	\$0	0\$			609\$-	\$0	\$0	\$0
4541000	RENTS - COMMON	301874	RENT REV - GENERAL	SG	-\$175	-\$3	-\$45	-\$14		-\$77	-\$10	\$0	\$0
4541000	RENTS - COMMON	301874	RENT REV - GENERAL	SO	-\$117	-\$3	-\$32		-\$16	-\$51	-\$7	\$0	\$0



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4541000	RENTS - COMMON	301874	RENT REV - GENERAL	10	-\$1	\$0			\$0	-\$1	\$0	\$0	\$
4541000	RENTS - COMMON	301879	ted Program	CA	-\$2			\$0			\$0	\$0	\$
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	IDN	-\$5		0\$				-\$5	\$0	\$
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	OR	-\$68		-\$68		\$0		\$0	\$0	*
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	5	-\$103		\$0			-\$103	\$0	\$0	\$
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	WA	-\$32	0\$		\$-	\$0		\$0	\$	\$
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	WYP	-\$5					\$0	\$0	0\$	s
4541000	RENTS - COMMON	301885	RENT REVENUE - SUBLE	SG	-\$10			-\$1	-\$2	-\$5	-\$1	\$0	\$
4541000	RENTS - COMMON	301885	RENT REVENUE - SUBLE	SO	-\$2,805	-\$61	-\$754	-\$220	-\$393	-\$1,219	-\$157	-\$1	\$
4541000	RENTS - COMMON	301885	RENT REVENUE - SUBLE	TU	-\$11	0\$	0\$	\$0	0\$	-\$11	0\$	\$0	45
4541000 Total					-\$16,704	-\$652	-\$5,165	-\$1,347	-\$1,259	-\$7,770	-\$511	-\$2	*
4542000	RENTS - NON COMMON	301862	RENTS - NON COMMON	SG	-\$8			-\$1	-\$1	-\$3	0\$	\$0	\$
4542000	RENTS - NON COMMON	301862	RENTS - NON COMMON	SO	-\$4					-\$2	0\$	\$0	\$
4542000	RENTS - NON COMMON	301862	RENTS - NON COMMON	5	-\$4			0\$			\$0	\$0	*
4542000 Total					-\$15	0\$	-\$3				-\$1	\$	*
4543000	MCI FOGWIRE REVENUES	301863	MCI FIBER OPTIC GROUND WIRE REVENUES	SG	-\$3,345		ş	-\$269	-\$505	-\$1,475	-\$192	-\$1	*
4543000 Total					-\$3,345	ľ	-\$851	-\$269	-\$505	-\$1,475	-\$192	-\$1	•
4561100	Other Wheeling Rev	301953	Ancillary Rev Sch 6-Supp (C&T)	SG	-\$1,028	L		-\$83	L		-\$59	\$0	5
4561100	Other Wheeling Rev	301963		SG	-\$744	-\$11					-\$43	\$0	*
4561100	Other Wheeling Rev	301966	Primary Delivery and Distribution Sub Ch	SG	-\$516				-\$78	-\$227	-\$30	\$0	*
4561100	Other Wheeling Rev	301967	Ancillary Revenue Sch 1 - Scheduling	SG	-\$1,617	-\$25		,	-\$244	-\$713	-\$93	-\$1	*
4561100	Other Wheeling Rev	301969	Ancillary Revenue Sch 3 - Reg&Freq (C&T)	SG	-\$2,820	-\$43	-\$718	-\$227	-\$425	-\$1,244	-\$162	-\$1	*
4561100	Other Wheeling Rev	301973	Ancillary Revenue Sch 5&6-Spin&Supp (C&T	SG	-\$2,022	-\$31		ŗ		-\$892	-\$116	-\$1	\$
4561100	Other Wheeling Rev	301974		SG	-\$808	\$-	-\$2	**	-\$1	-\$356	-\$46	\$0	*
4561100	Other Wheeling Rev	302082	I/C Anc Rev Sch 1-Scheduling-Nevada Pwr	SG	-\$1			\$0			\$0	\$0	*
4561100	Other Wheeling Rev	302092	I/C Anc Rev Sch 2-Reactive-Nevada Pwr	SG	-\$1	\$0					\$0	\$0	*
4561100	Other Wheeling Rev	302831	I/C Other Wheeling Revenue-Sierra Pac	SG	-\$75						-\$4	\$0	\$
4561100	Other Wheeling Rev	302901	USE OF FACILITY REVENUE	SG	-\$16,624		-\$4,232	-\$1	ş	*	-\$956	-\$6	\$
4561100	Other Wheeling Rev	302981		SG	-\$744						-\$43	\$0	*
4561100	Other Wheeling Rev	302982	Transmission Rev-Unreserved Use Charges	SG	-\$79		97		,	**	-85	0\$	*
4561100	Other Wheeling Rev	505961	TRANSMISSION IMBALANCE PENALTY REVENUE	SG	\$ 20	0\$		0\$		1	\$0\$	\$0\$	\$
4561100 Total				1	-\$27,079		*	"	1	-\$1	-\$1,557	64-	*
4561910	S/T FIRM WHEEL REV	301926	SHORT TERM FIRM WHEELING	SG	-\$1,823						-\$105	-\$1	\$
4561910 Total				+	-\$1,823						-\$105	-\$1	*
4561920	L/T FIRM WHEEL REV	301912	POST-MERGER FIRM WHEELING	SG	-\$3,428						-\$197	-\$1	\$
4561920	L/T FIRM WHEEL REV	301916	PRE-MERGER FIRM WHEELING	SG	-\$9,444						-\$543	-\$3	\$
4561920	L/T FIRM WHEEL REV	301917	PRE-MERGER FIRM WHEELING	SG	-\$20,742	-\$315	-\$5,2	-\$1,6	-\$3,129	-\$9,1	-\$1,192	-\$7	\$
4561920	I/I FIRM WHEEL REV	302961	TRANSM CAPACITY RE-ASSIGNMENT REVENUE	200	7						04	2 4	1
4561920	L/T FIRM WHEEL REV	302962	TRANSM CAPACITY RE-ASSIGNMENT CONTRA REV	SG	-51		0\$	200	\$0	1	ns co	05	*
4561920	L/T FIRM WHEEL REV	302980	Transmisson Point-to-Point Revenue	SC	-\$24,381	-\$3/1		1		-\$10,753.38	-\$1,402	200	*
4561020	Van Gastin Mara Mon	201033	MON CTOM WILLEST THE DEVICENCE	30	242 642					1	-6701	24.2	"
4564030	NON-TIME WHEEL KEY	201922	TO NOT THE WHEELING ACTOR	35	440						4101	9	04
4561930	NON-FIRM WHEEL KEV	30,2822	I/C Non-Firm Wheeling Revenue-Nevada PWr	3E	47 807	•	19	1	1	42	-4405	2 4	1
4561000	TOANSMN DEV OCCINO	201013	Transmission Tariff Tennania	9	-6433			l			203-	0.9	
4561990 Total	INCOME WENT WELDING	CTCTOC		8	-\$433				ľ		-\$25	\$0	,
4562100	LISE OF FACTI REV	301911	"INCOME FROM FISH WILDLIFF"	SG	-\$16		-\$4				-\$1	\$0	\$
4562100 Total					-\$16						-\$1	\$	9
4562200	DSM REVENUES	301996	DSM Rev - WY SBC Cat 2 (Sch 25, 40, 210)	WYP	\$0						\$0	\$0	\$
4562200 Total					**		0\$	0\$	0\$		\$0	\$0	\$
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	SG	-\$25					Å	-\$1	\$0	*
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	15	-\$24			0\$			0\$	\$0	*
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	WYP	\$0		0\$		\$0		\$0	0\$	\$
4562300	MISC OTHER REV	301901	WASHINGTON - COLSTRIP 3	WA	\$52						\$0	0\$	\$



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	Š	0\$	0\$	0\$	0\$		0\$		0\$	\$0	\$0
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	IDU	\$0	\$0	0\$	\$0	0\$	0\$		\$0	\$0	\$0
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	OR	\$0	\$0	0\$	\$0	\$	0\$		\$0	0\$	\$0
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	SG	-\$2,257	-\$34	-\$575	-\$182	-\$341	966\$-	-\$130		-\$1	\$0
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	TO	\$0	\$0	\$0	\$0	\$0	\$0	•	\$0	\$0	\$0
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	WA	\$0	\$0	\$0	0\$	0\$	0\$		\$0	\$0	\$0
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	WYP	0\$	\$0	\$0	0\$	0\$	0\$	i	\$0	\$0	\$0
4562300	MISC OTHER REV	301939	Estimated Other Electric Revenue	SG	\$21	\$0	\$5			6\$		\$1	\$0	\$0
4562300	MISC OTHER REV	301940	FLYASH & BY-PRODUCT SALES	SG	-\$4,520	69\$-	-\$1,151	-\$364	-\$682	-\$1,994	-\$260	09	-\$2	\$0
4562300	MISC OTHER REV	301949	THIRD PARTY TRN O&M REV	SG	-\$407	9\$-	-\$104	-\$33	-\$61	-\$180	-\$23	23	\$0	\$0
4562300	MISC OTHER REV	301951	NON-WHEELING SYS REV	SG	-\$10,666	-\$162	-\$2,715	-\$859	-\$1,609	-\$4,704	-\$613	13	-\$4	\$0
4562300	MISC OTHER REV	301955	OTHER REV WY REG KENNECOTT	WYP	-\$327	\$0	\$0	\$0	-\$327	\$0		\$0	\$0	\$0
4562300	MISC OTHER REV	301958	Wind-based Ancillary Services Estimate	SG	-\$194	-\$3	-\$49	-\$16	-\$29	-\$85	11\$-	11	\$0	\$0
4562300	MISC OTHER REV	301959	Wind-based Ancillary Services/Revenue	SG	-\$10,566	-\$161	-\$2,690	-\$850	-\$1,594	-\$4,660.36	209\$-		-\$4	\$0
4562300	MISC OTHER REV	361000	STEAM SALES	SG	-\$621	6\$-	-\$158	-\$50	-\$94	-\$274	92\$-		0\$	\$0
4562300	MISC OTHER REV	374400	Timber Sales - Utility Property	SG	-\$1	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
4562300 Total					-\$29,535	-\$444	-\$7,442	-\$2,301	-\$4,738	-\$12,919	-\$1,681		-\$10	\$0
4562310	EIM - MISCELLANEOUS	308001	EIM Rev-Forecasting Fee: Pac to TC	SG	-\$26	0\$	7\$-	7\$-	+\$-	-\$12		-\$2	0\$	\$0
4562310 Total					-\$26	\$0	-\$7	-\$2	-\$4	-\$12		-\$2	\$0	\$0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	IDU	0\$	0\$	0\$	0\$	0\$	0\$		0\$	\$0	\$0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SG	-\$1	\$0	\$0			\$0		\$0	\$0	\$0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SO	-\$1,803	-\$39	-\$484	-\$141	-\$253	-\$784	-\$101	0.1	\$0	\$0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	WYP	\$3	\$0	\$0	\$0	\$3	\$0		\$0	\$0	\$0
4562400 Total					-\$1,801	-\$39	-\$485	-\$1	-\$2		-\$101	11	\$0	\$0
4562500	M&S INV COST OF SALE	514950	M&S INVENTORY COST OF SALES	15	\$1,699	0\$	0\$	0\$	0\$	\$1,699		0\$	0\$	\$0
4562500 Total					\$1,699	\$0	\$0	\$0	\$0	\$1,699	;	0\$	\$0	\$0
4562700	RNW ENRGY CRDT SALES	301943	Renewable Energy Credit Sales-Deferral	SG	-\$604	6\$-	-\$154			-\$266	\$-	-\$35	0\$	\$0
4562700	RNW ENRGY CRDT SALES	301944	Renewable Energy Credit Sales-Estimate	SG	\$331	\$5	\$84	\$27	\$50	\$146		\$19	\$0	\$0
4562700	RNW ENRGY CRDT SALES	301945	Renewable Energy Credit Sales	SG	-\$3,238	-\$49	-\$824	-\$261	-\$488	-\$1,428	-\$186		-\$1	\$0
4562700	RNW ENRGY CRDT SALES	352943	Renwbl En Cr Sis-Amt	OTHER	\$11,422	\$0	\$0	\$0	\$0				\$0	\$11,422
4562700	RNW ENRGY CRDT SALES	352950	REC Sales - Wind Wake Loss Indemnity	SG	-\$7	\$0	-\$2			-\$3		\$0	0\$	\$0
4562700 Total					\$7,904	-\$53	-\$895	-\$283	-\$531	-\$1,551	-\$202		-\$1 \$	\$11,422
4562800	CA GHG Emission Allo	352001	CA GHG Allowance Revenues	OTHER	-\$7,619	\$0	0\$		\$0	0\$		\$0		-\$7,619
4562800	CA GHG Emission Allo	352002	CA GHG Allowance Revenues - Deferral	OTHER	\$7,615	\$0	0\$					\$0	\$0	\$7,615
4562800	CA GHG Emission Alto	352003	CA GHG Allowance Revenues # Amortz	OTHER	-\$11,243	\$0	\$0		\$0	\$0		\$0		-\$11,243
4562800 Total					-\$11,246	\$0	\$0					\$0	\$- 0\$	-\$11,246
4563500	Oth Elec Rev-Def Trn	305990	FERC Transmission Refund-Deferral	OR	\$5,735	\$0	\$5,735			\$0		\$0	\$0	\$0
4563500 Total					\$5,735	\$0	\$5,735	\$0	\$0	\$0		\$0	\$0	\$0
Grand Total					-\$4,864,557	-\$100,287	-\$1,262,758	-\$333,744	-\$686,446	-\$2,067,528	-\$282,958	58 -\$1,367	- 1	-\$129,469



			Annual Course Course	41100	Total	Calif	100	Mach	Γ	Heale	Table	2000	Othor
Foodoo	_	Secon	Chary	Alloc	10tal		Oregon	Wash	wyoming ¢2 cos	47 334	4055	74	04
nnnnnc	OPER SUPV & ENG	SIEX		200	PACIFIC STORY				22,303	175'/4	2000	2	2
5000000 Total			1		\$10,604	*	^	\$1,	\$2,505	\$7,324	0064	2	0
5001000	OPER SUPV & ENG	STEX	Steam O&M Expense	SG	\$\$				\$73	\$214	\$28	\$0	\$0
5001000 Total					\$486	86 \$7	\$124		\$73	\$214	\$28	\$0	\$0
5010000	FUEL CONSUMED	NPCX	Net Power Cost Expense	SE	\$1,045	45 \$16			\$175	\$454	\$65	\$0	\$0
5010000 Total					\$1,045	45 \$16	\$255	\$80	\$175	\$454	\$65	\$0	\$0
5011000	FUEL CONSUMED-COAL	NPCX	Net Power Cost Expense	SE	\$712,870	219'01\$ 02	\$174,234	\$54,554	\$119,190	\$309,408	\$44,640	\$233	\$0
5011000 Total					\$712,870	70 \$10,612	\$174,234	\$54,554	\$119,190	\$309,408	\$44,640	\$233	\$0
5011200	FUEL - OVRBDN AMORT	STEX	Steam O&M Expense	IDU	-\$147	47 \$0	0\$	0\$	0\$	0\$	-\$147	0\$	\$0
5011200	FUEL - OVRBDN AMORT	STEX	$\overline{}$	WYP	-\$463	63 \$0	0\$	0\$	-\$463	0\$	0\$	\$0	\$0
5011200 Total			$\overline{}$		-\$610	10 \$0	\$	0\$	-\$463	\$	-\$147	\$0	\$0
5011500	FUEL REG CST DFRL AM	STEX	Steam O&M Expense	ð	-\$517	17 -\$517	0\$		0\$	0\$	0\$	0\$	0\$
5011500	FUEL REG CST DFRL AM	STEX	$\overline{}$	OR	-\$1,893	L	-\$1,8		0\$	0\$	\$0	0\$	0\$
5011500	FUEL REG CST DFRL AM	STEX	Τ-	SE	\$62,398	\$1,003	\$ \$16,473	\$5,158	\$11,269	\$29,253	\$4,220	\$22	\$0
5011500	FUEL REG CST DFRL AM	STEX		WA	-\$2,319	L	L	Ľ	0\$	0\$	0\$	0\$	0\$
5011500	FUEL REG CST DFRL AM	STEX	1	WYP	-\$527	27 \$0	0\$	L	-\$527	0\$	0\$	\$0	\$0
5011500 Total		L	1		\$62,141	41 \$486	\$ \$14,580	\$2,838	\$10,741	\$29,253	\$4,220	\$22	\$
5012000	IND-COAL	Ş	Steam O&M Expense	a S	\$9.978	L	L	L	\$1.668	¢4 331	\$625	\$	0\$
5012000 Total	2000		τ		\$9,978				\$1,668	\$4,331	\$625	\$3	\$0
5013000	START HE FILE - GAS	NPCX	Net Dower Cost Expense	SF.	\$3	L		L	\$55	\$141	\$20	0\$	\$0
5013000 Total	200		τ		\$326				855	\$141	\$20	05	\$0
000000	CHEL CONCLIMED.CAC	ND C	Not Dougs Cost Evapored	GE.	\$6 110	ľ	V		\$1 022	62 652	4383	£	\$
3013300	FUEL CONSUMED-SAS	2	iver rower cost Expense	35	46.110		ľ		£1 022	42 652	4383	5	40
2073200 1018			1	-	Tine		1		27075	250,75	2000	2	3
5014000	FUEL CONSUMED-DIESEL	NP NP NP NP NP NP NP NP NP NP NP NP NP N	Net Power Cost Expense	SE					41	\$3	0\$	0\$	0.4
5014000 Total		1	1						\$1	\$3	\$0	8	\$0
5014500	START UP FUEL-DIESEL	NPCX	Net Power Cost Expense	SE	\$4,800				\$803	\$2,083	\$301	\$2	\$0
5014500 Total					\$4,800	*	\$1,	*	\$803	\$2,083	\$301	\$2	\$0
5015000	FUEL CONS-RES DISP	NPCX	Net Power Cost Expense	SE	\$3	\$353 \$5	\$ \$86		\$59	\$153	\$22	\$0	0\$
5015000 Total					\$353	53 \$5	\$86	\$27	\$59	\$153	\$22	\$0	\$0
5015100	ASH & ASH BYPRD SALE	NPCX	Net Power Cost Expense	SE		0\$ 0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
5015100 Total						0\$ 0\$	0\$ 0	0\$	\$0	\$0	\$0	\$0	\$0
5020000	STEAM EXPENSES	STEX	Steam O&M Expense	SG	\$62,155	.55 \$945	5 \$15,822	\$5,003	\$9,377	\$27,415	\$3,573	\$21	\$0
5020000 Total					\$62,155	55 \$945	\$15,822	\$5,003	\$9,377	\$27,415	\$3,573	\$21	\$0
5022000	STM EXP - FLYASH	STEX	Steam O&M Expense	SG	\$2,308	108 \$35	2 \$587	\$186	\$348	\$1,018	\$133	\$1	\$0
5022000 Total					\$2,308	835	\$587	\$186	\$348	\$1,018	\$133	\$1	\$0
5023000	STM EXP BOTTOM ASH	STEX	Steam O&M Expense	SG	\$	\$15 \$0		\$1	\$2	2\$	\$1	0\$	\$0
5023000 Total					*	\$15 \$0			\$2	\$7	\$1	\$0	\$0
5024000	STM EXP SCRUBBER	STEX	Steam O&M Expense	SG	\$1,812	112 \$28	3 \$461	\$146	\$273	\$799	\$104	\$1	\$0
5024000 Total					\$1,812	12 \$28	\$ \$461	\$146	\$273	\$799	\$104	\$1	\$0
5029000	STM EXP - OTHER	STEX	Steam O&M Expense	SG	\$15,760	60 \$240	\$4,012	\$1,269	\$2,378	\$6,951	906\$	\$2	\$0
5029000 Total					\$15,760	60 \$240	\$4,012	\$1,269	\$2,378	\$6,951	\$906	\$2	\$0
5030000	STEAM FRM OTH SRCS	NPCX	Net Power Cost Expense	SE	\$2,102	.02 \$31	L	191\$	\$351	\$912	\$132	\$1	\$0
5030000 Total					\$2,102	02 \$31	\$514	\$161	\$351	\$912	\$132	\$1	\$0
5050000	ELECTRIC EXPENSES	STEX	Steam O&M Expense	SG	\$1,643		5 \$418	\$ \$132	\$248	\$725	\$94	\$1	\$0
5050000 Total					\$1,643	43 \$25	\$418	\$132	\$248	\$725	\$94	\$1	\$0
5051000	ELEC EXP GENERAL	STEX	Steam O&M Expense	SG		0\$ 6\$	2\$ \$2	\$ \$1	\$1	\$4	0\$	0\$	\$0
5051000 Total						0\$ 6\$		\$1	\$1	\$4	0\$	\$0	\$0
2060000	MISC STEAM PWR EXP	STEX	Steam O&M Expense	SG	\$4,730				\$714	\$2,086	\$272	\$2	\$0
5060000 Total		Н			\$4,730	30 \$72	\$	\$381	\$714	\$2,086	\$272	\$2	\$0
5061000	MISC STM EXP - CON	STEX	STEX Steam O&M Expense	SG	(\$	\$785 \$12	\$200	\$63	\$118	\$346	\$45	\$0	\$0



Primary Account		Secondary G	dary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5061000 Total					\$785				18	\$346		\$0	\$0
5061100	MISC STM EXP PLCLU	STEX	Steam O&M Expense	SG	161,181	\$18	\$303	96\$	\$180	\$525	89\$	0\$	\$0
5061100 Total					\$1,191	\$18	\$303		\$180	\$525	\$9\$	\$0	\$0
5061200	MISC STM EXP UNMTG	STEX	Steam O&M Expense	SG	\$4	0\$	\$1	0\$	\$1	\$2	0\$	\$0	\$0
5061200 Total					\$4	\$0	\$1	\$0	\$1	\$2	\$	\$0	\$0
5061300	MISC STM EXP COMPT	STEX	Steam O&M Expense	SG	\$490	\$7	\$125	62\$	\$74	\$216	\$28	0\$	\$0
5061300 Total					\$490		\$125		\$74	\$216	\$28	0\$	\$0
5061400	MISC STM EXP OFFIC	STEX	Steam O&M Expense	SG	\$2,502	ľ	\$637	\$201	\$377	\$1,103	\$144	\$1	\$0
5061400 Total					\$2,502		\$637	\$201	\$377	\$1,103	\$144	\$1	\$0
5061500	MISC STM EXP COMM	STEX	Steam O&M Expense	SG	\$117	\$2		6\$	\$18	\$52	\$7	0\$	\$0
5061500 Total					\$117	\$2	\$30		\$18	\$52	\$7	\$0	\$0
5061600	MISC STM EXP FIRE	STEX	Steam O&M Expense	SG	\$5		\$1	0\$	\$1	\$2	0\$	0\$	\$0
5061600 Total					\$5	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
5062000	MISC STM - ENVRMNT	STEX	Steam O&M Expense	SG	\$1,429		\$364	\$115	\$216	\$630	\$85	0\$	0\$
5062000 Total					\$1,429	\$22	\$364	\$115	\$216	\$630	\$82	\$0	\$0
5063000	MISC STEAM JVA CR	STEX	Steam O&M Expense	SG	-\$38,406	Ÿ	911,6\$-	-\$3,091	-\$5,794	-\$16,940	-\$2,208	-\$13	0\$
5063000 Total					-\$38,406	-\$584	-\$9,776	-\$3,091	-\$5,794	-\$16,940	-\$2,2	-\$13	\$0
5064000	MISC STM EXP RCRT	STEX	Steam O&M Expense	SG	\$20	L		\$2	\$3	6\$	L	0\$	0\$
5064000 Total					\$20		\$5	\$2	\$3	6\$		\$0	\$0
5065000	MISC STM EXP - SEC	STEX	Steam O&M Expense	SG	\$456		\$116		69\$	\$201	\$26	\$0	\$0
5065000 Total					\$456		\$116	437	\$69	\$201	\$26	\$0	\$0
2066000	MISC STM EXP -SFTY	STEX	Steam O&M Expense	SG	\$1,549		\$394	\$125	\$234	\$683	\$89	\$1	0\$
5066000 Total					\$1,549		\$394		\$234	\$683		\$1	\$
5067000	MISC STM EXP TRNNG	STEX	Steam O&M Expense	SG	\$4,139		\$1,054	\$333	\$624	\$1,826	\$238	\$1	0\$
5067000 Total					\$4,139				\$624	\$1,826		\$1	\$0
2069000	MISC STM EXP WTSPY	STEX	Steam O&M Expense	SG	\$175		\$44	\$14	\$26	\$77	\$10	\$0	\$0
5069000 Total					\$175				\$26	\$77		\$0	\$0
2069900	MISC STM EXP MISC	STEX	Steam O&M Expense	SG	629'8\$	\$56	\$936	\$296	\$222	\$1,622	\$211	\$1	\$0
5069900 Total					\$3,679		\$936	\$296	\$555	\$1,622	\$211	\$1	\$0
5070000	RENTS (STEAM GEN)	STEX	Steam O&M Expense	SG	\$433	\$7	\$110	\$35	\$65	\$191	L	\$0	\$0
5070000 Total					\$433		\$110		\$65	\$191		\$0	0\$
5100000	MNT SUPERV & ENG	STEX	Steam O&M Expense	SG	\$4,555		s		\$687	\$2,009		\$2	0\$
5100000 Total					\$4,555		Ĺ		\$687	\$2,009		\$2	\$0
5101000	MNTNCE SUPVSN Ŋ	STEX	Steam O&M Expense	SG	\$4,021			\$324	\$607	\$1,774	\$231	\$1	\$0
5101000 Total					\$4,021				\$607	\$1,774	\$231	\$1	\$0
5110000	MNT OF STRUCTURES	STEX	Steam O&M Expense	SG	\$4,915	\$75	\$1,251		\$742	\$2,168	\$283	\$2	0\$
5110000 Total					\$4,915			\$396	\$742	\$2,168		\$2	\$0
5111000	MNT OF STRUCTURES	STEX	Steam O&M Expense	SG	\$9,395			\$756	\$1,417	\$4,144		\$3	0\$
5111000 Total					\$9,395	\$143	\$2,391	\$756	\$1,417	\$4,144	\$540	\$3	\$0
5111100	MNT STRCT PMP PLNT	STEX	Steam O&M Expense	SG	\$1,253	\$19	\$319	\$101	\$189	\$553	\$72	0\$	\$0
5111100 Total					\$1,253	\$19	\$319	\$101	\$189	\$553	\$72	\$0	\$0
5111200	MNT STRCT WASTE WT	STEX	Steam O&M Expense	SG	\$1,254	\$19	\$319	\$101	\$189	\$553	\$72	0\$	\$0
5111200 Total					\$1,254	\$19	\$319	\$101	\$189	\$553		\$0	\$0
5112000	STRUCTURAL SYSTEMS	STEX	Steam O&M Expense	SG	9/8/6\$	\$150	\$2,514	\$795	\$1,490	\$4,356	\$568	\$3	\$0
5112000 Total					\$9,876	\$150	\$2,514	\$795	\$1,490	\$4,356	\$568	\$3	\$0
5114000	MNT OF STRCT CATH	STEX	Steam O&M Expense	SG	\$19	0\$	\$2	\$2	\$3	8\$	\$1	0\$	0\$
5114000 Total					\$19				\$3	\$\$		\$0	\$0
5116000	MNT STRCT DAM RIVR	STEX	Steam O&M Expense	SG	65\$		\$15		6\$	\$26		0\$	\$0
5116000 Total					\$59				\$9	\$26		\$0	\$0
5117000	MNT STRCT FIRE PRT	STEX	Steam O&M Expense	SG	\$1,064	\$16	\$271	98\$	\$161	\$469	\$61	\$0	\$0



Primary Account		Secondary	dary Group Code	Alloc	Total	Calif	Orogon	Wach	Wyoming	Utah	Idaho	PEPC OF	Other
5117000 Total					\$1,064	\$16	\$271	\$86	61	\$469	\$61	\$0	\$
5118000	MNT STRCT-GROUNDS	STEX	Steam O&M Expense	SG	\$983	\$15	\$250	\$79	\$148	\$434	\$57	0\$	\$0
5118000 Total					\$983	\$15	\$250	\$79	\$148	\$434	\$57	\$0	\$0
5119000	MNT OF STRCT-HVAC	STEX	Steam O&M Expense	SG	\$2,171	\$33	\$553	\$175	\$327	\$957	\$125	\$1	\$0
5119000 Total					\$2,171	\$33	\$553	\$175	\$327	\$957	\$125	\$1	\$0
5119900	MNT OF STRCT-MISC	STEX	Steam O&M Expense	SG	\$252		\$64	\$20	\$38	\$111	\$15	0\$	\$0
5119900 Total					\$252	\$4	\$64	\$20	\$38	\$111	\$15	\$0	\$0
5120000	MANT OF BOILR PLNT	STEX	Steam O&M Expense	SG	\$11,000	\$167	\$2,800	\$885	\$1,659	\$4,852	\$632	\$4	\$0
5120000 Total					\$11,000	\$167	\$2,800	\$885	\$1,659	\$4,852	\$632	\$4	\$0
5121000	MNT BOILR-AIR HTR	STEX	Steam O&M Expense	SG	568'6\$	\$150	\$2,519	\$796	\$1,493	\$4,364	695\$	\$3	\$0
5121000 Total					\$9,895	\$1	\$5,	\$796	\$1,493	\$4,364	\$269	\$3	\$0
5121100	MNT BOILR-CHEM FD	STEX	Steam O&M Expense	SG	\$196	\$3		\$16	\$30	\$87	\$11	0\$	\$0
5121100 Total					\$196	\$3		\$16	\$30	\$87	\$11	\$0	\$0
5121200	MNT BOILR-CL HANDL	STEX	Steam O&M Expense	SG	\$4,689			\$377	\$707	\$2,068		\$2	\$0
5121200 Total					\$4,689	*	\$1	\$377	\$707	\$2,068	\$	\$2	\$0
5121400	MNT BOIL-DEMINERLZ	STEX	Steam O&M Expense	SG	\$576	6\$		\$46	\$87	\$254	££\$	0\$	\$0
5121400 Total					\$576	\$	\$147	\$46	\$87	\$254	\$33	\$	\$0
5121500	MNT BOIL-EXTRC STM	STEX	Steam O&M Expense	SG	\$810	\$12	\$206	\$65	\$122	\$357	\$47	0\$	\$0
5121500 Total					\$810		\$206	\$65	\$122	\$357	\$47	\$0	\$0
5121600	MNT BOILR-FLYASH	STEX	Steam O&M Expense	SG	\$4,489		\$1,143	\$361	\$677	\$1,980	\$258	\$2	\$0
5121600 Total					\$4,489	\$68		\$361	\$677	\$1,980	\$258	\$2	\$0
5121700	MNT BOIL-FUEL OIL	STEX	Steam O&M Expense	SG	\$523			\$42	\$79	\$231	0£\$	0\$	\$0
5121700 Total					\$523	\$8	\$133	\$42	\$79	\$231	02\$	\$	\$0
5121800	MNT BOIL-FEEDWATR	STEX	Steam O&M Expense	SG	\$5,024	\$76	\$1,279	\$404	\$758	\$2,216	\$289	\$2	\$0
5121800 Total					\$5,024	\$76	\$1,279	\$404	\$758	\$2,216	\$289	\$2	\$0
5121900	MNT BOIL-FRZ PRTEC	STEX	Steam O&M Expense	SG	\$35	\$1	L	\$3	\$5	\$15	\$2	0\$	\$0
5121900 Total			1		\$35			\$3	\$5	\$15	\$2	\$0	\$0
5122000	MNT BOILR-AUX SYST	STEX	Steam O&M Expense	SG	\$2,910		**	\$234	\$439	\$1,284	\$167	\$1	\$0
5122000 Total			1		\$2,910			\$234	\$439	\$1,284	\$167	\$1	\$0
5122100	MNT BOILR-MAIN STM	STEX	Steam O&M Expense	SG	\$2,251		\$573	\$181	\$340	\$66\$	\$129	\$1	\$0
5122100 Total					\$2,251		\$573	\$181	\$340	\$993	\$129	\$1	\$0
5122200	MNT BOIL-PLVRZD CL	STEX	Steam O&M Expense	SG	\$7,147	\$109	\$1,819	\$575	\$1,078	\$3,152	\$411	\$2	\$0
5122200 Total					\$7,147	\$109	\$1,819	\$575	\$1,078	\$3,152	\$411	\$2	\$0
5122300	MNT BOIL-PRECIP/BAG	STEX	Steam O&M Expense	SG	\$3,789	\$28	\$964	\$305	\$572	\$1,671	\$218	\$1	\$0
5122300 Total					\$3,789	*		\$305	\$572	\$1,671	*	\$1	\$0
5122400	MNT BOIL-PRTRT WTR	STEX	Steam O&M Expense	SG	\$403			\$32	\$61	\$178		\$0	\$0
5122400 Total					\$403		\$	\$32	\$61	\$178		\$0	\$0
5122500	MNT BOIL-RV OSMSIS	STEX	Steam O&M Expense	SG	\$204			\$16	\$31	\$90		\$0	\$0
5122500 Total					\$204	\$3		\$16	\$31	\$90		\$0	œ,
5122600	MNT BOIL-RHEAT ST	STEX	Steam O&M Expense	SG	\$736			\$29	\$111	\$325		\$0	\$0
5122600 Total			П		\$736			\$29	\$111	\$325		0\$	\$0
5122800	MNT BOIL-SOOTBLWG	STEX	Steam O&M Expense	SG	\$2,175			\$175	\$328	\$959	\$125	\$1	\$0
5122800 Total					\$2,175		\$554	\$175	\$328	\$959	\$125	\$1	\$0
5122900	MNT BOILR-SCRUBBER	STEX	Steam O&M Expense	SG	\$10,262	\$156	\$2,612	\$826	\$1,548	\$4,526	\$290	\$3	\$0
5122900 Total					\$10,262	*	\$2,612	\$826	\$1,548	\$4,526	\$290	\$3	\$0
5123000	MNT BOILR-BOTM ASH	STEX	Steam O&M Expense	SG	\$4,582	\$70	\$1,166	\$369	\$691	\$2,021	\$263	\$2	\$0
5123000 Total					\$4,582	₩.	\$1,166	\$369	\$691	\$2,021	\$263	\$2	\$0
5123100	MNT BOIL-WTR TRTMT	STEX	Steam O&M Expense	SG	\$290			\$23	\$44	\$128		\$0	\$0
5123100 Total		_			\$290			\$23	\$44	\$128	\$17	\$0	\$0
5123200	MNT BOIL-CNTL SUPT	STEX	STEX Steam O&M Expense	SG	\$1,073	\$16	\$273	\$86	\$162	\$473	\$62	\$0	\$0



Primary Account		Secondary	dary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC Other	ler
5123200 Total					\$1,073	_	\$273	\$86	62	\$473	\$62	\$0	\$0
5123300	MAINT GEO GATH SYS	STEX	Steam O&M Expense	SG	\$241	\$4	\$61	\$19	\$36	\$106	\$14	0\$	\$0
5123300 Total					\$241	\$4	\$61	\$19	\$36	\$106	\$14	\$0	\$0
5123400	MAINT OF BOILERS	STEX	Steam O&M Expense	SG	\$2,307	\$35	\$587	\$186	\$348	\$1,018	\$133	\$1	\$0
5123400 Total					\$2,307		\$587	\$186	\$348	\$1,018	\$133	\$1	\$0
5124000	MNT BOILR-CONTROLS	STEX	Steam O&M Expense	SG	\$1,347	\$20	\$343	\$108	\$203	\$594	\$77	\$0	\$0
5124000 Total					\$1,347	\$20	\$343	\$108	\$203	\$594	\$77	\$0	\$0
5125000	MNT BOILER-DRAFT	STEX	Steam O&M Expense	SG	\$3,738	\$27	\$952	\$301	\$564	\$1,649	\$215	\$1	\$0
5125000 Total					\$3,738	\$57	\$952	\$301	\$564	\$1,649	\$215	\$1	\$0
5126000	MNT BOILR-FIRESIDE	STEX	Steam O&M Expense	SG	\$2,208	\$34	\$262	\$178	\$333	\$974	\$127	\$1	\$0
5126000 Total					\$2,208	**	\$	\$178	\$333	\$974	\$127	\$1	\$0
5127000	MNT BLR-BEARNG WTR	STEX	Steam O&M Expense	SG	\$140	\$2	\$36	\$11	\$21	\$62	\$\$	0\$	\$0
5127000 Total					\$140			\$11	\$21	\$62	\$\$	\$0	\$0
5128000	MNT BOILR WTR/STMD	STEX	Steam O&M Expense	SG	\$6,212			\$200	\$937	\$2,740		\$2	\$0
5128000 Total					\$6,212	*	\$1	\$500	\$937	\$2,740	\$	\$2	\$0
5129000	MNT BOIL-COMP AIR	STEX	Steam O&M Expense	SG	\$611	6\$	\$156	\$49	\$92	\$270	\$35	\$0	\$0
5129000 Total					\$611	\$	\$156	\$49	\$92	\$270	\$35	\$0	\$0
5129900	MAINT BOILER-MISC	STEX	Steam O&M Expense	SG	\$2,202		\$560	\$177	\$332	\$971	\$127	\$1	\$0
5129900 Total					\$2,202		\$560	\$177	\$332	\$971	\$127	\$1	\$0
5130000	MAINT ELEC PLANT	STEX	Steam O&M Expense	SG	\$3,023	\$46	692\$	\$243	\$456	\$1,333	\$174	\$1	0\$
5130000 Total					\$3,023		\$269	\$243	\$456	\$1,333	\$174	\$1	\$0
5131000	MAINT ELEC AC	STEX	Steam O&M Expense	SG	\$16,959		\$4,317	\$1,365	\$2,558	\$7,480	\$975	9\$	\$0
5131000 Total					\$16,959	\$258	\$4,317	\$1,365	\$2,558	\$7,480	\$975	\$6	\$0
5131100	MAINT/LUBE-OIL SYS	STEX	Steam O&M Expense	SG	\$987	\$15	\$251	\$79	\$149	\$435	\$57	0\$	\$0
5131100 Total					\$987	\$15	\$251	\$79	\$149	\$435	\$57	0\$	\$0
5131300	MAINT/PREVENT ROUT	STEX	Steam O&M Expense	SG	6\$		\$2	\$1	\$1	\$4	\$1	0\$	\$0
5131300 Total					6\$			\$1	\$1	\$4	\$1	\$0	\$0
5131400	MAINT/MAIN TURBINE	STEX	Steam O&M Expense	SG	\$6,459	86\$		\$520	\$974	\$2,849	₩	\$2	\$0
5131400 Total		L			\$6,459			\$520	\$974	\$2,849	\$371	\$2	\$0
5132000	MAINT ALARMS/INFO	STEX	Steam O&M Expense	SG	\$1,329		\$338	\$107	\$200	\$586	\$76	0\$	\$0
5132000 Total					\$1,329	\$20	\$338	\$107	\$200	\$586	\$76	\$0	\$0
5133000	MAINT/AIR-COOL-CON	STEX	Steam O&M Expense	SG	\$84	\$1	\$21	\$7	\$13	\$37	\$2	0\$	\$0
5133000 Total					\$84	\$1	\$21	\$7	\$13	\$37	\$5	\$0	\$0
5134000	MAINT/COMPNT COOL	STEX	Steam O&M Expense	SG	\$220	\$3	95\$	\$18	\$33	26\$	\$13	0\$	\$0
5134000 Total					\$220	\$3	\$56	\$18	\$33	\$97	\$13	\$0	\$0
5135000	MAINT/COMPNT AUXIL	STEX	Steam O&M Expense	SG	\$846			89\$	\$128	\$373	\$49	\$0	\$0
5135000 Total					\$846	\$13	\$215	\$9\$	\$128	\$373	\$49	\$0	\$0
5137000	MAINT-COOLING TOWR	STEX	Steam O&M Expense	SG	\$2,202	\$33		\$177	\$332	\$971	\$127	\$1	\$0
5137000 Total					\$2,202			\$177	\$332	\$971	\$127	\$1	\$0
5138000	MAINT-CIRCUL WATER	STEX	Steam O&M Expense	SG	\$1,398			\$113	\$211	\$617	\$80	\$0	\$0
5138000 Total					\$1,398	\$	₩.	\$113	\$211	\$617		\$0	\$0
5139000	MAINT-ELECT - DC	STEX	Steam O&M Expense	SG	\$372			\$30	\$56	\$164		\$0	\$0
5139000 Total					\$372		\$95	\$30	\$56	\$164	\$21	\$0	\$0
5139900	MNT ELEC PLT-MISC	STEX	Steam O&M Expense	SG	\$240		\$61	\$19	\$36	\$106	\$14	\$0	\$0
5139900 Total					\$240	\$4		\$19	\$36	\$106		\$0	\$0
5140000	MAINT MISC STM PLN	STEX	Steam O&M Expense	SG	\$5,428		\$1,382	\$437	\$819	\$2,394	\$312	\$2	\$0
5140000 Total					\$5,428		\$1	\$437	\$819	\$2,394	*	\$2	\$0
5141000	MISC STM-COMP AIR	STEX	Steam O&M Expense	SG	\$1,452			\$117	\$219	\$640		\$0	\$0
5141000 Total					\$1,452	\$22	\$3	\$117	\$219	\$640	*	\$0	\$0
5142000	MISC STM PLT-CONSU	STEX	STEX Steam O&M Expense	SG	\$12		\$3	\$1	\$2	\$5	\$1	\$0	\$0



Deises Account		6000	Change Court Code	Alloc	Total	2115		Meson		4-41	14-64	,	Other
5142000 Total			anon dropp district		\$12		S3	\$1	\$2	\$5	15	9	\$0
5144000	MISC STM PLNT-LAB	STEX	Steam O&M Expense	SG	\$311	\$5	Ů,	ľ	\$47	\$137	\$18	\$0	\$0
5144000 Total					\$311	\$5			\$47	\$137	\$18	\$	\$0
5145000	MAINT MISC-SM TOOL	STEX	Steam O&M Expense	SG	\$202		\$51		\$30	68\$	\$12	0\$	\$0
5145000 Total					\$202		\$51	\$16	\$30	\$89	\$12	\$0	\$0
5146000	MAINT/PAGING SYS	STEX	Steam O&M Expense	SG	\$164	\$2	\$42	\$13	\$25	\$72	6\$	\$0	0\$
5146000 Total					\$164			\$13	\$25	\$72		\$0	\$0
5147000	MAINT/PLANT EQUIP	STEX	Steam O&M Expense	SG	\$1,748	\$27	\$445	\$141	\$264	\$771	\$100	\$1	\$0
5147000 Total					\$1,748	\$27	\$445	\$141	\$264	\$771	\$100	\$1	\$0
5148000	MAINT/PLT-VEHICLES	STEX	Steam O&M Expense	SG	\$1,745	\$27	\$444	\$140	\$263	\$770	\$100	\$1	0\$
5148000 Total					\$1,745	*	\$444	\$140	\$263	\$770	\$100	\$1	\$0
5149000	MAINT MISC-OTHER	STEX	Steam O&M Expense	SG	\$124	\$2	\$31	\$10	\$19	\$52	2\$	0\$	\$0
5149000 Total					\$124	\$2	\$31	\$10	\$19	\$55	\$7	\$0	\$0
5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	SG-P	\$7,649	\$116	\$1,947	\$616	\$1,154	\$3,374	\$440	\$3	\$0
5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	SG-U	\$1,652	\$25	\$420		\$249	\$729		\$1	\$0
5350000 Total					\$9,301	\$141	\$2,368	\$749	\$1,403	\$4,	*	\$3	\$0
5360000	WATER FOR POWER	HYEX	Hydro O&M Expense	d-9S	115	\$1	\$20	9\$	\$12	\$34		\$0	\$0
5360000 Total					\$77		\$20		\$12	\$34	\$4	\$0	\$0
5370000	HYDRAULIC EXPENSES	HYEX	Hydro O&M Expense	SG-P	\$2,294	\$35	\$584		\$346	\$1,012	\$132	\$1	\$0
5370000 Total					\$2,294	\$35	\$584	\$185	\$346	\$1,012	\$132	\$1	\$0
5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	SG-P	\$544		\$139	\$44	\$85	\$240	\$31	0\$	\$0
5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	SG-U	\$102		\$26	\$\$	\$15	\$45	9\$	0\$	\$0
5371000 Total					\$647	\$10	\$165		\$98	\$282	\$37	\$0	\$0
5372000	HYDRO/HATCHERY EXP	HYEX	Hydro O&M Expense	d-5S	\$373				\$56	\$164		0\$	0\$
5372000 Total					\$373	\$6		\$30	\$56	\$164	\$21	\$0	\$0
5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	SG-P	\$255		\$65		\$38	\$112		0\$	\$0
5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	SG-U	\$45			\$4	\$7	\$20		\$0	\$0
5374000 Total					\$300				\$45	\$132	\$17	\$0	\$0
5379000	HYDRO EXPENSE-OTH	HYEX	Hydro	SG-P	\$544		\$139		\$85	\$240	\$31	0\$	\$0
5379000	HYDRO EXPENSE-OTH	HYEX	Hydro O&M Expense	SG-U	\$191		\$49	\$15	\$29	\$84	\$11	\$0	\$0
5379000 Total					\$735		\$187	\$29	\$111	\$324	\$42	\$0	\$0
5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	SG-P	\$11,037	\$168	\$2,809	\$88\$	\$1,665	\$4,868	\$634	\$4	\$0
5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	SG-U	\$8,269		\$2,105	999\$	\$1,248			\$3	\$0
5390000 Total					\$19,306	\$294	\$4,914	\$1,554	\$2,913	\$8,515	\$1,110	\$6	\$0
5400000	RENTS (HYDRO GEN)	HYEX	O&M Expense	SG-P	\$1,580	\$24	\$402	\$127	\$238	0,	\$91	\$1	\$0
2400000	RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	SG-U	\$69				\$10			\$0	\$0
5400000 Total					\$1,650	*	\$	\$1	\$249	\$7	*	\$1	\$0
5410000	MNT SUPERV & ENG	HYEX	Hydro O&M Expense	SG-P	\$0				\$0			\$0	\$0
5410000 Total					\$0				\$0	\$0	\$0	ş	\$0
5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	SG-P	\$258	\$15	\$249		\$148	\$431	\$56	\$0	\$0
5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	SG-U	\$85		\$22	\$7	\$13	\$38	\$5	\$0	\$0
5420000 Total					\$1,063			\$86	\$160	\$469	\$61	\$0	\$0
5430000	MNT DAMS & WTR SYS		Hydro O&M Expense	SG-P	\$1,333	**			\$201	\$588	\$77	0\$	\$0
5430000	MNT DAMS & WTR SYS	HYEX	Hydro O&M Expense	SG-U	\$531	\$\$			\$80	\$234	\$31	\$0	\$0
5430000 Total					\$1,864	\$28	\$474	\$	\$281	*	\$107	\$1	\$0
5440000	MAINT OF ELEC PLNT	HYEX	Hydro O&M Expense	SG-U	\$122			\$10	\$18			0\$	\$0
5440000 Total					\$122				\$18	\$54		\$0	\$0
5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	SG-P	\$769	ű	5,	\$62	\$116	٠,		0\$	\$0
5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	SG-U	\$86				\$13	\$38		0\$	\$0
5441000 Total					\$855	\$13	\$218	69\$	\$129	\$377	\$49	\$0	\$0



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Primary Account	_	Secon	secondary group code	Alloc	lotai	5		-+	_				Other
5442000	ACCESS ELEC EQUIP		\neg	SG-P	\$578	\$	\$147	\$47	\$87	\$255	\$33	\$0	\$0
5442000	ACCESS ELEC EQUIP	HYEX	Hydro O&M Expense	SG-U	\$261	\$4	\$66	\$21	\$39	\$115	\$15	\$0	\$0
5442000 Total					\$839	\$13	\$214	\$9\$	\$127	\$370	\$48	\$	\$0
5450000	MNT MISC HYDRO PLT	HYEX	Hydro O&M Expense	SG-P	8\$	0\$	\$2	\$1	\$1	\$4	0\$	0\$	\$0
5450000 Total					\$8		\$2	\$1	\$1	\$4	\$0	\$0	\$0
5451000	MNT-FISH/WILDLIFE	HYEX	Hydro O&M Expense	SG-P	\$390		66\$	\$31	\$29	\$172	\$22	\$0	\$0
5451000 Total					\$390		66\$	\$31	\$29	\$172	\$22	\$0	\$0
5454000	MAINT-OTH REC FAC	HYEX	Hydro O&M Expense	SG-P	9\$	0\$	\$2	\$1	\$1	\$3	0\$	\$0	\$0
5454000 Total					9\$	\$0	\$2	\$1	\$1	\$3	\$0	\$0	\$0
5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	SG-P	\$745	\$11	\$190	\$60	\$112	\$329	\$43	\$0	\$0
5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	SG-U	\$413	9\$	\$105	\$33	\$62	\$182	\$24	\$0	\$0
5455000 Total					\$1,158	\$18	\$295	\$93	\$175	\$511	\$67	\$0	\$
5459000	MAINT HYDRO-OTHER	HYEX	Hvdro O&M Expense	SG-P	\$1,218		\$310	\$98	\$184	\$537	\$70	\$0	\$0
5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	SG-U	\$282	L	\$72	\$23	\$42	\$124	\$16	\$0	\$0
5459000 Total					\$1,499		\$382	\$121	\$226	\$661	\$86	\$1	\$0
5460000	OPER SUPERV & FNG	XHOO	Other Production O&M Expense	SG	\$393	L		\$32	\$59	\$173	\$23	0\$	\$0
5460000 Total	200			3	¢303			432	650	£173	423	40	6
200000			ľ	100	1000	1	ľ	700	5	201	2000	2	3
5471000	NATURAL GAS	NPCX	Net Power Cost Expense	SE	\$266,114	1	\$65,041	\$20,365	\$44,493	\$115,502	\$16,664	\$87	\$0
5471000 Total					\$266,114	\$3,961	\$65,041	\$20,365	\$44,493	\$115,502	\$16,664	\$87	\$0
5480000	GENERATION EXP	OPEX	Other Production O&M Expense	SG	\$18,796	\$286	\$4,785	\$1,513	\$2,836	\$8,290	\$1,081	\$6	\$0
5480000 Total					\$18,796	\$286	\$4,785	\$1,513	\$2,836	\$8,290	\$1,081	\$6	\$0
5490000	MIS OTH PWR GEN EX	OPEX	Other Production O&M Expense	OR	\$50	0\$	\$50	0\$	0\$	0\$	0\$	0\$	0\$
5490000	MIS OTH PWR GEN EX		Production O&M	SG	\$6,580	\$100	\$1,675	\$530	\$993	\$2,902	\$378	\$2	\$0
5490000 Total					\$6,630	\$100	\$1,725	\$530	\$993	\$2,902	\$378	\$2	0\$
5500000	RENTS (OTHER GEN)	OPEX	Other Production O&M Expense	OR	\$469		\$469	\$0	\$0	\$0		\$0	\$0
5500000	RENTS (OTHER GEN)	OPEX	Other	55	\$3,454		\$879	\$278	\$521	\$1.523	\$199	1.5	\$0
5500000 Total	(1000)				¢3.923		\$1,349	\$278	\$521	\$1.523	\$100	2	\$0
2520000	MATNIT OF STREET	S C	Other Description Oak Economy	550	43 150	L	6804	#3C4	4477	¢1 303	4182	1 5	00
3320000	MAINI OF STRUCTURE	Y S	Omer	20	COTTON		*004	\$524	1/10	44 202	\$102	7.	9
00000	H id Ou in a Mail Chan	2000	Out of the Control of	33	007 014	ľ	44 757	1024	0.000	00000	41 074	1	9
2332000	MINI GEN & ELEC PLI		ome	20	con'ors		10/146	\$1,304	610/24	C+7'0¢	\$1,074	000	04
5530000 Total			1		\$18,689	\$	\$4,757	\$1,504	\$2,819	\$8,243	\$1,074	\$6	\$0
5540000	MNT MSC OTH PWR GN	OPEX	Other Production O&M Expense	SG	\$1,338			\$108	\$202	\$290	\$77	\$0	\$0
5540000 Total					\$1,338	*	\$3	\$108	\$202	\$590	\$77	\$	\$0
5546000	MISC PLANT EQUIP	OPEX	Other Production O&M Expense	SG	\$29			\$2	\$4	\$13	\$2	\$0	\$0
5546000 Total					\$29			\$2	\$4	\$13	\$2	\$0	\$0
5552200	OR REC Compliance	NPCX	Net Power Cost Expense	OTHER	\$91			\$0	\$0	\$0	\$0	\$0	\$91
5552200 Total		_			\$91		\$0	\$0	\$0	\$0	\$0	\$0	\$91
5552300	WA REC COMPLIANCE	NPCX	Net Power Cost Expense	OTHER	\$39			\$0	\$0	\$0	\$0	\$0	\$39
5552300 Total					\$39		\$0	\$0	\$0	\$0	\$0	\$0	\$39
5552500	OTH/INT/REC/DEL	NPCX	Net Power Cost Expense	SE	-\$6,871		-\$1,679	-\$526	-\$1,149	-\$2,982	-\$430	-\$2	\$0
5552500 Total					-\$6,871	-\$102	-\$1,679	-\$526	-\$1,149	-\$2,982	-\$430	-\$2	\$0
5555500	IPP ENERGY PURCH	NPCX	Net Power Cost Expense	SG	\$17,814	\$271	\$4,535	\$1,434	\$2,687	\$7,857	\$1,024	\$6	\$0
5555500 Total					\$17,814	\$271	\$4,535	\$1,434	\$2,687	\$7,857	\$1,024	\$6	\$0
5555700	NPC Deferral Mchnsm	NPCX	Net Power Cost Expense	OTHER	\$35,113	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$35,113
5555700 Total					\$35,113		\$0	\$0	\$0	\$0	\$0	\$0	\$35,113
5555900	Short-Term Firm Whls	NPCX	Net Power Cost Expense	SG	\$289,349	\$4,399	\$73,655	\$23,289	\$43,652	\$127,622	\$16,634	\$97	\$0
5555900 Total					\$289,349	\$4,399	\$73,655	\$23,289	\$43,652	\$127,622	\$16,634	\$97	\$0
5556100	BOOKOUTS NETTED-LOSS	NPCX	Net Power Cost Expense	SG	\$4,104	\$62	\$1,045	\$330	\$619	\$1,810	\$236	\$1	\$0
5556100 Total					\$4,104	\$62	\$1,045	\$330	\$619	\$1,810	\$236	\$1	\$0
5556200	TRADING NETTED-LOSS	NPCX Net P	Net Power Cost Expense	SG	\$1		0\$	0\$	0\$	0\$	0\$	0\$	\$0



Drimany Account		Socondary	dary Group Code	Alloc	Total	Calif	V accord	Wach	Wyomino	Heal	Idaho	EEDC OF	Other
5556200 Total					\$1	\$0	\$0	\$0	\$	\$0	\$0	\$	\$0
5556300	FIRM ENERGY PURCH	NPCX	Net Power Cost Expense	SG	\$292,481	\$4,447	\$74,452	\$23,541	\$44,125	\$129,003	\$16,815	86\$	\$0
5556300 Total					\$292,481	\$4,447	\$74,452	\$23,541	\$44,125	\$129,003	\$16,815	\$6\$	\$0
5556400	FIRM DEMAND PURCH	NPCX	Net Power Cost Expense	SG	\$74,644	\$1,135	\$19,001	\$6,008	\$11,261	\$32,923	\$4,291	\$25	\$0
5556400 Total					\$74,644	\$1,135	\$19,001	\$6,008	\$11,261	\$32,923	\$4,291	\$25	\$0
5556700	POST-MERG FIRM PUR	NPCX	Net Power Cost Expense	SG	-\$72,342		-\$18,415	-\$5,823	-\$10,914	-\$31,907	-\$4,159	-\$24	\$0
5556700 Total					-\$72,342	-\$1,100	-\$18,415	-\$5,823	-\$10,914	-\$31,907	-\$4,159	-\$24	\$0
5556710	EIM - FIRM PURCHASES	NPCX	Net Power Cost Expense	SG	-\$15,910	-\$242	-\$4,050	-\$1,281	-\$2,400	-\$7,017	-\$915	-\$5	\$0
5556710 Total					-\$15,910	-\$242	-\$4,050	-\$1,281	-\$2,400	-\$7,017	-\$915	-\$5	\$0
5560000	SYS CTRL & LD DISP	PSEX	Power Supply Expense	SG	\$1,298	\$20	\$331	\$105	\$196	\$573	\$75	0\$	\$0
5560000 Total					\$1,298	\$20	\$331	\$105	\$196	\$573	\$75	0\$	\$0
5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SE	\$10	0\$	\$3	\$1	\$2	\$4	\$1	\$0	\$0
5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SG	\$41,509	\$631	\$10,566	\$3,341	\$6,262	\$18,308	\$2,386	\$14	\$0
5570000 Total					\$41,519	\$631	\$10,569	\$3,342	\$6,264	\$18,313	\$2,387	\$14	\$0
5578000	OTH EXP-CHOLLA REG	PSEX	Power Supply Expense	IDU	-\$33	0\$	0\$	0\$	0\$	0\$	-\$33	0\$	\$0
5578000	OTH EXP-CHOLLA REG	PSEX	Power Supply Expense	OR	-\$54	\$0		\$0	0\$	0\$	\$0	\$0	\$0
5578000	OTH EXP-CHOLLA REG	PSEX	Power Supply Expense	SGCT	\$1,122		\$286	06\$	\$169	\$495	\$9\$	0\$	\$0
5578000	OTH EXP-CHOLLA REG	PSEX	Power Supply Expense	WA	-\$97	0\$	0\$	-\$97	0\$	0\$	0\$	\$0	\$0
5578000 Total					\$939	\$17	\$232	-\$7	\$169	\$495	\$32	\$0	\$0
5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	IDU	\$2,000	0\$	0\$	0\$	0\$	0\$	\$2,000	0\$	\$0
5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	OR	\$1,275	0\$	\$1,275	0\$	0\$	0\$	0\$	\$0	\$0
5579000 Total					\$3,275			\$0	\$0	\$0	\$2,000	\$0	\$0
2600000	OPER SUPERV & ENG	TNEX	Transmission O&M Expense	SG	\$9,477	\$144	\$2,413	\$763	\$1,430	\$4,180	\$545	\$3	\$0
5600000 Total					\$9,477	\$144	\$2,413	\$763	\$1,430	\$4,180	\$545	\$3	\$0
5612000	LD - MONITOR & OPER	TNEX	Transmission O&M Expense	SG	\$6,185	\$94	\$1,574	\$498	\$933	\$2,728	\$326	\$2	\$0
5612000 Total					\$6,185	\$94	\$1,574	\$498	\$933	\$2,728	\$356	\$2	\$0
5614000	SCHED, SYS CTR & DSP	TNEX	Transmission O&M Expense	SG	\$246	\$4	\$63	\$20	\$37	\$109	\$14	0\$	\$0
5614000 Total					\$246		\$63	\$20	\$37	\$109	\$14	\$0	\$0
5614010	EIM - SCHEDULING, SYS	TNEX	Transmission O&M Expense	SG	\$1,563	\$24	868\$	\$126	\$236	689\$	06\$	\$1	\$0
5614010 Total					\$1,563	\$24	\$398	\$126	\$236	\$689	\$90	\$1	\$0
5615000	REL PLAN & STDS DEV	TNEX	Transmission O&M Expense	SG	\$1,544	\$23	\$393	\$124	\$233	\$681	68\$	\$1	\$0
5615000 Total					\$1,544	\$	\$	\$124	\$233	\$681	\$89	\$1	\$0
5616000	TRANS SVC STUDIES	TNEX	Transmission O&M Expense	SG	\$141		\$36	\$11	\$21	\$62	\$\$	\$0	\$0
5616000 Total					\$141			\$11	\$21	\$62	\$\$	\$0	\$0
5617000	GEN INTERCNCT STUD	TNEX	Transmission O&M Expense	SG	\$1,037			\$83	\$156	\$457	\$60	\$0	\$0
5617000 Total			_		\$1,037			\$83	\$156	\$457	\$60	\$0	\$0
5618000	REL PLN & STAND SVCS	TNEX	Transmission O&M Expense	SG	\$7,598			\$612	\$1,146	\$3,351	\$437	\$3	\$0
5618000 Total					\$7,598	\$116	\$1,934	\$612	\$1,146	\$3,351	\$437	\$3	\$0
5620000	STATION EXP(TRANS)	TNEX	Transmission O&M Expense	SG	\$3,300	\$50		\$266	\$498	\$1,455		\$1	\$0
5620000 Total					\$3,300	\$50	\$840	\$266	\$498	\$1,455	\$190	\$1	\$0
5630000	OVERHEAD LINE EXP	TNEX	Transmission O&M Expense	SG	\$378	9\$	\$6\$	\$30	\$57	\$167	\$22	\$0	\$0
5630000 Total					\$378		\$96	\$30	\$57	\$167	\$22	\$0	\$0
5650000	TRNS ELEC BY OTHRS	NPCX	Net Power Cost Expense	SG	\$341			\$27	\$51	\$150	\$20	\$0	\$0
5650000 Total					\$341	\$5		\$27	\$51	\$150	\$20	\$0	\$0
5650010	EIM - TRANSM OF ELEC	NPCX	Net Power Cost Expense	SG	\$767	\$12	\$195	\$62	\$116	\$338	\$44	\$0	\$0
5650010 Total					\$767			\$62	\$116	\$338	\$44	\$0	\$0
5651000	S/T FIRM WHEELING	NPCX	Net Power Cost Expense	SG	\$7,141			\$575	\$1,077	\$3,149	\$411	\$2	\$0
5651000 Total					\$7,141	*	\$	\$575	\$1,077	\$3,149	\$411	\$2	\$0
5652500	NON-FIRM WHEEL EXP	NPCX	Net Power Cost Expense	SE	\$3,811	\$57	\$932	\$292	\$637	\$1,654	\$239	\$1	\$0
5652500 Total					\$3,811	\$57	\$932	\$292	\$637	\$1,654	\$239	\$1	\$0



								ſ	Γ			Γ	
5654600	DOCT, MDC WHEEL EYD	NOCY Not D	NOCY Not Down Code	Alloc	Fotal #104	¢1 993	Oregon <23 373	\$10 552	*19 779	e57 825	47 537	FERC	Other
5654600 Total					\$131,104	\$1,993	•	\$10,552	\$19,779	\$57,825	\$7,537	\$44	\$
5660000	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	\$3,482	\$53	\$886	\$280	\$525	\$1,536	\$200	\$1	\$
5660000 Total					\$3,482	\$53	\$886	\$280	\$525	\$1,536	\$200	\$1	\$0
5660010	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	\$24	0\$	9\$	\$2	\$4	\$11	1\$	0\$)\$
5660010 Total					\$24	\$0	\$6	\$2	\$4	\$11	\$1	\$0	\$0
5670000	RENTS-TRANSMISSION	TNEX	Transmission O&M Expense	SG	\$2,402	\$37	\$611	\$193	\$362	\$1,059	\$138	\$1	0\$
5670000 Total					\$2,402	\$37	\$611	\$193	\$362	\$1,059	\$138	\$1	\$0
2680000	MNT SUPERV & ENG	TNEX	Transmission O&M Expense	SG	\$994	\$15	\$253	\$80	\$150	\$439	45\$	0\$	0\$
5680000 Total					\$994	\$15	\$253	\$80	\$150	\$439	455	\$0	\$0
2690000	MAINT OF STRUCTURE	TNEX	Transmission O&M Expense	SG	\$53	\$1	\$14	\$4	\$\$	\$23	£\$	0\$	0\$
5690000 Total					\$53	\$1	\$14	\$4	\$\$	\$23	\$3	\$0	\$0
5691000	MAINT-COMP HW TRANS	TNEX	Transmission O&M Expense	SG	\$163	\$2	\$42	\$13	\$25	\$72		0\$)\$
5691000 Total					\$163	\$2	\$42	\$13	\$25	\$72	\$	\$0	\$
5692000	MAINT-COMP SW TRANS	TNEX	Transmission O&M Expense	SG	\$281	\$4	\$72	\$23	\$42	\$124	\$16	0\$	0\$
5692000 Total					\$281	\$4	\$72	\$23	\$42	\$124	\$16	\$0	Ş
2693000	MAINT-COM EQP TRANS	TNEX	Transmission O&M Expense	SG	\$3,804	ľ	\$96\$	\$306	\$574	\$1,678	\$219	\$1	\$
5693000 Total					\$3,804	\$58	\$968	\$306	\$574	\$1,678	\$219	\$1	\$0
5700000	MAINT STATION EQIP	TNEX	Transmission O&M Expense	SG	426,6\$	\$152	\$2,540	\$803	\$1,505	\$4,400	\$574	\$3	\$
5700000 Total					49,977	\$152	\$2,540	\$803	\$1,505	\$4,400	\$574	\$3	\$
5710000	MAINT OVHD LINES	TNEX	Transmission O&M Expense	SG	\$17,026	\$259	\$4,334	\$1,370	\$2,569	\$7,510	626\$	9\$)\$
5710000 Total					\$17,026	\$259	\$4,334	\$1,370	\$2,569	\$7,510	\$979	\$6	\$
5720000	MNT UNDERGRD LINES	TNEX	Transmission O&M Expense	SG	\$15	0\$	\$4	\$1	\$2	\$\$	\$1	\$0	\$
5720000 Total					\$15	\$0	\$4	\$1	\$2	\$6	\$1	\$0	\$
5730000	MNT MSC TRANS PLNT	TNEX	Transmission O&M Expense	SG	\$167	\$3	\$43	\$13	\$25	\$74	\$10	0\$)\$
5730000 Total					\$167	\$3	\$43	\$13	\$25	\$74	\$10	\$0	\$
5800000	OPER SUPERV & ENG	DNEX	DNEX Distribution O&M Expense	CA	\$38	\$38	\$		\$0	0\$		0\$)\$
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	\$15	\$0	\$0	0\$	\$0	\$0	07	0\$	\$(
5800000	OPER SUPERV & ENG	DNEX		OR	\$334	\$0	\$334	0\$	\$0	\$0		\$0	\$
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	\$10,080	\$348	\$2,640	\$646	\$1,111	\$4,842	\$492	\$0	\$
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	T	869\$	\$0	\$0	0\$	\$0	\$69\$		\$0	\$
5800000	OPER SUPERV & ENG	DNEX		WA	\$185	\$0	\$0	\$185	\$0	0\$		\$0	\$0
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WYP	\$160	\$0	\$0	\$0	\$160	0\$	0\$	0\$	0\$
5800000 Total					\$11,511	\$386	\$2,974		\$1,271	\$5,541		20	80
5810000	LOAD DISPATCHING	DNEX	Distribution O&M Expense	SNPD	\$12,115	\$419	\$3,173		\$1,335	\$5,820		\$0	\$
5810000 Total					\$12,115	\$419	\$3,173	\$777	\$1,335	\$5,820	\$592	ŝ	8
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	CA	\$56	\$56	\$0	0\$	\$0	\$0		\$0	\$
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	IDU	\$423	\$0	\$0		\$0	\$0	\$4	\$0	\$0
5820000	STATION EXP(DIST)			OR	\$1,149		\$1,149		\$0	\$0		\$0	\$
5820000	STATION EXP(DIST)	DNEX		SNPD	\$3		\$1	\$0	\$0	\$1		\$0	\$
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	TU	\$1,724		\$0	\$0	\$0	\$1,724	0\$	\$0	\$0
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WA	\$156	\$0	\$0	\$156	0\$	0\$		\$0	\$0
5820000	STATION EXP(DIST)	DNEX		WYP	\$871	\$0	\$0	0\$	\$871	\$0		\$0	\$
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WYU	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0\$
5820000 Total					\$4,382	\$56	\$1,150	\$156	\$871	\$1,726	\$424	\$0	\$
5830000	OVHD LINE EXPENSES	DNEX		B	\$183	\$183	\$0	0\$	\$0	\$0		\$0	\$0
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	IDN	\$384	\$0	\$0	\$0	\$0	\$0	\$3	\$0	0\$
5830000	OVHD LINE EXPENSES	DNEX		OR	\$1,316	0\$	\$1,316	0\$	0\$	\$0	0\$	\$0	\$
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	SNPD	\$3	\$0	\$1	\$0	\$0	\$2	0\$	\$	\$0
5830000	OVHD LINE EXPENSES	DNEX	DNEX Distribution O&M Expense	Ъ	\$4,737	\$0	\$0	\$0	\$0	\$4,737		\$0	\$



4				20114	Total			1000	Γ	1			2460
5830000	OVHD I THE EXPENSES	DNFX Distri	Distribution O&M Expense	WA	\$268	\$0	\$00	\$268	\$0	\$0	0\$	\$0 \$0	\$0
5830000	OVHD LINE EXPENSES	DNEX	Distr	WYP	\$480			\$0	\$480	\$0	\$0	\$0	\$0
5830000	OVHD LINE EXPENSES		Distri	WYU	\$127	\$		\$0	\$127	\$	0\$	\$0	\$0
5830000 Total					\$7,498	\$1	\$1,317	\$268	\$607	\$4,739	\$384	\$0	\$0
5840000	UDRGRND LINE EXP	DNEX	Distribution O&M Expense	OR	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
5840000	UDRGRND LINE EXP	DNEX	Distri	SNPD	\$26	\$1	\$7	\$2	\$3	\$12	\$1	\$0	\$0
5840000	UDRGRND LINE EXP	DNEX Distri	Distribution O&M Expense	TU	\$0	\$0	0\$	0\$	\$0	\$0	\$0	0\$	\$0
5840000 Total					\$27	\$1	\$7	\$2	\$3	\$13	\$1	\$0	\$0
5850000	STRT LGHT-SGNL SYS	DNEX	Distribution O&M Expense	SNPD	\$224	\$\$	\$29	\$14	\$25	\$108	\$11	0\$	\$0
5850000 Total					\$224	\$\$	\$59	\$14	\$25	\$108	\$11	\$0	\$0
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	Š	\$241	\$241	0\$	0\$	0\$	0\$	0\$	0\$	\$0
5860000	METER EXPENSES	DNEX	Distri	IDU	\$460	\$0	0\$	0\$	0\$	0\$	\$460	\$0	\$0
5860000	METER EXPENSES	DNEX	Distri	OR	\$1,868		\$1,868	0\$	\$0	0\$	0\$	\$0	\$0
5860000	METER EXPENSES			SNPD	\$143	L	\$37	6\$	\$16	69\$	\$7	\$0	0\$
5860000	METER EXPENSES		Distr	TU	\$1,951		0\$	0\$	0\$	\$1,951	0\$	\$0	\$0
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WA	\$560		0\$	\$560	0\$	0\$	0\$	\$0	\$0
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYP	\$576	0\$	0\$	0\$	\$576	0\$	0\$	\$0	\$0
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYU	\$100		0\$	0\$	\$100	0\$	0\$	\$0	\$0
5860000 Total			L		\$5,899	\$246	\$1,906	\$569	\$692	\$2,019	\$467	\$0	\$0
5870000	CUST INSTIL EXPENSE	DNEX	Distribution O&M Expense	ð	\$478	L	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5870000	CUST INSTL EXPENSE	DNEX	Distr	IDN	\$682		0\$	0\$	\$0	0\$	\$682	\$0	\$0
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	OR	\$4,774		\$4,774	\$0	0\$	\$0	0\$	\$0	0\$
5870000	CUST INSTL EXPENSE	DNEX		TU	\$4,484	\$0	0\$	0\$	0\$	\$4,484	0\$	0\$	\$0
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WA	066\$		0\$	066\$	\$0	\$0	0\$	0\$	0\$
5870000	CUST INSTL EXPENSE	DNEX	Distri	WYP	\$732	0\$	0\$	\$0	\$732	0\$	0\$	\$0	0\$
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WYU	\$84		0\$	0\$	\$84	0\$	\$	\$0	\$0
5870000 Total					\$12,224	\$478	\$4,774	066\$	\$816	\$4,484	\$682	\$0	\$0
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	CA	\$38	\$38	0\$	0\$	0\$	0\$	0\$	0\$	\$0
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	IDU	\$15	\$0	0\$	\$0	0\$	0\$	\$15	\$0	\$0
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	OR	\$66		\$99	\$0	0\$	\$0	0\$	\$0	\$0
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	SNPD	\$3,165	\$109	\$829	\$203	\$349	\$1,520	\$155	\$0	\$0
5880000	MSC DISTR EXPENSES	DNEX		ŢŪ	\$1,816		0\$	0\$	0\$	\$1,816	\$0	\$0	\$0
5880000	MSC DISTR EXPENSES	DNEX	Distri	WA	-\$14		\$0	-\$14	\$0	0\$	0\$	\$0	\$0
2880000	MSC DISTR EXPENSES	DNEX	Distr	WYP	-\$68		\$0	\$0	-\$68	0\$	0\$	\$0	\$0
2880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WYU	-\$34		\$0	\$0	-\$34	0\$	\$0	\$0	\$0
5880000 Total					\$4,984	*	\$895	\$189	\$246	\$3,336	\$170	\$0	\$0
2890000	RENTS-DISTRIBUTION		_	5	\$28	47	\$0	0\$	\$0	\$0	\$0	\$0	\$0
2890000	RENTS-DISTRIBUTION	DNEX	Distr	IDU	\$21	\$0	0\$	\$0	\$0	\$0	\$21	\$0	\$0
2890000	RENTS-DISTRIBUTION	DNEX	Distr	OR	\$1,846		\$1,846	\$0	\$0	0\$	\$0	\$0	\$0
2890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	SNPD	\$16		\$4	\$1	\$2	\$\$	\$1	\$0	\$0
2890000	RENTS-DISTRIBUTION	DNEX		TU	\$656	\$0	\$0	0\$	\$0	\$656	0\$	\$0	\$0
2890000	RENTS-DISTRIBUTION	DNEX		WA	\$133		\$0	\$133	\$0	0\$	0\$	\$0	\$0
2890000	RENTS-DISTRIBUTION	DNEX		WYP	\$550		\$0	0\$	\$220	0\$	0\$	\$0	\$0
2890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WYU	\$89	\$0	\$0	\$0	\$89	\$0	0\$	\$0	\$0
5890000 Total					\$3,369	\$59	\$1,851	\$134	\$641	\$663	\$21	\$0	\$0
2900000	MAINT SUPERV & ENG		Distribution O&M Expense	S	\$107	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	\$181		\$0	0\$	0\$	\$0	\$181	\$0	\$0
2900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	OR	\$1,003	\$0	\$1,003	0\$	\$0	0\$	\$0	\$0	\$0
2900000	MAINT SUPERV & ENG	DNEX	Distri	SNPD	\$2,363	*	\$619	\$152	\$260	\$1,135	\$115	\$0	\$0
2900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	5	\$1,423	\$0	\$0	\$0	\$0	\$1,423	0\$	\$0	\$0
2900000	MAINT SUPERV & ENG	DNEX	DNEX Distribution O&M Expense	WA	\$164		0\$	\$164	\$0	\$0	0\$	\$0	\$0



Primary Account		Secondary	idary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC 0	Other
2900000	MAINT SUPERV & ENG	DNEX	DNEX Distribution O&M Expense	WYP	\$590	\$0	0\$	\$0	\$590	\$0	0\$	\$0	\$0
5900000 Total					\$5,832	\$189	\$1,622	\$315	\$850	\$2,559	\$297	\$0	\$0
5910000	MAINT OF STRUCTURE	DNEX	DNEX Distribution O&M Expense	CA	\$36		0\$	0\$	0\$	0\$	0\$	0\$	\$0
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	IDU	\$8\$			0\$	0\$	0\$	\$88	\$0	\$0
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	OR	\$741	\$0	\$741	\$0	0\$	\$0	0\$	\$0	\$0
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	SNPD	\$74		\$19	\$5	\$\$	\$35	\$4	\$0	\$0
	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	5	\$852	\$0		\$0	\$0	\$852	0\$	\$0	\$0
	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WA	\$135			\$135	0\$	\$0	0\$	\$0	\$0
	MAINT OF STRUCTURE	DNEX	DNEX Distribution O&M Expense	WYP	\$306			\$	\$306	0\$	\$0	0\$	\$0
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WYU	\$48	0\$	0\$	0\$	\$48	0\$	0\$	0\$	\$0
5910000 Total					\$2,280	\$39	\$761	\$139	\$362	\$888	\$92	\$0	\$0
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	ð	\$406	\$406	0\$	0\$	0\$	0\$	0\$	0\$	\$0
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M	IDU	\$491	\$0		\$0	0\$	0\$	\$491	\$0	\$0
5920000	MAINT STAT EQUIP	DNEX		OR	\$3,837	\$0	\$3,837	\$0	0\$	0\$	0\$	\$0	\$0
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	SNPD	\$1,576	\$54	\$413	\$101	\$174	\$757	\$77	\$0	0\$
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	TU	\$3,584		0\$	0\$	0\$	\$3,584	0\$	\$0	\$0
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WA	\$480			\$480	0\$	\$0	0\$	\$0	\$0
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYP	\$1,053	\$0		0\$	\$1,053	0\$	0\$	\$0	\$0
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYU	-\$17	\$0	0\$	\$0	-\$17	0\$	0\$	\$0	\$0
5920000 Total					\$11,410	\$460	\$4,249	\$581	\$1,210	\$4,342	\$568	0\$	\$0
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	5	\$6,351	\$6,351	0\$	0\$	0\$	0\$	0\$	\$0	\$0
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	IDU	\$4,924	\$0	0\$	0\$	0\$	0\$	\$4,924	\$	\$0
5930000	MAINT OVHD LINES	DNEX	Distribution O&M	OR	\$30,993	\$0	\$3(\$0	\$0	0\$	0\$	\$0	\$0
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	SNPD	\$1,682		\$440	\$108	\$185	\$808	\$85	\$0	\$0
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	UT	\$32,775			\$0	\$0	\$32,775	0\$	\$0	\$0
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WA	\$4,409			\$4,409	0\$	\$0	0\$	\$0	\$0
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WYP	\$6,928	\$0	\$0	\$0	\$6,928	0\$	0\$	\$0	\$0
5930000	MAINT OVHD LINES	DNEX	DNEX Distribution O&M Expense	WYU	\$1,370			\$0	\$1,370	0\$	\$0	\$0	\$0
5930000 Total					\$89,432	\$6,4	\$31,4	\$4,517	\$8,483	\$33,583	\$5,006	\$0	\$0
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	CA	\$2			\$0	0\$	0\$	0\$	\$0	\$0
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	IDU	\$147		\$0	\$0	\$0	\$0	\$147	\$0	\$0
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	OR	\$175		\$1	\$0	\$0	0\$	0\$	\$0	\$0
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	TU	-\$1,089	\$0		\$0	0\$	-\$1,089	0\$	\$0	\$0
5931000	MAINT O/H LINES-LB P	DNEX		WA	-\$5	\$0		-\$5	\$0	0\$	0\$	\$0	\$0
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	WYP	\$216			\$0	\$216	0\$	\$0	\$0	\$0
5931000 Total					-\$554		\$1	-\$5	\$216	-\$1,089	\$147	\$	\$0
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	5	\$734	\$7		\$0	\$0	0\$	\$0	\$0	\$0
5940000	MAINT UDGRND LINES	DNEX		IDU	\$718			\$0	\$0	0\$	\$718	\$0	\$0
2940000	MAINT UDGRND LINES	DNEX		OR	\$6,468	\$0	\$6,4	\$0	\$0	0\$	0\$	\$0	\$0
2940000	MAINT UDGRND LINES	DNEX		SNPD	\$10			\$1	\$1	\$5	\$0	\$0	\$0
5940000	MAINT UDGRND LINES	DNEX		TI	\$13,438			\$	0\$	\$13,438	0\$	\$0	\$0
5940000	MAINT UDGRND LINES	DNEX		WA	\$1,349	\$0	0\$	\$1,349	\$0	\$0	\$0	\$0	\$0
5940000	MAINT UDGRND LINES	DNEX		WYP	\$1,699			\$0	\$1,699	0\$	0\$	\$0	\$0
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WYU	\$250			\$0	\$250	\$0	0\$	\$0	\$0
5940000 Total					\$24,665	*	\$6,470	\$1,349	\$1,950	\$13,443	\$718	\$0	\$0
2950000	MAINT LINE TRNSFRM	DNEX	DNEX Distribution O&M Expense	SNPD	\$638	\$32	\$246	\$60	\$103	\$450	\$46	\$0	\$0
5950000 Total					\$938	\$32	\$246	\$60	\$103	\$450	\$46	\$0	\$0
2960000	MNT STR LGHT-SIG S	DNEX Dist	Distribution O&M Expense	CA	69\$	69\$	0\$	\$0	0\$	0\$	0\$	\$0	\$0
2960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	IDU	\$142		\$0	\$0	0\$	0\$	\$142	\$0	\$0
2960000	MNT STR LGHT-SIG S	DNEX	DNEX Distribution O&M Expense	OR	988\$		\$\$	0\$	0\$	0\$	\$0	\$0	\$0
2960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	15	\$1,560		\$0	\$0	\$0	\$1,560	\$0	\$0	\$0



Primary Account		Secondary G	dary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
5960000	MNT STR LGHT-SIG S	DNEX	DNEX Distribution O&M Expense	WA	\$166	0\$ 9		\$166	\$0	\$0		0\$		\$0
2960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WYP	\$293	3 \$0		0\$	\$293	0\$	0\$	0\$		\$0
2960000	MNT STR LGHT-SIG S	DNEX Distri	Distribution O&M Expense	WYU	\$94	4 \$0	0\$	0\$	\$94	0\$	0\$	0\$		\$0
5960000 Total					\$3,209	69\$ 6	\$886	\$166	\$387	\$1,560	\$142			\$0
2970000	MNT OF METERS	DNEX	Distribution O&M Expense	CA	\$17	7 \$17		\$0	0\$	0\$	0\$	0\$		\$0
2970000	MNT OF METERS	DNEX	Distribution O&M Expense	IDU	\$171	1 \$0		\$0	\$0	\$0	\$171	\$0		\$0
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	OR	\$579	6 \$0	\$579	\$0	\$0	\$0	\$0	\$0		\$0
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	SNPD	-\$341	1 -\$12	-\$89	-\$22	-\$38	-\$164	-\$17			\$0
2970000	MNT OF METERS	DNEX	Distribution O&M Expense	TU	\$768	8 \$0	0\$	0\$	\$0	\$768	0\$			\$0
5970000	MNT OF METERS	DNEX		WA	\$237		0\$	\$237	\$0	0\$				\$0
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYP	\$154	4 \$0	0\$	\$0	\$154	0\$		\$0		\$0
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYU	\$50	0\$	0\$	0\$	\$50	0\$		0\$		\$0
5970000 Total					\$1,635	55	\$490	\$216	\$167	\$604	\$154	\$0		\$0
2980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	5	\$46	Ľ		\$0	0\$	\$0	0\$	L		\$0
5980000	MNT MISC DIST PLNT	DNEX	Distri	IDU	\$49		0\$	\$0	\$0	\$0	-			\$0
2980000	MNT MISC DIST PLNT	DNEX	_	OR	\$448		\$448	0\$	\$0	\$0		L		\$0
2980000	MNT MISC DIST PLNT	DNEX	Distri	SNPD	\$3,555	\$1		\$228	\$392	\$1,708	\$			\$0
2980000	MNT MISC DIST PLNT	DNEX	_	TO	\$761			\$0	\$0	\$761				\$0
2980000	MNT MISC DIST PLNT	DNEX	Distri	WA	\$140	0\$ 0	0\$	\$140	\$0	0\$	0\$	0\$		\$0
2980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	WYP	\$430			0\$	\$430	0\$				\$0
5980000 Total					\$5,430	0 \$168	\$1,379	\$368	\$822	\$2,469	\$222	\$0		\$0
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	S	\$2,066	6 \$52	\$654	\$148	\$160	\$96\$	\$82	\$0		\$0
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	IDU	*	0\$ 0\$		\$0	\$0	0\$				\$0
9010000	SUPRY (CUST ACCT)	CAEX	Customer Accounting Expense	TU	-\$1		0\$	0\$	\$0	-\$1				\$0
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	WYP	\$1	1 \$0		\$0	\$1	\$0				\$0
9010000 Total					\$2,066	6 \$52	\$654	\$148	\$161	\$967	\$85	\$0		\$0
9020000	METER READING EXP	CAEX	Customer Accounting Expense	ð	\$801	1 \$801	0\$	0\$	0\$	0\$	0\$	0\$		\$0
9020006	METER READING EXP	CAEX	Customer Accounting Expense	CN	\$66\$	4 \$25	\$314	\$71	\$77	\$466	\$41	\$0		\$0
902000	METER READING EXP	CAEX	Customer Accounting Expense	IDU	\$1,683			\$0	\$0	\$0	\$1,683			\$0
9020000	METER READING EXP	CAEX	Customer Accounting Expense	OR	\$9,523		5'6\$	\$0	\$0	0\$				\$0
9020000	METER READING EXP	CAEX	Customer Accounting Expense	ΤŪ	\$4,012			\$0	\$0	\$4,012	0\$	0\$		\$0
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WA	\$672			\$672	\$0	\$0		0\$		\$0
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYP	\$1,116	0\$ \$0	0\$	0\$	\$1,116	\$0				\$0
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYU	\$172			\$0	\$172	0\$	0\$			\$0
9020000 Total					\$18,973	*	\$	\$743	\$1,365	\$4,478	\$1,724			\$0
9030000	CUST RCRD/COLL EXP	CAEX	Customer Accounting Expense	CN	\$1,287	7 \$32	\$407	\$92	\$100	\$603	\$53	0\$		\$0
9030000 Total					\$1,287	7 \$32	\$407	\$92	\$100	\$603	\$53	0\$		\$0
9031000	CUST RCRD/CUST SYS	CAEX	Customer Accounting Expense	CN	\$3,546	68\$ 9	\$1,121	\$254	\$275	\$1,662	\$146	0\$ \$		\$0
9031000 Total					\$3,546	68\$ \$80	\$1,121	\$254	\$275	\$1,662	\$146			\$0
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	CN	299'6\$	2 \$241	930'8\$ 1	\$695	\$749	\$4,527	\$397	0\$		\$0
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	υŢ	-\$4	4 \$0	0\$	\$0	\$0	-\$4	0\$			\$0
9032000 Total					\$9,657	7 \$241	\$3,056	\$695	\$749	\$4,523	\$397			\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	S	\$241	1 \$241	0\$	0\$	0\$	0\$	0\$	0\$		\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CN	\$10,953	3 \$274	\$3,464	\$784	\$849	\$5,132	\$450	\$0		\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	IDU	\$313	3 \$0	0\$	0\$	\$0	0\$	\$313	0\$		\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	OR	\$2,103		\$2,103	\$0	\$0	0\$	0\$	0\$		\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	Τ'n	\$2,802		0\$	\$0	\$0	\$2,802		0\$		\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WA	\$523			\$553	\$0	0\$		0\$		\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYP	\$579			\$0	\$579	0\$				\$0
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYU	\$103			\$0	\$103	0\$		0\$		\$0
9033000 Total					\$17,647	7 \$514	\$5,567	\$1,336	\$1,531	\$7,934	\$763			\$0



Primary Account		Secondary	dary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC O	Other
9035000	CUST ACCTG/REQ	CAEX	Cust	5	\$14	\$14	\$0		\$0		\$0	\$0	\$0
9035000	CUST ACCTG/REQ	CAEX		IDU	2\$			\$0		0\$	\$7	0\$	\$0
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	OR	\$79		\$	\$0		0\$		0\$	\$0
9035000	CUST ACCTG/REQ	CAEX		TU	\$52	\$0		\$0		\$52	0\$	0\$	\$0
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WA	6\$			6\$	0\$	\$0		\$0	\$0
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYP	\$22			0\$	\$22	\$0		0\$	\$0
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYU	\$7		0\$	0\$		\$0		\$0	\$0
9035000 Total					\$189	\$14	\$79	\$	\$29	\$52	\$7	\$0	\$0
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	CN	\$17,717	7\$	\$5,603	\$1,268	\$1,373	\$8,302	\$728	0\$	\$0
9036000	CUST ACCTG/COMMON	CAEX		OR	\$59			\$0	\$	0\$	0\$	0\$	\$0
9036000 Total		_			\$17,776	\$443	\$5,662	\$1,268	\$1,373	\$8,302	\$728	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	CA	\$376	\$376	0\$	\$0	0\$	0\$	0\$	0\$	\$0
9040000	UNCOLLECT ACCOUNTS	CAEX		CN	\$560	\$14	\$1	\$40	45	\$263	*	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting	ngi	\$307	\$0		\$0		0\$	\$307	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting	OR	\$4,038		\$4,038	\$0		\$0		\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CAEX		TO	\$3,913	\$0		\$0	0\$	\$3,913		\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	WA	\$1,547		0\$	\$1,547		90	0\$	\$0	\$0
9040000	UNCOLLECT ACCOUNTS	CAEX	1	WYP	\$1,543			0\$	\$1,5			0\$	\$0
9040000 Total			·		\$12,284	\$3	\$4	\$1,587	\$1,		\$3	\$0	\$
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	5	\$31	ļ		\$0				0\$	\$0
9042000	UNCOLL ACCTS-JOINT U	CAEX	_	IDU	0\$		0\$	\$0				\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	CAEX	$\overline{}$	OR	\$54			0\$				\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	CAEX	•	15	\$29	\$0	0\$	\$0		\$29		0\$	\$0
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer	WA	6\$			6\$				\$0	\$0
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting	WYP	0\$			0\$				0\$	0\$
9042000 Total					\$123	*	\$54	\$	\$0		\$0	\$	\$0
9050000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	CN	\$36		\$11	\$3				0\$	\$0
905000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	TU	\$100			\$0			0\$	0\$	\$0
9050000 Total					\$135			\$3				\$0	\$0
9070000	SUPRV (CUST SERV)	CSEX	CSEX Customer Service Expense	CN	\$269			\$19					0\$
9070000 Total		L			\$269			\$19					\$0
0000806	CUST ASSIST EXP	CSEX	Customer Service Expense	CA	\$39		0\$	\$0	0\$	0\$		0\$	\$0
0000806	CUST ASSIST EXP	CSEX	Customer Service Expense	CN	\$177								\$0
0000806	CUST ASSIST EXP	CSEX	Customer Service Expense	IDU	\$1								\$0
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	OR	\$469	\$0	\$	\$0	\$0	\$0	0\$	\$0	\$0
0000806	CUST ASSIST EXP	CSEX		TI	\$15					\$15			\$0
9080000	CUST ASSIST EXP	CSEX	_	WA	\$76		0\$	\$76		\$0			\$0
0000806	CUST ASSIST EXP	CSEX	Customer Service Expense	WYP	\$134			\$0		\$0		0\$	\$0
9080000 Total		4	- 1		\$911	*	*	\$88	\$1	\$98		\$0	\$0
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	CN	\$45		\$14	\$3		\$21		\$0	\$0
9081000 Total					\$45	\$1	\$14	\$3	\$3	\$21	\$2	\$0	\$0
9084000	DSM DIRECT	CSEX	Customer Service Expense	CA	\$71			0\$		\$0		0\$	\$0
9084000	DSM DIRECT	CSEX	Customer Service Expense	CN	\$381	97	\$120	\$27	\$30	\$178	\$16	0\$	\$0
9084000	DSM DIRECT	CSEX	Customer Service Expense	IDU	0\$		0\$	0\$	0\$	\$0	0\$	0\$	\$0
9084000	DSM DIRECT	CSEX	Customer Service Expense	OTHER	\$71		0\$	0\$		\$0	\$0	0\$	\$71
9084000	DSM DIRECT	CSEX	Customer Service Expense	UT	\$2		0\$	\$0		\$2	0\$	0\$	\$0
9084000	DSM DIRECT	CSEX	Customer Service Expense	WA	\$15	\$0	0\$	\$15	0\$	\$0		\$0	\$0
9084000	DSM DIRECT	CSEX	Customer Service Expense	WYP	\$0			\$0		\$0	\$0	0\$	\$0
9084000 Total					\$540	\$	\$1	\$42	*	\$180		0\$	\$71
	DSM AMORT	CSEX	Cust	IDU	\$164	0\$	0\$	0\$	0\$	0\$	\$164	0\$	\$0
9085000	DSM AMORT	CSEX	CSEX Customer Service Expense	WYP	\$11	\$0	\$0	\$0	\$11	\$0	\$0	\$0	\$0



Primary Account		Secondary	dary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC 0	Other
9085000 Total					\$175			\$0	\$11	\$0	\$164	\$0	\$0
9085100	DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	OTHER	\$117,869			0\$	\$0	0\$	0\$	0\$	\$117,869
9085100 Total					\$117,869	\$0		\$0	\$	\$	\$		\$117,869
0009806	CUST SERV	CSEX	Customer Service Expense	CA	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
0009806	CUST SERV	CSEX	Customer Service Expense	CN	\$801	\$20	\$253	\$57	\$62	\$375	\$33	\$0	\$0
9086000	CUST SERV	CSEX	Customer Service Expense	IDU	\$395			0\$	\$0	0\$	\$395	0\$	\$0
9086000	CUST SERV	CSEX	Customer Service Expense	OR	\$1,579	\$0	\$1,579	\$0	\$0	\$0	\$0	\$0	\$0
9086000	CUST SERV	CSEX	Customer Service Expense	UT	\$2,258			\$0	\$0	\$2,258	\$0	\$0	\$0
0009806	CUST SERV	CSEX	Customer Service Expense	WA	\$285		0\$	\$285	0\$	0\$	0\$	\$0	\$0
0009806	CUST SERV	CSEX	Customer Service Expense	WYP	\$963			0\$	\$963	0\$	\$	\$0	\$0
9086000 Total					\$6,281		\$1,8	\$342	\$1,025	\$2,633	\$428	\$0	\$0
9089500	BLUE SKY EXPENSE	CSEX	Customer Service Expense	OTHER	\$2,589			\$0		0\$	0\$	0\$	\$2,589
9089500 Total					\$2,589			\$0		\$	\$0	\$0	\$2,589
0096806	SOLAR FEED-IN EXP	CSEX	Customer Service Expense	OTHER	\$9,187	\$0	0\$	\$0		0\$	\$0	0\$	\$9,187
9089600 Total			L		\$9,187			\$0		\$0	\$	80	\$9,187
0000000	INFOR/INSTRCT ADV	SEX	Customer Service Expense	V.	\$61			0\$		O\$	0\$	0\$	\$0
00000606	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	N	\$1.717		\$543	\$123	\$133	\$805	\$71	0\$	\$0
0000606	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	IDO	\$54			\$0		\$0	\$54	\$0	\$0
0000606	INFOR/INSTRCT ADV	CSEX	Service	OR	\$459		\$4	\$0		\$0	\$0	\$0	\$0
0000606	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	T	\$373			\$0		\$373	\$0	\$0	\$0
0000606	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	WA	\$94			\$94	\$0	\$0	\$0	\$0	\$0
0000000	INFOR/INSTRCT ADV	CSFX	Customer Service Expense	WWD	\$184			0\$		0\$	0\$	0\$	\$0
0000606	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	MYU	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
9090000 Total					\$2.943	4	\$1.0	\$217	\$3	\$1.177	\$125	0\$	\$0
910000	MISC CLIST SERV/INF	Ya S	Customer Service Eventse	Z	6\$	L		19	12	64	\$	Ş	\$0
100000 Total	- 1700 COO COO COO	5	CONTRACTOR OF THE PROPERTY OF	5	9			1	1		4	3	9
9707076	THE COURT OF THE PARTY OF THE P	200			435	00	2	14	14	9	7	2	9
9101000	FILST COST SERV/INF	Y	Customer Service Expense	5	910			10	10	00	100	2	9 4
STOTOGO LOCAL			ŀ		OTE			14	14	8	14	7	2
9200000	ADMIN & GEN SALARY		Administrative &	QA O	-\$74	Š.		\$0	\$0	0\$	\$0	\$0	\$0
9200000	ADMIN & GEN SALARY	AGEX	Adm	OR	-\$852			\$0	\$0	0\$	\$	\$0	\$0
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	SO	\$75,315	\$1,6		\$5,910	\$10,551	\$32,738	\$4,224	\$18	\$0
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	T)	\$559			\$0	\$0	\$559	\$0	\$0	\$0
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	WA	0\$		\$0	\$0	\$0	0\$	\$0	\$0	\$0
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	WYP	\$199		0\$	\$0	\$199	\$0	\$0	\$0	\$0
9200000 Total					\$75,177	\$1,560	\$19,417	\$5,910	\$10,749	\$33,297	\$4,224	\$18	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CA	\$5			\$0	\$0	\$0	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CN	\$83	\$2	\$26	9\$	\$6	\$39	\$3	\$0	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	IDU	\$33			\$0	\$0	\$0	\$33	\$0	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	OR	\$66	\$0		\$0	\$0	\$0	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	SO	\$8,163	\$177	\$2,194	\$641	\$1,144	\$3,548	\$458	\$2	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	TU	\$137		0\$	0\$	0\$	\$137	0\$	\$0	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WA	8\$		0\$	\$\$	\$0	0\$	\$0	\$0	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYP	\$54	\$0	0\$	\$0	\$54	0\$	0\$	\$0	\$0
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYU	\$13		0\$	\$0	\$13	0\$	\$0	0\$	\$0
9210000 Total					\$8,561	\$184		\$655	\$1,217	\$3,724	\$494	\$2	\$0
9220000	A&G EXP TRANSF-CR	AGEX	Administrative & General Expense	SO	-\$36,062	-\$783		-\$2,830	-\$5,052	-\$15,676	-\$2,022	6\$-	\$0
9220000 Total					-\$36,062	-\$783	-\$9,691	-\$2,830	-\$5,052	-\$15,676	-\$2,022	6\$-	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	Y)	2\$-		0\$	0\$	0\$	0\$	0\$	0\$	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	IDU	\$3		0\$	0\$	\$0	0\$	\$3	\$0	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	OR	\$185	\$0	\$185	0\$	\$0	0\$	0\$	\$0	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	SO	\$8,462	\$184	\$2,274	\$664	\$1,185	\$3,678	\$475	\$2	\$0



Primary Account		Second	Secondary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9230000	OUTSIDE SERVICES		AGEX Administrative & General Expense	TU	\$126		1 1	\$0	0\$	\$126		\$0	\$0
9230000	OUTSIDE SERVICES		Administrative & General Expense	WA	\$140	\$0	0\$	\$140	0\$	0\$		0\$	0\$
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYP	\$1		\$0	\$0		0\$	0\$	0\$	\$0
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYU	\$0	\$0	\$0	0\$	0\$	0\$	0\$	0\$	\$0
9230000 Total					\$8,910	\$177	\$2,459	\$804	\$1,186	\$3,804	\$478	\$2	\$0
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	OR	\$55		\$55	0\$	0\$	0\$	0\$	0\$	\$0
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	SO	\$7,429	\$161	\$1,996	\$583	\$1,041	\$3,229	\$417	\$2	\$0
9239990 Total					\$7,484	\$161	\$2,052	\$583	\$1,041	\$3,229	\$417	\$2	\$0
9240000	PROP INSURANCE - SYS	AGEX	Administrative & General Expense	SO	\$38	\$1	\$10	\$3	\$2	\$17	\$2	\$0	0\$
9240000 Total					\$38	\$1	\$10	\$3	\$5	\$17	\$2	\$	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	IDU	\$114	\$0	\$0	0\$	0\$	0\$	\$114	\$0	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	OR	690'2\$		\$7,069	0\$	0\$	0\$	0\$	\$0	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	TU	\$2,152		\$0	0\$	0\$	\$2,152	0\$	\$0	\$0
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	WYP	\$320	\$0	\$0	0\$	*			0\$	\$0
9241000 Total					\$9,684		\$7,069	\$0	\$350	\$2,152	\$114	\$0	\$0
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	ð	-\$453	-\$453	0\$	0\$		0\$	0\$	0\$	\$0
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	OR	-\$511	0\$	-\$511	\$		0\$	0\$	\$0	0\$
9242000 Total					-\$964	-\$453	-\$511	0\$	\$	\$	0\$	\$0	\$0
9243000	PROP INS - PREMIUMS	AGEX	Administrative & General Expense	SO	\$6,336	\$138	\$1,703	\$497	\$888	\$2,754	\$322	\$2	0\$
9243000 Total					\$6,336	L	\$1,703	\$497				\$2	\$0
9250000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	so	-\$2,649		-\$712	-\$208				-\$1	\$0
9250000 Total					-\$2,649	L	-\$712	-\$208		ľ		-\$1	\$0
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	OR	\$3,114	L	\$3,114				L	0\$	\$0
9251000	INJURIES & DAMAGES	AGEX	Admin	os	-\$3,032	,	-\$815	-\$2	-\$4	-\$1.3	-\$1	-\$1	\$0
9251000 Total					\$82	Ľ	\$2.299	-\$238		Ι.	L	-\$1	\$0
038000	DECLII ATORY COM EVE	Vi C	Administrative & Concess Evenes	5	4241	L	¢0	0.00			l	9	*
9280000	REGILI ATORY COM EXP	AGEX AGEX	Administrative & General Expense	5 2	\$65		\$0	000			ľ	Q# U#	000
9280000	REGILI ATORY COM EXP	AGEX		a	\$1,214		\$1 214	40				\$ 0	0\$
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	S. S.	\$506	88	\$124	\$39		\$		0\$	0\$
9280000	REGULATORY COM EXP	AGEX		SO	\$2,978		\$800	\$234		\$		SI	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	5	\$151		\$0	\$0				0\$	\$0
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WA	\$826		\$0	\$826				0\$	\$
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WYP	\$974	\$0	\$0	0\$	\$974			\$0	\$0
9280000 Total					\$6,954	\$313	\$2,138	\$1,098	\$1,476	\$1,665	\$263	\$1	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	CA	\$13	\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	IDU	\$707		\$0	\$0			\$7	\$0	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	OR	\$3,823	\$0	\$3,823	\$0		\$0		\$0	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	SO	0\$		\$0	\$0		\$0	0\$	\$0	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	Ţ	\$5,447	\$0	\$0	\$0		\$5,447		0\$	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WA	\$686		\$0	\$686	\$0	\$0		0\$	\$0
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WYP	\$1,879		\$0	0\$	\$1,879	0\$	0\$	0\$	\$0
9282000 Total					\$12,555	\$13	\$3,823	\$687	\$1,879	\$5,447	\$707	\$0	\$0
9282990	Reg Comms Exp-Affil	AGEX	Administrative & General Expense	SO	\$1	0\$	\$0	0\$	0\$	0\$	0\$	0\$	\$0
9282990 Total					\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9283000	FERC FILING FEE	AGEX	Administrative & General Expense	SG	\$4,071	\$62	\$1,036	\$328	\$614	\$1,796	\$234	\$1	\$0
9283000 Total					\$4,071	\$62	\$1,036	\$328	\$614	\$1,796	\$234	\$1	\$0
9290000	DUPLICATE CHRGS-CR	AGEX	Administrative & General Expense	os	-\$4,465	26\$-	-\$1,200	-\$320	-\$626	156'1\$-	-\$250	-\$1	\$0
9290000 Total					-\$4,465	-\$97	-\$1,200	-\$350	-\$626	-\$1,941	-\$250	-\$1	\$0
9301000	GEN ADVERTISNG EXP	AGEX	Administrative & General Expense	SO	0\$		0\$	0\$		0\$	0\$	0\$	0\$
9301000 Total					\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0



Primary Account		Secondary	dary Group Code	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	CA	9\$	\$6	\$0	\$0	0\$	0\$	0\$	0\$	\$0
9302000	MISC GEN EXP-OTHER	AGEX	AGEX Administrative & General Expense	IDU	\$4		\$0	\$0	0\$	0\$	\$4	0\$	\$0
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	OR	\$59	\$0	\$59	\$0	\$0	\$0	\$0	0\$	\$0
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	SO	\$2,261	\$49	\$607	\$177	\$317	\$983	\$127	\$1	\$0
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	UT	\$37	0\$	\$0	\$0	\$0	\$37	\$0	0\$	\$0
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	WA	\$3	\$0	\$0	\$3	\$0	\$0	0\$	0\$	\$0
9302000	MISC GEN EXP-OTHER			WYP	\$28		\$0	\$0	\$59	0\$	0\$	\$0	\$0
9302000 Total					\$2,428	\$55	\$667	\$180	\$376	\$1,020	\$131	\$1	\$0
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	CA	\$62	\$62	0\$	0\$		0\$	0\$	0\$	\$0
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$1	0\$	\$0
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	OR	\$211	\$0	\$211	\$0	\$0	0\$	0\$	\$0	\$0
9310000	RENTS (A&G)	AGEX		SO	\$4,375	\$95	\$1,176	\$343	\$613	\$1,902	\$245	\$1	\$0
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	TU	\$5	0\$	\$0	0\$	\$0	\$2	0\$	\$0	\$0
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	WA	\$41	\$0	\$0	\$41	\$0	\$0	\$0	\$0	\$0
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	WYP	\$69	\$0	\$0	\$0	69\$	0\$	0\$	\$0	\$0
9310000 Total					\$4,764	\$157	\$1,386	\$385	\$682	\$1,907	\$247	\$1	\$0
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	CA	\$79	6/\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	CN	\$59	\$1	\$19	\$4	\$5	\$28	\$2	0\$	\$0
9350000	MAINT GENERAL PLNT	AGEX	AGEX Administrative & General Expense	IDU	\$16	\$0	\$0	\$0	\$0	\$0	\$16	\$0	\$0
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	OR	\$404	\$0	\$404	\$0	\$0	\$0	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	SO	\$22,331	\$485	\$6,001	\$1,752	\$3,128	\$9,707	\$1,252	\$5	\$0
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	UT	\$108	\$0	\$0	\$0	\$0	\$108	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WA	\$58	\$0	\$0	\$58	\$0	0\$	\$0	0\$	\$0
9350000	MAINT GENERAL PLNT	AGEX	AGEX Administrative & General Expense	WYP	\$49	\$0	\$0	\$0	\$49	\$0	\$0	\$0	\$0
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WYU	\$6	\$0	\$0	\$0	\$6	0\$	\$0	0\$	\$0
9350000 Total					\$23,110	\$565	\$6,423	\$1,814	\$3,188	\$9,843	\$1,270	\$5	\$0
Grand Total					\$2,857,570	\$48,530	\$706,946	\$203,675	\$405,508	\$1,167,536	\$159,643	\$775	\$164,958



4		Constant			1	317				1	Table	2022	100
4030000	DEDN EYDENCE, ELECT	3102000	I AND RIGHTS	300	\$843	Call Call	coregon 4215	468	¢127	6377			¢0
403000	DEDM EYDENCE ELECT	3110000	STRIPES AND IMPROVEMENTS	3 8	¢29 437	\$448	1	42 369	\$4 441	¢12 984	-		610
4030000	DEPN EXPENSE-FLECT	3120000	BOILER DI ANT FOLITOMENT	200	\$157.052	¢2 388	1	\$12,500	\$23,693	\$69.270			\$53
4030000	DEPN EXPENSE-ELECT	3140000	TURBOGENERATOR UNITS	SG	\$33,482	\$509		\$2,695	\$5,051	\$14,768	L		\$11
4030000	DEPN EXPENSE-ELECT	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$14,935	\$227		\$1,202	\$2,253	\$6,587			\$5
4030000	DEPN EXPENSE-ELECT	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	\$1	0\$		0\$	0\$	\$1	0\$		0\$
4030000	DEPN EXPENSE-ELECT	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	\$1,292	\$20	\$329	\$104	\$195	\$570	\$74		\$0
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-P	\$108	\$2	\$27	6\$	\$16	\$48	3 \$6		\$0
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-U	\$2	\$0	\$1	0\$	0\$	\$1	1 \$0		\$0
4030000	DEPN EXPENSE-ELECT	3303000	WATER RIGHTS	SG-U	\$2	\$0		0\$	0\$	\$1	0\$ 1		\$0
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-P	\$13	0\$	\$3	\$1	\$2	9\$	5 \$1		\$0
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-U	\$3	\$0	\$1	0\$	\$0	\$1	0\$ 1		\$0
4030000	DEPN EXPENSE-ELECT	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	\$2	0\$		0\$	0\$	\$1	0\$ 1		0\$
4030000	DEPN EXPENSE-ELECT	3310000	STRUCTURES AND IMPROVE	SG-P	\$15	\$0	\$4	\$1	\$2	9\$	5 \$1		0\$
4030000	DEPN EXPENSE-ELECT	3310000	STRUCTURES AND IMPROVE	n-9s	\$258	\$1	99\$	\$21	\$39	\$114	4 \$15		0\$
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	\$2,017	\$31	\$513	\$162	\$304	\$889	\$116		\$1
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	n-9s	\$193	\$3	\$49	\$16	\$29	\$85	5 \$11		0\$
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	\$4,057	\$62	\$1,033	\$327	\$612	\$1,789	\$233		\$1
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	n-9s	\$12	0\$	\$3	\$1	\$2	\$2	5 \$1		0\$
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	\$441	\$7	S	\$35	\$99	\$194	\$25		\$0
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	\$6\$	\$1	\$25	\$8	\$15	\$43	3 \$6		0\$
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	\$87	\$1	\$22	\$7	\$13	\$38	3 \$5		\$0
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	RG-U	\$865	\$13		\$70	\$131	\$382	\$50		\$0
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	\$11,281	\$172	\$2,872	\$308	\$1,702	\$4,976	\$649		\$4
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	\$3,066	\$47	\$781	\$247	\$463	\$1,352	\$176		\$1
4030000	DEPN EXPENSE-ELECT	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	\$1,192	\$18	\$3	\$96	\$180	\$526	"		0\$
4030000	DEPN EXPENSE-ELECT	3322000		SG-U	\$13	\$0		\$1	\$2	9\$			\$0
4030000	DEPN EXPENSE-ELECT	3323000		SG-P	\$4	0\$		\$0	\$1	\$2			\$0
4030000	DEPN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	n-9s	\$3	0\$		\$0	0\$	\$1			\$0
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	\$3,070	\$47		\$247	\$463	\$1,354			\$1
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	\$1,867	\$28		\$150	\$282	\$823			\$1
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	\$2,932	\$45		\$236	\$442	\$1,293	\$		\$1
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	0-9S	\$573	6\$	5	\$46	\$86	\$253	\$		\$0
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	\$97	\$1	91	\$8	\$15	\$43			\$0
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	\$2	0\$		\$0	\$0	\$1			20
4030000	DEPN EXPENSE-ELECT	3350000		20-0-98	65	30		200	41	75			200
4030000	DEPN EXPENSE-ELECT	3351000	MISC POWER PLANT EQUIP - PRODUCTION	NG-P	\$28	15	"	CS CS	54	97\$			04
4030000	DEPN EXPENSE-ELECT	3353000	MISC POWER PLANT EQUIP - RECREATION	SG-P	200	\$0	\$0	0\$	200	\$0	200		20
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, KAILKOADS & BKIDGES"	36-7	\$204	4		\$20	\$34	6774			200
4030000	DEPN EXPENSE-ELECT	3350000	CTDICTIBES & IMPROVEMENTS	0-50	\$6,602	\$1 \$100	\$17	\$531	\$10	\$50 \$7 017	5		0¢ C\$
4030000	DEDN EXPENSE ELECT	3420000	"FILE! HOLDERS DRODLICERS ACCES."	3 5	\$484	47		\$30	\$73	\$213			\$0
4030000	DEPN EXPENSE-FLECT	3430000	PRIME MOVERS	SG	\$95,300	\$1.449	\$2	\$7.671	\$14,377	\$42,033	\$5		\$32
4030000	DEPN EXPENSE-ELECT	3440000	GENERATORS	SG	\$14,526	\$221		\$1,169	\$2,191	\$6,407			\$5
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$9,489	\$144	\$2,415	\$764	\$1,432	\$4,185	\$546		\$3
4030000	DEPN EXPENSE-ELECT	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	\$435	\$7	\$111	\$35	99\$	\$192	2 \$25		\$0
4030000	DEPN EXPENSE-ELECT	3502000	LAND RIGHTS	SG	\$2,471	\$38	\$629	\$199	\$373	\$1,090	0 \$142		\$1
4030000	DEPN EXPENSE-ELECT	3520000	STRUCTURES & IMPROVEMENTS	SG	\$3,282	\$50	\$835	\$264	\$495	\$1,448	3 \$189		\$1
4030000	DEPN EXPENSE-ELECT	3530000	STATION EQUIPMENT	SG	\$30,637	\$466	₩.	\$2,466	\$4,622	\$13,513	3 \$1,761		\$10
4030000	DEPN EXPENSE-ELECT	3534000		SG	\$2,712	\$41	\$690	\$218	\$409	\$1,196	5 \$156		\$1
4030000	DEPN EXPENSE-ELECT	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	\$364	9\$	\$93	\$29	\$55	\$160	0 \$21		\$0
4030000	DEPN EXPENSE-ELECT	3540000	TOWERS AND FIXTURES	SG	\$19,627	\$298		\$1,580	\$2,961	\$8,657			\$7
4030000	DEPN EXPENSE-ELECT	3550000	POLES AND FIXTURES	SG	\$18,852	\$287	\$4,799	\$1,517	\$2,844	\$8,315	\$1,084		\$6



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	Γ
4030000	DEPN EXPENSE-ELECT	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	\$22,057	\$335	\$5,615	\$1,775	\$3,328	\$9,729	9 \$1,268	80	\$7	\$0
4030000	DEPN EXPENSE-ELECT	3570000	UNDERGROUND CONDUIT	SG	\$56	\$1	\$14	\$5	\$\$	\$25	\$	3	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	\$133	\$2	\$34	\$11	\$20	\$29	88	8	\$0	\$
4030000	DEPN EXPENSE-ELECT	3590000	ROADS AND TRAILS	SG	\$158	\$2	\$40	\$13	\$24	\$70	6\$	6	\$0	\$
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	S,	\$24	\$24		0\$	\$0	\$0	0 \$0	0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	IDOI	\$25	3\$		0\$	\$0	\$0		2	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	S.	\$57	3\$	0,	\$0	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	5	\$172	9\$		\$0	\$0	\$1		0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WA	\$7	9\$		\$7	\$0			0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYP	\$39	9\$		0\$	\$39			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYU	\$71	9\$	0\$	\$0	\$71	0\$	0\$	0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	ď	\$103	\$103		\$0	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	IDO	\$38	9\$		0\$	\$0			8	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	OR	\$514	0\$	\$514	0\$	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	5	\$895	0\$		\$0	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WA	99\$	0\$	0\$	\$66	\$0		0\$ 00	0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYP	\$221	9\$		0\$	\$221			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYU	\$61	9\$		0\$	\$61			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	ð	\$671	\$671		0\$	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	IDO	\$591	9\$		\$0	\$0		\$5	1	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	OR	\$4,500	\$0	\$4,	0\$	0\$	\$0		0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	Ь	\$10,592	9\$		\$0	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WA	\$1,288	3\$		\$1,288	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYP	\$2,268	9\$		\$0	\$2,268			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYU	\$264	9\$		0\$	\$264	\$0		0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3627000	SUPERVISORY &	ð	\$19	\$15		\$0	\$0	0\$		0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3627000	-SUPERVISORY	ΒŒ	\$8	9\$		0\$	\$0	0\$		8	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3627000	SUPERVISORY &	8	\$73	\$0		0\$	\$0	0\$		0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3627000	SUPERVISORY &	5	\$156	9\$		\$0	\$0	\$156		0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3627000	-SUPERVISORY	WA	\$22	\$0		\$22	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3627000	-SUPERVISORY	WYP	\$40	9\$		\$0	\$40			0	\$0	0\$
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	MYU	\$4	\$0	0\$	0\$	\$4		0\$	0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	ð	\$2,417	\$2,417		0\$	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	Z	\$2,960	\$		0\$	\$0		\$2,9	0	\$0	000
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	ĕ !	\$11,905	\$0	\$11,9	0\$	\$0\$		\$0	0	\$0	000
4030000	DEPN EXPENSE-ELECT	3640000	POLES, IOWERS AND FIXIORES	5	\$12,920	*	***************************************		0\$	\$12,3		1	200	2
4030000	DEPN EXPENSE-ELECT	3640000	POLES, TOWERS AND FIXINGES	WA	\$3,049	4		\$3,049	TCC **				04	2 4
4030000	DEDN EYDENCE-ELECT	3640000	"DOLES TOWEDS AND SIXTIBES"	i A	\$1,073	40		0.0	¢1,777	04		1	000	2 5
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	2	\$1.098	\$1.098	0\$	0\$	\$0	0\$		1	0\$	\$ 0\$
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	ī	\$912	:1		\$0	\$0	\$0	\$	2	\$0	000
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	S.	\$6,640	0\$	\$6,640	\$	\$0	0\$			\$0	\$0
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	5	\$6,263	\$		0\$	\$0	\$6,263		6	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	\$1,642	\$0	0\$	\$1,642	\$0			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	\$2,281	0\$		0\$	\$2,281			0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	MYU	\$336	0\$		0\$	\$336	0\$		0	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	ð	\$514	\$514	0\$	0\$	0\$	\$0	0\$	0	\$0	\$
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	IDG	\$214	0\$		0\$	\$0	\$0	\$214	4	0\$	\$0
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	OR.	\$1,797	9\$	\$1,7	0\$	\$0	0\$	0\$	0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	5	\$4,690	\$0		0\$	0\$	\$4,690	0\$	0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WA	\$496	9\$		\$496	0\$	0\$	7\$	0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WYP	\$682	0\$	0\$	0\$	\$682	0\$	0\$	0	\$0	\$0
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WYU	\$154	\$0		\$0	\$154	\$0		0	0\$	\$0



		Secondary Account		Alloc		Calif	Oregon		Wyoming	Hah	Tdaho	CEBPC	100
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	ð	\$463	\$463	80	\$0	\$0			\$0	\$0
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	īg	1	\$	0\$	\$0	0\$	*	\$6	0	\$0
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	\$3,645	\$	\$3	\$	0\$	*	\$ 0\$	0:	0\$
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	5	\$12,771)\$		\$0	\$0	\$12,77		0:	\$0
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	\$645	\$		\$645	\$0	*		0:	\$0
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	\$1,383	\$		\$0	\$1,383	*		0.	\$0
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	MAG	\$595	\$0	\$0	\$0	\$295	\$0		\$0	\$0
4030000	DEPN EXPENSE-ELECT	3680000	LINE IRANSFORMERS	5	\$1,308	\$1,308		20	0\$			0	20
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	ngı	\$1,811	\$0		\$0	\$0		5	1	\$0
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	e e	\$10,359	S	\$10	\$0	\$0			0	\$0
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	5	\$11,436	O\$		\$0	0\$	\$11		0	0\$
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WA	\$2,834	OS-		\$2,834	\$0			0.	\$0
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WYP	\$3,183	\$0		\$0	\$3,183			0	\$0
4030000	DEPN EXPENSE-ELECT		LINE TRANSFORMERS	MYU	\$473	98		\$0	\$473			0.	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - OVERHEAD	ð	\$168	\$168		\$0	\$0			0	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - OVERHEAD	ZGI	\$180	\$		\$0	\$0			01	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - OVERHEAD	OR	\$1,952	\$0	\$1	\$0	\$0			0:	\$0
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	5	\$1,821	\$		\$0	\$0	\$1		0:	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - OVERHEAD	WA	\$484	\$		\$484	\$0			0:	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - OVERHEAD	WYP	\$330	\$		0\$	\$330			0.	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - OVERHEAD	MYU	\$55	\$		\$0	\$55			0:	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - UNDERGROUND	ð	\$283	\$283		\$0	\$0			0.	\$0
4030000	DEPN EXPENSE-ELECT		SERVICES - UNDERGROUND	IDG	\$656	\$		\$0	\$0			9	\$0
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	OR	\$4,020	\$	\$4	\$0	\$0			0:	\$0
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	5	\$4,347	\$		\$0	\$0	Ġ		0:	\$0
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WA	\$982	\$		\$985	\$0			0:	\$0
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WYP	\$846	\$		\$0	\$846			0:	\$0
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	MYU	\$275	\$0		\$0	\$275	*		0.	\$0
4030000	DEPN EXPENSE-ELECT	3700000	METERS	ð	\$189	\$186		\$0	\$0	*		0	\$0
4030000	DEPN EXPENSE-ELECT	3700000	METERS	Ω	\$558	\$		\$0	\$0	\$		8	\$0
4030000	DEPN EXPENSE-ELECT	3700000	METERS	g	\$2,229	0\$	\$2	\$0	\$0	\$		0	\$0
4030000	DEPN EXPENSE-ELECT	3700000	METERS	5	\$3,073	\$		\$0	\$0	\$3,07		0;	\$0
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WA	\$469	\$€		\$469	\$0	\$		0:	\$0
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WYP	\$511	\$		\$0	\$511	\$		0.	0\$
4030000	DEPN EXPENSE-ELECT	3700000		MAN	\$91	Ş.		0\$	\$91	4		0	0\$
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	5	\$13	\$13		05	\$0\$	\$		0	20
4030000	DEPN EXPENSE-ELECT	3710000		IDGI	\$10	38		\$0	0\$	8		0	0\$
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	ĕ!	\$124	\$		05	\$0	4		0	20
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	5	\$770	S		0\$	\$0	\$27		0	20
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WA.	\$10	7 0		\$10	04	0.5		2 9	200
4030000	DEFN EXPENSE CLECT	3710000	INSTALL ON CUSTOMERS DEMISES	1	200	6		2	000	*			200
4030000	DEDN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	2 4	421	100		2 0	64	^ *			90
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	ī	\$33	S		\$	\$0	5		3 2	\$0
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	8	\$676	98		\$0	\$0	S		0	\$0
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	5	\$1,039	\$		\$0	\$	\$1,03		0.	0\$
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	\$114	\$		\$114	0\$	S		0	0\$
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	\$240	0\$		0\$	\$240	*		0	0\$
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	\$65	\$		\$0	\$65	*		0:	\$0
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	IDU	\$0	\$		\$0	\$0	*		0:	\$0
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	SG	\$0	9\$		\$0	\$0	₩.		0:	\$0
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	5	\$2	\$	0\$	\$0	0\$	\$2	2 \$0	0	\$0
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYP	\$1	\$0\$		\$0	\$1	\$		0	\$0



Primary Account		Secondary Account		Alloc lota	Calli		iich ii		I				
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYU		\$0	\$0	\$0	\$0	\$0	\$0		\$0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CA	\$49	\$49	\$0	\$0	\$0	\$0	\$0	\$0	0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CN	\$123	\$3	\$39	6\$	\$10	\$58	\$5		0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	IDU	\$176	\$0	\$0	\$0	\$0	\$0	\$176	0\$	0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	OR	\$556	\$0	\$556	\$0	\$0	\$0	\$0		0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SE	\$12	\$0	\$3	\$1	\$2	\$5	\$1	0\$	0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SG	\$130	\$2	\$33	\$10	\$20	\$57	\$7		
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SO	\$1,520	\$33	\$409	\$119	\$213	\$661	\$85		\$0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	5	\$999	\$0	\$0	\$0	\$0	\$99\$	\$0	0\$	_
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WA	\$286	\$0	\$0	\$286	\$0	\$0	\$0		0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYP	\$115	\$0	\$0	\$0	\$115	\$0	\$0		0
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYU	\$82	\$0	0\$	0\$	\$82	\$0	0\$		0
4030000	DEPN EXPENSE-ELECT	3910000		ð	\$6	\$6	\$0	\$0	\$0	\$0	0\$		
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CN	\$131	\$3	\$42	6\$	\$10	\$62	\$5		
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	IDO	\$3	\$0	\$0	\$0	\$0	\$0	\$3		L
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	OR	\$76	0\$	\$76	\$0	\$0	0\$	\$0		0
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SE	\$0	0\$	\$0	\$0	\$0	\$0	0\$		
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SG	\$86	\$1	\$22	\$7	\$13	\$38	\$5		
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	So	\$997	\$22	\$268	\$78	\$140	\$433	\$56		
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	5	\$25	\$0	\$0	\$0	0\$	\$25	\$0		
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WA	\$4	0\$	\$0	\$4	0\$	\$0	0\$		
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYP	\$25	0\$	0\$	0\$	\$25	\$0	0\$		0
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYU	\$1	\$0	\$0	0\$	\$1	0\$	0\$		_
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	\$29	\$29	\$0	\$0	\$0	\$0	\$0		0
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	\$799	\$20	\$253	\$57	\$62	\$374	\$33		0
4030000	DEPN EXPENSE-ELECT	3912000	- PERSONAL	IDO	\$108	\$0	\$0	\$0	\$0	\$0	\$108		
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	\$323	\$0	\$323	\$0	\$0	\$0	\$0		
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	\$19	\$0	\$2	\$1	\$3	\$8	\$1	\$0	
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	\$328	\$5	\$84	\$26	\$50	\$145	\$19		
4030000	DEPN EXPENSE-ELECT	3912000	- PERSONAL	SO	\$7,517	\$163	\$2,020	\$290	\$1,053	\$3,268	\$452		
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	5	\$362	\$0	\$0	\$0	\$0	\$362	\$0		
4030000	DEPN EXPENSE-ELECT	3912000	•	WA	\$100	\$0	\$0	\$100	\$0	\$0	0\$		
4030000	DEPN EXPENSE-ELECT	3912000	VT - PERSONAL	WYP	\$400	\$0	\$0	\$0	\$400	\$0	\$0		
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	MYU	\$20	\$0	\$0	\$0	\$20	\$0	\$0		
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	N.	\$1	\$0	\$0	\$0	\$0	\$0	\$0		
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	IDO	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	OR	\$3	\$0	\$3	\$0	\$0	\$0	0\$		
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SG	\$26	\$0	\$7	\$2	\$4	\$11	\$1	0\$	
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SO	\$39	\$1	\$10	\$3	\$5	\$17	\$2		
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	5	\$1	\$0	\$0	0\$	\$0	\$1	0\$	0\$	
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	WYP	\$0	\$0	\$0	\$0	\$0	\$0	0\$		
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	CA	\$8	\$\$	\$0	\$0	\$0	\$0	0\$		
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	IDU	\$16	\$0	\$0	\$0	\$0	\$0	\$16	0\$	
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	OR	\$132	\$0	\$132	\$0	\$0	\$0	\$0		
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SG	\$246	\$4	\$63	\$20	\$37	\$109	\$14		
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SO	\$\$	\$0	\$2	\$1	\$1	\$3	\$0	\$0	
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	5	\$164	\$0	\$0	\$0	\$0	\$164	0\$		
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WA	\$31	\$0	\$0	\$31	\$0	\$0	0\$	0\$	
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYP	\$37	\$0	\$0	0\$	\$37	0\$	\$0		
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYU	\$1	\$0	0\$	\$0	\$1	\$0	0\$		0
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	\$28	\$28	\$0	\$0	\$0	\$0	\$0	\$0	0
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDO	\$86	¢.0	υş	ç	40	4	400		
	The state of the s					9	*	24	20	O.C.	\$80		0



Deep Provise electry 1960000 115, State, one Requirement 55 128	Primary Account		Secondary Account		Alloc Tota		Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
CHAN CONTROLLEGE LECT 19000000 115, 5000 CAR CONTROLLEGE 20,000 2	4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	\$4								
	4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	\$1,078	\$16				\$476	9\$		0\$
Control Professionary Control Company Control Co	4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	\$180	\$4				\$78			0\$
Control Cont	4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	ħ	\$597	0\$				\$29.			0\$
Charle Deposite Later 2000000 Table Singer Charle Charles 200000000000000000000000000000000000	4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	\$110	\$0		\$11	0 \$0	\$			\$0
The Proposed Carter 17 17 18 18 18 18 18 18	4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	\$159	\$0			\$	\$. 0\$
Corne December Corn	4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WWU	\$20	\$0				\$			\$0
Design Control Contr	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	ð	\$15	\$15				\$			0\$
Detay Departs Exercis 1990,000 Department 190 1813 18	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	IDO	\$9\$	0\$				\$(0\$
Design persistation	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	S)	\$351	0\$				\$			0\$
DEFINITION CONTINUES TO COMMUNICATION CONTINUENT CONT	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SE	\$32	0\$				\$1,			\$0
	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SG	\$310	\$5				\$13			\$0
The Properties Letter 7	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SO	\$232	\$5				\$10			0\$
Part	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	5	\$326	0\$				\$32(\$0
Detail Department Carlo No. Department Ca	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WA	\$72	0\$				\$			\$0
Definite Development Companie (CTION COMPANIACTION EQUIPMENT COMPANIACTION COMPANIACTION COMPANIACTION EQUIPMENT COMPANIACTION COM	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYP	\$115	\$0			₩	\$			0\$
DEPAR DEPARESCRIPTOR 1970 100	4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYU	\$12	\$0				\$			\$0
DEPT DEPENSE CLEAT 3770000 COMMUNICATION REQUIREMENT DOT 51,454 510 51	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CA	\$207	\$207							0\$
DIPM DEPOSES-ELLET 9970000 COOMMUNICATION EQUIPMENT DIDM SAST SEC	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CN	\$152	\$4							\$0
OPEN DEPORTSER-ELECT 9970000 COOMMUNICATION EQUIPMENT 0.00 5,7,15 5,10 5,	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	IDO	\$457	\$0							\$0
OPEN EXPORTAGE LELICT 3770000 COMMUNICATION EQUIPMENT SE \$5.17 \$1.72 \$5.95 \$1.02 \$5.95 \$1.02	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	OR	\$2,454	\$0							0\$
DEM DEMERIELELELEL 3970000	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SE	\$11	\$0							\$0
DEPN DEPNES CHECKELLECT 39700000	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SG	\$6,773	\$103				\$2,98			\$2
DEM EXPENSELLECT 970000 COMMUNICATION EQUIPMENT UT 54,275 50	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SO	\$3,435	\$75				\$1,49			\$1
OFFIN EXPENSES.ELECT 3970000 COMMUNICATION EQUIPMENT WYD \$1,168 \$6 \$610 </td <td>4030000</td> <td>DEPN EXPENSE-ELECT</td> <td>3970000</td> <td>COMMUNICATION EQUIPMENT</td> <td>10</td> <td>\$2,375</td> <td>\$0</td> <td></td> <td></td> <td></td> <td>\$2,37</td> <td></td> <td></td> <td>0\$</td>	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	10	\$2,375	\$0				\$2,37			0\$
DEIN DEVENERE-LELCT 3900000 COMMANIACATION RQUIPMENT WYU \$217.16 \$0 \$1,166 \$0 \$1,166 \$0 DEIN DEVENERSE-LELCT 3900000 COMMANIACATION RQUIPMENT CA \$217.8 \$0 <	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WA	\$497	0\$		\$		\$			0\$
DEPM EXPENSE-ELECT 370000 COMMUNICATION RQUIPMENT CMA \$217 \$20 \$20 \$20 \$20 \$20 DEPM EXPENSE-ELECT 3972000 MOSHIE RADIO EQUIPMENT IDA \$232 \$20 \$20 \$20 \$20 \$20 DEPM EXPENSE-ELECT 3972000 MOSHIE RADIO EQUIPMENT IDA \$243 \$20 <td< td=""><td>4030000</td><td>DEPN EXPENSE-ELECT</td><td>3970000</td><td>COMMUNICATION EQUIPMENT</td><td>WYP</td><td>\$1,168</td><td>0\$</td><td></td><td></td><td></td><td>)\$</td><td></td><td></td><td>0\$</td></td<>	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYP	\$1,168	0\$)\$			0\$
DEPHR EXPRESE=LELCT 3972000 MOBILE RADIO EQUIPMENT CA \$128 \$129 \$10	4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	MW	\$217	\$0			\$)\$			0\$
DEPN PROPRISELECT 3972000 MOBILE RADIO EQUIPMENT DID \$433 \$50 \$5	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	S	\$28	\$28				\$			\$0
DEP NEWERSEE ELECT 3992000 MOGILE RADIO EQUIPMENT OR \$247 \$1 \$1 \$1 \$3 \$0 DEP NEWERSEE ELECT 3992000 MOGILE RADIO EQUIPMENT SC \$3.67 \$6 \$1 <	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	Ω	\$33	\$0)\$			\$0
DEPN EXPORSELEIECT 3972000 MOBILE RAJOID CQUIPMENT SG 55.63	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	OR	\$247	0\$				\$			\$0
DEPN EXPRISE_ELECT 3972000 MOBILE RADIO EQUIPMENT SG \$353 \$150 \$450 \$150 \$321 DEPN EXPRISE_ELECT 3972000 MOBILE RADIO EQUIPMENT UT \$252 \$10 \$6 \$20 \$150 \$32 DEN EXPRISE_ELECT 3972000 MOBILE RADIO EQUIPMENT UT \$252 \$6 \$6 \$20 \$6 \$6 \$20 \$6 DEN EXPRISE_ELECT 3972000 MOBILE RADIO EQUIPMENT WYD \$75 \$6 \$	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SE	\$7	0\$				*			\$0
DEPM EXPRESELEECT 3972000 MORILE RADIO EQUIPMENT MA	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SG	\$363	9\$				\$16			0\$
DEPN EXPENSE-ELECT 3972000 MOBILE RADIO EQUIPMENT WTD \$555 \$90 \$	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	8	\$46	\$1				\$20			0\$
DEPN EXPENSE-ELECT 3972000 MOBILE RADIO CQLIPMENT WYP \$75 \$50	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	5	\$223	\$0				\$22			0\$
DEWN EXPRISE-LECT 3972000 MOBILE RADIO EQUIPMENT WYD \$7.0 \$61 \$10 \$7.0 \$61	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WA	\$55	\$0				S			20
DEPIN EXPENSE-ELECT 3950000 MISCELLANEOUS EQUIPMENT WYU \$12 \$2 \$2 \$2 \$3 \$4 \$5 \$5 \$5 \$5 \$5 \$5 \$5	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYP	\$76	\$0				\$			0\$
DEPN EXPENSE-ELECT 39800000 MISCELLAMICOUS EQUIPMENT CA \$12 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$	4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	N.A.O	6\$	\$0				8			0\$
DEPN EXPENSE-ELECT 3980000 MISCELLANEOUS EQUIPMENT TOW \$12 \$10 \$4 \$11 \$1 \$1 \$5 \$10	4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	ð	\$2	\$2				\$			0\$
DEPN EXPRESELLECT 3980000 MISCELLANEOUS EQUIPMENT TDU	4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	S	\$12	\$0\$				8			20\$
DEPN EXPENSE-ELECT 3980000 MISCELLANEOUS EQUIPMENT SG \$10 \$14 \$10 \$14 \$10 \$15 \$10 \$1	4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMEN	nar	24	2				A			04.5
DEPN EXPENSE-ELECT 3980000 MISCELLANEOUS EQUIPMENT SG \$120 \$21 \$31 \$34 \$35 \$37 \$	4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	S S	\$24	200				8			20
DEPN EXPENSE-ELECT 3980000 MISCELLANEOUS EQUIPMENT SO \$12, \$13 \$14 \$16 \$18 \$55 \$7 \$7 \$7 \$7 \$7 \$7 \$	4030000	DEPM EVDENCE ELECT	3080000	MISCELLANEOUS EQUIPMENT	200	\$120	C÷				54			200
DEPN EXPENSE-ELECT 3980000 MISCELLANEOUS EQUIPMENT UT \$10 \$1	4030000	DEDN EXPENSE ELECT	2000000	MISCELLANEOUS EQUIPMENT	3 8	5137	45				120			0
DEPN EXPENSE-ELECT 3980000 MISCELLANEOUS EQUIPMENT WYP \$6 \$9 \$9 \$9 \$9 \$9 \$9 \$9	4030000	DEPN CAPCINSC-ELECT	2000000	MISCELLANGOUS EQUIPMENT	S =	450	4				420			02
DEPN EXPENSE-ELECT 3980000 MISCELLANEOUS EQUIPMENT WYP \$6 \$10 \$9 \$9 \$9 \$9 \$9 \$9 \$9 \$	4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANGOUS EQUIPMENT	5 3	000	04				¥ V			60
DEPAR PARTICLE JOSEPH PRODUCT MAISCELLANGOUS EQUIPMENT WYU \$11 \$10 \$	4030000	DEDN EVDENCE ELECT	3980000	MISCELLANEOUS EQUIPMENT	W.V.D	54	000				÷ ¥			0.5
DEPTH CAPTERSETTER 1980/00 PHISCELLANEOUS EQUIPPRINT 1917 1918	4030000	DEFN EXPENSE-ELECT	2390000	MISCELLANEOUS EQUIPMENT	1000	2	04				4			04
DEPR. STEAM S65131 DEPR. PROD STEAM NOT CLASSIFIED SG \$4,321 \$4,521 \$4,521 \$4,521 \$4,521 \$4,521 \$4,522 \$4	4030000 Total	DEFN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	O M	\$1 \$704 AE7	415 704			6 1019	\$ 20C	2 000		200
DEPK - SIEAM 303131 DEPK - PKUU SIEAM 100112 36	1000000			COLUMN CONTRACTOR COLUMN COLUM	1	101/th/	POLICIS	1		210	9505/505	2		2 ;
	4032000 4032000 Total	DEPK - STEAM	565131	DEPK - PROD STEAM NOT CLASSIFIED	2	-\$4,321	-\$66				-61 90			7 2
10 10 10 10 10 10 10 10 10 10 10 10 10 1	***************************************	Oddan cons			2	30104	200				1004			



Primary Account		Secondary Account		Alloc Total		Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-U	-\$288	-\$4	-\$73	-\$23	-\$43	-\$127	-\$17	0\$	\$0
4033000 Total					\$1,888	\$29	\$481	\$152	\$285	\$833	\$109	\$1	\$0
4034000	DEPR - OTHER	565134	DEPR - PROD OTHER NOT CLASSIFIED	SG	\$231	\$4	65\$	\$19	\$35	\$102	\$13	0\$	\$0
4034000 Total					\$231	\$4	\$29	\$19	\$35	\$102	\$13	\$0	\$0
4035000	DEPR-TRANSMISSION	565141	DEPR - TRANS ASSETS NOT CLASSIFIED	SG	\$2,787	\$42	602\$	\$224	\$420	\$1,229	\$160	\$1	\$0
4035000 Total					\$2,787	\$42	\$200	\$224	\$420	\$1,229	\$160	\$1	\$0
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	CA	\$22	\$25	0\$	0\$	0\$	0\$	0\$	0\$	0\$
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	ngi	-\$2,440	\$0	\$0	0\$	\$0	\$0	-\$2,440	\$0	\$0
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	OR	\$267	0\$	\$267	\$0	\$0	\$0	0\$	0\$	\$0
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	TO	-\$22,600	\$0	\$0	0\$	\$0	-\$22,600	0\$	0\$	\$0
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WA	\$107	\$0	\$0	\$107	\$0	\$0	0\$	\$0	\$0
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WYP	-\$1,852	\$0	0\$	\$0	-\$1,852	\$0	0\$	0\$	\$0
4036000 Total					-\$26,497	\$22	\$267	\$107	-\$1,852	-\$22,600	-\$2,440	\$0	\$0
4037000	DEPR - GENERAL	565201	DEPR - GEN ASSETS NOT CLASSIFIED	SG	\$512	\$\$	\$130	\$41	477	\$226	\$29	\$0	\$0
4037000 Total				-	\$512	\$\$	\$130	\$41	\$77	\$226	\$29	\$0	\$0
4039999	DEPR EXP-ELEC, OTH	565970	DEPRECIATION-JOINT OWNER BILLED-CREDIT	SG	-\$261	-\$4	99\$-	-\$21	-\$39	-\$115	-\$15	\$0	\$0
4039999 Total					-\$261	-\$4	-\$66	-\$21	-\$39	-\$115	-\$15	\$0	\$0
Grand Total				_	\$678,796	\$15,739	\$186,796	\$56,039	\$39,625	\$283,278	\$37,143	\$174	\$0



Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	III	Tdaho	FFRC	Other
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS		\$20	10	\$	\$		\$0	20	100	\$0
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG	\$593	6\$	\$151	\$48	\$89	\$262	\$34	0\$	\$0
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-P	\$10,837	\$165	\$2,759	\$872	\$1,635	\$4,780	\$623	\$4	\$0
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-U	\$323	\$5	\$82	\$26	\$49	\$142	\$19	0\$	\$0
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	ΤΛ	-\$3,602	\$0	0\$	\$0	0\$	-\$3,602	\$	0\$	\$0
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	OR	\$	\$0	\$	\$0	0\$	\$0	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	SG	\$1,398	\$21	\$356	\$113	\$211	\$616	\$80	\$0	\$0
4040000	AMOR LTD TRM PLNT	3031050	RWT - RCMS WORK TRACKING	SO	\$20	\$0	\$2	\$2	\$3	6\$	\$1	\$0	\$0
4040000	AMOR LTD TRM PLNT	3031680	DISTRIBUTION AUTOMATION PILOT	SO	\$135	\$3	\$36	\$11	\$19	\$29	\$\$	\$0	\$0
4040000	AMOR LTD TRM PLNT	3031760	RECORD CENTER MGMT SOFTWARE	SO	\$1	\$0	0\$	\$0	0\$	0\$	\$	0\$	\$0
4040000	AMOR LTD TRM PLNT	3031830	CUSTOMER SERVICE SYSTEM	CN	\$1,724	\$43	\$545	\$123	\$134	\$808	\$71	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032040	SAP	SO	\$2,276	\$49	\$612	\$179	\$319	\$989	\$128	\$1	\$0
4040000	AMOR LTD TRM PLNT	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	\$110	\$2	\$30	6\$	\$15	\$48	9\$	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032510	OPERATIONS MAPPING SYSTEM	SO	\$4	0\$	\$1	0\$	\$1	\$2	\$0	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032600	SINGLE PERSON SCHEDULING	SO	\$807	\$18	\$217	\$63	\$113	\$351	\$45	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032640	TIBCO SOFTWARE	SO	\$173	\$4	\$46	\$14	\$24	\$75	\$10	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	6\$	\$0	\$2	\$1	\$1	\$4	\$1	0\$	0\$
4040000	AMOR LTD TRM PLNT	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	SG	\$324	\$5	\$82	\$26	\$49	\$143	\$19	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032760	SWIFT 2 IMPROVEMENTS	SG	\$432	\$7	\$110	\$35	\$65	\$190	\$25	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	\$24	0\$	\$6	\$2	\$4	\$11	\$1	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	\$2	\$0	\$1	\$0	\$1	\$2	\$0	0\$	\$0
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032860	WEB SOFTWARE	SO	\$20	\$2	\$19	\$2	\$10	\$30	\$4	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	\$356	\$5	\$91	\$29	\$54	\$157	\$20	\$0	\$0
4040000	AMOR LTD TRM PLNT	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	\$25	\$1	\$7	\$2	\$4	\$11	\$1	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	\$3,019	\$46	\$269	\$243	\$455	\$1,332	\$174	\$1	\$0
4040000	AMOR LTD TRM PLNT	3033170	GTX VERSION 7 SOFTWARE	CN	\$121	\$3	\$38	6\$	6\$	\$57	\$5	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033190	ITRON METER READING SOFTWARE	CN	\$930	\$23	\$294	\$67	\$72	\$436	\$38	0\$	\$0
4040000	AMOR LTD TRM PLNT	3033210	ArcFM Software	SO	\$782	\$17	\$210	\$61	\$110	\$340	\$44	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033220	MONARCH EMS/SCADA	SO	\$269	\$12	\$153	\$45	\$80	\$247	\$32	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033230	VREALIZE VMWARE - SHARED	SO	6\$	\$0	\$2	\$1	\$1	\$4	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033310	C&T - ENERGY TRADING SYSTEM	SO	\$1,722	\$37	\$463	\$135	\$241	\$748	\$97	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SO	\$1,072	\$23	\$288	\$84	\$150	\$466	\$60	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033370	DISTRIBUTION INTANGIBLES	WYP	\$4	\$0	0\$	\$0	\$4	\$0	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	3033390	RMT TRADE SYSTEM	SO	\$89	\$2	\$24	\$7	\$12	\$39	\$5	0\$	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	S	\$14	\$0	\$4	\$1	\$1	\$6	\$1	\$0	\$0
4040000	AMOR LTD TRM PLNT	3034900		IDU	\$1	0\$	\$0	\$0	0\$	0\$	\$1	\$0	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	OR	\$4	\$0	\$4	0\$	0\$	0\$	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SE	\$47	\$1	\$12	\$4	\$\$	\$20	\$3	0\$	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SG	\$5,249	\$80	\$1,336	\$422	\$792	\$2,315	\$302	\$2	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SO	\$99	\$1	\$18	\$2	6\$	\$29	\$4	0\$	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	5	\$2	\$0	0\$	\$0	0\$	\$2	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WYP	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0	\$0
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG	\$49	\$1	\$13	\$4	\$7	\$22	\$3	\$0	\$0
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG-P	\$15	\$0	\$4	\$1	\$2	\$7	\$1	\$0	\$0
4040000	AMOR LTD TRM PLNT	3035322	ACD#Call Center Automated Call Distribut	CN	\$815	\$20	\$258	\$28	\$63	\$382	\$33	\$0	\$0
4040000	AMOR LTD TRM PLNT	3035330	OATI-OASIS INTERFACE	SO	\$258	9\$	69\$	\$20	\$36	\$112	\$14	\$0	\$0



Primary Account		Secondary Account		Alloc	Total	Calle	Oregon	Wach	Wyoming	IItah	Tdaho	FEBC	Other
4040000	AMOR LTD TRM PLNT	3316000	STRUCTURES - LEASE IMPROVEMENTS		\$296	Tio	:75	\$24	S	\$131	117	20	0\$
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	S	\$93	\$93	\$0	\$0	\$0	\$0	0\$	0\$	\$0
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU	\$94	\$0	\$0	\$0	\$0	\$0	\$6\$	0\$	\$0
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	\$450	\$0	\$450	\$0	\$0		\$	0\$	\$0
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	\$589	\$13	\$158	\$46	\$83	\$256	\$33	0\$	\$0
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	TO	\$1	\$0	\$0	\$0	\$0	\$1	\$0	0\$	\$0
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	\$73	\$0	\$0	\$73	\$0	\$0	\$0	0\$	\$0
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	\$58	\$0	\$0	\$0	\$58	\$	\$0	0\$	\$0
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYU	\$1	\$0	0\$	0\$	\$1	0\$	\$0	0\$	\$0
4040000 Total					\$32,563	\$723	608'6\$	\$2,869	\$5,038	\$12,037	\$2,077	\$10	\$0
4049000	AMR LTD TRM PLNT-OTH	566201	Amort Exp - Hydro - UT Klamath Adj	OTHER	\$4,483	\$0	0\$	0\$	0\$	\$0	0\$	0\$	\$4,483
4049000	AMR LTD TRM PLNT-OTH	266970	AMORTIZATION JO BILL CREDIT	SG	-\$136	-\$2	-\$35	-\$11	-\$21	-\$60	-\$8	0\$	\$0
4049000 Total					\$4,347	-\$2	-\$35	-\$11	-\$21	-\$60	-\$8	\$0	\$4,483
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	SG	\$4,751	\$72	\$1,209	\$382	\$717	\$2,095	\$273	\$2	\$0
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	T)	\$389	\$0	\$0	\$0	\$0	\$389	\$0	\$0	\$0
4061000 Total					\$5,140	\$72	\$1,209	\$382	\$717	\$2,485	\$273	\$2	\$0
4073000	REGULATORY DEBITS	266907	Naughton U3 Amort - Other Reg Asset	Ç	\$26	\$26	\$	0\$	0\$	\$0	0\$	0\$	\$0
4073000	REGULATORY DEBITS	266907	Naughton U3 Amort - Other Reg Asset	IDU	\$120	\$0	\$0	0\$	\$0		\$120	\$0	0\$
4073000	REGULATORY DEBITS	586902	Preferred Stock Repurchase Loss Amort	OTHER	\$124	\$0	\$0	\$0	\$0	0\$	\$0	0\$	\$124
4073000 Total					\$270	\$26	0\$	0\$	\$0	0\$	\$120	\$0	\$124
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	IDU	\$4,898	\$0	0\$	0\$	0\$	0\$	\$4,898	0\$	\$0
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	OR	\$37,213	\$0	\$37,213	0\$	0\$	0\$	0\$	0\$	\$0
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	WA	\$10,933	0\$	\$0	\$10,933	\$0		0\$	0\$	\$0
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	IDU	\$358	\$0	\$0	\$0	\$0		\$328	0\$	\$0
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	OR	\$868	0\$	\$868	\$0	\$0	\$0	\$0	0\$	\$0
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	WA	\$613	\$0	\$0	\$613	\$0		\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	IDN	\$42	\$0	\$0	0\$	\$0		\$45	\$0	\$0
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	OR	\$2	\$0	\$2	0\$	0\$		\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	301301	8	WA	\$18	\$0	\$0	\$18	\$0		\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	301451	<u></u>	IDU	\$1,689	\$0	\$0	0\$	\$0		\$1,689	0\$	\$0
4074100	Reg Credits-BPA Exch		BPA Reg Bill Bal Acct - Irrigation	OR.	\$722	\$0	\$722	0\$	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch		BPA Reg Bill Bal Acct - Irrigation	WA	\$637	\$0	\$0	\$637	\$0	\$0	\$0	\$0	\$0
4074100	Reg Credits-BPA Exch	301601	BPA Reg Bill Bal Acct - St/Hwy Lighting	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4074100 Total					\$57,995	\$0	\$38,805	\$12,203	\$0	\$0	\$6,988	\$0	\$0
4074200	Reg Credits-BPA Exch	505201	Regional Bill Intchg Rec/Del-OR (PP)	OR	-\$38,805	0\$	-\$38,805	0\$	0\$	0\$	0\$	0\$	\$0
4074200	Reg Credits-BPA Exch	505202	Regional Bill Intchg Rec/Del-WA (PP)	WA	-\$12,203	\$0	\$0	-\$12,203	\$0	0\$	\$0	\$0	\$0
4074200	Reg Credits-BPA Exch	505204	Regional Bill Intchg Rec/Del-ID (RMP)	IDU	-\$6,988	\$0	\$0	\$0	\$0	0\$	-\$6,988	\$0	\$0
4074200 Total					-\$57,995	\$0	-\$38,805	-\$12,203	\$0	\$0	-\$6,988	\$0	\$0
Grand Total					\$42,320	\$818	\$10,984	\$3,241	\$5,734	\$14,462	\$2,462	\$11	\$4,608



Taxes Other Than Income
Twelve Months Ending - June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4081000	TAX OTH INC-U OP I	583451	Extraction Tax - Mines	SO	\$55	\$1	\$15	\$4	\$\$	\$24	\$3	\$0	\$0
4081000	TAX OTH INC-U OP I	583501	Federal Reclamation Tax - Mines	SO	\$6	\$0	\$2	0\$	\$1	\$3	\$0	\$0	\$0
4081000	TAX OTH INC-U OP I	584101	Government Royalties - Mines	SO	-\$2,870	-\$62	-\$771	-\$225	-\$402	-\$1,247	-\$161	-\$1	\$0
4081000	TAX OTH INC-U OP I	584201	Other Royalties - Mines	so	\$1	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0
4081000	TAX OTH INC-U OP I	584960	Taxes Other Non-Income - Credit	SO	\$1,344	\$29	\$361	\$105	\$188	\$584	\$75	0\$	\$0
4081000 Total					-\$1,464	-\$32	-\$394	-\$115	-\$205	-\$637	-\$82	\$0	\$0
4081500	PROPERTY TAXES	279000	PROPERTY TAX	GPS	\$139,708	\$3,033	\$37,543	\$10,963	\$19,571	\$60,729	\$7,835	\$34	\$0
4081500	PROPERTY TAXES	579001	PROPERTY TAX -MINES	GPS	\$1,034	\$22	\$278	\$81	\$145	\$450	\$58	\$0	\$0
4081500 Total					\$140,742	\$3,055	\$37,821	\$11,044	\$19,716	\$61,179	\$7,893	\$34	\$0
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	CA	\$1,247	\$1,247	0\$	\$0	0\$	0\$	\$0	0\$	\$0
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	OR	\$29,156	0\$	\$29,156	0\$	\$0	0\$	\$0	\$0	\$0
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WYP	\$1,950	0\$	\$0	0\$	\$1,950	0\$	\$0	\$0	\$0
4081800 Total					\$32,353	\$1,247	\$29,156	0\$	\$1,950	0\$	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	583260	PUBLIC UTILITY TAX	SO	\$13,130	\$285	\$3,528	\$1,030	\$1,839	42,707	\$736	\$3	\$0
4081990	MISC TAXES - OTHER	583261	OREGON ENERGY RESOURCE SUPPLIER TAX	OR	\$1,455	0\$	\$1,455	0\$	0\$	0\$	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	583262	NAVAJO BUSINESS ACTIVITY TAX	UT	\$1	0\$	\$0	0\$	0\$	\$1	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	583263	MONTANA ENERGY TAX	SE	\$239	\$4	\$58	\$18	\$40	\$104	\$15	\$0	\$0
4081990	MISC TAXES - OTHER	583265	WASHINGTON GROSS REVENUE TAX - SERVICES	WA	\$23	\$0	\$0	\$23	\$0	\$0	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	583266	IDAHO KILOWATT HOUR TAX	SE	\$43	\$1	\$11	\$3	\$7	\$19	\$3	\$0	\$0
4081990	MISC TAXES - OTHER	583267	WYOMING ANNUAL CORPORATION FEE (TAX)	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081990	MISC TAXES - OTHER	583267	WYOMING ANNUAL CORPORATION FEE (TAX)	WYP	\$70	\$0	\$0	0\$	02\$	0\$	\$0	0\$	\$0
4081990	MISC TAXES - OTHER	583269	MONTANA WHOLESALE ENERGY TAX	SE	\$170	\$3	\$41	\$13	\$28	\$74	\$11	\$0	\$0
4081990	MISC TAXES - OTHER	583273	Wyoming Wind Generation Tax	SG	\$1,959	\$30	\$499	\$158	\$295	\$863.83	\$113	\$1	\$0
4081990	MISC TAXES - OTHER	583274	Nevada Commerce Tax	SO	\$31	\$1	\$\$	\$2	\$4	\$14	\$2	\$0	\$0
4081990	MISC TAXES - OTHER	584100	GOVERNMENT ROYALTIES	SE	\$430	\$6	\$105	\$33	\$72	\$187	\$27	\$0	\$0
4081990 Total					\$4,422	\$44	\$2,178	\$251	\$518	\$1,261	\$170	\$1	\$0
Grand Total					\$189,182	\$4,599	\$72,289	\$12,211	\$23,818	\$67,510	\$8,717	\$38	\$0



FERC Account	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4098200	105105	30% Capitalized labor costs for PowerTax	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098200	105127	Book Depr Allocated to Medicare and M&E	SCHMDEXP	\$68		\$19	\$6	\$10	\$28		0\$	\$0
4098200	110200	Tax Percentage Depletion - Deer Creek	SE		\$0		\$0		\$0	\$0	\$0	\$0
4098200	120101		BADDEBT		0\$	\$0	\$0				\$0	\$0
4098200	130100	Non - Deductible Expenses	SO	\$720		\$194					0\$	\$0
4098200	130400		SE	\$2		\$0					\$0	\$0
4098200	130550	MEHC Insurance Services-Premium	SO		\$0	\$0					0\$	\$0
4098200	130700	ack	SE	\$\$		\$1					0\$	\$0
4098200	130900	Non - Deductible Executive Comp	SO		\$0	\$0				П	\$0	\$0
4098200	505505	Income Tax Interest	SO	-\$573		-\$154					0\$	\$0
4098200	610106		SE	\$15		\$4					0\$	\$0
4098200	610107	PMI Dividend Gross Up for Foreign Tax Cr	SO	0\$	_	\$0					\$0	\$0
4098200	7201051		SO		0\$	\$0	H				\$0	\$0
4098200	920106		SE		\$0	\$0					\$0	\$0
4098200	920145	PMI Mining Rescue Training Credit Addbac	SE	\$33	_	\$8					\$0	\$0
4098200 Total				\$271		\$72					\$0	\$0
4098300	105100	Capitalized Labor Costs	SO	\$357	\$\$	96\$		ı		l	0\$	\$0
4098300	105120	Book Depreciation	SCHMDEXP	\$761,125		\$209,452		\$111,708	\$317,636		\$195	\$0
4098300	105121	PMIBook Depreciation	SE	\$18,684		\$4,567					\$6	\$0
4098300	105123	- Deduction	SG			1					0\$	\$0
4098300	105130		CIAC	\$83,322	44	\$21,819					0\$	\$0
4098300	105137	Auto Depreciation	SO			\$0			\$0		0\$	\$0
4098300	105140	Highway relocation	SNPD	\$1,387		\$363					0\$	\$0
4098300	105142	Avoided Costs	SNP	\$17,713		\$4,570					\$4	\$0
4098300	105145	Acquisition Adjustment Amort	SG		\$0	\$0	\$0				\$0	\$0
4098300	105146	Capitalization of Test Energy	SG		\$0	\$0	\$0			\$0	\$0	\$0
4098300	105147	Sec 1031 Like Kind Exchange	SO		\$0	\$0	\$0			\$0	\$0	\$0
4098300	105165	Coal Mine Development	SE		0\$	\$0	\$0			\$0	\$0	\$0
4098300	105170		SE		0\$	\$0	\$0			0\$	\$0	\$0
4098300	105180	Steam Rts Blundell Geothml Bk Depr	SG		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4098300	105205	Coal Mine Development-30%Amort	SE		\$0	\$0	\$0			0\$	\$0	\$0
4098300	105471	sing Costs	OTHER		\$0	0\$	\$0			0\$	0\$	\$0
4098300	110100		SE		\$0	\$0	\$0			0\$	\$0	\$0
4098300	110105	up basis adj	SG		0\$	\$0	\$0			\$0	\$0	\$0
4098300	1101051		SG		\$0	0\$	\$0			\$0	\$0	\$0
4098300	120105		WA		0\$	\$0	\$0			\$0	\$0	\$0
4098300	205100		SE	-\$5,180	-\$77	-\$1,266	-\$396		-\$2	-\$324	-\$2	\$0
4098300	205210	Credit) Impairme	SE		0\$	0\$	0\$			0\$	\$0	\$0
4098300	205411		SE		0\$	0\$	0\$	0\$		0\$	\$	\$0
4098300	210105	nefit	SO		0\$	0\$	0\$			0\$	\$0	\$0
4098300	210120		TD.		0\$	\$0	\$0			\$0	\$0	\$0
4098300	210130		IDU		0\$	0\$	\$0			\$0	\$0	\$0
4098300	210200	Prepaid Taxes-property taxes	GPS	-\$409		-\$110		-\$57	-\$178	-\$23	\$0	\$0
4098300	220100	Bad Debts Allowance - Cash Basis	BADDEBT	\$1,353	\$46	\$465	\$174	\$1	\$458	\$36	\$0	\$0
4098300	320110	Transition Team Costs-UT	υ		\$0	\$0		\$0	\$0	\$0	\$0	\$0
4098300	320115		OTHER		\$0	\$0			0\$	0\$	\$0	\$0
4098300	320140		OR		\$0	\$0			0\$	0\$	\$0	\$0
4098300	320210		so		\$0	\$0			\$0	\$0	0\$	\$0



EED! Account	CED Condens And		TADE Dog Alloc Ects	Total	Siles	Mach	Γ	Wyoming IIIsh		a odebr	SEDC OF	Othor
4008300	320220	Clearact Evolution Berlamation-LIT rate o	IT		\$	0\$ 0\$	0	Ş	40	9	Ç	0\$
4008300	320320		5 =		\$ \$	0	40	000	0 0	Q #	Ç Ç	Ç.
4098300	320220	÷	5 6	\$37 442	\$813	L	42.938	45.245	\$16.276	\$2.100	6\$	\$0
4008300	320380		8 0	45 789	-\$126	-41 556	-4454	-4811	-42,517	-4325	-\$1	\$
4098300	320281	nent L	SO	\$231	\$5		\$18	\$32	\$101	\$13	\$	0\$
4098300	320282	nt L	5	-\$403	\$0		\$0	0\$	-\$403	0\$	0\$	\$0
4098300	320283	L .	WYU	-\$78	\$0	\$0	\$0	-\$78	0\$	0\$	\$0	\$0
4098300	330100		SG		\$0		\$0	0\$	0\$	0\$	\$0	\$0
4098300	415110	c Deposit	SG		0\$		0\$	0\$	0\$	0\$	\$0	\$0
4098300	415120	Def Reg Asset-Foote Creek Contract	SG		0\$		\$0	\$0	0\$	\$0	\$0	\$0
4098300	415300		SO		\$0		\$0	\$0	0\$	0\$	0\$	\$0
4098300	415301	Environmental Costs WA	WA	\$107	\$0		\$107	0\$	0\$	0\$	\$0	\$0
4098300	415406	Reg Asset Utah ECAM	OTHER		0\$		\$0	0\$	0\$	\$0	\$0	\$0
4098300	415423	Contra PP&E Deer Creek	SE	\$8,878	\$132		\$679	\$1,484	\$3	\$556	\$3	\$0
4098300	415424	Creek Abandonmen	SE	\$23,530	\$350	\$5,751	\$1,801	\$3,934	\$10,213	\$1,473	\$\$	\$0
4098300	415425	Contra Reg Asset - UMWA Pension	OTHER	0\$	\$0		\$0	0\$		\$0	\$0	\$0
4098300	415500	+	SGCT	\$1,122	\$17		06\$	\$169	\$4	\$65	\$0	\$0
4098300	415510	WA Disallowed Colstrip #3 Write-off	WA	\$52	\$0		\$52	0\$		\$0	\$0	\$0
4098300	415555	WY PCAM Def Net Power Costs	WYP		\$0		\$0	0\$		\$0	\$0	\$0
4098300	415640	IDAI Costs-Direct Access-CA	8		\$0		\$0	0\$		0\$	0\$	\$0
4098300	415650	SB 1149-Related Reg Assets-OR	OTHER		\$0		\$0	0\$		0\$	\$0	\$0
4098300	415680	Srants	OR		\$0		\$0	0\$		0\$	\$0	\$
4098300	415700	~	OTHER		\$0		\$0	0\$		0\$	\$0	\$0
4098300	415701		8		\$0		\$0	0\$		0\$	\$0	\$0
4098300	415702		WYP	\$27	\$0		\$0	\$27		\$0	\$0	\$0
4098300	415703	Goodnoe Hills Liquidation Damages - WY	WYP	\$21	\$0		0\$	\$21		0\$	0\$	\$0
4098300	415704	nt -	15		\$0		0\$	0\$		\$0	0\$	\$0
4098300	415705	,	WYP	\$13	\$0		\$0	\$13	0\$	\$0	\$0	\$0
4098300	415801	Contra RTO Grid West N/R Allowance	SG		\$0		\$0	0\$		\$0	\$0	\$0
4098300	415802	Contra RTO Grid West N/R w/o-WA	WA		\$0		\$0	\$0		\$0	\$0	\$0
4098300	415803	WA RTO Grid West N/R w/o	WA		\$0		\$0	\$0		\$0	\$0	\$0
4098300	415804	RTO Grid West Notes Receivable-OR	OR		\$0		\$0	0\$		\$0	\$0	\$
4098300	415805	RTO Grid West Notes Receivable-WY	WYP		\$0		\$0	0\$		\$0	0\$	\$0
4098300	415806	ID RTO Grid West N/R	IDU		\$0		\$0	0\$		\$0	\$0	\$0
4098300	415822	Reg Asset_ Pension MMT -UT	15	\$283	\$0	-	\$0	0\$	\$2	0\$	\$0	\$0
4098300	415827	Regulatory Asset - Post -Ret MMT -OR	OR	\$193	\$0		\$0	\$0	0\$	\$0	\$0	\$0
4098300	415828	Regulatory Asset - Post -Ret MMT -WY	WYP		\$0		\$0	0\$		\$0	\$0	\$0
4098300	415829	Reg Asset - Post - Ret MMT -UT	UT	\$279	\$0		\$0	0\$	\$2	\$0	\$0	\$0
4098300	415830	Regulatory Asset - Post - Ret MMT -ID	IDU		\$0		\$0	0\$		\$0	\$0	\$0
4098300	415831	Regulatory Asset - Post - Ret MMT -CA	CA	\$17	\$17		\$0	\$0		\$0	\$0	\$0
4098300	415840	Reg Asset-Deferred OR Independent Evalua	OTHER		\$0		\$0	0\$		\$0	\$0	\$0
4098300	415850	UNRECOVERED PLANT-POWERDALE	SG		\$0	\$0	\$0	\$0		\$0	\$0	\$0
4098300	415852		IDU	\$26	\$0	0\$	\$0	\$0		\$26	\$0	\$0
4098300	415853		OR		\$0	\$0	\$0	0\$		\$0	\$0	\$0
4098300	415854	Powerdale Decommissioning Reg Asset - WA	WA		\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$0
4098300	415855	CA - January 2010 Storm Costs	OTHER	-\$453	\$0	\$0	\$0	0\$		0\$	\$0	-\$453
4098300	415856	Powerdale Decommissioning Reg Asset - WY	WYP		\$0	0\$	\$	\$0		\$0	\$0	\$0
4098300	415857	ID - Deferred Overburden Costs	OTHER	-\$147	\$0	0\$	\$0	\$0		\$0	\$0	-\$147



Schedule M Twelve Months Ending - June 2016 Allocation Method - Factor 2010 Protocol

(Allocated in Thousands)

\$242 \$21,861 \$587 Other \$ \$ \$ \$ \$ \$ 0\$ 0\$ \$ \$ \$ \$ FERC \$0\$ \$0\$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Utah Wyoming \$0 \$0 \$1,500 \$105 \$ 0\$ 0\$ \$0 \$0 \$0 \$ 얆 \$ 8 \$ 유 Wash \$1000 Oregon \$0 \$ \$ \$ \$ \$ \$ \$0 Calif \$21,861 \$251 \$2,629 \$1,500 \$1,376 \$8,586 \$9,442 -\$463 -\$245 \$137 \$172 -\$58 Total JARS Reg Alloc Fctr CA OTHER OTHER OTHER OTHER 20 SE CA W Reg Asset - UT REC's in Rates - Current
Contra Reg Asset - Naughton Unit #3 - CA
Contra Reg Asset - Naughton Unit #3 - OR
Contra Reg Asset - Naughton Unit #3 - WA
Reg Asset - WY - Naughton Unit #3 - WA
Reg Asset - WY - Naughton U3 Costs
Reg Liability - Depreciation Decrease Reg Liability - Depreciation Decrease Deferred Regulability - Depreciation Decrease Deferred Coal Cost - Arch
Misc Def Dr-Prop Damage Repairs
Unearmed Joint Use Pole Contact Revenu
TGS Buyout-SG
Joseph Settlement-SG
Joseph Settlement-SG WA - Chehalis Plant Revenue Requirement Deferred Excess Net Power Costs - WY 08 Deferred Excess Net PowerCosts - OR Deferral of Renewable Energy Credit - UT Deferral of Renewable Energy Credit - WY Reg Asset MEHC Transition Service Costs Reg Asset - CA Solar Feed-in Tariff Reg Asset - UT - Solar Incentive Program Deferred UT Independent Evaluation Fee Deferred Coal Costs - Naughton Contract WY - 2006 Transition Severance Costs OR - MEHC Transition Service Costs OR RCAC Sept-Dec 07 deferred Deferred Excess Net Power Costs-WY Reg Asset - Def NPC Balance Reclass Reg Asset - Current DSM Deferred Excess Net Power Costs-CA Reg Asset - SB 1149 Balance Reclass Reg Asset - Other - Balance Reclass Hermiston Swap Idaho Customer Balancing Account Customer Service / Weatherization ID MEHC 2006 Transistion Costs WY - Deferred Overburden Costs WY - Deferred Advertising Costs PMI Accrued Royalties Purchase Card Trans Provision CA PUC Fee Sales & Use Tax Accrual PMI Accrued Royalties OR SB 408 Recovery FERC Secondary Acct 415867 415868 415870 415872 415876 415880 415890 415893 415895 415896 415898 415900 415912 415914 415915 415926 415927 425100 425105 425205 425205 425206 425280 42 415883 415891 415902 415871 415881 415897 415911 415859 415865 4098300 409830 4098300 4098300 4098300 4098300 4098300 4098300 4098300 409830 4098300



FERC Account	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wvomina	Utah	Idaho	FERC	Other
4098300	505170	West Valley Contract Termination Fee Acc	SG		\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
4098300	505200	Extraction Tax Paid / Accrued	SE		\$0	0\$	\$0	0\$		\$0	0\$	\$0
4098300	505400	Bonus Liability	SO	-\$35	-\$1	6\$-	-\$3	-\$5	ş	-\$2	0\$	\$0
4098300	505500	Federal Income Tax Interest	SO		\$0	0\$	\$0	\$0		\$0	0\$	\$0
4098300	505510	PMIVacationBonus Adjustment	SE		0\$	0\$	\$0	\$0	0\$	\$0	0\$	\$0
4098300	505600	Sick Leave Vacation & Personal Time	SO	-\$2,310	Ť	-\$621	-\$181	-\$324	-\$1,004	-\$130	-\$1	\$0
4098300	505700	Accrued Retention Bonus	SO	\$8		\$2	\$1	\$1	\$4	\$0	0\$	\$0
4098300	605100	Trojan Decomissioning Costs	TROJD	-\$43	-\$1	-\$11	-\$3	-\$7	-\$19	-\$3	\$0	\$0
4098300	605301	Environmental Liability - Regulated	SO	-\$675	-\$15	-\$181	-\$53	-\$95	-\$293	-\$38	0\$	\$0
4098300	605710	Reverse Accrued Final Reclamation	OTHER	-\$6,815		\$0	0\$	\$0	0\$	0\$	\$0	-\$6,815
4098300	605715	Trapper Mine Contract Obligation	SE	\$5,829	\$87	\$1,4	\$446	\$975	\$2,530	\$365	\$2	\$0
4098300	610000	Coal Mine Development-PMI	SE	-\$466		-\$114	-\$36	-\$78	-\$202	-\$29	0\$	\$0
4098300	610005	Sec 174 94-98 7 99-00 RAR	SO		\$0		\$	0\$			0\$	\$0
4098300	610100	PMIDevt Cost Amort	SE		\$0		\$	0\$			0\$	\$0
4098300	610111	PMIBCC Gain/Loss on Assets Disposed	SE		\$0		\$0	0\$		0\$	\$0	0\$
4098300	610114	PMI EITF Pre-Stripping Costs	SE		\$0		\$0	\$			0\$	0\$
4098300	610115	PMIOverburden Removal	SE		\$0		0\$	0\$			0\$	0\$
4098300	610130	781 Shopping Incentive OR	OTHER		\$0		\$0	0\$			0\$	0\$
4098300	610135	SB1149 Costs_OR OTHER	OTHER		\$		0\$	0\$			0\$	0\$
4098300	610140	Oregon Rate Refund	OTHER		\$0		0\$	0\$			0\$	0\$
4098300	610141	WA Rate Refunds	OTHER		\$0		\$	0\$			0\$	\$0
4098300	610142	Reg Liability - UT Home Energy Lifeline	TU		0\$		0\$	\$0			0\$	\$0
4098300	610143	Reg Liability - WA Low Energy Program	WA	\$498	0\$		\$498	0\$			\$0	\$0
4098300	610144	Reg Liability - CA California Alternativ	OTHER	-\$558	0\$		\$0	\$			0\$	-\$558
4098300	610145	Reg Liab-OR Balance Consol	OR		0\$		\$0	\$0			\$0	\$0
4098300	610146	OR Reg Asset/Liability Consolidation	OR		0\$		\$0	\$0			\$0	\$0
4098300	610148	Reg Liability - Def NPC Balance Reclass	OTHER		0\$		\$0	\$			\$0	0\$
4098300	610149	Reg Liability - SB 1149 Balance Reclass	OTHER		0\$		\$0	\$			0\$	\$0
4098300	705210	Property Insurance	SO		\$0		\$0	\$			\$0	\$0
4098300	705230	West Valley Lease Reduction - WA	WA		0\$		\$0	\$0			0\$	\$0
4098300	705231	West Valley Lease Reduction - OR	OR		\$0		\$	\$			\$0	\$0
4098300	705232	West Valley Lease Reduction - CA	CA		0\$		\$0	\$0			\$0	\$0
4098300	705233	West Valley Lease Reduction - ID	IDU		\$0		\$0	\$0			\$0	\$0
4098300	705234	West Valley Lease Reduction - WY	WYU		\$0		\$0	\$			\$0	\$0
4098300	705235	West Valley Lease Reduction - UT	ъ		\$0		\$	\$			\$0	\$0
4098300	705240	CA Alternative Rate for Energy Program(C	S	-\$519	ų,		\$0	\$0			\$0	0\$
4098300	705241	Reg Liability - CA California Alternativ	OTHER	-\$212		\$0	\$0	\$0			\$0	-\$212
4098300	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	\$596	\$0	\$0	\$0	\$0			\$0	\$596
4098300	705250	A&G Credit-WA	WA		\$0	0\$	\$0	0\$			0\$	\$0
4098300	705251	A&G Credit-OR	S.		\$0	0\$	\$0	0\$			0\$	\$
4098300	705252	A&G Credit-CA	8		0\$	\$0	\$0	0\$			0\$	\$0
4098300	705253	A&G Credit-ID	IDU		0\$	\$0	\$0	\$			0\$	0\$
4098300	705254	A&G Credit-WY	WYP		0\$	\$0	\$0	0\$			0\$	\$0
4098300	705260	March 2006 Transition Plan costs-WA	WA		0\$	0\$	\$0	\$			0\$	\$0
4098300	705261	Reg Liability - Sale of renewable Energy	OTHER		\$0	\$0	\$0	0\$			\$0	\$0
4098300	705262	Reg Liability - Sale of REC's-ID	OTHER		\$0	0\$	\$0	0\$			\$0	0\$
4098300	705263	Reg Liability - Sale of REC's-WA	OTHER		0\$	0\$	\$0	0\$	0\$	0\$	0\$	\$
4098300	705265	Reg Liab - OR Energy Conservation Charge	OTHER		\$0	\$0	\$0	\$			\$0	\$0



FERC Account	FERC Secondary Acct		JARS Red Alloc Fetr	Total	Calif	Oregon	Wach	Wyoming	Titah	Tdaho	FFRC	Other
4098300	705301	Reg Liability - OR 2010 Protocol Def	OR		\$0	0\$	\$	\$0	\$0	\$0	\$0	1
4098300	705305	Reg Liability-CA Gain on Sale of Asset	CA		\$0		\$0	0\$	\$0	0\$	\$0	\$
4098300	705336	Reg Liability - Sale of Renewable Energy	OTHER		\$0	0\$	\$0	\$0	0\$	\$	\$0	\$0
4098300	705337	Regulatory Liability - Sale of Renewable	OTHER		0\$		0\$	0\$	0\$	0\$	0\$	\$0
4098300	705400	Reg Liability - OR Injuries & Damages Re	OR	\$3,114		\$3,1	\$0	0\$	0\$	0\$	0\$	\$0
4098300		Reg Liability - CA GHG Allowance Revenue	OTHER	\$200			\$0	0\$	0\$	\$0	0\$	\$200
4098300	705451	Reg Liability - OR Property Insurance Re	OR	-\$2,279		-\$2,279	0\$	0\$	\$0	\$0	\$0	\$0
4098300		Reg Liability - ID Property Insurance Re	IDU	\$114				0\$	0\$	\$114	\$0	\$0
4098300	705455	Reg Liability - WY Property Insurance Re	WYP	\$320				\$350	0\$	\$0	\$0	\$0
4098300	705500	Reg Liability - Powerdale Decommissionin	UT		0\$			0\$	0\$	\$0	0\$	\$0
4098300	705514	Regulatory Liability - OR Deferred Exces	OTHER		\$0			0\$	0\$	\$0	0\$	\$0
4098300	705515	Regulatory Liability - OR Deferred Exces	OTHER	\$6,630				0\$	0\$	\$0	0\$	\$6,630
4098300	705518	Regulatory Liability - WA Deferred Exces	OTHER	-\$127				0\$	0\$	0\$	\$0	-\$127
4098300	705519	Regulatory Liability - WA Deferred Exces	OTHER	\$239				\$0	0\$	0\$	0\$	\$239
4098300	705521	Regulatory Liability - WY Deferred Exces	OTHER		0\$			0\$	0\$	0\$	\$0	\$0
4098300	705522	Regulatory Liability - UT REC's in Rates	OTHER		0\$			0\$	0\$	0\$	0\$	\$0
4098300	705523	Regulatory Liability - WA RECS in Rates	OTHER		0\$			0\$	0\$	0\$	0\$	0\$
4098300	705525	Regulatory Liability - OR RECS in Rates	OTHER	-\$460				0\$	0\$	0\$	0\$	-\$460
4098300	705526	Regulatory Liability - CA Solar Feed-in	OTHER	-\$1,363				0\$	0\$	0\$	0\$	-\$1,363
4098300	705527	Regulatory Liability - CA Solar Feed-in	OTHER	\$1,477				0\$	0\$	\$0	0\$	\$1,477
4098300	705530	Regulatory Liability - UT Solar Feed-in	OTHER	-\$12,086				\$0	0\$	\$0	0\$	-\$12,086
4098300	705531	Regulatory Liability - UT Solar Feed-in	OTHER	\$14,385				0\$	0\$	\$0	0\$	\$14,385
4098300	705536	Regulatory Liability - CA GreenHouse Gas	OTHER	-\$1,801				0\$	0\$	\$0	0\$	-\$1,801
4098300	705600	RegLiability - OR 2012 GRC Giveback	OTHER	0\$				0\$	0\$	\$	0\$	0\$
4098300	705700	Reg Liability - Current Reclass - Other	OTHER		\$0			0\$	0\$	\$0	0\$	0\$
4098300	715050	Microsoft Software License Liability	SO		0\$			0\$	0\$	\$0	\$0	\$0
4098300	715100	MCI FOG Wire Lease	WYP		0\$			0\$	0\$	0\$	\$0	\$0
4098300	715105	MCI FOG Wire Lease	SG	-\$2				0\$	-\$1	0\$	0\$	\$0
4098300	715350	Misc. Deferred Credits	SO		\$			0\$	0\$	\$0	0\$	0\$
4098300	715720	NW Power Act-WA	OTHER	\$520				0\$	0\$	\$0	\$0	\$520
4098300	715810	Chehalis WA EFSEC C02 Mitigation Obligat	SG	-\$309				-\$47	-\$136	-\$18	0\$	\$0
4098300	720200	Deferred Comp Plan Benefits-PPL	SO		\$0			0\$	0\$	\$0	0\$	\$0
4098300	720300	aid)	SO	-\$152		-\$41		-\$21	99\$-	6\$-	\$0	\$0
4098300	720400	: Plan (SERP)	SO		0\$			0\$	0\$	\$0	\$0	\$0
4098300	720550		20		\$0		1	0\$	0\$	0\$	\$0	\$0
4098300	720560	al Obli	SE					0\$	0\$	\$0	\$0	\$0
4098300	740100	Post Merger Loss-Reacquired Debt	SNP	\$624				\$8\$	\$279	\$35	\$0	\$0
4098300	910245	Contra Receivable from Joint Owners	SO	\$162		**	\$13	\$23	\$20	6\$	\$0	\$0
4098300	910530	Injuries and Damages Reserve	SO		0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
4098300	910560	SMUD Revenue Imputation-UT reg liab	Ţ				\$0	0\$	0\$	\$0	\$0	\$0
4098300	910905	Bridger Coal Company Underground Mine Co	SE	\$465			\$36	\$78	\$202	\$29	\$0	\$0
4098300	910910	PMIBridger Section 471 Adj	SE		\$0	0\$	\$0	\$0	\$0	\$0	\$	\$0
4098300	920110	PMIWY Extraction Tax	SE	\$1,101	\$16		\$84	\$184	\$478	69\$	\$0	\$0
4098300 Total				\$996,592	\$21,982	\$260,846	\$78,004	\$137,425	\$404,953	\$52,244	\$225	\$40,914
4099200	105127	Book Depreciation Allocated to Medicare	SCHMDEXP	-\$17	0\$		-\$1	-\$3	2 \$-	-\$1	0\$	\$0
4099200	110200		SE		0\$		\$0	0\$	0\$	\$0	0\$	\$0
4099200	1102051	TAX PERCENTAGE DEPLETION - DEDUCTION	SE	-\$211		-\$52	-\$16	-\$35	-\$91	-\$13	\$0	\$0
4099200	120100	Preferred Dividend - PPL	SNP	\$67			\$5	\$10	\$30	\$4	\$0	\$0



FEBC Account	FEDC Corondary Acct		TAPE Den Aller Ertz	Total	Calif	20000	Mach	Wyoming	4411	Table	2000	Othor
4099200	120200	Trapper Mine Dividend Deduction	SE		\$0	\$0	\$0	20	\$0	\$0	\$0	\$
4099200	130560	MEHC Insurance Services-Receivable	SO	-\$30	-\$1	-\$8	-\$2	-\$4	-\$13	-\$2	\$	\$0
4099200	130600	Tax Exempt Interest (No AMT)	SO		\$0	\$0	0\$	0\$	0\$	0\$	\$0	\$0
4099200	130605	Tax Exempt Interest - CA IOU	CA		0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
4099200	130910	SPI 404(K) Contribution	SO		0\$	\$0	0\$	\$0	0\$	0\$	0\$	\$0
4099200	305100	Amort of Projects-Klamath Engineering	DGP		\$0	\$0	0\$	\$0	0\$	0\$	\$0	\$0
4099200	620100	2004 JCA-Qualified Prod Activities Deduc	SG	\$11,549	\$176	\$2,940	\$930	\$1,742	\$5,094	\$664	\$4	\$0
4099200	620101	PMI 2004 JCA-Qualified Prod Activities D	SE	\$647	\$10	\$158	\$49	\$108	\$281	\$40	\$0	\$0
4099200	720105	MEDICARE SUBSIDY	SO		0\$	\$0	0\$	0\$	0\$	0\$	\$0	\$0
4099200	910900	PMIDepletion	SE		0\$	0\$	0\$	\$0	0\$	0\$	0\$	\$0
4099200	910918	PMI Overriding Royalty	SE		\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
4099200	920105	PMI Tax Exempt Interest Income	SE		0\$	0\$	0\$	\$	0\$	0\$	\$0	\$0
4099200 Total				\$12,005	\$182	\$3,051	\$964	\$1,818	\$5,293	\$692	\$4	\$0
4099300	105101	Capitalized Labor Cost for Powertax Inpu	SO		0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$
4099300	105122	Repair Deduction	SG	\$225,242	\$3,425	\$57,336	\$18,130	\$33,981	\$99,346	\$12,949	\$76	\$0
4099300	105125	Tax Depreciation	TAXDEPR	\$1,133,196	\$23,582	\$295,071	\$74,400	\$159,879	\$503,221	\$61,890	\$2,301	\$
4099300	105126	PMITax Depreciation	SE	\$17,147	\$255	\$4,191	\$1,312	\$2,867	\$7,442	\$1,074	9\$	\$0
4099300	105137	Capitalized Depreciation	SO	\$4,977		\$1,337	\$391	469\$	\$2,163	\$279	\$1	\$0
4099300	1051411	AFUDC - DEBT	SNP	\$14,555	\$290	\$3,755	\$1,114	\$2,060	\$6,515	\$816	\$4	\$0
4099300	1051412	AFUDC - Equity	SNP	\$27,632	\$551	\$7,129	\$2,116	\$3,910	\$12,370	\$1,549	\$7	\$0
4099300	105143	Basis Intangible Difference	SO	\$258		69\$	\$20	\$36	\$112	\$14	0\$	\$0
4099300	105147	Sec 1031 Like Kind Exchange	SO		\$0	0\$	0\$	\$	0\$	0\$	\$0	0\$
4099300	105148	Mine Safety Sec. 179E Election - PPW	SE		0\$	0\$	0\$	\$	\$	0\$	0\$	\$0
4099300	105149	Mine Safety Sec. 179E Election - PMI	SE	0\$	0\$	0\$	0\$	\$0	0\$	0\$	0\$	\$0
4099300	105152	Gain/(Loss) on Prop Dispositions	GPS	-\$7,915	-\$172	-\$2,127	-\$621	-\$1,109	-\$3,441	-\$444	-\$2	\$0
4099300	105153	Contract Liability Basis Adjustment -Che	SG	-\$309		-\$79	-\$25	-\$47	-\$136	-\$18	\$0	\$0
4099300	105165	Coal Mine Development	SE		0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
4099300	105171	PMI Coal Mine Receding Face (Extension)	SE	\$2,273	\$34	\$555	\$174	\$380	\$986	\$142	\$1	\$0
4099300	105175	Removal Cost (net of salvage)	GPS	\$68,944	91	\$18,527	\$5,410	\$9,658	\$29,969	\$3,866	\$17	\$0
4099300	105181	Stm Rts Blundell Geothermal Tax Depr	SG			\$	0\$	0\$	0\$	0\$	\$0	\$0
4099300	105185	Repair Allowance 3115	DGP		0\$	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4099300	105220	Cholla GE Safe Harbor Lease	SG		\$0	\$0	\$0	0\$	0\$	0\$	0\$	\$0
4099300	1052203	Cholla SHL-NOPA (Lease Amortization)	SG	\$216	\$3	\$55	\$17	\$33	\$6\$	\$12	0\$	\$0
4099300	105470	Book Gain/Loss on Land Sales	GPS	\$10,879	\$236	\$2,923	\$854	\$1,524	\$4,729	\$610	\$3	\$0
4099300	110200	Depletion - Tax Percentage Deduction	SE		\$0	0\$	0\$	\$0	\$0	0\$	\$0	\$0
4099300	1102051	Tax Percentage Depletion - Deduction	SE	\$125	\$2	\$31	\$10	\$21	\$54	\$\$	\$0	\$0
4099300	120105	Willow Wind Account Receivable	WA			0\$	0\$	0\$	0\$	0\$	\$0	\$0
4099300	205025	PMI - Fuel Cost Adjustment	SE	\$816		\$199	\$62	\$136	\$354	\$51	\$	\$0
4099300	205200	Coal M&S Inventory Write-Off	SE	-\$2,246		-\$549	-\$172	•	-\$975	-\$141	-\$1	\$0
4099300	205411	PMISEC 263A Adjustment	SE	-\$443		-\$108	-\$34		-\$192	-\$28	\$0	\$0
4099300	210000	PREPAID IBEW 57 MEDICAL	SO		\$0	\$0	\$0		0\$	\$0	\$0	\$0
4099300	210100	Prepaid Taxes-OR PUC	OR	\$214	0\$	\$214	0\$		0\$	0\$	\$0	\$0
4099300	210105	Self Insured Health Benefit	SO		0\$	\$0	0\$		0\$	\$0	\$0	\$0
4099300	210110	Prepaid Taxes-WA UTC	WA		\$0	\$0	\$0		0\$	\$0	\$0	\$0
4099300	210120	Prepaid Taxes-UT PUC	15	\$875		\$0	\$0		\$875	\$0	\$0	\$0
4099300	210130	Prepaid Taxes-ID PUC	IDU	-\$82		0\$	0\$		0\$	-\$82	\$0	\$0
4099300	210140	Prepaid Taxes-WY PSC	WYP		\$0	0\$	0\$	0\$	\$0	0\$	\$0	\$0
4099300	210150	Prepaid Taxes-CA Property Taxes-GPS allo	GPS		0\$	0\$	\$0		0\$	0\$	\$0	\$0



FFRC Account	FFRC Secondary Acet		JARS Reg Alloc Fetr	Total	Calif	Oregon	Wach	Wyoming	litah	Tdaho	FFRC	Other
4099300	210160	Prepaid Taxes-OR Property Taxes-GPS allo	GPS		\$	\$0	\$	100	\$0	0\$	\$0	0\$
4099300	210180	OTHER PREPAIDS	SO	\$124			\$10	\$17	\$54	25	0\$	\$0
4099300	210185	Prepaid Aircraft Maintenance Costs	SG	-\$13			-\$1	-\$2	9\$-	-\$1	0\$	\$
4099300	210190	Prepaid Water Rights	SG	\$89			\$7	\$13	\$39	\$5	0\$	\$
4099300	210195	Prepaid Surety Bond Costs	SO	-\$373			-\$29	-\$52	-\$162		0\$	\$0
4099300	210200	Prepaid Taxes-property taxes	GPS		\$0		\$0	\$0	\$0		\$0	\$0
4099300	287396	Regulatory Liabilities - Interim Provisi	OTHER		\$0		\$0	\$0	\$0		\$0	\$0
4099300	287616	Regulatory Assets - Interim Provisions	OTHER		\$0		\$0	0\$	\$0		0\$	\$0
4099300	305100	Amort of Projects-Klamath Engineering	DGP		\$0		\$0	0\$	\$0		0\$	\$0
4099300	310102	Fixed Asset-Book/Tax - IGC	SE		\$0		\$0	0\$	0\$		0\$	\$0
4099300	320210	Research & Exper. Sec. 174 Amort.	SO		\$0		\$0	0\$	0\$		\$0	\$0
4099300	320285	Reg Asset-Post Employment Costs	SO	-\$4,532		ľ	-\$356	-\$635	-\$1,970		-\$1	\$0
4099300	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER	\$			\$0	0\$	\$0		0\$	\$0
4099300	320291	Prepaid IBEw 57 Pension Contribution - C	OTHER	-\$3,164			\$0	0\$	\$0		\$0	-\$3,164
4099300	415110	Def Reg Asset-Transmission Srvc Deposit	SG	\$929			\$75	\$140	\$410		\$0	\$0
4099300	415120	DEFERRED REG ASSET - FOOTE CREEK CONTRAC	SG	\$0			\$0	0\$	\$0		0\$	\$0
4099300	415300	Hazardous Waste Clean-up Costs	SO	\$1,143			\$90	\$160	\$497		0\$	\$0
4099300	415301	Hazardous Waste Clean-up Costs-WA	WA				0\$	0\$	0\$		0\$	\$0
4099300	415410	Reg Asset - Energy West Mining	SE	\$9,332			\$714	\$1,560	\$4,050			\$0
4099300	415411	ContraRA DeerCreekAband CA	CA	-\$133			\$0	0\$	0\$			\$0
4099300	415412	ContraRA DeerCreekAband ID	IDU	-\$617			\$0	\$0	0\$			\$0
4099300	415413	ContraRA DeerCreekAband OR	OR	\$192			\$0	0\$	0\$			\$0
4099300	415414	ContraRA DeerCreekAband UT	UT	-\$4,394			\$0	0\$	-\$4,394			\$0
4099300	415415	ContraRA DeerCreekAband WA	WA	965\$-			-\$596	0\$	\$0			\$0
4099300	415416	ContraRA DeerCreekAband WY	WYU	-\$957			\$0	-\$957	0\$			\$0
4099300	415417	Contra RA UMWA Pension CA	OTHER		\$0		\$0	0\$	0\$			\$0
4099300	415418	Contra RA UMWA Pension ID	OTHER		\$0		\$0	\$0	0\$			\$0
4099300	415419	Contra RA UMWA Pension OR	OTHER		\$0		\$0	\$0	\$0			\$0
4099300	415420	Contra RA UMWA Pension UT	OTHER		\$0		\$0	\$0	0\$			\$0
4099300	415421	Contra RA UMWA Pension WA	OTHER		\$0		\$0	\$0	\$0			\$0
4099300	415422	Contra RA UMWA Pension WY	OTHER		\$0		\$0	\$0	\$0			\$0
4099300	415501	Cholla Plt Transact Costs- APS Amort - I	IDU	\$33			\$0	0\$	\$0			\$0
4099300	415502	Cholla Plt Transact Costs- APS Amort - O	OR	\$54			\$0	\$0	0\$			\$0
4099300	415545	Reg Asset - WA Merwin Project	OTHER	-\$434			\$0	\$0	\$0			-\$434
4099300	415585	Reg Asset - OR Sch 203 - Black Cap	OTHER	0\$			\$0	\$0	0\$			\$0
4099300	415655	CA GHG Allowance	OTHER	\$1,909			\$0	\$0	0\$			\$1,909
4099300	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	-\$83			\$0	\$0	0\$			-\$83
4099300	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	-\$28			\$0	0\$	\$0			-\$28
4099300	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	-\$13			\$0	0\$	\$0			-\$13
4099300	415680	Deferred Intervenor Funding Grants-OR	OR	-\$243			\$0	0\$	\$0			\$0
4099300	415700	Reg Liability BPA balancing accounts-OR	OTHER		0\$		\$0	0\$	0\$			\$0
4099300	415701	CA Deferred Intervenor Funding	CA	\$0			\$0	\$0	0\$			\$0
4099300	415703	Goodnoe Hills Liquidation Damages - WY	WYP		\$0		\$0	\$0	0\$			\$0
4099300	415705	Reg Liability - Tax Revenue Adjustment -	WYP		\$0		\$0	\$0	\$0			\$0
4099300	415750	Reg Assets BPA balancing accounts-IDU	OTHER		\$0		\$0	0\$	\$0			\$0
4099300	415801	RTO Grid West N/R Allowance	SG		\$0		\$0	\$0	0\$			\$0
4099300	415803	RTO Grid West N/R Allowance w/o WA	WA		\$0	0\$	\$0	0\$	0\$	0\$	\$0	0\$
4099300	415804	OR RTO Grid West N/R	OR		\$0		\$0	0\$	0\$			\$0



FERC Account	FERC Secondary Acct		JARS Reg Alloc Fetr	Total	Calif	Oregon		Wyoming	Tdabo		FFRC	Other
I	415815	Insurance Reserve	SO	-\$20,164	-\$438	419	1,582	25	-\$8.765	131	\$5	\$0
	415820	g Asset MMT & CTG	OR	\$1,015	L			0\$	0\$		\$0	\$0
	415821	Contra Pension Reg Asset MMT & CTG _ WY	WYP		\$0	0\$	\$0	0\$	\$0	0\$	0\$	\$0
4099300	415823	Contra Pension Reg Asset CTG - UT	UT		0\$	0\$	0\$	\$0	0\$	\$0	0\$	\$0
4099300	415824	Contra Pension Reg Asset MMT & CTG_CA	CA	\$92		\$0	0\$	0\$	0\$	\$0	0\$	\$0
	415825	Contra Pension Reg Asset CTG - WA	WA		\$0	0\$	\$0	\$0	\$0	\$0	0\$	\$0
	415845	Reg Asset - OR Sch 94 Distribution Safet	OTHER	\$368		\$0	\$0	\$0	0\$	\$0	\$	\$368
	415850	Unrecovered Plant Powerdale	SG		0\$	0\$	\$0	\$0	0\$	\$0	\$0	\$0
4099300	415851	Powerdale Hydro Decom Reg Asset - CA	CA		\$0	\$0	0\$	\$0	0\$	0\$	0\$	\$0
4099300	415852	Powerdale Decommissioning Reg Asset - ID	IDU		0\$	\$0	\$0	\$0	0\$	0\$	\$0	\$0
4099300	415853	Powerdale Decommissioning Reg Asset - OR	OR		\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
4099300	415854	Powerdale Decommissioning Reg Asset - WA	WA		0\$	\$	\$0	\$0	0\$	\$0	\$0	\$0
4099300	415855	Ca - January 2010 Storm Costs	OTHER		0\$	0\$	\$0	0\$	0\$	\$0	0\$	\$0
4099300	415856	Powerdale Decommissioning Reg Asset - WY	WYP		0\$	0\$	0\$	0\$	0\$	\$0	0\$	0\$
4099300	415857	ID - Deferred Overburden Costs	OTHER		0\$	0\$	\$0	\$0	0\$	0\$	0\$	\$0
4099300	415858	WY - Deferred Overburden Costs	WYP		0\$	0\$	0\$	0\$	0\$	\$0	\$0	\$0
4099300	415859	WY - Deferred Advertising Costs	OTHER		0\$	0\$	0\$	0\$	0\$	\$0	\$0	\$0
4099300	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	\$\$		0\$	0\$	0\$	0\$	\$0	0\$	\$\$
4099300	415863	Reg Asset - UT Subscriber Solar Program	10	\$269		0\$	0\$	\$0	\$769	\$0	0\$	0\$
4099300	415865	Reg Asset - Utah MPA	OTHER		0\$	0\$	0\$	\$0	0\$	\$0	\$0	\$0
4099300	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	\$3,671		0\$	\$0	0\$	0\$	\$0	\$0	\$3,671
4099300	415869	Reg Asset - CA Deferred Net Power Costs	OTHER	-\$5,020		0\$	\$0	0\$	0\$	0\$	\$0	-\$5,020
	415870	CA Def Excess NPC	Ç	\$2,611	\$2,	\$0	\$0	\$0	0\$	0\$	0\$	\$0
4099300	415874	Deferred Excess Net Power Costs - WY 08	OTHER	\$1,549		0\$	0\$	0\$	0\$	0\$	\$0	\$1,549
4099300	415875	Deferred Excess Net Power Costs - UT	OTHER	\$8,408		\$0	0\$	0\$	0\$	0\$	\$0	\$8,408
4099300	415876	Deferred Excess Net Power Costs - OR	OTHER			\$0	\$0	0\$	\$0	0\$	\$0	\$0
4099300	415878	Reg Asset - CA Deferred Net Power Costs	15	-\$35		\$0	0\$	\$0	-\$35	0\$	0\$	\$0
4099300	415879	Reg Asset - WY Liquidation Damages N2	WYP	9\$-		0\$	0\$	9\$-	0\$	0\$	0\$	\$0
4099300	415880	UT Def Independent Evaluation Fee	TD	0\$		0\$	0\$	0\$	0\$	0\$	0\$	\$0
4099300	415882	Deferral of Renewable Energy Credit - WA	OTHER	\$74		\$0	0\$	\$0	\$0	0\$	\$0	\$74
4099300	415884	Reg Asset - Current Reclass - Other	OTHER		0\$	0\$	\$0	0\$	0\$	0\$	\$0	\$0
4099300	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	\$0		\$0	0\$	0\$	\$0	0\$	\$0	\$0
	415886	Reg Asset - ID Deferred Excess Net Power	отнек	-\$18,520		\$0	0\$	\$0	\$0	\$0	\$0	-\$18,520
	415888	Reg Asset - UT Deferred Excess Net Power	OTHER	-\$34,115		\$0	\$0	\$0	\$0	\$0	\$0	-\$34,115
	415892	Deferred Excess Net Power Costs - ID 09	OTHER	\$11,205		\$0	\$0	\$0	\$0	\$0	\$0	\$11,205
	415893	OR - MEHC Transition Service Costs	OTHER		\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0
	415894	Reg Asset - REC Sales Deferral - CA - No	OTHER		\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
4099300	415896	WA - Chehalis Plant Revenue Requirement	WA		\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0
4099300	415897	Reg Asset MEHC Transition Service Costs	CA		\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
4099300	415898	Deferred Coal Costs - Naughton Contract	SE		\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
4099300	415900	OR SB 408 Recovery	ОТНЕК		0\$	0\$	0\$	\$0	0\$	0\$	0\$	\$0
4099300	415901	Reg Asset - WY Deferred Excess Net Power	OTHER	-\$13,455	0\$	0\$	\$0	\$0	0\$	0\$	\$0	-\$13,455
4099300	415903	Reg Asset _ REC Sales Deferral - WA	ОТНЕК	-\$2,554		0\$	0\$	\$0	0\$	\$0	\$0	-\$2,554
4099300	415904	Reg Asset - WY REC's in Rates - Current	OTHER	-\$577		0\$	0\$	\$0	0\$	0\$	\$0	-\$577
	415905	Reg Asset - OR REC's in Rates - Current	OTHER		0\$	\$0	\$0	\$0	\$0	0\$	\$0	\$0
	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER		\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0
	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER		\$0	\$0	0\$	0\$	\$0	0\$	\$0	\$0
4099300	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER	-\$3,547		\$0	0\$	0\$	\$0	\$0	\$0	-\$3,547



FERC Account	FERC Secondary Acct		JARS Reg Alloc Fetr	Total	Calif	Oregon	Wash	Wyomina	Utah	Idaho	FERC	Other
4099300	415910	Reg Asset - Naughton Unit #3 Costs	OTHER		\$	\$0	0\$	000	\$0	\$0	\$0	\$0
4099300	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER	-\$26	\$0	0\$	0\$	0\$	\$	0\$	0\$	-\$26
4099300	415920	Reg Asset - Depreciation Increase - ID	IDU	\$1,697	\$0	0\$	0\$	\$0		\$1,	\$0	0\$
4099300	415921	Reg Asset - Depreciation Increase - UT	5	-\$128	\$0	0\$	0\$	\$0			\$0	\$0
4099300	415922	Reg Asset - Depreciation Increase - WY	WYP	-\$442	\$0	\$0	0\$	-\$442			0\$	\$0
4099300	415923	Reg Asset - Carbon Unrecovered Plant - I	IDU	-\$479	0\$	0\$	\$0	0\$			0\$	\$0
4099300		Reg Asset - Carbon Unrecovered Plant - U	UT	-\$3,445	\$0	0\$	\$0	\$0	-\$3		\$0	0\$
4099300	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP	-\$1,158	\$0	0\$	\$0	-\$1,158			\$0	\$0
4099300	415930	Reg Asset - Carbon Decommissioning - ID	IDU		\$0	\$0	\$0	\$0			0\$	\$0
4099300	415931	Reg Asset - Carbon Decommissioning - UT	UT		\$0	0\$	\$0	\$0			\$0	\$0
4099300	415932	Reg Asset - Carbon Decommissioning - WY	WYP		\$0	\$0	\$0	\$0			\$0	\$0
4099300	415933	Reg Liability - Contra - Carbon Decommis	IDU	0\$	\$0	0\$	\$0	0\$			0\$	\$0
4099300	415934	Reg Liability - Contra - Carbon Decommis	5	0\$	0\$	0\$	0\$	\$0			\$0	\$0
4099300	415935	Reg Liability - Contra - Carbon Decommis	WYP	-\$535	0\$	0\$	0\$	-\$535			0\$	\$0
4099300	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	\$3,449	\$52	\$878	\$278	\$520	41		\$1	0\$
4099300	425100	Deferred Regulatory Expense-IDU	IDU	-\$4	\$0	\$0	\$0	\$0			\$0	0\$
4099300	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER	-\$3,400	0\$	0\$	\$0	\$0			0\$	-\$3,400
4099300	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER	-\$4,877	\$0	0\$	\$0	\$0			\$0	-\$4,877
4099300	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER	0\$	\$0	\$0	\$0	\$0			\$0	\$0
4099300	425205	Misc Def Dr-Prop Damage Repairs	SO		0\$	0\$	0\$	0\$			0\$	\$0
4099300	425210	Amort of Debt Disc & Exp	SNP		\$0	0\$	\$0	\$0			\$0	\$0
4099300	425215	Unearned Joint Use Pole Contact Revenue	SNPD	-\$1	\$0	0\$	\$0	\$0			\$0	\$0
4099300	425225	Duke/Hermiston Contract Renegotiation	SG		\$0	0\$	\$0	\$0			\$0	\$0
4099300	425295	BPA Conservation Rate Credit	SG		0\$	0\$	\$0	\$0			0\$	\$0
4099300	425380	Idaho Customer Balancing Account	OTHER		0\$	0\$	\$0	\$0			0\$	\$0
4099300	425400	UT Kalamath Relicensing Costs	OTHER	-\$3,140	0\$	0\$	0\$	\$0			0\$	-\$3,140
4099300	425700	Trojan Special Assessment -DOE-IRS	TROJD		0\$	0\$	0\$	\$0			0\$	\$0
4099300	425800	Allowance for Doubtful A/C-Grid West W/O	SG		0\$	0\$	\$0	\$0	0\$		\$0	\$0
4099300	430100	Customer Service / Weatherization	OTHER		\$0	0\$	\$0	\$0			\$0	0\$
4099300	430110	Reg Asset balance reclass	OTHER	\$21,302	\$0	0\$	\$0	\$0			\$0	\$21,302
4099300	430111	Reg Asset - SB 1149 Balance Reclass	OTHER		\$0	0\$	\$0	\$0			\$0	0\$
4099300	430112	Reg Asset - Other - Balance Reclass	OTHER	\$4,304	\$0	0\$	\$0	\$0			\$0	\$4,304
4099300	430113	Reg Asset - Def NPC Balance Reclass	OTHER		\$0	0\$	\$0	\$0			\$0	0\$
4099300	505100	Energy West Accrued Liabilities	SE	-\$646	-\$10	-\$158	-\$49	-\$108			\$0	\$0
4099300	505115	Sales & Use Tax Accrual	SO		\$0	0\$	\$0	\$0			\$0	\$0
4099300	505125	Accrued Royalties	SE		\$0	0\$	\$0	\$0			\$0	0\$
4099300	505140	Purchase Card Trans Provision	SO		\$0	0\$	\$0	\$0			\$0	\$0
4099300	505170	West Valley Contract Termination Fee Acc	SG		\$0	0\$	\$0	\$0			\$0	\$0
4099300	505400	Bonus Liability	SO		\$0	0\$	\$0	\$0			\$0	\$0
4099300	505510	Vacation Accrual - PMI	SE	-\$72	-\$1	-\$18	-\$6	-\$12			0\$	\$0
4099300	505520	PMI Bonus Accrual	SE		\$0	0\$	\$0	\$0		0\$	\$0	\$0
4099300	505600	IGC Vacation Accrual	SO		\$0	0\$	\$0	\$0		0\$	\$0	\$0
4099300	605101	Trojan Decommissioning Costs - WA	WA		\$0	0\$	\$0	\$0		0\$	\$0	\$0
4099300	605102	Trojan Decommissioning Costs - OR	OR		\$0	\$0	\$0	\$0		0\$	\$0	\$0
4099300	605103	ARO/Reg Diff - Trojan - WA	WA	-\$8	\$0	0\$	-\$8	\$0	\$0	0\$	0\$	\$0
4099300	605710	Reverse Accrued Final Reclamation	OTHER		\$0	0\$	\$0	\$0		0\$	\$0	0\$
4099300	610000	PMI Coal Mine Development	SE		\$0	0\$	\$0	\$0		0\$	\$0	\$0
4099300	610100	PMIDEVT COST AMORT	SE	-\$376	9\$-	-\$92	-\$29	-\$63	-\$163	-\$24	\$0	\$0



FERC Account	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyomina	Utah	Γ	FERC OF	Other
4099300	6101001	AMORT NOPAS 99-00 RAR	SO	\$51		\$14		2\$	\$22	\$3	\$0	\$0
4099300	610110	Ptax NOPAs	SO		0\$	0\$	\$0		\$0	0\$	0\$	\$0
4099300	610111	Bridger Coal Company Gain/Loss on Assets	SE	-\$917	-\$14	-\$224			-\$398	-\$57	\$0	\$0
4099300	610114		SE	-\$1,244	-\$19			-\$208	-\$540	-\$78	\$0	\$0
4099300	610130	781 Shopping Incentive_OR	ОТНЕК		\$0				0\$	0\$	\$0	\$0
4099300	610135	SB1149 Costs_OR OTHER	OTHER		0\$				0\$	0\$	\$0	0\$
4099300	610140	OR Rate Refunds	OTHER		0\$				\$0	0\$	0\$	0\$
4099300	610141	WA Rate Refunds	OTHER		0\$				\$	\$0	0\$	\$0
4099300	610142	Reg. Liability - UT Home Energy Lifeline	UT	-\$217	0\$				-\$217	0\$	\$0	0\$
4099300	610143	REG LIABILITY - WA LOW ENERGY PROGRAM	WA		\$				0\$	\$0	\$0	\$0
4099300	610145	Reg Liab-OR Balance Consol	OR		\$				0\$	\$0	\$0	\$0
4099300	610146	OR Reg Asset/Liability Consolidation	OR	-\$405					0\$	0\$	\$0	\$0
4099300	610148	Reg Liability - Def NPC Balance Reclass	OTHER		\$0				0\$	0\$	0\$	0\$
4099300	610149		OTHER		\$0				0\$	0\$	\$0	0\$
4099300	705200		OTHER		\$				0\$	0\$	0\$	\$0
4099300	705210	Property Insurance(Injuries & Damages)	SO		\$				0\$	\$0	0\$	\$0
4099300	705232	CA West Valley Lease Reduction	CA		0\$				\$0	\$0	0\$	\$0
4099300	705233	West Valley Lease Reduction - ID	IDU		\$				0\$	\$0	0\$	0\$
4099300	705234	West Valley Lease Reduction - WY	WYP		\$				0\$	\$	\$0	0\$
4099300	705235	UT West Valley Lease Reduction	5		9				0\$	0\$	0\$	0\$
4099300	705250		WA		\$0				0\$	\$0	\$0	0\$
4099300	705251		OR		\$				0\$	0\$	\$0	\$0
4099300	705252	A&G Credit-CA	CA		\$0				0\$	\$0	\$0	0\$
4099300	705253	A&G Credit - ID	IDU		\$				\$0	\$0	0\$	0\$
4099300	705254	,	WYP		\$0				\$0	\$0	0\$	\$0
4099300	705261	Reg Liability - Sale of Renewable Energy	OTHER	-\$34					0\$	\$0	0\$	-\$34
4099300	705265	ge	OTHER	-\$761					0\$	\$0	0\$	-\$761
4099300	705300		SE		0\$				0\$	\$0	\$0	\$0
4099300	705305	Reg Liability-CA Gain on Sale of Asset	CA		0\$				0\$	0\$	0\$	\$0
4099300	705310	Reg Liability-UT Gain on Sale of Asset	5		\$0				0\$	\$0	\$0	\$0
4099300	705320	Reg Liability-ID Gain on Sale of Asset	IDU		0\$				0\$	0\$	0\$	0\$
4099300	705330	Reg Liability-WY Gain on Sale of Asset	WYP		0\$				0\$	\$0	0\$	\$0
4099300	705337	Reg Liability - Sale of Renewable Energy	OTHER		\$0				\$0	\$0	\$0	\$0
4099300	705454	Reg Liability - UT Property Insurance Re	<u>1</u> 5	\$348					\$348	\$0	\$0	\$0
4099300	705534	Regulatory Liability - OR Asset Sale Gai	OTHER						0\$	\$0	\$0	\$0
4099300	705537	Regulatory Liability - Other Reg Liabili	OTHER	\$1,082					0\$	\$0	\$0	\$1,082
4099300	705700		OTHER						0\$	\$0	\$0	\$0
4099300	705755	Reg Liability - Non current Reclass - Ot	OTHER	\$0					0\$	\$0	\$0	\$0
4099300	715050	Microsoft Software License Liability	SO		0\$				\$0	0\$	\$0	\$0
4099300	715100	ract Amort.	WYP		\$0				\$0	\$0	\$0	\$0
4099300	715350	Misc Deferred Credits	SO		\$0				\$0	\$0	\$0	\$0
4099300	715800	Redding Renegotiated Contract	SG	\$275					\$121	\$16	\$0	\$0
4099300	720100	FAS 106 Accruals	SO		0\$				\$0	0\$	\$0	\$0
4099300	720200		SO	\$1,992	\$43				\$866	\$112	\$0	\$0
4099300	720300	PENSION / RETIREMENT ACCRUAL - CASH BASI	SO		\$				0\$	\$0	\$0	\$0
4099300	720400		SO						\$0	\$0	\$0	\$0
4099300	720500		SO	\$2,475	\$54	\$99\$	\$194	\$347	\$1,076	\$139	\$1	\$0
4099300	720550	Accrued CIC Severence	SO		\$0				0\$	\$0	\$0	\$0



4099300 720	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC (Other
	720800	FAS 158 Pension Liability	SO	\$20,617	\$448	\$5,540	\$1,618	\$2,888	\$8,962	\$1,156	\$5	\$0
4099300 720	720805	FAS 158 - Funded Pension Asset	SO		0\$	\$0	0\$	0\$	0\$	0\$	0\$	\$0
4099300 720	720810	FAS 158 Post-Retirement Liability	SO	\$4,802	\$104	\$1,291	\$377	\$673	\$2,088	\$269	\$1	\$0
4099300	740100	Post Merger Loss-Reacquired Debt	SNP		\$0	\$0	0\$	0\$	\$0	0\$	\$0	\$0
4099300	910240	190LEGAL RESERVE	SO		0\$	\$0	0\$	0\$	\$	0\$	\$0	\$0
4099300	910530	Injuries and Damages Reserve	SO	\$11,869	\$258	\$3,190	\$931	\$1,663	\$5,159	\$666	\$3	\$0
4099300	910560	283SMUD REVENUE IMPUTATION-UT REG LIAB	OTHER		0\$	\$	0\$	0\$	\$	0\$	\$0	\$0
4099300 910	910905	PMI Underground Mine Cost Depletion	SE		0\$	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4099300	910925	CA Refund	OTHER		\$0	\$	\$0	0\$	0\$	0\$	\$0	\$0
4099300 920	920110	PMI WY Extraction Tax	SE		0\$	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4099300 Total				\$1,478,306 \$32,908	\$32,908	\$396,672	\$104,812	\$214,731	\$668,937	\$84,844	\$2,419	-\$39,869
Grand Total				\$2,487,175 \$55,078	\$55,078	\$660,641	\$183,801	\$354,014	\$1,079,300	\$137,795	\$2,648	\$1,046



Interest Expense & Renewable Energy Tax Credits
Twelve Months Ending - June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Filliary Account		Secondary Account		Alloc	lotal	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4091000	INC TX UTIL OP INC	310310	Renewable Electricity Production Tax Cre	SG	-\$64,321	826\$-	-\$16,373	-\$5,177	-\$9,704	-\$28,370	869'8\$-	-\$22	\$0
4091000	INC TX UTIL OP INC	310312	Mining Rescue Training Credit ~ Energy W	SE	9\$-	\$0	-\$1	\$0	-\$1	-\$3	\$ \$0	\$0	\$0
4091000	INC TX UTIL OP INC	310313	Mining Rescue Training Credit ~ PMI	SE	-\$33	0\$	-\$8	-\$3	9\$-	-\$15	-\$2	0\$	\$0
4091000	INC TX UTIL OP INC	310314	HR Hiring Retention Tax Credit	os		0\$	0\$	\$0	0\$	0\$	0\$	0\$	\$0
4091000	INC TX UTIL OP INC	310315	Investment Tax Credit - Solar Arrays	SG		\$0	0\$	\$0	\$	0\$	0\$	\$0	\$0
4091000	INC TX UTIL OP INC	009009	Fuel Tax Credit	SE	-\$15	\$0	-\$4	-\$1	-\$2	9\$-	-\$1	\$0	\$0
4091000	INC TX UTIL OP INC	006006	Foreign Tax Credit	SO	0\$	\$0	0\$	\$0	0\$	0\$	0\$	\$0	\$0
4091000 Total					-\$64,376	626\$-	-\$16,387	-\$5,181	-\$9,713	-\$28,394	-\$3,701	-\$22	\$0
4091100	STATE INC TAX-ELEC	311311	Utah Renewable Energy Production Tax Cre	SS	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$
4091100 Total					\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
4191000	AFUDC - OTHER	0	AFUDC - EQUITY	SNP	-\$27,336	-\$546	-\$7,053	-\$2,093	898'£\$-	-\$12,237	-\$1,533	L\$-	0\$
4191000 Total					-\$27,336	-\$546	-\$7,053	-\$2,093	-\$3,868	-\$12,237	-\$1,533	-\$7	\$0
4270000	INT ON LNG-TRM DBT	585001	INTEREST EXPENSE - LONG-TERM DEBT - FMBS	SNP	\$323,627	\$6,458	\$83,496	\$24,778	\$45,795	\$144,871	\$18,147	\$85	0\$
4270000	INT ON LNG-TRM DBT	585002	INTEREST EXPENSE - LONG-TERM DEBT - MTNS	SNP	\$31,567	\$630	\$8,144	\$2,417	\$4,467	\$14,131	\$1,770	\$\$	\$0
4270000	INT ON LNG-TRM DBT	585004	INTEREST EXPENSE - LT DEBT - PCRBS VARIA	SNP	\$753	\$15	\$194	\$58	\$107	\$337	\$42	\$0	\$0
4270000	INT ON LNG-TRM DBT	585005	INTEREST EXPENSE - LT DEBT - PCRB FEES &	SNP	\$3,086	\$62	\$796	\$236	\$437	\$1,381	\$173	\$1	\$
4270000 Total					\$359,034	\$7,165	\$92,631	\$27,489	\$50,806	\$160,720	\$20,132	\$91	\$0
4280000	AMT DBT DISC & EXP	586160	AMORTIZATION - DEBT DISCOUNT	SNP	\$1,019	\$20	\$263	\$78	\$144	\$456	\$57	0\$	0\$
4280000	AMT DBT DISC & EXP	586170	AMORTIZATION - DEBT ISSUANCE EXP	SNP	\$3,138	\$63	\$810	\$240	\$444	\$1,405	\$176	\$1	\$0
4280000 Total					\$4,157	\$83	\$1,073	\$318	\$588	\$1,861	\$233	\$1	\$0
4281000	AMORTZN OF LOSS	586190	AMORTIZATION - LOSS ON REQACQUIRED DEBT	SNP	\$714	\$14	\$184	\$22	\$101	\$320	\$40	0\$	0\$
4281000 Total					\$714	\$14	\$184	\$55	\$101	\$320	\$40	\$0	\$0
4290000	AMT PREM ON DEBT	586180	AMORTIZATION - DEBT PREMIUM/GAIN	SNP	-\$11	\$0	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
4290000 Total					-\$11	\$0	-\$3	-\$1	-\$2	-\$5	-\$1	\$0	\$0
4310000	OTHER INTEREST EXP	0	4310000/0	SNP	\$11,231	\$224	\$2,898	\$860	\$1,589	\$5,027	\$630	\$3	\$0
4310000 Total					\$11,231	\$224	\$2,898	\$860	\$1,589	\$5,027	\$630	\$3	\$0
4313000	INT EXP ON REG LIAB	0	INTEREST EXPENSE ON REG LIABILITIES	SNP	\$2,611	\$52	\$674	\$200	\$370	\$1,169	\$146	\$1	\$0
4313000 Total					\$2,611	\$52	\$674	\$200	\$370	\$1,169	\$146	\$1	\$0
4320000	AFUDC - BORROWED	585800	INTEREST CAPITALIZED (SEE OTH INCOME)	SNP	-\$15,549	-\$310	-\$4,012	-\$1,191	-\$2,200	-\$6,960	-\$872	-\$4	\$0
4320000	AFUDC - BORROWED	585851	Int Exp - AFUDC Calc	SNP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320000	AFUDC - BORROWED	585860	INTEREST EXPENSE - AFUDC MANUAL ADJ	SNP	\$580	\$12	\$150	\$44	\$82	\$260	\$33	\$0	\$
4320000 Total					-\$14,969	-\$299	-\$3,862	-\$1,146	-\$2,118	-\$6,701	-\$839	-\$4	\$0
Grand Total					\$271,055	\$5,715	\$70,155	\$20,501	\$37,753	\$121,761	\$15,107	\$63	\$0



FERC Account	FERC Seco	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	100105	190FAS 109 DEF TAX LIAB WA-NUTIL	WA		\$0	0\$	0\$	\$0	0\$	\$0	\$0	\$0
4101000	105101	Capitalized Labor Cost for Powertax Inpu	SO		0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
4101000	105121	282PMI Book Depreciation	SE		0\$	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4101000	105122	Repair Deduction	SG	\$85,482	\$1,300	\$21,760	\$6,880	\$12,896	\$37,703	\$4,914	\$29	\$0
4101000	105125	Tax Depreciation	TAXDEPR	\$430,059	\$8,950	\$111,982	\$28,235	\$60,676	\$190,977	\$23,488	\$873	\$0
4101000	105126	282DIT PMIDepreciation-Tax	SE	\$6,508	\$97	\$1,591	\$498	\$1,088	\$2,825	\$408	\$2	\$0
4101000	105137	Capitalized Depreciation	SO	\$1,889	\$41	\$208	\$148	\$265	\$821	\$106	\$0	\$0
4101000	105141	AFUDC Debt	SNP	\$5,524	\$110	\$1,425	\$423	\$782	\$2,473	\$310	\$1	0\$
4101000	1051411	AFUDC Equity	SNP	\$10,487	\$209	\$2,706	\$803	\$1,484	\$4,694	\$288	\$3	\$0
4101000	105143	282Basis Intangible Difference	SO	\$6\$	\$2	\$26	\$\$	\$14	\$43	\$5	\$0	\$0
4101000	105147	Sec 1031 Like Kind Exchange	So		\$0	0\$	0\$	0\$	0\$	0\$	0\$	0\$
4101000	105148	Mine Safety Sec. 179E Election - PPW	SE		0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
4101000	105149	Mine Safety Sec. 179E Election - PMI	SE	\$	\$0	0\$	0\$	0\$	0\$	\$0	\$0	\$0
4101000	105152	Gain / (Loss) on Prop. Disposition	GPS	-\$3,004	-\$65	-\$807	-\$236	-\$421	-\$1,306	-\$168	-\$1	\$0
4101000	105153	Contract Liability Basis Adjustment -Che	SG	-\$117	-\$2	-\$30	6\$-	-\$18	-\$52	-\$7	\$0	\$0
4101000	105165	Coal Mine Development	SE		\$0	\$0	\$0	\$0	0\$	\$0	\$	0\$
4101000	105170	Coal Mine Extension	SE		\$0	0\$	0\$	\$0	\$0	\$0	\$0	\$0
4101000	105171	PMI Coal Mine Extension Costs	SE	\$863	\$13	\$211	\$66	\$144	\$374	\$54	\$0	\$0
4101000	105175	Cost of Removal	GPS	\$26,165	\$568	\$7,031	\$2,053	\$3,665	\$11,374	\$1,467	\$6	\$0
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	SG	\$82	\$1	\$21	\$7	\$12	\$36	\$5	\$0	\$0
4101000	105470	282Book Gain/Loss on Land Sales	GPS	\$4,129	\$90	\$1,109	\$324	\$278	\$1,795	\$232	\$1	\$0
4101000	110200	IGC Tax Percentage Depletion Deduct	SE		\$0	0\$	0\$	0\$	0\$	\$0	\$0	\$0
4101000	110205	SRC Tax Percentage Depletion Deduct	SE	\$48	\$1	\$12	\$4	\$\$	\$21	\$3	\$0	\$0
4101000	1102051	Tax Percentage Depletion - Deduction (Bl	SE		0\$	0\$	\$0	0\$	\$0	\$0	\$0	\$0
4101000	120105	Willow Wind Account Receivable	WA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	205025	PMI-Fuel Cost Adjustment	SE	\$310	\$5	\$76	\$24	\$52	\$134	\$19	\$0	\$0
4101000	205200	M&S INVENTORY WRITE-OFF	SE	-\$852	-\$13	-\$208	-\$65	-\$143	-\$370	-\$53	\$0	\$0
4101000	205411	190PMISec263A	SE	-\$168	-\$3	-\$41	-\$13	-\$28	-\$73	-\$11	\$0	0\$
4101000	210100	283OR PUC Prepaid Taxes	OR	\$81	\$0	\$81	0\$	\$0	\$0	\$0	\$0	0\$
4101000	210120	283UT PUC Prepaid Taxes	UT	\$332	\$0	\$0	\$0	0\$	\$332	\$0	\$0	\$0
4101000	210130	283ID PUC Prepaid Taxes	IDU	-\$31	0\$	0\$	0\$	0\$	\$0	-\$31	\$0	0\$
4101000	210140	283WY PSC Prepaid Taxes	WYP		\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0
4101000	210180	283Prepaid Membership Fees-EEI WSCC	SO	\$47	\$1	\$13	\$4	\$7	\$20	\$3	\$0	\$0
4101000	210185	Prepaid Aircraft Maintenance Costs	SG	-\$5	\$0	-\$1	\$0	-\$1	-\$2	\$0	\$0	\$0
4101000	210190	Prepaid Water Rights	SG	\$34	\$1	6\$	\$3	\$2	\$15	\$2	\$0	\$0
4101000	210195	Prepaid Surety Bond Costs	SO	-\$141	-\$3	-\$38	-\$11	-\$20	-\$61	-\$8	\$0	0\$
4101000	287396	Regulatory Liabilities - Interim Provisi	OTHER		\$0	0\$	\$0	\$0	\$0	\$0	\$0	0\$
4101000	287616	Regulatory Assets - Interim Provisions	OTHER		\$0	0\$	0\$	\$0	\$0	\$0	\$0	\$0
4101000	320210	190R&E Expense Sec174 Deduction	SO		\$0	0\$	0\$	\$0	\$0	\$0	0\$	\$0
4101000	320285	Reg Asset-Post Employment Costs	SO	-\$1,720	-\$37	-\$462	-\$135	-\$241	-\$748	96\$-	\$0	0\$
4101000	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER		\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0



FERC Account	FERC Seco	FERC Secondary Acet	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	320291	Prepaid IBEw 57 Pension Contribution - C	OTHER	\$1,201	\$	0\$	0\$		0\$	0\$	\$	-\$1,201
4101000	415110	190DEF REG ASSET-TRANSM SVC DEPOSIT	SG	\$352	\$5	\$90	\$28	\$23	\$155	\$20	0\$	\$0
4101000	415120	190DEF REG ASSET-FOOTE CREEK CONTRACT	SG		0\$	\$0	0\$		0\$	0\$	0\$	\$0
4101000	415300	283Hazardous Waste/Environmental Cleanup	SO	\$434	6\$	\$117	\$34	\$61	\$189	\$24	\$0	\$0
4101000	415406	Reg Asset Utah ECAM	OTHER		\$0	\$0	\$0		\$0	\$0	\$0	\$0
4101000	415410	Reg Asset - Energy West Mining	SE	\$3,542	\$53	\$866	\$271	\$592	\$1,537	\$222	\$1	\$0
4101000	415411	ContraRA DeerCreekAband CA	CA	-\$50	-\$50	\$0	0\$			0\$	\$0	\$0
4101000	415412	ContraRA DeerCreekAband ID	IDOI	-\$234	0\$	\$0	\$0	0\$	0\$	-\$234	\$0	\$0
4101000	415413	ContraRA DeerCreekAband OR	OR	\$73	\$0	\$73	0\$			\$	\$0	\$0
4101000	415414	ContraRA DeerCreekAband UT	TU	-\$1,668	0\$	\$0			-\$1,668	0\$	0\$	\$0
4101000	415415	ContraRA DeerCreekAband WA	WA	-\$226	\$0	\$0				0\$	\$0	\$0
4101000	415416	ContraRA DeerCreekAband WY	WYU	-\$363	0\$	\$0		-\$363		\$0	\$0	\$0
4101000	415417	Contra RA UMWA Pension CA	OTHER		\$0	\$0				\$0	0\$	\$0
4101000	415418	Contra RA UMWA Pension ID	OTHER		\$0	\$0				\$0	\$0	\$0
4101000	415419	Contra RA UMWA Pension OR	OTHER		0\$	\$0				\$0	\$0	\$0
4101000	415420	Contra RA UMWA Pension UT	OTHER		0\$	\$0		0\$		\$0	\$0	\$0
4101000	415421	Contra RA UMWA Pension WA	OTHER		0\$	\$0				0\$	0\$	\$0
4101000	415422	Contra RA UMWA Pension WY	OTHER		\$0	\$0				0\$		\$0
4101000	415501	Cholla Plt Transact Costs- APS Amort - I	IDU	\$13	0\$	\$0				\$13		\$0
4101000	415502	Cholla Plt Transact Costs- APS Amort - O	OR	\$20	\$0	\$20				\$0		\$0
4101000	415545	Reg Asset - WA Merwin Project	OTHER	-\$165	\$0	0\$				\$0		-\$165
4101000	415585	Reg Asset - OR Sch 203 - Black Cap	OTHER		0\$	\$0				0\$		\$0
4101000	415655	CA GHG Allowance	OTHER	\$724	\$0	\$0				\$0		\$724
4101000	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	-\$31	\$0	\$0				\$0		-\$31
4101000	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	-\$11	\$0	\$0				\$0		-\$11
4101000	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	-\$5	\$0	\$0	Ì			\$0		-\$5
4101000	415680	190Def Intervenor Funding Grants-OR	OR	-\$92	0\$	-\$92		\$0	0\$	\$0		\$0
4101000	415700	190Reg Liabs BPA balancing accounts-OR	OTHER		\$0	\$0				\$0		\$0
4101000	415701	CA Deferred Intervenor Funding	CA	\$0	0\$	\$0	\$0			\$0	\$0	\$0
4101000	415815	Insurance Reserve	so	-\$7,652	-\$166	-\$2,056		-\$1,0	-\$3,3	-\$429		\$0
4101000	415820	Contra Pension Reg Asset MMT & CTG OR	OR	\$385	\$0	\$385		0\$		\$0	\$0	\$0
4101000	415821	Contra Pension Reg Asset MMT & CTG WY	WYP		\$0	\$0				\$0	\$0	\$0
4101000	415823	Contra Pension Reg Asset CTG - UT	TU		\$0	\$0				\$0	\$0	\$0
4101000	415824	Contra Pension Reg Asset MMT & CTG CA	CA	\$35	\$35	\$0				\$0	\$0	\$0
4101000	415825	Contra Pension Reg Asset CTG - WA	WA		\$0	\$0		\$0		\$0	\$0	\$0
4101000	415845	Reg Asset - OR Sch 94 Distribution Safet	OTHER	\$140	\$0	\$0				\$0	\$0	\$140
4101000	415850	Unrecovered Plant Powerdale	SG		\$0	\$0				\$0	\$0	\$0
4101000	415851	Powerdale Hydro Decom Reg Asset - CA	CA		\$0	\$0		\$0	\$0	\$0	\$0	\$0
4101000	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	\$3	\$0	\$0				\$0	\$0	\$3
4101000	415863	Reg Asset - UT Subscriber Solar Program	Ь	\$292	\$0	\$0		\$0	\$292	\$0	\$0	\$0
4101000	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	\$1,393	\$0	\$0				\$0	\$0	\$1,393



FERC Account	FERC Sec	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	415869	Reg Asset - CA Deferred Net Power Costs	OTHER	-\$1,905	_			\$0	\$0	0\$		-\$1,905
4101000	415870	Deferred Excess Net Power Costs CA	8	\$991	\$991	0\$	0\$	0\$	0\$	\$0	0\$	\$0
4101000	415874	Deferred Excess Net Power Costs - WY 09	отнек	\$588	0\$	\$0	0\$	0\$	0\$	0\$		\$588
4101000	415875	Deferred Excess Net Power Costs - UT	OTHER	\$3,191	0\$	0\$	0\$	0\$	0\$	0\$		\$3,191
4101000	415878	Reg Asset - CA Deferred Net Power Costs	UT	-\$13	\$0	\$0	0\$	0\$	-\$13	\$		\$0
4101000	415879	Reg Asset - WY Liquidation Damages N2	WYP	-\$2	\$0	0\$	0\$	-\$2	0\$	0\$		0\$
4101000	415880	Deferred UT Independent Evaluation Fee	UT		\$0	0\$	0\$	0\$	0\$	0\$		\$0
4101000	415882	Deferral of Renewable Energy Credit - WA	OTHER	\$28	0\$	0\$	0\$	0\$	0\$	0\$		\$28
4101000	415884	Reg Asset - Current Reclass - Other	OTHER		\$0	\$0	0\$	0\$	0\$	\$		\$0
4101000	415885	Reg Asset - Noncurrent Reclass - Other	OTHER		0\$	\$0	0\$	0\$	0\$	0\$		\$0
4101000	415886	Reg Asset - ID Deferred Excess Net Power	OTHER	-\$7,028	\$0	0\$	0\$	0\$	0\$	0\$		-\$7,028
4101000	415888	Reg Asset - UT Deferred Excess Net Power	OTHER	-\$12,947	\$0	\$0	0\$	\$0	\$0	0\$		-\$12,947
4101000	415892	Deferred Excess Net Power Costs - ID 09	OTHER	\$4,252	\$0	\$0	0\$	0\$	\$0	0\$		\$4,252
4101000	415894	Reg Asset - REC Sales Deferral - CA - No	OTHER		\$0	0\$	0\$	0\$	\$0	0\$		\$0
4101000	415900	OR SB 408 Recovery	OTHER		0\$	0\$	0\$	0\$	0\$	0\$		\$0
4101000	415901	Reg Asset - WY Deferred Excess Net Power	OTHER	-\$5,106	0\$	0\$	0\$	0\$	0\$	\$		-\$5,106
4101000	415903	Reg Asset _ REC Sales Deferral - WA	OTHER	696\$-	0\$	0\$	0\$	0\$	0\$	0\$		696\$-
4101000	415904	Reg Asset - WY REC's in Rates - Current	OTHER	-\$219	0\$	0\$	0\$	0\$	0\$	\$0		-\$219
4101000	415905	Reg Asset - OR REC's in Rates - Current	OTHER		\$	0\$	0\$	0\$	0\$	0\$		\$0
4101000	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER		0\$	0\$	0\$	0\$	\$	0\$		\$0
4101000	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	отнек		0\$	\$0	0\$	\$0	\$0	\$0		\$0
4101000	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER	-\$1,346	\$0	\$0	\$0	\$0	\$0	\$0		-\$1,346
4101000	415910	Reg Asset - Naughton Unit #3 Costs	OTHER		0\$	0\$	\$0	0\$	\$0	0\$		\$0
4101000	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER	-\$10	\$0	\$0	\$0	\$0	\$0	\$0		-\$10
4101000	415920	Reg Asset - Depreciation Increase - ID	IDU	\$644	\$0	0\$	\$0	0\$	\$0	\$644		\$0
4101000	415921	Reg Asset - Depreciation Increase - UT	UT	-\$49	0\$	0\$	0\$	0\$	-\$49	0\$		\$0
4101000	415922	Reg Asset - Depreciation Increase - WY	WYP	-\$168	0\$	\$0	0\$	-\$168	0\$	0\$		\$0
4101000	415923	Reg Asset - Carbon Unrecovered Plant - I	IDU	-\$182	\$0	0\$	0\$	0\$	\$0	-\$182		\$0
4101000	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	-\$1,307	\$0	\$0	\$0	\$0	-\$1,307	0\$		\$0
4101000	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP	-\$440	0\$	\$0	0\$	-\$440	\$0	\$0		\$0
4101000	415930	Reg Asset - Carbon Decommissioning - ID	IDU		\$0	\$0	\$0	\$0	\$0	\$0		\$0
4101000	415931	Reg Asset - Carbon Decommissioning - UT	UT		\$0	\$0	\$0	0\$	\$0	\$0		\$0
4101000	415932	Reg Asset - Carbon Decommissioning - WY	WYP		\$0	\$0	\$0	0\$	\$0	\$0		\$0
4101000	415933	Reg Liability - Contra - Carbon Decommis	IDU		\$0	\$0	\$0	\$0	\$0	0\$		\$0
4101000	415934	Reg Liability - Contra - Carbon Decommis	T		0\$	0\$	0\$	0\$	0\$	0\$		0\$
4101000	415935	Reg Liability - Contra - Carbon Decommis	WYP	-\$203	0\$	\$0	\$0	-\$203	0\$	\$0		\$0
4101000	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	\$1,309	\$20	\$333	\$105	\$197	\$577	\$75	\$0	\$0
4101000	425100	190Deferred Regulatory Expense-IDU	IDU	-\$1	\$0	\$0	\$0	\$0	\$0	-\$1		\$0
4101000	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER	-\$1,290	\$0	\$0	\$0	0\$	0\$	0\$		-\$1,290
4101000	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER	-\$1,851	\$0	\$0	0\$	0\$	\$0	\$0		-\$1,851
4101000	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER		0\$	\$0	\$0	\$0	\$0	\$0		\$0



4101000		A DO STATE OF THE PERSON APPLICATION APPLI		-	-	20000	Nach Nach					
	425215	425215 283Unearned Joint Use Pole Contact Revnu	SNPD	0\$			1	0\$	0\$	0\$	\$0	\$
4101000	425225	Duke/Hermiston Contract Renegotiation	SG		\$0			0\$	0\$	\$0	0\$	\$
4101000	425295	BPA Conservation Rate Credit	SG		\$0			0\$	0\$	\$0	0\$	\$0
4101000	425400	UT Kalamath Relicensing Costs	OTHER	-\$1,191	\$0			\$0	\$0	\$0	\$0	-\$1,191
4101000	430110	Reg Asset Balance Reclass	OTHER	\$8,084	0\$			0\$	0\$	0\$	0\$	\$8,084
4101000	430111	Reg Assets - SB 1149 Balance Reclass	OTHER		0\$			0\$	0\$	0\$	0\$	\$0
4101000	430112	Reg Asset - Other - Balance Reclass	OTHER	\$1,633	0\$			0\$	0\$	0\$	0\$	\$1,633
4101000	430113	Reg Asset - Def NPC Balance Reclass	OTHER		\$0	0\$	0\$	0\$	0\$	0\$	0\$	\$0
4101000	505100	190Energy West Accrued Liabilities	SE	-\$245	-\$4		\$-	-\$41	-\$106	-\$15	0\$	\$0
4101000	505510	190PMI Vacation/Bonus	SE	-\$27	\$0			-\$5	-\$12	-\$2	0\$	\$0
4101000	505600	190Vacation Sickleave & PT Accrual	SO		\$0	0\$	0\$	0\$	0\$	0\$	0\$	\$0
4101000	605101	Trojan Decommissioning Costs - WA	WA		0\$			0\$	\$0	0\$	0\$	\$0
4101000	605102	Trojan Decommissioning Costs - OR	OR		0\$			0\$	\$0	0\$	0\$	\$0
4101000	605103	ARO/Reg Diff - Trojan - WA	WA	-\$3	0\$			0\$	\$0	0\$	0\$	\$0
4101000	610100	283PMI AMORT DEVELOPMENT	SE	-\$143	-\$2		Ť	-\$24	-\$62	6\$-	0\$	\$0
4101000	6101001	190NOPA 103-99-00 RAR	SO	\$19	\$0			\$3	8\$	\$1	0\$	\$0
4101000	610111	283PMI SALE OF ASSETS	SE	-\$348	-\$5		-\$27	-\$58	-\$151	-\$22	\$0	\$0
4101000	610114	PMI EITF Pre stripping Cost	SE	-\$472	-\$7			62\$-	-\$205	-\$30	0\$	\$0
4101000	610142	283Reg Liability-UT Home Energy Lifeline	TU	-\$82	\$0			0\$	-\$82	0\$	0\$	\$0
4101000	610143	283Reg Liability-WA Low Energy Program	WA		\$0			\$0	\$0	0\$	\$0	\$0
4101000	610146	1900R Reg Asset/Liability Consol	OR	-\$154	\$0			0\$	\$0	\$0	\$0	\$0
4101000	705200	1900R Gain on Sale of Halsey-OR	OTHER		\$0			0\$	0\$	0\$	\$0	\$0
4101000	705210	190Property Insurance	SO		\$0			0\$	0\$	0\$	\$0	\$0
4101000	705261	Reg Liability - Sale of Renewable Energy	OTHER	-\$13	\$0			\$0	0\$	\$0	\$0	-\$13
4101000	705265	Reg Liab - OR Energy Conservation Charge	OTHER	-\$289	\$0			0\$	\$0	\$0	\$0	-\$289
4101000	705300	Reg. Liability - Deferred Benefit_Arch S	SE		\$0			0\$	\$0	\$0	\$0	\$0
4101000	705305	Reg Liability-CA Gain on Sale of Asset	CA		\$0			0\$	\$0	0\$	\$0	\$0
4101000	705337	Reg Liability - Sale of Renewable Energy	OTHER		\$0	\$0	0\$	0\$	0\$	\$0	\$0	\$0
4101000	705454	Reg Liability - UT Property Insurance Re	UT	\$132	\$0			0\$	\$132	\$0	\$0	\$0
4101000	705534	Regulatory Liability - OR Asset Sale Gai	OTHER		\$0			0\$	0\$	0\$	\$0	\$0
4101000	705537	Regulatory Liability - Other Reg Liabili	OTHER	\$410	\$0			\$0	\$0	\$0	\$0	\$410
4101000	705700	Reg Liability - Current Reclass - Other	OTHER		\$0			\$0	0\$	0\$	0\$	\$0
4101000	705755	Reg Liability - Non current Reclass - Ot	OTHER		\$0			0\$	0\$	0\$	\$0	\$0
4101000	715800	190Redding Contract	SG	\$104	\$2		\$\$	\$16	\$46	\$6	\$0	\$0
4101000	720200	190Deferred Compensation Payout	SO	\$756	\$16			\$106	\$329	\$42	\$0	\$0
4101000	720300	190Pension/Retirement (Accrued/Prepaid)	SO		\$0	\$0	\$0	0\$	0\$	\$0	\$0	\$0
4101000	720500	190Severance	SO	\$939	\$20			\$132	\$408	\$53	\$0	\$0
4101000	720800	190FAS 158 Pension Liability	SO	\$7,824	\$170	\$2,103	\$614	\$1,096	\$3,401	\$439	\$2	\$0
4101000	720805	FAS 158 - Funded Pension Asset	SO		\$0		0\$	0\$	0\$	\$0	\$0	\$0
4101000	720810	190FAS 158 Post Retirement Liability	SO	\$1,823	\$40			\$255	\$792	\$102	\$0	\$0
4101000	910530	190Injuries & Damages	SO	\$4,505	\$6\$	\$1,210	\$323	\$631	\$1,958	\$253	\$1	\$0



FERC Account	FERC Seco	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	910560	283SMUD Revenue Imputation-UT Reg Liab	~		\$0	\$0	\$0	0	\$0	\$0	\$0	\$0
4101000 Total				\$561,032	\$12,489	\$150,541	\$39,777	\$81,493	\$253,868	\$32,199	\$918	-\$15,131
4111000	100105	283FAS 109 Def Tax Liab WA-NUTIL	WA	\$747	0\$	0\$	\$747	0\$	0\$	0\$	0\$	\$0
4111000	105100	190CAPITALIZED LABOR COSTS	SO	-\$136	-\$3	-\$36	-\$11	-\$19	-\$59	-\$8	\$0	\$0
4111000	1051151	Depreciation Flow-Through - CA	Č	-\$132	-\$132	0\$	\$0	\$0	\$0	\$0	\$0	\$0
4111000	1051152	Depreciation Flow-Through - FERC	FERC	-\$138	0\$	0\$	\$0	0\$	\$0	\$0	-\$138	\$0
4111000	1051153	Depreciation Flow-Through - ID	IDU	-\$136	0\$	0\$	0\$	0\$	0\$	-\$136	\$0	\$0
4111000	1051154	Depreciation Flow-Through - OR	OR	\$317	\$0	\$317	0\$	0\$	0\$	0\$	0\$	\$0
4111000	1051155	Depreciation Flow-Through - OTHER	отнек	-\$246	0\$	0\$	\$0	\$0	\$0	0\$	\$0	-\$246
4111000	1051156	Depreciation Flow-Through - UT	UT	\$4,185	\$0	\$0	0\$	\$0	\$4,185	0\$	\$0	\$0
4111000	1051157	Depreciation Flow-Through - WA	WA	\$1,733	0\$	0\$	\$1,733	\$0	\$0	\$0	\$0	\$0
4111000	1051158	Depreciation Flow-Through - WYP	WYP	\$991	\$0	\$0	\$0	\$991	\$0	\$0	\$0	\$0
4111000	1051159	Depreciation Flow-Through - WYU	WYU	\$292	0\$	\$0	0\$	\$292	\$0	\$0	\$0	\$0
4111000	105120	Book Depreciation	SCHMDEXP	-\$288,855	-\$6,699	-\$79,489	-\$23,847	-\$42,394	-\$120,546	-\$15,806	-\$74	\$0
4111000	105121	282DIT PMIDepreciation-Book	SE	-\$7,091	-\$106	-\$1,733	-\$543	-\$1,186	-\$3,078	-\$444	-\$2	\$0
4111000	105123	Sec 481a Adj- Repair Deduction	SG		\$0	0\$	0\$	0\$	\$0	0\$	\$0	\$0
4111000	105130	CIAC	CIAC	-\$31,622	-\$1,092	-\$8,281	-\$2,028	-\$3,485	-\$15,191	-\$1,545	\$0	\$0
4111000	105140	Highway Relocation	SNPD	-\$526	-\$18	-\$138	-\$34	-\$58	-\$253	-\$26	0\$	\$0
4111000	105142	Avoided Costs	SNP	-\$6,722	-\$134	-\$1,734	-\$515	-\$951	-\$3,009	-\$377	-\$2	\$0
4111000	105146	Capitalization of Test Energy	SG		0\$	0\$	0\$	\$0	\$0	0\$	0\$	\$0
4111000	105220	282CHOLLA TAX LEASE	SG	-\$560	6\$-	-\$143	-\$45	-\$84	-\$247	-\$32	\$0	\$0
4111000	105471	UT Kalamath Relicensing Costs	OTHER		0\$	0\$	\$0	0\$	\$0	0\$	\$0	\$0
4111000	110100	283BOOK COST DEPLETION ADDBACK	SE		\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$0
4111000	205100	190COAL PILE INVENTORY	SE	\$1,966	\$29	\$481	\$150	\$329	\$853	\$123	\$1	\$0
4111000	205210	ERC (Emission Reduction Credit) Impairme	SE		\$0	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4111000	210200	283Prepaid Taxes-Property Taxes	GPS	\$155	\$3	\$42	\$12	\$22	\$67	\$	\$0	\$0
4111000	220100	190Bad Debt Allowance	BADDEBT	-\$513	-\$17	-\$177	99\$-	99\$-	-\$174	-\$14	\$0	\$0
4111000	2874941	1901daho ITC Credits	SO		\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
4111000	320270	Reg Asset FAS 158 Pension Liab	SO	-\$14,210	-\$308	-\$3,819	-\$1,115	-\$1,991	-\$6,177	-\$797	-\$3	\$0
4111000	320280	Reg Asset FAS 158 Post Retire Liab	so	\$2,197	\$48	\$290	\$172	\$308	\$955	\$123	\$1	\$0
4111000	320281	Reg Asset - Post-Retirement Settlement L	SO	-\$88	-\$2	-\$24	-\$7	-\$12	-\$38	-\$5	\$0	\$0
4111000	320282	Reg Asset - Post-Retirement Settlement L	UT	\$153	\$0	0\$	0\$	\$0	\$153	\$0	\$0	\$0
4111000	320283	Reg Asset - Post-Retirement Settlement L	WYU	\$30	0\$	0\$	0\$	\$30	\$0	\$0	\$0	\$0
4111000	415301	190Hazardous Waste/Environmental-WA	WA	-\$41	0\$	0\$	-\$41	0\$	0\$	0\$	\$0	\$0
4111000	415406	Reg Asset Utah ECAM	OTHER		0\$	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4111000	415423	Contra PP&E Deer Creek	SE	-\$3,369	-\$50	-\$823	-\$258	-\$563	-\$1,462	-\$211	-\$1	\$0
4111000	415424	Contra Reg Asset - Deer Creek Abandonmen	SE	-\$8,930	-\$133	-\$2,183	-\$683	-\$1,493	-\$3,876	-\$559	-\$3	\$0
4111000	415425	Contra Reg Asset - UMWA Pension	OTHER		\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0
4111000	415500	283Cholla Plt Trans-APS Amort	SGCT	-\$426	9\$-	-\$108	-\$34	-\$64	-\$188	-\$24	\$0	\$0
4111000	415510	283WA DISALLOWED COLSTRIP #3 WRITE-OFF	WA	-\$20	\$0	0\$	-\$20	0\$	\$0	0\$	\$0	\$0
4111000	415702	REG ASSET - LAKE SIDE LIQ - WY	WYP	-\$10	\$0	\$0	\$0	-\$10	\$0	\$0	\$0	\$0



FERC Account	FERC Sec	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	415703	Goodnoe Hills Liquidation Damages - WY		-\$8	\$0		\$0	ø	1		\$0	\$
4111000	415704	Reg Liability - Tax Revenue Adjustment -	UT		\$0			\$0	\$0			\$0
4111000	415705	Reg Liability - Tax Revenue Adjustment -	WYP	-\$5	\$0			-\$5	0\$			\$0
4111000	415803	RTO Grid West N/R Writeoff WA	WA		\$0			\$0				\$0
4111000	415804	RTO Grid West Notes Receivable-OR	OR		\$0			0\$				0\$
4111000	415806	RTO Grid West N/R Writeoff ID	IDU		\$0			0\$				\$0
4111000	415822	Reg Asset _ Pension MMT -UT	TU	-\$107	\$0			0\$				\$0
4111000	415827	Reg Asset Post Retirement MMT - OR	OR	-\$73	0\$			0\$				\$0
4111000	415828	Reg Asset Post Retirement MMT - WY	WYP		\$0	\$0	0\$	0\$	\$	0\$	\$0	\$0
4111000	415829	Reg Asset - Post - Ret MMT -UT	ΤU	-\$106	\$0			\$0				\$0
4111000	415831	Reg Asset Post Retirement MMT - CA	CA	-\$7	-\$7			0\$				\$0
4111000	415840	Reg Asset-Deferred OR Independent Evalua	OTHER		\$0			0\$				\$0
4111000	415852	Powerdale Decommissioning Reg Asset - ID	IDU	-\$10				\$0				\$0
4111000	415853	Powerdale Decommissioning Reg Asset - OR	OR		\$0			0\$				\$0
4111000	415854	Powerdale Decommissioning Reg Asset - WA	WA		\$0			0\$				\$0
4111000	415855	CA - January 2010 Storm Costs	OTHER	\$172	\$0			0\$				\$172
4111000	415856	Powerdale Decommissioning Reg Asset - WY	WYP		\$0			0\$				\$0
4111000	415857	ID - Deferred Overburden Costs	OTHER	\$56	\$0			\$0				\$56
4111000	415858	WY - Deferred Overburden Costs	WYP	\$176	\$0			\$176				\$0
4111000	415859	WY - Deferred Advertising Costs	WYP		0\$			0\$				0\$
4111000	415865	Reg Asset - UT MPA	OTHER		0\$			\$0				\$0
4111000	415867	Reg Asset - CA Solar Feed-in Tariff	OTHER		\$0			\$0				\$0
4111000	415868	Reg Asset - UT - Solar Incentive Program	OTHER		\$0			\$0				\$0
4111000	415876	Deferred Excess Net PowerCosts - OR	OTHER		\$0			0\$				\$0
4111000	415881	Deferral of Renewable Energy Credit - UT	OTHER	\$92	\$0			0\$				\$92
4111000	415883	Deferral of Renewable Energy Credit - WY	OTHER	\$223	\$0			\$0				\$223
4111000	415890	ID MEHC 2006 Transition Costs	IDU		\$0			0\$				\$0
4111000	415891	ts	WYP		\$0			\$0				\$0
4111000	415893	OR - MEHC Transition Service Costs	OTHER		0\$			0\$				\$0
4111000	415895	OR_RCAC SEP-DEC 07 DEFERRED	OR		\$			0\$				\$0
4111000	415896	WA - Chehalis Plant Revenue Requirement	WA	-\$569	\$0		-\$569	\$0				\$0
4111000	415897	Reg Asset MEHC Transition Service Costs	CA		\$0			\$0				\$0
4111000	415898	Deferred Coal Costs - Naughton Contract	SE	-\$522	-\$8			-\$87				\$0
4111000	415902	Reg Asset - UT REC's in Rates - Current	OTHER	-\$3,258	\$0			\$0				-\$3,258
4111000	415911	Contra Reg Asset - Naughton Unit \$3 - CA	CA		\$0			\$0				\$0
4111000	415912	Contra Reg Asset - Naughton Unit #3 - OR	OTHER		\$0			\$0				\$0
4111000	415913	Contra Reg Asset - Naughton Unit #3 - WA	OTHER		\$0			\$0				\$0
4111000	415914	Reg Asset - UT - Naughton U3 Costs	T		\$0		\$0	\$0				\$0
4111000	415915		WYP		\$0			\$0				\$0
4111000	415926		OR	-\$379	\$0			\$0				\$0
4111000	415927	Reg Liability - Depreciation Decrease De	WA	\$273	\$0		\$273	\$0				\$0



FERC Account	FERC Seco	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	-\$695	\$0		0\$	\$0	\$0	\$0		-\$695
4111000	425125	Deferred Coal Cost - Arch	SE		\$0	\$0	\$0	\$0	\$0	0\$		\$0
4111000	425215	283Unearned Joint Use Pole Contact Revnu	SNPD		\$0	\$0	\$0	\$0	\$	\$0		\$0
4111000	425250	283TGS BUYOUT-SG	SG	9\$-	0\$	-\$1	0\$	-\$1	-\$3	\$0		\$0
4111000	425280	283JOSEPH SETTLEMENT-SG	SG	-\$52	-\$1	-\$13	-\$4	8\$-	-\$23	-\$3		\$0
4111000	425360	190Hermiston Swap	SG	-\$65	-\$1	-\$17	-\$5	-\$10	-\$29	-\$4		0\$
4111000	425380	190Idaho Customer Bal Acct	OTHER		0\$	\$	0\$	\$0	0\$	\$0		\$0
4111000	430100	283Weatherization	OTHER	-\$3,583	\$0	0\$	0\$	0\$	0\$	0\$		-\$3,583
4111000	430117	Reg Asset - Current DSM	OTHER	-\$8,296	\$0	0\$	0\$	0\$	\$0	\$0		-\$8,296
4111000	505115	udit	SO	-\$95	-\$2	-\$26	-\$7	-\$13	-\$41	-\$5		\$0
4111000	505125	190Accrued Royalties	SE	866\$-	-\$15	-\$244	92\$-	-\$167	-\$433	-\$62	0\$	0\$
4111000	505400		SO	\$13	\$0	\$4	\$1	\$2	9\$	\$1		0\$
4111000	505600	190Vacation Sickleave & PT Accrual	SO	\$877	\$19	\$236	69\$	\$123	\$381	\$49		0\$
4111000	505700		os	-\$3	\$0		0\$	0\$	-\$1	0\$		\$0
4111000	605100	283TROJAN DECOMMISSIONING AMORT	TROJD	\$16	0\$	\$4	\$1	\$3	2\$	\$1		\$0
4111000	605301	Environmental Liability - Regulated	os	\$256	9\$		\$20	\$36	\$111	\$14		0\$
4111000	605710	REVERSE ACCRUED FINAL RECLAMATION	OTHER	\$2,586	\$0		0\$	0\$	0\$	0\$		\$2,586
4111000	605715	Trapper Mine Contract Obligation	SE	-\$2,212	-\$33		-\$169	-\$370	096\$-	-\$139		0\$
4111000	610000	283PMI Development Costs	SE	\$177	\$3		\$14	\$30	\$77	\$11		0\$
4111000	610143	283Reg Liability-WA Low Energy Program	WA	-\$189	\$0		-\$189	0\$	0\$	\$0		\$0
4111000	610144	Reg Liability - CA California Alternativ	OTHER	\$212	\$0		0\$	0\$	0\$	0\$		\$212
4111000	610145	190Reg Liab_OR Balance Consol	OR		\$0		0\$	0\$	0\$	0\$		\$0
4111000	610148	Reg Liability - Def NPC Balance Reclass	OTHER		\$0		\$0	0\$	0\$	0\$		\$0
4111000	705240	gra	CA	\$197	\$197		\$0	\$0	0\$	0\$		\$0
4111000	705241	Reg Liability - CA California Alternativ	OTHER	\$81	\$0		\$0	0\$	0\$	\$0		\$81
4111000	705245	CESS 5 YEAR	OTHER	-\$226	\$0	0\$	0\$	0\$	0\$	\$0		-\$226
4111000	705262	Reg Liability - Sale of REC's-ID	OTHER		\$0	0\$	0\$	\$0	0\$	\$0		\$0
4111000	705263	Reg Liability - Sale of REC's-WA	OTHER		\$0	\$0	\$0	\$0	\$0	\$0		\$0
4111000	705301	Reg Liability - OR 2010 Protocol Def	OR		\$0	\$0	0\$	\$0	0\$	\$0		\$0
4111000	705336		OTHER		\$0	\$0	0\$	0\$	0\$	0\$		\$0
4111000	705400	Reg Liability - OR Injuries & Damages Re	OR	-\$1,182	\$0	-\$1,182	\$0	0\$	0\$	\$0		\$0
4111000	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	-\$76	\$0	\$0	\$0	\$0	\$0	\$0		-\$76
4111000	705451	Reg Liability - OR Property Insurance Re	OR	\$865	\$0	\$865	\$0	\$0	\$0	\$0		\$0
4111000	705453	Reg Liability - ID Property Insurance Re	IDU	-\$43	\$0	\$0	\$0	0\$	\$0	-\$43		\$0
4111000	705455	Reg Liability - WY Property Insurance Re	WYP	-\$133	\$0	0\$	0\$	-\$133	0\$	0\$		\$0
4111000	705500	Reg Liability - Powerdale Decommissionin	<u></u> 5		\$0	\$0	\$0	0\$	\$0	\$0		\$0
4111000	705514	Regulatory Liability - OR Deferred Exces	OTHER		\$	\$0	0\$	0\$	0\$	0\$		\$0
4111000	705515	Regulatory Liability - OR Deferred Exces	OTHER	-\$2,516	\$0	0\$	0\$	\$0	0\$	0\$		-\$2,516
4111000	705518	Regulatory Liability - WA Deferred Exces	OTHER	\$48	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$48
4111000	705519		OTHER	-\$91	\$0	\$0	\$0	0\$	0\$	0\$		-\$91
4111000	705521	Regulatory Liability - WY Deferred Exces	OTHER		\$0	\$0	\$0	\$0	\$0	\$0		0\$



FERC Account	FERC Seco	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	705522	Regulatory Liability - UT RECS in Rates	OTHER		0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
4111000	705523	Regulatory Liability - WA RECS in Rates	OTHER		0\$	0\$	0\$	0\$	0\$	0\$	\$0	\$0
4111000	705525	REGULATORY LIABILITY - SALE OF REC - OR	OTHER	\$174	0\$	0\$	0\$	0\$	\$0	0\$	0\$	\$174
4111000	705526	Regulatory Liability - CA Solar Feed-in	OTHER	\$517	0\$	\$0	0\$	\$0	\$0	\$0	0\$	\$517
4111000	705527	Regulatory Liability - CA Solar Feed-in	OTHER	-\$560	\$0	0\$	0\$	0\$	\$0	\$0	0\$	-\$560
4111000	705530	Regulatory Liability - UT Solar Feed-in	OTHER	\$4,587	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$4,587
4111000	705531	Regulatory Liability - UT Solar Feed-in	OTHER	-\$5,459	0\$	0\$	0\$	0\$	0\$	0\$	0\$	-\$5,459
4111000	705536	Regulatory Liability - CA GreenHouse Gas	OTHER	\$683	0\$	0\$	0\$	0\$	\$0	0\$	0\$	\$683
4111000	705600	RegLiability - OR 2012 GRC Giveback	OTHER		0\$	0\$	0\$	0\$	\$0	\$0	\$0	\$0
4111000	705700	Reg Liability - Current Reclass - Other	OTHER		\$0	\$0	0\$	\$	\$0	0\$	\$0	\$0
4111000	715105	MCI FOG Wire Lease	SG	\$1	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
4111000	715720	190NW Power Act(BPA Regional Crs)-WA	OTHER	-\$197	0\$	0\$	0\$	0\$	0\$	0\$	0\$	-\$197
4111000	715810	Chehalis WA EFSEC C02 Mitigation Obligat	SG	\$117	\$2	\$30	6\$	\$18	\$52	2\$	0\$	\$0
4111000	720300	190Pension/Retirement (Accrued/Prepaid)	SO	\$58	\$1	\$16	\$2	8\$	\$25	\$3	0\$	\$0
4111000	720560	Pension Liability - UMWA Withdrawal Obli	SE		\$0	\$0	0\$	\$0	\$0	\$0	0\$	\$0
4111000	740100	283Post Merger Debt Loss	SNP	-\$237	-\$5	-\$61	-\$18	-\$34	-\$106	-\$13	0\$	\$0
4111000	910245	Contra Receivable from Joint Owners	SO	-\$61	-\$1	-\$16	-\$5	6\$-	-\$27	-\$3	0\$	\$0
4111000	910905	283PMI BCC Underground Mine Cost Deplet	SE	-\$177	-\$3	-\$43	-\$14	-\$30	-\$77	-\$11	\$0	\$0
4111000	920110	190PMIWYExtractionTax	SE	-\$418	-\$6	-\$102	-\$32	-\$70	-\$181	-\$26	\$0	\$0
4111000	930100	1900R BETC Credit	OTHER		\$0	\$0	0\$	\$0	\$0	0\$	0\$	\$0
4111000	9301001	1900R BETC Credit	SG	-\$65	-\$1	-\$17	-\$5	-\$10	-\$29	-\$4	\$0	\$0
4111000	866666	Deferred Income Tax Expense ~ Solar ITC	SG	\$2	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0
4111000 Total				-\$371,226	-\$8,484	-\$98,835	-\$27,174	-\$50,964	-\$149,773	-\$19,999	-\$223	-\$15,774
Grand Total				\$189,806	\$4,005	\$51,706	\$12,603	\$30,528	\$104,095	\$12,200	\$69\$	-\$30,904



Investment Tax Credit Amortization

Primary Account		Secondary Account		Alloc	Alloc Total	Calif	Calif Oregon	Wash	Wash Wyoming	Utah	Idaho FERC Other	FERC	Other
4114000	DEF ITC-EL-FED-CR	0	DEF ITC CREDIT FED	DGU	-\$4,549	\$0	\$0	\$0	-\$232	-\$3,816	-\$497	-\$3	\$0
4114000 Total					-\$4,549	\$0	\$0	\$0	-\$232	-\$3,816	-\$497	-\$3	\$0
Grand Total					-\$4,549	\$0	0\$	\$0		-\$232 -\$3,816	-\$497	-\$3	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	IDU	\$1,000	0\$	\$0	\$0	0\$	\$0	\$1,000	\$0	\$0
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG	\$10,500	\$160	\$2,673	\$845	\$1,584	\$4,631	\$604	\$4	\$0
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-U	\$9,790	\$149	\$2,492	\$788	\$1,477	\$4,318	\$563	\$3	\$0
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	77	-\$32,081	0\$	\$0	0\$	0\$	-\$32,081	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-P	\$172,821	\$2,628	\$43,992	\$13,910	\$26,072	\$76,225	\$9,935	\$58	\$0
1010000	ELEC PLANT IN SERV	3031040		OR.	\$531	\$0	\$531	\$0	0\$	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3031040		SG	\$37,493	\$570	\$9,544	\$3,018	\$5,656	\$16,537	\$2,155	\$13	\$0
1010000	ELEC PLANT IN SERV	3031050	RCMS - REGION CONSTRUCTION MGMT SYSTEM	SO	\$10,936	\$237	\$2,939	\$858	\$1,532	\$4,754	\$613	\$3	\$0
1010000	ELEC PLANT IN SERV	3031080	FUEL MANAGEMENT SYSTEM	SO	\$3,293	\$71	\$885	\$258	\$461	\$1,431	\$185	\$1	\$0
1010000	ELEC PLANT IN SERV	3031230	AUTOMATE POLE CARD SYSTEM	SO	\$4,410	\$96	\$1,185	\$346	\$618	\$1,917	\$247	\$1	\$0
1010000	ELEC PLANT IN SERV	3031470	RILDA CANYON ROAD IMPROVEMENTS	SE	\$0	\$0	0\$	\$0	0\$	0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3031680	DISTRIBUTION AUTOMATION PILOT PROJECT	SO	\$13,722	\$298	\$3,688	\$1,077	\$1,922	\$5,965	\$770	\$3	\$0
1010000	ELEC PLANT IN SERV	3031760	RECORD CENTER MANAGEMENT SOFTWARE	SO	\$291	\$6	\$78	\$23	\$41	\$126	\$16	\$0	\$0
1010000	ELEC PLANT IN SERV	3031830	CUSTOMER SERVICE SYSTEM (CSS)	CN	\$118,669	\$2,966	\$37,530	\$8,493	\$9,199	\$55,604	\$4,877	\$0	\$0
1010000	ELEC PLANT IN SERV	3032040	SAP	SO	\$175,990	\$3,820	\$47,293	\$13,810	\$24,654	\$76,500	\$9,870	\$43	\$0
1010000	ELEC PLANT IN SERV	3032220	ENTERPRISE DATA WRHSE - BI RPTG TOOL	SO	\$1,660	\$36	\$446	\$130	\$233	\$722	\$63	\$0	\$0
1010000	ELEC PLANT IN SERV	3032260	DWHS - DATA WAREHOUSE	SO	\$1,158	\$25	\$311	\$91	\$162	\$503	\$65	\$0	\$0
1010000	ELEC PLANT IN SERV	3032270	ENTERPRISE DATA WAREHOUSE	SO	\$5,877	\$128	\$1,579	\$461	\$823	\$2,555	\$330	\$1	\$0
1010000	ELEC PLANT IN SERV	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	\$2,908	\$63	\$781	\$228	\$407	\$1,264	\$163	\$1	\$0
1010000	ELEC PLANT IN SERV	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	\$1,905		\$512	\$149		\$828	\$107	0\$	\$0
1010000	ELEC PLANT IN SERV	3032360	2002 GRID NET POWER COST MODELING	SO	\$8,933	\$194	\$2,400	\$701	\$1,251	\$3,883	\$501	\$2	\$0
1010000	ELEC PLANT IN SERV	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	\$10,145	\$220	\$2,726	\$796	\$1,421	\$4,410	\$569	\$2	\$0
1010000	ELEC PLANT IN SERV	3032480	OUTAGE CALL HANDLING INTEGRATION	CN	\$1,981	\$50	\$626	\$142	\$154	\$928	\$81	\$0	\$0
1010000	ELEC PLANT IN SERV	3032510	OPERATIONS MAPPING SYSTEM	SO	\$10,386	\$225	\$2,791	\$815	\$1,455	\$4,515	\$582	\$3	\$0
1010000	ELEC PLANT IN SERV	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	\$1,892	\$41	\$209	\$149	\$265	\$823		\$0	\$0
1010000	ELEC PLANT IN SERV	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	So	\$2,355	\$51	\$633	\$185	\$330	\$1,023		\$1	\$0
1010000	ELEC PLANT IN SERV	3032600	SINGLE PERSON SCHEDULING	So	\$12,952	\$281	\$3,480	\$1,016	\$1,814	\$5,630	\$726	\$3	\$0
1010000	ELEC PLANT IN SERV	3032640	TIBCO SOFTWARE	So	\$4,600	\$100	\$1,236	\$361	\$644	\$2,000	\$258	\$1	\$0
1010000	ELEC PLANT IN SERV	3032670	C&T OFFICIAL RECORD INFO SYSTEM	SO	\$1,586	\$34	\$426	\$124	\$222	\$689	\$89	\$0	\$0
1010000	ELEC PLANT IN SERV	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	\$1,581	\$24	\$403	\$127	\$239	\$697	\$91	\$1	\$0
1010000	ELEC PLANT IN SERV	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	\$221	\$3	\$56	\$18	\$33	\$6\$	\$13	\$0	\$0
1010000	ELEC PLANT IN SERV	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	SG	\$6,403	26\$	\$1,630	\$515	996\$	\$2,824	\$368	\$2	\$0
1010000	ELEC PLANT IN SERV	3032760	SWIFT 2 IMPROVEMENTS	SG	\$23,200	\$323	\$5,906	\$1,867	\$3,500	\$10,233	\$1,334	\$\$	\$0
1010000	ELEC PLANT IN SERV	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	\$640	\$10	\$163	\$51	\$97	\$282	\$37	\$0	\$0
1010000	ELEC PLANT IN SERV	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	\$117	\$2	\$30	6\$	\$18	\$52	\$7	\$0	\$0
1010000	ELEC PLANT IN SERV	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	8	\$2,179		\$585	\$171		\$947	\$122	\$1	20
1010000	ELEC PLANT IN SERV	3032860	WEB SOFTWARE	20	\$2,680		\$720	\$210		\$1,165	\$150	\$1	\$0
1010000	ELEC PLANT IN SERV	3032900		26	\$8,560	\$130	\$2,179	\$689	S	\$3,775	\$492	\$3	\$0
1010000	ELEC PLANT IN SERV	3032910	WYOMING WHE (VPC) SPECTRUM	dAM:	\$679	\$0	0\$	\$0	8	80	\$0	200	200
000000	ELEC PLANI IN SERV	3032920	IDANO VIIF (VPC) SPECTROM	nor!	\$5,142	04	0	04	04	0.8	\$3,142	04	2
1010000	ELEC PLANT IN SERV	3032930		5 8	\$3,344	0\$	\$000	\$0		\$3,344	0\$	0\$	0,4
1010000	ELEC PLAINT IN SERV	3033090	STEAM DI ANT INTANCIBLE ASSETS	200	\$4,710	201¢	\$1,200	\$570	7004	420,25	43 656	421	2 0
1010000	FIEC PLANT IN SERV	3033090	STEAM PLANT INTANGIBLE ASSETS	3 =	\$23	\$00	40	\$0	40	423	\$0	\$0\$	\$0\$
1010000	ELEC PLANT IN SERV	3033120	RANGER EMS/SCADA SYSTEM	SG	\$130	\$2	\$33	\$10	\$20	\$57	\$7	\$0	\$0
1010000	ELEC PLANT IN SERV	3033120	RANGER EMS/SCADA SYSTEM	So	\$34,721	\$754	\$9,330	\$2,725	\$4,864	\$15,093	\$1,947	\$8	\$0
1010000	ELEC PLANT IN SERV	3033120	RANGER EMS/SCADA SYSTEM	WYP	\$427	\$0	\$	\$0	\$427	0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3033170	GTX VERSION 7 SOFTWARE	CN	\$3,936	\$6\$	\$1,245	\$282	\$305	\$1,844	\$162	\$0	\$0
1010000	ELEC PLANT IN SERV	3033190	ITRON METER READING SOFTWARE	CN	\$5,973	\$149	\$1,889	\$427	\$463	\$2,799	\$245	\$0	\$0
1010000	ELEC PLANT IN SERV	3033210	ArcFM Software	SO	\$3,903	\$85	\$1,049	\$306	\$547	\$1,697	\$219	\$1	\$0
1010000	ELEC PLANT IN SERV	3033220	MONARCH EMS/SCADA	SO	\$6,264	\$136	\$1,683	\$492	\$878	\$2,723	\$351	\$2	\$0
1010000	ELEC PLANT IN SERV	3033230	VREALIZE VMWARE - SHARED	SO	\$81	\$2	\$22	\$6		\$35	\$5	\$0	\$0
1010000	ELEC PLANT IN SERV	3033300	SECID - CUST SECURE WEB LOGIN	N.	\$1,085	\$27	\$343	\$78	\$84	\$209	\$45	\$0	\$0
1010000	ELEC PLANT IN SERV	3033310	C&T - Energy Trading System	SO	\$15,152	\$329	\$4,072	\$1,189		\$6,586	\$850	\$4	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wvomina	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	\$9,616	\$146	2,448	\$774	\$1,451	\$4,241	\$553	\$3	\$0
1010000	ELEC PLANT IN SERV	3033330	OR VHF (VPC) SPECTRUM	OR	\$3,826	\$0	\$3,826	0\$		0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3033340	WA VHF (VPC) SPECTRUM	WA	\$1,587	\$0	\$0	\$1,587		0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3033350	CA VHF (VPC) SPECTRUM	CA	\$433	\$433	\$	0\$	\$0	\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3033360	DSM REPORTING & TRACKING SOFTWARE	SO	\$1,130	\$25	\$304	\$89	\$158	\$491	\$63	\$0	\$0
1010000	ELEC PLANT IN SERV	3033370	DISTRIBUTION INTANGIBLES	WYP	\$158	\$0	\$0	0\$	\$158	\$0	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3033380	MISCELLANEOUS SMALL SOFTWARE PACKAGES	SG	\$1,601	\$24	\$408	\$129	\$242	\$706		\$1	\$0
1010000	ELEC PLANT IN SERV	3033390	RMT TRADE SYSTEM	SO	\$441	\$10	\$119	\$35	\$62	\$192		\$0	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	CN	\$71	\$2	\$22	\$5	\$5	\$33	\$3	\$0	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	IDO	\$5	\$0	\$0	\$0	\$0	\$0	\$5	\$0	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	OR	\$22	\$0	\$22	\$0	\$	0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SE	\$245	\$4	\$60	\$19		\$106		\$0	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SG	\$1,648	\$25	\$419	\$133	\$249	\$727	\$95	\$1	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SO	\$25,151	\$546	\$6,759	\$1,974	\$3,523	\$10,933	\$1,410	\$6	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	5	\$10	\$0	\$0	0\$	0\$	\$10	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WYP	\$1	0\$	\$0	\$0	\$1	0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3035320	HYDRO PLANT INTANGIBLES	SG	\$780	\$12	\$198	\$63	\$118	\$344	\$45	\$0	\$0
1010000	ELEC PLANT IN SERV	3035322	ACD#Call Center Automated Call Distribut	CN	\$4,131	\$103	\$1,306	\$296	\$320	\$1,936	\$170	0\$	\$0
1010000	ELEC PLANT IN SERV	3035330	OATI-OASIS INTERFACE	SO	\$1,210	\$26	\$325	\$6\$	\$169	\$526	\$68	\$0	\$0
1010000	ELEC PLANT IN SERV	3100000	LAND & LAND RIGHTS	SG	\$1,306	\$20	\$333	\$105	\$197	\$576	\$75	\$0	\$0
1010000	ELEC PLANT IN SERV	3101000	LAND OWNED IN FEE	SG	\$12,551	\$191	\$3,195	\$1,010	\$1,893	\$5,536	\$722	\$4	\$0
1010000	ELEC PLANT IN SERV	3102000	LAND RIGHTS	SG	\$43,158	\$656	\$10,986	\$3,474	\$6,511	\$19,035	\$2,481	\$14	\$0
1010000	ELEC PLANT IN SERV	3103000	WATER RIGHTS	SG	\$36,504	\$555	\$9,292	\$2,938	\$5,507	\$16,100	\$2,099	\$12	\$0
1010000	ELEC PLANT IN SERV	3108000	FEE LAND - LEASED	SG	\$37	1\$	6\$	\$3	9\$	\$16	\$2	\$0	\$0
1010000	ELEC PLANT IN SERV	3110000	STRUCTURES AND IMPROVEMENTS	SG	\$1,018,927	\$15,492	\$259,372	\$82,012	\$153,719	\$449,413	\$58,577	\$342	\$0
1010000	ELEC PLANT IN SERV	3120000	BOILER PLANT EQUIPMENT	SG	\$4,372,499	\$66,479	\$1,113,038	\$351,938	\$659,651	\$1,928,555	\$251,372	\$1,466	\$0
1010000	ELEC PLANT IN SERV	3140000	TURBOGENERATOR UNITS	SG	\$985,490	\$14,983	\$250,861	\$79,321	\$148,675	\$434,665	\$56,655	\$331	\$0
1010000	ELEC PLANT IN SERV	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$490,879	\$7,463	\$124,955	\$39,510	\$74,056	\$216,510	\$28,220	\$165	\$0
1010000	ELEC PLANT IN SERV	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	\$63	\$1	\$16	\$5	6\$	\$28	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	\$31,224	\$475	\$7,948	\$2,513	\$4,711	\$13,772	\$1,7	\$10	\$0
1010000	ELEC PLANT IN SERV	3300000	LAND AND LAND RIGHTS	SG-U	\$110	\$2	\$28	6\$		\$49		\$0	\$0
1010000	ELEC PLANT IN SERV	3301000	LAND OWNED IN FEE	SG-U	\$5,533	\$84	\$1,408	\$445		\$2,440		\$2	\$0
1010000	ELEC PLANT IN SERV	3301000	LAND OWNED IN FEE	SG-P	\$16,773	\$255	\$4,270	\$1,350	\$2,530	\$7,398	\$	\$6	\$0
1010000	ELEC PLANT IN SERV	3302000	LAND RIGHTS	N-9S	\$90	\$1	\$23	\$7	\$14	\$40		\$0	\$0
1010000	ELEC PLANT IN SERV	3302000	LAND RIGHTS	SG-P	\$8,035	\$122	\$2,045	\$647	\$1,212	\$3,544	Š	\$3	\$0
1010000	ELEC PLANT IN SERV	3303000	WATER RIGHTS	n-9s	\$140	\$2	\$36	\$11	\$21	\$62	\$8	\$0	\$0
1010000	ELEC PLANT IN SERV	3304000	FLOOD RIGHTS	O-9S	\$91	\$1	\$23	\$7	\$14	\$40	\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3304000		SG-P	\$257	\$4	\$65	\$21	\$39	\$113	\$15	20	0\$
1010000	ELEC PLANT IN SERV	3340000	CTRICTIBES AND IMPROVE	4-50	\$310	4100	41 824	\$527	15	\$157	\$10	C+ C+	2
101000	FIFC PLANT IN SERV	3310000	1 4	9 25	¢541	89	4138	\$44	482	42,24	431	08	\$ 0
1010000	FIEC PLANT IN SERV	3311000	4	300	45 339	481	\$1.359	\$430	\$805	¢2.355	\$307	\$	0
1010000	ELEC PLANT IN SERV	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	\$59.912	\$911	\$15.251	\$4,822	\$9,039	\$26.425	\$3,444	\$20	\$0
1010000	ELEC PLANT IN SERV	3312000		n-9S	\$364	\$6	\$93	\$29	\$55	\$160	\$21	\$0	\$0
1010000	ELEC PLANT IN SERV	3312000		SG-P	\$150,447	\$2,287	\$38,297	\$12,109	\$22,697	\$66,357	\$8,649	\$50	\$0
1010000	ELEC PLANT IN SERV	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	\$2,017	\$31	\$513	\$162	\$304	\$890	\$116	\$1	\$0
1010000	ELEC PLANT IN SERV	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	\$19,209	\$292	\$4,890	\$1,546	\$2,898	\$8,472	\$1,104	\$6	\$0
1010000	ELEC PLANT IN SERV	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	\$14,014	\$213	\$3,567	\$1,128	\$2,114	\$6,181	\$806	\$5	\$0
1010000	ELEC PLANT IN SERV	3320000		SG-U	\$23,624	\$329	\$6,014	\$1,902	\$3,564	\$10,420	\$1,358	\$8	\$0
1010000	ELEC PLANT IN SERV	3320000		SG-P	\$6,304	96\$	\$1,605	\$507		\$2,781	\$362	\$2	\$0
1010000	ELEC PLANT IN SERV	3321000		SG-U	\$65,887	\$1,002	\$16,772			\$29,061	\$3,788	\$22	\$0
1010000	ELEC PLANT IN SERV	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	\$366,741	\$5,576	\$93,356	\$29	\$55	\$161,757	\$21,084	\$123	\$0
1010000	ELEC PLANT IN SERV	3322000		SG-U	\$411	\$6	\$105		\$62	\$181	\$24	\$0	\$0
1010000	ELEC PLANT IN SERV	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	\$23,294	\$354	\$5,930	\$1,875	\$3,514	\$10,274	\$1,339	\$\$	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	N-9S	\$63	\$1	\$16	\$5		\$28	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	\$217	\$3	\$55	\$17	\$33	\$96	\$12	0\$	\$0
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	\$39,305	\$598	\$10,005	\$3,164	\$5,930	\$17,336	\$2,260	\$13	\$0
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	\$88,608	\$1,347	\$22,555	\$7,132	\$13,368	\$39,082	\$5,094	\$30	\$0
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	\$11,972	\$182	\$3,047	\$964	\$1,806	\$5,280	\$688	\$4	\$0
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	\$64,108	\$975	\$16,319	\$5,160	\$9,672	\$28,276	\$3,686	\$21	\$0
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	\$64		\$16			\$28	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	\$3,028	*	\$771			\$1,335	\$174	\$1	\$0
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	n-9s	\$177		\$45		*	\$78	\$10	\$0	\$0
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	SG-P	\$0		\$0	\$0		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	\$2,187	•	\$557	\$176	45	\$96\$	\$126	\$1	\$0
1010000	ELEC PLANT IN SERV	3352000	MISC POWER PLANT EQUIP - FISH & WILDLIFE	SG-P	\$0		\$0	0\$		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3353000	MISC POWER PLANT EQUIP - RECREATION	SG-P	\$3		\$1	0\$		\$1	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	N-9S	\$1,832	\$28	\$466	\$147	\$276	\$808	\$105	\$1	\$0
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	\$19,930	\$303	\$5,073	\$1,604	\$3,007	\$8,790	\$1,146	\$7	\$0
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	OR	\$75		\$75	\$0		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	SG	\$11,990	\$182	\$3,052		\$1,809	\$5,288	\$689	\$4	\$0
1010000	ELEC PLANT IN SERV	3403000	WATER RIGHTS - OTHER PRODUCTION	SG	\$31,088	\$473	\$7,914	\$2,502	\$4,690	\$13,712	\$1,787	\$10	\$0
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	SG	\$227,110	\$3,453	\$57,812	\$18,280	\$34,263	\$100,170	\$13,056	\$76	\$0
1010000	ELEC PLANT IN SERV	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	\$15,884	\$241	\$4,043	\$1,278	\$2,396	\$7,006	\$913	\$5	\$0
1010000	ELEC PLANT IN SERV	3430000	PRIME MOVERS	SG	\$2,932,114	\$44,580	\$746,382	\$236,003	\$442,349	\$1,293,252	\$168,565	\$983	\$0
1010000	ELEC PLANT IN SERV	3440000	GENERATORS	SG	\$472,558	\$7,185	\$120,292	\$38,036	\$71,292	\$208,429	\$27,167	\$158	\$0
1010000	ELEC PLANT IN SERV	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$325,227	\$	\$82,788			\$143,446	\$18,697	\$109	\$0
1010000	ELEC PLANT IN SERV	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	\$15,529	\$236	\$3,953	\$1	\$2,343	\$6,849	\$893	\$5	\$0
1010000	ELEC PLANT IN SERV	3500000	LAND AND LAND RIGHTS	SG	\$841	\$13	\$214	\$98	\$127	\$371	\$48	\$0	\$0
1010000	ELEC PLANT IN SERV	3501000	LAND OWNED IN FEE	SG	\$54,612	\$830	\$13,902	\$4,396	\$8,239	\$24,088	\$3,140	\$18	\$0
1010000	ELEC PLANT IN SERV	3502000		SG	\$194,643	\$2,959	\$49,547	\$15,667	\$29,365	\$85,850	\$11,190	\$65	\$0
1010000	ELEC PLANT IN SERV	3520000	STRUCTURES & IMPROVEMENTS	SG	\$230,953	\$3,511	\$58,790	\$18,589	\$34,842	\$101,865	\$13,277	\$77	\$0
1010000	ELEC PLANT IN SERV	3530000	STATION EQUIPMENT	SG	\$1,761,090		\$448,293	\$141,748	\$265,684	\$776,755	\$101,244	\$591	\$0
1010000	ELEC PLANT IN SERV	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	\$155,891	*	\$39,683	\$12,547		\$68,758	\$8,962	\$52	\$0
1010000	ELEC PLANT IN SERV	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	\$20,918	\$318	\$5,325	\$1,684	\$3,156	\$9,226	\$1,203	\$7	\$0
1010000	ELEC PLANT IN SERV	3540000	TOWERS AND FIXTURES	SG	\$1,279,445		\$325,688	\$102,981	\$193,022	\$564,318	\$73,554	\$429	\$0
1010000	ELEC PLANT IN SERV	3550000	POLES AND FIXTURES	SG	\$857,915		\$218,386	\$69,053	\$129,428	\$378,396	\$49,321	\$288	\$0
1010000	ELEC PLANT IN SERV	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	\$1,168,438	\$17,765	\$297,431	\$94,046	\$176,275	\$515,357	\$67,173	\$392	\$0
1010000	ELEC PLANT IN SERV	3570000	UNDERGROUND CONDUIT	SG	\$3,520		\$896			\$1,552	\$202	\$1	\$0
1010000	ELEC PLANT IN SERV	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	\$8,035		\$2,045	\$647		\$3,544	\$462	\$3	\$0
1010000	ELEC PLANT IN SERV	3590000	ROADS AND TRAILS	SG	\$11,937	\$	\$3,039	\$	\$1,8	\$5,265	\$686	\$4	\$0
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	<u>M</u>	\$1		\$0			\$0	\$1	0\$	\$0
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	OR	\$8		\$\$	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	5	\$168		\$0			\$168	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WA	\$0	0\$	0\$			0\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WYP	\$4		\$0			\$0	\$0	\$0\$	\$0
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	MAG	25		\$0	0\$		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	IDG	\$297		0\$		\$0	0\$	\$297	0\$	\$0
1010000	ELEC PLAN IN SERV	3801000	LAND OWNED IN FEE	š į	021,8\$		\$9,120			0.4	04	0.4	2
1010000	CLEC PLANT IN SERV	3601000	LAND OWNED IN FEE	5 5	426 976	40/4	04	04	04	20 304	00	2	4
1010000	ELEC FLOW IN SERV	3601000	LAND OWNED IN FEE	WA.	\$1.401		9	\$1.5		0.0000	9	9	9
1010000	ELEC PLANT IN CEDV	3601000	LAND OWNED IN SEE	GAM.	4675		9	144	*	9	0	9	9
1010000	ELEC PLAINT IN SERV	3601000	LAND OWNED IN TEE	ALM.	6/04	04	04	04		\$0	04	2 5	2
000000	ELEC FLAM IN SERV	2001000	-		2000		00	04		000	000	000	2
1010000	ELEC PLANT IN SERV	3602000	LAND DIGHTS	ng e	\$1,243	000	\$00	04	0 4	0	\$1,243	0,0	9
1010000	ELECTION IN SERV	3602000	I AND BIGHTS	5 5	41,000	219	000/14			04	200	2 0	9
1010000	ELEC PLANT IN SERV	3602000	LAND DIGHTS	5 5	\$1,039	\$1,059	0.5	0\$	0\$	\$ 070	0.5	0.5	9
70000101	ELEC PLANT IN SERV	3002000	LAND KIGHTS	0	CAC'OTE		ne	200		\$10,349	n¢.	104	*



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WA	\$411	\$0	\$0	\$411					\$0
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYP	\$1,969		\$0		\$1,		0.0	\$0	\$0
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYU	\$3,544		\$0	\$0	0 \$3,544				\$0
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	IDO	\$2,311	\$0	\$0				\$2,311	0\$	\$0
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	OR	\$28,657		\$28,657		0 \$0			\$0	\$0
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	S	\$5,042	\$5,0	\$0	0\$			0\$ 0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	ΤŊ	\$53,916	\$0	\$0		0\$	\$53,9		\$0	\$0
1010000	ELEC PLANT IN SERV	3610000		WA	\$3,987		0\$	\$3,9				\$0	\$0
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYP	\$12,091	\$0	\$0	0\$	0 \$12,091	\$	0\$ 0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYU	\$3,321		0\$		0 \$3,321	*		\$0	\$0
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	IDN	\$29,690		\$0		0 \$0		0 \$29,690	\$0	\$0
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	OR	\$232,129	\$0	\$232,129					0\$	\$0
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	CA	\$28,340	\$28,340	\$0	\$0				\$0	\$0
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	5	\$452,159	\$0	\$0		0\$ 0	\$452,159		\$0	\$0
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WA	\$60,186	0\$	\$0	\$60,				0\$	\$0
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYP	\$114,005	0\$	\$0	\$0	\$114,0		0\$ 0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYU	\$13,282	0\$	\$0		0 \$13,282			\$0	\$0
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDOI	\$419		\$0				0 \$419	0\$	\$0
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	\$3,748	\$0	\$3,748		0\$ 0			0\$	\$0
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	ď	\$267	\$267	0\$					0\$	\$0
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	77	\$6,662	\$0	\$0					0\$	\$0
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	\$1,025	\$0	\$0	\$1,025				\$0	\$0
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	\$1,999	0\$	\$0		0 \$1,999	0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	\$185		\$0		0 \$185			0\$	\$0
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	IDU	\$82,194	0\$	\$0					\$0	\$0
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	OR	\$361,908	0\$	\$361,908					\$0	\$0
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	CA	\$63,506	\$63,506		0\$				0\$	\$0
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	70	\$359,336	\$0			0\$			\$0	\$0
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WA	\$100,224	\$0						\$0	\$0
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WYP	\$119,469	0\$	\$0		- 1		0\$ 0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3640000		MAG	\$26,402	\$0			\$26,4				\$0
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	Ω	\$36,640	0\$			0\$ 0				\$0
1010000	ELEC PLANT IN SERV	3650000	NDUCTORS &	ĕ	\$252,261	\$0	\$252						\$0
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	ð	\$35,193	\$35,193							\$0
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	5	\$225,376	\$0	0\$	0\$	0\$				\$0
1010000	ELEC PLANT IN SERV	3650000	NDUCTORS &	WA	\$65,290	\$0	\$0						\$0
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	\$93,025	0\$	\$0	\$0		0\$	0\$		\$0
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	\$13,700	\$0	\$0		\$13,7		1		\$0
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	ğ	\$9,178	\$0	\$0		0\$		\$9,		\$0
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	ğ	\$91,170	\$0	\$91,170						\$0
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	5	\$17,182	\$17,182	\$0		0\$				0\$
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	5	\$188,231	000	\$0	617		\$188,2	\$0	04	0,0
1010000	ELEC PLANT IN SERV	3660000	INDERGROUND CONDUIT	WAY GAM	¢20 499	2	0\$	1	¢30.4				9
1010000	FIEC PLANT IN SERV	3660000	INDERGROUND CONDUIT	MA	\$4 627	0\$	\$0				0\$		000
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDO	\$26,633	0\$	\$0				\$26,6	\$0	\$0
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	S S	\$172,734	0\$	\$172,734		0\$			\$0	\$0
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	ð	\$19,039	\$19,0	0\$	\$				\$0	\$0
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	5	\$512,487	0\$	0\$	₩	0\$	\$512,487		0\$	\$0
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	\$25,180	0\$	\$0	\$25,180			0.0	\$0	\$0
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	\$41,237	0\$	\$0	€÷	0 \$41,237	\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	\$17,742	0\$	\$0		\$17,742			0\$	\$0
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	IDO	\$77,665	\$0	\$0	0\$	0\$		\$0 \$77,665	\$0	\$0
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	OR	\$424,487	\$0	\$424,487					\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	CA	\$51,765	51,765	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	ΤO	\$490,263	0\$	\$0	0\$	0\$	\$490,263	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WA	\$107,326	0\$	0\$	\$107,326	0\$	\$0	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYP	659'66\$	0\$	0\$	\$0	\$99,65	0\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYU	\$14,816	\$0	\$0	\$0	\$14,816	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	IDO	\$7,948	0\$	\$0	\$0	0\$	0\$	\$7,948	\$0	\$0
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	OR	\$85,549		\$85,549	\$0	0\$	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	ď	\$9,446	\$9,446	\$0		\$0		\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	5	\$80,275	\$0	0\$			\$80	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3691000		WA	\$21,346	0\$	0\$	\$21,3	0\$	0\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYP	\$15,877	0\$	\$0		\$15,877		\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYU	\$2,658	0\$	\$0		\$2,658	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	IDO	\$28,902	0\$	\$0		\$0	\$0	\$28,902	\$0	\$0
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	OR	\$171,828	\$0	\$171,828	\$0	\$0	\$0	\$0		\$0
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	CA	\$15,618	\$15,618			\$0	\$0	\$0		\$0
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	5	\$191,535	\$0	\$0		0\$	\$191,535	\$0		\$0
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WA	\$37,284	0\$		\$37,	\$0		\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYP	\$31,083	\$0			\$31,083		\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYU	\$10,096	\$0			\$10,096		\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3700000	METERS	IDOI	\$14,132	\$0			0\$		\$14,132	0\$	\$0
1010000	ELEC PLANT IN SERV	3700000	METERS	OR	\$61,817	0\$	\$61	\$0	0\$	0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3700000	METERS	Ą.	\$4,121	\$4,121			\$0		0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3700000	METERS	5	\$78,887	\$0			0\$	\$78,887	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3700000	METERS	WA	\$11,914	\$0					\$0	\$	\$0
1010000	ELEC PLANT IN SERV	3700000	METERS	WYP	\$12,653	\$0	\$0				\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3700000	METERS	WYU	\$2,250	\$0	\$0				\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	IDOI	\$169	\$0	\$0			0\$	\$169	\$0	\$0
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	OR	\$2,602	0\$	\$2,602				\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	CA	\$273	\$273		\$0	0\$		\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	ΤΛ	\$4,330	\$0				\$4,3	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WA	\$510	0\$					\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	\$816	\$0				0\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	\$155	\$0			\$1	0\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDO	\$681	\$0				\$0	\$681	\$0	\$0
1010000	ELEC PLANT IN SERV	3730000	ING & SIGNAL	OR	\$23,192	0\$	\$2	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3730000	ING & SIGNAL	S	\$704	\$704				- 1	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3730000	ING & SIGNAL	5	\$21,729	\$0	\$0			\$21,729	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3730000	NG & SIGNAL	WA	\$4,314	\$0	\$0	\$4,		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3730000	NG & SIGNAL	WYP	\$8,311	0\$	\$0			\$0	\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	MAG	\$2,241	\$0	0\$		\$2,4	0\$	\$0	0\$	0,
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	200	\$93	0	200		0\$	0.00	\$93	0 5	2
1010000	CLEC PLANT IN SERV	3800000	LAND AND LAND DIGHTS	5 5	\$1.441	40	0776			41 441	0	000	9
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND DIGHTS	10/4	\$4,44	0	00		200	41,14	0,4	2 0	000
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	2	\$1.129	\$28	\$357	\$81		\$529	\$46	\$0	\$0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	IDOI	\$100	\$0	\$0			\$0	\$100	\$	\$
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	OR	\$4,376	\$0	\$4,376		\$0	0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SG	0\$	\$0	\$0	\$0	\$0	0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	S	\$636	\$636	\$0	0\$	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SO	\$7,516		\$2,020	\$5	\$1,0	\$3,267	\$422	\$2	\$0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	5	\$2,644	\$0	0\$		\$0	\$2,644	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WA	\$1,099	0\$	0\$	\$1,0	\$0	\$0	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3891000		WYP	\$1,405	0\$	0\$	\$0	\$1,405	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WYU	\$221	\$0	\$0		\$221	\$0	\$0	\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	IDO	\$5					\$0			\$0
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	SG	\$1				0\$				\$0
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	Ţ	\$84					\$			\$0
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYP	\$52	\$0	0\$	\$0			0\$		\$0
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYU	\$22	\$0			\$22			\$0	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	CN	\$8,051	\$201	\$2,546	\$5	\$624	\$3,7		0\$	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	IDO	\$10,639	\$0	\$0	0\$			\$10,6	\$0	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	og	\$29,812	\$0	\$29,812	\$0				\$0	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SE	\$776	\$12	\$190					\$0	\$0
1010000	ELEC PLANT IN SERV	3900000	~	SG	\$7,544		\$1,9	\$607	\$1,1	\$3,3	\$	\$3	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	5	\$2,873	\$2,873		\$0		\$0		0\$	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SO	\$88,195	\$1,914	\$23,7	\$6,921	\$12,355		\$4,946	\$21	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	5	\$43,362	\$0				0,		\$0	\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WA	\$11,362		\$0	\$11,3			0\$		\$0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WYP	\$6,531				\$6,531				\$0
1010000	ELEC PLANT IN SERV	3900000		WYU	\$3,574	0\$		\$0	\$3,5	0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CN	\$0	\$0	0\$					0\$	\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	ngi	\$334						\$3	0\$	\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	\$6,495						\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	\$845	\$845	\$0		\$0			\$0	\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	\$9,186						\$5		\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	TO	\$19			\$0	\$0	\$19		\$0	\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	\$2,349	\$0	0\$	\$2,3			\$0		\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	\$4,847			\$0	\$4,8	\$0			\$0
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYU	\$56		\$0		\$56			0\$	\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	C	\$2,594		\$\$	\$	\$201		9	\$0	\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	IDU	\$62				\$0				\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	OR	\$1,556		*	\$0			\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SE	\$4	\$0	\$1			\$2			\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SG	\$1,757				\$2				\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	CA	\$111			0\$			0\$		\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SO	\$20,054	\$	\$5,3		\$2,8	\$			\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	Ь	\$483		\$0			*			\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WA	\$265			\$			\$0		\$0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYP	\$517	\$0			9,	\$0			\$0
1010000	ELEC PLANT IN SERV	3910000		M.C	\$27								\$0
1010000	ELEC PLANT IN SERV	3912000	UIPMENT	S	\$4,033	\$101	\$1,2	\$2	\$	\$1,8			\$0
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	ΩΩ	\$544			\$0	\$0		\$5	\$0	\$0
1010000	ELEC PLANT IN SERV	3912000	- PERSONAL	8	\$1,618		\$1,						0\$
1010000	ELEC PLANT IN SERV	3912000		SE	66\$	\$1		\$\$			\$6		\$0
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	\$1,678		\$5		\$2	\$			0\$
1010000	ELEC PLANT IN SERV	3912000	- PERSONAL	5 8	\$149			\$0			\$ 25,63		0
1010000	ELEC PLANT IN SERV	3912000	UIPMENT - PERSONAL	25	\$38,384	\$837	\$10,		\$3,402	\$10,703		6	7
1010000	ELEC PLAIN IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	- AM	\$520		0\$	\$\$					0\$
1010000	FIEC PLANT IN SERV	3912000	JIPMENT - PERSONAL	MAN	\$2.005				\$2.0				\$0
1010000	ELEC PLANT IN SERV	3912000	- PERSONAL	WW	\$101	\$0		0\$		0\$	\$0		\$0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	C	9\$				0\$			\$0	\$0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	IDO	\$1								\$0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	OR	\$23								\$0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SG	\$228								\$0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SO	\$316	\$7		\$25	\$44	\$1	\$18	\$0	\$0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	5	\$5		\$0						\$0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	WYP	\$3	\$0	\$0	\$0	\$3	\$0		\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	IDGI	\$323	0\$	0\$			0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	OR	\$2,165	\$0	\$2,165	\$	0\$ \$0	0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SE	\$109	\$2	\$27	\$\$	*	\$47		0\$	\$0
1010000	ELEC PLANT IN SERV	3920100		SG	\$461		\$117	*		\$203	*	0\$	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	Ċ	\$41	\$41	\$0	\$0	0 \$0	0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SO	\$1,044	\$23	\$281	\$82	\$146	\$424	\$59	0\$	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	TO	\$2,636	\$0	0\$	\$0	0 \$0	\$2,636		0\$	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WA	\$293	\$0	\$0	\$293	3 \$0	0\$	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	\$465		0\$		0 \$465	0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WYU	\$24	\$0	\$0		\$0	\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	OR	\$145	0\$	\$145		0\$ 0	0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	SG	\$44	\$1	\$11	\$4		\$19	\$3	\$0	\$0
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	SO	\$169	\$4	\$45	V)		\$73		0\$	\$0
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	5	\$288	0\$	0\$		0\$ 00	\$288	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WA	\$54		\$0					0\$	\$0
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WYP	\$45		\$0		0,	\$0			\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDO	\$1,569	\$0	\$0				\$1,569	0\$	\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	\$6,790	\$0	\$6,790	\$0		0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	\$408		\$100					\$0	\$0
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	\$7,210	\$110	\$1,835	\$580	0 \$1,088	\$3,180	\$415	\$2	\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	ď	\$568	•	0\$		0\$ 00	0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO	\$1,210	\$26	\$325	\$6\$	\$ \$169	\$526	\$9\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	T)	\$7,813	\$0	0\$	0\$	0\$ 00	\$7,813	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA	\$974	0\$	0\$	\$		0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP	\$1,511	\$0	\$0		115,11	0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU	\$422	\$0	\$0		3 \$422	0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDO	\$2,721	\$0	\$0				\$2,7	0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR	\$11,510	0\$	\$11,510	\$			0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE	\$220	\$3	\$54		7 \$37	96\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SG	\$6,252		\$1,591	\$503	\$ \$943	\$2,757	\$329	\$2	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	CA	\$1,034	\$1,	0\$			\$			\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO	\$660	•	\$177			\$287		0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	TO	\$16,200		\$0			\$16,200		0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	\$2,931	\$0	0\$	\$2,931	1 \$0	0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	\$3,510		\$0		S	\$0	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	\$768		0\$		3768	0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	OR	\$76		\$76	0\$		0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SE	\$4	\$0	\$1		51	\$2	\$0		\$0
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SG	\$3,481		\$88\$			\$1,535			\$0
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	5	\$125		\$0			\$125		\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	Ω	\$973	\$0	\$0			0\$	\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	8	\$3,236	\$0	\$3,236	\$0		\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SE	\$32		\$\$			\$14		0\$	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SG	\$2,174	\$33	\$553	\$	*	\$959	\$1	\$1	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	ð	\$474		\$0			\$0		0\$	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	So	\$869	\$19	\$234		\$	\$378	*	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	5	\$5,559		\$0	\$0		\$5,559	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WA	\$99\$		\$0			0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WYP	\$2,370		0\$		\$2,370	\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WYU	\$337		\$0		\$3	\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDG	\$79		\$0		0\$	\$0	\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	8	\$346		\$346	0\$		\$0	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SE	\$5		\$1			\$2		\$0	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG	\$393	\$6	\$100	\$32	\$59	\$173	\$23	\$	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA	\$60	\$60		0\$		\$0		0\$	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	So	\$33	\$1	\$	\$3		\$14		0\$	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	5	\$251	0\$	\$0	\$	\$0	\$251		0\$	\$0
1010000	ELEC PLANT IN SERV	3921400	MOTORCYCLES	WA	\$47	\$0	0\$	\$47		\$0	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP	\$137	\$0	\$0	\$	\$137	\$0		0\$	\$0
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU	\$16		\$0	\$0	\$16	\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3921900		S.	\$317		\$317	\$		0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	SG	\$373	\$6	\$95	\$30	\$56	\$165	\$21	0\$	\$0
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	SO	\$296	\$6	\$80	\$23		\$129	\$17	0\$	\$0
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	TU	\$1,071	\$0	\$0	\$0		\$1,071	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	WA	\$170		\$0	\$170		0\$	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP	\$86		\$0	\$0		\$0	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3923000	TRANSPORTATION EQUIPMENT	SO	\$3,076		\$827	\$241	\$4	\$1,337	\$173	\$1	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	IDU	\$408	\$0	\$0	\$0		0\$	\$408	0\$	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	OR	\$2,868	0\$	\$2,868	0\$		0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	SG	\$5,867	68\$	\$1,493	\$472	\$885	\$2,588	*	\$2	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	S	\$220	\$220	\$0	\$0		\$0	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	SO	\$193		\$52			\$84		0\$	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	5	\$3,763		\$0			\$3,763		0\$	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WA	\$754		0\$			0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WYP	\$903		0\$	\$0	46	0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WYU	\$20		\$			0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDO	\$1,981	0\$	0\$			0\$	\$1,9	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	S.	\$10,552	0\$	\$10,552		\$0	0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	\$110		\$27	\$\$	\$18	\$48	\$7	0\$	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	\$24,764	\$377	\$6,304	\$1,993	\$3	\$10,923	\$1,424	\$8	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	5	\$732	5	\$0			0\$			\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	\$3,757	\$85	\$1,010	\$295	\$526	\$1,633	\$211	\$1	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	T	\$13,311		\$0	\$0	\$0	\$13,311		0\$	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	\$2,876		\$0	\$2,876		\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	\$3,737	0\$	0\$	\$0	\$3,737	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	\$465		\$0	\$0	\$465	\$0	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	IDU	\$1,363	\$0	\$0	\$0	\$0	0\$		0\$	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	OR	\$7,274		\$7,274	\$	0\$	0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SE	\$684	\$10	\$167	\$52		\$297		0\$	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SG	\$6,258		\$1,593	\$504	5\$	\$2,760	\$3	\$2	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	ď	\$345	\$345	\$0			0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SO	\$4,652	\$1	\$1,250	**	Š	\$2,022	\$2	\$1	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	5	\$7,329		\$0			\$7,329		\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WA	\$1,492		\$0	\$1,4		\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WYP	\$2,350	\$0	\$0		\$	\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3950000		A.	\$318		\$0	\$0	\$3	\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	ī	\$2,523		\$0			\$0	\$2,5	0\$	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	OR	\$8,028		\$8,028	0\$		0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	SG	\$307		\$78	\$25	91	\$135	8	\$0	20
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	5	\$1,220	\$1,2	\$0	0\$		\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	So	\$348		\$94	\$27	01	\$151	*	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	5	\$8,420		\$0			\$8,420		0\$	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	WA	\$1,688		\$0	\$1,688		\$0		\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#-16000#	WYP	\$3,800	\$0	\$0	\$0	45	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960300	10000#	WAG	\$769		0\$	\$0	\$7	0\$		\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDO	\$171		\$0	\$		0\$	\$1	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	g	\$892	0\$	\$892	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	\$124	\$2	\$32	\$10		\$5\$		\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyomina	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	_	\$173	\$173	\$0	\$0	\$	\$0	\$0	\$	\$0
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	5	\$663	0\$	0\$	0\$	\$	\$663	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	\$205	\$0	\$0	\$0	\$205	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	\$210	\$0	\$0	\$0	\$210	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800	TRUCKS,	IDO	\$2,931	0\$	\$0	\$0		\$0	\$2,931	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	\$13,059	0\$	\$13,059	\$0		\$0	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3960800		SG	\$1,239	\$19	\$315	\$100	\$1	\$546	\$71	\$0	000
1010000	ELEC PLANT IN SERV	3960800	TRUCKS, ABOVE	5 8	\$1,541	\$1,0	\$00	\$04	\$40	40.4	000	0,0	2
101000	ELEC PLANT IN SERV	3950800	"AERIAL LIFT P.B. INUCKS, ABOVE 15000#GV	2 1	\$348	04	****	475	0+4 0+4	\$151	920	2 0	000
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	, AM	\$3,174		\$0\$	\$3,174		\$0	\$0	\$0	S
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	\$4,237		\$0	\$0	\$4,2	\$0	\$0	\$0	80
1010000	ELEC PLANT IN SERV	3960800	B. TRUCKS,	WYU	\$1,113		\$0	\$0		\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961000	CRANES	OR	\$413	\$0	\$413	\$0	\$0	\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961000	CRANES	SG	\$3,610	\$55	\$919	\$291	\$545	\$1,592	\$208	\$1	\$0
1010000	ELEC PLANT IN SERV	3961000	CRANES	Ţ	£\$		0\$	\$0		\$3	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100	UCTION EQUIP, PRODUCT	OR	\$928		\$928	\$0		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SE	\$5	\$0	\$1	\$0		\$2	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	\$32,212	\$490	\$8,200	\$2,593	\$4,	\$14,208	\$1,852	\$11	\$0
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	\$710	o,	\$191	\$56		\$309	\$40	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	Ţ)	\$1,552	0\$	\$0	\$0	0\$	\$1,552	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	\$189		\$0	\$0		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	\$2,758		\$0	\$0		\$0	\$2,758	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	S.	\$10,092	\$0	\$10,092	\$0	\$0	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	\$143		\$36	\$11		\$63	\$\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	ð	\$843	*	0\$	\$0		\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	\$195	\$4	\$53	\$15	\$27	\$85	\$11	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	5	\$15,530	\$0	\$0	\$0		\$15,530	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXI,E DIGGER/DERRICK LINE TRUCKS	WA	\$1,947	\$0	0\$	\$1,947		0\$	80	\$0	\$0
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	\$4,092	\$0	\$0	\$0	\$4,092	\$0	\$0	0\$	200
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	\$836		\$0	\$0		\$0	0\$	20	\$0
1010000	ELEC PLANT IN SERV	3961300	TRENCHERS,	ng (\$1,056		\$0	\$0		0\$	\$1,056	0\$	05
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	S S	\$1,769	\$0	\$1,769	\$0	80	\$0	08	200	0\$
1010000	ELEC PLANT IN SERV	3961300	CKHOES, TRENCHERS,	SE	\$306		\$75	\$23		\$133	\$19	0\$	20
1010000	ELEC PLANT IN SERV	3961300	TRENCHERS,	SG	\$5,594	\$82	\$1,424	\$450	Š	\$2,467	\$322	\$2	000
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, IKENCHERS, SNOWBLOWN	5 8	2004		5153	\$44	670	90¢	¢32	2 0	9
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	3 5	\$5.019	\$0	\$0	\$0		\$5,019	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300	TRENCHERS.	WA	\$817		\$0	\$817		0\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300		WYP	\$1,284		\$0	\$0	\$1,7	\$0	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	\$538	\$0	0\$	\$0	\$598	\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CN	\$3,527	\$88	\$1,115	\$252	\$273	\$1,653	\$145	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	IDO	\$10,656		\$0	\$0	\$0	\$0	\$10,656	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	g	\$57,132		\$57,132	\$0		\$0	0\$	\$0	0\$
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SE	\$244	\$4	\$60	\$19		\$106	\$15	0\$	0,1
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SG	\$154,234	\$2,	\$39,261	\$12,414	\$23,268	\$68,027	\$8,867	\$52	200
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	ð	\$5,069		0\$	0\$	0\$	0\$	0\$	20	\$0
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	00	\$79,922	\$1,735	\$21,477	\$6,272	\$11,196	\$34,741	\$4,482	\$19	20
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	5	\$54,776	\$0	\$0	\$0	\$0	\$54,776	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WA	\$12,042		0\$	\$12,042		\$0	\$0	\$0	20
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYP	\$27,180		\$0\$	0\$		0\$	0\$	\$00	\$ 6
1010000	ELEC PLANT IN SERV	3970000		DAM I	\$5,036	0\$	0*	20	55,0	\$ \$0	\$267	200	200
1010000	ELEC PLANI IN SERV	3972000		200	1954	200	2001	200		200	\$307	04	200
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	NS	\$2,709	\$0	\$2,709	\$0	\$0	10\$	\$0	\$0	\$0



Primary Account		FFBC Secondary Acct		Alloc	Total	Callé	20000	Wach	Muomino	4-411	Toloho	7033	20,00
1010000	FIFC PLANT IN SERV	3972000	MORII F RADIO FOLIPMENT	7	\$84	14	420			\$36	\$5	\$0	9
1010000	ELEC PLANT IN SERV	3972000		SS	\$4,195		\$1.068	\$3		\$1.850	\$241	\$1	\$0
1010000	ELEC PLANT IN SERV	3972000		S	\$306	*	0\$	0\$		0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SO	\$510	\$11	\$137	\$40	\$71	\$222	\$29	\$0	\$0
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	5	\$2,259	\$0	\$0	\$0		\$2,259	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WA	\$606	\$0	\$0	\$		\$0	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3972000		WYP	\$830	0\$	0\$			0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENI	MAG	\$104	\$0	\$0			0\$	\$0	\$0	20
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	N.	\$216	\$2	\$68		*	\$101	6\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	IDO	\$59	0\$	0\$	0\$		\$0	\$59	0\$	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	ă N	\$1,072	0\$	\$1,072	\$0		0\$	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SE	\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SG	\$2,431		\$619		*	\$1,072	\$140	\$1	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	ð	\$20					\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SO	\$2,549	\$55	\$	\$200	\$	\$1,108	\$143	\$1	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	5	\$995					5\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WA	\$186		\$0	\$		\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYP	\$184	\$0	\$0	\$0		\$0	\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYU	\$16						\$0	0\$	\$0
1010000	ELEC PLANT IN SERV	3992100	LAND OWNED IN FEE	SE	\$2,559	\$38	\$625	\$	\$428	\$1,111	\$160	\$1	\$0
1010000	ELEC PLANT IN SERV	3992200	LAND RIGHTS	SE	\$0		\$0	\$0	\$0		\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3993000	"ENGINEERING SUPP-OFF WORK(SECY, MAP, DRAF	SE	\$303		\$74			\$1	\$19	\$0	\$0
1010000	ELEC PLANT IN SERV	3994100	SURFACE - PLANT EQUIPMENT	SE	\$0		0\$			0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3994400	SURFACE - ELECTRIC POWER FACILITIES	SE	0\$		0\$			0\$	0\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3994500	UNDERGROUND - COAL MINE EQUIPMENT	SE	\$1		0\$			0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3994600	LONGWALL SHIELDS	SE	\$0		0\$			0\$	0\$	0\$	\$0
1010000	ELEC PLANT IN SERV	3994700	LONGWALL EQUIPMENT	SE	\$0	\$0	\$0			\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3994800	MAINLINE EXTENSION	SE	\$0		\$0	\$0	\$0	0\$	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3994900	SECTION EXTENSION	SE	\$0		\$0			\$0	\$0	\$0	\$0
1010000	ELEC PLANT IN SERV	3995100	VEHICLES	SE	\$140	\$2	\$34	\$11	\$23	\$61	\$	\$0	\$0
1010000	ELEC PLANT IN SERV	3995200	HEAVY CONSTRUCTION EQUIPMENT	SE	\$65		\$16			\$28	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	3996000	MISCELLANEOUS GENERAL EQUIPMENT	SE	\$303	\$5	\$74	\$23	\$ \$51	\$132	\$19	\$0	\$0
1010000	ELEC PLANT IN SERV	3996100	COMPUTERS - MAINFRAME	SE	\$60	\$1	\$15	\$5	\$ \$10	\$26	\$4	\$0	\$0
1010000	ELEC PLANT IN SERV	3997000	MINE DEVELOPMENT AND ROAD EXTENSION	SE	\$0	\$0	\$0	0\$	0\$	\$0	\$0	\$0	\$0
1010000 Total			TO THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED ADDRESS OF THE PERSON NAMED ADDRESS OF THE PERSON NAMED ADDRESS O		\$26,121,171	\$568,088	\$7,022,207	\$2,048,584	\$3,656,261	\$11,355,268	\$1,464,436	\$6,328	\$0
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SE	0\$					0\$	0\$	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SG	6\$-	\$0			•	-\$4	-\$1	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SO	\$0	\$0	\$0	0\$		0\$	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140129	ELECTRIC PLANT IN SERVICE - OTHER	So	-\$419	6\$-		-\$33			-\$24	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG	-\$45,163	-\$687	-\$11,496	-\$3,635	-\$6,8	-\$19,9	-\$2,596	-\$15	\$0
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG-P	\$0	\$0		\$		0\$	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140149	TRANS PLANT NON-RECONCILED	SG	-\$5,271	-\$80	-\$1,5	-\$424	-\$	-\$2,325	-\$303	-\$2	\$
1019000	ELEC PLT IN SERV-OTH	140169		ng ;	-\$75	0\$		0\$		0\$	-\$75	\$0\$	\$0
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	X C	-\$585	0\$	-\$282	3		0\$	\$0	200	0\$
1019000	ELEC PLI IN SERV-OIH	140169		SNPD	0\$	0\$	\$0		\$0	0.5	0\$	200	0.5
1019000	ELEC PLI IN SERV-OTH	140169		5	-\$143	-\$143	0\$				20	ns s	0\$
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	5	\$6,143		\$0		\$0	\$6,1	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140169		WA	-\$428		\$0	-\$4			\$0	20	20
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	M.C	-\$179		\$0	0\$	-\$1	0\$	\$0	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SG	\$0	\$0	\$0	\$		0\$	\$0	20	\$0
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	S	-\$230	-\$5	-\$62	-\$18		-\$100	-\$13	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SG	\$256		\$65	\$21		\$113	\$15	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	000	-\$146		-\$39	-\$11	\$7	-\$64	-\$8	\$0	\$0
1019000	ELEC PLT IN SERV-OTH	141209	OTHER INTANGIBLE NON-RECONCILED	So	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0	\$0



Electric Plant in Service with Unclassified Plant

13 Month Average as of June 2016 Allocation Method - Factor 2010 Protocol (Allocated in Thousands) \$0 \$0 \$51 \$0 \$51 \$6,138 \$792 \$3 \$11,435,807 \$1,475,370 \$6,376 \$0 -\$3,005 \$485 \$10 \$495 \$2,569 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$8,827 \$8,827 \$1,256 \$1,256 \$1,256 Idaho \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 -\$16,339 \$3,720 \$0 \$0 \$9,584 \$67,721 \$67,721 Utah \$0 -\$7,862 \$1,272 \$26 \$1,298 \$26,308,158 \$571,058 \$7,069,688 \$2,064,418 \$3,685,442 Wyoming \$12,358 \$1,108 Wash \$0 \$13,574 \$1,147 \$43 \$2,190 \$0 \$0 \$10,423 \$10,423 \$10,423 \$39,084 **\$39,08**4 Oregon \$0 -\$923 \$128 \$3 \$131 \$0 \$0 \$790 \$2,334 \$2,334 Calif \$0 **\$0** \$2,569 \$10,423 \$0 -\$46,249 \$8,434 \$170 \$8,604 \$790 \$9,584 \$4,446 \$7,306 **\$35,118** \$153,540 Alloc Total IDU OR CA UT SG SGS SG SG DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF
DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF GENERAL COMPLETED CONSTRUCTN NOT CLASSIF TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI PROD COMPLETED CONSTRUCTN NOT CLASSIFIED ELECTRIC PLANT PURCHASED OR SOLD CONTRA ELEC PLANT PURCH OR SOLD LAND OWNED IN FEE SAPERROR FERC Secondary Acct 3601000 140708 DIST COMP CONST NOT
DIST COMP CONST NOT
DIST COMP CONST NOT
DIST COMP CONST NOT
DIST COMP CONST NOT TRAN COMP CONST NOT PROD COMP CONST NOT DIST COMP CONST NOT DIST COMP CONST NOT ELEC PLT IN SERV-OTH COMP CON NOT CLASS SEN COMP CONST NOT ELEC PL PUR OR SLD ELEC PL PUR OR SLD Primary Account 1019000 1019000 Total 1063000 Total 1064000 1064000 Total Grand Total 1020000 1020000 1020000 Total 1060000 Total 1061000 1061000 **1061000 Total** 1062000 Total



Capital Lease
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc Total		Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	SG	\$16,952	\$258	\$4,315	\$1,364	\$2,557	\$7,477	\$975	9\$	\$0
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	OR	\$4,596	\$0	\$4,596	0\$	\$0	0\$	0\$	0\$	\$0
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	SO	\$12,664	\$275	\$3,403	\$994	\$1,774	\$5,505	\$710	\$3	\$0
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	T	\$11,714	\$0	\$0	0\$	0\$	\$11,714	\$0	0\$	\$0
1011000 Total					\$45,926	\$533	\$12,314	\$2,358	\$4,331	\$24,696	\$1,685	6\$	\$0
1011500	CAP LEASES#ACCM AMRT	3908000	CAPITAL LEASE COMMON	SG	-\$3,538	-\$54	-\$901	-\$285	-\$534	-\$1,560	-\$203	-\$1	\$0
1011500	CAP LEASES#ACCM AMRT	3908000	CAPITAL LEASE COMMON	OR	-\$2,725	\$0	-\$2,725	\$0	\$0	0\$	0\$	0\$	\$0
1011500	CAP LEASES#ACCM AMRT	3908000	CAPITAL LEASE COMMON	SO	-\$2,775	-\$60	-\$746	-\$218	-\$389	-\$1,206	-\$156	-\$1	\$0
1011500	CAP LEASES#ACCM AMRT	3908000	CAPITAL LEASE COMMON	5	-\$4,725	\$0	0\$	\$0	0\$	-\$4,725	0\$	0\$	\$0
1011500 Total					-\$13,764	-\$114	-\$4,372	-\$503	-\$923	-\$7,492	-\$359	-\$2	\$0
1011950	CAP LEASES#ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SG	-\$910	-\$14	-\$232	-\$73	-\$137	-\$402	-\$52	0\$	\$0
1011950	CAP LEASES#ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	OR	-\$142	0\$	-\$142	0\$	\$0	0\$	\$0	0\$	\$0
1011950	CAP LEASES#ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SO	-\$8,673	-\$188	-\$2,331	-\$681	-\$1,215	-\$3,770	-\$486	-\$2	\$0
1011950	CAP LEASES#ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	WYP	-\$255	0\$	0\$	0\$	-\$255	0\$	0\$	\$0	\$0
1011950 Total					086'6\$-	-\$202	-\$2,704	-\$754	-\$1,607	-\$4,172	-\$539	-\$2	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SG	\$910	\$14	\$232	\$73	\$137	\$402	\$52	0\$	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	OR	\$142	0\$	\$142	0\$	0\$	0\$	\$0	0\$	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SO	\$8,673	\$188	\$2,331	\$681	\$1,215	\$3,770	\$486	\$2	\$0
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	WYP	\$255	\$0	\$0	0\$	\$255	0\$	\$0	0\$	\$0
1119000 Total					086'6\$	\$202	\$2,704	\$754	\$1,607	\$4,172	\$539	\$2	\$0
Grand Total					\$32,162	\$419	\$7,943	\$1,856	\$3,409	\$17,204	\$1,326	\$7	\$0



Plant Held for Future Use

Allocation Method - Factor 2010 Protocol 13 Month Average as of June 2016 (Allocated in Thousands)

Idaho FERC Other \$778 \$382 \$1,280 \$333 \$4,935 \$3,936 \$0 \$0 \$0 0\$ \$0 Wyoming Utah \$438 \$114 \$0 \$0 \$0 \$147 \$0 \$0 \$0 \$0 \$67 \$67 \$234 \$61 \$0 \$1,080 \$0 **\$**0 Calif Oregon Wash \$7,672 \$ 0\$ \$3,508 \$3,508 \$0 \$880 \$13 \$23,333 \$888 \$0\$ \$44 \$11 \$0 \$683 \$ \$ \$0 \$2,903 \$755 \$746 \$ 0\$ **0\$** \$4,935 \$8,923 \$683 Alloc Total WYP SS SS AS SE SE 5 S SE ELECTRIC PLANT HELD FOR FUTURE USE-OTHER ELECTRIC PLANT HELD FOR FUTURE USE-OTHER LAND OWNED IN FEE
LAND RIGHTS
LAND OWNED IN FEE FERC Secondary Acct 3401000 3501000 3502000 3601000 3891000 3601000 3601000 3601000 EL PLT HLD FTR USE-O EL PLT HLD FTR USE-O EL PLT HLD FTR USE
EL PLT HLD FTR USE EL PLT HLD FTR USE EL PLT HLD FTR USE EL PLT HLD FTR USE Primary Account 1050000 Total 1059000 Total 1050000 1050000 1050000 1059000 1050000 1050000 1050000 1050000 1050000 1050000

\$0

\$0 \$0

\$0

\$0

\$0 \$0 \$0 \$0

\$55

\$0 \$5

\$10,866

\$1,080

\$7,672

\$888

\$23,333

Grand Total

\$0 \$0 \$0



Deferred Debits
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		FERC Secondary Acct			Total	Calif Or	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1861000	MS DEF DB-OTH WIP	185016	EMISSION REDUCTION CREDITS PURCHASED	SE	,347	22	74	8	2	\$1,018	\$147	17	\$0
1861000	MS DEF DB-OTH WIP	185017	ERCs - Impairment Reserve	SE	-\$2,040	-\$30	-\$499	-\$156	-\$341	-\$885	-\$128	-\$1	\$0
1861000 Total					\$307	\$5	\$75	\$23	\$51	\$133	\$19	\$0	\$0
1861200	FINANCING COSTS DEFR	185025	FINANCING COST DEFERRED	SO	\$50	\$1	\$13	\$4	2\$	\$22	\$3	0\$	\$0
1861200	FINANCING COSTS DEFR	185026	DEFERRED - S-3 SHELF REGISTRATION COSTS	So	\$124	\$3	\$33	\$10	\$17	\$54	\$7	\$0	\$0
1861200	FINANCING COSTS DEFR	185027	UNAMORTIZED CREDIT AGREEMENT COSTS	OTHER	\$1,396	0\$	\$0	0\$	0\$	\$0	0\$	\$	\$1,396
1861200	FINANCING COSTS DEFR	185028	UNAMORTIZED PCRB LOC/SBBPA COSTS	OTHER	\$140	0\$	\$0	0\$	0\$	\$0	0\$	\$0	\$140
1861200	FINANCING COSTS DEFR	185029	UNAMORTIZED PCRB MADE CONVERSION COSTS	OTHER	\$265	0\$	0\$	0\$	0\$	\$0	0\$	\$0	\$265
1861200	FINANCING COSTS DEFR	185030	UNAMORTIZED '94 SERIES RESTRUCTURING COS	OTHER	\$538	0\$	\$0	0\$	0\$	\$0	0\$	\$0	\$538
1861200 Total					\$2,513	\$4	\$47	\$14	\$24	\$75	\$10	0\$	\$2,339
1861310	DEF N PD PRJ SPC WST	184690	Deferred Development Costs	SG	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
1861310 Total					\$0	\$0	0\$	\$	0\$	\$0	\$0	0\$	\$0
1862000	DEF REGULATORY EXP	184500	DEFERRED REGULATORY EXPENSE	IDU	0\$	0\$	0\$	0\$	0\$		0\$	0\$	\$0
1862000 Total					\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
1863500	ENVIRONMENTAL DEFFED	188498	ENVIRONMENTAL DEFERRED	SO	0\$	0\$	\$0	0\$	0\$	\$0	\$0	0\$	\$0
1863500 Total					\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
1865000	DEF COAL MINE COSTS	134200	Deferred Longwall Costs	SE	0\$	0\$	\$0	\$0	0\$	\$0	0\$	\$0	\$0
1865000	DEF COAL MINE COSTS	184401	CMC DEFERRED STRIPPING/INPIT INVENTORY	SE	0\$	0\$	0\$	\$0	0\$	\$0	0\$	\$0	\$0
1865000	DEF COAL MINE COSTS	184402	CMC PACIFIC DEFERRED STRIPPING	SE	\$0	0\$	\$0	\$0	0\$	0\$	0\$	\$0	\$0
1865000	DEF COAL MINE COSTS	184403	D J MINE GLENROCK COAL - OVERBURDEN	SE	0\$	0\$	0\$	0\$	0\$	\$0	\$0	0\$	\$0
1865000	DEF COAL MINE COSTS	184404	TRAIL MOUNTAIN - DRILLING	SE	\$0	\$0	\$0	0\$	\$0	0\$	\$0	\$0	\$0
1865000	DEF COAL MINE COSTS	184405	BRIDGER DEFERRED BILLINGS	SE	\$0	0\$	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1865000	DEF COAL MINE COSTS	184406	CHOLLA CONTRACT REVIEW	SE	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1865000	DEF COAL MINE COSTS	184407	CENTRALIA TIMBER OPERATIONS	SE	0\$	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1865000	DEF COAL MINE COSTS	184408	GLENROCK LOADOUT CHARGES	SE	0\$	0\$	0\$	0\$	\$0	0\$	\$0	\$0	\$0
1865000	DEF COAL MINE COSTS	184412	CMC DEFERRED BOX CUT - KOPIAH	SE	0\$	\$0	0\$	\$0	0\$	\$0	\$0	\$0	\$0
1865000	DEF COAL MINE COSTS	184414	DEFERRED COAL COSTS - WYODAK SETTLEMENT	SE	\$2,346	\$35	\$573	\$180	\$392	\$1,018		\$1	\$0
1865000	DEF COAL MINE COSTS	184415	DEFERRED COAL COSTS ARCH SETTLEMENT	SE	0\$	0\$	\$	\$0	0\$	\$0	0\$	\$0	\$0
1865000	DEF COAL MINE COSTS	184416	Deferred Coal Costs - Naughton Contract	SE	\$1,376	\$20	\$336	\$105	\$230	\$597	\$86	\$0	\$0
1865000	DEF COAL MINE COSTS	184420	LT Prepaid Coal Costs	SE	0\$	0\$	\$0	\$0	0\$	0\$	\$0	\$0	\$0
1865000	DEF COAL MINE COSTS	184425	ColoWyo Royalty Reduction Receivable	SE	\$0	0\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0
1865000 Total					\$3,722	\$55	\$910	\$285	\$622	\$1,616	\$233	\$1	\$0
1867000	MSC DF DR-BAL TRAN	134300	DEFERRED CHARGES	SE	\$20	0\$	\$5	\$1	\$3			0\$	\$0
1867000 Total					\$20	\$0	\$5	\$1	\$3			\$0	\$0
1868000	MISC DF DR-OTH-CST	134305	Oth Def Chrg - IT Licenses/Maintenance	OTHER	\$116	0\$	\$0	0\$	0\$		0\$	0\$	\$116
1868000	MISC DF DR-OTH-CST	134359	Lake Side 2 Maint. Prepayment - Current	SG	\$0	\$0	\$0	\$0	0\$		\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	134360	LAKE SIDE MAINT. PREPAYMENT - CURRENT	SG	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	134361	PREPAID OUTAGE MAINTENANCE	SG	0\$	\$0	\$0	\$0	\$0		0\$	\$0	\$0
1868000	MISC DF DR-OTH-CST	134362	Currant Creek Maint Prepayment - Current	SG	0\$	0\$	0\$	0\$	0\$		0\$	\$0	\$0
1868000	MISC DF DR-OTH-CST	184413	HAYDEN FUEL CONTRACT NEGOTIATION COSTS	SG	\$0	0\$	\$0	\$0	\$0		\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185010	MILL FORK COAL LEASE	SE	0\$	\$0	0\$	\$0	0\$		0\$	\$0	\$0
1868000	MISC DF DR-OTH-CST	185303	HPT OPTION	SG	\$0	\$0	\$0	\$0	0\$		\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185306	TGS BUYOUT	SG	\$63	\$1	\$16	\$5	\$10	\$28	\$4	\$0	\$0
1868000	MISC DF DR-OTH-CST	185309	LAKEVIEW BUYOUT	SG	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185310	BUFFALO SETTLEMENT	SG	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0



Deferred Debits13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc	Total	Calif Oregon	Г	Wash W	Wyoming	Utah	Idaho	FERC	Other
1868000	MISC OF DR-OTH-CST	185311	JOSEPH SETTLEMENT	SG	\$286		\$73	\$23	\$43	\$126	\$16	\$0	\$0
1868000	MISC DF DR-OTH-CST	185312	TRI-STATE FIRM WHEELING	SG	0\$	0\$	0\$	\$0	\$0	0\$	0\$	0\$	\$0
1868000	MISC DF DR-OTH-CST	185313	MEAD-PHOENIX-AVAILABILITY & TRANS CHARGE	SG	\$11,867		\$3,021	\$955	\$1,790	\$5,234	\$682	\$4	\$0
1868000	MISC DF DR-OTH-CST	185314	CLARK FIRM TRANSMISSION	SG	0\$	0\$	0\$	\$0	\$0	\$0	0\$	0\$	\$0
1868000	MISC DF DR-OTH-CST	185315	BIOMASS ONE POST COD PREPAYMENT	SG	\$0	\$0	\$0	0\$	0\$	\$0	0\$	\$0	\$0
1868000	MISC DF DR-OTH-CST	185318	BOGUS CREEK SETTLEMENT	SG	0\$	0\$	0\$	0\$	0\$	\$0	\$0	0\$	\$0
1868000	MISC DF DR-OTH-CST	185335	LACOMB IRRIGATION	SG	\$278	\$4	\$71	\$22	\$42	\$123	\$16	\$0	\$0
1868000	MISC DF DR-OTH-CST	185336	BOGUS CREEK	SG	\$994	\$15	\$253	\$80	\$150	\$438	\$57	0\$	\$0
1868000	MISC DF DR-OTH-CST	185337	POINT-TO-POINT TRANS RESERVATIONS	SG	\$1,421	\$22	\$362	\$114	\$214	\$627	\$85	\$0	\$0
1868000	MISC DF DR-OTH-CST	185340	TRANSITION COSTS - WASHINGTON STATE	WA	\$0	\$0	0\$	\$0	0\$	\$0	0\$	0\$	0\$
1868000	MISC DF DR-OTH-CST	185342	JIM BOYD HYDRO BUYOUT	SG	\$0	\$0	\$0	0\$	0\$	0\$	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185346	RTO Grid West N/R w/o - WA	WA	0\$	0\$	\$0	\$0	0\$	\$0	0\$	0\$	\$0
1868000	MISC DF DR-OTH-CST	185349	LGIA LT Transmission Prepaid	OTHER	0\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
1868000	MISC DF DR-OTH-CST	185351	BPA LT TRANSMISSION PREPAID	OTHER	\$3,901	\$0	\$0	0\$	0\$	\$0	0\$	\$0	\$3,901
1868000	MISC DF DR-OTH-CST	185357	LT Prepaid RECs for RPS (OR)	OTHER	\$25	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$25
1868000	MISC DF DR-OTH-CST	185358	LT Prepaid RECs for RPS (CA)	OTHER	-\$18	\$0	0\$	0\$	0\$	0\$	0\$	\$0	-\$18
1868000	MISC DF DR-OTH-CST	185359	LT Lake Side 2 Maint. Prepayment	SG	\$9,358	\$142	\$2,382	\$753	\$1,412	\$4,127	\$538	\$3	\$0
1868000	MISC DF DR-OTH-CST	185360	LT LAKE SIDE MAINT PREPAYMENT	SG	\$5,097	\$77	\$1,297	\$410	\$769	\$2,248	\$293	\$2	\$0
1868000	MISC DF DR-OTH-CST	185361	LT CHEHALIS CSA MAINT. PREPAYMENT	SG	\$2,502	\$38	\$637	\$201	\$377	\$1,104	\$144	\$1	\$0
1868000	MISC DF DR-OTH-CST	185362	LT Currant Creek CSA Maint Prepayment	SG	\$16,621			\$1,338	\$2,508	\$7,331	\$956	\$6	\$0
1868000	MISC DF DR-OTH-CST	185371	LT Chehalis CSA Prepaid 0&M	SG	\$13	0\$	\$3	\$1	\$2	\$6	\$1	\$0	\$0
1868000	MISC DF DR-OTH-CST	185372	LT Currant Creek CSA Prepaid O&M	SG	\$32	0\$	\$\$	\$3	\$5	\$14	\$2	\$0	\$0
1868000 Total					\$52,556	\$738 \$12,	2,354 \$3,	3,906		\$21,406	\$2,790	\$16	\$4,024
1868200	MISC DEF COST MT GEN	184441	DEFERRED MONTANA COLSTRIP PLANT COSTS	SG	\$54	\$1	\$14	\$4	\$\$	\$24	\$3	0\$	\$0
1868200 Total					\$54	\$1	\$14	\$4	\$\$	\$24	\$3	\$0	\$0
1869000	MISC DF DR-OTH-NC	134301	Prepaid IBEW 57 Pension Contr - Current	OTHER	\$1,188	0\$	\$0	\$0	0\$	0\$	\$0	0\$	\$1,188
1869000	MISC DF DR-OTH-NC	135010	UNDISTRIB PURCHASE CARD TRANS	SO	0\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135033	BETC SUPER GOOD CENTS	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	135034	BETC WZ TAX CREDIT LOAN PROGRAM	OTHER	0\$	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC	135035	BETC ZERO INTEREST WEATHERIZATION LOANS	OTHER	\$0	\$0	\$	\$0	\$0	\$0	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC	135036	BETC ENERGY FINANSWER	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0
1869000	MISC DF DR-OTH-NC	135037	BETC INDUSTRIAL FINANSWER	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC		۲I	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC		BETC CASH REBATE/INCENTIVE	OTHER	\$0	\$0	\$0	\$0	0\$	\$0	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC		BETC COMMERCIAL RETROFIT	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC		BETC LOW INCOME WEATHERIZATION	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC		BETC - COMMERCIAL RETROFIT	OTHER	0\$	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC		BETC - INDUSTRIAL RETROFIT	OTHER	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC		BETC - COMMERCIAL SMALL RETROFIT	OTHER	0\$	0\$	0\$	\$0	\$0	0\$	\$0	0\$	\$0
1869000	MISC DF DR-OTH-NC	135052	BETC-INDUSTRIAL SMALL RETRO FIT	OTHER	\$0	0\$	\$0	0\$	\$0	0\$	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185321	PREPAID CMC PENSION COSTS	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185323	UNAM COSTS-COVE HYDRO PROJECT	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185326	STRATEGIC PLANNING SOLAR II PROJECT	SG	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC		FIRTH COGENERATION BUYOUT	SG	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC		Firth Cogeneration Buyout-CA	SG	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC		Firth Cogeneration Buyout-MT	SG	\$0	0\$	\$0	\$0	0\$	0\$	\$0	\$0	0\$



Deferred Debits13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming Utah	Utah	Idaho	FERC	Other
1869000	MISC DF DR-OTH-NC	185333	OPTION PURCHASES	SG	0\$	0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185334	HERMISTON SWAP	SG	\$3,534	\$54	\$900	\$284	\$533	\$1,559	\$203	\$1	\$0
1869000	MISC DF DR-OTH-NC	185338	OR CUSTOMER BALANCING ACCT	OR	0\$	0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
1869000	MISC DF DR-OTH-NC	185345	YAKIMA HYDRO - TRANSACTION COSTS	SG	\$0	0\$	\$0	0\$	\$0	0\$	0\$	\$0	\$0
1869000	MISC DF DR-OTH-NC	185380	LT Prepaid IBEW 57 Pension Contribution	OTHER	\$1,188	0\$	\$0	0\$	0\$	0\$	\$0	0\$	\$1,188
1869000	MISC DF DR-OTH-NC	185381	Prepaid IBEW 57 - Reclass to Current	OTHER	-\$1,188	0\$	0\$	0\$	0\$	0\$	0\$	0\$	-\$1,188
1869000 Total					\$4,722	\$54	\$900	\$284	\$533	\$1,559	\$203	\$1	\$1,188
Grand Total					\$63,893	\$856	\$856 \$14,304	\$4,519	\$8,564	\$8,564 \$24,821 \$3,260	\$3,260	\$19	\$7,551



Material & Supplies
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol (Allocated in Thousands)

1511100							Oregon	N GS					Other
1511100 Total	COAL INVNTRY-CARBON	0	COAL INVENTORY - CARBON	SE	0\$	\$0	\$	\$0	10	\$0		\$0	\$0
TOTATON INCH					\$	\$0	\$		\$0	\$0			\$0
1511120	COAL INVNTRY-HUNTER	0	COAL INVENTORY - HUNTER	SE	\$53,040	\$790	\$12,964	\$4,0	\$8,8	\$23,021	\$3,3	Ľ	\$0
1511120 Total					\$53,040	\$790	\$12,964	\$4,059	\$8,868	\$23,021	\$3,321	\$17	\$0
1511130	COAL INVNTRY-HTG	0	COAL INVENTORY - HUNTINGTON	SE	\$27,292	\$406	\$6,670	\$2,089	\$4,563	\$11,846	5 \$1,709	6\$	\$0
1511130 Total					\$27,292	\$406	\$6,670	\$2,089	\$4,563	\$11,846	\$ \$1,709	\$	\$0
1511140	COAL INVNTRY-JB	0	COAL INVENTORY - JIM BRIDGER	SE	\$29,147	\$434	\$7,124	\$2,230	\$4,873	\$12,651	1 \$1,825	\$10	\$0
1511140 Total					\$29,147	\$434	\$7,124	\$2,230	\$4,873	\$12,651	\$1,825	\$10	\$0
1511160	COAL INVNTRY-NAU	0	COAL INVENTORY - NAUGHTON	SE	\$11,520	\$171	\$2,816	\$882	\$1,926	\$5,000	3 \$721	\$4	\$0
1511160 Total					\$11,520	\$171	\$2,816	\$882	\$1,926	\$5,000	\$721		\$0
1511170	COAL INVNTRY-CPP	0	COAL INVENTORY - COAL PREP PLANT	SE	\$17,049	\$254	\$4,167	\$1,305	\$2,850	\$7,400	\$1,068	9\$	\$0
1511170 Total					\$17,049	\$254	\$4,167	\$1,305	\$2,850	\$7,400	\$1,068		\$0
1511180	COAL INVNTRY-WYODAK	0	COAL INVENTORY - WYODAK	SE	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
1511180 Total					\$	\$0	\$			₩			\$0
1511190	COAL INV-TERRA/HEADW	0	COAL INVENTORY - TERRA/HEADWATERS	SE	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$
1511190 Total					\$0	\$0	\$0	\$0		\$0			\$0
1511200	COAL INVNTRY-CHOLLA	0	COAL INVENTORY - CHOLLA	SE	\$8,417	\$125	\$2,057	\$644	\$1,407	\$3,653	3 \$527	L	\$0
1511200 Total					\$8,417	\$125	\$2,057	\$644	\$1,407	\$3,653	\$ \$527	\$3	\$0
1511300	COAL INVNTRY-COLSTRI	0	COAL INVENTORY - COLSTIP	SE	\$1,521	\$23	\$372	\$116	\$254	\$660	26\$		\$0
1511300 Total					\$1,521	\$23	\$372	\$116	\$254	\$660	\$95		\$0
1511400	COAL INVNTRY-CRAIG	0	COAL INVENTORY - CRAIG	SE	\$13,385	\$199	\$3,271	\$1,024	ľ	\$5,810	ľ	\$4	\$0
1511400 Total					\$13,385	\$199	\$3,271	\$1,024	\$2,238	\$5,810	\$838		\$0
1511500	COAL INV- DEER CREEK	0	COAL INVENTORY - DEER CREEK	SE	0\$	\$0	0\$	0\$	0\$	0\$	0\$	0\$	0\$
1511500 Total					\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
1511600	COAL INVNTRY-DJ	0	COAL INVENTORY - DAVE JOHNSTON	SE	\$90'6\$	\$135	\$2,215	\$694	\$1,515	\$3,934	\$568		0\$
1511600 Total					\$9,063	\$135	\$2,215	\$694	\$1,515	\$3,934	\$268	\$3	\$0
1511700	COAL INVNTRY-RG	0	COAL INVENTORY ROCK GARDEN PILE	SE	\$24,468	\$364	\$5,980	\$1,872	\$4,091	\$10,620	\$1,532	\$\$	\$0
1511700 Total					\$24,468	\$364	\$5,980	\$1,872	\$4,091	\$10,620	\$1,532	\$8	\$0
1511800	COAL INVENTORY	0	COAL INVENTORY	SE	0\$	0\$	0\$	0\$	0\$	0\$	0\$ 0	0\$	0\$
1511800 Total					\$0	\$0	\$0			\$0			\$0
1511900	COAL INVNTRY-HAYDEN	0	COAL INVENTORY - HAYDEN	SE	\$2,319	\$32	\$567	\$177		\$1,007			\$0
1511900 Total					\$2,319	\$35	\$567	\$177	\$3	\$1,007	\$1		\$0
1512000	NATURAL GAS	0	NATURAL GAS	SE	0\$	\$0	0\$	0\$		0\$			\$0
1512000 Total				-	\$0	\$0	\$0	\$0		\$0	\$0		\$0
1512110	NATURAL GAS-HRMSTN	0	NATURAL GAS - HERMISTON	SE	0\$	0\$	0\$	0\$		0\$			\$0
1512110 Total					\$0	\$0	\$0	\$0	0\$	\$0			\$0
1512150	NATURAL GAS-LTTL MT	0	NATURAL GAS - LITTLE MOUNTAIN	SE	0\$	0\$	0\$	\$0	0\$	0\$			\$0
1512150 Total					\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
1512160	NATURAL GAS-NAU	0	NATURAL GAS - NAUGHTON	SE	0\$	0\$	0\$	0\$	0\$	0\$			\$0
1512160 Total					0\$	\$0	\$0	\$0	0\$	\$0			\$0
1512170	NATURAL GAS-WV	0	NATURAL GAS - WEST VALLEY	SE	0\$	0\$	0\$	0\$	0\$	0\$		0\$	\$0
1512170 Total					0\$	\$0	\$0	\$0	\$0	\$0	\$ \$0	\$0	\$0
1512180	NATURAL GAS-CLAY BAS	0	NATURAL GAS - CLAY BASIN	SE	\$2,406	\$36	\$588	\$184	\$402	\$1,044	1 \$151	\$1	\$0
1512180 Total					\$2,406	\$36	\$588	\$184	\$402	\$1,044	\$151	\$1	\$0
1512190	NATURAL GAS-CHEHALIS	0	NATURAL GAS - CHEHALIS	SE	0\$	\$0	0\$		0\$)\$			\$0
1512190 Total					0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1512210	NAT GAS-JACKSON PRA	0	Natural Gas Inventory-Jackson Prairie	SE	0\$	\$0	0\$		0\$	0\$			\$0



Material & Supplies
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol (Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1512210 Total					\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1512500	NATURAL GAS-CUR CR	0	NATURAL GAS - CURRANT CREEK	SE	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$ (\$0
1512500 Total					\$0	\$0	\$0			\$0	\$0	\$0	\$0
1512600	NATURAL GAS-LAKE SD	0	Natural Gas - Lake Side	SE	\$0	0\$	\$0	0\$	0\$	0\$	0\$	0\$ (0\$
1512600 Total					\$0	\$0	\$0	\$0		\$0		0\$ 0	\$0
1512700	NATURAL GAS-GADSBY	0	NATURAL GAS - GADSBY	SE	0\$	0\$	0\$		0\$	0\$	0\$	0\$	\$0
1512700 Total					\$0	\$0	\$0	\$0		0\$		0\$ (\$0
1512800	OIL INVNTRY-B H P&L	0	OIL INVENTORY - BLACK HILLS POWER & LIGH	SE	0\$	0\$	0\$		0\$	0\$	0\$	0\$ (\$0
1512800 Total					\$	\$0	\$0			\$		\$0	\$0
1514000	FUEL STK-FUEL OIL	0	FUEL STOCK COAL MINE	SE	\$2,064	\$31	\$504	\$158	\$345	\$896	\$129	\$ \$1	\$0
1514000 Total					\$2,064	\$31	\$504	\$158	\$345	\$896	\$129	\$1	\$0
1514100	OIL INVENTORY-CARBON	0	OIL INVENTORY - CARBON	SE	\$0	\$0	\$0	0\$		0\$	0\$	0\$ (\$0
1514100 Total					\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
1514120	OIL INVENTORY-HUNTER	0	OIL INVENTORY - HUNTER	SE	0\$	0\$	0\$			0\$		0\$ (\$0
1514120 Total					0\$	\$0	\$0			\$0		\$0	\$0
1514130	OIL INVENTORY-HTG	0	OIL INVENTORY - HUNTINGTON	SE	0\$	0\$	0\$			0\$		0\$ (0\$
1514130 Total					\$0	\$0	\$0			\$0		\$ \$0	\$0
1514140	OIL INVENTORY - JB	0	OIL INVENTORY - JIM BRIDGER	SE	\$0	0\$	0\$	0\$		0\$		0\$ (0\$
1514140 Total					\$	\$0	\$			\$0		0\$ (\$0
1514300	OIL INVNTRY-COLSTRIP	0	OIL INVENTORY - COLSTRIP	SE	\$97	\$1	\$24		\$16	\$42		\$0	\$0
1514300 Total					\$97	\$1	\$24		\$16	\$42			\$0
1514400	OIL INVENTORY-CRAIG	0	OIL INVENTORY - CRAIG	SE	\$54	\$1	\$13			\$23		3 \$0	\$0
1514400 Total					\$54	\$1	\$13		6\$	\$23	\$3	\$ \$0	\$0
1514600	OIL INVENTORY-DJ	0	OIL INVENTORY - DAVE JOHNSTON	SE	0\$	0\$	0\$			0\$	0\$	0\$ (0\$
1514600 Total					\$0	\$0	\$0			\$0		0\$ (\$0
1514800	OIL INVENTORY-OTHER	0	OIL INVENTORY - OTHER	SE	\$0	\$0	0\$			0\$		0\$	\$0
1514800 Total					0\$	\$0	\$0			\$0		0\$ 0	\$0
1514900	OIL INVENTORY-HAYDEN	0	OIL INVENTORY - HAYDEN	SE	\$56	\$1	\$14	\$4		\$24		0\$ 1	\$0
1514900 Total					\$56	\$1	\$14	\$4		\$24		0\$ 1	\$0
1541000	PLNT M&S STK CNTRL	0	MATERIAL CONTROL ADJUST	SO	-\$148		-\$40	-\$12		-\$64		0\$ 8	\$0
1541000	PLNT M&S STK CNTRL	1510	JIM BRIDGER STORE ROOM	SG	\$23,579	\$358	\$6,002	\$1,898		\$10,400	\$1,356	\$\$	\$0
1541000	PLNT M&S STK CNTRL	1515	DAVE JOHNSTON STORE ROOM	SG	\$13,286	\$202	\$3,382	*	\$2,004	\$5,860	\$764	\$ \$4	\$0
1541000	PLNT M&S STK CNTRL	1520	WYODAK STORE ROOM	SG	\$6,300	\$96	\$1,604			\$2,779		\$2	\$0
1541000	PLNT M&S STK CNTRL	1525	GADSBY STORE ROOM	SG	\$4,401		\$1,120		\$664	\$1,941	\$253	\$	\$0
1541000	PLNT M&S STK CNTRL	1530	CARBON STORE ROOM	SG	\$2,316		\$589			\$1,021			\$0
1541000	PLNT M&S STK CNTRL	1535	NAUGHTON STORE ROOM	SG	\$14,498	\$220	\$3,690			\$6,394	\$833	\$\$	\$0
1541000	PLNT M&S STK CNTRL	1540	HUNTINGTON STORE ROOM	SG	\$17,828	\$271	\$4,538			\$7,863		\$\$	\$0
1541000	PLNT M&S STK CNTRL	1545	HUNTER STORE ROOM	SG	\$25,556	\$389	\$6,506	\$2,057	₩	\$11,272	\$1,469	6\$	\$0
1541000	PLNT M&S STK CNTRL	1550	BLUNDELL STORE ROOM	SG	\$1,194	\$18	\$304	\$96	\$180	\$527	\$69		\$0
1541000	PLNT M&S STK CNTRL	1560	WEST VALLEY GAS PLANT	SG	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1541000	PLNT M&S STK CNTRL	1565	CURRANT CREEK PLANT	SG	\$3,546		\$903		\$535	\$1,564	\$204	\$1	\$0
1541000	PLNT M&S STK CNTRL	1570	LAKESIDE PLANT	SG	\$5,338		\$1,359	\$430	\$805	\$2,355	\$307	\$2	\$0
1541000	PLNT M&S STK CNTRL	1580	CHEHALIS PLANT	SG	\$3,654	\$56	\$930	\$294	\$551	\$1,611	\$210	\$1	\$0
1541000	PLNT M&S STK CNTRL	1605	HYDRO NORTH - LEWIS RIVER	SG	\$0	\$0	\$0	0\$		0\$		0\$	\$0
1541000	PLNT M&S STK CNTRL	1635	HYDRO SOUTH - NORTH UMPQUA	SG	\$0	\$0	\$0	\$0		0\$			\$0
1541000	PLNT M&S STK CNTRL	1640	HYDRO SOUTH - ROGUE RIVER	ĕ	\$0	\$	\$0			0\$			
1541000	PLNT M&S STK CNTRL	1645	SOUTH - KLAMATH RIVER	SG	0\$	\$0	\$0		\$0	0\$	\$0		\$0
1541000	PLNT M&S STK CNTRL	1650	HYDRO SOUTH - KLAMATH RIVER - CA	SG	\$0	\$0	\$0	\$0		\$		\$0	\$0



Material & Supplies
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Tillial y Account		LERC Secondary Acct		Alloc	lotal	5	Oregon	Wash	Wyoming Utah	=	Taguo	2	Other
1541000	PLNT M&S STK CNTRL	1675	HYDRO EAST - UTAH	SG	\$7		\$2	\$1	\$1	9,	\$3	\$ 0\$	
1541000	PLNT M&S STK CNTRL	1680	HYDRO EAST - IDAHO	SG	\$1	\$0	0\$	\$0	0\$	•	\$1		\$
1541000	PLNT M&S STK CNTRL	1700	LEANING JUNIPER STOREROOM	SG	\$643	\$10	\$164	\$52	497	\$284		\$37 \$0	0\$
1541000	PLNT M&S STK CNTRL	1705	GOODNOE HILLS WIND	SG	\$952	\$14	\$242	\$77	\$144	\$420		\$25 \$0	0\$ (
1541000	PLNT M&S STK CNTRL	1715	MARENGO WIND	SG	\$870	\$13	\$222	\$70	\$131	\$384		\$20 \$0	\$0
1541000	PLNT M&S STK CNTRL	1720	Foote Creek	SG	\$858	\$13	\$218	\$69	\$129	\$378		\$49 \$0	0\$
1541000	PLNT M&S STK CNTRL	1725	Glenrock/Rolling Hills	SG	\$1,166	\$18	\$297	\$94	\$176	\$514		\$67 \$0	\$
1541000	PLNT M&S STK CNTRL	1730	Seven Mile Hill	SG	\$740	\$11	\$188	\$60	\$112	\$326		\$43 \$0	\$0
1541000	PLNT M&S STK CNTRL	1740	High Plains/McFadden	SG	\$547	\$\$	\$139	\$44	\$83	\$241			0\$
1541000	PLNT M&S STK CNTRL	1745	Dunlap Wind Project	SG	\$699	\$10	\$170	\$54	\$101	\$295		\$38 \$(\$
1541000	PLNT M&S STK CNTRL	1799	WIND OFFICE	SG	\$0	\$0	0\$	\$0	0\$	•		0\$ 0\$	0\$
1541000	PLNT M&S STK CNTRL	2005	CASPER STORE ROOM	WYP	\$343	\$0	0\$	\$0	\$343			0\$ 0:	0\$
1541000	PLNT M&S STK CNTRL	2010	BUFFALO STORE ROOM	WYP	\$166	\$0	0\$	\$0	\$166				\$0
1541000	PLNT M&S STK CNTRL	2015	DOUGLAS STORE ROOM	WYP	\$358	\$0	0\$	\$0	\$358	91		0\$ 0\$	\$
1541000	PLNT M&S STK CNTRL	2020	CODY STORE ROOM	WYP	\$677	\$0	0\$	\$0	\$677	v			\$
1541000	PLNT M&S STK CNTRL	2030	WORLAND STORE ROOM	WYP	\$758	\$0	0\$	0\$	\$758	0,			\$
1541000	PLNT M&S STK CNTRL	2035	RIVERTON STORE ROOM	WYP	\$487	\$0	\$0	\$0	\$487		0\$	\$ 0\$	\$
1541000	PLNT M&S STK CNTRL	2040	EVANSTON STORE ROOM	WYU	669\$	\$0	0\$	0\$	669\$	01			0\$
1541000	PLNT M&S STK CNTRL	2045	KEMMERER STORE ROOM	WYU	\$11	\$0	0\$	0\$	\$11	**			0\$
1541000	PLNT M&S STK CNTRL	2050	PINEDALE STORE ROOM	WYU	\$599	\$0	0\$	\$0	\$299				\$0
1541000	PLNT M&S STK CNTRL	2055	BIG PINEY STORE ROOM	WYU	\$	0\$	0\$	\$0	0\$				\$0
1541000	PLNT M&S STK CNTRL	2060	ROCK SPRINGS STORE ROOM	WYP	\$1,536	\$0	0\$	\$0	\$1,536			0\$ 05	\$
1541000	PLNT M&S STK CNTRL	2065	RAWLINS STORE ROOM	WYP	\$535	\$0	0\$	\$0	\$535	vi		0\$ 0:	0\$
1541000	PLNT M&S STK CNTRL	2070	LARAMIE STORE ROOM	WYP	\$437	\$0	0\$	\$0	\$437	v			0\$
1541000	PLNT M&S STK CNTRL	2075	REXBERG STORE ROOM	IDU	\$1,080	\$0	\$0	\$0	0\$	v,	\$0 \$1,080		0\$
1541000	PLNT M&S STK CNTRL	2080	MUDLAKE STORE ROOM	IDU	\$0	\$0	0\$	\$0		7			0\$
1541000	PLNT M&S STK CNTRL	2085	SHELLY STORE ROOM	IDO	\$685	\$0	0\$	\$0	0\$	07	*	\$0 \$0	0\$
1541000	PLNT M&S STK CNTRL	2090	PRESTON STORE ROOM	IDU	\$69	\$0	0\$	\$0		07			0\$
1541000	PLNT M&S STK CNTRL	2095	LAVA HOT SPRINGS STORE ROOM	IDO	\$175	\$0	0\$	0\$		01			0\$
1541000	PLNT M&S STK CNTRL	2100	MONTPELIER STORE ROOM	IDU	\$232	0\$	0\$	\$0		07	\$2		\$
1541000	PLNT M&S STK CNTRL	2110	BRIDGERLAND STORE ROOM	5	\$412	\$0	\$0	\$0		\$412			\$
1541000	PLNT M&S STK CNTRL	2205	TREMONTON STORE ROOM	T	\$249	\$0	0\$	\$0	0\$	\$249		\$0 0\$	0\$
1541000	PLNT M&S STK CNTRL	2210	OGDEN STORE ROOM	Th	\$1,223	\$0	0\$	\$0		\$1,223			0\$
1541000	PLNT M&S STK CNTRL	2215	LAYTON STORE ROOM	5	\$582	\$0	0\$	\$0		\$582		\$0 0\$	0\$
1541000	PLNT M&S STK CNTRL	2220	SALT LAKE METRO STORE ROOM	5	\$8,698	\$0	0\$	\$0		\$8,698			\$0
1541000	PLNT M&S STK CNTRL	2225	SALT LAKE TOOL ROOM	5	\$1	\$0	0\$	\$	0\$	01		\$0 0\$	\$
1541000	PLNT M&S STK CNTRL	2230	JORDAN VALLEY STORE ROOM	5	\$1,152	\$0	0\$	\$0		\$1,152			
1541000	PLNT M&S STK CNTRL	2235	PARK CITY STORE ROOM	5	\$917	\$0	\$0	\$		\$917			
1541000	PLNT M&S STK CNTRL	2240	TOOELE STORE ROOM	5	\$583	\$0	0\$	\$0		\$583			
1541000	PLNT M&S STK CNTRL	2245	WASATCH RESTORATION CENTER	5	\$445	\$0	0\$	\$0		\$442		\$0 \$0	
1541000	PLNT M&S STK CNTRL	2400	PLNT M&S STK CNTRL EAGLE MOUNTAIN	5	\$26	\$0	0\$	\$0		*			
1541000	PLNT M&S STK CNTRL	2405	AMERICAN FORK STORE ROOM	5	\$1,474	\$0	0\$	\$0		\$1,474			\$
1541000	PLNT M&S STK CNTRL	2410	SANTAQUIN STORE ROOM	5	\$407	\$0	0\$	\$0		\$407			\$
1541000	PLNT M&S STK CNTRL	2415	DELTA STORE ROOM	5	\$365	\$0	0\$	\$0		\$365			\$
1541000	PLNT M&S STK CNTRL	2420	VERNAL STORE ROOM	5	\$777	\$0	0\$	\$0		\$777			\$
1541000	PLNT M&S STK CNTRL	2425	PRICE STORE ROOM	5	\$787	\$0	0\$	\$0		\$787			\$0
1541000	PLNT M&S STK CNTRL	2430	MOAB STORE ROOM	5	\$689	\$0	0\$	\$0	0\$	\$689		\$0 0\$	
1541000	PLNT M&S STK CNTRL	2435	BLANDING STORE ROOM	5	\$174	\$0	\$0	\$0		\$174			\$
1541000	PLNT M&S STK CNTRL	2445	RICHFIELD STORE ROOM	5	\$112	\$0	\$0	0\$		¢112		0	4



Material & Supplies
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming Utah	ah	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL	2450	CEDAR CITY STORE ROOM	1	1,085	\$0	\$0		0	\$1,085			\$0
1541000	PLNT M&S STK CNTRL	2455	MILFORD STORE ROOM	5	\$388	0\$	0\$	\$0	0\$	\$388		\$0	\$0
1541000	PLNT M&S STK CNTRL	2460	WASHINGTON STORE ROOM	5	\$603	0\$	\$0	\$0	0\$	\$603			\$0
1541000	PLNT M&S STK CNTRL	2620	WALLA WALLA STORE ROOM	WA	\$1,234	0\$	0\$	\$1,234	0\$	\$			\$0
1541000	PLNT M&S STK CNTRL	2625	SUNNYSIDE STORE ROOM	WA	0\$	\$0	0\$	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2630	YAKIMA STORE ROOM	WA	\$337	\$0	\$0	\$337	\$0	\$			\$0
1541000	PLNT M&S STK CNTRL	2635	ENTERPRISE STORE ROOM	OR	\$209	\$0	\$209	\$0	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2640	PENDLETON STORE ROOM	OR	\$712	\$0	\$712	\$0	0\$	\$0	0\$	\$0	\$0
1541000	PLNT M&S STK CNTRL	2650	HOOD RIVER STORE ROOM	OR	\$341	0\$	\$341	\$0	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2655	PORTLAND METRO - STORE ROOM	g	\$8,673	\$0	\$8,673	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2660	ASTORIA STORE ROOM	S.	\$1,035	\$	\$1,035	\$0	0\$	\$		\$0	\$0
1541000	PLNT M&S STK CNTRL	2665	MADRAS STORE ROOM	OR	\$301	\$0	\$301	\$0	\$0	\$			\$0
1541000	PLNT M&S STK CNTRL	2670	PRINEVILLE STORE ROOM	OR	0\$	\$0	0\$	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2675	BEND STORE ROOM	OR	\$1,477	\$0	\$1,477	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2805	ALBANY STORE ROOM	OR.	\$204	0\$	\$204	\$0	0\$	\$		\$0	\$0
1541000	PLNT M&S STK CNTRL	2810	LINCOLN CITY STORE ROOM	S.	\$242	0\$	\$242	\$0	0\$	\$			0\$
1541000	PLNT M&S STK CNTRL	2815	STAYTON STORE ROOM	S.	0\$	0\$	\$0	\$0	\$0	\$			\$0
1541000	PLNT M&S STK CNTRL	2820	DALLAS STORE ROOM	g	0\$	0\$	\$0	\$0	0\$	0\$		\$0	0\$
1541000	PLNT M&S STK CNTRL	2825	COTTAGE GROVE STORE ROOM	8 8	0\$	\$0	0\$	\$0	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2830	ROSEBURG STORE ROOM	8	\$2,232	\$0	\$2,232	\$0	\$0	\$0			\$0
1541000	PLNT M&S STK CNTRL	2835	COOS BAY STORE ROOM	ĕ	\$671	\$	\$671	\$0	\$0	\$0			\$
1541000	PLNT M&S STK CNTRL	2840	GRANTS PASS STORE ROOM	g	\$800	0\$	\$800	\$0	\$0	\$			\$0
1541000	PLNT M&S STK CNTRL	2845	MEDFORD STORE ROOM	ĕ	\$908	0\$	\$908	\$0	\$0	\$0			\$0
1541000	PLNT M&S STK CNTRL	2850	KLAMATH FALLS STORE ROOM	g	\$2,143	0\$	\$2,143	\$0	\$0	\$			0\$
1541000	PLNT M&S STK CNTRL	2855	LAKEVIEW STORE ROOM	ĕ	\$118	0\$	\$118	\$0	\$0	\$			\$
1541000	PLNT M&S STK CNTRL	2860	ALTURAS STORE ROOM	8	\$84	\$84	\$0	\$0	\$0	0\$		\$0	\$
1541000	PLNT M&S STK CNTRL	2865	MT SHASTA STORE ROOM	ð	\$197	\$197	0\$	\$0	\$0	0\$			\$0
1541000	PLNT M&S STK CNTRL	2870	YREKA STORE ROOM	S.	\$717	\$717	0\$	\$0	\$0	0\$			\$0
1541000	PLNT M&S STK CNTRL	2875	CRESENT CITY STORE ROOM	CA	\$340	\$340	0\$	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	2002	TREMONTON STORE ROOM	SO	\$144	\$3	\$39	\$11	\$20	\$63			\$0
1541000	PLNT M&S STK CNTRL	5105	MATERIAL PACKAGING CENTER - EAST	5	0\$	0\$	0\$	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	5110	MATERIAL PACKAGING CENTER - WEST	OR	\$0	\$0	\$0	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	5115	DEMC - SLC	SNPD	\$129	\$4	\$34	\$\$	\$14	\$62			\$0
1541000	PLNT M&S STK CNTRL	5120	DEMC - MEDFORD	OR	\$87	\$0	\$87	0\$	0\$	0\$			\$0
1541000	PLNT M&S STK CNTRL	5125	DEMC - OREGON	g	\$6,385	\$0	\$6,385	\$0	\$0	0\$			\$0
1541000	PLNT M&S STK CNTRL	5130	MEDFORD HUB	g	\$5,458	\$0	\$5,458	\$0	\$0	0\$			\$0
1541000	PLNT M&S STK CNTRL	5135	YAKIMA HUB	WA	\$4,917	0\$	\$0	\$4,917	\$0	0\$			\$0
1541000	PLNT M&S STK CNTRL	5140	PRESTON HUB	ΙΩ	\$3,144	\$0	0\$	\$0	0\$	0\$	\$3,		\$0
1541000	PLNT M&S STK CNTRL	5145	RAWLINS HUB	WYU	\$3	\$0	0\$	\$0	\$3	\$0			\$0
1541000	PLNT M&S STK CNTRL	5150	RICHFIELD HUB	5	\$3,688	\$0	0\$	0\$	0\$	\$3,688			\$0
1541000	PLNT M&S STK CNTRL	5155	CASPER HUB	WYP	\$5,785	\$0	\$0	\$0	\$5,785	\$0			\$0
1541000	PLNT M&S STK CNTRL	5160	SALT LAKE METRO HUB	5	\$20,272	\$0	0\$	\$0	\$0	\$20,272			\$0
1541000	PLNT M&S STK CNTRL	5200	UTAH TRANSPORTATION BUILDING	SNPD	\$29	\$2	\$15	\$4	\$6	\$28		\$0	\$0
1541000	PLNT M&S STK CNTRL	5300	METER TEST WAREHOUSE	ħ	\$19	\$0	\$0	0\$	0\$	\$19			\$0
1541000 Total					\$230,856	\$3,289	\$64,614	\$16,799	\$31,717	\$101,646	\$12,748	\$43	\$0
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SE	0\$	0\$	0\$	0\$	0\$	0\$		L	\$0
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SG	0\$	\$0	0\$	0\$	0\$	0\$	\$0		0\$
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SO	0\$	0\$	0\$	0\$	0\$	0\$		0\$	\$0
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	5	\$0	\$	0\$	\$0	0\$	\$0			\$0



Material & Supplies
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol (Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SG	0\$	0\$	\$0	\$0	\$0	0\$	0\$		\$0
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SO	\$140	\$3	\$38	\$11	\$20	\$61		0\$	\$0
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	占	\$494	0\$	0\$	\$0	0\$	\$494			\$0
1541500	OTHER M&S	120950	CONSIGNED INVENTORY CR WEST VALLEY	5	0\$	0\$	0\$	\$0	0\$	0\$	0\$	0\$	0\$
1541500	OTHER M&S	1505	GLENROCK COAL MATERIAL & SUPPLY	SG	0\$	\$0	0\$	0\$	0\$	0\$		0\$	\$0
1541500	OTHER M&S	1510	GLENROCK COAL MATERIAL & SUPPLY	SG	0\$	0\$	0\$	\$0	\$0	\$0	0\$	\$0	\$0
1541500	OTHER M&S	1520	GLENROCK COAL MATERIAL & SUPPLY	SG	0\$	0\$	0\$	\$0	\$0	0\$	0\$	0\$	\$0
1541500 Total					\$634	\$3	\$38	\$11	\$20	\$555	\$\$	\$ \$0	\$0
1541900	PLNT M&S GEN JV CUT	0	PLANT M&S - GENERATION JV CUTBACK	SG	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$
1541900	PLNT M&S GEN JV CUT	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SG	\$2,083	\$32	\$530	\$168	\$314	\$919	\$120	\$1	\$0
1541900	PLNT M&S GEN JV CUT	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SO	\$3	0\$	\$1	0\$	0\$	\$1	0\$	0\$	\$0
1541900 Total					\$2,086	\$32	\$531	\$168	\$315	\$920	\$120	\$1	\$0
1544200	M&S OPR SUP DC MIN	0	M&S - OPER SUPPLIES-DEER CREEK MINE	SE	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
1544200 Total					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1545000	CR OFF-CENTRALIA	0	CREDIT OFFSET CENTRALIA - WWP	SG	0\$	0\$	0\$	\$0	0\$	0\$		0\$ 0	\$0
1545000	CR OFF-CENTRALIA	120005	CREDIT OFFSET CENTRALIA - WWP	SG	0\$	0\$	0\$	\$0	0\$	0\$		0\$ 0	\$0
1545000	CR OFF-CENTRALIA	1510	CREDIT OFFSET CENTRALIA - WWP	SG	0\$	0\$	0\$	\$0	0\$	0\$	0\$	0\$	\$0
1545000	CR OFF-CENTRALIA	1520	CREDIT OFFSET CENTRALIA - WWP	SG	0\$	\$0	\$0	\$0	\$0	0\$		\$0	\$0
1545000 Total					\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
1549900	CR-OBSOL&SURPL INV	0	OBSOLETE & SURPLUS	SO	0\$	0\$	0\$	0\$	0\$	0\$	0\$		\$0
1549900	CR-OBSOL&SURPL INV	102930	SB Asset # 120930	so	-\$27	-\$1	-\$7	-\$2	-\$4	-\$12	-\$2	\$0	\$0
1549900	CR-OBSOL&SURPL INV	120930	INVENTORY RESERVE POWER SUPPLY	SG	-\$678	-\$10	-\$172	-\$55	-\$102	-\$299	-\$39		\$0
1549900	CR-OBSOL&SURPL INV	120930	INVENTORY RESERVE POWER SUPPLY	SO	-\$12	\$0	-\$3	-\$1	-\$2	-\$5			0\$
1549900	CR-OBSOL&SURPL INV	120931	INVENTORY RESERVE POWER DELIVERY	SNPD	0\$	\$0	\$0	\$0	\$0	\$0	\$0		\$0
1549900	CR-OBSOL&SURPL INV	120932	Inventory Reserve - RMP (T&D)	SNPD	-\$1,303	-\$45	-\$341	-\$84	-\$144	-\$626			\$0
1549900	CR-OBSOL&SURPL INV	120933	Inventory Reserve - PP (T&D)	SNPD	-\$744	-\$26	-\$195	-\$48	-\$82	-\$357	-\$36	\$0	\$0
1549900 Total					-\$2,763	-\$82	-\$719	-\$189	-\$333	-\$1,299	-\$141	\$0	\$0
1630000	STORES EXPENSE UND	0	STORES UNDISTRIBUTED	SO	0\$	0\$	0\$	0\$	0\$	\$0	0\$	0\$	\$0
1630000 Total					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2531600	WORK CAP DEP-UAMPS	289920	WORKING CAPITAL DEPOSIT - UAMPS	SE	-\$2,418	-\$36	-\$591	-\$185	-\$404	-\$1,050	-\$151	-\$1	\$0
2531600 Total					-\$2,418	-\$36	-\$591	-\$185	-\$404	-\$1,050	-\$151	-\$1	\$0
2531700	WORKG CAP DEP-DG&T	289921	OTH DEF CR - WORKING CAPITAL DEPOS-DG&T	SE	-\$2,834	-\$42	-\$693	-\$217	-\$474	-\$1,230	-\$177	-\$1	\$0
2531700 Total					-\$2,834	-\$42	-\$693	-\$217	-\$474	-\$1,230	-\$177	-\$1	\$0
2531800	WCD-PROVO-PLNT M&S	289922	OTH DEF CR - WCD - PROVO - PLANT M&S	SG	-\$273	-\$4	69\$-	-\$22	-\$41	-\$120	-\$16	0\$	\$0
2531800 Total					-\$273	-\$4	69\$-	-\$22	-\$41	-\$120	-\$16	\$0	
Grand Total					\$427,186	\$6,165	\$112,457	\$31,816	\$64,556	\$187,052	\$25,033	\$108	\$0



Cash Working Capital
Twelve Months Ending - June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Drimary Account		Cocondam Account		Alloc	Total	Sile S	Orogon	Wach	Wyoming	W. DDI	Heah	Tdaho W	an idir	7033	othor
1430000	OTHER ACCTS REC	0	OTHER ACCOUNTS RECEIVABLE	SO	\$3	\$0	\$1	000	000	10	\$1		10	100	\$0
1430000 Total					\$3	0\$	\$1	\$	\$	0\$	\$1	\$	0\$	\$0	\$
1431000	EMP ACCOUNTS REC	0	EMPLOYEE RECEIVABLES	SO	\$4,636	\$101	\$1,246	\$364	\$650	\$534	\$2,015	\$260	\$115	\$1	\$0
1431000 Total					\$4,636	\$101	\$1,246	\$364	\$650	\$534	\$2,015	\$260	\$115	\$1	\$0
1431200	MISC OTHER LOANS-CSS	0	MISC OTHER LOANS	SO		0\$		\$0	0\$	\$0	0\$	\$0	\$0	\$0	\$0
1431200 Total					\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$
1431500	INC TAXES RECEIVABLE	0		SO	-\$127	-\$3		-\$10	-\$18	-\$15	-\$55	-\$7	-\$3	\$0	\$0
1431500	INC TAXES RECEIVABLE	116133	InterCo State Tax Rec-(Even Years) - MEHC	SO	\$230	\$5	\$62	\$18	\$32	\$26	\$100	\$13	\$6	0\$	0\$
1431500	INC TAXES RECEIVABLE	116134	InterCo State Tax Rec -(Odd Years)- MEHC	SO	-\$39	-\$1		55.	-\$5	-\$4	-517	75-	15 5	05 6	00
1433000 lotal	Case Grand Tariot		DISK ADDED COUNTY THEOL	00	\$04	\$130	41 722	CA COS	0004	4730	974	4360	4150	2	2
1433000	JOIN OWNER REC	0	JOIN LOWNER RECEIVABLE	30	C11/05	CC14	1	2004	0604	4730	00/74	4364	4450	2 5	4
1436000	OTH ACCT DEC	0	OTHER ACCOUNTS RECEIVABLE	60	\$13,413	4794	L	\$303	4030	\$1.562	45 889	\$760	\$336	25	9
1436000 Total	Oll Scel Sec		OHER ACCOUNT RECEIVABLE	8	¢12 547	£294	L	£1 062	61 808	e1 E63	4F 880	4760	4236	63	\$
1432000	CCS DAP RTI TMGS	0	SS OAB BILINGS	G	\$3.830	\$83	┸	\$301	41,030	\$4,302	\$1,665	\$215	\$95	15	9
1437000 Total		,	COLUMN DEFERRED		\$3,830	\$83	Ľ	\$301	\$537	\$442	\$1,665	\$215	\$95	\$1	80
1437100	CSS OAR BILLINGS-WOR	0	OTHER ACCT REC CCS	SO	-\$385	-\$8	上	-\$30	-\$54	-\$44	-\$167	-\$22	-\$10	\$0	\$0
1437100 Total					-\$385	-\$8		-\$30	-\$54	1	-\$167	-\$22	-\$10	\$0	80
2300000	ASSET RETIREMENT OBL	284915	ARO LIAB - DEER CREEK MINE RECLAMATION	OTHER	-\$9,507	\$0	\$0	°s	\$0	\$0	\$0	0\$	0\$	┖	-\$9,507
2300000 Total					-\$9,507	\$0		0\$	\$0			os	80	L.	-\$9,507
2320000	ACCOUNTS DAVABLE	210412	Mareono Wind Proj Accrisal	So	\$0	0\$		os	\$0	ı		ŝ	0\$	1_	ŝ
2320000	ACCOUNTS PAYABLE	210460	JOINT OWNER RECEIVABLES - CREDIT	SE	-\$3,328	-\$50	-\$813	-\$255	-\$556	-\$454	-\$1,	-\$208	-\$102	-\$1	0\$
2320000	ACCOUNTS PAYABLE	210470	Minority Plant Accrual-Idaho Power (T&D)	SG	-\$28	\$0		-\$2	-\$4	-\$3		-\$2	-\$1	\$0	\$0
2320000	ACCOUNTS PAYABLE	210643	Mountain Fuel Supply Co	SE		\$0			\$0	\$0	0\$	\$0	\$0	0\$	\$0
2320000	ACCOUNTS PAYABLE	210648		SE	0\$	0\$	\$0		\$0		0\$	\$0	\$0	0\$	\$0
2320000	ACCOUNTS PAYABLE	210651	Genwal Coal Co Inc	SE		\$0			\$0		0\$	\$0	\$0	0\$	\$0
2320000	ACCOUNTS PAYABLE	210656	Foldel Creek/Cypress Coal Purchase	SE		0\$		\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211108	UNION DUES/CONTRIBUTIONS WITHHOLDING	SO	\$0	0\$			\$0		\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211109	MET PAY HOME & AUTO WITHHOLDINGS	SO	0\$	\$0			\$0		\$0	\$0	\$0	\$0	\$
2320000	ACCOUNTS PAYABLE	211112	UNITED FUND/CHARITABLE WITHHOLDINGS	SO	\$0	0\$			\$0		\$0	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211116	DEPENDENT SUPPORT/LEVY WITHHOLDINGS	SO	-\$7	80		-\$1	-\$1	-\$1	-\$3	\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	211149	OTHER PAYROLL LIABILITY	SO	-\$431	6\$-		-\$34	-\$60	١	-\$187	-\$24	-\$11	0\$	0\$
2320000	ACCOUNTS PAYABLE	215077	K-PLUS EMPLOYER CONTRIBUTIONS - ENHANCED	SO	-\$421	6\$-		-\$33	-\$59	1	-\$183	-\$24	-\$10	\$0	0\$
2320000	ACCOUNTS PAYABLE	215078	K-Plus Employer Contributions - Fixed	80	-\$1,264	-\$27		66\$-	-\$177	1	-\$520	-\$71	-\$31	0\$	\$0
2320000	ACCOUNTS PAYABLE	215080	METLIFE MEDICAL INSURANCE	SO	-\$3,100	-\$67	ş	-\$243	-\$434	*	-\$1,347	-\$174	-\$77	-\$1	0\$
2320000	ACCOUNTS PAYABLE	215081	OTHER EMPLOYEE BENEFITS	SO	0\$	0\$		\$0	0\$	١	\$0	\$0	\$0	0\$	\$0
2320000	ACCOUNTS PAYABLE	215082	METLIFE DENIAL INSURANCE	200	-\$95	-32	775.	200	-517	074	-\$30	200	76.	2 4	2
2320000	ACCOUNTS PAYABLE	215084	Western Hilling Dartel Barable	26 00	143	0\$		\$ 00	0\$	2	13-	9	000	* 0	0,0
2320000	ACCOUNTS PAYABLE	215086	Western Utilities Vision Pavable	So	\$0	\$0		\$00	80	0\$	0\$	\$0	\$0	\$0	05
2320000	ACCOUNTS PAYABLE	215090	LUMENOS HEALTH PLAN	SO	\$0	0\$	\$0	\$0	\$0	\$0	\$0	0\$	0\$	0\$	\$0
2320000	ACCOUNTS PAYABLE	215095		SO	-\$3	0\$		\$0	0\$	0\$		0\$	0\$	0\$	\$0
2320000	ACCOUNTS PAYABLE	215096	DELTA DENTAL	SO	\$0	\$		\$0	0\$	\$0	\$0	0\$	0\$	\$0	\$0
2320000	ACCOUNTS PAYABLE	215112	Minnesota Life Insurance	SO	-\$27	-\$1		-\$2	-\$4	-\$3		-\$2	-\$1	\$0	\$0
2320000	ACCOUNTS PAYABLE	215116	IBEW 57 MEDICAL INSURANCE	SO	-\$31	-\$1		-\$2	-\$4	-\$4	,	-\$2	-\$1	\$0	\$0
2320000	ACCOUNTS PAYABLE	215136	ESOP ACCRUAL	SO	\$0	0\$		\$0	0\$	\$0		\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215198	WEST VALLEY CITY STORM DRAINS FEE	80	\$0	0\$		\$0	\$0	\$0		\$0	\$0	\$0	\$0
2320000	ACCOUNTS PAYABLE	215211	DRAPER CITY STORM DRAIN	SO	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$
2320000	ACCOUNTS PAYABLE	215350	TIBEW 57 HEALTH REIMBURSEMENT, CURRENT Y	SO	-\$3	0\$		0\$	\$0	0\$		20	20	0\$	0\$
2320000	ACCOUNTS PAYABLE	215351	"IBEW 57 DEPENDENT CARE REIMBURSEMENT, C	SO	0\$	80		\$0\$	\$0	0\$	0\$	200	200	0\$	200
2320000	ACCOUNTS PAYABLE	215356	"HEALTH REIMBURSEMENT, CURRENT YEAR"	SO	-\$18	\$0		-\$1	58-	-\$7		-\$1	05	05	0,0
2320000	ACCOUNTS PAYABLE	215357	"DEPENDENT CARE REIMBURSEMENT, CURRENT Y	SO	-\$37	-\$1		-83	25-	-\$4	*	75	15-	0.5	0
2320000	ACCOUNTS PAYABLE	215421	OR Renewable Energy Dev & Dem Liability	OTHER	-\$27	0\$	775-	\$0	\$0\$	0\$	0\$	200	0.00	0\$	\$10
2320000	ACCOUNTS PAYABLE	215725	Medicare Subsidies Payable to FAS 106 Tr	SO	Sos	\$0\$		\$0\$	\$0	0\$		\$0\$	\$0	\$0	\$000
2320000	ACCOUNTS PAYABLE	215901	FLATHEAD ELECTRIC CO-OP LIABILITY	SE	0\$	0\$		\$0	\$0	\$0		\$0	\$0	\$0	80
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Cash Working Capital
Twelve Months Ending - June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

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PREPAID INSURANCE - POOTE CREEK Goshute - Prepaid Possessory Interest.
"Prepaid Taxes (Federal) State, Local)"
PREP FEES - OREGON PUB UTIL COMMISSION
PREP FEES-WASH UTIL & TRANSP COMMISSION
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Prepaid Licensing Fees
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OTH PREPAY-ARS 106 FAUDING
OTH PREPAY-OREGON DOE FEE
PREPAD ROYALITES
PREPAD ROYALITES
PREPAD INSURANCE
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PREPAID DUES PRE FEES - OREGON PUB LITIL COMMISSION PREP FEES-WASH UTIL & TRANSP COMMISSION PREP FEES-UTAH PUBLIC SERVICE COMMISSION PREP FEES-IDAHO PUB LTIL COMMISSION PREP FEES-WYO PUBLIC SERVICE COMMISSION Prepaid OR Low Income Customer Assist OTHER PREPAY - LEASE COMMISSIONS
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PREPAID OUTAGE MAINTENANCE
Prepaid T&D Line Inspection Costs - RMP Prepaid LGIA Transmission
PREPAID BPA TRANSM - WINE COUNTRY Accum Prov For Prop Ins-Vehicle Accident Prov For Prop Ins - General Plt Accum Prov For Prop Ins - Pac Power Accum Prov For Prop Ins - RMP T&D 2281200/280311 STORM REIMBURSEMENTS ACC. PROV. PROP INS. - T&D LINES ACC. PROV. PROP INS. - T&D SUBS Prepaid Aircraft Maintenance Costs ACC. PROV. PROP INS. - THERMAL Prepaid Pole Contact PREPAID RENT WEST VALLEY SADSBY GAS TURBINES PREPAYMENTS - OTHER PREPAYMENTS - OTHER FERC Se 132606 132606 132606 132608 132620 132622 132622 132620 132700 132706 1 132909 132910 132920 132924 132924 132998 132999 132000 182200 182200 280290 280302 280307 280308 280311 ACC PRV-INS-T&D LN
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Miscellaneous Rate Base
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

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T	ACC PRV IN & DAMAG	0	ACCM PROV - IN & DAMAGE	So	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	ACC PRV IN & DAMAG	280311	ACC. PROV. 1 & D - EXCL. AUTO	So	-\$57,032.76	-\$1,237.98	-\$15,326.19	-\$4,475.40	-\$7,989.57	-\$24,791.38	-\$3,198.41	-\$13.82	\$0,00
) Total					-\$57,032.76	-\$1,237.98	-\$15,3	-\$4,475.40	-\$7,989.57	-\$24,791.38	-\$3,198.41	-\$13.82	\$0.00
	ACC PRV I & D AUTO	280312	ACC. PROV. I & D - AUTO	SO	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282200 Total					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	ACC PROV I&D-CONST	280313	ACC. PROV. I&D - CONST.	so	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282300 Total					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2282500	Acc Prov I&D-Insur	116925	Insurance Reimbursements Receivable I&D	SO	\$37,275.89	\$809.13	\$10,017.00	\$2,925.06	\$5,221.88	\$16,203.33	\$2,090.44	\$9.03	\$0.00
2282500 Total					\$37,275.89	\$809.13	\$10,017.00	\$2,925.06	\$5,221.88	\$16,203.33	\$2,090.44	\$9.03	\$0.00
2283000	PEN/BENFT-SICK	187240	CONTRA REG ASSET - TRANSITION PLAN SEVER	So	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2283000	PEN/BENFT-SICK	280319	ACCRUAL-TRANSITION PLAN SEVERANCE PAYMEN	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2283000	PEN/BENFT-SICK	280349	SUPPL, PENSION BENEFITS (RETIRE ALLOW)	So	-\$2,199.70	Ÿ	-\$591.12	-\$172.61	-\$308.15	-\$956.18	-\$123.36	-\$0.53	\$0.00
0 Total					-\$2,199.70	-\$47.75	-\$591.12	-\$172.61	-\$308.15	-\$956.18	-\$123.36	-\$0.53	\$0.00
T	POST-RETIREMENT BEN	280321	FAS 106 - PACTFICORP EXCL COAL MINES	So	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	DOST-RETIREMENT REN	280329		200	\$47.741.85	\$1.025.46	\$12,695.12	\$3,707,10	\$6.617.99	420.535.41	\$2.649.34	\$11.45	\$0.00
	POST-RETIREMENT REN	280440	FAS 158 DD Lish Medicare Sub (Non-Dedct)	200	-\$30.344.38	-\$658.67	-48.154.33	-42 381 14	-\$4.250.87	-\$13.190.30	-\$1.701.72	-\$7.35	\$0.00
	POST-RETIREMENT REN	280454	FAS 158 DR Lish Red Medicare (Non-Dedct)	200	\$30.344.38	\$658.67	\$8.154.33	\$2.381.14	\$4,250.87	\$13.190.30	\$1.701.72	\$7.35	\$0.00
	POST-RETIREMENT REN	280455	FAS 158 Doct-Definement Liability	So	-\$51,929,30	-\$1.127.20	-\$13.954.76	-\$4 074 93	-\$7.274.64	-422.572.98	-\$2.912.21	-\$12.59	\$0.00
	DOCT-RETIREMENT REN	280456	FAC 106-Contra Liab-Med Sub Claims	25	-616 917 55	-\$367.22	-64 546 19	-41 327 53	-\$2.369.94	-47 353 83	-6948.74	-64 10	\$0.00
	DOCT DETIDEMENT BEN	280457	EAS 150 - CONTOA 174 - Day Madigare	200	-630 344 38	-4658 A7	-68 154 33	42 381 14	-44 250 87	-413 190 30	-41 701 72	25. 73.	00 00
	SOCT-DETIDEMENT DEN	280459	DO 11sh Barb Delice Delections Door	200	00.04	40.00	40.00	47,700,44	40.00	00.00	00.00	00.04	0000
T	POSI-RELINEMENT BEN	50,402	PR Lido - Edny Retiree Reinsurance Prog	2	00.04	30.00	00.00	\$0.00	30,00	\$0.00	\$0.00	20.00	\$0.00
0 Total					-\$51,949.38	-\$1,127.64	-\$13,960.15	-\$4,076.50	-\$1,277.45	-\$22,581.71	-\$2,913.34	-\$12.59	\$0.00
	PENSIONS	280340	PENSION	SO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2283500	PENSIONS	280350	Pension - Local 57	SO	-\$1,032.71	-\$22.42	-\$277.52	-\$81.04	-\$144.67	-\$448.90	-\$57.91	-\$0.25	\$0.00
2283500	PENSIONS	280355	FAS 158 Pension Liability	SO	-\$168,836.92	-\$3,664.86	-\$45,370.88	-\$13,248.74	-\$23,651.93	-\$73,391.17	-\$9,468.43	-\$40.92	\$0.00
2283500	PENSIONS	280365	FAS 158 Pension Liab-Rols to Current	So	\$821.57	\$17.83	\$220.78	\$64.47	\$115.09	\$357.12	\$46.07	\$0.20	\$0.00
0 Total					-\$169.048,06	-\$3,669,44	-\$45.427.62	-\$13.265.31	-\$23.681.50	-\$73.482.95	-\$9,480.27	-\$40.97	\$0.00
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	ACC PRV DECOM-TRUN	284910	DECOMMISSIONING LIABILITY	TROJD	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	ACC PRV DECOM-TRUN	284911		TROJD	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
T	ACC PRV DECOM-TRUN	284912	TROJAN WORKING FUNDS BALANCES - NET	TROJD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0 Total					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	ASSET RETIREMENT OBL	284918	ARO LIAB - TROJAN NUCLEAR PLANT	TROJD	-\$1,837.96	-\$27.84	-\$464.53	-\$146.63	-\$282.65	-\$808.35	-\$107.35	-\$0.61	\$0.00
0 Total					-\$1,837.96	-\$27.84	-\$464.53	-\$146.63	-\$282.65	-\$808.35	-\$107.35	-\$0.61	\$0.00
	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	IDO	-\$51.95	\$0.00		\$0.00	\$0.00	\$0.00	-\$51.95	\$0.00	\$0.00
	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	OR	-\$1,052.23	\$0.00	-\$1,052.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	ð	-\$205.27	-\$205.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	5	-\$754.73	\$0.00	\$0.00	\$0.00	\$0.00	-\$754.73	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WA	-\$335.69	\$0.00	\$0.00	-\$335.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYP	-\$134.32	\$0.00	\$0.00	\$0.00	-\$134.32	\$0.00	\$0.00	\$0.00	\$0.00
2530000	OTHER DEF CREDITS	289009	OREGON DSM LOANS NPV UNEARNED INCOME	OTHER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2530000 Total					-\$2,534.19	-\$205.27	-\$1,052.23	-\$335.69	-\$134.32	-\$754.73	-\$51.95	\$0.00	\$0.00
	DEFERRED HEDGE ACCT	289301	PARIBAS FUTURES 5310	SE	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2532500	DEFERRED HEDGE ACCT	289521	TIMBER REVENUES	SE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2532500 Total					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	86	-\$1.10	-\$0.02	-\$0.28	-\$0.09	-\$0.17	-\$0.49	-\$0.06	\$0.00	\$0.00
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	8	-\$16.57	-\$16.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2539900	OTH DEF CR - OTHER	288612		So	-\$19.14	-\$0.42	-\$5.14	-\$1.50	-\$2.68	-\$8.32	-\$1.07	\$0.00	\$0.00
	OTH DEF CR - OTHER	288514	Envir Liab - American Barrel (UT)	So	-\$1,210.98	-\$26.29	-\$325.42	-\$95.03	-\$169.64	-\$526.40	-\$67.91	-\$0.29	\$0.00
2539900	OTH DEF CR - OTHER	288616	Envir Liab - Astoria/Unocal (Downtown)	SO	-\$1,128.92	-\$24.50	-\$303.37	-\$88.59	-\$158.15	-\$490.73	-\$63.31	-\$0.27	\$0.00
	OTH DEF CR - OTHER	288618		20	-\$464.09	-\$10.07	-\$124.71	-\$36.42	-\$65.01	-\$201.73	-\$26.03	-\$0.11	\$0.00
	OTH DEF CR - OTHER	288620	Envir Liab - Big Fork Hydro Plant (MT)	SO	-\$226.17	-\$4.91	-\$60.78	-\$17.75	-\$31.68	-\$98.31	-\$12.68	-\$0.05	\$0.00
2539900	OTH DEF CR - OTHER	288622	Envir Liab - Bridger Coal Fuel Oil Spill	So	-\$976.30	-\$21.19	-\$262,36	-\$76.61	-\$136.77	-\$424.38	-\$54.75	-\$0.24	\$0.00
	OTH DEF CR - OTHER	288624	Envir Liab - Bridger FGD Pond 1 Closure	so	-\$1,292.23	-\$28.05	-\$347.26	-\$101.40	-\$181.03	-\$561.72	-\$72.47	-\$0.31	\$0.00
	OTH DEF CR - OTHER	288626	Envir Liab - Bridger Plant Oil Spills	So	-\$971.49	-\$21.09	-\$261.06	-\$76.23	-\$136.09	-\$422.29	-\$54.48	-\$0.24	\$0.00
2539900	OTH DEF CR - OTHER	288628	Envir Liab - Cedar Steam Plant (UT)	So	-\$28.13	-\$0.61	-\$7.56	-\$2.21	-\$3.94	-\$12.23	-\$1.58	-\$0.01	\$0.00
	OTH DEF CR - OTHER	288629	Envir Llab - Cline Falls - Hydro	So	-\$91.11	-\$1.98	-\$24.48	-\$7.15	-\$12.76	-\$39.61	-\$5.11	-\$0.02	\$0.00
2539900	OTH DEF CR - OTHER	288630	Envir Liab - Dave Johnston Oil Spill	SO	-\$1,318.16	-\$28.61	-\$354.22	-\$103.44	-\$184.66	-\$572.99	-\$73.92	-\$0.32	\$0.00



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ENVI LIAB - Everett MGP (213 PCRP)
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Miscellaneous Rate Base 13 Month Average as of June 20 Allocation Method - Factor 2010 (Allocated in Thousands)	Miscellaties base 13 Month Average as of June 2016 Allocation Method - Factor 2010 Protocol (Allocated in Thousands)	Ω											
Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2541050	FAS143 ARO REG LIAB	111650	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2541050	FAS143 ARO REG LIAB	288506	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJD	-\$3,694.18	96'55\$-	-\$933.67	-\$294.72	-\$568.10	-\$1,624.73	-\$215.76	-\$1.23	\$0.00
2541050	FAS143 ARO REG LIAB	288906	ARO/Reg Diff - Trojan - WA portion	WA	\$268.44	\$0.00	\$0.00	\$268.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2541050 Total					-\$3,425.73	-\$55.96	-\$933.67	-\$26.28	-\$568.10	-\$1,624.73	-\$215.76	-\$1.23	\$0.00
Grand Total					-\$244,857.47	-\$5,117.59	-\$66,456.96	-\$17,447.50	-\$32,923.51	-\$89,522.28	-\$12,524.28	-\$50.78	-\$20,814.57



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OR-VAR WEATHER LOANS 0		INT BEARING VAR%-PPL	٧A	0\$	0\$		\$0						\$0
				\$0	\$0		\$0						\$0
WTHR LOAN W/BETC(OR) 0		TAX CREDIT-PPL	JR	0\$	0\$		\$0						\$0
WTHR LOAN W/BETC(OR) 0			THER	0\$	0\$		\$0						\$0
WTHR LOAN W/BETC(OR) 0			77	0\$	\$0		\$0						\$0
				\$0	\$0		\$0						\$0
OR EXPERIMENTAL LOAN 0			THER	0\$	0\$		\$0						\$0
OR EXPERIMENTAL LOAN 0			7.	0\$	0\$		\$0						\$0
EXPERIMENTAL LOAN 0			٧A	0\$	0\$		\$0						\$0
				\$0	\$0		\$0						\$0
A 12% 12-MONTH LOAN 0			THER	0\$	\$0		\$0						\$0
				\$0	\$0		\$0						\$0
ENERGY FINANSWER 0			ΩΩ	0\$	\$0		0\$						\$0
ENERGY FINANSWER 0	-		THER	\$0	\$0		\$0						\$0
ENERGY FINANSWER 0	-	ENERGY FINANSWER	¥	0\$	\$0		\$0						\$0
ENERGY FINANSWER 0	-		ç,	0\$	\$0		0\$						\$0
	ш		ь	\$40	0\$		\$0						\$0
			٧A	0\$	\$0		\$0						\$0
ERGY FINANSWER 0	٦		WYP	0\$	\$0		\$0						\$0
			1	\$40	\$0		\$0		*	***************************************		- CHARLES OF CO.	00
PACIFIC ENVIROMENT 0	-		N.	0\$	\$0		0\$						\$0
	-		THER	0\$	\$0		\$0						\$0
CIFIC ENVIROMENT 0	-		VA	\$0	0\$		\$0						\$0
	ANS ANS ANS ANS ANS AN AN AN AN AN AN AN AN AN AN AN AN AN	ANNS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ANS 0 INT BEARING VAR%-PPL CR) 0 TAX CREDIT-PPL CR) 1 TAX CREDIT-PPL AN 0 TAX CREDIT-PPL AN 0 NEW 0% INT-PPL AN 0 NEW 0 NEW 0% INT-PPL AN 0 NEW	ANS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ANS 0 INT BEARING VAR%-PPL CR) 0 TAX CREDIT-PPL CR) 1 TAX CREDIT-PPL AN 0 TAX CREDIT-PPL AN 0 NEW 0% INT-PPL AN 0 NEW 0 NEW 0% INT-PPL AN 0 NEW	ANS 0 INT BEARING VAR%-PPL OTHER ANS 0 INT BEARING VAR%-PPL OTTHER OR) 0 TAX CREDIT-PPL OTHER OR) 0 TAX CREDIT-PPL OTHER AN 0 NEW 0% INT-PPL OTHER AN 0 NEW 0% INT-PPL OTHER ON NEW 0% INT-PPL OTHER O	ANS 0 INT BEARING VAR%-PPL OTHER \$0 CR) 0 INT BEARING VARWER CAR \$0 CR) 0 INT SA \$0 CR) 0 INT BEARING VARWER CAR \$0 CR) 0 INT SA \$0 CR) 0 INT CR) 0 CR)	ANS 0 INT BEARING VARYS,-PPL 0THER \$10 STO	ANS 0 INT BEARING VAR%-PPL OTHER \$0 SU ANN ANS 0 INT BEARING VAR%-PPL OTHER \$0 SU ANN ANS 0 INT BEARING VAR%-PPL OTHER \$0 SU ANN ANS 0 INT BEARING VAR%-PPL OTHER \$0 SU ANN ANS 0 INT BEARING VAR%-PPL OTHER \$0 SU ANN ANS 0 INT-PPL OTHER \$0 SU ANN AND AND AND AND AND AND AND AND AND	ANS O INTEREARING VAR94-PPL OTHER \$10 SU \$10 SU \$10 AND	ANS O INT BEARING VARSA-PPL OTHER SO	AMES O INTEREMENTON ANASy-PPL OTHER STO STORY ST	ANS O INT BEARING VARSA-PPL OTHER SO



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wach	Wyoming	Iltah	Idaho	FFRC	Other
1244200 Total						\$0	\$0	\$0			0\$		*
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	OTHER	\$		0\$	0\$	0\$	*		*	\$
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	ð	\$		0\$	0\$	0\$	*		*	
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	5	*		0\$	0\$	0\$	*		*	
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	WA	*		0\$	\$0	0\$	*		45	
1244300 Total					*		\$0	\$0	0\$	*		\$	0\$ 00
1244500	HOME COMFORT	0	HOME COMFORT	OR	45		0\$	0\$	0\$	*		\$	
1244500	HOME COMFORT	0	HOME COMFORT	OTHER	*		0\$	0\$	0\$	*		\$	
1244500	HOME COMFORT	0	HOME COMFORT	CA	•		0\$	0\$	0\$	*		\$	
1244500	HOME COMFORT	0	HOME COMFORT	SO	\$-		-\$1	0\$	-\$1	\$-		\$	
1244500	HOME COMFORT	0	HOME COMFORT	5	*		0\$	0\$	0\$	*		\$	
1244500	HOME COMFORT	0	HOME COMFORT	WA	*		0\$	0\$	0\$	\$		\$	
1244500 Total					*		-\$1	\$0	-\$1	*		₩.	
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	OTHER	\$-		0\$	0\$	0\$	49		\$	
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	CA	*		0\$	0\$	0\$	\$		\$	
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	5	*		0\$	0\$	0\$	*		\$	\$
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	WA	*		0\$	0\$	0\$	*		*	0\$
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	WYU	Š		0\$	0\$	0\$	**		**	\$(
1244900 Total					*		\$0	\$0	0\$	*		\$	-\$1
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	OTHER	-\$2		0\$	0\$	0\$	\$		\$	0 -\$20
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	ð	\$2		0\$	0\$	0\$	4		*	\$0
1245300 Total					*		\$	\$0	\$	*		*	-\$20
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	OTHER	*		0\$	0\$	0\$	49		*	\$
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	ð	49		0\$	0\$	0\$	45		*	\$(
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	5	\$		0\$	0\$	\$0	\$-		\$	\$ (
1245400 Total					*		\$0	\$0	0\$	*		÷	\$4
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	IDU	₩.		0\$	0\$	0\$	\$		\$	
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	OTHER	**		0\$	\$0	0\$	**		\$	0\$
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	Q.	₩.		0\$	\$0	0\$	45		€5-	
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	5	*		\$0	\$0	0\$	\$		₩.	
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WA	**		\$0	\$0	0\$	Ÿ.		\$	
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYP	ŧ\$		0\$	\$0	\$0	*		*	
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYU	\$		0\$	0\$	0\$	**		45	
1247000 Total					**		0\$	\$0	\$0	\$		\$	8
1247100	CSS/ELI SYSTEM LOANS	0	CSS/ELI SYSTEM	OTHER	\$		0\$	\$0	0\$	Ÿ.		\$	
1247100 Total					₩.		0\$	\$0	\$0	*		\$	-
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	OR	\$		0\$	0\$	0\$	*		\$	
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	5	₩.		0\$	0\$	0\$	Š		₩.	
1247500 Total					Š		\$0	\$0	\$0	15		\$	\$0
1249000	RESV UNCOLL ESCRWZ	0	ESC - RESERVE	IDU	Š		0\$	0\$	0\$	*		\$	
1249000	RESV UNCOLL ESCRWZ	0	ESC - RESERVE	OTHER	-\$10		0\$	0\$	0\$	\$		\$(
1249000	RESV UNCOLL ESCRWZ	0	ESC - RESERVE	S	\$		0\$	\$0	0\$	Š		\$	9
1249000	RESV UNCOLL ESCRWZ	0	ESC - RESERVE	so	\$		0\$	0\$	\$0	*		\$	
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	5	*-		0\$	0\$	0\$	\$-		\$	
1249000	RESV UNCOLL ESCRWZ	0	ESC - RESERVE	WA	¥		\$0	\$	0\$	\$		\$	
1249000	RESV UNCOLL ESCRWZ	0	ESC - RESERVE	WYP	*		\$0	\$0	\$0	**		\$	\$
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WYD	₩.		0\$	0\$	0\$	*		\$(-
1249000 Total			- 1		-\$108	\$0	\$0	\$0	\$0	-\$3	3 \$0	\$0	-\$105
1822200	UNRECOVER-TROJAN	111494	UNRECOVERED PLANT - TROJAN - CREDITS - D	TROJP	\$		0\$	\$0	0\$	1\$		\$	



Primary Account		FERC Se	FERC Secondary Acct		Total	Calle	Oregon	Wash	Wyoming	Utah	Idaho	FFRC	Other	
1822200	UNRECOVER-TROJAN	111495	"REG ASSET-UNREC PLANT-TROJAN,CR/DECOMM"	TROJD					0\$					\$0
1822200	UNRECOVER-TROJAN	185801	UNRECOVD PLANT - TROJAN-DR	TROJP			0\$			4			0\$	\$0
1822200	UNRECOVER-TROJAN	185802	UNRECOVD PLANT - TROJAN-CR-DEP'N	TROJP	1		0\$			*			0\$	0\$
1822200	UNRECOVER-TROJAN	185803	UNRECOVD PLANT - TROJAN-DECOM-DR	TROJD			0\$			*			0\$	\$0
1822200	UNRECOVER-TROJAN	185804	UNRECOVD PLANT - TROJAN-DECOM-CR	TROJD			\$0			*			0\$	\$0
1822200	UNRECOVER-TROJAN	185805	UNRECOVD PLNT - TROJAN-WESTGHOUSE	TROJP	-		\$0			*			0\$	\$0
1822200 Total					**		0\$			*			0.5	\$0
1822230	UNRECOVER-TRJ-WA GEN	111496	UNRECOVERED PLANT - TROJAN - WA	WA			0\$			\$			\$0	\$0
1822230	UNRECOVER-TRJ-WA GEN	185808	- WA	WA			\$0			*			0\$	\$0
1822230 Total					*		\$0			*			0.5	\$0
1822240	UNRECOVER-OR GEN	111497	UNRECOVERED PLANT - TROJAN - OR	g			0\$			\$			0\$	0\$
1822240	UNRECOVER-OR GEN	185809	UNREC PLANT TROJAN - OR	g			0\$			*			\$0	\$0
1822240 Total					*	0\$	0\$			Ţ.	0\$ 0		0.5	\$0
1822410	UNRECOV PLANT-NAUGHT	185823		ð			\$0			\$			\$0	\$0
1822410	UNRECOV PLANT-NAUGHT	185824	on U3 Costs	IDU	VF		\$0			\$			0\$	\$0
1822410	UNRECOV PLANT-NAUGHT	185825		5			0\$			*			0\$	\$0
1822410	UNRECOV PLANT-NAUGHT	185826	Costs	WYP			0\$			*			0\$	\$0
1822410 Total					**		0\$			*			0	\$0
1822600	UNRECOVER-TRAIL MTN	111614	REG ASSET-TRAIL MTN MINE UNRECOVD INVEST	SE	**		0\$			\$			0\$	\$
1822600	UNRECOVER-TRAIL MTN	187058	Trail Mountain Mine Closure Costs	SE	*		\$0			*			0\$	\$0
1822600	UNRECOVER-TRAIL MTN	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE	*		\$0			*			0\$	\$0
1822600 Total					*		05			*			0.0	\$0
1822700	UNRECOVER-POWERDALE	185821	UNRECOVERED PLANT - POWERDALE HYDRO PLAN	SG-P	-		0\$			\$			0\$	\$
1822700 Total					**		0\$			*			05	\$0
1823000	DSR REGULATORY ASSET	101218	ENERGY FINANSWER - UT 1996	5	*		0\$			\$			0\$	\$0
1823000	DSR REGULATORY ASSET	101677	WYOMING ADVANCE DALE ESLINGER-CASPER	OTHER			0\$			*			0\$	\$0
1823000 Total					*		05			\$			0:	\$0
1823020	IDAI COSTS -NO CALIF	111499	"REG ASSET-IDAI COSTS, NORCA DIR ACCESS"	ð	*		0\$			\$			0\$	\$0
1823020	IDAI COSTS -NO CALIF	187001	IDAI COSTS - NO. CA DIRECT ACCESS	ð	*		0\$			*			04	0\$
1823020 Total					*		05			*			0.	\$0
1823040	OR D/R ACC	187002	OREGON DIRECT ACCESS	OTHER	5		0\$			\$			0\$	\$0
1823040	OR D/R ACC	187005	SB 1149 IMPLEMENTATION COSTS - PHASE 1 R	OTHER			\$0			\$			04	\$0
1823040	OR D/R ACC	187006	ION COSTS-SMALL NON-	OTHER	*		0\$			\$			05	\$0
1823040	OR D/R ACC	187007	SB 1149 IMPLEMENTATION COSTS-LARGE NON-R	OTHER	\$		0\$			\$			0.0	\$0
1823040	OR D/R ACC	187702	IN ADJ REG ASSET	OTHER	**		\$0			\$			20	\$0
1823040	OR D/R ACC	187703	SCH 293 DEF TRANSITION ADJ REG ASSET	OTHER	**		0\$			\$			05	\$0
1823040	OR D/R ACC	187704	ADJ REG ASSET	OTHER	*		0\$			\$(0,0	\$0
1823040	OR D/R ACC	187708	SB1149 ADJ BAL ACC	OTHER	**		0\$			\$			05	\$0
1823040	OR D/R ACC	187711	SCH 781 DIRECT ACCESS SHOPPING IN	OTHER	*		0\$			\$			0,	\$0
1823040	OR D/R ACC	187728	SB1149 ADJ BAL ACC	OTHER	**		\$0			\$			00	\$0
1823040	OR D/R ACC	187743	ADJ BAL ACCT	OTHER	*		\$0			\$			0:	\$0
1823040	OR D/R ACC	187744	ADJ BAL ACCT	OTHER	45		\$0			ÿ\$			0	\$0
1823040	OR D/R ACC	187764	II - RESIDENTIAL	OTHER	₩.		\$0			\$			0	\$0
1823040	OR D/R ACC	187765	II - NONRESIDENTIAL	OTHER	**		\$0			\$			0	\$0
1823040	OR D/R ACC	187766	II - NONRESIDENTIAL	OTHER	4		01			\$			0	\$0
1823040	OR D/R ACC	187767	3 - RESIDENTIAL	OTHER	45		\$0	0\$ 0\$,	\$			0:	\$0
1823040	OR D/R ACC	187768	3 - NON RES SMALL	OTHER	45	0\$	0\$	0\$ 0\$	0\$)\$	0\$ 0\$		\$0	\$0
	OR D/R ACC	187769	3 - NON RES LARGE	OTHER	*		02	\$0 \$0	\$0	\$			0	\$0
1823040	OR D/R ACC	187771	SB1149 IMPLEMENTATION COSTS 4 - RESIDEN	OTHER	4		\$0		0\$	\$			0	\$0



Primary Account		SEDC So.	FEDC Gocondary Acrt	Alloc Tobs	le	02116		Mach	Maria milan		Ydaha	2022	140
1823040	OR D/R ACC	187772	SB1149 TMPI FMENTATION COSTS 4 - SMALL N	To	5	1	ofeio	Was	Buillio A	000	Adamo		Other
1823040	OR D/R ACC	187773	SB1149 IMPLEMENTATION COSTS 4 - LARGE NO	OTHER	\$0								\$0
1823040	OR D/R ACC	187774	SB1149 Implementation Costs 5 - Resident	OTHER	\$0	0\$	0\$	\$	0\$	0\$	\$0		0\$
1823040	OR D/R ACC	187775	SB1149 IMPLEMENTATION COSTS 5 - SMALL	OTHER	\$0								\$0
1823040	OR D/R ACC	187776	SB1149 IMPLEMENTATION COSTS 5 - LARGE N	OTHER	0\$								0\$
1823040	OR D/R ACC	187777	SB1149 Implementation Costs Phase VI - R	OTHER	0\$								0\$
1823040	OR D/R ACC	187778	SB1149 Implementation Costs VI - Small	OTHER	0\$								0\$
1823040	OR D/R ACC	187779	SB1149 Implementation Costs VI - Large N	OTHER	0\$								0\$
1823040	OR D/R ACC	187780	IMPLEMENT COST 7 RESIDENTIAL	OTHER	0\$								0\$
1823040	OR D/R ACC	187781	IMPLEMENT COST 7 NON-RESIDENTIAL	OTHER	0\$								0\$
1823040	OR D/R ACC	187782	IMPLEMENT COST 7 NON-RESIDENTIAL	OTHER	0\$								0\$
1823040	OR D/R ACC	187799	Reg Asset - SB 1149 Balance Reclass	OTHER	0\$								0\$
1823040 Total					\$								0.5
1823106	FAS106 REG AST DEF	187010	FAS 106 REGULATORY ASSET - WYP	WYP	0\$								0\$
1823106	FAS106 REG AST DEF	187011	FAS 106 REGULATORY - WYU	WYU	9\$								0\$
1823106 Total					\$0								0,4
1823109	FAS109 INC TAX REG	187626	Contra FAS 158/109	SO	0\$								0\$
1823109 Total					\$								0
1823150	FAS143 ARO REG ASSET	187503	ARO/REG DIFF - DEER CREEK MINE RECLAMA	OTHER	\$0								0\$
1823150 Total					\$0								0
1823600	P & M ARBITRATION	187040	PITTSBERG - MIDWAY ARBITRATION	SE	\$0								0\$
1823600 Total				L	\$0								\$0
1823700	OTH REGA-ENERGY WEST	120099	Contra M&S - Deer Creek Mine M&S	SE	\$0								0\$
1823700	OTH REGA-ENERGY WEST	132929		SE	\$0								0\$
1823700	OTH REGA-ENERGY WEST	140218		SE	\$								05
1823700	OTH REGA-ENERGY WEST	140258	Contra PP&E - Deer Creek ARO Asset	OTHER	\$0								0\$
1823700	OTH REGA-ENERGY WEST	145218	Contra PP&E A/D - Deer Creek EPIS A/D	SE	\$1,366								0\$
1823700	OTH REGA-ENERGY WEST	145258	Contra PP&E A/D - Deer Creek ARO Asset	OTHER	\$0								0\$
1823700	OTH REGA-ENERGY WEST	146208	Contra PP&E A/D - Deer Creek Intang A/D	SE	\$0								20
1823700	OTH REGA-ENERGY WEST	148908	Contra PP&E - Deer Creek CWIP	SE	0\$								20
1823700	OTH REGA-ENERGY WEST	184758	Contra PP&E - Deer Creek PS&I	SE	0\$								0\$
1823700	OTH REGA-ENERGY WEST	186801	Reg Asset-Deer Creek-Elec Plt In Svc	SE	\$70,822	\$1,054	\$17,310	\$5,420	\$11,841	\$30,739	\$4,435		23
1823700	OTH REGA-ENERGY WEST	186802	Reg Asset-Deer Creek-EPIS Intangibles	SE	\$1,078	\$16	\$263	\$82	\$180	\$468	\$67		0\$
1823700	OTH REGA-ENERGY WEST	186805	Reg Asset-Deer Creek-CWIP	SE	\$4,036	\$60	\$986		\$675	\$1,752	\$253		11
1823700	OTH REGA-ENERGY WEST	186806	Reg Asset-Deer Creek-PS&I	SE	\$1,614		\$395	\$124		\$701	\$101		114
1823700	OTH REGA-ENERGY WEST	186811	Reg Asset-Deer Creek Sale-EPIS	SE	\$9,907		\$2,421	\$758	\$1,6	\$4,300	\$620		33
1823700	OTH REGA-ENERGY WEST	186812	Contra RA-DCM PP&E-OR-To G/L Bal Acct	OR	-\$570	0\$				0\$	\$0		0
1823700	OTH REGA-ENERGY WEST	186815	Reg Asset-Deer Creek Sale-CWIP	SE	\$94		\$23			\$41	\$6		00
1823700	OTH REGA-ENERGY WEST	186816	Contra RA-DCM PP&E-To Joint Owners	SE	-\$4,460			-\$3	-\$7	-\$1,936	-\$279		21
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	OR	-\$63			0\$		0\$	\$0		\$0
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	SE	-\$17,636	,		\$	-\$2,9	-\$7,655	-\$1,104		99
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	CA	\$164	\$1	0\$	\$0	0\$	\$0	\$0		00
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	T	\$48		0\$			\$48	\$0		0
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	WA	\$735		0\$			0\$	\$0		0
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	WYU	\$157	\$0	\$0	\$0	\$157	0\$	\$0		0.
1823700	OTH REGA-ENERGY WEST	186820	Reg Asset-Deer Creek Mine ARO	SE	\$4,698	\$70	\$1,148		\$785	\$2,039	\$294		22
1823700	OTH REGA-ENERGY WEST	186825	Reg Asset-Deer Creek Mine M&S	SE	\$4,578		\$1,119	4	\$765	\$1,987	\$287		
1823700	OTH REGA-ENERGY WEST	186826	Reg Asset-Deer Creek-Prepaid Royalties	SE	\$843		\$206	\$65	\$141	\$366	\$53		\$0
1823700	OTH REGA-ENERGY WEST	186828	Reg Asset-Deer Creek-Recovery Royalties	SE	\$1,702	\$25	\$416	\$130	\$285	\$739	\$107		11



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FFRC	Other
1823700	OTH REGA-ENERGY WEST	186830	Reg Asset-Deer Creek-Union Suppl Ben	SE	\$2,467		\$603	\$189	101	\$1,071	\$154		+-
1823700	OTH REGA-ENERGY WEST	186833	Reg Asset-Deer Creek-Nonunion Severance	SE	\$2,610		\$638	\$200	\$436	\$1,133	3 \$163	\$1	0\$
1823700	OTH REGA-ENERGY WEST	186835	Reg Asset-Deer Creek-№	SE	\$21,966	\$327	\$5,369	\$1,681	\$3,673	\$9,534	\$ \$1,376	\$7	\$0
1823700	OTH REGA-ENERGY WEST	186836	Contra RA-DCM Closure-To Joint Owners	SE	-\$1,508		-\$368	-\$115	-\$252	-\$654	t -\$94	0\$	\$0
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	SE	0\$		0\$	0\$	0\$	\$0	0\$	0\$	0\$
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	5	\$629	0\$ 6	0\$	0\$	0\$	\$659	0\$	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	WYU	-\$203			0\$	-\$203	\$0	0\$	0\$	\$0
1823700	OTH REGA-ENERGY WEST	186839	Reg Asset-Deer Creek-Tax Flow-Through	SE	\$2,979		\$728	\$228	\$498	\$1,293	\$ \$187	\$1	\$0
1823700	OTH REGA-ENERGY WEST	186840	Contra Reg Asset-Deer Creek Aband	SE	\$0			0\$	0\$	0\$	0\$ 0	\$	\$0
1823700	OTH REGA-ENERGY WEST	186841	Contra Reg Asset-Deer Creek Aband-CA	Q.	-\$1,358	*		0\$	0\$	0\$	0\$ 0	0\$	\$0
1823700	OTH REGA-ENERGY WEST	186844	Contra Reg Asset-Deer Creek Aband-UT	5	-\$924			0\$	0\$	-\$924	0\$ \$	0\$	\$0
1823700	OTH REGA-ENERGY WEST	186845	Contra Reg Asset-Deer Creek Aband-WA	WA	060'9\$-			060'9\$-	\$0	\$		\$0	\$0
1823700	OTH REGA-ENERGY WEST	186846	Contra Reg Asset-Deer Creek Aband-WY	W	-\$376	L		0\$	-\$376	\$		\$	\$0
1823700	OTH REGA-ENERGY WEST	186851		5	-\$636	97		0\$	0\$	0\$		0\$	\$0
1823700	OTH REGA-ENERGY WEST	186852	CONTRA REG ASSET-DEER CREEK CLOSURE-ID	IDU	-\$44			0\$	\$0	\$	-\$44	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186853	Contra Reg Asset-Deer Creek Closure-OR	OR	-\$1,680		-\$1	0\$	0\$	\$0		0\$	\$0
1823700	OTH REGA-ENERGY WEST	186854	CONTRA REG ASSET-DEER CREEK CLOSURE-UT	υT	-\$338			0\$	0\$	-\$338		\$0	\$0
1823700	OTH REGA-ENERGY WEST	186855	Contra Reg Asset-Deer Creek Closure-WA	WA	-\$2,852			-\$2,852	\$0	0\$	0\$	0\$	\$0
1823700	OTH REGA-ENERGY WEST	186856	CONTRA REG ASSET-DEER CREEK CLOSURE-WY	WYP	-\$74			\$0	-\$74	\$0		0\$	\$0
1823700	OTH REGA-ENERGY WEST	186860		SE	\$0	0\$ 0	\$0	\$0	0\$	0\$	\$0	0\$	\$0
1823700	OTH REGA-ENERGY WEST	186860	et-Assets Sold	75	-\$261			\$0	0\$	-\$261		0\$	\$0
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	WYU	-\$82			\$0	-\$82	0\$		\$C	\$0
1823700	OTH REGA-ENERGY WEST	186861	et-Fuel Inventory	IDU	-\$156			0\$	0\$	0\$	-\$156	\$0	0\$
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	SE	0\$			\$0	0\$	\$0		\$0	\$0
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	5	-\$1,050			\$0	0\$	-\$1,050		\$0	\$0
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	WYU	-\$317			0\$	-\$317	0\$		0\$	\$0
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	SE	0\$			\$0	\$0	0\$	0\$	\$0	\$0
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	5	-\$834			0\$	0\$	-\$834		\$0	\$0
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	WYU	-\$264			0\$	-\$264	0\$		0\$	\$0
1823700	OTH REGA-ENERGY WEST	186863	RA-Deer Creek-ROR Offset-Note Intrst-ID	IDU	-\$25			0\$	\$0	0\$	*	\$	\$0
1823700	OTH REGA-ENERGY WEST	186864	RA-Deer Creek-ROR Offset-Oregon Assets	OR	-\$403		1	0\$	0\$	0\$	0\$	0\$	0\$
1823700	OTH REGA-ENERGY WEST	186870	RA-DC ROR Offset-Assets Sold-Amortz	WYP	\$5		0\$	0\$	\$5	\$0		\$0	\$0
1823700	OTH REGA-ENERGY WEST	186871	RA-DC ROR Offset-Fuel Inventory-Amortz	WYP	\$13			0\$	\$13	0\$		\$	0\$
1823700	OTH REGA-ENERGY WEST	186872	RA-DC ROR Offset-Fossil Rock-Amortz	WYP	\$12	21		- 1	\$12	\$0		\$	\$0
1823700	OTH REGA-ENERGY WEST	186881	Reg Asset-UMWA Pension Trust Oblig	SE	\$110,681	\$1,	\$27	\$8,470	\$18,505	\$48,039	\$6,9	\$36	
1823700	OTH REGA-ENERGY WEST	186886	Contra RA-UMWA Pens W/D-To Joint Owners	OTHER	-\$4,133	\$0	\$0	\$0	0\$	\$0	0\$	\$0	
1823700	OTH REGA-ENERGY WEST	186891		OTHER	-\$1,743		\$0	\$0	\$0	\$0		\$0	
1823700	OTH REGA-ENERGY WEST	186895		OTHER	-\$7,817		\$0	\$0	0\$	\$0		\$	-\$7,817
1823700	OTH REGA-ENERGY WEST	187593	Contra ARO/Reg Diff - Deer Creek Mine	OTHER	\$0			\$0	0\$			\$0	\$0
1823700 Total					\$187,337	\$1,4	\$50,526	\$8,464	\$35,293	\$91,847	\$13,4	\$71	-\$13,692
1823870	DEFERRED PENSION	111550	REG ASSET-FAS87/88 PENSION UT	5	\$0		0\$	\$0	0\$	0\$		\$0	\$0
1823870	DEFERRED PENSION	187017	FAS 158 Pen Liab Adj	SO	\$458,535	6'6\$	\$123,220	\$35,982	\$64,235	\$199,319	\$25,7	\$111	\$0
1823870	DEFERRED PENSION	187104	FAS 87/88 PENSION UT	5	0\$	0\$	0\$	\$0	0\$	\$0	0\$	\$0	\$0
1823870	DEFERRED PENSION	187600	Contra Pension Reg Asset MMT & CTG - OR	OR	-\$3,044		-\$3,044	\$0	\$0	\$0		\$0	\$0
1823870	DEFERRED PENSION	187601	Contra Pension Reg Asset MMT & CTG - WY	WYP	0\$		0\$	\$0	\$0	\$0		\$0	\$0
1823870	DEFERRED PENSION	187602	Reg Asset - Pension MMT - UT	5	\$566		0\$	0\$	0\$	\$266		\$0	\$0
1823870	DEFERRED PENSION	187604	Contra Pension Reg Asset MMT & CTG - CA	5	-\$276	-\$5	0\$	\$0	0\$	\$0		\$	\$0
1823870	DEFERRED PENSION	187605	Contra Pension Reg Asset CTG - WA	WA	0\$		0\$	0\$	0\$	\$0		\$	0\$
1823870	DEFERRED PENSION	187621	Reg Asset FAS - 158	SO	\$11,346	\$2	\$3,049	\$890	\$1,589	\$4,932	9\$	\$3	\$0
1823870	DEFERRED PENSION	187622	Reg Asset - Post-Ret MMT - OR	OR	\$579	\$0	\$239	\$0	\$0	\$0	\$0	\$0	\$0



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823870	DEFERRED PENSION	187623	Reg Asset - Post-Ret MMT - WY	WYP	0\$	0\$		0\$	\$0	0\$	1	0\$	+
1823870	DEFERRED PENSION	187624	Reg Asset - Post-Ret MMT - UT	7	\$557		0\$	\$0	0\$	\$557)\$	\$0
1823870	DEFERRED PENSION	187627	Reg Asset - Post-Ret MMT - CA	ð	\$52	\$52	0\$	0\$	0\$	0\$	0\$	\$0	\$0
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	Ŋ	-\$78			\$0	0\$	\$)\$	0\$
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	SO	\$8,025		\$2	\$630	\$1,124	\$3,488	\$4	\$	\$0
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	5	\$50			\$0	0\$	\$50		\$	\$0
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WA	-\$406			-\$406	\$0	0\$		\$0	\$0
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WYU	-\$35		0\$	\$0	-\$35	\$0		\$	\$
1823870	DEFERRED PENSION	187640	Reg Asset-PostRet Sttlmt Loss-CC-UT	5	\$167		0\$	0\$	0\$	\$167	0\$	0\$	\$0
1823870	DEFERRED PENSION	187641	Reg Asset-PostRet Sttlmt Loss-CC-WY	WYU	\$45		0\$	0\$	\$45	\$0		\$	\$0
1823870 Total					\$476,084	\$10,072	\$125,961	\$37,095	\$66,959	\$209,080	\$26	\$116	0\$
1823910	ENVIR CST UNDR AMORT	102191	ASTORIA YOUNGS BAY CLEANUP	SO	0\$				0\$	0\$			\$0
1823910	ENVIR CST UNDR AMORT	102324	DSM RETAIL MINOR SITES	SO	\$0				0\$	\$0			\$
1823910	ENVIR CST UNDR AMORT	102326	UTAH METALS CLEANUP	SO	0\$				0\$	\$0			\$0
1823910	ENVIR CST UNDR AMORT	102463	D-SM RETAIL MINOR SITES	SO	0\$				0\$	\$0			\$0
1823910	ENVIR CST UNDR AMORT	102465	UTAH METALS CLEANUP	SO	\$15				\$2	\$6			0\$
1823910	ENVIR CST UNDR AMORT	102467	THIRD WEST SUBSTATION CLEANUP	SO	0\$				0\$	\$0			0\$
1823910	ENVIR CST UNDR AMORT	102477	SALT LAKE CITY AUTO	SO	0\$				0\$	\$0			0\$
1823910	ENVIR CST UNDR AMORT	102570	D-SM RETAIL MINOR SITES	SO	\$\$			\$1	\$1	\$4		\$0	\$0
1823910	ENVIR CST UNDR AMORT	102571	SALT LAKE CITY AUTO	SO	\$0				0\$	\$0			\$0
1823910	ENVIR CST UNDR AMORT	103407	D-SM RETAIL MINOR SITES	SO	\$7				\$1	\$3			0\$
1823910	ENVIR CST UNDR AMORT	103408	D-SM RETAIL MINOR SITES	SO	\$2,015			\$1	\$282	\$876	\$113		0\$
1823910	ENVIR CST UNDR AMORT	103409	D-SM RETAIL MINOR SITES	SO	\$59			\$5	\$\$	\$26	\$3		\$0
1823910	ENVIR CST UNDR AMORT	103410	D-SM RETAIL MINOR SITES	SO	\$187			\$15	\$26	\$81	\$11	0\$	0\$
1823910	ENVIR CST UNDR AMORT	103411	D-SM RETAIL MINOR SITES	SO	\$303			\$24	\$45	\$132	\$17	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103412	D-SM RETAIL MINOR SITES	SO	\$375			\$29	\$53	\$163	\$21	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103413	D-SM RETAIL MINOR SITES	SO	\$589			\$46	\$83	\$256	\$33	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103414	ASTORIA YOUNGS BAY CLEANUP	SO	0\$		0\$	0\$	\$0	0\$	0\$	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103415	ASTORIA YOUNGS BAY CLEANUP	SO	\$29			\$2	\$4	\$13	\$2	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103416	ASTORIA YOUNGS BAY CLEANUP	SO	\$64			\$2	6\$	\$28	\$4	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103417	ASTORIA YOUNGS BAY CLEANUP	So	-\$62			-\$5	6\$-	-\$27	-\$3	\$	\$0
1823910	ENVIR CST UNDR AMORT	103418	ASTORIA YOUNGS BAY CLEANUP	SO	\$83			\$7	\$12	\$36	\$2	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103419	ASTORIA YOUNGS BAY CLEANUP	SO	\$439		*	\$34	\$62	\$191	\$25	\$	\$0
1823910	ENVIR CST UNDR AMORT	103420	ASTORIA YOUNGS BAY CLEANUP	SO	\$322			\$28	\$20	\$154	\$20	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103421	SILVER BELL MINE ENVIRONMENTAL REMED	SO	\$68			\$5	6\$	\$29	\$4	0\$	0\$
1823910	ENVIR CST UNDR AMORT	103422	SILVER BELL MINE ENVIRONMENTAL REMED	SO	\$47			\$4	\$7	\$20	\$3	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103423	ONMENTAL	SO	\$77			\$\$	\$11	\$33	\$4	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103424	SILVER BELL MINE ENVIRONMENTAL REMED	SO	\$61			\$5	6\$	\$27	\$3	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103425	SILVER BELL MINE ENVIRONMENTAL REMED	SO	\$93			\$7	\$13		\$5	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103426	SILVER BELL MINE ENVIRONMENTAL REMED	So	\$3,928		\$1,055	\$308	\$550	\$1,7	\$220	\$1	\$0
1823910	ENVIR CST UNDR AMORT	103434	WASHINGTON NON-DEFERRED COSTS	WA	0\$			\$0	0\$		0\$	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103435	WASHINGTON NON-DEFERRED COSTS	WA	-\$16			-\$16	0\$		\$0	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103436	WASHINGTON NON-DEFERRED COSTS	WA	-\$34			-\$34	0\$		\$0	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103437	WASHINGTON NON-DEFERRED COSTS	WA	-\$40			-\$40	0\$	0\$	0\$	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103438	WASHINGTON NON-DEFERRED COSTS	WA	-\$65			-\$65	0\$		\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103439	WASHINGTON NON-DEFERRED COSTS	WA	-\$114			-\$114	0\$		\$0	\$	\$0
1823910	ENVIR CST UNDR AMORT	103440	WASHINGTON NON-DEFERRED COSTS	WA	-\$154	\$0		-\$154	0\$		0\$	\$	\$0
	ENVIR CST UNDR AMORT	103441	ASTORIA YOUNGS BAY CLEANUP	SO	\$1	0\$		\$0	0\$		\$0	\$0	\$0
	ENVIR CST UNDR AMORT	103442	D-SM RETAIL MINOR SITES	SO	0\$	0\$	0\$	\$0	\$0	0\$	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103443	SILVER BELL MINE ENVIRONMENTAL REMED	So	\$29	\$1		\$2	\$4		\$2	\$0	\$0



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	-
1823910	ENVIR CST UNDR AMORT	103444	WASHINGTON NON-DEFERRED COSTS	WA	v	\$0 0\$		\$0	\$0		0\$	\$0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103445		SO	\$238			\$19	\$33	\$1		\$13	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103446	Astoria/Unocal (Downtown)	SO	\$339	6 \$7	\$91	\$27	\$47	\$147		\$19	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103447	Big Fork Hydro Plant (MT)	SO	\$178			\$14	\$25	*	\$77	\$10	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103448	Bridger Coal Fuel Oil Spill	SO	\$192		\$52	\$15	\$27	*		11	\$0	0\$
1823910	ENVIR CST UNDR AMORT	103449	Bridger FGD Pond 1 Closure	SO	\$395			\$31	\$55	\$1	\$172 \$	\$22	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103450	Bridger Plant Oil Spills	SO	\$272			\$21	\$38	\$1		15	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103451	Cedar Stream Plant (UT)	SO	\$47			\$4	\$7	*	\$21	\$3	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103452	Dave Johnston Oil Spill	SO	\$593	•		\$47	\$83	\$2		33	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103453	Eugene MGP (50% PCRP)	So	\$4		\$13	\$4	\$7	**		\$3	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103454	Everett MGP (2/3 PCRP)	SO	\$5			\$0	\$1			0\$	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103455	Hunter Fuel Oil Spills	SO	\$12			\$10	\$18	*		25	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103456	Huntington Ash Landfill	SO	\$162			\$13	\$23	*		6\$	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103457	Idaho Falls Pole Yard	SO	\$655		\$176	\$51	\$92	\$285		37	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103458	Jordan Plant Substation	SO	\$22			\$2	\$3		6\$	\$1	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103459	Little Mountain Gas Plant	So	\$964		\$	\$76	\$135	\$4	\$419 \$	54	0\$	\$
1823910	ENVIR CST UNDR AMORT	103460	Montague Ranch (CA)	SO	\$79			\$6	\$11	**		\$4	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103461	Naughton FGD Pond Closure	So	\$13			\$10	\$18	*		22	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103462	Ogden MGP	So	\$3,39		*	\$266	\$475	\$1,4		06	\$1	\$0
1823910	ENVIR CST UNDR AMORT	103464	Powerdale Hydro Plant	So	0\$			0\$	\$0		0\$ 0\$	0\$	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103465	Tacoma A St. (25% PCRP)	SO	*		0\$	0\$	0\$			0\$	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103466	Portland Harbor Service Ctr	SO	\$1,900			\$149	\$266	\$8		20	0\$	\$0
1823910	ENVIR CST UNDR AMORT	103467	Wyodak Fuel Oil Spill	SO	\$52			\$4	\$7	\$		53	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103585	CLINE FALLS-HYDRO	so	\$10			\$\$	\$15	*		91	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103737	Geneva Rock Bldg - Hunter Plant	so	\$3			\$3	\$5	\$		25	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103851	Alturas Service Center (CA)	SO	*			0\$	\$1	•		04	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103852	Pendleton Service Center (OR)	SO	\$4		\$1	0\$	\$1	\$2		05	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103853	Sunnyside Service Center (WA)	SO	*			\$0	\$0			0,0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103939	D-SM Retail Minor Sites - RMP - 2006	SO	\$			\$0	\$0			03	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103940	D-SM Retail Minor Sites - RMP - 2012	so	\$40			\$32	\$56	\$17		23	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103941		SO	\$544			\$43	\$76	\$236		31	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103942	- RMP -	SO	\$959		V	\$75	\$134	\$4.		45	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103943	D-SM Retail Minor Sites - RMP - 2007	SO	\$58			\$5	\$\$	*		33	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103944	D-SM Retail Minor Sites - RMP - 2008	So	\$110			6\$	\$15	*		99	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103945		SO	\$222		09\$	\$17	\$31	\$\$		2	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103946		SO	\$377			\$30	\$53	\$16		11	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103947	D-SM Retail Minor Sites - RMP - 2011	SO	\$35		0,	\$28	\$50	\$15		0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103948	WASHINGTON NON-DEFERRED COSTS-SPPC PACIF	WA	-\$47			-\$47	0\$			0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103949	WASHINGTON NON-DEFERRED COSTS-SPPC ROCKY	WA	-\$67			-\$67	\$0	0,		0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103950	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	-\$60			-\$60	\$0	*		0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103951	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	-\$41			-\$41	0\$	*		0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103952	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	-\$181			-\$181	\$0	01		0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103953	- RMP -	WA	-\$139	0\$ 6	0\$	-\$139	\$0	0\$		0\$	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103954	PC - RMP -	WA	-\$216			-\$216	\$0	*		0	\$0	\$
1823910	ENVIR CST UNDR AMORT	103955		WA	-\$423			-\$423	\$0	*		0	\$0	\$0
1823910	ENVIR CST UNDR AMORT	103961	D-SM RETAIL MINOR SITES - RMP	SO	\$1,036		\$278	\$81	\$145	\$450		\$58	\$0	\$0
1823910 Total					\$21,184	\$495	\$6,122	\$190	\$3,192	\$9,903	3 \$1,278	8	9\$	\$0
1823920	DSR COSTS AMORTIZED	101072	LOW INCOME CA 95	ČA	*		0\$	\$0	0\$	*	\$ 0\$	0\$	0\$	\$0
1823920	DSR COSTS AMORTIZED	101077	HASSLEFREE EFF 95	C	0\$		0\$	\$0	\$0	*		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101092	REGIONAL MOBILE HOME (MAP) CA 1995	ð	*		0\$	\$0	\$0	*		0	0\$	\$0



Drimany Account		CED CO	FRD Cocondana Acat			311	Γ	r						
1823920	DSR COSTS AMORTIZED	101006	HOME COMFORT CA OF	2	Iotal	Calli	Oregon	Wash	Wyoming	Utah	Idano	FERC	Other	
1823920	DSR COSTS AMORTIZED	101103	IDDIGATION CA OF	5 5	1			4		04			2 6	2
1823920	DSR COSTS AMORTIZED	101180		5 5	*			4		04			2 0	2
1823920	DSR COSTS AMORTIZED	101181	IND FINANSWER 92	5 5	35			\$0		\$0			\$0	\$ 0\$
1823920	DSR COSTS AMORTIZED	101182		5	1\$			\$0		\$0			\$0	\$0
1823920	DSR COSTS AMORTIZED	101183	IND FINANSWER 94	5	35			\$0		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101184	IND FINANSWER 95	Τ'n	0\$		0\$ 0\$	\$0	0\$	0\$	\$0		\$0	\$0
1823920	DSR COSTS AMORTIZED	101185	IND FINANSWER 96	5	\$			0\$		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101186	SUPERFUND 91	5	*			0\$		\$0			\$0	\$0
1823920	DSR COSTS AMORTIZED	101187	COMM BUILDING 92	5	\$(0\$		0\$			\$0	\$0
1823920	DSR COSTS AMORTIZED	101188	COMM BUILDING 93	5	\$			0\$		0\$			\$0	\$0
1823920	DSR COSTS AMORTIZED	101189	COMM BUILDING 94	15	\$			\$0		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101190	COMM BUILDING 96	5	*			\$0		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	101194	LOW INCOME 94	5	\$			\$0		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	101195	LOW INCOME 95	5	\$			\$0		\$0			\$0	\$0
1823920	DSR COSTS AMORTIZED	101196	LOW INCOME 96	5	\$			\$0		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101198	RFP CES/WAY 94	5)\$			\$0		0\$			\$0	\$0
1823920	DSR COSTS AMORTIZED	101199	RFP CES/WAY 95	5	\$			\$0		\$0			\$0	\$0
1823920	DSR COSTS AMORTIZED	101200	RFP CES/WAY 96	77)\$			\$0		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101202	MAJOR CUSTOMERS 94	75	\$			0\$		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101203	MAJOR CUSTOMERS 95	<u>1</u>)\$			\$0		\$0			\$0	\$0
1823920	DSR COSTS AMORTIZED	101204	MAJOR CUSTOMERS 96	10)\$			0\$		\$0			\$0	\$0
1823920	DSR COSTS AMORTIZED	101206	COMMERCIAL CODES95	5)\$			0\$		\$0			0\$	\$
1823920	DSR COSTS AMORTIZED	101207	SCHEDULE 5 94	77)\$			\$0		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101208	SCHEDULE 5 95	5)\$			\$0		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	101210	"RFP LOW INCOME, UT 1996"	5	3\$			\$0		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101213	ENERGY FINANSWER91	5	\$			0\$		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	101214	ENERGY FINANSWER92	T)\$			0\$		\$0			0\$	0\$
1823920	DSR COSTS AMORTIZED	101215		5)\$			0\$		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	101216	ENERGY FINANSWER - UT 1994	5)\$			\$0		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101217	ENERGY FINANSWER - UT 1995	5)\$			0\$		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	101221	COMM COMPETITIVE93	Į.	3\$			0\$		0\$			\$0	\$0
1823920	DSR COSTS AMORTIZED	101222	COMM RETROFIT 93	5)\$			0\$		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101223	FINANSWER 12000 92	5)\$			0\$		\$0			0\$	\$0
1823920	DSR COSTS AMORTIZED	101224	FINANSWER 12000 93	5)\$			0\$		\$0			\$0	\$0
1823920	DSR COSTS AMORTIZED	101225	"FINANSWER 12,000 - UTAH 1994"	5	0\$			0\$		\$0			00	\$0
1823920	DSR COSTS AMORTIZED	101226	WHOLESALE PURCH 92	5	9\$			0\$		0\$			04	\$0
1823920	DSR COSTS AMORTIZED	101228	EF SCHOOLS 95	5	0\$			0\$		0\$			0	\$0
1823920	DSR COSTS AMORTIZED	101230	REFRIGERATION 94	5	0\$			0\$		0\$			0	\$0
1823920	DSR COSTS AMORTIZED	101231	REFRIGERATION 95	5	0\$			0\$		\$0			0	\$0
1823920	DSR COSTS AMORTIZED	101232	REFRIGERATION 96	5	0\$			0\$		0\$			00	\$0
1823920	DSR COSTS AMORTIZED	101237	SUPER GOOD CENTS95	5	0\$			0\$		\$0			0	\$0
1823920	DSR COSTS AMORTIZED	101239	HEAT PUMP H PRO 94	T	0\$			0\$		0\$			0.0	\$0
1823920	DSR COSTS AMORTIZED	101240	HEAT PUMP H PRO 95	15	0\$			\$0		\$			0,5	\$0
1823920	DSR COSTS AMORTIZED	101241	HEAT PUMP H PRO 96	5	0\$			0\$		0\$			0.0	\$0
1823920	DSR COSTS AMORTIZED	101242	DSM OTHER PROGS 94	5	0\$			\$0		0\$			05	\$0
1823920	DSR COSTS AMORTIZED	101243	DSM OTHER PROGS 95	5	0\$			\$0		\$0			0.0	\$0
1823920	DSR COSTS AMORTIZED	101244	DSM OTHER PROGS 96	5	0\$			\$0		0\$			0	\$0
1823920	DSR COSTS AMORTIZED	101245	ECONS 94	5	0\$			0\$		0\$			0	\$0
1823920	DSR COSTS AMORTIZED	101246	ECONS 95	5	\$0			\$0		0\$			0.0	\$0



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	Į.
1823920	DSR COSTS AMORTIZED	101247	ECONS 96						\$0			0,4		\$
1823920	DSR COSTS AMORTIZED	101248	RFP EUA ONSITE 94	77	*					*		04	\$0	0\$
1823920	DSR COSTS AMORTIZED	101249	RFP EUA ONSITE 95	5	15.					**	\$0\$	0,5	\$0	\$0
1823920	DSR COSTS AMORTIZED	101250	RFP EUA ONSITE 96	5	\$					*		05	\$0	\$0
1823920	DSR COSTS AMORTIZED	101253	MAJOR CUSTOMER 95	WYP	\$					*		05	\$0	\$0
1823920	DSR COSTS AMORTIZED	101254	MAJOR CUSTOMER 96	WYP	₹.					*		05	0\$	\$0
1823920	DSR COSTS AMORTIZED	101255	MAJOR CUSTOMER ACCOUNTS WYOMING P - 1997	WYP	Š					\$		0.5	\$0	\$
1823920	DSR COSTS AMORTIZED	101258	ENERGY FINANSWER95	WYP	\$					49		04	\$0	\$0
1823920	DSR COSTS AMORTIZED	101259	ENERGY FINANSWER96	WYP	₩.					\$		04	\$0	\$0
1823920	DSR COSTS AMORTIZED	101260	"ENERGY FINANCSER, WYO-P 1997"	WYP	*					\$		05	\$0	\$0
1823920	DSR COSTS AMORTIZED	101261	"ENERGY FINANCSER, WYO-P 1998"	WYP	\$					*		0.5	\$0	\$0
1823920	DSR COSTS AMORTIZED	101262	MAP 96	WYP	*					*		0:	\$0	\$0
1823920	DSR COSTS AMORTIZED	101264	IND FINANSWER 95	WYP	*					\$		05	0\$	\$0
1823920	DSR COSTS AMORTIZED	101265	IND FINANSWER 96	WYP	*					*		0:	0\$	\$0
1823920	DSR COSTS AMORTIZED	101266	INDUSTRIAL FINANSWER - WYOMING P - 1997	WYP	\$					\$		05	\$0	\$0
1823920	DSR COSTS AMORTIZED	101267	INDUSTRIAL FINANSWER - WYOMING P - 1998	WYP	\$					\$		0:	\$0	\$0
1823920	DSR COSTS AMORTIZED	101270	- WYOMING P.	WYP)\$					*		0.0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101274	REFRIGERATION 95	WYP)\$					*		0.	0\$	\$0
1823920	DSR COSTS AMORTIZED	101278	SUPER GOOD CENTS WYP 1995	WYP	*					45-		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101279	SUPER GOOD CENTS WYP 1996	WYP	*					*		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	101280	SUPER GOOD CENTS WYP 1997	WYP	\$(*		0	0\$	0\$
1823920	DSR COSTS AMORTIZED	101281	SUPER GOOD CENTS WYP 1998	WYP)\$					\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	101285	REFRIGERATION 95	WWD	*					*		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	101288	ENERGY FINANSWER95	WYU)\$					\$		0:	0\$	0\$
1823920	DSR COSTS AMORTIZED	101292	IND FINANSWER 95	WYU	\$					\$		0.	0\$	\$0
1823920	DSR COSTS AMORTIZED	101293	IND FINANSWER 96	WYU)\$					\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	101294	INDUSTRIAL FINANSWER - WYOMING U 1997	WYU	\$					*		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	101295	INDUSTRIAL FINANSWER - WYOMING U 1998	WYU	\$(\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101299	SUPER GOOD CENTS95	WYU)\$					\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101902	ENERGY FINANSWER - WY PPL 1999	WYP)\$					\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101903	INDUSTRIAL FINANSWER - WY PPL 1999	WYP	\$(*		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101944	COMMERCIAL RETROFIT - WYOMING - PPL 2000	WYP	3\$					\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	101945	OMING - PPL 2000	WYP	\$					\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101946	INDUSTRIAL FINANSWER-WYOMING - PPL 2000	WYP)\$					₩		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101947	SELF AUDIT - WYOMING - PPL 2000	WYP)\$					\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101948	SPECIAL CONTRACTS-DSM-WY-PPL 2001	WYP	0\$	0\$			0\$	\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101949	SELF AUDIT - WYOMING - UP&L 2000	WYU	\$\$					*		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	101998	OREGON - DECOUPLING - 2000	OTHER	\$					\$		0	-	\$0
1823920	DSR COSTS AMORTIZED	102030	ENERGY FINANSWER - WASHINGTON	OTHER	\$5,065					\$		0		\$5,065
1823920	DSR COSTS AMORTIZED	102032	INDUSTRIAL FINANSWER - WASHINGTON	OTHER	\$26,337					\$(0	-	\$26,337
1823920	DSR COSTS AMORTIZED	102033	LOW INCOME - WASHINGTON	OTHER	\$10,118					\$		0		\$10,118
1823920	DSR COSTS AMORTIZED	102034	SELF AUDIT - WASHINGTON	OTHER	\$14)\$		0	\$0	\$14
1823920	DSR COSTS AMORTIZED	102036	COMMERCIAL SMALL RETROFIT - WASHINGTON	OTHER	\$788				0\$	\$		0	\$0	\$788
1823920	DSR COSTS AMORTIZED	102037	INDUSTRIAL SMALL RETROFIT - WASHINGTON	OTHER	\$13					\$€		0	\$0	\$13
1823920	DSR COSTS AMORTIZED	102038	COMMERCIAL RETROFIT LIGHTING - WASHINGTO	OTHER	\$624)\$		0	\$0	\$624
1823920	DSR COSTS AMORTIZED	102039	INDUSTRIAL RETROFIT LIGHTING-WA	OTHER	\$88				0\$	\$		0	\$0	\$88
1823920	DSR COSTS AMORTIZED	102040	NEEA - WASHINGTON	OTHER	\$10,392					\$		0		\$10,392
1823920	DSR COSTS AMORTIZED	102043	ENERGY CODE DEVELOPMENT	OTHER	\$2					\$		0	\$0	\$2
1823920	DSR COSTS AMORTIZED	102044	HOME COMFORT - WASHINGTON	OTHER	\$162	0\$	0\$	\$0	\$	\$	\$ 0\$	\$0	\$0	\$162
1823920	DSR COSTS AMORTIZED	102045	WEATHERIZATION - WASHINGTON	OTHER	\$22					\$		0	\$0	\$22



Regulatory Assets

13 Month Average as of June 2016 Allocation Method - Factor 2010 Protocol (Allocated in Thousands)

Idaho \$0 \$0\$ Myvaming Market Miles (Market Wash \$0 0\$ 0\$ 0\$ 0\$ 0\$ 0\$ 0\$ 0\$ Oregon 0 0 0 0 \$ 0\$ \$0 2 2 2 \$0 \$0 \$0 \$1,183 \$24 \$1,280 \$1,353 \$4,202 \$848 \$0 \$0 \$22 \$527 \$115 \$115 \$3,749 \$3,749 \$24 \$3,749 \$3,749 \$3,749 \$3,749 \$460 \$2,564 \$1,187 \$895 \$13 \$1,582 \$1,582 \$1,582 \$1,582 \$1,58 \$1,682 \$1, \$498 \$82 \$7 \$7 -\$104,822 Total OTHER OTHER OTHER OTHER WYP WYP OTHER WYP WYP WYU WYP WYP IDGI COMMERCIAL RETROFIT LIGHTING - UT 2001/2
INDUSTRIAL RETROFIT LIGHTING - UT 2001/2
ENERGY FINANSWER - WYP - 2002
INDUSTRIAL FINANSWER - WYP - 2002
SELF AUDIT - WYP - 2002
SELF AUDIT - WYP - 2002
WEB AUDIT - WY - 2002
WEB AUDIT - WA APPLIANCE REBATE - WA
INDUSTRIAL RETROFIT LIGHTING - UT 2002 A/C LOAD CONTROL PGM - RESIDENTIAL - UT SCHOOL ENERGY EDUCATION - WA COMPACT FLUORESCENT LAMPS (CFL) - WYP 20 INDUSTRIAL RETROFIT LIGHTING - UT 2003
INDUSTRIAL SMALL RETROFIT - UTAH - 2003
POWER FORWARD - UT 2003
COMPACT FLUORESCENT LAMPS - WYP 2003
ENERGY FINANSWER - WYP 2003 COMPACT FLUORESCENT LAMPS - WASHINGTON HASSLE FREE COMMERCIAL RETROFIT - WYOMING - PPL 2001 ENERGY FINANSWER - WYOMING PPL - 2001 INDUSTRIAL FINANSWER-WYOMING - PPL 2001 COMMERCIAL SMALL RETROFIT - UT 2001/2002 COMPACT FLOURESCENT LAMP (CFL) - UT 2002 COMPACT FLUOR LAMPS (CFL) UT 2001/2002 INDUSTRIAL FINANSWER - UTAH 2001/2002 COMMERCIAL RETROFIT LIGHTING - UT 2003 A/C LOAD CONTROL - RESIDENTIAL UT 2003 CA REVENUE RECOVERY - BALANCING ACCT COMMERCIAL SELF-DIRECT UT 2003 INDUSTRIAL SELF-DIRECT UT 2003 REFRIGERATOR RECYCLING PGM - UT 2003 RESIDENTIAL PROGRAM RESEARCH - WA COMMERCIAL SMALL RETROFIT - UT 2003 INDUSTRIAL SMALL RETROFIT - UT 2002 ENERGY FINANSWER - UTAH 2001/2002 WA REVENUE RECOVERY - SBC OFFSET REFRIGERATOR RECYCLING - WYP 2003 REFRIGERATOR RECYCLING PGM - WA SELF AUDIT - WYOMING - PPL 2001 SELF AUDIT - WYOMING - UP&L 2001 INDUSTRIAL FINANSWER - WYP 2003 HASSELFREE EFFICIENCY - IDU 2003 INDUSTRIAL FINANSWER - UT 2003 SELF AUDIT - WYOMING - PPL 2003 ENERGY FINANSWER - UT 2003 AIR CONDITIONING - UT 2002 AIR CONDITIONING - UT 2003 LOW INCOME - UTAH - 2004 2002 POWER FORWARD UT 102071 102128 102131 102133 102138 102147 102148 102149 102150 102158 102159 102160 102186 102186 102196 102196 102206 102206 102209 102214 102228 102230 102127 102215 102223 102225 102226 102213 DSR COSTS AMORTIZED
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\$1,353

\$1,183 \$24 -\$104,822

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\$848

\$516



Primary Account		FERC Se	FERC Secondary Act	Alloc	Total	Calif	Oregon	Wach	Wyoming	litah	Totabo	CEBC	, other	
1823920	DSR COSTS AMORTIZED	102337	REFRIGERATOR RECYCLING PGM - UT 2004	100	\$3,581	0\$	0\$	\$	15				\$0	\$3,581
1823920	DSR COSTS AMORTIZED	102338	AC LOAD CONTROL - RES	OTHER	\$2,910			\$0	\$0	*	0\$	0	L	\$2.910
1823920	DSR COSTS AMORTIZED	102339	П	OTHER	\$3,026			\$	\$0	*		0	L	\$3,026
1823920	DSR COSTS AMORTIZED	102340	COMMERCIAL RETROFIT LIGHTING - UT 2004	OTHER	\$1,547			\$0	0\$	\$		0.	L	\$1,547
1823920	DSR COSTS AMORTIZED	102341		OTHER	\$282			\$0	\$0	*	0\$	0:	0\$	\$285
1823920	DSR COSTS AMORTIZED	102342		OTHER	-\$1			\$0	0\$	40-		0	0\$	-\$1
1823920	DSR COSTS AMORTIZED	102343	\neg	OTHER	\$1,227			\$0	\$0	\$		0	0\$	\$1,227
1823920	DSR COSTS AMORTIZED	102344		OTHER	\$2,562			0\$	0\$	\$	\$0	0.	0\$	\$2,562
1823920	DSR COSTS AMORTIZED	102345	INDUSTRIAL RETROFIT - UT 2004	OTHER	\$230			\$0	\$0	₩.		0.	0\$	\$230
1823920	DSR COSTS AMORTIZED	102346	INDUSTRIAL SMALL RETROFIT - UT 2004	OTHER	\$51			\$0	\$0	\$		0	\$0	\$51
1823920	DSR COSTS AMORTIZED	102347	POWER FORWARD - UT 2004	OTHER	\$54			\$0	\$0	\$		0	0\$	\$54
1823920	DSR COSTS AMORTIZED	102348	COMMERCIAL SELF-DIRECT - UT 2004	OTHER	\$8\$			\$0	\$0	\$		0	\$0	\$89
1823920	DSR COSTS AMORTIZED	102349	INDUSTRIAL SELF-DIRECT - UT 2004	OTHER	\$128			\$0	0\$	₩.		0	0\$	\$129
1823920	DSR COSTS AMORTIZED	102351	ENERGY FINANSWER - ID/UT 2004	IDU	\$1			\$0	0\$	\$		1	0\$	\$0
1823920	DSR COSTS AMORTIZED	102360	REFRIGERATOR RECYCLING PGM - WYP 2004	WYP	3\$			\$0	0\$	*		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102362	ENERGY FINANSWER - WYP 2004	WYP	0\$			\$0	0\$	*		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102363	INDUSTRIAL FINANSWER - WYP 2004	WYP	0\$			\$0	0\$	*		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102364	SELF AUDIT - WYOMING - PPL 2004	WYP	0\$			\$0	0\$	\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102443	ESIDENTIAL NEW CONSTRUCTION - WASHINGTON	OTHER	\$561			\$0	0\$	*		0	\$0	\$561
1823920	DSR COSTS AMORTIZED	102444	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$76			\$	0\$	\$		0	\$0	\$76
1823920	DSR COSTS AMORTIZED	102458	COMMERCIAL FINANSWER EXPRESS - WASHINGTO	OTHER	\$9,257			0\$	0\$	\$		0		\$9,257
1823920	DSR COSTS AMORTIZED	102459	INDUSTRIAL FINANSWER EXPRESS - WASHINGTO	OTHER	\$3,275			0\$	0\$	*		0		\$3,275
1823920	DSR COSTS AMORTIZED	102460	EXPRES	OTHER	\$446			\$	0\$	*		0	\$0	\$446
1823920	DSR COSTS AMORTIZED	102461	XPRESS - UTAH	OTHER	\$146			0\$	\$0	\$		0	0\$	\$146
1823920	DSR COSTS AMORTIZED	102462	UTAH REVENUE RECOVERY - SBC OFFSET	OTHER	-\$517,957			\$	\$0	\$		0		-\$517,957
1823920	DSR COSTS AMORTIZED	102502	RETROFIT COMMISSIONING PROGRAM - UTAH	OTHER	\$2			\$0	0\$)\$		0	\$0	\$2
1823920	DSR COSTS AMORTIZED	102503	C&I LIGHTING LOAD CONTROL - UTAH - 2004	OTHER	\$23			0\$	0\$	\$		0	\$0	\$23
1823920	DSR COSTS AMORTIZED	102504	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	\$0			\$0	0\$	\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102506	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	0\$			\$0	0\$	\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102507	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	0\$			\$0	\$0	\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102508	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	\$0			\$0	0\$	\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102518	ENERGY FINANSWER - ID/UT 2005	IDU	\$3			\$0	0\$	\$		3	\$0	\$0
1823920	DSR COSTS AMORTIZED	102525	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	\$1			\$0	\$0	\$		1	\$0	\$0
1823920	DSR COSTS AMORTIZED	102528	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	\$1			\$0	\$0	\$		1	\$0	\$0
1823920	DSR COSTS AMORTIZED	102529	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	0\$			\$0	0\$	\$			\$0	\$0
1823920	DSR COSTS AMORTIZED	102530	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDO	\$6			\$	0\$	\$		9	\$0	\$0
1823920	DSR COSTS AMORTIZED	102532	LOW INCOME - UTAH - 2005	OTHER	\$48			0\$	\$0	9\$		0		\$48
1823920	DSR COSTS AMORTIZED	102533	REFRIGERATOR RECYCLING PGM- UTAH - 2005	OTHER	\$3,306			\$0	0\$	\$				\$3,306
1823920	DSR COSTS AMORTIZED	102534	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$3,060			\$0	0\$	9\$		0		\$3,060
1823920	DSR COSTS AMORTIZED	102535	AIR CONDITIONING - UTAH - 2005	OTHER	\$2,347			\$0	0\$	\$		0		\$2,347
1823920	DSR COSTS AMORTIZED	102536	COMMERCIAL RETROFIT LIGHTING - UTAH - 20	OTHER	\$65			\$0	0\$	\$0		0	\$0	\$65
1823920	DSR COSTS AMORTIZED	102537	COMMERCIAL SMALL RETROFIT - UTAH - 2005	OTHER	\$223			\$0	0\$	0\$			\$0	\$223
1823920	DSR COSTS AMORTIZED	102539	ENERGY FINANSWER - UTAH - 2005	OTHER	\$1,476			\$0	0\$	0\$		_		\$1,476
1823920	DSR COSTS AMORTIZED	102540	INDUSTRIAL FINANSWER - UTAH - 2005	OTHER	\$3,485			\$0	\$0	0\$				\$3,485
1823920	DSR COSTS AMORTIZED	102541	INDUSTRIAL RETROFIT LIGHTING - UTAH - 20	OTHER	\$60			\$0	\$0	\$0		0	0\$	\$60
1823920	DSR COSTS AMORTIZED	102542	1823920/102542	OTHER	\$0			0\$	0\$	0\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102543	POWER FORWARD - UTAH - 2005	OTHER	\$50			\$0	0\$	\$0		0	0\$	\$50
1823920	DSR COSTS AMORTIZED	102544		OTHER	\$67			\$0	\$0	0\$			\$0	\$67
1823920	DSR COSTS AMORTIZED	102545		OTHER	\$103	0\$	0\$	\$0	\$0	\$0		\$0	0\$	\$103
1823920	DSR COSTS AMORTIZED	102546	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$944	\$0		\$0	\$0	\$0			\$0	\$944



Primary Account		FERC Sec	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FFRC	Other
1823920	DSR COSTS AMORTIZED	102547	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	12	\$1,967	1=	\$0	\$	15			\$	\$1,967
1823920	DSR COSTS AMORTIZED	102548	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$421			0\$	0\$	\$	0\$	\$	\$421
1823920	DSR COSTS AMORTIZED	102549	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$105	2 \$0	0\$	0\$	0\$	49-	0\$ 0\$) \$	\$105
1823920	DSR COSTS AMORTIZED	102550	C&I LIGHTING LOAD CONTROL - UTAH - 2005	OTHER	\$36			0\$	0\$	*	0\$	\$0	\$36
1823920	DSR COSTS AMORTIZED	102552	ENERGY FINANSWER - WYOMING PPL - 2005	WYP	\$			0\$	\$0	\$		\$	\$0
1823920	DSR COSTS AMORTIZED	102553	INDUSTRIAL FINANSWER-WYOMING - PPL 2005	WYP	\$0			0\$	\$0	\$0			\$0
1823920	DSR COSTS AMORTIZED	102554	7	WYP	**			\$0	\$0	\$			\$0
1823920	DSR COSTS AMORTIZED	102555	REFRIGERATOR RECYCLING - PPL WYOMING - 2	WYP	\$			\$0	\$0	\$			\$0
1823920	DSR COSTS AMORTIZED	102556	1823920/102556	OTHER	\$			0\$	\$0	\$			\$0
1823920	DSR COSTS AMORTIZED	102562	APPLIANCE INCENTIVE - WASHWISE - WASHING	OTHER	\$5			0\$	\$0	\$			\$53
1823920	DSR COSTS AMORTIZED	102586	IRRIGATION LOAD CONTROL - UTAH - 2005	OTHER	\$3			0\$	\$0	(\$			\$3
1823920	DSR COSTS AMORTIZED	102702	ENERGY FINANSWER - WYOMING PPL - 2006	WYP	0\$			0\$	\$0	(*			0\$
1823920	DSR COSTS AMORTIZED	102703	INDUSTRIAL FINANSWER-WYOMING-PPL 2006	WYP	*			0\$	\$0)\$			0\$
1823920	DSR COSTS AMORTIZED	102706	LOW INCOME-UTAH-2006	OTHER	\$119			0\$	0\$)\$			\$119
1823920	DSR COSTS AMORTIZED	102707	REFRIGERATOR RECYCLING PGM-UTAH-2006	OTHER	\$3,752			0\$	\$0	\$			\$3,752
1823920		102708	A/C LOAD CONTROL-RESIDENTIAL/UTAH-2006	OTHER	\$8,624			\$0	0\$)\$			
1823920	DSR COSTS AMORTIZED	102709	AIR CONDITIONING-UTAH-2006	OTHER	\$1,499			0\$	0\$)\$·			\$1,499
1823920	DSR COSTS AMORTIZED	102712	ENERGY FINANSWER-UTAH-2006	OTHER	\$2,187			0\$	0\$	\$			\$2,187
1823920	DSR COSTS AMORTIZED	102713	INDUSTRIAL FINANSWER-WYOMING-UTAH-2006	OTHER	\$2,748			0\$	0\$	*			\$2,748
1823920	DSR COSTS AMORTIZED	102717	COMMERCIAL SELF-DIRECT-UTAH-2006	OTHER	\$65			0\$	0\$	\$			\$65
1823920	DSR COSTS AMORTIZED	102718	INDUSTRIAL SELF-DIRECT-UTAH-2006	OTHER	\$122			0\$	0\$	\$			\$122
1823920	DSR COSTS AMORTIZED	102719	RESIDENTIAL NEW CONSTRUCTION-UTAH-2006	OTHER	\$1,848			0\$	0\$)\$			\$1,848
1823920	DSR COSTS AMORTIZED	102720	COMMERCIAL FINANSWER EXPRESS-UTAH-2006	OTHER	\$2,469			0\$	0\$	\$			\$2,469
1823920	DSR COSTS AMORTIZED	102721	INDUSTRIAL FINANSWER-UTAH-2006	OTHER	\$536			0\$	0\$	\$			\$536
1823920	DSR COSTS AMORTIZED	102722	RETROFIT COMMISSIONING PROGRAM -UTAH-200	OTHER	\$211			0\$	0\$	\$			\$211
1823920		102723	TROL -UTAH-	OTHER	*			0\$	0\$	\$			\$\$
1823920	DSR COSTS AMORTIZED	102725	CALIFORNIA DSM EXPENSE-2006	OTHER	0\$			0\$	0\$	\$			0\$
1823920	DSR COSTS AMORTIZED	102759	HOME ENERGY EFF INCENTIVE PROG-UTAH-2006	OTHER	\$24			0\$	0\$	\$			\$241
1823920	DSR COSTS AMORTIZED	102760	HOME ENERGY EFF INCENTIVE PROG-WA-2006	OTHER	\$12,906			0\$	0\$	\$			\$12,906
1823920	DSR COSTS AMORTIZED	102761	HOME ENERGY EFF INCENTIVE PROG-PPL WYOMI	WYP	\$1			\$0	\$1	\$0			\$0
1823920	DSR COSTS AMORTIZED	102767	DSR COSTS BEING AMORTIZED	OTHER	-\$39,46			0\$	0\$	\$			-\$39,464
1823920	DSR COSTS AMORTIZED	102788	DSR COSTS BEING AMORTIZED	WYP	\$(0\$	0\$	\$0	\$0		0\$
1823920	DSR COSTS AMORTIZED	102789	DSR COSTS BEING AMORTIZED	WYP	*			0\$	\$1	\$			\$0
1823920	DSR COSTS AMORTIZED	102790	DSR COSTS BEING AMORTIZED	WYP	\$			0\$	0\$	\$			
1823920		102791	DSR COSTS BEING AMORTIZED	WYP	\$			0\$	0\$	\$			
1823920		102792	DSR COSTS BEING AMORTIZED	WYP	\$			\$0	\$0	0\$			
1823920		102796	DSR COSTS BEING AMORTIZED	OTHER	\$			0\$	\$0	0\$			\$0
1823920		102798	ENERGY FINANSWER - WYOMING PPL - 2007	WYP	\$			\$0	\$0	0\$			0\$
1823920		102799	MAJOR CUSTOMER 99	WYP	\$1			\$0	\$1	0\$			\$0
		102802	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	WYP	\$2			\$0	\$2	\$0		\$0	\$0
		102803		WYP	\$1			\$0	\$1	\$0			\$0
		102804	COMMERCIAL FINANSWER EXPRESS - WY - 2007	WYP	\$1			\$0	\$1	\$			\$0
		102805	PRESS .	WYP	\$			0\$	\$0	\$0			\$0
	DSR COSTS AMORTIZED	102806	SELF DIRECT - COMMERCIAL - WY - 2007	WYP	\$0			\$0	\$0	0\$		\$0	\$0
	DSR COSTS AMORTIZED	102807	SELF DIRECT - INDUSTRIAL - WY - 2007	WYP	0\$			0\$	\$0	\$0			\$0
		102819	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$5,982			0\$	\$0	\$0			\$5,982
1823920		102820	AIR CONDITIONING - UTAH - 2007	OTHER	\$883			\$0	\$0	\$0			\$883
		102821	ENERGY FINANSWER - UTAH - 2007	OTHER	\$1,952			0\$	0\$	0\$			\$1,952
		102822	INDUSTRIAL FINANSWER - UTAH - 2007	OTHER	\$3,369			0\$	\$0	0\$			\$3,369
1823920	DSR COSTS AMORTIZED	102823	LOW INCOME - UTAH - 2007	OTHER	\$117	\$0		0\$	0\$	\$0		\$0	\$117



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wach	Wyoming	Iltah	Idaho	FFRC	Other	
1823920	DSR COSTS AMORTIZED	102824	POWER FORWARD - UTAH - 2007	100	\$50	\$	\$0		\$0				\$0	\$50
1823920	DSR COSTS AMORTIZED	102825	REFRIGERATOR RECYCLING PGM- UTAH - 2007	OTHER	\$3,399		0\$			0\$		0	\$0	\$3,399
1823920	DSR COSTS AMORTIZED	102826	COMMERCIAL SELF-DIRECT - UTAH - 2007	OTHER	\$61		\$0		0\$	0\$		0		\$61
1823920	DSR COSTS AMORTIZED	102827	INDUSTRIAL SELF-DIRECT - UTAH - 2007	OTHER	\$108		0\$			0\$		0	0\$	\$108
1823920	DSR COSTS AMORTIZED	102828	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$1,936		\$0		0\$	\$0		0		\$1,936
1823920	DSR COSTS AMORTIZED	102829	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$3,277		\$0			0\$		0	0\$	\$3,277
1823920	DSR COSTS AMORTIZED	102830	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$96\$		\$0			\$0		0	0\$	\$96\$
1823920	DSR COSTS AMORTIZED	102831	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$187	0\$ 2	\$0	\$0	0\$	0\$		0	\$0	\$187
1823920	DSR COSTS AMORTIZED	102833	- 20	OTHER	\$277		0\$			0\$		0		\$277
1823920	DSR COSTS AMORTIZED	102834	HOME ENERGY EFF INCENTIVE PROG - UT 2007	OTHER	\$3,034		\$0			0\$		0		\$3,034
1823920	DSR COSTS AMORTIZED	102883	CALIFORNIA DSM EXPENSE - 2008	Ą	0\$		0\$			0\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102885	ENERGY FINANSWER - WYOMING PPL - 2008	WYP	\$2		0\$		\$2	\$0		0	\$0	0\$
1823920	DSR COSTS AMORTIZED	102886	INDUSTRIAL FINANSWER - WYOMING PPL - 200	WYP	\$2		0\$			\$0		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102888	REFRIGERATOR RECYCLING - WYOMING 2008	WYP	0\$		0\$			\$0		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102889	HOME ENERGY EFF INCENTIVE PROGRAM - WYOM	WYP	\$2		0\$			0\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102890	LOW INCOME WEATHERIZATION - WYOMING 2008	WYP	\$1		\$0			0\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102891	COMMERCIAL FINANSWER EXPRESS - WYOMING 2	WYP	\$1		0\$		\$1	0\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	102892	INDUSTRIAL FINANSWER EXPRESS - WY - 2008	WYP	\$0		\$0		0\$	\$0		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102893	SELF DIRECT COMMERCIAL - WYOMING 2008	WYP	\$1		\$0		\$1	\$0		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102894	SELF DIRECT INDUSTRIAL - WYOMING 2008	WYP	\$1		\$0			0\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	102906	AC LOAD CONTROL - RESIDENTIAL - UTAH 200	OTHER	\$7,175		\$0			0\$		0		\$7,175
1823920	DSR COSTS AMORTIZED	102907	AIR CONDITIONING - UTAH 2008	OTHER	\$526		0\$		0\$	\$0			\$0	\$526
1823920	DSR COSTS AMORTIZED	102908	ENERGY FINANSWER - UTAH - 2008	OTHER	\$3,466		0\$			\$0				\$3,466
1823920	DSR COSTS AMORTIZED	102909	INDUSTRIAL FINANSWER - UTAH - 2008	OTHER	\$4,289		0\$			0\$				\$4,289
1823920	DSR COSTS AMORTIZED	102910	LOW INCOME - UTAH 2008	OTHER	\$127		0\$			0\$			\$0	\$127
1823920	DSR COSTS AMORTIZED	102911	POWER FORWARD - UTAH - 2008	OTHER	\$50		0\$			\$0			\$0	\$50
1823920	DSR COSTS AMORTIZED	102912	REFRIGERATOR RECYCLING - UTAH - 2008	OTHER	\$2,570		0\$			0\$				\$2,570
1823920	DSR COSTS AMORTIZED	102913	COMMERCIAL SELF DIRECT - UTAH - 2008	OTHER	\$83		0\$		\$0	0\$			\$0	\$83
1823920	DSR COSTS AMORTIZED	102914	INDUSTRIAL SELF DIRECT - UTAH - 2008	OTHER	\$126		0\$			0\$			\$0	\$126
1823920	DSR COSTS AMORTIZED	102915	RESIDENTIAL NEW CONSTRUCTION - UTAH 2008	OTHER	\$1,664		0\$			0\$				\$1,664
1823920	DSR COSTS AMORTIZED	102916	COMMERCIAL FINANSWER EXPRESS - UTAH 2008	OTHER	\$3,791		0\$			0\$				\$3,791
1823920	DSR COSTS AMORTIZED	102917	INDUSTRIAL FINANSWER EXPRESS - UTAH 2008	OTHER	\$1,133		0\$			0\$				\$1,133
1823920	DSR COSTS AMORTIZED	102918	4G PROGRAM -	OTHER	\$1,053		0\$			\$0				\$1,053
1823920	DSR COSTS AMORTIZED	102919	C&I LIGHTING LOAD CONTROL - UTAH - 2008	OTHER	\$4		0\$			\$0			\$0	\$4
1823920	DSR COSTS AMORTIZED	102920	IRRIGATION LOAD CONTROL - UTAH	OTHER	\$762		0\$			\$0				\$762
1823920	DSR COSTS AMORTIZED	102921	HOME ENERGY EFF INCENTIVE PROGRAM - UTAH	OTHER	\$7,817		0\$			0\$				\$7,817
1823920	DSR COSTS AMORTIZED	102964		OTHER	\$0		0\$		\$0	\$0				\$
1823920	DSR COSTS AMORTIZED	102976	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$9,817		0\$			0\$				\$9,817
1823920	DSR COSTS AMORTIZED	102977	AIR CONDITIONING - UTAH - 2009	OTHER	\$200		0\$			0\$				\$500
1823920	DSR COSTS AMORTIZED	102978	ENERGY FINANSWER - UTAH - 2009	OTHER	\$2,532		0\$		\$0	\$0				\$2,532
1823920	DSR COSTS AMORTIZED	102979	INDUSTRIAL FINANSWER - UTAH - 2009	OTHER	\$5,215		\$0	\$0	\$0	\$0				\$5,215
1823920	DSR COSTS AMORTIZED	102980	LOW INCOME - UTAH - 2009	OTHER	\$162		\$0	\$0	\$0	\$0			\$0	\$162
1823920	DSR COSTS AMORTIZED	102981	POWER FORWARD - UTAH - 2009	OTHER	\$50		0\$	0\$	\$0	0\$			0\$	\$50
1823920	DSR COSTS AMORTIZED	102982	REFRIGERATOR RECYCLING PGM- UTAH - 2009	OTHER	\$2,339		\$0	0\$	0\$	\$0				\$2,339
1823920	DSR COSTS AMORTIZED	102983	COMMERCIAL SELF-DIRECT - UTAH - 2009	OTHER	\$53		0\$	\$0	0\$	\$0			\$0	\$53
1823920	DSR COSTS AMORTIZED	102984	INDUSTRIAL SELF-DIRECT - UTAH - 2009	OTHER	\$72		0\$	0\$	0\$	0\$			0\$	\$72
1823920	DSR COSTS AMORTIZED	102985	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$1,446		\$0	\$0	\$0	\$0				\$1,446
1823920	DSR COSTS AMORTIZED	102986	EXPRESS - UTAH	OTHER	\$3,258	0\$	\$0	\$0	0\$	0\$		0\$	\$ 0\$	\$3,258
1823920	DSR COSTS AMORTIZED	102987	EXPRESS - U	OTHER	\$776	\$0	\$0	0\$	0\$	\$0			0\$	\$776
1823920	DSR COSTS AMORTIZED	102988	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$947	0\$	\$0	\$0	\$0	0\$			0\$	\$947



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon W	Wash	Wyoming	Utah	Idaho	FERC	Other	Γ.
1823920	DSR COSTS AMORTIZED	102990	IRRIGATION LOAD CONTROL - UTAH - 2009	OTHER	\$2,732			0\$	\$0	0\$	-		\$0 \$2	\$2,732
1823920	DSR COSTS AMORTIZED	102991	HOME ENERGY EFF INCENTIVE PROG - UT 2009	OTHER	\$25,439		0\$	0\$	0\$	*	0\$	0	\$2\$	\$25,439
1823920	DSR COSTS AMORTIZED	102992	ENERGY FINANSWER - WYOMING PPL - 2009	OTHER	\$21		0\$	0\$	0\$	0\$			0,5	\$21
1823920	DSR COSTS AMORTIZED	102993	INDUSTRIAL FINANSWER-WYOMING - PPL 2009	OTHER	96\$		0\$	0\$	0\$	*			0\$	\$96
1823920	DSR COSTS AMORTIZED	102995	REFRIGERATOR RECYCLING - PPL WYOMING - 2	OTHER	\$140	0\$	0\$	0\$	0\$	\$				\$140
1823920	DSR COSTS AMORTIZED	102996	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	OTHER	\$439	0\$	0\$	0\$	\$0	\$0				\$439
1823920	DSR COSTS AMORTIZED	102997	LOW-INCOME WEATHERIZATION - WYOMING PPL	OTHER	\$86		\$0	\$0	0\$	\$			05	\$86
1823920	DSR COSTS AMORTIZED	102998	COMMERCIAL FINANSWER EXPRESS - WY - 2009	OTHER	\$139		0\$	0\$	0\$	\$			\$0	\$139
1823920	DSR COSTS AMORTIZED	102999	INDUSTRIAL FINANSWER EXPRESS - WY - 2009	OTHER	\$59		0\$	0\$	\$0)\$			0	\$59
1823920	DSR COSTS AMORTIZED	103000	SELF DIRECT - COMMERCIAL - WY - 2009	OTHER	\$5	0\$	0\$	0\$	0\$	\$			05	\$5
1823920	DSR COSTS AMORTIZED	103001	SELF DIRECT - INDUSTRIAL - WY - 2009	OTHER	\$12		0\$	0\$	0\$	\$			0:	\$12
1823920	DSR COSTS AMORTIZED	103003	MAIN CHECK DISB-WIRES/ACH IN CLEAR ACCT	OTHER	\$2	0\$	0\$	0\$	0\$	\$			0\$	\$2
1823920	DSR COSTS AMORTIZED	103004	MAIN CHECK DISB-WIRES/ACH OUT CLEAR ACCT	OTHER	\$2		0\$	\$0	\$0	\$			0,5	\$2
1823920	DSR COSTS AMORTIZED	103005	COMMERCIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	\$236		0\$	0\$	0\$	\$				\$236
1823920	DSR COSTS AMORTIZED	103006	INDUSTRIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	\$34		0\$	0\$	0\$	\$			0:	\$34
1823920	DSR COSTS AMORTIZED	103007	ENERGY FINANSWER Cat 2 - WY 2009	OTHER	\$40		0\$	0\$	\$0	\$			0:	\$40
1823920	DSR COSTS AMORTIZED	103008	INDUSTRIAL FINANSWER Cat 2 -WY 2009	OTHER	\$34		\$0	0\$	\$0	\$			0:	\$34
1823920	DSR COSTS AMORTIZED	103012	WYOMING REV RECOVERY - SBC OFFSET CAT 1	OTHER	-\$9,367		0\$	0\$	0\$	\$				-\$9,367
1823920	DSR COSTS AMORTIZED	103013	WYOMING REV RECOVERY - SBC OFFSET CAT 2	OTHER	-\$9,186	0\$	0\$	\$0	\$0	0\$			6\$- 0\$	-\$9,186
1823920	DSR COSTS AMORTIZED	103014	Y - SBC OFFSET	OTHER	-\$8,615		0\$	0\$	0\$	\$0				-\$8,615
1823920	DSR COSTS AMORTIZED	103031	OUTREACH and COMMUNICATIONS - UT 2009	OTHER	\$571	0\$	\$0	0\$	\$0	\$				\$571
1823920	DSR COSTS AMORTIZED	103059	CALIFORNIA DSM EXPENSE - 2010	OTHER	0\$	0\$	\$0	\$0	0\$	0\$			0	\$0
1823920	DSR COSTS AMORTIZED	103071	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$4,836		0\$	0\$	0\$	0\$				\$4,836
1823920	DSR COSTS AMORTIZED	103072	AIR CONDITIONING - UTAH - 2010	OTHER	\$1,490		0\$	\$0	0\$	0\$			ĺ	\$1,490
1823920	DSR COSTS AMORTIZED	103073	ENERGY FINANSWER - UTAH - 2010	OTHER	\$3,246		0\$	\$0	\$	0\$				\$3,246
1823920	DSR COSTS AMORTIZED	103074	INDUSTRIAL FINANSWER - UTAH - 2010	OTHER	\$4,524	0\$	\$0	\$0	\$0	\$0				\$4,524
1823920	DSR COSTS AMORTIZED	103075	LOW INCOME - UTAH - 2010	OTHER	\$258	0\$	0\$	\$0	0\$	0\$				\$258
1823920	DSR COSTS AMORTIZED	103076	POWER FORWARD - UTAH # 2010	OTHER	\$20		0\$	\$0	\$0	0\$				\$50
1823920	DSR COSTS AMORTIZED	103077	엙	OTHER	\$2,370		0\$	\$0	0\$	\$0				\$2,370
1823920	DSR COSTS AMORTIZED	103078	COMMERCIAL SELF-DIRECT - UTAH - 2010	OTHER	\$187	\$0	0\$	\$0	\$0	0\$				\$187
1823920	DSR COSTS AMORTIZED	103079	INDUSTRIAL SELF-DIRECT - UTAH - 2010	OTHER	\$330		\$0	\$0	\$0	0\$				\$330
1823920	DSR COSTS AMORTIZED	103080	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$2,605		0\$	\$0	\$0	\$0				\$2,605
1823920	DSR COSTS AMORTIZED	103081	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$4,107		\$0	\$0	\$0	0\$				\$4,107
1823920	DSR COSTS AMORTIZED	103082	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$1,019		0\$	\$0	\$0	0\$			\$0 \$1	\$1,019
1823920	DSR COSTS AMORTIZED	103083		OTHER	\$986	0\$	0\$	\$0	\$0	\$				\$986
1823920	DSR COSTS AMORTIZED	103085	8	OTHER	\$2,513	\$0	\$0	0\$	0\$	\$0			1	\$2,513
1823920	DSR COSTS AMORTIZED	103086	TIVE PROG - U	OTHER	\$16,876		\$0	20	\$0	0\$				0/0
1823920	DSR COSTS AMORTIZED	103087	OUTREACH and COMMUNICATIONS - UT 2010	OTHER	\$1,485		\$0	0\$	20	0\$			1	\$1,485
1823920	DSR COSTS AMORTIZED	103089	ENERGY FINANSWER-WY-2010 CAT3	OTHER	\$11	0\$	\$0	20	0\$	\$0				\$11
1823920	DSR COSTS AMORTIZED	103090	INDUSTRIAL FINANSWER-WY-2010 CAT3	OTHER	699\$	0\$	\$0	\$0	0\$	0\$				\$669
1823920	DSR COSTS AMORTIZED	103092	REFRIGERATOR RECYCLING-WY -2010 CAT1	OTHER	\$176	\$0	\$0	\$0	\$0	\$0			\$0	\$176
1823920	DSR COSTS AMORTIZED	103093	HOME ENERGY EFF INCENT PROG Y-2010 CAT1	OTHER	\$740	0\$	\$0	\$0	0\$	\$0				\$740
1823920	DSR COSTS AMORTIZED	103094	LOW-INCOME WEATHERZTN - WY 2010 CAT1	OTHER	\$49	0\$	0\$	\$0	\$0	\$0			\$0	\$49
1823920	DSR COSTS AMORTIZED	103095		OTHER	\$65	\$0	0\$	\$0	\$0	\$0				\$65
1823920	DSR COSTS AMORTIZED	103096	INDUSTRIAL FINANSWER EXP WY-2010 CAT3	OTHER	\$127	\$0	0\$	\$0	\$0	\$0			\$0	\$127
1823920	DSR COSTS AMORTIZED	103097	SELF DIRECT - COMMERCIAL -WY-2010 CAT3	OTHER	\$3	\$0	0\$	\$0	0\$	\$			0	\$3
1823920	DSR COSTS AMORTIZED	103098	-WY-2010 CA	OTHER	\$12	\$0	\$0	\$0	\$0	\$0				\$12
1823920	DSR COSTS AMORTIZED	103099		OTHER	\$587	\$0	0\$	\$0	\$0	\$0				\$587
1823920	DSR COSTS AMORTIZED	103100		OTHER	\$55	0\$	\$0	\$0	0\$	\$0	0\$		\$0	\$55
1823920	DSR COSTS AMORTIZED	103101	ENERGY FINANSWER -WY 2010 CAT2	OTHER	\$186	0\$	\$0	\$	\$0	0\$				\$186



Drimary Account		EEDC Co.	RED Coconday Acre		1-4-	0.116		ľ	1			0	
1823920	DSR COSTS AMOBITZED	102102	INDICEDIAL FINANCMED -WV 2010 CAT2	OTUED	10441		Oregon	wasn		0		FERC	other
1823920	DSB COSTS AMOBITZED	103103		S S S S S S S S S S S S S S S S S S S	100		0		2	2	2		144
1823920	DSR COSTS AMORTIZED	103104	oregining of Clearin	OTHE	4		0\$		2,0	0	2 0	9	43
1823920	DSR COSTS AMORTIZED	103137	Company Initiatives DEI Study- Washingto	OTHER	\$724		\$0		\$0	0\$	0\$	\$	\$724
1823920	DSR COSTS AMORTIZED	103163	Commercial Direct Install - Utah - 2011	OTHER	\$3	\$	\$0	\$	0\$	0\$	0\$	0\$	\$3
1823920	DSR COSTS AMORTIZED	103164	Commercial Curtailment - Utah - 2011	OTHER	\$30		\$0		\$0	0\$	\$0	\$0	\$30
1823920	DSR COSTS AMORTIZED	103165	Commercial Direct Install - Washington	OTHER	\$0		\$0		\$0	0\$	0\$	\$	0\$
1823920	DSR COSTS AMORTIZED	103166	Commercial Curtailment - Washington	OTHER	\$0		\$0		\$0	0\$	0\$	\$0	\$0
1823920	DSR COSTS AMORTIZED	103167	Commercial Direct Install- WY-2011 CAT2	OTHER	0\$		\$0		\$0	0\$	0\$	0\$	\$0
1823920	DSR COSTS AMORTIZED	103168	CALIFORNIA DSM EXPENSE - 2011	OTHER	9\$		\$0		\$0	0\$	0\$	\$0	\$0
1823920	DSR COSTS AMORTIZED	103169	Commercial Curtailment - Oregon	OTHER	\$27		\$0		\$0	0\$	0\$	\$0	\$27
1823920	DSR COSTS AMORTIZED	103181	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$6,498		\$0		\$0	0\$	0\$	\$0	\$6,498
1823920	DSR COSTS AMORTIZED	103182	AIR CONDITIONING - UTAH - 2011	OTHER	\$1,305		0\$		\$0	0\$	\$0	\$	\$1,305
1823920	DSR COSTS AMORTIZED	103183	ENERGY FINANSWER - UTAH - 2011	OTHER	\$3,647		0\$		\$0	0\$	0\$	\$	\$3,647
1823920	DSR COSTS AMORTIZED	103184	INDUSTRIAL FINANSWER - UTAH - 2011	OTHER	\$5,016		\$0		\$0	0\$	\$0	\$0	\$5,016
1823920	DSR COSTS AMORTIZED	103185	LOW INCOME - UTAH - 2011	OTHER	\$255		0\$		0\$	0\$	0\$	\$0	\$255
1823920	DSR COSTS AMORTIZED	103186	Power Forward - Utah - 2011	OTHER	0\$		0\$		0\$	0\$	0\$	\$0	\$0
1823920	DSR COSTS AMORTIZED	103187	REFRIGERATOR RECYCLING PGM- UTAH - 2011	OTHER	\$1,880		0\$		0\$	0\$	0\$	\$	\$1,880
1823920	DSR COSTS AMORTIZED	103188	COMMERCIAL SELF-DIRECT - UTAH - 2011	OTHER	\$126		0\$		0\$	\$0	0\$	\$	\$126
1823920	DSR COSTS AMORTIZED	103189	INDUSTRIAL SELF-DIRECT - UTAH - 2011	OTHER	\$240		0\$		0\$	0\$	0\$	\$0	\$240
1823920	DSR COSTS AMORTIZED	103190	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$3,071	0\$	0\$		0\$	0\$	0\$	0\$	\$3,071
1823920	DSR COSTS AMORTIZED	103191	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$4,607		0\$		0\$	0\$	0\$	\$	\$4,607
1823920	DSR COSTS AMORTIZED	103192	XPRESS - UTAH - 2	OTHER	\$1,233		0\$		0\$	0\$	0\$	0\$	\$1,233
1823920	DSR COSTS AMORTIZED	103193	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$411	\$0	0\$		\$0	0\$	\$0	0\$	\$411
1823920	DSR COSTS AMORTIZED	103195	IRRIGATION LOAD CONTROL - UTAH - 2011	OTHER	\$2,513		0\$		0\$	0\$	0\$	\$	\$2,513
1823920	DSR COSTS AMORTIZED	103196	HOME ENERGY EFF INCENTIVE PROG - UT 2011	OTHER	\$11,360		\$0		0\$	0\$	\$0	\$0	\$11,360
1823920	DSR COSTS AMORTIZED	103197	7 5	OTHER	\$1,437		\$		0\$	0\$	0\$	\$0	\$1,437
1823920	DSR COSTS AMORTIZED	103199	ENERGY FINANSWER-WY-2011 CAT3	OTHER	\$30		0\$		0\$	0\$	0\$	\$0	\$30
1823920	DSR COSTS AMORTIZED	103200	INDUSTRIAL FINANSWER-WY-2011 CAT3	OTHER	\$433		0\$		0\$	0\$	0\$	\$	\$433
1823920	DSR COSTS AMORTIZED	103202	REFRIGERATOR RECYCLING-WY -2011 CAT1	OTHER	\$183		0\$		0\$	\$0	0\$	\$	\$183
1823920	DSR COSTS AMORTIZED	103203	HOME ENERGY EFF INCENT PROG Y-2011 CAT1	OTHER	\$1,070		0\$		0\$	0\$	0\$	\$	\$1,070
1823920	DSR COSTS AMORTIZED	103204	Low-Income Weatherztn - Wy 2011 CAT1	OTHER	\$42		0\$		0\$	0\$	0\$	\$0	\$42
1823920	DSR COSTS AMORTIZED	103205	COMMERCIAL FINANSWER EXP WY-2011 CAT3	OTHER	\$102		0\$		0\$	0\$	\$0	\$0	\$102
1823920	DSR COSTS AMORTIZED	103206	INDUSTRIAL FINANSWER EXP WY-2011 CAT3	OTHER	\$168		\$0		0\$	\$0	\$0	\$0	\$168
1823920	DSR COSTS AMORTIZED	103207	Self Direct - Commercial -Wy-2011 CAT3	OTHER	\$6		\$0		0\$	0\$	\$0	\$	\$6
1823920	DSR COSTS AMORTIZED	103208	Self Direct - Industrial -Wy-2011 CAT3	OTHER	\$268		0\$		0\$	0\$	\$0	0\$	\$268
1823920	DSR COSTS AMORTIZED	103209	COMMERCIAL FINANSWER EXP- WY-2011 CAT2	OTHER	\$894		\$0		0\$	0\$	\$0	\$0	\$894
1823920	DSR COSTS AMORTIZED	103210	INDUSTRIAL FINAN EXPRESS WY-2011 CAT2	OTHER	\$55	\$0	0\$		0\$	0\$	\$0	\$0	\$55
1823920	DSR COSTS AMORTIZED	103211	ENERGY FINANSWER -WY 2011 CAT2	OTHER	\$51	0\$	\$0		\$0	\$0	\$0	\$0	\$51
1823920	DSR COSTS AMORTIZED	103212	INDUSTRIAL FINANSWER -WY 2011 CAT2	OTHER	\$98	0\$	\$0		\$0	0\$	0\$	\$0	\$6\$
1823920	DSR COSTS AMORTIZED	103213	Self Direct - Commercial Wy-2011 CAT2	OTHER	\$3		\$0		0\$	0\$	0\$	\$0	\$3
1823920	DSR COSTS AMORTIZED	103214	Self Direct- Industrial Wy-2011 CAT2	OTHER	\$11		\$0		\$0	\$0	0\$	\$0	\$11
1823920	DSR COSTS AMORTIZED	103277	OUTREACH & COMM- WATTSMART - EVALUATION	OTHER	\$1,151		0\$		\$0	0\$	0\$	\$0	\$1,151
1823920	DSR COSTS AMORTIZED	103280	COMPANY INITIATIVES -PRODUCTION EFFICIEN	OTHER	\$388	0\$	0\$		0\$	0\$	0\$	\$0	\$388
1823920	DSR COSTS AMORTIZED	103291	Portfolio -WY-2011 Cat4	OTHER	\$266	0\$	0\$		0\$	\$0	0\$	\$0	\$266
1823920	DSR COSTS AMORTIZED	103292	Portfolio - Washington	OTHER	\$2,851	0\$	\$0		0\$	0\$	\$0	\$0	\$2,851
1823920	DSR COSTS AMORTIZED	103293	Energy Storage Demonstration Project -UT	OTHER	\$7	0\$	\$0		\$0	\$0	\$0	\$0	\$7
1823920	DSR COSTS AMORTIZED	103295	Outreach And Communication-WY-2011	OTHER	\$1	0\$	0\$		0\$	0\$	0\$	\$0	\$1
1823920	DSR COSTS AMORTIZED	103299	AGRICULURAL FINANSWER EXPRESS - UTAH - 2	OTHER	0\$	0\$	0\$		0\$	0\$	0\$	\$0	\$0
1823920	DSR COSTS AMORTIZED	103300	AGRICULTURAL FINANSWER EXPRESS - WASHING	OTHER	\$75	0\$	0\$		0\$	0\$	\$0	\$0	\$75



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	IItah	Idaho	FFRC	Other	10
1823920	DSR COSTS AMORTIZED	103301	PORTFOLIO -WY-2011 CAT2	1~	\$7.				\$					\$74
1823920	DSR COSTS AMORTIZED	103302	PORTFOLIO -WY-2011 CAT3	OTHER	\$110					0\$		0	0\$	\$110
1823920	DSR COSTS AMORTIZED	103308	Home Energy Reporting -OPower -WA 2011	OTHER	\$1,016	9 \$0	\$0	0\$		0\$		0\$	\$0	\$1,016
1823920	DSR COSTS AMORTIZED	103309	Industrial Curtailment -WA 2011	OTHER	\$0					\$0		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	103311	CALIFORNIA DSM EXPENSE - 2012	OTHER)\$					\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	103324	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$5,794					\$		0		\$5,794
1823920	DSR COSTS AMORTIZED	103325	회	OTHER	\$1,470					\$		0		\$1,470
1823920	DSR COSTS AMORTIZED	103326		OTHER	\$6,899)\$		0		\$6,899
1823920	DSR COSTS AMORTIZED	103327	INDUSTRIAL FINANSWER - UTAH - 2012	OTHER	\$2,935					\$(0		\$2,935
1823920	DSR COSTS AMORTIZED	103328	LOW INCOME - UTAH - 2012	OTHER	\$177)\$		0	0\$	\$177
1823920	DSR COSTS AMORTIZED	103330	REFRIGERATOR RECYCLING PGM- UTAH - 2012	OTHER	\$1,474					\$		0		\$1,474
1823920	DSR COSTS AMORTIZED	103331	COMMERCIAL SELF-DIRECT - UTAH - 2012	OTHER	\$172					\$		0	\$0	\$172
1823920	DSR COSTS AMORTIZED	103332	INDUSTRIAL SELF-DIRECT - UTAH - 2012	OTHER	\$429					\$		0		\$429
1823920	DSR COSTS AMORTIZED	103333	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$1,943					\$		0		\$1,943
1823920	DSR COSTS AMORTIZED	103334	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$6,22					\$		0		\$6,221
1823920	DSR COSTS AMORTIZED	103335	XPRESS - UTAH:	OTHER	\$1,280					\$		0		\$1,280
1823920	DSR COSTS AMORTIZED	103336	PROGRAM - UT	OTHER	\$460					\$0		0	\$0	\$460
1823920	DSR COSTS AMORTIZED	103337	IRRIGATION LOAD CONTROL - UTAH - 2012	OTHER	\$2,097					\$		0		\$2,097
1823920	DSR COSTS AMORTIZED	103338	HOME ENERGY EFF INCENTIVE PROG - UT 2012	OTHER	\$11,113					\$0		0		\$11,113
1823920	DSR COSTS AMORTIZED	103339	OUTREACH and COMMUNICATIONS - UT 2012	OTHER	\$1,836				0\$	\$0		0		\$1,836
1823920	DSR COSTS AMORTIZED	103340	COMMERCIAL DIRECT INSTALL - UT 2012	OTHER	0\$					0\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	103341	COMMERCIAL CURTAILMENT - UT 2012	OTHER)E\$-					\$0		0	\$0	-\$30
1823920	DSR COSTS AMORTIZED	103342	ENERGY STORAGE DEMO PROJECT - UT 2012	OTHER	\$6					0\$		0	\$0	\$6
1823920	DSR COSTS AMORTIZED	103343	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	\$23					\$0		0	\$0	\$21
1823920	DSR COSTS AMORTIZED	103346	HOME ENERGY REPORTING - UT 2012	OTHER	\$534					0\$		0	\$0	\$534
1823920	DSR COSTS AMORTIZED	103347	ENERGY FINANSWER-WY-2012 CAT3	OTHER	\$20					\$0		0	\$0	\$20
1823920	DSR COSTS AMORTIZED	103348	INDUSTRIAL FINANSWER-WY-2012 CAT3	OTHER	\$606					\$0		0	\$0	\$606
1823920	DSR COSTS AMORTIZED	103349	REFRIGERATOR RECYCLING-WY -2012 CAT1	OTHER	\$169					0\$		0	\$0	\$169
1823920	DSR COSTS AMORTIZED	103350	HOME ENERGY EFF INCENT PROG Y-2012 CAT1	OTHER	\$904					0\$		0	\$0	\$904
1823920	DSR COSTS AMORTIZED	103351	LOW-INCOME WEATHERZTN - WY 2012 CAT1	OTHER	\$31					0\$		0	\$0	\$31
1823920	DSR COSTS AMORTIZED	103352	COMMERCIAL FINANSWER EXP WY-2012 CAT3	OTHER	\$143					0\$		0	\$0	\$143
1823920	DSR COSTS AMORTIZED	103353	INDUSTRIAL FINANSWER EXP WY-2012 CAT3	OTHER	\$170				\$0	\$		0	\$0	\$170
1823920	DSR COSTS AMORTIZED	103354	SELF DIRECT - COMMERCIAL -WY-2012 CAT3	OTHER	**					\$0		0	\$0	\$4
1823920	DSR COSTS AMORTIZED	103355	SELF DIRECT -INDUSTRIAL -WY-2012 CAT3	OTHER	39\$					0\$		0	-	\$60
1823920	DSR COSTS AMORTIZED	103356	COMMERCIAL FINANSWER EXP- WY-2012 CAT2	OTHER	\$1,203					0\$			1	\$1,203
1823920	DSR COSTS AMORTIZED	103357	INDUSTRIAL FINAN EXPRESS WY-2012 CAT2	OTHER	\$58				0\$	\$0			\$0	\$58
1823920	DSR COSTS AMORTIZED	103358	ENERGY FINANSWER -WY 2012 CAT2	OTHER	\$28					\$0			\$0	\$29
1823920	DSR COSTS AMORTIZED	103359	INDUSTRIAL FINANSWER -WY 2012 CAT2	OTHER	\$205					\$0		0	\$0	\$202
1823920	DSR COSTS AMORTIZED	103360	SELF DIRECT - COMMERCIAL WY-2012 CAT2	OTHER	\$1					0\$			\$0	\$1
1823920	DSR COSTS AMORTIZED	103361	SELF DIRECT- INDUSTRIAL WY-2012 CAT2	OTHER	\$1					\$0			\$0	\$1
1823920	DSR COSTS AMORTIZED	103363	PORTFOLIO WY-2012 CAT1	OTHER	\$33					\$0			\$0	\$33
1823920	DSR COSTS AMORTIZED	103364	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	\$155					0\$			\$0	\$155
1823920	DSR COSTS AMORTIZED	103365	AGRICULURAL FINANSWER EXP WY-2012 CAT2	OTHER	\$1					0\$			\$0	\$1
1823920	DSR COSTS AMORTIZED	103366	AGRICULURAL FINANSWER EXP WY-2012 CAT3	OTHER	0\$				\$0	0\$			\$0	\$0
1823920	DSR COSTS AMORTIZED	103367	PORTFOLIO WY-2012 CAT2	OTHER	\$35					0\$			\$0	\$35
1823920	DSR COSTS AMORTIZED	103368	PORTFOLIO WY-2012 CAT3	OTHER	\$30					0\$			\$0	\$30
1823920	DSR COSTS AMORTIZED	103369	COMMERCIAL CURTAILMENT - OR 2012	OTHER	-\$27					0\$			\$0	-\$27
1823920	DSR COSTS AMORTIZED	103493	U.of Utah Student Energy Sponsorship- UT	OTHER	\$\$					0\$			\$0	\$
1823920	DSR COSTS AMORTIZED	103496	PORTFOLIO - IDAHO	OTHER	\$2				0\$	\$0			0\$	\$2
1823920	DSR COSTS AMORTIZED	103497	PORTFOLIO - UTAH	OTHER	\$45					\$0			\$0	\$42



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FFRC	Other
1823920	DSR COSTS AMORTIZED	103623	CALIFORNIA DSM EXPENSE - 2013	1~	0\$		0\$	0\$	1=				
1823920	DSR COSTS AMORTIZED	103646	PORTFOLIO - IDAHO 2013	OTHER	\$38			0\$	\$0	*	0\$		\$38
1823920	DSR COSTS AMORTIZED	103647	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$10,293			\$0	\$0	0\$		0\$	\$10,293
1823920	DSR COSTS AMORTIZED	103648	AIR CONDITIONING - UTAH - 2013	OTHER	\$66			0\$	\$0	₹			\$66
1823920	DSR COSTS AMORTIZED	103649	ENERGY FINANSWER - UTAH - 2013	OTHER	\$1,445			0\$	\$0	\$			\$1,445
1823920	DSR COSTS AMORTIZED	103650	INDUSTRIAL FINANSWER - UTAH - 2013	OTHER	\$2,168			\$0	\$0	\$			\$2,168
1823920	DSR COSTS AMORTIZED	103651	LOW INCOME - UTAH - 2013	OTHER	\$120			\$0	0\$	*			\$120
1823920	DSR COSTS AMORTIZED	103653	REFRIGERATOR RECYCLING PGM- UTAH - 2013	OTHER	\$1,544			\$0	\$0	¥9		0\$	\$1,544
1823920	DSR COSTS AMORTIZED	103654	COMMERCIAL SELF-DIRECT - UTAH - 2013	OTHER	\$116	2 \$0		\$0	\$0	\$			\$116
1823920	DSR COSTS AMORTIZED	103655	INDUSTRIAL SELF-DIRECT - UTAH - 2013	OTHER	\$319			0\$	0\$	\$			\$319
1823920	DSR COSTS AMORTIZED	103656	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$1,314			0\$	\$0	\$			\$1,314
1823920	DSR COSTS AMORTIZED	103657	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$8,290			0\$	\$0	\$			\$8,290
1823920	DSR COSTS AMORTIZED	103658	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$1,444			\$0	0\$	\$			\$1,444
1823920	DSR COSTS AMORTIZED	103660	IRRIGATION LOAD CONTROL - UTAH - 2013	OTHER	\$807			\$0	\$0	\$			\$807
1823920	DSR COSTS AMORTIZED	103661	HOME ENERGY EFF INCENTIVE PROG - UT 2013	OTHER	\$20,269			0\$	0\$	\$			\$20,269
1823920	DSR COSTS AMORTIZED	103662	OUTREACH and COMMUNICATIONS - UT 2013	OTHER	\$1,406			0\$	0\$)\$			\$1,406
1823920	DSR COSTS AMORTIZED	103666	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	\$70			\$0	0\$	\$(\$70
1823920	DSR COSTS AMORTIZED	103671	HOME ENERGY REPORTING - UT 2013	OTHER	\$765			0\$	\$0)\$			\$765
1823920	DSR COSTS AMORTIZED	103673	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$135			\$0	0\$	\$			\$135
1823920	DSR COSTS AMORTIZED	103675	ENERGY FINANSWER-WY-2013 CAT3	OTHER	\$27			\$0	\$0	\$(\$27
1823920	DSR COSTS AMORTIZED	103676	INDUSTRIAL FINANSWER-WY-2013 CAT3	OTHER	\$985			0\$	0\$	\$			\$985
1823920	DSR COSTS AMORTIZED	103677	REFRIGERATOR RECYCLING-WY -2013 CAT1	OTHER	\$130			0\$	\$0)\$			\$130
1823920	DSR COSTS AMORTIZED	103678	HOME ENERGY EFF INCENT PROG Y-2013 CAT1	OTHER	\$884			0\$	0\$)\$			\$884
1823920	DSR COSTS AMORTIZED	103679	LOW-INCOME WEATHERZTN - WY 2013 CAT1	OTHER	\$41			0\$	0\$	\$			\$41
1823920	DSR COSTS AMORTIZED	103680	COMMERCIAL FINANSWER EXP WY-2013 CAT3	OTHER	\$424			0\$	0\$	\$			\$424
1823920	DSR COSTS AMORTIZED	103681	INDUSTRIAL FINANSWER EXP WY-2013 CAT3	OTHER	\$169			\$0	0\$	\$			\$169
1823920	DSR COSTS AMORTIZED	103682	IAL -WY-2013 CAT3	OTHER	\$2			\$0	\$0)\$		\$0	\$2
1823920	DSR COSTS AMORTIZED	103683	SELF DIRECT -INDUSTRIAL -WY-2013 CAT3	OTHER	6\$			\$0	0\$	\$			\$
1823920	DSR COSTS AMORTIZED	103684	COMMERCIAL FINANSWER EXP- WY-2013 CAT2	OTHER	\$1,234			0\$	\$0	\$			\$1,234
1823920	DSR COSTS AMORTIZED	103685	INDUSTRIAL FINAN EXPRESS WY-2013 CAT2	OTHER	\$82			0\$	\$0	\$		0\$	
1823920	DSR COSTS AMORTIZED	103686	ENERGY FINANSWER -WY 2013 CAT2	OTHER	\$26			\$0	\$0	\$			\$26
1823920	DSR COSTS AMORTIZED	103687	INDUSTRIAL FINANSWER -WY 2013 CAT2	OTHER	\$58			0\$	\$0	\$			\$58
1823920	DSR COSTS AMORTIZED	103688	SELF DIRECT - COMMERCIAL WY-2013 CAT2	OTHER	\$2			\$0	\$0	\$(0\$	\$2
1823920	DSR COSTS AMORTIZED	103689	SELF DIRECT- INDUSTRIAL WY-2013 CAT2	OTHER	\$\$			0\$	0\$	\$	0\$		
1823920	DSR COSTS AMORTIZED	103690	PORTFOLIO WY-2013 CAT1	OTHER	\$130			\$0	\$0	\$			
1823920	DSR COSTS AMORTIZED	103691	WY-2	OTHER	\$178			\$	\$0	\$		\$0	\$
1823920	DSR COSTS AMORTIZED	103692	R EXP WY-2013 CAT2	OTHER	\$10			\$0	\$0	\$			\$10
1823920	DSR COSTS AMORTIZED	103693	ER EXP WY-2013 CAT3	OTHER	0\$			\$0	\$0	\$			\$0
1823920	DSR COSTS AMORTIZED	103694	7.2	OTHER	\$38			0\$	0\$	0\$			\$38
1823920	DSR COSTS AMORTIZED	103695		OTHER	\$26			0\$	\$0	9\$		0\$	\$26
1823920	DSR COSTS AMORTIZED	103698	ENT - OR 2013	OTHER	0\$			\$0	\$0	\$0			
1823920	DSR COSTS AMORTIZED	103700	PORTFOLIO - UTAH 2013	OTHER	\$435			0\$	0\$	9		0\$	\$435
1823920	DSR COSTS AMORTIZED	103701	U.of Utah Student Energy Sponsorship- UT	OTHER	\$2			\$0	\$0	0\$			\$2
1823920	DSR COSTS AMORTIZED	103732	COMMERCIAL (WSB) WATTSMART BUSINESS - UT	OTHER	\$0			\$0	0\$	0\$			0\$
1823920	DSR COSTS AMORTIZED	103734	INDUSTRIAL (WSB) WATTSMART BUSINESS - UT	OTHER	\$0			0\$	0\$	\$0		0\$	0\$
1823920	DSR COSTS AMORTIZED	103735	JT- 2013	OTHER	\$12			\$0	\$0	\$0			\$12
1823920	DSR COSTS AMORTIZED	103740	COMMERCIAL (WSB) WATTSMART BUSINESS - WA	OTHER	\$3,472			\$0	\$0	\$0			\$3,472
1823920	DSR COSTS AMORTIZED	103741	r BUSINESS - WA-2013	OTHER	\$4,341			\$0	0\$	0\$			\$4,341
1823920	DSR COSTS AMORTIZED	103742	NESS - WA- 2013	OTHER	\$2,483	0\$	0\$	\$0	0\$	0\$	0\$	0\$	\$2,483
1823920	DSR COSTS AMORTIZED	103743	AGRICULTURAL (WSB) WATTSMART BUSINESS -	OTHER	\$216	0\$		\$0	0\$	0\$			\$216



Primary Account		FERC Se	FERC Secondary Acct	\vdash	Total	Calle	Oregon	Wach	Wyoming	Ilesh	Tdaho	CEDC	Oshor
1823920	DSR COSTS AMORTIZED	103745	CALIFORNIA DSM EXPENSE - 2014	OTHER	0\$	\$		\$0			2		\$0
1823920	DSR COSTS AMORTIZED	103754	PORTFOLIO - IDAHO 2014	OTHER	\$30		\$0	0\$	\$0	\$0			\$30
1823920	DSR COSTS AMORTIZED	103756	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$24,564	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$24,564
1823920	DSR COSTS AMORTIZED	103757	AGRICULURAL FINANSWER EXPRESS - UTAH - 2	OTHER	\$1		0\$	\$0	\$0	0\$			\$1
1823920	DSR COSTS AMORTIZED	103758	AIR CONDITIONING - UTAH - 2014	OTHER	\$1		0\$	0\$	\$0	0\$		0\$	\$1
1823920	DSR COSTS AMORTIZED	103759	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$401		\$0	0\$	\$0	\$0			\$401
1823920	DSR COSTS AMORTIZED	103760		OTHER	\$37		\$0	\$0	\$0	\$0			\$37
1823920	DSR COSTS AMORTIZED	103761	HOME ENERGY EFF INCENTIVE PROG - UT 2014	OTHER	\$24,908		0\$	0\$	\$0	\$0			\$24,908
1823920	DSR COSTS AMORTIZED	103762	HOME ENERGY REPORTING - UT 2014	OTHER	\$1,630		\$0	0\$	\$0	\$0			\$1,630
1823920	DSR COSTS AMORTIZED	103763		OTHER	\$60		\$0	\$0	0\$	\$0			\$60
1823920	DSR COSTS AMORTIZED	103764	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$144		\$0	\$0	0\$	\$0		0\$	\$144
1823920	DSR COSTS AMORTIZED	103765	IRRIGATION LOAD CONTROL - UTAH - 2014	OTHER	\$597		\$0	\$0	\$	\$0		0\$	\$597
1823920	DSR COSTS AMORTIZED	103766	LOW INCOME - UTAH - 2014	OTHER	\$170		\$	0\$	\$0	\$0			\$170
1823920	DSR COSTS AMORTIZED	103767	OUTREACH and COMMUNICATIONS - UT 2014	OTHER	\$1,585		0\$	\$0	\$	0\$			\$1,585
1823920	DSR COSTS AMORTIZED	103768	PORTFOLIO - UTAH 2014	OTHER	\$242		0\$	0\$	0\$	0\$		\$0	\$242
1823920	DSR COSTS AMORTIZED	103769	REFRIGERATOR RECYCLING PGM- UTAH - 2014	OTHER	\$1,762	0\$	0\$	0\$	\$0	0\$			
1823920	DSR COSTS AMORTIZED	103770	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$1,203		0\$	0\$	\$	0\$			\$1,203
1823920	DSR COSTS AMORTIZED	103771	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$1		\$	0\$	0\$	0\$			\$1
1823920	DSR COSTS AMORTIZED	103772	CT - UTAH - 20	OTHER	\$29		\$0	0\$	\$0	0\$			\$29
1823920	DSR COSTS AMORTIZED	103773	INDUSTRIAL SELF-DIRECT - UTAH - 2014	OTHER	\$53		0\$	0\$	0\$	0\$			\$53
1823920	DSR COSTS AMORTIZED	103774	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	\$12,239	0\$	0\$	0\$	0\$	0\$			\$12,239
1823920	DSR COSTS AMORTIZED	103775	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2014	OTHER	\$6,640		0\$	0\$	0\$	0\$		0\$	\$6,640
1823920	DSR COSTS AMORTIZED	103776	WSB - WATTSMART BUS- UT- 2014	OTHER	\$3,636		0\$	0\$	0\$	0\$			\$3,636
1823920	DSR COSTS AMORTIZED	103777	ATT	OTHER	\$161		0\$	0\$	0\$	0\$			\$161
1823920	DSR COSTS AMORTIZED	103778	U.of Utah Student Energy Sponsorship- UT	OTHER	\$5		0\$	0\$	0\$	\$0			\$5
1823920	DSR COSTS AMORTIZED	103779		OTHER	\$4		0\$	0\$	0\$	0\$			\$4
1823920	DSR COSTS AMORTIZED	103780	AGRICULURAL FINANSWER EXP WY-2014 CAT3	OTHER	0\$		0\$	0\$	\$0	0\$			\$0
1823920	DSR COSTS AMORTIZED	103781	COMMERCIAL FINANSWER EXP- WY-2014 CAT2	OTHER	\$1,178		0\$	0\$	\$0	0\$			\$1,178
1823920	DSR COSTS AMORTIZED	103782	COMMERCIAL FINANSWER EXP WY-2014 CAT3	OTHER	\$255		0\$	0\$	0\$	0\$		0\$	\$255
1823920	DSR COSTS AMORTIZED	103783	ENERGY FINANSWER -WY 2014 CAT2	OTHER	\$32		0\$	0\$	0\$	\$0			\$32
1823920	DSR COSTS AMORTIZED	103784	ENERGY FINANSWER-WY-2014 CAT3	OTHER	\$71		0\$	0\$	0\$	0\$			\$71
1823920	DSR COSTS AMORTIZED	103785	HOME ENERGY EFF INCENT PROG Y-2014 CAT1	OTHER	\$1,183		0\$	0\$	0\$	\$0			\$1,183
1823920	DSR COSTS AMORTIZED	103786	INDUSTRIAL FINANSWER -WY 2014 CAT2	OTHER	\$95		0\$	0\$	\$0	0\$			
1823920	DSR COSTS AMORTIZED	103787	INDUSTRIAL FINANSWER-WY-2014 CAT3	OTHER	\$356		0\$	0\$	\$0	0\$			
1823920	DSR COSTS AMORTIZED	103788	INDUSTRIAL FINAN EXPRESS WY-2014 CAT2	OTHER	\$136		0\$	0\$	\$0	\$0			
1823920	DSR COSTS AMORTIZED	103789	INDUSTRIAL FINANSWER EXP WY-2014 CAT3	OTHER	\$203	\$0	\$0	\$0	\$0	\$0			\$203
1823920	DSR COSTS AMORTIZED	103790	LOW-INCOME WEATHERZTN - WY 2014 CAT1	OTHER	\$30	0\$	\$0	\$0	\$0	\$0			\$30
1823920	DSR COSTS AMORTIZED	103791	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	\$157	0\$	0\$	0\$	\$0	\$0			\$157
1823920	DSR COSTS AMORTIZED	103792	PORTFOLIO WY-2014 CAT1	OTHER	\$63	0\$	\$0	\$0	\$0	\$0			\$63
1823920	DSR COSTS AMORTIZED	103793	PORTFOLIO WY-2014 CAT2	OTHER	\$147	0\$	0\$	\$0	\$0	0\$			\$147
	DSR COSTS AMORTIZED	103794	PORTFOLIO WY-2014 CAT3	OTHER	\$258	0\$	0\$	\$0	\$0	0\$			\$258
1823920	DSR COSTS AMORTIZED	103795	REFRIGERATOR RECYCLING-WY -2014 CAT1	OTHER	\$159	\$0	0\$	\$0	\$0	\$0			\$159
	DSR COSTS AMORTIZED	103796	SELF DIRECT - COMMERCIAL WY-2014 CAT2	OTHER	\$2	0\$	\$0	0\$	\$0	0\$			\$2
1823920	DSR COSTS AMORTIZED	103797	SELF DIRECT - COMMERCIAL -WY-2014 CAT3	OTHER	\$2	0\$	\$0	\$0	\$0	0\$			\$2
1823920	DSR COSTS AMORTIZED	103798	SELF DIRECT- INDUSTRIAL WY-2014 CAT2	OTHER	\$2	0\$	0\$	\$0	0\$	0\$			\$2
1823920	DSR COSTS AMORTIZED	103799	اخا	OTHER	\$198	0\$	\$0	0\$	\$0	0\$			\$198
1823920	DSR COSTS AMORTIZED	103805	WSB - WATTSMART BUSINESS - CA- 2014	OTHER	\$0	0\$	\$0	\$0	\$0	\$0	\$0		\$0
	DSR COSTS AMORTIZED	103808	WSB - WATTSMART BUSINESS - ID- 2014	OTHER	\$32	0\$	\$0	0\$	\$0	0\$	0\$		\$32
	DSR COSTS AMORTIZED	103809	WSB Small Business Comm - ID-2014	OTHER	\$11	0\$	0\$	\$0	\$0	0\$	0\$	0\$	\$11
1823920	DSR COSTS AMORTIZED	103810	WSB Small Business Ind - ID 2014	OTHER	\$8	\$0	\$0	0\$	\$0	0\$	\$0		\$\$



Primary Account		FERC Se	FERC Secondary Acct		Total	Calif	Oregon	Wach	Wyoming	Iltah	Tdaho	DEED	Othor	
1823920	DSR COSTS AMORTIZED	103811	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	\$26				\$0		\$0			\$26
1823920	DSR COSTS AMORTIZED	103812	WSB - Small Business Comm - WY Cat2 -201	OTHER	\$7						\$0	0\$	\$0	\$7
1823920	DSR COSTS AMORTIZED	103813	WBS Small Business Ind - WY Cat2-2014	OTHER	\$5						0\$		\$0	\$5
1823920	DSR COSTS AMORTIZED	103814	WSB Small Business Comm- UT-2014	OTHER	\$1,635									\$1,635
1823920	DSR COSTS AMORTIZED	103815	WBS Small Business Ind- UT-2014	OTHER	\$23								\$0	\$23
1823920	DSR COSTS AMORTIZED	103816	WSB Small Business Comm- WA-2014	OTHER	\$435					.,		\$0	\$0	\$435
1823920	DSR COSTS AMORTIZED	103817	WBS Small Business Ind- WA-2014	OTHER	\$42								\$0	\$42
1823920	DSR COSTS AMORTIZED	103834	8	OTHER	\$20								\$0	\$20
1823920	DSR COSTS AMORTIZED	103835	HOME ENERGY REPORTING - WY 2014	OTHER	\$23					-1			0\$	\$23
1823920	DSR COSTS AMORTIZED	103845	REFRIGERATOR RECYCLING COMM - WASHINGTON	OTHER	\$1					-7			\$0	\$1
1823920	DSR COSTS AMORTIZED	103856	WSB Wattsmart Business Agric - ID-2014	OTHER	0\$								0\$	\$0
1823920	DSR COSTS AMORTIZED	103858	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	\$8								\$0	\$\$
1823920	DSR COSTS AMORTIZED	103859	WBS Wattsmart Business Ind- WY Cat2-2014	OTHER	\$26					-1			\$0	\$26
1823920	DSR COSTS AMORTIZED	103860	WSB- Wattsmart Business- WY Cat 3- 2014	OTHER	\$5								\$0	\$5
1823920	DSR COSTS AMORTIZED	103862	ON ID	OTHER	\$5								\$0	\$5
1823920	DSR COSTS AMORTIZED	103865	CALIFORNIA DSM EXPENSE - 2015	OTHER	\$16					-			\$0	\$16
1823920	DSR COSTS AMORTIZED	103874	PORTFOLIO - IDAHO 2015	OTHER	\$20					-			0\$	\$20
1823920	DSR COSTS AMORTIZED	103876	WSB - WATTSMART BUSINESS - ID- 2015	OTHER	\$361								\$0	\$361
1823920	DSR COSTS AMORTIZED	103877	WSB Small Business Comm - ID-2015	OTHER	\$1,115									\$1,115
1823920	DSR COSTS AMORTIZED	103878	WSB Small Business Ind - ID 2015	OTHER	\$217					**			\$0	\$217
1823920	DSR COSTS AMORTIZED	103879	ğ	OTHER	\$114								\$0	\$114
1823920	DSR COSTS AMORTIZED	103880	WSB Wattsmart Business Agric - ID-2015	OTHER	\$200								0\$	\$200
1823920	DSR COSTS AMORTIZED	103881	OUTREACH AND COMMUNICATION ID-2015	OTHER	\$120								0\$	\$120
1823920	DSR COSTS AMORTIZED	103882	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$3,166									\$3,166
1823920	DSR COSTS AMORTIZED	103887	HOME ENERGY EFF INCENTIVE PROG - UT 2015	OTHER	\$16,730					**				\$16,730
1823920	DSR COSTS AMORTIZED	103888	r 2015	OTHER	\$2,380					•				\$2,380
1823920	DSR COSTS AMORTIZED	103891	IRRIGATION LOAD CONTROL - UTAH - 2015	OTHER	\$334					91			\$0	\$334
1823920	DSR COSTS AMORTIZED	103892	LOW INCOME - UTAH - 2015	OTHER	\$57					w)			\$0	\$57
1823920	DSR COSTS AMORTIZED	103893	OUTREACH and COMMUNICATIONS - UT 2015	OTHER	\$1,403					**				\$1,403
1823920	DSR COSTS AMORTIZED	103894	PORTFOLIO - UTAH 2015	OTHER	\$297					41			0\$	\$297
1823920	DSR COSTS AMORTIZED	103895	REFRIGERATOR RECYCLING PGM- UTAH - 2015	OTHER	\$952					at .			\$0	\$952
1823920	DSR COSTS AMORTIZED	103896	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$1,679					97				\$1,679
1823920	DSR COSTS AMORTIZED	103900	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	\$12,700					**			"	\$12,700
1823920	DSR COSTS AMORTIZED	103901	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2015	OTHER	\$5,206					7			- 1	\$5,206
1823920	DSR COSTS AMORTIZED	103902	WSB - WATTSMART BUS- UT- 2015	OTHER	\$4,307					**			1	\$4,307
1823920	DSR COSTS AMORTIZED	103903	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	\$217					**	\$0		\$0	\$217
1823920	DSR COSTS AMORTIZED	103904	U.of Utah Student Energy Sponsorship- UT	OTHER	\$6					\$				\$6
1823920	DSR COSTS AMORTIZED	103905	WSB Small Business Comm- UT-2015	OTHER	\$3,766					*			1	\$3,766
1823920	DSR COSTS AMORTIZED	103906	귀	OTHER	\$253					**			\$0	\$253
1823920	DSR COSTS AMORTIZED	103907		OTHER	\$0					5			\$0	\$0
1823920	DSR COSTS AMORTIZED	103909	2	OTHER	\$97					\$			\$0	\$97
1823920	DSR COSTS AMORTIZED	103910	COMMERCIAL FINANSWER EXP WY-2015 CAT3	OTHER	\$54					*			\$0	\$54
1823920	DSR COSTS AMORTIZED	103911	ENERGY FINANSWER -WY 2015 CAT2	OTHER	0\$					151			\$0	\$0
1823920	DSR COSTS AMORTIZED	103912	ENERGY FINANSWER-WY-2015 CAT3	OTHER	\$43					*			\$0	\$43
1823920	DSR COSTS AMORTIZED	103913	HOME ENERGY EFF INCENT PROG Y-2015 CAT1	OTHER	\$1,077	0\$				\$				\$1,077
1823920	DSR COSTS AMORTIZED	103914	INDUSTRIAL FINANSWER -WY 2015 CAT2	OTHER	\$2					**			\$0	\$2
1823920	DSR COSTS AMORTIZED	103915	INDUSTRIAL FINANSWER-WY-2015 CAT3	OTHER	\$85					**			\$0	\$85
1823920	DSR COSTS AMORTIZED	103916		OTHER	\$					\$			0\$	\$
1823920	DSR COSTS AMORTIZED	103917	INDUSTRIAL FINANSWER EXP WY-2015 CAT3	OTHER	\$3	0\$	0\$	0\$	0\$	*	\$0	0\$	\$0	\$3
1823920	DSR COSTS AMORTIZED	103918	LOW-INCOME WEATHERZTN - WY 2015 CAT1	OTHER	\$26					*			0\$	\$26



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wach	Wyoming	Heah	Tdaho	EEDC	Othor	
1823920	DSR COSTS AMORTIZED	103919	OUTREACH AND COMMUNICATION WATTSMT WY-2	1~	96\$	0\$	\$0		\$0					\$96
1823920	DSR COSTS AMORTIZED	103920		OTHER	\$58		\$0	\$0		0\$		0	\$0	\$58
1823920	DSR COSTS AMORTIZED	103921	PORTFOLIO WY-2015 CAT2	OTHER	\$28	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$28
1823920	DSR COSTS AMORTIZED	103922	PORTFOLIO WY-2015 CAT3	OTHER	\$46		0\$	\$		0\$		0	\$0	\$46
1823920	DSR COSTS AMORTIZED	103923	REFRIGERATOR RECYCLING-WY -2015 CAT1	OTHER	\$84		0\$	\$0		0\$		0	0\$	\$84
1823920	DSR COSTS AMORTIZED	103925	SELF DIRECT - COMMERCIAL -WY-2015 CAT3	OTHER	\$(\$0	0\$	\$0	0\$		0	\$0	\$0
1823920	DSR COSTS AMORTIZED	103927	SELF DIRECT -INDUSTRIAL -WY-2015 CAT3	OTHER	\$1		0\$	0\$		0\$		0	\$0	\$1
1823920	DSR COSTS AMORTIZED	103928	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	\$552		0\$	\$0		\$0		0	0\$	\$552
1823920	DSR COSTS AMORTIZED	103929	WSB - Small Business Comm - WY Cat2 -201	OTHER	\$890		0\$	\$0		0\$		0	\$0	\$890
1823920	DSR COSTS AMORTIZED	103930	WBS- Wattsmart Business Ind -WY Cat2-201	OTHER	\$242		0\$	\$0		0\$		0	\$0	\$242
1823920	DSR COSTS AMORTIZED	103931	HOME ENERGY REPORTING - WY 2015	OTHER	\$117		0\$	0\$		0\$		0	\$0	\$117
1823920	DSR COSTS AMORTIZED	103932	WSB- Wattsmart Business- WY Cat 3- 2015	OTHER	\$153		0\$	\$0		0\$		0	\$0	\$153
1823920	DSR COSTS AMORTIZED	103933	REFRIG RECYCLE COMM - WY 2015 CAT2	OTHER	\$1		\$0	0\$		0\$		0	\$0	\$1
1823920	DSR COSTS AMORTIZED	103934	REFRIG RECYCLE COMM - WY 2015 CAT3	OTHER)\$		0\$	0\$		0\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	103935	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	\$366		\$0	0\$		\$0		0	L	\$366
1823920	DSR COSTS AMORTIZED	103936	WBS- Wattsmart Bus Ind- WY Cat3-2015	OTHER	\$1,060		0\$	\$0		0\$		0		\$1,060
1823920	DSR COSTS AMORTIZED	103937	WSB- Wattsmart Business Agric- WY Cat2 -	OTHER	\$14		0\$	0\$		0\$			\$0	\$14
1823920	DSR COSTS AMORTIZED	103938	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	≎\$		0\$	\$0		0\$			\$0	\$0
1823920	DSR COSTS AMORTIZED	103959	COMMERCIAL ENERGY REPORTS-SMB -UT 2015	OTHER	*		0\$	0\$		0\$			\$0	\$3
1823920	DSR COSTS AMORTIZED	103962	Portfolio - EM&V C&I - ID- 2015	OTHER	\$2		\$0	0\$		\$0			\$0	\$2
1823920	DSR COSTS AMORTIZED	103963	Portfolio - EM&V RES - ID- 2015	OTHER	\$28		0\$	0\$		\$0			0\$	\$29
1823920	DSR COSTS AMORTIZED	104013	CALIFORNIA DSM EXPENSE - 2016	OTHER	0\$		0\$	0\$		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	104015	HOME ENERGY REPORTING - ID 2016	OTHER	\$12		0\$	0\$		0\$			0\$	\$12
1823920	DSR COSTS AMORTIZED	104018	OUTREACH AND COMMUNICATION ID-2016	OTHER	\$10		0\$	0\$		0\$			\$0	\$10
1823920	DSR COSTS AMORTIZED	104019	PORTFOLIO - IDAHO 2016	OTHER	\$1		0\$	0\$		0\$			0\$	\$1
1823920	DSR COSTS AMORTIZED	104020	Portfolio - EM&V C&I - ID- 2016	OTHER	\$15		0\$	0\$		\$0			\$0	\$15
1823920	DSR COSTS AMORTIZED	104021	Portfolio - EM&V RES - ID- 2016	OTHER	\$31		0\$	0\$		\$0			0\$	\$31
1823920	DSR COSTS AMORTIZED	104023	WSB Small Business Comm - ID-2016	OTHER	\$151		\$0	\$0		\$0			\$0	\$151
1823920	DSR COSTS AMORTIZED	104024	WSB Small Business Ind - ID 2016	OTHER	\$33		0\$	\$0		\$0			0\$	\$33
1823920	DSR COSTS AMORTIZED	104025	WSB - WATTSMART BUSINESS - ID- 2016	OTHER	\$64		0\$	0\$		\$0			0\$	\$64
1823920	DSR COSTS AMORTIZED	104026	WSB Wattsmart Business Agric - ID-2016	OTHER	\$52		0\$	0\$		\$0			\$0	\$52
1823920	DSR COSTS AMORTIZED	104027	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$538		0\$	0\$		\$0			0\$	\$538
1823920	DSR COSTS AMORTIZED	104029	HOME ENERGY EFF INCENTIVE PROG - UT 2016	OTHER	\$1,524		0\$	0\$		\$0				\$1,524
1823920	DSR COSTS AMORTIZED	104030	UT 2016	OTHER	\$295		\$0	0\$		0\$			\$0	\$295
1823920	DSR COSTS AMORTIZED	104031	IRRIGATION LOAD CONTROL - UTAH - 2016	OTHER	\$2		\$0	0\$	\$0	0\$			\$0	\$2
1823920	DSR COSTS AMORTIZED	104032	LOW INCOME - UTAH - 2016	OTHER	\$5		0\$	\$0		\$0			0\$	\$5
1823920	DSR COSTS AMORTIZED	104033	OUTREACH and COMMUNICATIONS - UT 2016	OTHER	\$76		0\$	0\$		0\$			\$0	\$76
1823920	DSR COSTS AMORTIZED	104034	PORTFOLIO - UTAH 2016	OTHER	\$23		0\$	0\$		0\$			\$0	\$23
1823920	DSR COSTS AMORTIZED	104035	REFRIGERATOR RECYCLING PGM- UTAH - 2016	OTHER	\$76		0\$	\$0		0\$			\$0	\$76
1823920	DSR COSTS AMORTIZED	104036	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$222		0\$	0\$		0\$			0\$	\$222
1823920	DSR COSTS AMORTIZED	104037	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	\$2,674		0\$	\$0		0\$				\$2,674
1823920	DSR COSTS AMORTIZED	104038	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2016	OTHER	\$1,296		0\$	\$0	\$0	0\$				\$1,296
1823920	DSR COSTS AMORTIZED	104039	WSB Small Business Comm- UT-2016	OTHER	0\$		0\$	0\$		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	104041	WSB - WATTSMART BUS- UT- 2016	OTHER	\$467		0\$	0\$		0\$			\$0	\$467
1823920	DSR COSTS AMORTIZED	104042	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	\$19		0\$	0\$		\$0			0\$	\$19
1823920	DSR COSTS AMORTIZED	104043	U.of Utah Student Energy Sponsorship- UT	OTHER	\$0		0\$	0\$		0\$			0\$	\$0
1823920	DSR COSTS AMORTIZED	104044	HOME ENERGY REPORTING - WY 2016	OTHER	\$12		\$0	0\$	\$0	\$0			0\$	\$12
	DSR COSTS AMORTIZED	104045	HOME ENERGY EFF INCENT PROG Y-2016 CAT1	OTHER	\$95	0\$	0\$	0\$		0\$			\$0	\$95
	DSR COSTS AMORTIZED	104046	LOW-INCOME WEATHERZTN - WY 2016 CAT1	OTHER	\$3	0\$	0\$	\$0	0\$	\$0	\$0		0\$	\$3
1823920	DSR COSTS AMORTIZED	104047	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	\$13	0\$	\$0	\$0		\$0			02	\$13



Drimary Account		CEDC CO	CEDS Cocondam Acet	Г				ľ	_					
1823920	DSR COSTS AMORTIZED	104048	PODITION WY-2016 CAT1	S S S S S S S S S S S S S S S S S S S	10tal	Call	Oregon	wasn		Otan	Taano	FERC	Other	1
1823920	DSR COSTS AMORTIZED	104049	PORTFOLIO WY-2016 CAT2	OTHED	54		0	0	2				2 0	44.6
1823920	DSR COSTS AMORTIZED	104050	PORTFOLIO WY-2016 CAT3	OTHER	\$5	\$0\$	0\$	\$0	\$0	\$0	0\$	0	\$0	\$5
1823920	DSR COSTS AMORTIZED	104051	REFRIGERATOR RECYCLING-WY -2016 CAT1	OTHER	1\$		0\$	\$0	\$0	*		0	\$0	\$7
1823920	DSR COSTS AMORTIZED	104052	REFRIG RECYCLE COMM -WY 2016 CAT2	OTHER	0\$		0\$	0\$	0\$	\$		0:	\$0	\$
1823920	DSR COSTS AMORTIZED	104053	REFRIG RECYCLE COMM -WY 2016 CAT3	OTHER	0\$		0\$	\$0	0\$	\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	104054	WSB- Wattsmart Bus Comm- WY Cat2 -2016	OTHER	\$205		0\$	0\$	0\$	\$		0.	\$0	\$205
1823920	DSR COSTS AMORTIZED	104055	- pul s	OTHER	\$15		0\$	0\$	0\$	\$		0:	\$0	\$15
1823920	DSR COSTS AMORTIZED	104056	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	\$103		\$0	0\$	\$0	\$		0:	\$0	\$103
1823920	DSR COSTS AMORTIZED	104057	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	\$24		0\$	\$0	0\$	ŝ		0	\$0	\$24
1823920	DSR COSTS AMORTIZED	104058	WBS- Wattsmart Bus Ind- WY Cat3-2016	OTHER	\$206		0\$	\$0	0\$	\$		0	\$0	\$206
1823920	DSR COSTS AMORTIZED	104059	WSB- Wattsmart Business Agric- WY Cat2 -	OTHER	\$1		\$0	0\$	\$0	\$		0	0\$	\$1
1823920	DSR COSTS AMORTIZED	104060	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	\$0		\$0	0\$	\$0	\$		0	0\$	\$0
1823920	DSR COSTS AMORTIZED	104061	WSB- Wattsmart Business- WY Cat 3- 2016	OTHER	\$25		0\$	0\$	\$0	\$		0	0\$	\$25
1823920 Total					-\$31,170		\$0	\$0	\$19	\$			\$0 -\$31,	1,202
1823930	DSR COSTS NOT AMORT	101300	WEATHERIZATION 96	IDU	\$0		0\$	\$	0\$)\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101301	"IDAHO WEATHERIZATION, ID-P 1997"	IDU	0\$		0\$	0\$	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101302	SUPER GOOD CENT 90	IDU	0\$		0\$	0\$	0\$	\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101303	SUPER GOOD CENT 91	IDU	0\$		0\$	\$0	0\$)\$			0\$	0\$
1823930	DSR COSTS NOT AMORT	101304	SUPER GOOD CENT 92	IDU	0\$		0\$	\$0	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101305	CASH GRANT ID 92	IDU	0\$		0\$	\$0	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101306	LOW INCOME ID 90	IDU	0\$		0\$	0\$	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101307	LOW INCOME ID 91	IDOI	0\$		0\$	0\$	0\$	\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101308	LOW INCOME ID 92	IDGI	0\$		0\$	\$0	0\$	*			\$0	\$0
1823930	DSR COSTS NOT AMORT	101309	LOW INCOME ID 93	IDU	0\$		0\$	\$	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101310	LOW INCOME ID 94	IDU	0\$		\$	\$0	0\$	\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101311	LOW INCOME ID 95	IDU	0\$		\$0	\$	0\$)\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101312	LOW INCOME ID 96	IDU	\$0		0\$	0\$	0\$	\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101313	"LOW INCOME PROGRAM, ID-UT 1998"	IDU	0\$		0\$	\$0	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101314	CASH GRANT ID 90	IDU	\$0		\$0	\$0	\$0	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101315	CASH GRANT ID 91	IDU	0\$		0\$	\$	\$0	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101316	CASH GRANT ID 92	IDU	0\$		0\$	0\$	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101317	CASH GRANT ID 93	IDU	0\$		0\$	\$0	\$0	\$			\$0	\$
1823930	DSR COSTS NOT AMORT	101318	CASH GRANT ID 94	ngı	\$0		0\$	\$0	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101319	CASH GRANT ID 95	ΙΩ	\$0		\$0	\$0	\$0	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101320		IDG	0\$		\$0	\$0	\$0	0\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101321	"CASH GRANT HIP REGATE, IDAHO - UT 1997"	IDU	\$0		0\$	\$0	0\$	\$0			\$0	\$0
1823930	DSR COSTS NOT AMORT	101322	"WEATHER LOANS, IDAHO - U 1997"	IDU	0\$		\$0	\$0	0\$	\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101323	"WEATHER LOANS, IDAHO - U 1998"	IDU	0\$		0\$	\$0	0\$	0\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101324	EARLY PAYOFF ID 92	IDO	\$0		0\$	\$0	0\$	\$0			\$0	\$0
1823930	DSR COSTS NOT AMORT	101325	EARLY PAYOFF ID 93	ΙΩΩ	0\$		0\$	0\$	0\$	0\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101326	IRRIGATION ID 93	IDU	0\$		0\$	\$0	0\$	0\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101327	IRRIGATION ID 94	IDU	0\$		\$0	\$0	\$0	0\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101328	IRRIGATION ID 95	IDU	0\$		0\$	\$0	0\$	0\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101329	T 1998	IDU	\$0		\$0	\$0	0\$	0\$			0\$	\$0
1823930	DSR COSTS NOT AMORT	101330		IDU	0\$		0\$	\$0	0\$	0\$			0\$	\$0
	DSR COSTS NOT AMORT	101331	REG MOBILE HOME 94	IDU	0\$		\$0	\$0	0\$	0\$			\$0	\$0
	DSR COSTS NOT AMORT	101332	REG MOBILE HOME 95	IDU	\$		0\$	\$0	\$0	\$0			\$0	\$0
	DSR COSTS NOT AMORT	101333	REG MOBILE HOME 96	IDU	0\$		0\$	\$0	\$0	0\$			\$0	\$0
1823930	DSR COSTS NOT AMORT	101334	"REGIONAL MOBILE HOME (MAP), ID-UT 1997"	IDU	0\$		0\$	\$0	\$0	\$0			\$0	\$0



Regulatory Assets

13 Month Average as of June 2016 Allocation Method - Factor 2010 Protocol (Allocated in Thousands)

Other \$ 0\$ FERC Idaho \$0 \$ 5 5 \$ 0\$ \$ 000 \$ 0\$ \$ 0\$ \$ 0\$ 0\$ 0\$ 0\$ Calif Total 3333333333 IDO 20 2 2 2 Σ 202 2020 DQ 집집 20 222222222 SUPER EFFICIENT REFRIGERATOR ID-UT 1997 SUPER EFFICIENT REFRIGERATOR ID-UT 1998 - IDAHO-UT 1997 - IDAHO-UT 1998 "INDUSTRIAL FINANSWER, ID-UT 1997" "INDUSTRIAL FINANSWER, ID-UT 1998" "ENERGY FINANSWER, ID-UT 1997 "ENERGY FINANSWER, ID-UT 1998 "SUPER GOOD CENTS, ID-UT 1997" "SUPER GOOD CENTS, ID-UT 1998 TECH MONITOR ID 92
TECH MONITOR ID 93
HASSLE FREE ID 94
HASSLE FREE ID 95
HASSLE FREE ID 96
HASSLE FREE ID 96
HASSLE FREE ID 96
HASSLE FREE EFFICIENCY -FINANSWER 12000 93
FINANSWER 12000 94
WHOLESALE PURCH 92
MANA ACQUISTITONSZ
HOME COMFORT 92
REFRIGERATION 92
REFRIGERATION 93
REFRIGERATION 94
REFRIGERATION 94 IRRIGATION 93
DSM OTHER PROGS 94
DSM OTHER PROGS 95
DSM OTHER PROGS 96 ENERGY FINANSWER94 ENERGY FINANSWER92 ENERGY FINANSWER93 ENERGY FINANSWER95 ENERGY FINANSWER91 ENERGY FINANSWER96 SUPER GOOD CENTS95 SUPER GOOD CENTS96 MAJOR CUSTOMER 95 REG ENERGY MNGT 93 PROG DEVELOPMNT 93 SUPER GOOD CENTS93 SUPER GOOD CENTS94 COMM RETROFIT 93 FINANSWER 12000 92 IND FINANSWER 94
IND FINANSWER 96 REFRIGERATION 96 INT BEARING VAR 96 LOAD STUDIES 93 LIGHT PRO 93 IRRIGATION FERC Se 101335 101337 101337 101339 101340 101341 101342 101343 101347 101348 101349 101353 101354 101355 101356 101358 101350 101361 101362 101363 101363 101364 101366 101368 101370 101346 101369 101371 101372 101373 101351 DSR COSTS NOT AMORT
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Primary Account		FERC Se	FERC Secondary Acct	Alloc Total	lai	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	-
1823930	DSR COSTS NOT AMORT	101386	MARKET RESEARCH 94	IDU	\$	5	1					0.		\$
1823930	DSR COSTS NOT AMORT	101387	MARKET RESEARCH 95	IDU	\$							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101388	MARKET RESEARCH 96	IDU	\$0							0	0\$	\$
1823930	DSR COSTS NOT AMORT	101389	NORTHWEST ENERGY EFFICIENCY ALLIANCE-IDA	IDU	0\$							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101881	HASSEL FREE EFFICIENCY IDAHO-UT 1999	IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101883	LOW INCOME WEATHER - 1999	IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101884	SELF AUDIT - 1999	IDU	Š							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101886	ENERGY FINANSWER - IDAHO UP&L - 1999	IDU	\$							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101887	INDUSTRIAL FINANSWER - IDAHO UP&L - 199	IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101914	NEEA - IDAHO UTAH 1999	IDU	\$							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101917	WEATHERIZATION LOANS - IDAHO UP&L - 1999	IDU	Š							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101920	LOW INCOME BID WZ - IDU 1999	IDU	*							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101926	ENERGY FINANSWER - IDAHO-UT 2000	IDU	*							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	101927	HASSLEFREE EFFICIENCY - IDAHO-UT 2000	IDU	\$							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101928	INDUSTRIAL FINANSWER - IDAHO-UT 2000	IDU	Š							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101929	LOW INCOME WZ - IDAHO-UT 2000	IDU	\$							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101930	SELF AUDIT - IDAHO-UT 2000	IDU	\$(0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101950	"LOW INCOME BID WZ, ID 2000"	IDU	*							0	0\$	\$0
1823930	DSR COSTS NOT AMORT	101955	NEEA - IDAHO-UT 2000	IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102062	ENERGY FINANSWER - ID-UT 2001	IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102063	HASSLEFREE EFFICIENCY - ID-UT 2001	IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102064	INDUSTRIAL FINANSWER - ID-UT 2001	IDU	\$(0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102065	LOW INCOME WZ - ID-UT 2001	IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102066	SELF AUDIT - ID-UT 2001	IDU	\$(0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102079	NEEA - IDAHO - UTAH 2001	ngi	\$\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102180	HASSLEFREE EFFICIENCY - IDU - 2002	IDU	\$(0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102181	INDUSTRIAL FINANSWER - IDU - 2002	IDU	\$(0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102182	LOW INCOME WZ - IDU - 2002	IDU	\$(0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102183	SELF AUDIT - IDU - 2002	IDU)\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102184		IDU	\$							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102204	COMPACT FLUORESCENT - UT 2002	IDU	\$1							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102216	WEATHERIZATION LOANS - RES UT 2003	IDU	\$(0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102217	COMPACT FLOURESCENT - IDU 2002	IDU	*							0	\$0	\$0
1823930	DSR COSTS NOT AMORT	102218		IDU	35								\$0	\$0
1823930	DSR COSTS NOT AMORT	102219		IDN	\$							2	20	\$0
1823930	DSR COSTS NOT AMORT	102220	LOAN INCOME WZ - IDU 2003	IDU	0\$							\$0	0\$	\$00
1823930	DSR COSTS NOT AMORT	102221		ngı	\$								20	2
1823930	DSR COSTS NOT AMORT	102222	2003	IDO	35								20	20
1823930	DSR COSTS NOT AMORT	102263	BLE 10	IDO	\$								2 5	2
1823930	DSR COSTS NOT AMORT	102352	INDUSTRIAL FINANSWER - IDU 2004	ngı	8								0 4	2
1823930	DSR COSTS NOT AMORT	102353	LOW INCOME WZ - IDU 2004	ngr	*							+ 1	2 5	2
1823930	DSR COSTS NOT AMORT	102354		IDO	\$1,								2 4	4
1823930	DSR COSTS NOT AMORT	102355		ngi	5						0		0,4	2
1823930	DSR COSTS NOT AMORT	102356	LE - IDU 2004	ngr	\$25								2 4	2 4
1823930	DSR COSTS NOT AMORT	102358	- RESIDENT	non	2						2		04	9
1823930	DSR COSTS NOT AMORT	102519		ngı	\$								04	2
1823930	DSR COSTS NOT AMORT	102520	NEEA TRAND LITAR 2005	200	\$10		04	04	2 0		\$0 \$10 \$0		0 40	40
1022020	DSR COSTS NOT AMORT	102201	SELE ALIDAT TRALO LIT 200F	201	*								\$ 5	\$
1823930	DSR COSTS NOT AMORT	102522	IDDICATION INTERPRIPTED TOWN	2 2	464		-				464		4	9
1823930	DSR COSTS NOT AMORT	102525	IRRIGATION INTERRUPTIBLE IDAHO - UT 2005	IDu	\$0¢								20	2



Primary Account		EFDC Car	FEDC Carondany Acct	1	Total	2110		March	Minoralian		Γ	2000	1
1823930	DSR COSTS NOT AMORT	102524	WEATHERTZATION LOANS - RESTDENTIAL (ID-LIT	3 -	9	0	C P	Ş	72		ouppy of	00	or or or
1823030	TOWN TOWN STRONG	103672	ENEDGY STRANGWED TO UT 2006		2		4	2	1	0	2	9	2
1823930	DASP COSTS NOT AMORT	102574	INDICTOIAL STANKER LID OUT 2006		04		04	04	04	04	00	0,4	2
1823930	DSP COSTS NOT AMORT	103575	DW INCOME WAS TRAIT 2006	2 2	4144		0	04	04	04	24.44	04	2
1823930	DSR COSTS NOT AMORT	102576		200	\$359		0\$	0\$	0\$	04	\$320	04	0
1823930	DSR COSTS NOT AMORT	102577	IRRIGATION INTERRUPTIBLE ID-UT 2006	2 2	\$361		\$0	0\$	0\$	0\$	\$361	0\$	\$0\$
1823930	DSR COSTS NOT AMORT	102578		IDO	\$2	0\$	0\$	\$	\$	0\$	\$2	0\$	\$0
1823930	DSR COSTS NOT AMORT	102579	REFRIGERATOR RECYCLING PGM-ID-UT 2006	IDU	\$143		0\$	\$0	\$0	0\$	\$143	0\$	\$0
1823930	DSR COSTS NOT AMORT	102580	COMMERCIAL FINANSWER EXPR-ID-UT 2006	IDU	\$117		\$0	0\$	0\$	\$0	\$117	0\$	\$0
1823930	DSR COSTS NOT AMORT	102581	INDUSTRIAL FINANSWER EXPR-ID-UT 2006	IDU	\$47		0\$	0\$	0\$	\$0	\$47	0\$	\$0
1823930	DSR COSTS NOT AMORT	102582	IRRIGATION EFFICIENCY PRGRM-ID-UT 2006	IDU	\$246		0\$	\$0	0\$	\$0	\$246	0\$	\$0
1823930	DSR COSTS NOT AMORT	102758	HOME ENERGY EFFICIENCY INCENTIVE PROGM-I	IDO	\$103		0\$	\$0	\$0	0\$	\$103	0\$	\$0
1823930	DSR COSTS NOT AMORT	102808	WEATHERIZATION LOANS RESIDTL/ ID-UT 2007	OTHER	\$0		0\$	0\$	\$0	\$0	0\$	0\$	\$0
1823930	DSR COSTS NOT AMORT	102809	ENERGY FINANSWER IDU 2007	OTHER	\$4		0\$	0\$	0\$	0\$	0\$	0\$	\$4
1823930	DSR COSTS NOT AMORT	102810	Industrial Finanswer ID - 2007	OTHER	\$		\$0	\$0	\$0	0\$	0\$	0\$	\$0
1823930	DSR COSTS NOT AMORT	102811	IRRIGATION INTERRUPTIBLE ID-UT 2007	OTHER	\$846		0\$	0\$	0\$	0\$	0\$	0\$	\$846
1823930	DSR COSTS NOT AMORT	102812	LOW INCOME WZ - ID-UT 2007	OTHER	\$101		0\$	0\$	\$0	0\$	\$0	0\$	\$101
1823930	DSR COSTS NOT AMORT	102813	NEEA - IDAHO - UTAH 2007	OTHER	\$361		0\$	0\$	0\$	0\$	0\$	0\$	\$361
1823930	DSR COSTS NOT AMORT	102814	REFRIGERATOR RECYCLING PGM - ID-UT 2007	OTHER	\$123		\$0	0\$	0\$	0\$	0\$	0\$	\$123
1823930	DSR COSTS NOT AMORT	102815	COMMERCIAL FINANSWER EXPR - ID-UT 2007	OTHER	\$61		0\$	0\$	0\$	0\$	0\$	0\$	\$61
1823930	DSR COSTS NOT AMORT	102816	INDUSTRIAL FINANSWER EXPR - ID-UT 2007	OTHER	\$120		0\$	0\$	0\$	0\$	0\$	0\$	\$120
1823930	DSR COSTS NOT AMORT	102817	IRRIGATION EFFICIENCY PRGRM - ID-UT 2007	OTHER	\$275		0\$	0\$	0\$	0\$	0\$	0\$	\$275
1823930	DSR COSTS NOT AMORT	102818	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$229		0\$	0\$	0\$	0\$	\$0	0\$	\$229
1823930	DSR COSTS NOT AMORT	102896	ENERGY FINANSWER - ID/UT 2008	OTHER	\$19		0\$	0\$	0\$	0\$	0\$	0\$	\$19
1823930	DSR COSTS NOT AMORT	102897	INDUSTRIAL FINANSWER - ID-UT 2008	OTHER	\$102		0\$	0\$	0\$	0\$	0\$	0\$	\$102
1823930	DSR COSTS NOT AMORT	102898	IRRIGATION INTERRUPTIBLE - IDAHO - 2008	OTHER	\$3,127		0\$	\$0	0\$	0\$	\$0	\$0	\$3,127
1823930	DSR COSTS NOT AMORT	102899	LOW INCOME WEATHERIZATION - IDAHO 2008	OTHER	\$165		0\$	0\$	0\$	0\$	0\$	0\$	\$165
1823930	DSR COSTS NOT AMORT	102900	NEEA - IDAHO - 2008	OTHER	\$317		0\$	0\$	0\$	0\$	0\$	0\$	\$317
1823930	DSR COSTS NOT AMORT	102901	REFRIGERATOR RECYCLING PRGM - IDAHO 2008	OTHER	\$113		0\$	0\$	0\$	\$0	0\$	\$0	\$113
1823930	DSR COSTS NOT AMORT	102902	COMMERCIAL FINANSWER EXPRESS - IDAHO 200	OTHER	\$108		\$0	0\$	\$0	\$0	\$0	0\$	\$108
1823930	DSR COSTS NOT AMORT	102903	INDUSTRIAL FINANSWER - IDAHO - 2008	OTHER	85\$		0\$	0\$	0\$	0\$	0\$	0\$	\$58
1823930	DSR COSTS NOT AMORT	102904	IRRIGATION EFFICIENCY PRGM - IDAHO - 200	OTHER	\$268		0\$	0\$	0\$	0\$	\$0	0\$	\$268
1823930	DSR COSTS NOT AMORT	102905	HOME ENERGY EFF INCENTIVE PROGRAM - IDAH	OTHER	\$490		0\$	0\$	0\$	0\$	0\$	0\$	\$490
1823930	DSR COSTS NOT AMORT	102957	CATEGORY 1 - WYOMING - 2008	OTHER	\$17		0\$	0\$	\$0	0\$	0\$	0\$	\$17
1823930	DSR COSTS NOT AMORT	102958	CATEGORY 2 - WYOMING - 2008	OTHER	6\$		0\$	\$0	\$0	0\$	0\$	\$0	\$6
1823930	DSR COSTS NOT AMORT	102959	CATEGORY 3 - WYOMING - 2008	OTHER	\$33		0\$	0\$	\$0	0\$	0\$	0\$	\$33
1823930	DSR COSTS NOT AMORT	102966		OTHER	\$50		\$0	\$0	0\$	0\$	0\$	0\$	\$50
1823930	DSR COSTS NOT AMORT	102967	INDUSTRIAL FINANSWER - ID-UT 2009	OTHER	\$309		0\$	\$0	\$0	0\$	\$0	\$0	\$309
1823930	DSR COSTS NOT AMORT	102968	IRRIGATION INTERRUPTIBLE ID-UT 2009	OTHER	\$3,816	0\$	0\$	\$0	0\$	0\$	\$0	0\$	\$3,816
1823930	DSR COSTS NOT AMORT	102969	LOW INCOME WZ - ID-UT 2009	OTHER	\$198		\$0	\$0	\$0	0\$	0\$	\$0	\$198
1823930	DSR COSTS NOT AMORT	102970	NEEA - IDAHO - UTAH 2009	OTHER	\$287	0\$	0\$	\$0	\$0	0\$	0\$	\$0	\$287
1823930	DSR COSTS NOT AMORT	102971	REFRIGERATOR RECYCLING PGM - ID-UT 2009	OTHER	\$108	0\$	0\$	\$0	\$0	0\$	0\$	\$0	\$108
1823930	DSR COSTS NOT AMORT	102972	COMMERCIAL FINANSWER EXPR - ID-UT 2009	OTHER	\$190	0\$	0\$	0\$	\$0	0\$	0\$	0\$	\$190
1823930	DSR COSTS NOT AMORT	102973	INDUSTRIAL FINANSWER EXPR - ID-UT 2009	OTHER	\$74	0\$	\$0	0\$	0\$	0\$	0\$	\$0	\$74
1823930	DSR COSTS NOT AMORT	102974	IRRIGATION EFFICIENCY PRGRM - ID-UT 2009	OTHER	\$807	0\$	0\$	0\$	0\$	0\$	0\$	\$0	\$807
1823930	DSR COSTS NOT AMORT	102975	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$594	0\$	\$0	\$0	\$0	0\$	0\$	0\$	\$594
1823930	DSR COSTS NOT AMORT	103061	ENERGY FINANSWER - ID/UT 2010	OTHER	\$47	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$47
1823930	DSR COSTS NOT AMORT	103062	INDUSTRIAL FINANSWER - ID-UT 2010	OTHER	\$322	0\$	0\$	0\$	0\$	\$0	\$0	\$0	\$322
1823930	DSR COSTS NOT AMORT	103063		OTHER	\$4,283	0\$	\$0	\$0	\$0	\$0	\$0	0\$	\$4,283
1823930	DSR COSTS NOT AMORT	103064	LOW INCOME WZ - ID-UT 2010	OTHER	\$134	\$0	\$0	\$0	\$0	10\$	\$0	\$0	\$134



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wach	Wyoming	Hah	Tdabo	FFRC	Otho	1
1823930	DSR COSTS NOT AMORT	103065	NEEA - IDAHO - UTAH 2010	1~	\$0	\$0	0\$	\$0	10	\$	1	00	\$0	\$0
1823930	DSR COSTS NOT AMORT	103066	REFRIGERATOR RECYCLING PGM - ID-UT 2010	OTHER	\$166				\$0	*		0.	\$0	\$166
1823930	DSR COSTS NOT AMORT	103067	R EXPR	OTHER	\$513			0\$	\$	0\$		\$0	\$0	\$513
1823930	DSR COSTS NOT AMORT	103068	INDUSTRIAL FINANSWER EXPR - ID-UT 2010	OTHER	\$107				\$0	*		0	\$0	\$107
1823930	DSR COSTS NOT AMORT	103069	IRRIGATION EFFICIENCY PRGRM - 1D-UT 2010	OTHER	\$637				0\$	*		0	\$0	\$637
1823930	DSR COSTS NOT AMORT	103070	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$1,305			\$0	\$0	\$		0		\$1,305
1823930	DSR COSTS NOT AMORT	103171	ENERGY FINANSWER - ID/UT 2011	OTHER	\$23				\$0	₩.		0	\$0	\$23
1823930	DSR COSTS NOT AMORT	103172	INDUSTRIAL FINANSWER - ID-UT 2011	OTHER	\$143				\$0	\$		0	\$0	\$143
1823930	DSR COSTS NOT AMORT	103173		OTHER	\$37				\$0	₩.		0	\$0	\$37
1823930	DSR COSTS NOT AMORT	103174	LOW INCOME WZ - ID-UT 2011	OTHER	\$425				\$0	*		0	\$0	\$425
1823930	DSR COSTS NOT AMORT	103176	REFRIGERATOR RECYCLING PGM - ID-UT 2011	OTHER	\$126				0\$	\$		0	\$0	\$126
1823930	DSR COSTS NOT AMORT	103177	COMMERCIAL FINANSWER EXPR - ID-UT 2011	OTHER	\$632				\$0	\$		0	\$0	\$632
1823930	DSR COSTS NOT AMORT	103178	INDUSTRIAL FINANSWER EXPR - ID-UT 2011	OTHER	\$77				0\$	\$		0	0\$	\$77
1823930	DSR COSTS NOT AMORT	103179	IRRIGATION EFFICIENCY PRGRM - ID-UT 2011	OTHER	\$508				0\$	\$		0	\$0	\$508
1823930	DSR COSTS NOT AMORT	103180	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$699				\$0	\$		0	\$0	\$699
1823930	DSR COSTS NOT AMORT	103312	ENERGY FINANSWER - ID 2012	OTHER	\$35				\$0	\$		0	\$0	\$35
1823930	DSR COSTS NOT AMORT	103313	INDUSTRIAL FINANSWER - ID 2012	OTHER	\$303				0\$	\$		0	0\$	\$303
1823930	DSR COSTS NOT AMORT	103314	IRRIGATION INTERRUPTIBLE- ID 2012	OTHER	\$44				\$0	\$		0	\$0	\$44
1823930	DSR COSTS NOT AMORT	103315	LOW INCOME WZ - ID- 2012	OTHER	\$296				0\$	₩.		0	\$0	\$296
1823930	DSR COSTS NOT AMORT	103317	REFRIGERATOR RECYCLING PGM - ID 2012	OTHER	\$115				\$0	\$		0	0\$	\$115
1823930	DSR COSTS NOT AMORT	103318	COMMERCIAL FINANSWER EXPR - ID 2012	OTHER	\$706				\$0)\$		0	\$0	\$706
1823930	DSR COSTS NOT AMORT	103319	INDUSTRIAL FINANSWER EXPR - ID 2012	OTHER	\$226				0\$)\$		0	\$0	\$226
1823930	DSR COSTS NOT AMORT	103320	IRRIGATION EFFICIENCY PRGRM - ID 2012	OTHER	\$847				\$0	\$		0	0\$	\$847
1823930	DSR COSTS NOT AMORT	103321	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$789				\$0)\$		0	0\$	\$789
1823930	DSR COSTS NOT AMORT	103322	COMMERCIAL DIRECT INSTALL - ID 2012	OTHER	0\$				0\$	\$(0	0\$	\$0
1823930	DSR COSTS NOT AMORT	103323	AGRICULURAL FINANSWER EXPR - ID 2012	OTHER	\$7				0\$	\$		0	\$0	\$7
1823930	DSR COSTS NOT AMORT	103396	ENERGY MANAGEMENT-COMM - UT 2012	OTHER	0\$				0\$	\$		0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103397	ENERGY MANAGEMENT-IND - UT 2012	OTHER	0\$				\$0	\$		0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103398	RECOMMISSIONING INDUSTRIAL - UT 2012	OTHER	\$6				0\$	\$		0	\$0	\$6
1823930	DSR COSTS NOT AMORT	103399	ENERGY MANAGEMENT-COMM - WA 2012	OTHER	0\$				\$0	\$		0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103400	ENERGY MANAGEMENT-IND - WA 2012	OTHER	0\$				\$0	*		0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103403	ENERGY MGMT INDUST- WY CAT2 -2012	OTHER	0\$				\$0	\$		0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103634	AGRICULURAL FINANSWER EXPR - ID 2013	OTHER	\$21				\$0	\$		0	\$0	\$21
1823930	DSR COSTS NOT AMORT	103635	ENERGY FINANSWER - ID 2013	OTHER	\$77				\$0	\$		0	\$0	\$77
1823930	DSR COSTS NOT AMORT	103636	INDUSTRIAL FINANSWER - ID 2013	OTHER	\$294				\$0	\$		0	\$0	\$294
1823930	DSR COSTS NOT AMORT	103637	IRRIGATION INTERRUPTIBLE- ID 2013	OTHER	\$0				\$0	\$		0	\$0	\$0
1823930	DSR COSTS NOT AMORT	103638	LOW INCOME WZ - ID- 2013	OTHER	\$226				\$0	\$		0	\$0	\$226
1823930	DSR COSTS NOT AMORT	103640	PGM	OTHER	\$115				\$0	0\$		0	\$0	\$115
1823930	DSR COSTS NOT AMORT	103641	EXP	OTHER	\$615				\$0	0\$		0	\$0	\$615
1823930	DSR COSTS NOT AMORT	103642		OTHER	\$363				\$0	\$		0		\$363
1823930	DSR COSTS NOT AMORT	103643	IRRIGATION EFFICIENCY PRGRM - ID 2013	OTHER	\$1,222				\$0	0\$		0		\$1,222
1823930	DSR COSTS NOT AMORT	103644		OTHER	\$844				\$0	\$0		0	\$0	\$844
1823930	DSR COSTS NOT AMORT	103672	5	OTHER	\$58				\$0	0\$		0	\$0	\$58
1823930	DSR COSTS NOT AMORT	103746	AGRICULURAL FINANSWER EXPR - ID 2014	ОТНЕК	\$122				\$0	\$0			\$0	\$122
1823930	DSR COSTS NOT AMORT	103747	COMMERCIAL FINANSWER EXPR - ID 2014	OTHER	\$683				\$0	\$0			\$0	\$683
1823930	DSR COSTS NOT AMORT	103748	ENERGY FINANSWER - ID 2014	OTHER	\$154				0\$	0\$		0	\$0	\$154
1823930	DSR COSTS NOT AMORT	103749		OTHER	\$854				\$0	0\$			\$0	\$854
1823930	DSR COSTS NOT AMORT	103750		OTHER	\$105				0\$	\$0			\$0	\$105
1823930	DSR COSTS NOT AMORT	103751		OTHER	\$268	0\$	0\$	0\$	\$0	0\$		0\$	\$0	\$268
1823930	DSR COSTS NOT AMORT	103752	IRRIGATION EFFICIENCY PRGRM - ID 2014	OTHER	\$449	\$0			\$0	\$0			\$0	\$449



Primary Account		FFRC Se	FERC Secondary Acrt	Alloc	Total	Calif	Orogon	Wach	Www	Heah	Tdabo	CEBC	Othor
1823930	DSR COSTS NOT AMORT	103753	LOW INCOME WZ - ID- 2014	Τ~	\$298								
1823930	DSR COSTS NOT AMORT	103755	REFRIGERATOR RECYCLING PGM - ID 2014	OTHER	\$125				\$0	0\$			\$122
1823930	DSR COSTS NOT AMORT	103866	AGRICULURAL FINANSWER EXPR - ID 2015	OTHER	\$2			\$0	\$0	0\$	\$0	0\$	\$2
1823930	DSR COSTS NOT AMORT	103867	COMMERCIAL FINANSWER EXPR - ID 2015	OTHER	\$157					\$0			\$157
1823930	DSR COSTS NOT AMORT	103868	ENERGY FINANSWER - ID 2015	OTHER	9\$					0\$			9\$
1823930	DSR COSTS NOT AMORT	103869	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$757					\$0			\$757
1823930	DSR COSTS NOT AMORT	103870	INDUSTRIAL FINANSWER - ID 2015	OTHER	\$63					\$0			
1823930	DSR COSTS NOT AMORT	103871	INDUSTRIAL FINANSWER EXPR - ID 2015	OTHER	\$80					0\$			\$80
1823930	DSR COSTS NOT AMORT	103872	IRRIGATION EFFICIENCY PRGRM - ID 2015	OTHER	\$208					\$0			\$208
1823930	DSR COSTS NOT AMORT	103873	2015	OTHER	\$271					0\$			\$271
1823930	DSR COSTS NOT AMORT	103875	REFRIGERATOR RECYCLING PGM - ID 2015	OTHER	\$6\$					0\$			\$92
1823930	DSR COSTS NOT AMORT	104014	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$61					\$0			
1823930	DSR COSTS NOT AMORT	104016	IRRIGATION EFFICIENCY PRGRM - ID 2016	OTHER	5\$					0\$			\$
1823930	DSR COSTS NOT AMORT	104017	2016	OTHER	\$56					0\$			\$56
1823930	DSR COSTS NOT AMORT	104022	REFRIGERATOR RECYCLING PGM - ID 2016	OTHER	9\$					\$0			9\$
1823930 Total					\$37,314					\$0	\$1,7		\$35,599
1823940	DSR CARRYING CHARGES	101391	DSR CARRY CHG ID-U	IDU	\$0					\$0		\$(0\$
1823940	DSR CARRYING CHARGES	101469	Т	5	\$0					\$0		*	\$0
1823940	DSR CARRYING CHARGES	101470	Т	10	90					\$0)\$	\$0
1823940	DSR CARRYING CHARGES	101471	ENERGY FINANSWER96	5	96					0\$		\$	\$0
1823940	DSR CARRYING CHARGES	101472	IND FINANSWER 94	5	98					\$		\$	\$0
1823940	DSR CARRYING CHARGES	101473	IND FINANSWER 95	5	\$0					\$0		36	
1823940	DSR CARRYING CHARGES	101474	IND FINANSWER 96	15	\$0					\$		\$	
1823940	DSR CARRYING CHARGES	101475	FINANSWER 12000 94	5	\$0					\$0		\$	
1823940	DSR CARRYING CHARGES	101477	COMM RETRO 94	15	\$0					\$0		\$	
1823940	DSR CARRYING CHARGES	101479	14	5	\$0					\$		\$	
1823940	DSR CARRYING CHARGES	101480		5	\$					\$0		\$	
1823940	DSR CARRYING CHARGES	101481		5	0\$					0\$		\$	
1823940	DSR CARRYING CHARGES	101483	RFP EUA ONSITE 95	5	\$					0\$		\$	
1823940	DSR CARRYING CHARGES	101484	RFP EUA ONSITE 96	5	0\$					0\$		0\$	0\$
1823940	DSR CARRYING CHARGES	101486	RFP CES/WAY - CARRYING CHG - UT 1995	5	0\$					0\$		*	\$0
1823940	DSR CARRYING CHARGES	101487	G CHG	5	0\$					0\$	0\$	0\$	\$0
1823940	DSR CARRYING CHARGES	101489	MAJOR ACCOUNTS 94	5	\$					\$0		\$	\$0
1823940	DSR CARRYING CHARGES	101490	MAJOR ACCOUNTS 95	5	0\$					0\$		O\$	\$0
1823940	DSR CARRYING CHARGES	101491	MAJOR ACCOUNTS 96	5	\$					\$0		0\$	\$0
1823940	DSR CARRYING CHARGES	101493	REFRIGERATION 95	7	\$0					\$0		0\$	\$0
1823940	DSR CARRYING CHARGES	101496	SCHEDULE 5 94	5	0\$					\$0		0\$	\$0
1823940	DSR CARRYING CHARGES	101497	MARKET TRANS 96	5	0\$					0\$		0\$	-
1823940	DSR CARRYING CHARGES	102146		OTHER	\$3,403					\$0		\$0	*
1823940	DSR CARRYING CHARGES	102188	WA REVENUE RECOVERY - CARRYING CHG PENAL	OTHER	-\$680		İ			\$0		\$	-\$680
1823940	DSR CARRYING CHARGES	102766	DSR CARRYING CHARGES	IDO	\$161					0\$		0\$	
1823940	DSR CARRYING CHARGES	103140	Wy DSM - Cat1 - Carrying Charges	OTHER	-\$94					0\$		\$	
1823940	DSR CARRYING CHARGES	103141	Wy DSM - Cat2 - Carrying Charges	OTHER	-\$43					\$0	0\$	0\$	
1823940	DSR CARRYING CHARGES	103142		OTHER	-\$89					\$0		0\$	
1823940	DSR CARRYING CHARGES	103279	CA CARRYING CHRG LIEE - 2011	OTHER	-\$21					\$0		0\$	
1823940 Total					\$2,637					0\$	\$161	\$0	\$2,476
1823950	DSR DEF AMORTIZATION	102203	OR REV - DEF RECOVERY OFFEST 2002	OTHER	0\$					\$0	\$0	\$	0\$
0 Total					0\$	\$0	0\$	\$0	0\$	0\$	\$0	\$0	\$0
1823960	DSR DEF NET LOST REV	101662	NET LOST REVN COMM	5	\$0					0\$	\$0	\$0	\$0



Primary Account		FFRC Sec	FERC Secondary Acet	Alloc Total	3	Calif	Wach		Healt	Tdaho	2022	Topped and
1823960	DSR DEF NET LOST REV	101663	NET LOST BEVN COMM		9		C A	S S S S S S S S S S S S S S S S S S S	L B	Taguo	4	Other
1823960	DSR DEF NET LOST REV	101664	LITAH NET LOST BEV - COMM FINANSWED 1996	E	\$ 5	2,0					0	9
1823960	DSR DEF NET LOST REV	101665	NET LOST REVN ECONS	5 5	\$0	0\$					0,	\$ 0
1823960	DSR DEF NET LOST REV	101666	NET LOST REVN ECONS	5	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1823960	DSR DEF NET LOST REV	101667	UTAH NET LOST REV - LOW INCOME - 1995	TU	0\$	0\$					\$0	\$0
1823960	DSR DEF NET LOST REV	101668	UTAH NET LOST REV - LOW INCOME - 1996	5	0\$	0\$					0\$	\$0
1823960	DSR DEF NET LOST REV	101669	NET LOST REVN LOW	5	\$0	0\$					0\$	\$0
1823960	DSR DEF NET LOST REV	101670	NET LOST REVN SERP	7	\$0	\$0					0\$	\$0
1823960	DSR DEF NET LOST REV	101671	NET LOST REVN SERP	5	\$0	0\$					\$0	\$0
1823960	DSR DEF NET LOST REV	101672	NET LOST REVN SERP	10	\$0	0\$					0\$	\$0
1823960	DSR DEF NET LOST REV	101673	NET LOST REVN 12000	5	\$0	0\$					0\$	\$0
1823960	DSR DEF NET LOST REV	101674	NET LOST REVN 12000	5	\$0	0\$					0\$	0\$
1823960	DSR DEF NET LOST REV	101675	NET LOST REVN 12000	5	\$0	0\$					\$0	0\$
1823960	DSR DEF NET LOST REV	101676	NET LOST REVN SCHD 5	-5	\$0	0\$					\$0	\$0
1823960	DSR DEF NET LOST REV	101678	NET LOST REVN MAJOR	5	\$0	0\$					0\$	0\$
1823960	DSR DEF NET LOST REV	101679	NET LOST REVN MAJOR	5	\$0	0\$					0\$	0\$
1823960	DSR DEF NET LOST REV	101680	NET LOST REVN MAJOR	5	\$0	\$0					\$0	\$0
1823960	DSR DEF NET LOST REV	101681	UTAH NET LOST REV - COMM. SPACE - 1994	5	\$0	\$0					\$	\$0
1823960	DSR DEF NET LOST REV	101682		5	0\$	\$0					0\$	0\$
1823960	DSR DEF NET LOST REV	101683	NET LOST REVN COMM	5	\$0	\$0					\$0	\$0
1823960	DSR DEF NET LOST REV	101684	NET LOST REVN COMM	-5	\$	\$0					\$	\$
1823960	DSR DEF NET LOST REV	101685	NET LOST REVN IND	1/1	0\$	0\$					\$0	\$0
1823960	DSR DEF NET LOST REV	101686	NET LOST REVN IND	5	\$	0\$			-		0\$	\$0
1823960	DOD DEF NET LOST DEV	101687	NET LOST DEAN IND	-	0						Ç	Ç
1823960	DSB DEF NET LOST BEV	101007	MET LOST BENN IND	5 -	2 5	0,00					2	9
1023900	DSR Der Nei LOSI Rev	101000	INEL LOST REVINING	10	0, 0	00		l		-	04	000
1823960	DSR DEF NET LOST REV	101691	NET LOST EF RETRO	5	20	\$0					0\$	\$0
1823960	DSR DEF NET LOST REV	101692	NET LOST EF RETRO	5	\$0	0\$					\$0	\$0
1823960	DSR DEF NET LOST REV	101693	NET LOST CES WAY	-5	\$0	0\$					\$0	\$0
1823960	DSR DEF NET LOST REV	101694	NET LOST CES WAY	5	\$0	\$0					\$0	\$0
1823960	DSR DEF NET LOST REV	101695	NET LOST EF CUSTOM	5	\$0	\$0					\$0	\$
1823960	DSR DEF NET LOST REV	101696	NET LOST EF CUSTOM	TU	\$0	\$0					0\$	\$0
1823960	DSR DEF NET LOST REV	101697	NET LOST EF PRESCRIPT	T)	\$0	\$0					0\$	\$0
1823960	DSR DEF NET LOST REV	101698	NET LOST EF PRESCRIPT	ъ	\$0	\$0					0\$	\$0
1823960	DSR DEF NET LOST REV	101699	NET LOST EF COMMERCIAL	ь	\$0	\$0					\$0	\$0
1823960	DSR DEF NET LOST REV	101700	NET LOST EF COMMERCIAL	15	0\$	\$0					0\$	\$0
1823960 Total					\$0	\$0					\$0	\$0
1823990	OTHR REG ASSET-N CST	138010	Reg Asset Current - Decom Costs	OTHER	0\$	0\$					0\$	0\$
1823990	OTHR REG ASSET-N CST	138015	y West Mining	SE	\$4,788				\$2		\$2	\$0
1823990	OTHR REG ASSET-N CST	138020	Reg Asset Current - DSM	OTHER	\$16,996	\$0			\$0		\$0	\$16,996
1823990	OTHR REG ASSET-N CST	138030		OTHER	\$0	\$0			\$0		\$0	0\$
1823990	OTHR REG ASSET-N CST	138040	Reg Asset Current - New Res/Renewables	OTHER	\$0	0\$			\$0		\$0	\$0
1823990	OTHR REG ASSET-N CST	138045	Reg Asset Current - GHG Allowances		\$1,549	\$0			\$0		\$0	\$1,549
1823990	OTHR REG ASSET-N CST	138050	sts		63,535	\$0			0\$		\$0	\$63,535
1823990	OTHR REG ASSET-N CST	138055			11,189	\$0			0\$		0\$	\$11,189
1823990	OTHR REG ASSET-N CST	138060			\$1,724	\$0			0\$		0\$	\$1,724
1823990	OTHR REG ASSET-N CST	138070	5		\$0	0\$			0\$		0\$	\$0
1823990	OTHR REG ASSET-N CST	138080		OTHER	\$0	0\$			0\$		0\$	\$0
1823990	OTHR REG ASSET-N CST	138090	Feed-In		\$3,878	0\$			0\$		0\$	\$3,878
1823990	OTHR REG ASSET-N CST	138190			\$506	\$0		0\$ 0\$	0\$		0\$	\$506
1823990	OTHR REG ASSET-N CST	184500	Deferred Regulatory Expense	IDU	\$0	\$0			0\$		\$0	\$0



Primary Account		FERC Se	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Iltah	Tdaho	FFBC	Othor
1823990	OTHR REG ASSET-N CST	185340	TRANSITION COSTS - WA	Т		\$0	\$		0\$				
1823990	OTHR REG ASSET-N CST	186090	CONTRA REG ASSET - DSM RESERVE	OTHER	0\$		0\$			0\$	L		
1823990	OTHR REG ASSET-N CST	186095	RegA - DSM - Recl to Curr	OTHER	-\$16,996		0\$		\$	0\$			-\$16,996
1823990	OTHR REG ASSET-N CST	186099	Regulatory Asset - Balance Reclass	OTHER	\$210		0\$			0\$			\$
1823990	OTHR REG ASSET-N CST	186100	Calif Alternative Rate for Energy (CARE)	OTHER	\$61		0\$			\$0		0\$	\$61
1823990	OTHR REG ASSET-N CST	186501	Powerdale Hydro Decom Reg Asset - CA	Š	\$0		0\$			\$0			0
1823990	OTHR REG ASSET-N CST	186502.	POWERDALE HYDRO DECOM REG ASSET - ID	IDU	\$130		0\$			\$0			0
1823990	OTHR REG ASSET-N CST	186503	POWERDALE HYDRO DECOM REG ASSET - OR	OR	0\$		0\$			\$0			0
1823990	OTHR REG ASSET-N CST	186504	POWERDALE HYDRO DECOM REG ASSET - WA	WA	\$0		*0			\$0			0
1823990	OTHR REG ASSET-N CST	186505	POWERDALE HYDRO DECOM REG ASSET - WY	WYU	9\$		0\$			0\$			0
1823990	OTHR REG ASSET-N CST	186595	RegA - Decom Costs - Recl to Curr	OTHER	9\$		0\$			\$0			0
1823990	OTHR REG ASSET-N CST	186793	RegA - Deer Creek - OR - Recl to Curr	SE	-\$4,788		-\$1,170		3\$-	-\$2,078			2
1823990	OTHR REG ASSET-N CST	187003	RETAIL ACCESS PROJECT - INC	OTHER	0\$		0\$			\$0			0
1823990	OTHR REG ASSET-N CST	187004	ENERGY TRUST OF OREGON - SB 1149	OTHER	0\$		0\$			0\$			0
1823990	OTHR REG ASSET-N CST	187005	SB1149 IMPLEMENT - PHASE 1 RESIDENTIAL	OTHER	\$0		\$0		0\$	\$0			
1823990	OTHR REG ASSET-N CST	187006	SB1149 IMPLEMENT - SMALL NONRESIDENTIAL	OTHER	\$0		0\$			0\$			
1823990	OTHR REG ASSET-N CST	187007	SB1149 IMPLEMENT - LARGE NONRESIDENTIAL	OTHER	0\$		0\$			0\$			0
1823990	OTHR REG ASSET-N CST	187028	TRANSITION COSTS-RETIREMENT & DISPLACE	SO	0\$		\$0			0\$			0
1823990	OTHR REG ASSET-N CST	187041	CHOLLA FUEL CONTRACT NEGOTIATIONS	SE	0\$		\$0			0\$			
1823990	OTHR REG ASSET-N CST	187042	Reg Asset - CA GHG Allowances	OTHER	-\$2,528		\$0			\$0			
1823990	OTHR REG ASSET-N CST	187043	Reg Asset - CY14 CA GHG Allowances	OTHER	\$3,537		0\$			0\$			
1823990	OTHR REG ASSET-N CST	187048	RegA - CA GHG Allowances - Reci to Curr	OTHER	-\$1,549		0\$			0\$			-\$1,549
1823990	OTHR REG ASSET-N CST	187049	RegA - CA GHG Allowances - Balance Recl	OTHER	\$188		0\$			\$0			\$1
1823990	OTHR REG ASSET-N CST	187050	CHOLLA PLANT TRANSACTION COSTS	SGCT	\$1,777		\$453			\$784			
1823990	OTHR REG ASSET-N CST	187051	WASHINGTON COLSTRIP #3 REGULATORY ASSET	SE	0\$		0\$			\$0			
1823990	OTHR REG ASSET-N CST	187051	WASHINGTON COLSTRIP #3 REGULATORY ASSET	WA	\$265		0\$			\$0			
1823990	OTHR REG ASSET-N CST	187058	TRAIL MOUNTAIN MINE CLOSURE COSTS	SE	0\$		\$0			0\$			\$
1823990	OTHR REG ASSET-N CST	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE	0\$		0\$			0\$			\$
1823990	OTHR REG ASSET-N CST	187070	Trail Mtn Mine Costs - Deseret Settlemen	SE	0\$		0\$			\$0			\$0
1823990	OTHR REG ASSET-N CST	187082	RTO Grid West N/R - WY	OTHER	0\$		0\$			0\$			0\$
1823990	OTHR REG ASSET-N CST	187090	REGULATORY ASSET - FEDERAL INT EXP	5	0\$		0\$			\$0			
1823990	OTHR REG ASSET-N CST	187091	Regulatory Asset - Federal Int Exp (WY)	OTHER	0\$		0\$		\$0	\$0			
1823990	OTHR REG ASSET-N CST	187092	Reg Asset - Federal Repair Interest (ID)	OTHER	0\$		\$0			\$0			
1823990	OTHR REG ASSET-N CST	187095	Reg Asset - Medicare Subsidy	OTHER	0\$		0\$			\$0			
1823990	OTHR REG ASSET-N CST	187096		WYU	\$5		\$0			\$0			
1823990	OTHR REG ASSET-N CST	187105	Y2K DEFERRAL - OREGON 98-00	OTHER	\$0		0\$			0\$			
1823990	OTHR REG ASSET-N CST	187106	BSIP/SAP - UT	5	\$0		0\$			0\$			
1823990	OTHR REG ASSET-N CST	187107	NG RE	5	\$0		0\$			\$0			\$
1823990	OTHR REG ASSET-N CST	187108	1997	5	\$0		\$0			\$0			
1823990	OTHR REG ASSET-N CST	187109	SOFTWARE WRITE DOWN 1999 - UT	5	\$0		0\$			\$0			
1823990	OTHR REG ASSET-N CST	187110	TRANSITION TEAM COSTS - UT	5	0\$		0\$			\$0			
1823990	OTHR REG ASSET-N CST	187111	NOELL KEMPF CAP - UT	5	\$0		0\$			0\$			
1823990	OTHR REG ASSET-N CST	187112	P&M STRIKE AMORT - UT	5	0\$		0\$		0\$	\$0			
1823990	OTHR REG ASSET-N CST	187113	98 EARLY RETIREMENT - OR	OR	0\$		0\$			0\$			
1823990	OTHR REG ASSET-N CST	187114	94-98 FED/STATE INCOME TAX AUDIT PAYMENT	OTHER	0\$		0\$			0\$	-		
1823990	OTHR REG ASSET-N CST	187190	Reg Asset-WA REC CY2014 Forward	OTHER	-\$39		0\$			\$0			*
1823990	OTHR REG ASSET-N CST	187191	Reg Asset - WA RPS Purchase	OTHER	\$1		0\$			\$			
1823990	OTHR REG ASSET-N CST	187201	AN COSTS	g	0\$		0\$			0\$			
1823990	OTHR REG ASSET-N CST	187202	MAY 2000 TRANSITION PLAN COSTS - ID	IDU	0\$	0\$	\$0	\$0	0\$	0\$	\$0	\$0	
1823990	OTHR REG ASSET-N CST	187203	MAY 2000 TRANSITION PLAN COSTS - OR	OTHER	0\$		0\$			0\$			



Primary Account		EFBC Se	FEBC Secondary Acrt	Alloc	Total	Calif	none o	Wach		16ah	Tolaho	CED	Ochor	[
1823990	OTHR REG ASSET-N CST	187204	MAY 2000 TRANSITION PLAN COSTS - UT	T			200	\$0\$	08		0\$		\$0	\$0
1823990	OTHR REG ASSET-N CST	187205		MVB	1					0\$			\$ 000	9
1823990	OTHR REG ASSET-N CST	187206	MAY 2000 TRANSITION PLAN COSTS - WYU	n.	0\$	0\$	0\$	0\$	0\$	0\$	0.5		0\$	0
1823990	OTHR REG ASSET-N CST	187211	í	WA	Š					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187213	WY 2006- TRAN SEV CST	OTHER	*					\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187214	OR - MEHC Transition Service Costs	OTHER	\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187215	CA - MEHC Transition Severance Costs	Ç	1\$					0\$		0	0\$	\$0
1823990	OTHR REG ASSET-N CST	187221	Benefits	OTHER	*					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187222	Reg Asset - Tax Adj on PR Benefits - ID	OTHER	\$					\$0		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187223	Reg Asset - Tax Adj on PR Benefits - OR	OTHER	\$1,804					\$		0		\$1,804
1823990	OTHR REG ASSET-N CST	187224	Reg Asset - Tax Adj on PR Benefits - UT	OTHER	īs					\$0			\$0	\$0
1823990	OTHR REG ASSET-N CST	187225	Benefits	OTHER	1\$					0\$		0	0\$	\$0
1823990	OTHR REG ASSET-N CST	187226	Benefits	OTHER	0\$					0\$			\$0	0\$
1823990	OTHR REG ASSET-N CST	187245	ce - Recl	OTHER	1\$					0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187255	cts - Recl to (OTHER	-\$1,724					0\$				-\$1,724
1823990	OTHR REG ASSET-N CST	187300	CA - Jan 2010 Storm Costs	OTHER	\$156					0\$				\$156
1823990	OTHR REG ASSET-N CST	187320	Reg Asset - Deprec Increase - ID	IDO	\$3,260					0\$	\$3,		0\$	\$0
1823990	OTHR REG ASSET-N CST	187321	Reg Asset - Deprec Increase - UT	15	\$1,985					\$1,985			0\$	\$0
1823990	OTHR REG ASSET-N CST	187322	Reg Asset - Deprec Increase - WY	WYP	\$6,854				*	0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187330	Reg Asset - Carbon Unrec Plant - ID	IDU	\$2,393					0\$	\$2,		0\$	\$0
1823990	OTHR REG ASSET-N CST	187331	Reg Asset - Carbon Decomm - ID	IDU	0\$					0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187332	Reg Asset - Carbon Unrec Plant - UT	5	\$17,223					\$17,223			0\$	\$0
1823990	OTHR REG ASSET-N CST	187333	Reg Asset - Carbon Decomm - UT	5	\$0					0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187334	Reg Asset - Carbon Unrec Plant - WY	WYP	\$5,791				*	0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187335	Reg Asset - Carbon Decomm - WY	WYP	0\$					\$0			0\$	\$0
1823990	OTHR REG ASSET-N CST	187338	Reg Asset - Carbon Plt Decom/Inventory	SG	\$1,329		*			\$586			0\$	\$0
1823990	OTHR REG ASSET-N CST	187340	Reg Asset-OR Sch 94 Distr Safety Surch	OTHER	-\$163					\$0			**	-\$163
1823990	OTHR REG ASSET-N CST	187345		OTHER	\$677					0\$				\$677
1823990	OTHR REG ASSET-N CST	187346	Reg Asset - WY - Pref Stock Redemp Loss	OTHER	\$233					\$0				\$233
1823990	OTHR REG ASSET-N CST	187347	Reg Asset - WA - Pref Stock Redemp Loss	OTHER	\$109					\$0				\$109
1823990	OTHR REG ASSET-N CST	187350	ID - Deferred Overburden Costs	OTHER	\$323					\$0				\$323
1823990	OTHR REG ASSET-N CST	187351	WY - Deferred Overburden Costs	WYP	\$976					\$0			0\$	\$0
1823990	OTHR REG ASSET-N CST	187356	Reg Asset-WA-Merwin Project	OTHER	\$172					\$0				\$172
1823990	OTHR REG ASSET-N CST	187357	CA Mobile Home Park Conversion (MHPCBA)	OTHER	*					\$0			\$0	\$3
1823990	OTHR REG ASSET-N CST	187358	Reg Asset - UT MPA Balancing Account	OTHER)\$					\$0			0\$	\$
1823990	OTHR REG ASSET-N CST	187359	Reg Asset - UT Major Plant Additions	OTHER	\$(\$0			0\$	\$0
1823990	OTHR REG ASSET-N CST	187360	Reg Asset - WY Def Advertising Costs	OTHER	*					\$0			0.0	\$0
1823990	OTHR REG ASSET-N CST	187363	Reg Asset - CA Naughton U3 Costs	OTHER	:\$					\$0			\$0	\$7
1823990	OTHR REG ASSET-N CST	187365	ö	OTHER	*					0\$			0	\$0
1823990	OTHR REG ASSET-N CST	187367	Contra Reg Asset - Naughton U3 - OR	OTHER	\$0		-			\$0			\$0	\$0
1823990	OTHR REG ASSET-N CST	187368	Contra Reg Asset - Naughton U3 - WA	OTHER	*					\$0			02	\$0
1823990	OTHR REG ASSET-N CST	187370	Reg Asset - OR Solar Feed-In Tariff	OTHER)\$					\$				\$0
1823990	OTHR REG ASSET-N CST	187371	REG ASSET - CA SOLAR FEED-IN TARIFF	OTHER	-\$1,496					0\$			\$0 -\$1	\$1,496
1823990	OTHR REG ASSET-N CST	187372	Reg Asset - OR Solar Feed-In Tariff 2012	OTHER	Ş					0\$			0	\$0
1823990	OTHR REG ASSET-N CST	187373	Reg Asset-OR Solar Feed-In Tariff 2013	OTHER	0\$					\$0	0\$		\$0	\$0
1823990	OTHR REG ASSET-N CST	187374	Reg Asset-OR Solar Feed-In Tariff 2014	OTHER	\$526					0\$	\$0			\$526
1823990	OTHR REG ASSET-N CST	187375	Reg Asset-OR Solar Feed-In Tariff 2015	OTHER	\$3,618					\$0	0\$			\$3,618
1823990	OTHR REG ASSET-N CST	187376	Reg Asset-OR Solar Feed-In Tariff 2016	OTHER	\$935					0\$	0\$			\$935
1823990	OTHR REG ASSET-N CST	187380	Reg Asset - UT Solar Incentive Program	OTHER	-\$13,529				\$0	0\$	0\$		\$0 -\$13,529	,529
1823990	OTHR REG ASSET-N CST	187381	RegA - CA Solar Feed-In - Recl to Curr	OTHER	\$0					\$0	\$0		0	\$0



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Primary Account		FERC Se	econdary Acct	\neg	Total	Callf	Oregon	Wash	Wyoming U	Utah	Idaho	FERC	Other	-
1823990	OTHR REG ASSET-N CST	187383	RegA - OR Solar Feed-In -	OTHER	-\$3,873					0\$				-\$3,873
1823990	OTHR REG ASSET-N CST	187384	RegA - UT Solar Feed-In - Recl to Curr	OTHER	-\$5					\$0			\$0	-\$5
1823990	OTHR REG ASSET-N CST	187385	RegA - Solar Feed-In - Reci to Curr	OTHER	\$0					0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187390	UT-Klamath Hydro Relicensing Costs	OTHER	\$26,153		\$0			0\$	0\$		\$ 0\$	\$26,153
1823990	OTHR REG ASSET-N CST	187391	RegA - CA Solar Feed-In - Recl to Liab	OTHER	\$1,485					\$0				\$1,485
1823990	OTHR REG ASSET-N CST	187394	RegA - UT Solar Feed-In - Recl to Liab	OTHER	\$13,295					0\$				\$13,295
1823990	OTHR REG ASSET-N CST	187415	Reg Asset-UT Subscriber Solar Program	OTHER	\$193					0\$			0\$	\$193
1823990	OTHR REG ASSET-N CST	187460	Reg Asset - CA RPS Purchase	OTHER	\$16					\$			0\$	\$16
1823990	OTHR REG ASSET-N CST	187495	RegA - Other - Recl to Curr	OTHER	-\$506		0\$			\$0			\$0	-\$506
1823990	OTHR REG ASSET-N CST	187496	RegA - OR Asset Sale Gain-Recl to Curr	OTHER	0\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187630	Reg Asset - UT EIM Expense Deferral	OTHER	\$2,422					0\$				\$2,422
1823990	OTHR REG ASSET-N CST	187631	Contra Reg Asset - UT EIM Deferral	OTHER	-\$2,422					0\$			ľ	-\$2,422
1823990	OTHR REG ASSET-N CST	187764		OTHER	9\$					0\$				\$
1823990	OTHR REG ASSET-N CST	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER	90					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187766	IMPLEMENTATION COST II - NON-RESIDENTIAL	OTHER	9\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187767	IMPLEMENTATION COST 3 - RESIDENTIAL	OTHER	9\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187768	1 .	OTHER	0\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187769	IMPLEMENTATION COST 3 - NON RES LARGE	OTHER	\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187802	Reg Asset - CA ECAC CY2012	OTHER	0\$					0\$			0\$	0\$
1823990	OTHR REG ASSET-N CST	187803	Reg Asset - CA ECAC CY2013	OTHER	0\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187804	Reg Asset - CA ECAC CY2014	OTHER	\$1,215					0\$				\$1,215
1823990	OTHR REG ASSET-N CST	187805	Reg Asset - CA ECAC CY2015	OTHER	\$2,400					0\$				\$2,400
1823990	OTHR REG ASSET-N CST	187806	Reg Asset - CA ECAC CY2016	OTHER	\$78					0\$			\$0	\$78
1823990	OTHR REG ASSET-N CST	187807	CONTRA REG ASSET - CA ECAC CY2012	OTHER	0\$					0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187808	Contra Reg Asset - CA ECAC CY2013	OTHER	\$0					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187809	Contra Reg Asset - CA ECAC CY2014	OTHER	-\$237					0\$				-\$237
1823990	OTHR REG ASSET-N CST	187810	Reg Asset - ID ECAM Dec11-Nov12 Mnsanto	OTHER	0\$	\$0	0\$	0\$		0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187811	Reg Asset - ID ECAM Dec11-Nov12 Agrium	OTHER	0\$					0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187812	Reg Asset - ID ECAM Dec11-Nov12	OTHER	0\$					0\$			0\$	\$0
1823990	OTHR REG ASSET-N CST	187813	Reg Asset - ID ECAM Dec12-Nov13	OTHER	0\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187814	Reg Asset - ID ECAM Dec13-Nov14	OTHER	\$4,340					\$0				\$4,340
1823990	OTHR REG ASSET-N CST	187815	Reg Asset - ID ECAM Dec12-Nov13 Mnsanto	OTHER	\$1,726					0\$				\$1,726
1823990	OTHR REG ASSET-N CST	187816	REG ASSET - ID ECAM DEC12-NOV13 AGRIUM	OTHER	\$129					\$0			\$0	\$129
1823990	OTHR REG ASSET-N CST	187817	Contra Reg Asset - ID ECAM Dec11-Nov12	OTHER	0\$					0\$			\$0	\$
1823990	OTHR REG ASSET-N CST	187818	Contra Reg Asset - ID ECAM Dec12-Nov13	OTHER	0\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187819	Contra Reg Asset - ID ECAM Dec13-Nov14	OTHER	0\$					0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187821	Reg Asset - UT EBA Oct-Dec11	OTHER	0\$					0\$			\$0	\$
1823990	OTHR REG ASSET-N CST	187822	Reg Asset - UT EBA CY2012	OTHER	0\$				0\$	0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187823	Reg Asset - UT EBA Oct11-Dec11	OTHER	0\$			0\$	0\$	0\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	187824	Reg Asset - UT EBA CY2013	OTHER	\$1,994				\$0	0\$			-	\$1,994
1823990	OTHR REG ASSET-N CST	187825	Reg Asset - UT EBA CY2014	OTHER	\$22,961				\$0	\$0	\$0		- 1	\$22,961
1823990	OTHR REG ASSET-N CST	187826	Reg Asset - UT EBA CY2015	OTHER	\$17,937			0\$	\$0	0\$	0\$		- 1	\$17,937
1823990	OTHR REG ASSET-N CST	187827	Reg Asset - UT EBA CY2016	OTHER	\$755	\$0			0\$	0\$	0\$			\$755
1823990	OTHR REG ASSET-N CST	187829	Reg Asset - UT EBA Group Amortization	OTHER	\$1,194				0\$	\$0	0\$			\$1,194
1823990	OTHR REG ASSET-N CST	187832	Reg Asset - UT RBA CY2012	OTHER	\$0			0\$	0\$	0\$	\$0			\$0
1823990	OTHR REG ASSET-N CST	187834	Reg Asset - UT RBA CY2013	OTHER	\$2,288		\$0		0\$	0\$	\$0			\$2,288
1823990	OTHR REG ASSET-N CST	187835	Reg Asset - UT RBA CY2014	OTHER	\$9,533				0\$	0\$	\$0			\$9,533
1823990	OTHR REG ASSET-N CST	187836	Reg Asset - UT RBA CY2015	OTHER	-\$303			0\$	0\$	0\$	\$0			-\$303
1823990	OTHR REG ASSET-N CST	187837	Reg Asset - UT RBA CY2016	OTHER	\$173	\$0	0\$	0\$	0\$	0\$	\$0		\$0	\$173
1823990	OTHR REG ASSET-N CST	187842	Contra Reg Asset - UT EBA CY2012	OTHER	\$0			\$0	0\$	\$0	\$0		\$0	\$0



Primary Account		EFDC Se	HEDO Secondary Acrt	Alloc	Total	3115	W. Honord	Wash	West primary		Tdaho	5655	Otho
1823990	OTHR REG ASSET-N CST	187844	Contra Reg Asset - UT EBA CY2013	1 ~	\$0	\$	\$0	\$0	70	\$0	\$0		
1823990	OTHR REG ASSET-N CST	187845	Contra Reg Asset - UT EBA	OTHER	-\$1,201	0\$	\$0	\$	0\$	\$	0\$:0 -\$1,201
1823990	OTHR REG ASSET-N CST	187846	Contra Reg Asset - UT EBA CY2015	OTHER	-\$1,775	0\$	0\$	\$0	0\$	\$	0\$		
1823990	OTHR REG ASSET-N CST	187847	Contra Reg Asset - UT EBA CY2016	OTHER	-\$58	0\$	0\$	0\$	0\$	0\$	0\$		*0\$
1823990	OTHR REG ASSET-N CST	187852		OTHER	\$2,423	0\$	0\$	\$0	0\$	0\$	\$0	0,	0 \$2,423
1823990	OTHR REG ASSET-N CST	187853		OTHER	0\$	0\$	\$0	\$0	0\$	0\$	0\$	0,	
1823990	OTHR REG ASSET-N CST	187854	Reg Asset - WY ECAM CY2014	OTHER	\$4,456	\$0	0\$	\$0	\$0	0\$	\$0		
1823990	OTHR REG ASSET-N CST	187855	Reg Asset - WY ECAM CY2015	OTHER	\$10,229	0\$	\$0	\$0	\$0	\$0	0\$	*	
1823990	OTHR REG ASSET-N CST	187856	Reg Asset - WY ECAM CY2016	OTHER	-\$1,907		\$0	\$0	\$0	\$0	0\$	*	0 -\$1,90
1823990	OTHR REG ASSET-N CST	187862	Reg Asset - WY RRA CY2012	OTHER	0\$		\$0	\$0	\$0	\$0	0\$		0
1823990	OTHR REG ASSET-N CST	187863	Reg Asset - WY RRA CY2013	OTHER	0\$		0\$	0\$	\$0	0\$	0\$		
1823990	OTHR REG ASSET-N CST	187864	Reg Asset - WY RRA CY2014	OTHER	\$446		\$0	0\$	0\$	0\$	0\$		0 \$446
1823990	OTHR REG ASSET-N CST	187865	Reg Asset - WY RRA CY2015	OTHER	\$135		\$0	\$0	0\$	0\$	\$0	٠,	0 \$13
1823990	OTHR REG ASSET-N CST	187866	Reg Asset - WY RRA CY2016	OTHER	\$76		\$0	\$0	0\$	0\$	0\$	01	0
1823990	OTHR REG ASSET-N CST	187872	Contra Reg Asset - WY ECAM CY2012	OTHER	0\$		\$0	0\$	0\$	0\$	0\$	01	0
1823990	OTHR REG ASSET-N CST	187873	Contra Reg Asset - WY ECAM CY2013	OTHER	0\$		0\$	\$0	0\$	\$0	0\$	•	0
1823990	OTHR REG ASSET-N CST	187874	Contra Reg Asset - WY ECAM CY2014	OTHER	-\$191		\$0	0\$	\$0	0\$	0\$		0 -\$193
1823990	OTHR REG ASSET-N CST	187875	Contra Reg Asset - WY ECAM CY2015	OTHER	-\$992		0\$	\$0	0\$	0\$	\$	•	66\$- 0
1823990	OTHR REG ASSET-N CST	187876	CONTRA REG ASSET - WY ECAM CY2016	OTHER	0\$		0\$	0\$	0\$	\$0	\$	•	0
1823990	OTHR REG ASSET-N CST	187881	Deferred Exc RECs in Rates-UT (2011-12)	OTHER	0\$		0\$	0\$	\$0	0\$	0\$		0
1823990	OTHR REG ASSET-N CST	187883	Deferred Exc RECs in Rates-WY (2011-12)	OTHER	\$0		0\$	0\$	0\$	\$0	0\$		0
1823990	OTHR REG ASSET-N CST	187886	Reg Asset-OR RPS Compliance Purchases	OTHER	-\$53		\$0	\$0	0\$	0\$	0\$	01	0
1823990	OTHR REG ASSET-N CST	187888	RegA - WA RECs in Rates - Recl to Curr	OTHER	-\$2,491		0\$	\$0	0\$	\$0	\$0	*	0 -\$2,49
1823990	OTHR REG ASSET-N CST	187890	Contra Reg Asset - WA Deferral of RECs	OTHER	\$39	0\$	\$0	\$0	\$0	0\$	0\$	**	0
1823990	OTHR REG ASSET-N CST	187891	Deferral of Excess RECs in Rates - UT	OTHER	0\$	0\$	\$0	\$0	0\$	0\$	0\$	5	0
1823990	OTHR REG ASSET-N CST	187892		OTHER	\$3,178	0\$	\$0	0\$	\$0	0\$	0\$	*	\$3,178
1823990	OTHR REG ASSET-N CST	187893		OTHER	0\$	\$0	0\$	0\$	0\$	0\$	0\$	65	0
1823990	OTHR REG ASSET-N CST	187894	RegA - OR RECs in Rates - Red to Curr	OTHER	0\$	0\$	0\$	0\$	0\$	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187895	١.	OTHER	\$58	0\$	0\$	\$0	\$0	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187896	RegA - UT RECs in Rates - Recl to Curr	OTHER	-\$8,144	0\$	\$0	\$0	\$0	0\$	0\$	•	-\$8,14
1823990	OTHR REG ASSET-N CST	187897		OTHER	\$0	0\$	\$0	\$0	\$0	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187898	1	OTHER	-\$554	0\$	\$0	0\$	\$0	0\$	0\$	*	0 -\$554
1823990	OTHR REG ASSET-N CST	187899	١.	OTHER	0\$	0\$	0\$	\$0	\$0	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187901	18	OTHER	0\$	0\$	0\$	\$0	\$0	0\$	0\$	**	0
1823990	OTHR REG ASSET-N CST	187902	UT - DEFERRED NET POWER COSTS	OTHER	0\$	\$0	\$0	\$0	\$0	0\$	\$0	*	0
1823990	OTHR REG ASSET-N CST	187903	WYO - DEFERRED EXCESS NET POWER COSTS	OTHER	\$0	\$0	\$0	\$0	\$0	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187904	ID - DEFERRED NET POWER COSTS	OTHER	0\$	\$0	0\$	\$0	\$0	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187905	CA - DEF NET POWER COSTS	OTHER	0\$	\$0	0\$	\$0	0\$	0\$	0\$	\$	0
1823990	OTHR REG ASSET-N CST	187906	DEF EXCESS NPC - OR UE116 BRIDGE	OTHER	0\$	0\$	0\$	0\$	\$0	0\$	\$0	\$	0
1823990	OTHR REG ASSET-N CST	187907	OR UE134 POWER COST	OTHER	0\$	0\$	\$0	0\$	0\$	0\$	\$0	\$	0
1823990	OTHR REG ASSET-N CST	187908	Def Net Power WY - 2007	OTHER	0\$	\$0	0\$	\$0	\$0	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187909	Def Net Power - Wyoming 2008	OTHER	\$0	0\$	0\$	\$0	0\$	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187911	REG ASSET - LAKE SIDE LIQ. DAMAGES - WY	WYP	\$98\$	0\$	0\$	0\$	\$868	0\$	\$0	\$	0
1823990	OTHR REG ASSET-N CST	187912	CONTRA - REGULATORY ASSETS	CA	0\$	\$0	0\$	\$0	\$0	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187913	Reg Asset - Goodnoe Hills Liq. Damages -	WYP	\$383	0\$	\$0	\$0	\$383	0\$	0\$	\$	0
1823990	OTHR REG ASSET-N CST	187914	"Reg Asset-UT-Liq. Damages JB4, N1&2"	15	\$630	0\$	0\$	0\$	0\$	\$630	0\$	*	0
1823990	OTHR REG ASSET-N CST	187915	Reg Asset-WY-Liq. Damages N2	WYP	\$103	0\$	\$0	\$0	\$103	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187920	OR-RCAC REV REQUIREMENT	OTHER	0\$	0\$	\$0	\$0	0\$	0\$	0\$	*	0
1823990	OTHR REG ASSET-N CST	187921		WA	\$404	\$0	\$0	\$404	0\$	0\$	\$0	*	0
1823990	OTHR REG ASSET-N CST	187922	Reg Asset-RECs & SO2 Revenue Reg - WY	OTHER	0\$	\$0	0\$	\$0	\$0	\$0	0\$	\$	0



Primary Account		SEDC Se	FERC Secondary Acct	Alloc To	Total	Siles	100000	Work	Minoria	Henk	Tdaho	See	Othor	[
1823990	OTHR REG ASSET-N CST	187923	Rea Asset-OR Sch 203-Black Cap Solar	1~	0\$		\$0	0\$	_		01100	\$0	0\$	\$0
1823990	OTHR REG ASSET-N CST	187925	RegA - New Res/Renewables - Reci to Curr	OTHER	\$0				0\$	15		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187930	OR SB 408 REG ASSET	OTHER	0\$				0\$	15		0	\$0	\$
1823990	OTHR REG ASSET-N CST	187935	RegA - OR SB 408 - Recl to Curr	OTHER	0\$				0\$	1\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187936	SB 408 REG ASSET - MCBIT (EVEN YEAR 1)	OTHER	\$				0\$	*		0:	0\$	\$0
1823990	OTHR REG ASSET-N CST	187937	SB 408 REG ASSET - MCBIT (ODD YEAR 1)	OTHER	\$				0\$	*		0:	\$0	\$0
1823990	OTHR REG ASSET-N CST	187938	SB 408 REG ASSET - MCBIT (EVEN YEAR 2)	OTHER	\$0				0\$	1\$		0.	\$0	\$0
1823990	OTHR REG ASSET-N CST	187951	DEFERRED COST OF TOU GUARANTEE	OR	0\$				0\$	\$		0:	0\$	\$0
1823990	OTHR REG ASSET-N CST	187952	DEFERRED INTERVENER	ОТНЕК	0\$				0\$	\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187953	CA Klamath Transition Memo Account (KTMA	CA	\$				0\$	₩.		0:	\$0	\$0
1823990	OTHR REG ASSET-N CST	187955	Defd UT Ind Eval Fee	15	\$				0\$	1\$		0:	\$0	\$0
1823990	OTHR REG ASSET-N CST	187956	CA DEFERRED INTERVENOR FUNDING	OTHER	\$40				0\$	\$		0.	\$0	\$40
1823990	OTHR REG ASSET-N CST	187957	DEFERRED OR INDEPENDENT EVALUATOR FEES	OTHER	0\$				0\$	\$		0.	\$0	\$0
1823990	OTHR REG ASSET-N CST	187958	ID Deferred Intervenor Funding	IDU	\$28				0\$	\$		8	\$0	\$0
1823990	OTHR REG ASSET-N CST	187964	RegA - Intervenor Fees - Recl to Liab	OTHER	0\$				0\$	\$		0.	\$0	\$0
1823990	OTHR REG ASSET-N CST	187965	RegA - Intervenor/Eval Fees - Recl to Cu	OTHER	0\$				\$0	₩.		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187966	RegA - CA (CARE) Program - Red to Liab	OTHER	\$127				\$0	\$\$		0	0\$	\$127
1823990	OTHR REG ASSET-N CST	187967	RegA - OR Asset Sale Gain-Balance Reci	OTHER	\$551				\$0	\$		0	0\$	\$551
1823990	OTHR REG ASSET-N CST	187968	Reg A - Insurance Reserves - Reclass	OTHER	\$439				0\$	1\$		0	0\$	\$439
1823990	OTHR REG ASSET-N CST	187970	DEFERRED NET POWER COSTS - WY 09	OTHER	0\$				\$0	\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187971		OTHER	\$0				0\$)\$		0	0\$	\$0
1823990	OTHR REG ASSET-N CST	187972	Deferred Net Power Costs - WY 11	OTHER	\$329				\$0	\$		0	0\$	\$329
1823990	OTHR REG ASSET-N CST	187973	Contra Reg Asset - CA ECAC CY2015	OTHER	-\$298				0\$	\$		0	0\$	-\$298
1823990	OTHR REG ASSET-N CST	187974	Contra Reg Asset - CA ECAC CY2016	OTHER	6\$-				0\$	\$		0	0\$	6\$-
1823990	OTHR REG ASSET-N CST	187975	Reg Asset - CA ECAC	OTHER	\$3,355				0\$)\$		0		\$3,355
1823990	OTHR REG ASSET-N CST	187980	Deferred Net Power Costs - ID 09	OTHER	0\$				0\$)\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187981	Deferred Net Power Costs - ID 10	OTHER	0\$				0\$	\$(0	0\$	\$0
1823990	OTHR REG ASSET-N CST	187982	Deferred Net Power Costs - ID 11	OTHER	\$0				\$0	\$(0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187983	"Reg Asset - ID ECAM Dec10-Nov11, Mnsant	OTHER	\$0				0\$	\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187984	"Reg Asset - ID ECAM Dec10-Nov11, Agrium	OTHER	\$0				0\$)\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187985		OTHER	0\$				\$0	3\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187988	Deferred Net Power Costs - OR	OTHER	0\$				0\$	\$(0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187992	Contra Reg Asset - CA - Def NPC	OTHER	\$0				0\$)\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187993	Contra Reg Asset - ID - Def NPC	OTHER	0\$				0\$)\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187994	Contra Reg Asset - WY - Def NPC	OTHER	0\$				\$0	3\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187995	Utah ECAM Regulatory Asset - Contra	OTHER	\$0				\$0	3¢		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187998	RegA - Def Net Power Costs - Recl to Cur	OTHER	\$0				0\$	3\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	187999	Reg Asset - Def NPC Balance Reclass	OTHER	0\$				\$0	3\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	188000	REG ASSET - ENVIRONMENTAL COSTS	OR	0\$				\$0	3\$		0	\$0	\$0
1823990	OTHR REG ASSET-N CST	188000	REG ASSET - ENVIRONMENTAL COSTS	SG	0\$				0\$	9\$		0	- 1	\$0
1823990	OTHR REG ASSET-N CST	189528	RegA - CA Def Exc NPC - Red to Curr	OTHER	-\$4,273				0\$	3\$		0	1	-\$4,273
1823990	OTHR REG ASSET-N CST	189530	Reg Asset - ID ECAM Dec14-Nov15	OTHER	\$14,926				0\$	3\$		0		\$14,926
1823990	OTHR REG ASSET-N CST	189531	Reg Asset - ID ECAM Dec15-Dec16	OTHER	\$1,267				0\$	9\$		0	\$ 0\$	\$1,267
1823990	OTHR REG ASSET-N CST	189540	Contra Reg Asset - ID ECAM Dec14-Nov15	OTHER	-\$450				\$0	9\$		0	\$0	-\$450
1823990	OTHR REG ASSET-N CST	189541	Contra Reg Asset - ID ECAM Dec15-Dec16	OTHER	-\$72				0\$	9\$		0	_	-\$72
1823990	OTHR REG ASSET-N CST	189568	RegA - ID Def Exc NPC - Recl to Curr	OTHER	-\$17,690				0\$	9\$		0	\$0 -\$1	-\$17,690
1823990	OTHR REG ASSET-N CST	189638	Recl to Curr	OTHER	-\$28,437				0\$	9\$		0	1	-\$28,437
1823990	OTHR REG ASSET-N CST	189639	Recl to Liab	OTHER	\$0				0\$	9\$			\$0	\$0
1823990	OTHR REG ASSET-N CST	189640	stage Deferral	OTHER	0\$	0\$	0\$	\$0	\$0	\$0	0\$		\$0	\$0
1823990	OTHR REG ASSET-N CST	189649	Rega - WA Def Exc NPC - Recl to Liab	OTHER	\$131				\$0	0\$			\$0	\$131



Regulatory Assets

13 Month Average as of June 2016 Allocation Method - Factor 2010 Protocol (Allocated in Thousands)

\$138,279 -\$13,136 Other \$0 \$ 0\$ FERC Wyoming Utah

Wyoming Utah

SO \$0

SO Wash \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$183,314 Oregon \$0 \$0 \$0 \$0 \$12,050 \$0 \$0 \$ 0\$ 0\$ 0\$ Calif \$182,682 \$0 -\$85 -\$85 \$0 -\$154 -\$154 \$0 -\$52 -**\$52** \$6,909 \$883,970 -\$13,136 \$919 \$0 Alloc Total OTHER OTHER OTHER 2 2 W W 8 8 REG ASSET-CHOLLA PLANT TRANS COSTS OR CHOLLA PLANT TRANSACTION COSTS-OR REG ASSET-CHOLLA PLANT TRANS COSTS WA REG ASSET-CHOLLA PLANT TRANS COSTS ID CHOLLA PLANT TRANSACTION COSTS-ID 189688 RegA - WY Def Exc NPC - Red to Curr 189689 RegA - WY Def Exc NPC - Red to Liab 530190 Miscellaneous Contracts & Services DSM Regulatory Assets-Accruals FERC Secondary Acct 111547 111548 111549 186001 OTHR REG ASSET-N CST OTHR REG ASSET-N CST OTHR REG ASSET-N CST OTH REG ASSET-NON CO REGULATORY ASST-OTH Primary Account 1823999 1823999 Total Grand Total 1823990 1823990 Total 1823993 1823993 Total 1823994 1823994 Total 1823995 1823995 Total 1823994 1823990



AC PR DPR EL PL SR AC PR DPR EL	3102000 3103000 3103000 3110000 3120000 315000 3157000 3157000 3157000 3157000 3157000	LAND RIGHTS WATER RIGHTS			-\$412	-\$6,894	-\$2,180	-\$4,086	-\$11,944		\$ 6\$-	
AC PR DPR EL PL SR AC PR DPR EL		WATER RIGHTS										\$
AC PR DPR EL PL SR AC PR DPR EL			SG	-\$15,156	-\$230	-\$3,858	-\$1,220	-\$2,286	-\$6,685	-\$871	-\$5	\$0
AC PR DPR EL PL SR AC PR DPR EL		FEE LAND - LEASED	SG	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AC PR DPR EL PL SIR AC PR		STRUCTURES AND IMPROVEMENTS	SG	-\$482,456	-\$7,335	-\$122,811	-\$38,832	-\$72,785	-\$212,794	-\$27,736	-\$162	\$0
AC PR DPR EL PL SR AC PR DPR EL		BOILER PLANT EQUIPMENT	SG	-\$1,696,840	-\$25,799	-\$431,938	-\$136,577	-\$255,991	-\$748,416	-\$97,550	-\$269	\$0
AC PR DPR EL PL SR AC PR DPR EL		TURBOGENERATOR UNITS	SG	-\$424,083	-\$6,448	-\$107,952	-\$34,134		-\$187,048	-\$24,380	-\$142	\$0
AC PR DPR EL PL SIR AC PR DPR		ACCESSORY ELECTRIC EQUIPMENT	SG	-\$217,855	-\$3,312	-\$55,456	-\$17,535	-\$32,866	880'96\$-	-\$12,524	-\$73	\$0
AC PR DPR EL PL SR AC PR DPR EL		ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	-\$34	-\$1	6\$-	-\$3	-\$5	-\$15	-\$2	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL		MISCELLANEOUS POWER PLANT EQUIPMENT	SG	-\$16,510	-\$251	-\$4,203	-\$1,329	-\$2,491	-\$7,282	-\$949	9\$-	\$0
AC PR DPR EL PL SR AC PR DPR EL		LAND RIGHTS	SG-U	-\$33	\$0	-\$8	-\$3	-\$5	-\$14	-\$2	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL	3302000	LAND RIGHTS	SG-P	-\$3,634	-\$55	-\$925	-\$293	-\$548	-\$1,603	-\$209	-\$1	\$0
AC PR DPR EL PL SR AC PR DPR EL	3303000	WATER RIGHTS	n-9s	-\$104	-\$2	-\$26	-\$8	-\$16	-\$46	9\$-	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL	3304000	FLOOD RIGHTS	SG-U	-\$57	-\$1	-\$15	-\$5	6\$-	-\$25	-\$3	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL	3304000	FLOOD RIGHTS	SG-P	-\$186	-\$3	-\$47	-\$15	-\$28	-\$82	-\$11	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	-\$154	-\$2	-\$39	-\$12	-\$23	89\$-	6\$-	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL	3310000	STRUCTURES AND IMPROVE	O-9S	-\$4,630	02\$-	-\$1,179	-\$373	669\$-	-\$2,042	-\$266	-\$2	\$0
AC PR DPR ELPLSR	3310000	STRUCTURES AND IMPROVE	SG-P	-\$21	\$0	-\$5	-\$2	-\$3	6\$-	-\$1	0\$	\$0
AC PR DPR EL PL SR	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	-\$1,241	-\$19	-\$316	-\$100	-\$187	-\$548	-\$71	\$0	\$0
AC PR DPR EL PL SR	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	-\$25,584	-\$389	-\$6,512	-\$2,059	-\$3,860	-\$11,284	-\$1,471	6\$-	\$0
AC PR DPR EL PL SR	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	-\$86	-\$1	-\$22	-\$7		-\$38	-\$5	\$0	\$0
AC PR DPR EL PL SR	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	-\$16,608	-\$253	-\$4,228	-\$1,337	-\$2,505	-\$7,325	-\$955	-\$6	\$0
AC PR DPR EL PL SR	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	968\$-	-\$14	-\$228	-\$72	-\$135	-\$395	-\$52	\$0	\$0
AC PR DPR EL PL SR	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	-\$5,330	-\$81	-\$1,357	-\$429	-\$804	-\$2,351	-\$306	-\$2	\$0
AC PR DPR EL PL SR	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	-\$15,356	-\$233	-\$3,909	-\$1,236	-\$2,317	-\$6,773	-\$883	-\$5	\$0
AC PR DPR EL PL SR	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	-\$1,253	-\$19	-\$319	-\$101	-\$189	-\$552	-\$72	\$0	\$0
AC PR DPR EL PL SR	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	-\$16,564	-\$252	-\$4,216	-\$1,333	-\$2,499	-\$7,306	-\$952	-\$6	\$0
AC PR DPR EL PL SR	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	-\$141,699	-\$2,154	-\$36,070	-\$11,405	-\$21,377	-\$62,498	-\$8,146	-\$48	\$0
AC PR DPR EL PL SR		"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	-\$172	-\$3	-\$44	-\$14	-\$26	-\$76	-\$10	\$0	\$0
AC PR DPR EL PL SR	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	-\$4,804	-\$73	-\$1,223	-\$387	-\$725	-\$2,119	-\$276	-\$2	\$0
AC PR DPR EL PL SR	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	-\$35	-\$1	6\$-	-\$3	-\$5	-\$15	-\$2	\$0	\$0
AC PR DPR EL PL SR	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	-\$71	-\$1	-\$18	9\$-	-\$11	-\$32	-\$4	\$0	\$0
AC PR DPR EL PL SR	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	-\$15,576	-\$237	-\$3,965	-\$1,254	-\$2,350	-\$6,870	-\$895	-\$5	\$0
AC PR DPR EL PL SR	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	-\$40,787	-\$620	-\$10,383	-\$3,283	-\$6,153	-\$17,990	-\$2,345	-\$14	\$0
AC PR DPR EL PL SR	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	-\$5,166	-\$79	-\$1,315	-\$416	-\$779	-\$2,279	-\$297	-\$2	\$0
AC PR DPR EL PL SR	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	-\$21,507	-\$327	-\$5,475	-\$1,731	-\$3,245	-\$9,486	-\$1,236	-\$7	\$0
AC PR DPR EL PL SR			SG-U	-\$4	0\$	-\$1	\$0		-\$2	\$0	\$0	\$0
AC PR DPR EL PL SR	3347000		SG-P	-\$2,271	-\$35	-\$578	-\$183	7	-\$1,002	-\$131	-\$1	\$0
AC PR DPR EL PL SR			SG-U	-\$105	-\$2	-\$27	-\$8	\$-	-\$46	-\$6	0\$	\$
AC PR DPR EL PL SR		MISC POWER PLANT EQUIP	SG-P	\$0	\$0	\$0	\$0		0\$	\$0	0\$	\$0
AC PR DPR EL PL SR			SG-P	-\$1,196	-\$18	-\$304	965-	-\$1	-\$528	604-	0\$	200
AC PR DPR EL PL SR			SG-P	\$0	\$0	80	\$0		\$0	200	20	2
AC PR DPR EL PL SR		MISC POWER PLANT EQUIP - RECREATION	SG-P	-\$1	\$0	\$0	\$0		-\$1	\$	\$0	00
AC PR DPR EL PL SR		"ROADS, RAILROADS & BRIDGES"	n-9s	-\$793	-\$12	-\$202	-\$64		-\$320	-\$46	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL PL SR		"ROADS, RAILROADS & BRIDGES"	SG-P	-\$6,608	-\$100	-\$1,682	-\$532	6\$-	-\$2,915	-\$380	-\$2	\$0
AC PR DPR EL PL SR	3403000	WATER RIGHTS - OTHER PRODUCTION	SG	\$0	\$0	\$0	\$0		\$0	\$	\$0	\$0
AC PR DPR EL PL SR AC PR DPR EL PL SR AC PR DPR EL PL SR	3410000	STRUCTURES & IMPROVEMENTS	SG	-\$43,008	-\$654	-\$10,948	-\$3,462	*	-\$18,969	-\$2,472	-\$14	\$
AC PR DPR EL PL SR AC PR DPR EL PL SR	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	-\$2,888	-\$44	-\$735	-\$232	-\$436	-\$1,274	-\$166	-\$1	\$0
AC PR DPR EL PL SR	3430000	PRIME MOVERS	SG	-\$664,263	-\$10,099	-\$169,091	-\$53,466	-\$100,213	-\$292,983	-\$38,188	-\$223	\$0
		GENERATORS	SG	-\$83,755	-\$1,273	-\$21,320	-\$6,741	1	-\$36,942	-\$4,815	-\$28	\$
AC PR DPR EL PL SR		ACCESSORY ELECTRIC EQUIPMENT	SG	-\$59,111	668\$-	-\$15,047	-\$4,758	Ÿ	-\$26,072	-\$3,398	-\$20	8
AC PR DPR EL PL SR	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	-\$2,579	-\$39	-\$656	-\$208		-\$1,137	-\$148	-\$1	80
1080000 AC PR DPR EL PL SR 3	3502000	LAND RIGHTS	SG	-\$38,896	-\$591	-\$9,901	-\$3,131	-\$5,868	-\$17,156	-\$2,236	-\$13	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC 0	Other
1080000	AC PR DPR EL PL SR	3520000	STRUCTURES & IMPROVEMENTS	SG	-\$35,208	-\$535	-\$8,962	-\$2,834	-\$5,312	-\$15,529	-\$2,024	-\$12	\$0
1080000	AC PR DPR EL PL SR	3530000	STATION EQUIPMENT	SG	-\$358,727	-\$5,454	-\$91,315	-\$28,874	-\$54,119	-\$158,222	-\$20,623	-\$120	\$0
1080000	AC PR DPR EL PL SR	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	-\$31,754	-\$483	-\$8,083	-\$2,556	-\$4,790	-\$14,005	-\$1,826	-\$11	\$0
1080000	AC PR DPR EL PL SR	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	-\$4,909	-\$75	-\$1,250	-\$395	-\$741	-\$2,165	-\$282	-\$2	\$0
1080000	AC PR DPR EL PL SR	3540000	TOWERS AND FIXTURES	SG	-\$294,506	-\$4,478	-\$74,968	-\$23,704		-\$129,896	-\$16,931	66\$-	\$0
1080000	AC PR DPR EL PL SR	3550000	POLES AND FIXTURES	SG	-\$299,980	-\$4,561	-\$76,361	-\$24,145	'	-\$132,311	-\$17,246	-\$101	\$0
1080000	AC PR DPR EL PL SR	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	-\$444,459	-\$6,758	-\$113,139	-\$35,774	-\$67,053	-\$196,035	-\$25,552	-\$149	\$0
1080000	AC PR DPR EL PL SR	3570000	UNDERGROUND CONDUIT	SG	-\$874	-\$13	-\$223	-\$70	-\$132	-\$386	05\$-	\$0	\$0
1080000	AC PR DPR EL PL SR	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	-\$2,173		-\$553	-\$175	-\$328	-\$958	-\$125	-\$1	\$0
1080000	AC PR DPR EL PL SR	3590000	ROADS AND TRAILS	SG	-\$4,488		-\$1,143	-\$361	229\$-	-\$1,980	-\$258	-\$2	\$0
1080000	AC PR DPR EL PL SR	3601000	LAND OWNED IN FEE	77	\$0	0\$	\$0	0\$	0\$	\$0	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	IDO	-\$560	\$0	\$0	0\$	0\$	\$	-\$560	\$0	\$0
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	OR	-\$2,832	0\$	-\$2,832	0\$	0\$	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	CA	969\$-	969\$-	\$0	0\$	0\$	\$0	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	15	-\$2,786	0\$	\$0	0\$	0\$	-\$2,786	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	WA	-\$165	0\$	\$0	-\$165	0\$	\$	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	WYP	-\$1,241	0\$	\$	0\$	-\$1,241	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	WYU	-\$833	0\$	\$0	\$0	-\$833	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	IDU	-\$626	\$0	\$0	\$0	0\$	\$	-\$626	0\$	\$0
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	OR	-\$6,453	0\$	-\$6,453		0\$	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	CA	-\$1,107	-\$1,107	\$0		0\$	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	5	-\$10,346	0\$	0\$		0\$	-\$10,346		\$0	\$0
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	WA	-\$953	0\$	\$0	-\$953	0\$	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	WYP	-\$3,172	\$0	\$0		-\$3,172	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	WYU	-\$349	0\$	\$0	\$0	-\$349	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	IDU	-\$11,373	0\$	\$0		\$0	\$0	-\$11,3	\$0	\$0
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	OR	-\$74,051	\$0	-\$74,051		\$0	0\$		\$0	\$0
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	ð	-\$6,572	-\$6,572	0\$	\$0	\$0	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	5	-\$103,481	0\$	\$0			-\$103,481		\$0	\$0
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	WA	-\$19,204	0\$	0\$	-\$1		\$0	\$0	\$0	\$0
1080000	AC PR DPR EI, PL SR	3620000	STATION EQUIPMENT	WYP	-\$36,056	0\$	0\$		•	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	WYU	-\$2,581	0\$	\$0		-\$2,5	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	-\$150	0\$	\$0			\$0	-\$150	0\$	\$0
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	-\$1,083	0\$	-\$1,083			\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	-\$198	-\$198	\$0			0\$		\$0	\$0
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	5	-\$1,287	\$0	\$0	\$0	0\$	-\$1,287	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	-\$343	\$0	\$0			\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3627000	ಪ ∘	WYP	-\$693	0\$	\$0		-\$693	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3627000	"STATION EQUIPMENT-SUPERVISORY & ALARM	MAG	-\$15	20	\$0	80	-\$15	0\$	1	\$0	200
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES	200	-\$20,121	04	*04 *038 975		04	0	420	2 0	Q Q
1080000	AC PR DPR FI PI SR	3640000	"POLES TOWERS AND FIXTIRES"	40	-\$34.051	-634 051	0\$	Ş	\$	0\$		9	\$
1080000	AC PR DPR FL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	151	-\$143.746	\$0	0\$	0\$	\$0	-\$143.746	\$0	0\$	\$0
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	WA	-\$61,611	\$	0\$	-\$61,6	\$0	\$0	so	80	0\$
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	WYP	-\$59,076	0\$	0\$		-\$59,076	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	MWU	-\$13,373	0\$	0\$	0\$	-\$13,373	0\$	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	IDG	-\$16,347	\$0	0\$		0\$	\$0	-\$16,347	\$0	\$0
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	-\$122,926	\$0	-\$122,926	\$0	0\$	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	-\$17,520	-\$17,520	\$0	0\$	0\$	0\$	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	5	-\$80,191	0\$	0\$	0\$	0\$	-\$80,191	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	-\$30,517	0\$	\$0	-\$30,517	\$0	\$	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	-\$33,759	0\$	\$0	\$0	-\$33,759	0\$	\$0	\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC C	Other
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	-\$4,526	0\$	0\$		3 -\$4,526	0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	IDO	-\$4,013	\$0	\$0			\$0	-\$4,013	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	OR	-\$41,031	\$0	-\$41,031			0\$	\$0	0\$	\$0
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	CA	-\$10,639	-\$10,639		\$0		0\$	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	5	960'52\$-	\$0	\$0		0\$ 00	960'52\$-	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	. WA	-\$9,650	0\$	1	9'6\$-				\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	WYP	-\$8,513	0\$		\$0	-\$8			\$0	\$0
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	WYU	-\$2,695	0\$						\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDO	-\$13,008	0\$					-\$13	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	-\$78,140							\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	ď	-\$12,381	-\$12,	1	\$0	\$0		\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	5	-\$208,409		\$0			-\$208		\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	-\$11,426	0\$	\$0	-\$11,4				\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	-\$21,309	\$0	\$0					\$0	\$0
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	-\$13,800	0\$	0\$					\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	IDU	-\$26,841	0\$	\$0	0\$			-\$26	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	OR	-\$217,224	\$	-\$217,224					\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	CA	-\$27,563	-\$27,563	0\$					\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	5	-\$119,127	0\$	0\$			-\$119		\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	WA	-\$54,014	\$0	\$0	-\$54,			0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	WYP	-\$37,509		\$0					\$0	\$0
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	WYU	-\$5,974		\$0		-\$5,974			\$0	\$0
1080000	AC PR DPR EL PL SR		SERVICES - OVERHEAD	IDU	-\$4,620		\$0				-\$4	\$0	\$0
1080000	AC PR DPR EL PL SR		SERVICES - OVERHEAD	OR	-\$33,297		-\$33,297					\$0	\$0
1080000	AC PR DPR EL PL SR		SERVICES - OVERHEAD	CA	-\$2,682	-\$2	\$0					\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	5	-\$36,526		\$0			-\$36		\$0	\$0
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	WA	-\$7,703		0\$	-\$7,				\$0	\$0
1080000	AC PR DPR EL PL SR		SERVICES - OVERHEAD	WYP	-\$5,258		0\$		ş			\$0	\$0
1080000	AC PR DPR EL PL SR		SERVICES - OVERHEAD	WYU	-\$765		\$0					\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	IDO	-\$11,098	\$0	0\$	\$0			-\$11,0	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	OR	-\$78,906		-\$78,906					\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	Š	-\$5,368		\$0					\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	5	-\$56,120	\$0	\$0			-\$56		\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	WA	-\$16,780	\$0	\$0	-\$16,	0\$			\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	WYP	-\$12,310	\$0	\$0				0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	WYU	-\$3,134	\$0	0\$	\$0	-\$3,1	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	METERS	IDO	-\$9,729		0\$		0\$	0\$	-\$9,729	\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	METERS	OR	-\$33,237		-\$33,237			\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	METERS	ð	-\$2,184		0\$			\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	METERS	5	-\$37,526	\$0	0\$			-\$37,526		\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	METERS	WA	-\$3,782		0\$	÷				\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	METERS	WYP	-\$3,573		0\$					\$0	\$0
1080000	AC PR DPR EL PL SR	3700000	METERS	MAN	-\$1,017	\$0	\$0		-\$1,0	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	IDO	-\$142	\$0	\$0			\$0	-\$1	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	g	-\$2,083	\$0	-\$2,083			\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	ð	-\$203		\$0	\$0	\$0			\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	5	-\$3,436		\$0			-\$3,436		\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	WA	-\$358	\$0	\$0				\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	-\$853	\$0	\$0					\$0	\$0
1080000	AC PR DPR EL PL SR	3710000		WYU	-\$136	\$0	\$0		-\$1			\$0	\$0
1080000	AC PR DPR EL PL SR	3730000		ngı	-\$432	\$0	\$0	0\$	\$0	\$0	-\$432	\$0	\$0
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	-\$10,344	\$0	-\$10,344	30		10\$		\$0	\$0



Primary Account		FERC Secondary Acet		Alloc	Total	ſ	Oregon	Wach	Wyoming	Utah	Idaho	FFRC	Other
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	Т	-\$556	-\$556	\$0	0\$	\$0	0\$	\$	\$0	\$
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	5	-\$12,270	\$0	0\$	0\$	0\$	-\$12,270	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	-\$1,978	\$0	\$0	-\$1,978	\$0	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3730000	SIGNAL	WYP	-\$3,258	\$0	0\$	\$0	-\$3,258	0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	-\$1,057	\$0	\$0	\$0	-\$1,057	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	IDO	-\$4	\$0	\$0	\$0	\$0	\$0	-\$4	\$0	\$0
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	SG	-\$1	\$0	\$0	\$0	0\$	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	5	-\$29	\$0	\$0	\$0		-\$29		\$0	\$0
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	WYP	-\$13	\$0	\$0	0\$		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	WYU	9\$-	\$0	\$0			\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	CN	-\$2,137	-\$53	-\$676		-\$166	-\$1,002		\$0	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	IDU	-\$4,470	0\$	\$0		0\$	\$0	-\$4,470	\$0	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	S.	-\$9,165	\$0	-\$9,165		0\$	0\$	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	SE	-\$269	-\$4	99\$-	-\$21	-\$45	-\$117	-\$17	\$0	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	SG	-\$2,674	-\$41	-\$681	-\$215	-\$403	-\$1,180	-\$154	-\$1	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	8	-\$621	-\$621	0\$		0\$	0\$	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	So	-\$28,170	-\$611	-\$7,570	-\$2,210	-\$3,946	-\$12,245	-\$1,580	-\$7	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	5	-\$12,915	\$0	0\$		\$0	-\$12,915	0\$	80	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	WA	-\$6,575	\$0	0\$	-\$6,575		0\$	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	WYP	-\$1,477	\$0	\$0	0\$	-\$1,477	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	WYU	-\$1,569	0\$	\$0		-\$1,569	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	CN	-\$2,081	-\$52	-\$658	-\$149	-\$161	-\$975	-\$86	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	IDO	-\$35	\$0	\$0		\$0	\$0	-\$35	0\$	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	OR	-\$770	\$0	-\$770	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	SE	-\$2	\$0	-\$1			-\$1	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	SG	-\$1,016	-\$15	-\$259		-\$153	-\$448	-\$58	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	CA	-\$63	-\$63		\$0		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	So	-\$14,853	-\$325	-\$3,9		-\$2,0	-\$6,456	-\$833	-\$4	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	5	-\$218	\$0		\$0	\$0	-\$218	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	WA	-\$230	\$0	\$0	-\$230		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	WYP	-\$238	0\$		0\$	-\$238	\$0	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	WYU	-\$11	\$0		0\$	-\$11	\$0		0\$	\$0
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	-\$2,215	-\$55	-\$701	-\$159	-\$1	-\$1,038		\$0	\$0
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	-\$310	\$0	\$0	\$0	\$0	\$0	-\$310	\$0	\$0
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	S.	-\$846	*0	-\$846	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	99\$-	-\$1	-\$16	-\$5		-\$29	-\$4	\$0	\$0
1080000	AC PR DPR EL PL SR	3912000	- PERSONAL	SG	-\$960	-\$15	-\$244	-\$77	-\$145	-\$423	-\$55	0\$	\$0
1080000	AC PR DPR EL PL SR	3912000	- PERSONAL	S	-\$77	-\$77	\$0			\$0			\$0
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	-\$20,718	-\$420	-\$5,568	Š,	-\$2,9	900'6\$-	-\$1,162		\$
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	5	-\$1,000	\$0	\$0	\$0		-\$1,000			\$0
1080000	AC PR DPR EL PL SR	3912000	- PERSONAL	WA	-\$358	\$0	\$0			\$0	0\$		\$
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	-\$1,092	\$0	\$0		-\$1,092	\$0	0\$		\$0
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	-\$56	\$0	\$0	\$0	-\$56	\$0	0\$		\$0
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	CN	-\$4	\$0	-\$1	\$0	\$0	-\$2	\$0		\$0
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	Ω	0\$	\$0	\$0		\$0	\$0	0\$		\$0
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	S.	-\$16	\$0	-\$16	\$0	0\$	\$0	0\$		\$0
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	SG	-\$170	-\$3	-\$43	-\$14	-\$26	-\$75	-\$10	\$0	\$0
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	So	-\$154	-\$3	-\$41	-\$12	-\$22	-\$67	6\$-	\$0	\$0
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	5	6\$-	\$0	\$0	\$0	\$0	6\$-	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3913000		WYP	-\$1	\$0	0\$	\$0	-\$1	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	IDG	-\$203	\$0	\$0	\$0	\$0	\$0	-\$203	\$0	\$0
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	OR	068\$-	\$0	-\$890	\$0	\$	0\$	\$0	\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyomina	Utah	Idaho	FERC	Other
108000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS		-\$75	-\$1	-\$18	9\$-		-\$32	-\$5	\$0	\$0
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	SG	-\$312	-\$5	62\$-	-\$25	-\$47	-\$138	-\$18	\$0	\$
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	S	-\$30	-\$30	\$0	\$0		0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	SO	-\$610	-\$13	-\$164	-\$48	ş	-\$265	-\$34	\$0	\$0
1080000	AC PR DPR EI, PI, SR	3920100	1/4 TON MINI-PICKUPS AND VANS	5	-\$1,563	\$0	\$0	\$0		-\$1,563	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	WA	-\$168	\$0	\$0	-\$168		\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	-\$266	\$0	\$0	\$0	Ì	\$0	\$0	0\$	\$0
1080000	AC PR DPR EL PL SR	3920100		WYU	-\$15	\$0	\$0	\$0		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	OR	-\$63	\$0	-\$63	0\$	\$0	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3920200		SG	-\$40	-\$1	-\$10	-\$3		-\$18	-\$2	\$0	\$0
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	SO	+6\$-	-\$2	-\$25	-\$7		-\$41	-\$5	\$0	\$0
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	5	-\$159	\$0	0\$	0\$		-\$159	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	WA	-\$21	0\$	\$0	-\$21		0\$		\$0	\$0
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	WYP	-\$30	\$0	0\$	\$0		0\$	\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDO	-\$853	0\$	\$0	0\$		0\$	-\$853	0\$	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	-\$2,951	0\$	-\$2,951	0\$		0\$	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	-\$254	-\$4	-\$62	-\$19		-\$110	-\$16	\$0	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	-\$4,382	-\$67	-\$1,115	-\$323	-\$661	-\$1,933	-\$252	-\$1	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	Ą	-\$239	-\$239	\$0	0\$		\$0	\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO	-\$723	-\$16	-\$194	57	-\$1		-\$41	\$0	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	5	-\$4,609	\$0	\$0	\$0		-\$4,6		\$0	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA	-\$509	\$0	\$0	-\$509		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP	-\$730	\$0	\$0	\$0	-\$730	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU	-\$272	\$0	\$0	\$0		0\$		\$0	\$0
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDO	-\$1,174	\$0	\$0	\$0	\$0	\$0	-\$1,174	\$0	\$0
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR	-\$4,645	\$0	-\$4,645	\$0		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE	-\$161	-\$2	-\$39	-\$12		-\$70	-\$10	\$0	\$0
1080000	AC PR DPR EL PL SR	3920500		SG	-\$2,850	-\$43	-\$725	-\$2	-\$4	-\$1,257	-\$164	-\$1	\$
1080000	AC PR DPR EL PL SR	3920500		ð	-\$399	-\$399	\$0			0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO	-\$402	6\$-	-\$108	*	Ÿ		-\$23	\$	\$0
1080000	AC PR DPR EL PL SR	3920500	"I TON AND ABOVE, TWO-AXLE TRUCKS"	5	-\$7,512	\$0	\$0	1	\$	-\$7,		\$0	\$0
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	-\$1,424	\$0	\$0	-\$1,4				\$0	\$0
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	-\$1,421	\$0	\$0		-\$1,421	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	-\$297	\$0	\$0	\$0	-\$2	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	OR	-\$52	\$0	-\$52		\$0	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	SE	-\$3	\$0	-\$1	\$				\$0	\$0
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	SG	-\$1,814	-\$28	-\$462	-\$146			-\$104	-\$1	\$0
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	5	-\$94	\$0	\$0	\$0\$		9"	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	ng i	-\$326	\$0	0\$	200	\$0	80	-\$326	0, 5	\$0
1080000	AC PR DPR EL PL SR	3920900	IRAILERS	X L	-\$898	0,4	-\$898	100			04	2 6	2
1080000	AC PR UPR EL PL SK	3920900	IRAILERS	7 5	/14-	04	56-	16-	ľ	oc.	14.	0, 0	2 3
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	25	18/8/	-\$12	-\$200	"	1\$-	-\$347	C44.	0,4	200
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	5	-\$133	-\$133	\$0			0\$	\$0	20	0\$
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	20	-\$200	-\$4	-\$54	5		/8\$-	-\$11	20	0,5
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	5	-\$1,735	\$0	\$0		\$0	-\$1,735		\$0	\$0
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WA	-\$216	\$0	\$0	-\$2		\$0	0\$	20	20
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WYP	-\$834	\$0	\$0	\$0		\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WYU	-\$164	\$0	\$0		\$			\$0	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDG	-\$37	\$0	\$0				\$7	\$0	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	S)	-\$135	\$0	-\$135	\$0	\$0	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SE	-\$4	\$0	-\$1	\$0				\$0	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG	-\$177	-\$3	-\$45	-\$14	-\$27	-\$78	-\$10	\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	ð	-\$31	-\$31	0\$	0\$	0\$	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	So	-\$20	0\$	-\$5	-\$2		6\$-	-\$1	\$0	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	5	-\$128	\$0	0\$	0\$	0\$	-\$128	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WA	-\$27	0\$	0\$	-\$27		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP	69\$-	\$0	\$0	0\$		\$0	\$0	0\$	\$0
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU	6\$-	\$0	\$0	\$0	6\$-	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	OR	-\$125	\$0	-\$125			\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	SG	-\$227	-\$3	-\$58			-\$100	-\$13	\$0	\$0
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	SO	-\$168	-\$4	-\$45	-\$13		-\$73	6\$-	\$0	\$0
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	5	-\$527	\$0	0\$			-\$527	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	WA	-\$120	\$0	\$0	-\$120	\$0	\$0	\$0	0\$	\$0
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP	-\$47	\$0	0\$	0\$		\$0	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3923000	TRANSPORTATION EQUIPMENT	so	-\$801	-\$17	-\$215	-\$63	-\$112	-\$348	-\$45	\$0	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	UQI	-\$183	\$0	0\$	0\$		0\$		\$0	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	OR	-\$1,472	\$0	-\$1,472			\$0		0\$	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	SG	-\$2,276	-\$35	5\$-	15	-\$343	-\$1,004	-\$1	-\$1	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	5	-\$122	-\$122				\$0		0\$	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	SO	-\$104	-\$2		8\$-	-\$15	-\$45	9\$-	0\$	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	5	-\$2,079	\$0				-\$2,079	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WA	-\$345	\$0		-\$345		\$0	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WYP	-\$474	0\$	0\$		-\$474	\$0	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WYU	-\$16	\$0			-\$16	\$0	\$0	0\$	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDOI	-\$853	\$0		0\$		\$0	-\$853	0\$	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	-\$5,190	\$0			0\$	\$0	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	69\$-	-\$1	-\$17	-\$5	-\$12	-\$30	-\$4	\$0	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	-\$13,073	-\$199	4	-\$1,052	-\$1,972	-\$5,766		-\$4	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	Š	-\$373	-\$373		0\$		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	-\$2,737	-\$59		-\$215	-\$3	-\$1,190		-\$1	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	5	-\$6,385	\$0	\$0			-\$6,385	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	-\$1,588	\$0		-\$1,588	0\$	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	-\$1,961	\$0			Ş	0\$	0\$	0\$	\$0
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	-\$292	\$0		0\$	-\$2	\$0	\$0	0\$	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	IDU	-\$709	\$0			\$0	\$0	-\$709	\$0	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	OR	-\$3,306	\$0	\$-	0\$		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SE	-\$329	-\$5	-\$80		-\$55	-\$143	-\$21	\$0	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SG	-\$3,177	-\$48		-\$2	p\$-	-\$1,401	-\$183	-\$1	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	CA	-\$182	-\$182				\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SO	-\$2,182	-\$47	*		-\$3	-\$948	-\$1	-\$1	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	5	-\$3,693	\$0		\$0	\$	-\$3,693		\$0	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WA	-\$755	\$0	0\$	97		0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WYP	-\$1,093	\$0			ş	80		\$0	\$0
1080000	AC PR DPR EL PL SR	3950000		WYU	-\$259	0\$				\$0		\$0	\$
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	IDO	-\$957	\$0				\$0	-\$6	\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	10000#-16000#	OR	-\$3,555	0\$	-\$3	\$0	\$0	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	10000#-16000#	SG	-\$260	-\$4				-\$115	-\$15	\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	10000#-16000#	ð	899\$-	-\$668	0\$			\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	10000#-16000#	SO	-\$261	9\$-	-\$70	ş	\$	-\$114	-\$15	\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	ħ	-\$3,961	0\$	0\$			-\$3,961	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WA	-\$1,121	0\$	0\$	-\$1,1		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	10000#-16000#	WYP	-\$1,640	\$0	\$0	0\$	\$-	\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	MAN	-\$334	\$0	\$0		-\$3	0\$	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDO	-\$64	\$0	\$0	\$0	\$0	0\$	-\$64	0\$	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	-\$282	\$0	-\$282)\$	\$0	0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	-\$73	-\$1	-\$19	9\$-	-\$11	-\$32		\$0	\$0
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	CA	-\$85	-\$85	\$0	\$	\$0	0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	15	-\$297	0\$	\$0	0\$		-\$297	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	-\$82	0\$	\$0	0\$				\$0	\$0
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	-\$87	\$0	\$0	\$0	**	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDG	-\$648	\$0	\$0	\$0		0\$	9\$-	\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	R	-\$3,570	\$0	-\$3,570)\$				\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	-\$490	-\$7	-\$125	-\$39	5-	-\$2	ş	\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	ď	-\$531	-\$531	\$0	\$0	0\$	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	80	-\$135	-\$3	-\$36	-\$11	-\$19	-\$59		\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	5	-\$4,570	0\$	\$0	0\$		-\$4,570		\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	-\$1,444	\$0	\$0	-\$1,444			0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	-\$850	\$0	\$0	\$0	-\$850		\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	-\$335	\$0	\$0	\$0		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3961000	CRANES	OR	-\$132	\$0	-\$132)\$				\$0	\$0
1080000	AC PR DPR EL PL SR	3961000	CRANES	SG	-\$1,459	-\$22	-\$371	-\$117	-\$2	-\$643	-\$84	\$0	\$0
1080000	AC PR DPR EL PL SR	3961000	CRANES	77	-\$1	\$0	\$0	\$	\$0	-\$1		\$0	\$0
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	-\$208	\$0	-\$208	0\$				\$0	\$0
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SE	-\$4	0\$	-\$1					\$0	\$0
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	-\$8,075	-\$123	-\$2,055	,	-\$1	\$-	Ť	-\$3	\$0
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	-\$484	-\$10	-\$130	-\$38	-\$68	-\$210	۰	\$0	\$0
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	ъ	-\$516	\$0	\$0	\$0	\$0	-\$5	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	-\$98	\$0	\$0	\$(\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDO	-\$604	\$0	\$0	\$0	\$0	\$0	-\$604	\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	OR	-\$3,359	\$0	-\$3,359					\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	-\$68	-\$1	-\$17	-\$5	97	9		\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	CA	-\$329	-\$329	\$0					\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	-\$112	-\$2	-\$30		\$-			\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	5	-\$5,467	\$0	\$0	\$0		-\$5,4		\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WA	-\$963	\$0	\$0	-\$963				\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	-\$1,071	\$0	0\$	\$	\$º			\$0	\$0
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	-\$182	\$0	\$0	0\$	-\$1	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	IDU	-\$314	0\$	0\$	\$0			-\$3	\$0	\$0
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	-\$665	0\$	-\$665)\$				\$0	\$0
1080000	AC PR DPR EL PL SR	3961300		SE	-\$145	-\$2	-\$35					\$0	\$0
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	-\$2,382	-\$36	909\$-	-\$1	-\$3	-\$1,0	-\$1	-\$1	\$0
1080000	AC PR DPR EL PL SR	3961300	TRENCHERS,	ð	-\$154	-\$154	0\$	\$0				\$0\$	\$0
1080000	AC PR DPR EL PL SR	3961300		SO.	-\$131	-\$3	-\$35	-\$10	-\$18	/85-	18-	200	0,4
1080000	AC DO DOR EL PL SR	3961300	SNOWCATS, BACKHOES, IRENCHERS, SNOWBLOWR	5 4 7	-\$1,617	Q# Q#	04	\$0				2 0	2 0
1080000	AC PR DPN EL PL SR	3061300		WAVE	-4343	0\$	0\$	0\$	59-			Ç	\$0\$
1080000	AC DR DDR FI PI SR	3961300		WAEI	-\$212	\$0	\$0	\$0				\$0	\$0
1080000	AC PR DPR FI PI SR	3970000		S	-\$1,026	-\$26	-\$324	-\$73		-\$-	ş	\$0	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	ID	-\$2,583	\$0	\$0	0\$	0\$		-\$2,583	\$0	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	OR	-\$22,612	\$	-\$22,612	0\$		0\$	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	SE	-\$63	-\$1	-\$16	-\$5	-\$11	-\$28	-\$4	\$0	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	SG	-\$46,447	-\$706	-\$11,823	-\$3,738	-\$7,007	-\$20,486	-\$2,670	-\$16	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	CA	-\$1,544	-\$1,544	\$0	0\$		\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	SO	-\$25,307	-\$549	-\$6,801	-\$1,986	-\$3,5		-\$1,4	-\$6	\$0
1080000	AC PR DPR EL PL SR	3970000		15	-\$16,586	\$0	0\$	\$0		-\$16,5		\$0	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WA	-\$5,118	\$0	\$0	-\$5,118	\$0	\$	\$0	0\$	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WYP	-\$10,643		\$0	2\$		\$0	\$0	ı	\$0
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WYU	-\$1,632	\$0	\$0	\$0	-\$1,632	\$0	\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	IDU	-\$163	0\$	\$0	\$0	0\$	0\$	-\$163	\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	OR	-\$1,020	\$0	-\$1,020	9\$				\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SE	-\$27		-\$7					\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SG	-\$1,346		-\$343	-\$1	-\$2	-\$594	-\$77	\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	Š	96\$-	96\$-	\$0			\$0		0\$	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SO	-\$225	-\$5	1	ķ	-\$31	86\$-	\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	5	-\$1,104	\$0				-\$1,104		\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WA	-\$261	\$0		\$			\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WYP	-\$382	0\$	0\$	\$0	'	0\$	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WYU	-\$37	\$0						\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	CN	-\$170	-\$4	Ÿ	5-	-\$13		2\$-	0\$	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	IDO	-\$33	\$0	0\$	0\$		0\$		\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	OR	-\$360							\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SE	-\$2						\$0	\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SG	-\$903	-\$14			3 -\$136	-\$398		\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	S,	-\$15	-\$15	0\$			\$0	0\$	\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SO	-\$1,386	-\$30	-\$3		-\$1			\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	5	-\$284				0\$ 00	-\$2		0\$	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WA	-\$61	\$0						\$0	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYP	-\$101	\$0	0\$	0\$	-\$101	\$0		0\$	\$0
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYU	-\$13				97			\$0	\$0
1080000	AC PR DPR EL PL SR	3992200	LAND RIGHTS	SE	\$0							0\$	\$0
1080000	AC PR DPR EL PL SR	3993000	"ENGINEERING SUPP-OFF WORK (SECY, MAP, DRAF	SE	-\$227		\$7		97	-		0\$	\$0
1080000	AC PR DPR EL PL SR	3994100	SURFACE - PLANT EQUIPMENT	SE	\$0							\$0	\$0
1080000	AC PR DPR EL PL SR	3994400	SURFACE - ELECTRIC POWER FACILITIES	SE	\$0							\$0	\$0
1080000	AC PR DPR EL PL SR	3994500	UNDERGROUND - COAL MINE EQUIPMENT	SE	\$0	\$0	0\$	\$0	0\$	\$0		\$0	\$0
1080000	AC PR DPR EL PL SR	3994600	LONGWALL SHIELDS	SE	\$0							\$0	\$0
1080000	AC PR DPR EL PL SR	3994700	LONGWALL EQUIPMENT	SE	\$0							\$0	\$0
1080000	AC PR DPR EL PL SR	3994800	MAINLINE EXTENSION	SE	\$0							\$0	\$0
1080000	AC PR DPR EL PL SR	3994900	SECTION EXTENSION	SE	\$0							\$	\$0
1080000	AC PR DPR EL PL SR	3995100	VEHICLES	SE	-\$110							\$0	\$0
1080000	AC PR DPR EL PL SR	3995200	HEAVY CONSTRUCTION EQUIPMENT	SE	-\$64	-\$1	-\$16					\$0	\$0
1080000	AC PR DPR EL PL SR	3996000	MISCELLANEOUS GENERAL EQUIPMENT	SE	-\$192			,	•		-\$12	\$0	\$0
1080000	AC PR DPR EL PL SR	3996100	COMPUTERS - MAINFRAME	SE	-\$42		-\$10	-\$3				\$0	\$0
1080000	AC PR DPR EL PL SR	3997000	MINE DEVELOPMENT AND ROAD EXTENSION	SE	\$0	_	0\$		_			\$0	\$0
1080000 Total					-\$8,588,429	-\$216,1	-\$2,482,4	-\$705,9	-\$1,179,3	-\$3,520,4	-\$4	-\$1,930	\$0
1083000	AC PR DPR-REMOVAL	288351	Reg Liab Contra - Carbon Decomm - ID	2 2	\$1,248				\$0		\$1,248	\$0	\$0
1083000	AC PR DPR-REMOVAL	288353	Reg Liab Contra - Carbon Decomm - UT	5	\$9,026	\$0	0\$	\$0		0′6\$		\$0	\$0
1083000	AC PR DPR-REMOVAL	288355	Reg Liab Contra - Carbon Decomm - WY	WYP	\$2,676	\$0	┙			\$0	_	\$0	\$0
1080000 Total					-\$8,050,787	-\$208,	-\$2,348,864	-\$663,	-\$1,097	-\$3,279	-\$450,	-\$1,754	\$0
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG	\$824		*			*		\$0	\$0
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-P	-\$7		-\$2	-\$1	-\$1	-\$3	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	SG	-\$223				\$			\$0	\$0
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	IDO	\$188						\$188	\$0	\$0
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	OR	-\$20	0\$	47				0\$	0\$	\$0
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	CA	-\$2					\$0	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	5	\$1,759		0\$	0\$	0\$	\$1,7	\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WA	-\$8						\$0	\$0	\$0
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WYP	\$142	0\$		0\$	\$1		0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SG	\$0	\$0	\$0	\$	0\$	\$0	\$0	\$0	\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SO	-\$36	-\$1	-\$10	-\$3	-\$5	-\$16	-\$2	\$0	\$0
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	5	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SE	\$0	0\$	0\$	\$0	\$0	0\$	0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SO	\$407	6\$	\$109	\$32	\$57	\$177	\$23	0\$	\$0
1085000	AC PR DPR-ACCRUAL	145131	Accum Depr - Hydro - ID Klamath Adj	OTHER	\$283	0\$	\$0	\$0	\$0	0\$	0\$	\$0	\$283
1085000	AC PR DPR-ACCRUAL	145134	Accum Depr - Hydro - WY Klamath Adj	OTHER	\$722	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$722
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-U	-\$1,685	-\$26	-\$459	-\$136	-\$254	-\$743	76\$-	-\$1	\$0
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-P	\$472	2\$	\$120	\$38	\$71	\$208	\$27	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SE	\$0	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SG	\$45,147	\$686	\$11,492	\$3,634	\$6,811	\$19,913	\$2,595	\$15	\$0
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPR NON-	SG	\$7,438	\$113	\$1,893	\$299	\$1,122	\$3,281	\$428	\$2	\$0
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	IDO	69\$	0\$	\$0	0\$	0\$	0\$	69\$	0\$	\$0
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	OR	\$585	\$0	\$585	\$0	0\$	0\$	0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	CA	\$143	\$143	0\$	\$0	0\$	0\$	0\$	\$0	\$
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	17	-\$2,042	\$0	\$0	\$0	\$0	-\$2,042	0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WA	\$428	0\$	\$0	\$428	\$0	0\$	0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WYU	\$179	\$0	\$0	\$0	\$179	0\$	0\$	0\$	\$0
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SG	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SO	\$212	\$5	\$57	\$17	\$30	\$92	\$12	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	OR	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SG	\$23	\$0	\$6	\$2	\$4	\$10	\$1	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SO	-\$69	-\$2	-\$19	-\$5	-\$10	-\$30	-\$4	\$0	\$0
1085000	AC PR DPR-ACCRUAL	145219	MINING ASSETS - ACCUM DEPR - NON-REC	SE	\$1,025	\$15	\$251	\$78	\$171	\$445	\$64	0\$	\$0
1080000 Total					-\$5,315,577	-\$166,515	-\$1,652,661	-\$443,297	-\$684,944	-\$2,074,929	-\$293,400	-\$837	\$1,005
Grand Total					-\$8,519,526	-\$215,228	-\$2,468,239	-\$701,179	-\$1,168,303	-\$3,488,078	-\$477,593	-\$1,912	\$1,005



Amortization Reserve
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		FFRC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming Illah		Idaho	FFRC	Other
	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS		-\$856	\$0	\$	\$0	\$0	\$0	\$856	10	\$0
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG	-\$4,199	-\$64	-\$1,069	-\$338	-\$633	-\$1,852	-\$241	-\$1	\$0
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-U	-\$5,333	-\$81	-\$1,358	-\$429	-\$805	-\$2,352	-\$307	-\$2	\$0
	AC PR AMR EL PT SR	3020000		5	\$17,824	\$0	0\$	\$0	0\$	\$17,824	\$0	\$0	\$0
	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-P	-\$67,572	-\$1,027	-\$17,201	-\$5,439	-\$10,194	-\$29,804	-\$3,885	-\$23	\$0
	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	ğ	-\$73	\$0	-\$73	0\$	0\$	0\$	\$0	0\$	\$0
	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	SG	-\$9,818	-\$149	-\$2,499	-\$790	-\$1,481	-\$4,331	-\$564	-\$3	\$0
	AC PR AMR EL PT SR	3031050		8	-\$10,931	-\$237	-\$2,937	-\$858	-\$1,531	-\$4,751	-\$613	-\$3	\$0
1110000	AC PR AMR EL PT SR	3031080	FUEL MGMT SYSTEM	So	-\$3,293	-\$71	-\$885	-\$258	-\$461	-\$1,431	-\$185	-\$1	\$0
	AC PR AMR EL PT SR	3031230	AUTOMATE POLE CARD SYSTEM	So	-\$4,410	96\$-	-\$1,185	-\$346	-\$618	-\$1,917	-\$247	-\$1	\$0
1110000	AC PR AMR EL PT SR	3031470	RILDA CANYON ROAD IMPROVEMENTS	SE	\$0	\$0	0\$	\$0	0\$	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	3031680	DISTRIBUTION AUTOMATION PILOT	SO	-\$13,212	-\$287	-\$3,550	-\$1,037	-\$1,851	-\$5,743	-\$741	-\$3	\$0
1110000	AC PR AMR EL PT SR	3031760	RECORD CENTER MGMT SOFTWARE	So	-\$291	9\$-	-\$78	-\$23	-\$41	-\$126	-\$16	0\$	\$0
1110000	AC PR AMR EL PT SR	3031830	CUSTOMER SERVICE SYSTEM	S	-\$105,008	-\$2,624	-\$33,209	-\$7,516	-\$8,140	-\$49,203	-\$4,316	0\$	\$0
	AC PR AMR EL PT SR	3032040	SAP	So	-\$144,269	-\$3,132	-\$38,769	-\$11,321	-\$20,210	-\$62,712	-\$8,091	-\$35	\$0
1110000	AC PR AMR EL PT SR	3032220	ENTERPRISE DATA WRHSE - BI RPTG TOOL	SO	-\$1,660	-\$36	-\$446	-\$130	-\$233	-\$722	-\$93	\$0	\$0
	AC PR AMR EL PT SR	3032260	DWHS - DATA WAREHOUSE	So	-\$1,158	-\$25	-\$311	-\$91	-\$162	-\$503	-\$65	\$0	\$0
	AC PR AMR EL PT SR	3032270	ENTERPRISE DATA WAREHOUSE	So	-\$5,877	-\$128	-\$1,579	-\$461	-\$823	-\$2,555	-\$330	-\$1	0\$
1110000	AC PR AMR EL PT SR	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	-\$2,908	-\$63	-\$781	-\$228	-\$407	-\$1,264	-\$163	-\$1	\$0
	AC PR AMR EL PT SR	3032340	FACILITY INSPECTION REPORTING SYSTEM	So	-\$1,905	-\$41	-\$512	-\$149	-\$267	-\$828	-\$107	0\$	\$0
	AC PR AMR EL PT SR	3032360	2002 GRID NET POWER COST MODELING	So	-\$8,933	-\$194	-\$2,400	-\$701	-\$1,251	-\$3,883	-\$501	-\$2	\$0
	AC PR AMR EL PT SR	3032450	MID OFFICE IMPROVEMENT PROJECT	So	-\$9,728	-\$211	-\$2,614	-\$763	-\$1,363	-\$4,229	-\$546	-\$2	\$0
	AC PR AMR EL PT SR	3032480	OUTAGE CALL HANDLING INTEGRATION	N O	-\$1,981	-\$50	-\$626	-\$142	-\$154	-\$928	-\$81	\$0	\$0
	AC PR AMR EL PT SR	3032510	OPERATIONS MAPPING SYSTEM	So	-\$10,385	-\$225	-\$2,791	-\$815	-\$1,455	-\$4,514	-\$582	-\$3	0\$
	AC PR AMR EL PT SR	3032530	POLE ATTACHMENT MGMT SYSTEM	So	-\$1,892	-\$41	-\$509	-\$149	-\$265	-\$823	-\$106	\$0	\$0
1110000	AC PR AMR EL PT SR	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	So	-\$2,355	-\$51	-\$633	-\$185	-\$330	-\$1,023	-\$132	-\$1	\$0
1110000	AC PR AMR EL PT SR	3032600	SINGLE PERSON SCHEDULING	SO	-\$10,498	-\$228	-\$2,821	-\$824	-\$1,471	-\$4,563	-\$589	-\$3	\$0
1110000	AC PR AMR EL PT SR	3032640	TIBCO SOFTWARE	SO	-\$4,204	-\$91	-\$1,130	-\$330	-\$589	-\$1,827	-\$236	-\$1	\$0
1110000	AC PR AMR EL PT SR	3032670	C&T OFFICIAL RECORD INFO SYSTEM	SO	-\$1,586	-\$34	-\$426	-\$124	-\$222	689\$-	-\$89	\$0	\$0
1110000	AC PR AMR EL PT SR	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	-\$1,581	-\$24	-\$403	-\$127	-\$239	269\$-	-\$91	-\$1	\$0
1110000	AC PR AMR EL PT SR	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	-\$68	-\$1	-\$17	-\$5	-\$10	-\$30	-\$4	\$0	\$0
1110000	AC PR AMR EL PT SR	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	SG	-\$6,322	96\$-	-\$1,609	-\$509	-\$954	-\$2,788	-\$363	-\$2	\$0
	AC PR AMR EL PT SR	3032760	SWIFT 2 IMPROVEMENTS	SG	-\$4,903	-\$75	-\$1,248	-\$395	-\$740	-\$2,162	-\$282	-\$2	\$0
	AC PR AMR EL PT SR	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	-\$103	-\$2	-\$26	-\$8	-\$15	-\$45	9\$-	\$0	\$0
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	-\$41	-\$1	-\$10	-\$3	9\$-	-\$18	-\$2	\$0	\$0
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	9\$-	\$0	-\$2	\$0	-\$1	-\$3	\$0	00	\$0
	AC PR AMR EL PT SR	3032830	VCPRO - VISUALCOMPUSETPRO XEROX CUST STM	SO	-\$2,179	-\$47	-\$585	-\$171	-\$305	-\$947	-\$122	-\$1	\$0
	AC PR AMR EL PT SR	3032860	WEB SOFTWARE	OS :	-\$2,657	-\$58	-\$714	-\$209	-\$372	-\$1,155	-\$149	-\$1	\$0
	AC PR AMR EL PT SR	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	-\$1,535	-\$23	-\$391	-\$124	-\$232	-\$677	-\$88	-\$1	\$0
1110000	AC PR AMR EL PT SR	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	-\$4,648	-\$101	-\$1,249	-\$365	-\$651	-\$2,020	-\$261	-\$1	\$0
1110000	AC PR AMR EL PT SR	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	-\$17,508	-\$266	-\$4,457	-\$1,409	-\$2,641	-\$7,722	-\$1,007	-\$6	\$0
1110000	AC PR AMR EL PT SR	3033090	STEAM PLANT INTANGIBLE ASSETS	5	-\$23	\$0	\$0	\$0	0\$	-\$23	\$0	\$0	\$0
	AC PR AMR EL PT SR	3033120	RANGER EMS/SCADA SYSTEM	SG	-\$130	-\$2	-\$33	-\$10	-\$20	-\$57	-\$7	\$0	\$0
1110000	AC PR AMR EL PT SR	3033120	RANGER EMS/SCADA SYSTEM	SO	-\$34,721	-\$754	-\$9,330	-\$2,725	-\$4,864	-\$15,093	-\$1,947	-\$8	\$0
1110000	AC PR AMR EL PT SR	3033120	RANGER EMS/SCADA SYSTEM	WYP	-\$427	\$0	0\$	0\$	-\$427	\$0	0\$	0\$	\$0
1110000	AC PR AMR EL PT SR	3033170	GTX VERSION 7 SOFTWARE	S	-\$2,981	-\$75	-\$943	-\$213	-\$231	-\$1,397	-\$123	\$0	\$0
1110000	AC PR AMR EL PT SR	3033190	ITRON METER READING SOFTWARE	CN	-\$3,795	-\$95	-\$1,200	-\$272	-\$294	-\$1,778	-\$156	\$0	\$0
1110000	AC PR AMR EL PT SR	3033210	ARCFM SOFTWARE	SO	-\$416	6\$-	-\$112	-\$33	-\$58	-\$181	-\$23	0\$	\$0
	AC PR AMR EL PT SR	3033220	MONARCH EMS/SCADA	SO	-\$79	-\$2	-\$21	9\$-	-\$11	-\$34	-\$4	0\$	\$0
	AC PR AMR EL PT SR	3033230	VREALIZE VMWARE - SHARED	SO	-\$1	\$0	0\$	0\$	0\$	\$0	\$0	000	\$0
1110000	AC PR AMR EL PT SR	3033300	SECID - CUST SECURE WEB LOGIN	S	-\$1,085	-\$27	-\$343	-\$78	-\$84	-\$209	-\$45	\$0	\$0



Amortization Reserve
13 Month Average as of June 2016
Allocation Method - Factor 2010 Protocol
(Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR	3033310	C&T - ENERGY TRADING SYSTEM	SO	-\$9,350	-\$203	-\$2,512	-\$734	-\$1,310	-\$4,064	-\$524	-\$2	\$0
1110000	AC PR AMR EL PT SR	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	-\$5,995	-\$91	-\$1,526	-\$483	+8904	-\$2,644	-\$345		\$0
1110000	AC PR AMR EL PT SR	3033360	DSM REPORTING & TRACKING SOFTWARE	SO	-\$1,130	-\$25	-\$304	-\$89	-\$158	-\$491	-\$63	\$0	\$0
1110000	AC PR AMR EL PT SR	3033370	DISTRIBUTION INTANGIBLES	WYP	-\$17	\$0	0\$	\$0	-\$17	0\$	0\$	\$0	\$0
1110000	AC PR AMR EL PT SR	3033380	MISCELLANEOUS SMALL SOFTWARE PACKAGES	SG	-\$488	-\$7	-\$124	-\$39	+24-	-\$215	-\$28	\$0	\$0
1110000	AC PR AMR EL PT SR	3033390	RMT TRADE SYSTEM	SO	-\$25	-\$1	-\$7	-\$2	-\$4	-\$11	-\$1	\$0	\$0
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	CN	-\$56	-\$1	-\$18	-\$4	-\$4	-\$26	-\$2	\$0	\$0
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	IDU	-\$4	\$0	0\$	\$0	0\$	0\$	-\$4	\$0	\$0
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	OR	-\$13	0\$	-\$13	\$0	0\$	0\$	0\$	\$	\$0
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SE	-\$214	-\$3	-\$52	-\$16	-\$36	-\$93	-\$13	\$0	\$0
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SG	-\$12,242	-\$186	-\$3,116	-\$985	-\$1,847	-\$5,400	-\$704	-\$4	
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SO	-\$218	-\$5	-\$59	-\$17	-\$31	-\$95	-\$12	\$0	\$0
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	5	-\$4	\$0	\$0	\$0	0\$	-\$4	0\$	\$0	\$0
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WYP	-\$1	\$0	\$	\$0	-\$1	0\$	0\$	\$0	\$0
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG	-\$190	-\$3	-\$48	-\$15	-\$29	-\$84	-\$11		0\$
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG-P	-\$35	-\$1	6\$-	-\$3	-\$5	-\$15	-\$2	\$0	\$0
1110000	AC PR AMR EL PT SR	3035322	ACD#Call Center Automated Call Distribut	S	-\$1,179	-\$29	-\$373	-\$84	-\$91	-\$553	-\$48	\$0	\$0
1110000	AC PR AMR EL PT SR	3035330	OATI-OASIS INTERFACE	SO	-\$753	-\$16	-\$202	-\$59	-\$106	-\$327	-\$42	\$0	\$0
1110000	AC PR AMR EL PT SR	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	-\$1,442	-\$22	-\$367	-\$116	-\$218	-\$636	-\$83	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CN	\$0	\$0	\$0	0\$	0\$	\$0	0\$	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDO	-\$275	\$0	\$0	\$0	0\$	\$0	-\$275		\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	S.	-\$4,770	\$0	-\$4,770	0\$	0\$	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SG	-\$182	-\$3	-\$46	-\$15	-\$27	-\$80	-\$10	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	5	-\$571	-\$571	\$0	0\$	\$0	\$0	0\$	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	-\$4,965	-\$108	-\$1,334	-\$390	969\$-	-\$2,158	-\$278	-\$1	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	5	-\$15	\$0	\$0	0\$	0\$	-\$15	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	-\$1,426	\$0	\$0	-\$1,426	0\$	\$0	\$0	\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	-\$4,618	\$0	\$0	\$0	-\$4,618	\$0		\$0	\$0
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYU	-\$41	\$0	\$0	\$0	-\$41	\$0	\$0	\$0	\$0
1110000 Total					-\$551,935	-\$12,125	-\$157,969	-\$44,585	-\$77,328	-\$229,000	-\$30,809	-\$120	\$0
1119000	AC PR AMR EL PT SR-O	146149	SOFTWARE DEVELOPMENT-NON-REC	SO	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	\$0
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SG	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SO	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1119000 Total					\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
Grand Total					-\$551,935	-\$12,125	-\$157,969	-\$44,585	-\$77,328	-\$229,000	-\$30,809	-\$120	\$0
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Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming Utah	Idaho	FERC		Other
1901000	ACCUM DEF INC TAX	137203	DTA 705.514 RL OR Def NPC - Current	отнек	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
1901000	ACCUM DEF INC TAX	137205	DTA 705.518 RL WA Def NPC - Current	OTHER	\$22		0\$	\$0	0\$	\$0	0\$	\$0	\$22
1901000	ACCUM DEF INC TAX	137213	DTA 705.525 RL OR RECs in Rate - Current	OTHER	\$78	\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$78
1901000	ACCUM DEF INC TAX	137214	DTA 705.522 RL UT RECs in Rate - Current	OTHER	0\$		0\$	\$0	0\$	0\$	\$0	0\$	\$0
1901000	ACCUM DEF INC TAX	137215	DTA 705.523 RL WA RECs in Rate - Current	OTHER	\$0	\$0	\$0	\$0	\$0	0\$	\$0	0\$	\$0
1901000	ACCUM DEF INC TAX	137221	DTA 705.526 RL CA Solar Feed-in Tari - C	ОТНЕВ	\$256	\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$256
1901000	ACCUM DEF INC TAX	137224	DTA 705.530 RL UT Solar Feed-in Tari - C	ОТНЕВ	\$2,191			\$0	\$0	\$0	\$0	\$0	\$2,191
1901000	ACCUM DEF INC TAX	137228	- 1	ОТНЕВ	\$334	\$0		\$0	\$0	\$0	\$0	\$0	\$334
1901000	ACCUM DEF INC TAX	137229	DTA 705.537 RL Other Reg Liabilities - C	OTHER	\$128			\$0	\$0	0\$	\$0	\$0	\$128
1901000	ACCUM DEF INC TAX	137231	DTA 205.100 Coal Pile Inventory Adjust	SE	\$388			\$30	\$65	\$169	\$24	\$0	\$0
1901000	ACCUM DEF INC TAX	137232	DTA 415,700 RL - BPA Balancing Acct OR	OTHER	\$			0\$	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	137235	DTA 505.125 Accrued Royalties	SE	\$0			\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	137241	DTA 705,241 RL-Alt Rate Energy Prgm CA	OTHER	\$48			\$0	\$0	\$0	\$0	0\$	\$48
1901000	ACCUM DEF INC TAX	137300	DTA 610.144 Reg Liability Current - DSM	OTHER	\$80			\$0	\$0	\$0	\$0	\$0	\$80
1901000	ACCUM DEF INC TAX	137400	Valuation Allowance for DTA - Current	SO	-\$2,801			-\$220	-\$392	-\$1,217	-\$157	-\$1	\$0
1901000	ACCUM DEF INC TAX	137402	DTA NOL Carryforward State Current	ОТНЕВ	\$60'9\$		0\$	\$0	\$0	0\$	\$0	\$0	\$6,095
1901000	ACCUM DEF INC TAX	137403	DTA State NOL Fed Detriment - Current	So	-\$2,133			-\$167	-\$299	-\$927	-\$120	-\$1	\$0
1901000	ACCUM DEF INC TAX	137404	DTA 105.154 Section 383 capital loss CF	OTHER	6\$	\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$9
1901000	ACCUM DEF INC TAX	137405	DTA 205.025 PMI Fuel Cost Adjustment	SE	\$570			\$44	\$95	\$247	\$36	\$0	\$0
1901000	ACCUM DEF INC TAX	137406	DTA 205.200 M&S Inventory Write-off	SE	\$366			\$28	\$61	\$159	\$23	\$0	\$0
1901000	ACCUM DEF INC TAX	137407	DTA 210.105 Self Insured Health Benefit	SE	0\$			\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	137408	DTA 220.100 Bad Debts Allowance - Cash	BADDEBT	\$1,380		\$475	\$178	\$176	\$467	\$37	\$0	\$0
1901000	ACCUM DEF INC TAX	137410	West Accrued I	SE	\$103	\$2	\$25	\$8	\$17	\$45	\$6	\$0	\$0
1901000	ACCUM DEF INC TAX	137411	DTA 505.115 Sales & Use Tax Audit Exp	OTHER	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	137413	DTA 505.160 CA PUC Fee	S.	\$2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	137414		SO	\$326		\$88	\$26	\$46	\$142	\$18	\$0	\$0
1901000	ACCUM DEF INC TAX	137415	Vacation	SO	\$5,201	\$1	\$1,398	\$408	\$729	\$2,261	\$292	\$1	\$0
1901000	ACCUM DEF INC TAX	137417		OTHER	\$241		\$0	0\$	\$0	\$0	\$0	\$0	\$241
1901000	ACCUM DEF INC TAX	137418	Energy Conserv Chrg	OR	\$339	\$0	\$339	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	137425	2012 GRC Giveback	OTHER	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	137426	d Severance	So	\$419		\$113	\$33	\$29	\$182	\$23	\$0	\$0
1901000	ACCUM DEF INC TAX	137429	rs	20	\$876		\$235	\$69	\$123	\$381	\$49	\$0	\$0
1901000	ACCUM DEF INC TAX	137510	urrent	So	-\$7,190	-\$156	-\$1,932	-\$564	-\$1,007	-\$3,125	-\$403	-\$2	\$0
1901000	ACCUM DEF INC TAX	190101		SNP	\$0		0\$	\$0	\$0	05	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190102	-STATE	SNP	\$		0\$	0	0\$	0\$	05	20	200
1901000	ACCUM DEP INC IAX	190103		7 6	36		05	0.4	0.4	04	200	ns s	0\$
1901000	ACCUM DEF INC TAX	190104	ADIT-DESCRETE MINE INVENTORY-STATE	SE	5	0\$	05	200	\$0	05	000	0,0	200
1301000	ACCUM DEF INC TAX		COMO CTATE	000	*		04	000	04	04	0,4	2	7
1901000	ACCUM DEF INC TAX		COMPOSIALE	06	*		04	04	04	04	200	0	2
1901000	ACCUM DEF INC TAX		STATE	200	*		0\$	0\$	0\$	9	0.00	2 0	0
1901000	ACCUM DEF INC TAX		MENTS-FED	So	\$0\$		80	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		TE	So	\$	\$0	\$0	\$0	\$0	0\$	\$0	80	\$0
1901000	ACCUM DEF INC TAX	190111		BADDEBT	\$		0\$	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190112	ADIT-BAD DEBT-STATE	BADDEBT	\$		\$0	\$0	\$0	\$0	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190113		So	0\$		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190114	"ADIT-SICK LEAVE, VACATION & PT-STATE"	So	0\$		0\$	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190115	GES	So	0\$		0\$	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX			SO	0\$		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		PENSION-FED	SO	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		ID PENSION-STATE	SO	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX			SO	\$		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190120		So	*		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190121	CT AMORT	SG.	0\$	\$0	0\$	80	\$0	\$0	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190122	WATER WRITE DOWN-FED	000	6		04	04	04	04	2	200	200
1901000	ACCUM DEF INC TAX		ADIT-TERPACOP PROBETTY WRITE DOWN-STATE	Den	200		2	200	04	04	200	0,0	0
TATATA	ACCUM DEF 1WC 1AA		ADII-IERRACOR PROPERTT WRITE DOWN-FED	Doo	26		n¢.	n¢.	inė.	n¢	n¢.	n¢	20



Primary Account		FERC Secondary Acct			Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	190125	ADIT-TERRACOR PROPERTY WRITE DOWN-STATE	DBG	\$0					0\$	\$0		\$0
1901000	ACCUM DEF INC TAX	190126		TROJD	\$0	\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190127		TROJD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190128	ADIT-MISC. DEF TAX DEBITS	So	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190129	uu I	SO	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190130	ADIT-MISC. DEF REG. ASSET	SO	\$0	\$0	0\$	\$0	0\$	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190131	ADIT-OTHER M-1 LINE 5 DIFFS-STATE	SO	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190134		SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190135		So	\$0	\$0	0\$	20	0\$	80	200	0\$	20
1901000	ACCUM DEF INC IAX	190136		7 5	0.4	08	0,4	000	0\$	0.5	0,4	2	20
1901000	ACCUM DEF INC TAX	190137		200	0,0	0\$	0,4	200	0,5	0.5	0.5	2	20
1901000	ACCUM DEF INC TAX	190138	ADIT PROPERTY TAX ACCOUNT CTATE	SNP	04	\$0	\$0	0\$	200	0\$	200	05	0
1901000	ACCUM DEF INC TAX	190139		SNP	04	0.4	04	04	04	0.4	0,00	04	2
1901000	ACCUM DEF INC TAX	190140	CTATE AND SALES OF EMISSION ALLOW	7 5	04	04	04	04	000	0.5	0,4	000	2
1901000	ACCUM DEF INC TAX	190141	SIAIE ADII - SALES OF EMISSION ALLOW	200	00	04	04	000	000	06	0,4	04	2
1901000	ACCUM DEF INC TAX	190142	MONSANIO CONTRACT	7 6	04	0.5	0.00	000	05	200	0,0	000	0,0
1901000	ACCUM DEF INC TAX	190143	MONSANIO CONTRACT-STATE	7 6	04	0.5	04	04	04	05	200	04	200
1901000	ACCUM DEF INC TAX	190145	ADIT - EMISSION ALLOWANCE - STATE	OE OE	000	04	0	0	04	000	0	2 0	9
1901000	ACCUM DEF INC TAX	190147	ADIT. BESALE BEVENILE RELIND-STATE	35	0\$	0.0	0\$	0\$	9	0,00	9	\$ 00	000
1901000	ACCUM DEF INC TAX	190148	ADIT- BONUS LIABILITY	OS	\$0	\$0	\$0	\$0	os	0\$	\$0	0\$	0\$
1901000	ACCUM DEF INC TAX	190149	ADIT- BONUS LIABILITY-STATE	05	\$0	\$00	0\$	\$0	\$0	\$0	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190150	ADIT- NW POWER ACT	WA	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190152	ADIT- GLENROCK 263A	SE	0\$	\$0	\$0	\$0	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190153	ADIT- GLENROCK 263A-STATE	SE	0\$	0\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190154	ADIT- DSR LOAN SALE-FED	So	\$0	\$0	\$0	0\$	\$0	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190155	ADIT- DSR LOAN SALE-STATE	So	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190156	AMORT, OVERBURDEN-GLENROCK	SE	\$0	\$0	\$0	\$0	\$0	0\$	0\$	0\$	\$0
1901000	ACCUM DEF INC TAX	190157	AMORT. OVERBURDEN-GLENROCK-STATE	SE	\$0	\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190158	REDDING RENEGOTIATED CONTRACT	SG	\$0	\$0	0\$	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190159	REDDING RENEGOTIATED CONTRACT-ST	SG	\$0	\$0	\$0	0\$	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190160	ADIT- 95 PENSION EXPENSE-FED	SO	\$0	0\$	\$0	0\$	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190161	ADIT- 95 PENSION EXPENSE-STATE	SO	\$0	\$0	\$0	\$0	\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190162	COAL	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190163	ADIT- DISALLOWED COAL STRIP-STATE	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190164	ADIT-ELTINCE-FED	So	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190165		So	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190166		So	\$0	\$0	\$0	80	\$0	0\$	\$0	\$0\$	80
1901000	ACCUM DEF INC TAX	190167	ADIT- L/T INCENTIVE PLAN-STATE	SO	0\$	0\$	0\$	200	\$0	\$0	200	0\$	0\$
1901000	ACCUM DEF INC TAX	190168	AMORI, KAIE CASE-FED	WYP	04	0.4	0.00	04	04	05	04	2	04
1001000	ACCUM DEF INC TAX	100120	EVEL CATALOGO THE ANA CADAG	450	04	000	9	2	04	24	04	2 0	9
1901000	ACCUM DEF INC TAX	190171	EXCH GAIN/LOSS-TULANA FARMS-STATE	DGP	0\$	0\$	0\$	\$0	0\$	0\$	\$0	80	\$0
1901000	ACCUM DEF INC TAX	190172	SEC 174 R&E EXPEND	So	\$	\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190173	SEC 174 R&E EXPEND-STATE	So	0\$	0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190174	ADIT-SEVERANCE	So	\$0	\$0	0\$	\$0	0\$	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	190175	ADIT-ENHANCED RETIRE-STATE	So	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190176	NO.	SO	\$0	0\$	0\$	\$0	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190177	ION-STATE	SO	\$0	\$0	\$0	\$0\$	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190184	۵.	TO S	\$0	\$0	\$0	20	\$0	\$0	20	20	20
1901000	ACCUM DEF INC TAX	190186		8	\$0	\$0	\$0	20	\$0	80	20\$	20	20
1901000	ACCUM DEF INC TAX	190187	FF - ST	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	190188	WYOMING -	WYP	200	\$0	20\$	0,5	20	ns so	ns o	0\$	\$0
1901000	ACCUM DEF INC TAX	190189	ADIT UNIVERSITY OF WYOMING - ST PMI-VACATION/ROMILS ADI	WYP	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	25
1901000	ACCUM DEF INC TAX	190400		7 2	20\$	0.00	0	\$0	0	0	200	9	4
1901000	ACCUM DEF INC TAX	190402		SE	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0\$	\$0
										1			



Primary Account		EFBC Secondary Acet		Alloc	Total	Calif	Oregon	V	Wyoming	Utah	Idaho	FFRC	Other
1901000	ACCUM DEF INC TAX	190403	PMI-RECL TRUST EARN-INTEREST	Г	l		\$0	\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	190404	PMI-WY EXTRACTION TAXES	SE	\$			\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	190406		SE)\$	١		\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	190407	S ADJ-STATE	SE	\$	١		\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	190408	OR LEASE) ST	SE	\$	1		\$	\$0				\$0
1901000	ACCUM DEF INC TAX	190409		SE	8(1		\$0\$	\$0				\$0
1901000	ACCUM DEF INC TAX	190410		SE	S			20\$	\$0				\$0
1901000	ACCUM DEF INC TAX	190411	PMI-WY EXTRACTION TAX-STATE	3, 5	0			00	0	04			000
1901000	ACCUM DEF INC TAX	190501	RECLAMSTATE	SE	\$			\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	190502	UAL-FED	SE	\$			\$0	0\$				\$0
1901000	ACCUM DEF INC TAX	190503	TE	SE	\$			\$0	0\$				\$0
1901000	ACCUM DEF INC TAX	190504		SE	\$			\$0	0\$				\$0
1901000	ACCUM DEF INC TAX	190505	RDEN-STATE	SE)\$			\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	190600		SE	\$			\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	287203	DTA for AMT Tax	SO	\$(\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	287210	Ise Tax Audit Exp	OTHER	\$5:	1		\$0	\$0				\$51
1901000	ACCUM DEF INC TAX	287211		OTHER	\$30	1		\$0	\$0				\$38
1901000	ACCUM DEF INC TAX	287212	ir Acc 5 yr Opt Out	OTHER	\$2(١		\$0	\$0				\$20
1901000	ACCUM DEF INC TAX	287214	Rec Joint Owners	SO	\$1,04	1		\$82	\$146				\$0
1901000	ACCUM DEF INC TAX	287216	Mine Contract Oblig	SE	\$1,34			\$103	\$225				\$0
1901000	ACCUM DEF INC TAX	287219		SG	\$490			\$40	\$75	\$219	1		\$0
1901000	ACCUM DEF INC TAX	287220	iab UMWA Withdraw	SE	\$42,00			\$3,214	\$7,023				\$0
1901000	ACCUM DEF INC TAX	287225	WA	WA	-\$102			-\$102	\$0				\$0
1901000	ACCUM DEF INC TAX	287227	Tar - NC	OTHER	\$2,855			\$0	\$0				\$2,855
1901000	ACCUM DEF INC TAX	287229		OTHER	\$308			\$0	\$0				\$308
1901000	ACCUM DEF INC TAX	287230	NPC - Noncurrent	OTHER	\$173			\$0	\$0				\$173
1901000	ACCUM DEF INC TAX	287231		OTHER	\$4			\$0	\$0				\$43
1901000	ACCUM DEF INC TAX	287233		OTHER	\$4,459			\$0	\$0				\$4,459
1901000	ACCUM DEF INC TAX	287236		OTHER	0\$	1		0\$	\$0				\$0
1901000	ACCUM DEF INC TAX	287237	CURRENT RECLASS-OTHER	OTHER	S	1		\$0	\$0				\$0
1901000	ACCUM DEF INC TAX	287238	GHG Allowance Rev	OTHER	\$7			200	08				\$77
1901000	ACCUM DEF INC. IAX	28/239	ack	OLUEK	0*0			2004	200	4			04
1901000	ACCUM DEF INC TAX	28/240	nental Liab- Reg	05 80	\$8,81			1604	\$1,234	45,			000
1901000	ACCUM DEF INC TAX	28/250	Der	5 5	4			000	04				0
1901000	ACCUM DEF INC TAX	167/67	PD Decom Costs - OI	OTHE	4			0,00	24				9
1901000	ACCUM DEF INC TAX	287253	le.	OR	\$2.000	\$0		\$0\$	0\$				\$0
1901000	ACCUM DEF INC TAX	287255	- OR Property Ins Re	OR	\$58			\$0	\$0				0\$
1901000	ACCUM DEF INC TAX	287257	- ID Property Ins Re	IDO	\$18			0\$	\$0				\$0
1901000	ACCUM DEF INC TAX	287258	- UT Property Ins Re	TU	\$1,59			\$0	\$0	\$1,			\$0
1901000	ACCUM DEF INC TAX	287259	- WY Property Ins Re	WYP	45			0\$	\$2				\$0
1901000	ACCUM DEF INC TAX	287260	o - Sale of RECs - ID	OTHER	\$0			\$0	0\$				\$0
1901000	ACCUM DEF INC TAX	287267	ev Req Adj -UT	5		1		\$0					\$0
1901000	ACCUM DEF INC TAX	287270	Valuation Allowance for DTA	SO	-\$5,24	1		-\$411		-\$2,			\$0
1901000	ACCUM DEF INC TAX	287271	DTA 705.336 RL - Sale of RECs - UT	OTHER	8	1		0,0			1		200
1901000	ACCUM DEF INC TAX	287272	DTA 705.337 RL - Sale of RECs - WY	OTHER	S	1		\$0					\$0
1901000	ACCUM DEF INC TAX	287274	-Sale of RECs-O	OTHER	vi i	1		0,0					18
1901000	ACCUM DEF INC TAX	28/2//	DTA 605.101 Trojan Decommissioning Costs	WA o	04	0,0		0,0					000
1901000	ACCUM DEF INC TAX	287279	DTA 720.105A CONTRA MEDICARE SUBSIDY	OTHER	35			\$0					\$0
1901000	ACCUM DEF INC TAX	287281	DTA - CA AMT CREDIT	OTHER	\$319			\$0					\$319
1901000	ACCUM DEF INC TAX	287282	DTA 105.149 PMI MINE SAFETY SEC 179E ELE	SE	*			\$0					\$0
1901000	ACCUM DEF INC TAX	287285	DTA 610.148 Reg Liability-Def NPC Balanc	OTHER	*			0\$					\$0
1901000	ACCUM DEF INC TAX	287286	DTA 610.149 Reg Liability-SB 1149 Balanc	OTHER	\$0	0\$	\$0	\$0	\$0	0\$	0\$ 0	\$0	\$0
1901000	ACCUM DEF INC TAX	287291	DTA 705.300 Reg Liability - Deferred Ben	SG	\$			\$0					\$0
1901000	ACCUM DEF INC TAX	287292	DTA 705.305 Reg Llab- CA Gain on Sale of	Z,	9			10\$	\$0				\$0



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	287293	DTA 705.310 Reg Liab- UT Gain on Sale of	TU	\$	\$0	0\$	\$0	1 1	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287294	DTA 705.320 Reg Liab- ID Gain on Sale of	IDU	\$0	0\$ 0	0\$	\$0	\$0	\$0	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287295	DTA 705.330 Reg Liab- WY Gain on Sale of	WYP	\$			\$0	\$0	\$0	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287298		SE	\$774	*	\$189	\$29	\$129	\$336	\$48	\$0	\$0
1901000	ACCUM DEF INC TAX	287299	DTA 705.265 Reg Liab-OR Energy Conservat	OTHER	\$463		\$0	\$0	\$0	\$0	\$0	\$0	\$463
1901000	ACCUM DEF INC TAX	287302	DTA-610.114 PMI EITF 04-06 PRE STRIPPING	SE	\$621		\$152	\$48	\$104	\$270	\$39	\$0	\$0
1901000	ACCUM DEF INC TAX	287303		SE	0\$		\$0	\$0	0\$	0\$		\$0	\$0
1901000	ACCUM DEF INC TAX	287304	ASSET,	OR	-\$121	0\$	-\$121	\$0	\$0	0\$		0\$	\$0
1901000	ACCUM DEF INC TAX	28/305		SE	08		08	0	0\$	0\$		0\$	2
1001000	ACCUM DEF INC TAX	207307		30	0		04	000	04	04		2	200
1001000	ACCUM DEF INC TAX	705700	DIA 910.910 Bridger Section 471 Adjustme	20	^ 6		000	000	04	04		2	0
1901000	ACCUM DECINO TAX	287300	DTA 205 200 Oracon Caio de Calo-Balcad	OTUED	\$19	04	04	04	04	04	0.0	2	\$10
1901000	ACCUM DEF INC TAX	287310	DTA 705,210 Property Insurance/Injuries	SO	5		0\$	0\$	0\$	O.S.		\$0\$	0.00
1901000	ACCUM DEF INC TAX	287314	DTA 415,700 Red liability RPA balancing	ОТИЕВ	\$0		0\$	\$0	\$0	80		\$0	0\$
1901000	ACCUM DEF INC TAX	287322	DTA 720.100 FAS 106 Accruals - Cash Basi	SO	\$		\$0	\$0	\$0	\$0		\$0	so
1901000	ACCUM DEF INC TAX	287323	DTA 505,400 Bonus Liab. ElecCash Basis	SO	\$13		\$36	\$10	\$19	\$58		\$0	\$0
1901000	ACCUM DEF INC TAX	287324	DTA 720.200 Deferred Comp. Accrual - Cas	SO	\$3,113		\$837	\$244	\$436	\$1,353	*	\$1	\$0
1901000	ACCUM DEF INC TAX	287325	DTA 505.510 Vacation Accrual - PMI	SE	\$		0\$	\$0	\$0	\$0		\$0	\$0
1901000	ACCUM DEF INC TAX	287326	DTA 720.500 Severance Accrual - Cash Ba	so	\$176		\$47	\$14	\$25	\$77		0\$	\$0
1901000	ACCUM DEF INC TAX	287327	DTA 720.300 Pension/Retirement Accrual -	SO	\$835		\$224	\$66	\$117	\$363		\$0	\$0
1901000	ACCUM DEF INC TAX	287328	DTA 720.310 SERP	SO	\$0	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287329	DTA 720.400 SERP Accrual - Cash Basis	SO	\$		\$0	\$0	\$0	\$0		\$0	\$0
1901000	ACCUM DEF INC TAX	287332	DTA 505.600 Vacation Accrual-Cash Basis	SO	\$5,867	\$1	\$1,576	\$460	\$822	\$2,550	*	\$1	\$0
1901000	ACCUM DEF INC TAX	287333	DTA 505.300 Bonus Accrual GCC-Cash Basis	OTHER	0\$		\$0	\$0	0\$	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287337		SG	\$513			\$41	\$77	\$226	\$29	\$0	\$0
1901000	ACCUM DEF INC TAX	287338	DTA415.110 Def Reg Asset-Transmission Sr	SG	\$297	\$5	\$76	\$24	\$45	\$131	\$17	\$0	\$0
1901000	ACCOM DEF INC TAX	207340	DIA 220.100 Bad Debts Allowance - Cash B	DALUEDI	421 645	ľ	ľ	\$210	\$2.00	43/3	240	4	2
1901000	ACCUM DEF INC TAX	287343	DTA 910.530 Injuries & Damages Accrual -	200	\$21,04	\$470	\$3,810	\$1,090	\$3,032	404,469	\$1,214		0
1901000	ACCUM DEF INC TAX	287343	DIA 203,030 rias inventory write-on	35	,			0\$		OF OF	0\$		04
1901000	ACCUM DEF INC TAX	287344		Sec	42			\$2		\$12	63		000
1901000	ACCUM DEF INC TAX	287347		Sos	\$0			\$0\$	\$0	\$0\$			\$00
1901000	ACCUM DEF INC TAX	287348	DTA 425.210 Amort of Debt Disc & Exp	SNP	100			\$0		0\$			\$0
1901000	ACCUM DEF INC TAX	287349	DTA 505.100 Trail Mountain Accrued Liabi	SE	\$13			\$10		\$57			\$0
1901000	ACCUM DEF INC TAX	287350	DTA 505.110 OREGON LICENSE LIAB RESERVE	OTHER	*			0\$		0\$			\$0
1901000	ACCUM DEF INC TAX	287353	DTA 505.140 Purchase Card Trans Povision	SO	\$			\$0		\$0			\$0
1901000	ACCUM DEF INC TAX	287355	DTA 505.150 MISC. ACCRUED LIBILITIES	TI	s			0\$		0\$		\$0	\$0
1901000	ACCUM DEF INC TAX	287358	DTA 425.205 MISC DEF	SO	s			0\$		\$0			\$0
1901000	ACCUM DEF INC TAX	287359	DTA 425.330 Bogus Creek Settlement	SG	*			0\$		\$0			\$0
1901000	ACCUM DEF INC TAX	287360	DTA 425.700 Special Assessment - DOE	TROJD	\$			\$0		\$0			\$0
1901000	ACCUM DEF INC TAX	287361	DTA505.200 Extraction Tax Accrual-CashBa	SE	\$			\$0		0\$			\$0
1901000	ACCUM DEF INC TAX	287362	DTA 605.700 Final Reclamation - Cash Bas	OTHER	9			0\$		\$0		\$0	0\$
1901000	ACCUM DEF INC TAX	287364	DIA Allo 620 Merger Cost Amort	SO				0\$		0\$			*0
1901000	ACCUM DEF INC TAX	287367	DTA 305,100 Amort of Projects-Klamath En	DGP	\$			0\$		0\$			\$0
1901000	ACCUM DEF INC TAX	287368	DTA 910,240 Legal Reserve	SO	\$			0\$		80			\$0
1901000	ACCUM DEF INC TAX	287369	DTA 205.411 Sec. 263A Inventory Change -	SE	v,			0\$		0\$			\$0
1901000	ACCUM DEF INC TAX	287370	DTA 425.215 Unearned Joint Use Pole Cont	SNPD	\$965	\$33	\$252	\$62	*	\$462	\$47		\$0
1901000	ACCUM DEF INC TAX	287371	DTA 930.100 Oregon BETC Credits	SG	\$2,100			\$169	\$3	\$926	\$121		\$0
1901000	ACCUM DEF INC TAX	287378	DTA 610.090N, 99-00 RAR	SO	*		\$0	\$0	\$0	\$0	\$0		\$0
1901000	ACCUM DEF INC TAX	287379	DTA 610.075N, 99-00 RAR	SO	\$	0\$ 0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX		DTA 610.020N, 99-00 RAR	SO	\$		\$0	\$0	0\$	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX		DTA 610.105N, 99-00 RAR	SO	\$0	\$0	\$0	0\$	\$0	80	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		DIA 610.100, PMI AMORT.	N. C.	2		09	0.00	05	08	200	0.5	20\$
1901000	ACCUM DEF INC TAX		DIA 610.110, PMI GAIN/LOSS	100	0		200	04	200	0.00	200	2 0	2
1901000	ACCUM DEF INC TAX	28/38/	DIA 610.115, PMI OVERBURDEN	SE	^		ne	n¢.	ne	ne.	n¢.	n¢	\$0



Primary Account		FERC Secondary Acct		Alloc Total	Te.	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC 0	Other
1901000	ACCUM DEF INC TAX	П	DTA 610.145, OR CONSOLIDATION	OTHER	0\$	\$0	1 1	0\$	\$0		\$0	\$0	\$0
1901000	ACCUM DEF INC TAX			OTHER	\$0	0\$	\$0	\$0	0\$	0\$	\$00	\$0	\$0
1901000	ACCUM DEF INC TAX	287397	DTA 210 Ond Pad Continuency Reserve	SO	0.5		0\$	0.00	0	04	200	000	0
1901000	ACCUM DEF INC TAX			BADDEBT	\$0		\$0	\$0	0\$	\$0	80	\$0	\$0
1901000	ACCUM DEF INC TAX			SG	0\$		\$0	\$0	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287407		WA	\$0		0\$	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		DTA 705.231 LEASE-OR	OR	\$0		\$0	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX			8	0\$	1	0\$	\$0\$	\$0	0\$	0\$	\$0\$	\$0
1901000	ACCUM DEF INC TAX			ndi	80	1	\$0	0\$	80	0\$	\$0	20	0\$
1901000	ACCUM DEF INC TAX			dwy.	0\$	1	0\$	0.00	0.5	0\$	0\$	05	0
1901000	ACCUM DEF INC TAX	28/412	DIA 720 SEO ACCOURT SEVEDANCE	5 5	0\$		\$0	200	0	0\$	200	0\$	0\$
1901000	ACCUM DEF INC TAX		CIC SEVERAINCE	26 69	40		04	0	04	000	0,00	0,00	04
1901000	ACCUM DEF INC TAX			SNPD	\$682		\$179	\$44	\$75	\$328	\$33	0\$	0.00
1901000	ACCUM DEF INC TAX			OTHER	\$4,542		\$0	\$0	0\$	\$0	\$0	\$0	\$4.542
1901000	ACCUM DEF INC TAX		. Rate for Energy P	ОТНЕК	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		Coal Cost-Arch	SE	0\$		0\$	\$0	\$0	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287420		WA	\$0		\$0	0\$	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287422		CA	\$0	Ш	\$0	\$0	\$0	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287423		IDU	0\$		\$0	\$0	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX			WYP	0\$		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		ontract Novation	SG	0\$		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		Royalties	SE	\$443	-	\$108	\$34	\$74	\$192	\$28	\$0	\$0
1901000	ACCUM DEF INC TAX			8	\$0	1	\$0	\$0	0\$	0\$	\$	\$0	\$0
1901000	ACCUM DEF INC TAX			80	\$0		\$0	\$0	0\$	0\$	\$0	\$0\$	\$0
1901000	ACCUM DEF INC TAX		ISCOUNT	SE	\$0		\$0	\$0	0\$	\$0	0,	\$0	0\$
1901000	ACCUM DEF INC TAX		183 CAPITAL LOSS CAR	OTHER	\$0		\$00.004	\$000	\$0.50	\$00.000	05	205	0\$
1901000	ACCUM DEF INC TAX	207441	DTA 605 100 Taxing Doom Cort Boundate	SO ST	\$55,049		\$10,207	\$5,340	4373	\$29,300	\$3,810	2 2	000
1901000	ACCUM DEF INC TAX			OTHER	\$2,100		1004	\$10X	6764	000	000	400	484
1901000	ACCUM DEF INC TAX		tipe Co	O I I I	9	ı	2	2	2	000	000	2 0	000
1901000	ACCUM DEF INC TAX		instme	150	0\$		0\$	0\$	0\$	0\$	0,00	80	0\$
1901000	ACCUM DEF INC TAX			So	-\$23,935		-\$6,432	-\$1.878	-\$3,353	-\$10.404	-\$1.342	-\$6	\$0
1901000	ACCUM DEF INC TAX			ОТНЕК	\$0		0\$	0\$	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX			OTHER	0\$		0\$	0\$	0\$	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX			ОТНЕК	\$0		\$0	\$0	\$0	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287453	DTA 610.143 WA PRGRM	OTHER	\$278		\$0	0\$	\$0	0\$	\$0	\$0	\$278
1901000	ACCUM DEF INC TAX			WA	\$0		0\$	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		RE	OTHER	\$0	1	\$0	\$0	0\$	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		NTIVE PLAN	SO	\$0	1	\$0	\$0	\$0	\$0	\$	\$0	\$0
1901000	ACCUM DEF INC TAX		FOCK OPTION PLAN	80	\$0	1	0\$	\$0	\$0	0\$	0\$	200	\$0
1901000	ACCUM DEF INC TAX	287458		200	04	1	0	04	0.5	0\$	200	0,0	04
1901000	ACCUM DEF INC TAX		RIO Gild West N/R W/O	SO	\$63.996		\$17.197	\$5.022	\$8.965	\$27.818	\$3.589	\$16	0\$
1901000	ACCUM DEF INC TAX		Post-Retirement Liab	80	\$20,397	1	\$5,481	\$1,601	\$2,857	\$8,866	\$1,144	\$5	80
1901000	ACCUM DEF INC TAX			SO	0\$		0\$	0\$	0\$	0\$	0\$	\$0	0\$
1901000	ACCUM DEF INC TAX	287464	5	SG	0\$		\$0	\$0	\$0	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287465		SO	0\$		0\$	0\$	\$0	\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287466	Future Use	SE	0\$		\$0	\$0	0\$	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX		DTA 210.105 Self Ins	20	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		ing	ОТНЕК	\$0		\$0	0\$	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		DTA 610.211 Rever	ОТНЕК	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX		DTA 505.170 WV CONT	SSGCT	0\$	0\$	0\$	\$0	\$0	0\$	0\$	\$0	\$
1901000	ACCUM DEF INC TAX		DTA 705.260 Mar06	WA	\$0		200	200	0 4	0\$	0,00	200	\$0
1901000	ACCUM DEF INC TAX		DTA 705.270 Reg Liab	OTHER	\$694		200	0,5	2	20\$	200	20\$	\$654
1901000	ACCUM DEF INC TAX	287474	DTA 705.271 Reg Liab	ОТНЕК	ttich	2	n¢	n¢.	04	n\$	los.	O.	\$44



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	287475	DTA 705.272 Reg Llab	OTHER	\$40	0\$				0\$	0\$	\$0	\$40
1901000	ACCUM DEF INC TAX	287476	DTA 705.273 Reg Liab	OTHER	\$1,069	\$0	\$0	\$0	0\$	0\$	0\$	0\$	\$1,069
1901000	ACCUM DEF INC TAX	287477	DTA 705.274 Reg Liab	OTHER	\$32	0\$	0\$	\$0	0\$	\$0	0\$	\$0	\$32
1901000	ACCUM DEF INC TAX	287478	DTA 705.275 Reg Liab	OTHER	\$107	\$0	0\$	\$0	0\$	0\$	\$0	0\$	\$107
1901000	ACCUM DEF INC TAX	287479	DTA 105.221 Saf Har	SG	\$37,131	\$565	\$9,452	\$2,989	\$5,602	\$16,377	\$2,135	\$12	\$0
1901000	ACCUM DEF INC TAX	287482	DTA 205.025 PMI Fuel Cost Adjustment	SE	\$316	\$5	\$77	\$24	\$53	\$137	\$20	\$0	\$0
1901000	ACCUM DEF INC TAX	287483	DTA 120.105 Willow Wind Account Receivab	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287486	DTA 415.926 RL-Depreciation Decrease-OR	OR	\$705	0\$	\$705	\$0	\$0	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	\$108	\$0	\$0	\$108	\$0	0\$	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287489	DTA 910.515 Deseret Settlement Rec	SO	\$166	\$4	\$45	\$13	\$23	\$72	6\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287491	DTA - BETC CREDIT CARRYFORWARD	SG	\$5,176	\$79	\$1,318	\$417	\$781	\$2,283	\$298	\$2	\$0
1901000	ACCUM DEF INC TAX	287499	DTA - PMI Def Tax	SE	\$0	0\$	0\$	\$0	0\$	0\$	\$0	0\$	\$0
1901000	ACCUM DEF INC TAX	287593	DTL 415.874 DEFERRED NET POWER COSTS-WY	OTHER	\$176	0\$	\$0	\$0	\$0	0\$	0\$	\$0	\$176
1901000	ACCUM DEF INC TAX	287595	DTL Federal Detriment of State NOL	SO	\$0	\$0	0\$	\$0	0\$	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287681	DTL 920.110 BRIDGER EXTRACTION TAXES PAY	SE	\$3,256	\$48	\$796	\$249	\$544	\$1,413	\$204	\$1	\$0
1901000	ACCUM DEF INC TAX	287693	DTL 610.030N, 99-00 RAR - BCC	SE	\$0	0\$	0\$	\$0	0\$	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287706	DTL 610.100 COAL MINE DEVT PMI	SE	-\$322	-\$5	-\$79	-\$25	-\$54	-\$140	-\$20	\$0	\$0
1901000	ACCUM DEF INC TAX	287718	DTL 610.111 PMI Gain/Loss on Assets	SE	\$0	0\$	0\$	\$0	0\$	\$0	\$0	\$0	\$0
1901000	ACCUM DEF INC TAX	287719	471 In	SE	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
1901000	ACCUM DEF INC TAX	287720	DTL 610.100 PMI DEV'T COST AMORT	SE	-\$1,471	-\$22	-\$329	-\$113	-\$246	-\$638	-\$92	0\$	\$0
1901000	ACCUM DEF INC TAX	287721		SE	\$0	0\$	\$0	\$0	0\$	0\$	0\$	0\$	\$0
1901000	ACCUM DEF INC TAX	287722	DTL 505.510 PMI VAC ACCRUAL	SE	\$337	\$5	\$82	\$26	\$56	\$146	\$21	0\$	\$0
1901000	ACCUM DEF INC TAX	287723	DTL 205,411 PMI SEC. 263A	SE	\$25	0\$	9\$	\$2	\$4	\$11	\$2	\$0	\$0
1901000	ACCUM DEF INC TAX	287726	DTL PMI PP&E	SE	-\$34,956	-\$520	-\$8,544	-\$2,675	-\$5,845	-\$15,172	-\$2,189	-\$11	\$0
1901000	ACCUM DEF INC TAX	287735	DTL 910.905 PMI COST DEPLETION	SE	-\$1,949	-\$29	-\$476	-\$149	-\$326	-\$846	-\$122	-\$1	\$0
1901000	ACCUM DEF INC TAX	287938	DTA 205.205 Inventory Reserve - PMI	SE	\$12	\$0	\$3	\$1	\$2	\$2	\$1	\$0	\$0
1901000	ACCUM DEF INC TAX	287970	DTL 415.815 Insurance Rec Accruals	SO	-\$6,559	-\$142	-\$1,763	-\$515	-\$919	-\$2,851	-\$368	-\$2	\$0
1901000 Total					\$248,377	\$4,394	\$61,270	\$17	\$31,264		\$12,4	\$57	\$25,334
1901090	FAS109 DEF TAX ASS	287374	DTA 100.105 FAS 109 Deferred Tax Liabili	WA	\$198	0\$	0\$	\$198	80	\$0		\$0\$	\$0
1901090 Total					\$198		\$0	1	1	l		0\$	0\$
1902000	ACC DIT-NON-DEBIT	287203	DTA for AMT Tax	SO	\$0		0\$	-	1		-		\$0
1902000 Total					\$0	\$0	\$0	\$0	١		\$0	\$0	\$0
2811000	AC DEF TAX-ACCL AM	286601	ACCUM DIT - PPL EMERGENCY FACILITIES	dSp	0\$		200	-	1		П	١	04
2811000	AC DEF TAX-ACCL AM	286602	ACCUM DIT-PPL EMERGENCY FACILITIES-STATE	DGP	0\$		\$0	- 1			-		\$0
2811000	AC DEF TAX-ACCL AM	287612	DTL Emergency Facility	dSP 0	\$052.250	1	200 000		1				00
2811000	AC DEF TAX-ACCL AM	28/960	DTL 105.128 Accel Depr Pollution Critil F	200	60/1/75-		10/0/4-	-			1		000
2811000 Total					-\$277,769	-\$4,223	-\$70,707	-\$22,357	-\$41,905	-\$122,514	-\$15,969	-\$93	20
2820000	AC DEF INCIX-PROPT	286500	Accum Deferred Income Taxes-State	200	000	000	0.00	0.5	00.4	04	04	0,4	04
2820000	AC DEF INCIX-PROPT	28//04	DTL 105.143/165 Basis Diff - Intangibles	200	0747T\$-	154-	7004	THIS.	-\$150	/105-	004-	0,0	2
2820000 Total					-\$1,420	-\$31	-\$382	-\$111	-\$199	-\$617	-\$80	0\$	0,
2821000	AC DEF TAX-UTILITY	287001	- 1	SE	04	0.5	000	04	200	08	0\$	0,4	04
2821000	AC DEF TAX-UTILITY	287002	ADIT - DEVELOPMENT 30% AMORT - STATE	SE	\$0	ns o	0\$	04	200	0.4	0\$	0.5	04
2821000	AC DEF TAX-UTILITY	287003	ADIT AMORT LTD TERM PLT	So	\$0	20	0\$	04	200	04	0\$	0,0	04
2821000	AC DEF TAX-UTILITY	287004	ADIT AMORT LTD TERM PLT - STATE	05/05/05	0	0.4	04	04	0.00	04	2	2	000
2821000	AC DEF TAX-UTILITY	287005	ADII AMORI NUCLEAR FUEL - FED	200	04	04	04	000	04	04	04	0.00	04
2821000	AC DEF TAX-UTTI TX	207078	ACCUM DESERVED TWO TAY - ADD F	DITEN	0\$	000	0\$	0\$	0\$	0\$	0\$	0\$	\$0
2021000	AC DEC TAX-LITTLITY	28700	ACCOM DEFERRED INC. IAX - ADALE	CG	0\$	0\$	0\$	\$0\$	0\$	0\$	0\$	08	*0
2921000	AC DEC TAX-LITTI TTX	287000	PACTC	SC	0\$	0.0	0	0\$	0\$	0.00	0\$	0\$	0\$
2821000	AC DEF TAX-UTILITY	287010	ACCUM DEFERRED INC TAX - GLLIF	DITBAL	0\$	0\$	\$0	\$0	0\$	0\$	\$	\$0	\$0
2821000	AC DEF TAX-UTILITY	287011	ACCUM DEFERRED INC TAX - METHD	DITBAL	0\$	0\$	0\$	0\$	\$0	0\$	0\$	\$0	\$0
2821000	AC DEF TAX-UTILITY	287013	ACCUM DEFERRED INC TAX - MTLF	DITBAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0
2821000	AC DEF TAX-UTILITY	287014	ACCUM DEFERRED INC TAX - STATE - ADRLF	DITBAL	\$0	0\$	0\$	0\$	0\$	\$0	0\$	\$0	\$0
2821000	AC DEF TAX-UTILITY	287015	ADIT - STATE - PROPERTY, PLANT & EQUIPME	DITBAL	\$0	\$0	\$0	0\$	\$0	\$0	0\$	\$0	\$0
2821000	AC DEF TAX-UTILITY	287016	4	DITBAL	0\$	\$0	\$0	0\$	\$0	\$0	0\$	\$0	\$0
2821000	AC DEF TAX-UTILITY	287017	ACCUM DEFERRED INC TAX - STATE - METHD	DITBAL	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
2821000	AC DEF TAX-UTILITY	287018	ACCUM DEFERRED INC TAX - STATE - MTLF	DITBAL	\$0	\$0	\$0	\$0.5	\$0	\$0	\$0	los*	\$0



											4
AC DEF TAX-UTILITY	287019	ACCUM DEFERRED INC TAX - STATE - GLLIF	DITBAL.	0\$	\$0	\$0				\$0	n\$
AC DEF TAX-UTILITY	287020	ACCUM DIT - SOGA UPL	FERC	0\$						0\$	\$0
AC DEF TAX-UTILITY		ACCUM DIT - SOGA UPL - STATE	FERC	0\$						0\$	\$0
AC DEF TAX-UTILITY	287022	ACCUM DIT - EPUD	OR	0\$						0\$	\$0
AC DEF TAX-UTILITY		ACCUM DIT - EPUD - STATE	OR	\$0						0\$	\$0
AC DEF TAX-UTILITY		- [DGP	\$0						\$0	\$0
AC DEF TAX-UTILITY		- STATE	DGP	\$0		\perp				\$0	\$0
AC DEF TAX-UTILITY		AMORT	SG	\$0		_				\$0	\$0
AC DEF TAX-UTILITY			WYP	\$0						\$0	\$0
AC DEF TAX-UTILITY	287028	L - STATE	WYP	\$0						\$0	\$0
AC DEF TAX-UTILITY		SCOUNT AMORT	SG	0\$						\$0	\$0
AC DEF TAX-UTILITY			SE	0\$						0\$	\$0
AC DEF TAX-UTILITY	287031	(TAX)	SE	\$0						\$0	\$0
AC DEF TAX-UTILITY	287032	(BOOK)	SE	0\$						0\$	\$0
AC DEF TAX-UTILITY	287033	P EXPENSE	SE	0\$						0\$	\$0
AC DEF TAX-UTILITY	287034		SE	0\$						\$0	\$0
AC DEF TAX-UTILITY	287035	EXPENSE	SE	0\$		L				0\$	\$0
AC DEF TAX-UTILITY	287036		SE	0\$						0\$	\$0
AC DEF TAX-UTILITY	287037	TENANCE	SE	0\$	L	<u>L</u>				0\$	\$0
AC DEF TAX-UTILITY	287038	- STATE	SE	0\$						0\$	\$0
AC DEF TAX-UTILITY	287039	BOOK) - STATE	SE	0\$						\$0	\$0
AC DEF TAX-UTILITY	287040	EXPENSE - STATE	SE	0\$	L					\$0	\$0
AC DEF TAX-UTILITY	287221	a-Carbon Decomm-ID	IDU	-\$474						0\$	\$0
AC DEF TAX-UTILITY	287222	DTA 415.934 RL Contra-Carbon Decomm-UT	UT	-\$3,425						0\$	\$0
AC DEF TAX-UTILITY		arbon Decomm-WY	WYP	-\$1,016						0\$	\$0
AC DEF TAX-UTILITY		ath Relicensing	OTHER	\$13,399	_	_	- 1	١		\$0	\$13,399
AC DEF TAX-UTILITY		33	OTHER	\$0		_		١		\$0	\$0
AC DEF TAX-UTILITY			OR	\$0	_		1			\$0	\$0
AC DEF TAX-UTILITY			FERC	\$0	_		1			\$0	\$0
AC DEF TAX-UTILITY			WYP	\$0	\$0	- 1	1				\$0
AC DEF TAX-UTILITY			DITBAL	-\$4,014,377	-\$86,761	- 1	ı		-\$25		\$0
AC DEF TAX-UTILITY		stment	DITBAL	0\$	08	- 1				200	200
AC DEF TAX-UTITED TO		Cholla	200		\$00	-	1	١		200	200
AC DEF TAX-DITTETTY		ppl	950	08	\$15	1		١		0\$	00
AC DEF TAX-UTH TTY		ONCONTROL FACTI TTY/BK/	Se	0\$	0\$	1				\$0	0\$
AC DEF TAX-UTILITY		C. 174 DEDUCTION	SO	\$0	80	1				\$0	\$0
AC DEF TAX-UTILITY			SO	0\$	\$0	1				\$	\$0
AC DEF TAX-UTILITY		RAR	SO	0\$	0\$					0\$	\$0
AC DEF TAX-UTILITY	287740	DTL 110.200 TAX PERCENTAGE DEPLETION	SE	-\$264	-\$4	1 1				0\$	\$0
AC DEF TAX-UTILITY	287753	DTL 110.100 BOOK DEPLETION	SE	-\$1,892	-\$28		Ÿ			-\$1	\$0
AC DEF TAX-UTILITY			SO	0\$						\$0	\$0
AC DEF TAX-UTILITY			SO	\$168				3,		\$0	\$0
AC DEF TAX-UTILITY			SO	80						\$0	\$0
AC DEF TAX-UTILITY		ET BPA OR BALANCING A	OTHER	0	L					04	*
AC DEF TAX-UTILITY		EI BPA ID BALANCING A	IDO	1964						0	7
AC DEF TAX-UITTITIV		Dad on End TB	OTHED	0\$	\perp					04	0,00
AC DEF TAX-LITTI TTY		Ded Oil red IR	OTHER	0\$						\$0	\$0
AC DEF TAX-UTILITY			OTHER	\$0						\$0	\$0
AC DEF TAX-UTILITY		of 2001 IRS Audit A	OTHER	0\$						\$0	\$0
AC DEF TAX-UTILITY	287777	Audit Adj. (2002) (отнек	0\$						0\$	\$0
AC DEF TAX-UTILITY	287778	Audit Adj. (2003) (OTHER	\$0						\$0	\$0
AC DEF TAX-UTILITY		DTL 105.144 Sec 1031 Exchange - CWIP	SO	\$0						\$0	\$0
AC DEF TAX-UTILITY			SE	\$0						0\$	\$0
AC DEF TAX-UTILITY			OTHER	-\$7,734						\$0	-\$7,734
AC DEF TAX-UTILITY		DTL - Fixed Assets - State Modifications	SO	n¢ 20						\$0	\$0
	AC DEF TAX-UTILITY AC DEF TAX-UT	287022 287023 287023 287023 287023 287026 287026 287026 287026 287026 287033 287033 287033 287033 287033 287033 287033 287033 287034 287036 287036 287036 287036 287036 287036 287036 287036 287040 287040 287604 287604 287605 287606 287606 287606 287606 287606 287760 287766 287766 287766 287766 287766 287766 287766 287776 287766 287777 287777 287776	287022 287023 287023 287023 287023 287026 287026 287026 287026 287026 287033 287033 287033 287033 287033 287033 287033 287033 287034 287036 287036 287036 287036 287036 287036 287036 287036 287040 287040 287604 287604 287605 287606 287606 287606 287606 287606 287760 287766 287766 287766 287766 287766 287766 287766 287776 287766 287777 287777 287776	287020 ACCUM DIT - SOGA UPL 287021 ACCUM DIT - SOGA UPL 287022 ACCUM DIT - SOGA UPL 287023 ACCUM DIT - SOGA UPL 287024 ACCUM DIT - SOGA PRL 287025 ACCUM DIT - SOGA PRL 287026 ACCUM DIT - SOGA PRL 287027 ACCUM DIT - SOGA PRL 287028 ACCUM DIT - SOGA PRL 287029 ACCUM DIT - SOGA PRL 287029 ACCUM DIT - SOGA PRL 287029 ACCUM DIT - SOGA PRL 287030 PRL - SALE OF ASSETS 287031 PRL - SALE OF ASSETS 287032 PROPERCIATION (TAX) 287033 PRL - SALE OF ASSETS 287034 PRL - SALE OF ASSETS 287035 PRL - SALE OF ASSETS 287036 PRL - SALE OF ASSETS 287037 PRL - SALE OF ASSETS 287038 PRL - SALE OF ASSETS 287039 PRL - SALE OF ASSETS <td< td=""><td> 287020 ACCUM DIT - SGGA UPT - STATE</td><td> 287020 ACCINED DE SCRALUM, STATE CHARLES 1970. 287021 ACCINED DE SCRALUM, STATE CHARLES 1970. 287022 ACCINED DE SCRALUM, STATE 1970. 287023 ACCINED DE SCRALUM, STATE 1970. 287023 ACCINED DE SCRALUM, STATE 1970. 287024 ACCINED DE PERENTALION 1970. 287025 ACCINED DE PERENTALION 1970. 287025 ACCINED DE PERENTALION 1970. 287026 ACCINED DE SCRALUM, STATE 1970. 287027 ACCINED DE SCRALUM, STATE 1970. 287027 ACCINED DE SCRALUM, STATE 1970. 287028 ACCINED DE SCRALUM, STATE 1970. 287029 ACCINED DE SCRALUM, STATE 1970. 287020 ACCINED DE SCRALUM, ANORE 1970. 287020 ACCINED DE SCRALUM, STATE 1970. 287020 ACCINED DE SCRALUM, ANORE 1970. 287020 ACCINED DE /td><td>1979/20 CCOND DIT SEGLAUR, STATE FIFER. 50 50 50 287022 ACCOND DIT SEGLAUR, STATE FIFER. 50 50 50 50 287023 ACCOND DIT SEGLAUR, STATE ORG 50 50 50 50 287023 ACCOND DIT SEGLAUR, STATE ORG 50 50 50 50 287022 ACCOND DIT SEGLAT ORG 50 50 50 50 287022 ACCOND DIT SEGLAT ORG 50 50 50 50 50 287022 ACCOND DIT SEGLATOR ANDRES 50 50 50 50 50 50 287022 ACCOND DIT SEGLATOR ANDRES 50</td><td>2007021 CACON DRIT - SOCIAL UNIT. FREET. 55 56</td><td>PROPERATE ACCOUNTY CONTROLL STATE TO THE STATE ACCOUNTY CONTROLL STATE ACCOUNTY</td><td>MINTON ACCOND BIT. SCRAP, P.: STRIPE FIRE 99</td><td>200201 CCCN DIT SOLD WATER THE SOLD WATER ALLOW STATE ALLOW ST</td></td<>	287020 ACCUM DIT - SGGA UPT - STATE	287020 ACCINED DE SCRALUM, STATE CHARLES 1970. 287021 ACCINED DE SCRALUM, STATE CHARLES 1970. 287022 ACCINED DE SCRALUM, STATE 1970. 287023 ACCINED DE SCRALUM, STATE 1970. 287023 ACCINED DE SCRALUM, STATE 1970. 287024 ACCINED DE PERENTALION 1970. 287025 ACCINED DE PERENTALION 1970. 287025 ACCINED DE PERENTALION 1970. 287026 ACCINED DE SCRALUM, STATE 1970. 287027 ACCINED DE SCRALUM, STATE 1970. 287027 ACCINED DE SCRALUM, STATE 1970. 287028 ACCINED DE SCRALUM, STATE 1970. 287029 ACCINED DE SCRALUM, STATE 1970. 287020 ACCINED DE SCRALUM, ANORE 1970. 287020 ACCINED DE SCRALUM, STATE 1970. 287020 ACCINED DE SCRALUM, ANORE 1970. 287020 ACCINED DE	1979/20 CCOND DIT SEGLAUR, STATE FIFER. 50 50 50 287022 ACCOND DIT SEGLAUR, STATE FIFER. 50 50 50 50 287023 ACCOND DIT SEGLAUR, STATE ORG 50 50 50 50 287023 ACCOND DIT SEGLAUR, STATE ORG 50 50 50 50 287022 ACCOND DIT SEGLAT ORG 50 50 50 50 287022 ACCOND DIT SEGLAT ORG 50 50 50 50 50 287022 ACCOND DIT SEGLATOR ANDRES 50 50 50 50 50 50 287022 ACCOND DIT SEGLATOR ANDRES 50	2007021 CACON DRIT - SOCIAL UNIT. FREET. 55 56	PROPERATE ACCOUNTY CONTROLL STATE TO THE STATE ACCOUNTY CONTROLL STATE ACCOUNTY	MINTON ACCOND BIT. SCRAP, P.: STRIPE FIRE 99	200201 CCCN DIT SOLD WATER THE SOLD WATER ALLOW STATE ALLOW ST



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2821000	AC DEF TAX-UTILITY	287963	DTL - Fixed Assets - State Modif (Fed De	SO	[[\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2821000 Total					-\$4,018,133	-\$86,827	-\$1,060,035	-\$243,291	-\$569,187	-\$1,762,381	-\$225,676	-\$11,184	\$5,665
2830000	ACC DEF TAX-OTHER	287936	DTL 205.025 PMI Fuel Cost Adjustment	SE	-\$74	-\$1	-\$18	9\$-	-\$12	-\$32	-\$5	0\$	\$0
2830000 Total					-\$74	-\$1	-\$18	9\$-	-\$12	-\$32		\$0	\$0
2831000	AC DEF IN TX UTIL	137200	DTL 430.117 Reg Asset Current - DSM	OTHER	-\$3,323		0\$	0\$	0\$	0\$		0\$	-\$3,323
2831000	AC DEF IN TX UTIL	137201	DTL 415.869 RA CA Def NPC - Current	OTHER	-\$300		0\$	\$0	0\$	0\$		\$0	-\$800
2831000	AC DEF IN TX UTIL	137230	DTL 425.104 RA-OR Asset Sale Gain GB-C	OTHER	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	137302	DTL 415.886 RA ID Def NPC - Current	OTHER	-\$3,267		\$0	\$0	\$0	\$0		\$0	-\$3,267
2831000	AC DEF IN TX UTIL	137304	DTL 415.888 RA UT Def NPC - Current	OTHER	-\$5,670	0\$	\$0	\$0	\$0	\$0		\$0	-\$5,670
2831000	AC DEF IN TX UTIL	137306	٥	OTHER	-\$2,465	0\$	\$0	\$0	0\$	\$0		\$0	-\$2,465
2831000	AC DEF IN TX UTIL	137313	DTL 415.905 RA OR RECs in Rate - Current	OTHER	20	\$0	\$0	0\$	\$0	90		\$0	\$0
2831000	AC DEF IN TX UTIL	137314	Cs in Rate -	OTHER	-\$1,467		\$0	\$0	\$0	\$0		\$0	-\$1,467
2831000	AC DEF IN TX UTIL	137315	DTL 415,903 RA WA RECs in Rate - Current	OTHER	-\$445		0\$	0\$	\$0	\$0		\$0	-\$445
2831000	AC DEF IN TX UTIL	137316	DTL 415.904 RA WY RECs in Rate - Current	OTHER	-\$101	\$0	\$0	\$0	\$0	\$0		\$0	-\$101
2831000	AC DEF IN TX UTIL	137321	DTL 415.907 RA CA Solar Feed-in Tari - C	OTHER	0\$	\$0	0\$	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	137323	DTL 415.908 RA OR Solar Feed-in Tari - C	OTHER	629\$-		0\$	0\$	\$0	\$0		\$0	-\$679
2831000	AC DEF IN TX UTIL	137328	DTL 425.102 RA CA GHG Reg Assets - C	OTHER	-\$468		0\$	\$0	\$0	\$0		\$0	-\$468
2831000	AC DEF IN TX UTIL	137329	DTL 425.103 RA Other Reg Assets - C	OTHER	-\$878		\$0	\$0	\$0	\$0		\$0	-\$878
2831000	AC DEF IN TX UTIL	137331	DTL 205.100 Coal Pile Inventory Adjust	SE	-\$134		-\$33	-\$10	-\$22	-\$58		\$0	\$0
2831000	AC DEF IN TX UTIL	137335		SE	\$4		\$1	0\$	\$1	\$2		\$0	\$0
2831000	AC DEF IN TX UTIL	137341	DTL 705.240 RA-Alt Rate Energy Prgm CA	OTHER	\$	0\$	0\$	\$0	0\$	0\$		0\$	\$
2831000	AC DEF IN TX UTIL	137500	DTL 210.100 Prepaid Reg Fees - OR PUC	OR	-\$333		-\$333	0\$	0\$	0\$		0\$	0\$
2831000	AC DEF IN TX UTIL	137501	DTL 210.120 Prepaid Reg Fees - UT PSC	15	-\$755		\$0	0\$	\$0	-\$755		\$0	\$0
2831000	AC DEF IN TX UTIL	137502	DTL 210.130 Prepaid Reg Fees - ID PUC	IDO	-\$46		0\$	0\$	\$	\$		\$0	\$0
2831000	AC DEF IN TX UTIL	137503	DTL 210.140 Prepaid Reg Fees - WY PSC	WYP	-\$27	0\$	0\$	0\$	-\$27	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	137504		SO	-\$504	Ψ,	-\$136	-\$40	-\$71	-\$219		\$0	\$0
2831000	AC DEF IN TX UTIL	137505	DTL 210.200 Prepaid Property Taxes	GPS	-\$3,855	-\$84	-\$1,036	-\$302	-\$540	-\$1,676		-\$1	\$
2831000	AC DEF IN TX UTIL	137506	DTL 505.800 State Tax Ded on Fed TR	OTHER	\$0		\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	137507	DTL 210.185 Ppd Aircraft Maintenance	SG	\$0		\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	137508	DTL 740.100 PostMerger Loss-Reacq Debt	SNP	0\$		0\$	\$0	0\$	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	137509	DTL 415.585 RA OR Sch 203 BlackCapSolar	OTHER	0\$		0\$	\$0	0\$	\$0		0\$	\$0
2831000	AC DEF IN TX UTIL	137510	DTL 415.815 Insurance Reserve - Current	so	\$0		0\$	\$0	\$0	\$0		0\$	\$0
2831000	AC DEF IN TX UTIL	137511	DTL 210.190 Prepaid Water Rights	SG	-\$117		-\$30	6\$-	-\$18	-\$52		\$0	\$0
2831000	AC DEF IN TX UTIL	137512	DTL 320.291 Prepaid IBEW 57 PensionCont	OTHER	686\$-		0\$	0\$	\$0	0\$		\$0	-\$389
2831000	AC DEF IN TX UTIL	137513	DTL 210.195 Prepaid Surety Bond Costs	SO	-\$50		-\$13	-\$4	-\$7	-\$22		\$0	\$0
2831000	AC DEF IN TX UTIL	287501	ADIT MISC, CONTRACTS/DEPOSITS	SG	0\$		\$0	\$0	0\$	0\$		\$0	\$0
2831000	AC DEF IN TX UTIL	287502	ADIT SETTLE PURCHASE PWR AGREE - STATE	SG	\$0		\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287503	STIC	SO	\$0		\$0	0\$	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287504	ADIT OTHER M-1 LINE 8 DIFFS - STATE	SO	0\$		\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287505	- DOE	TROJD	\$0		0\$	\$0	\$0	0\$		\$0	\$0
2831000	AC DEF IN TX UTIL	287506	ADIT SPECIAL ASSESSMENT - DOE - STATE	TROJD	\$0		\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287507	- 1	SO	\$0		0\$	\$0	\$0	0\$		\$0	\$0
2831000	AC DEF IN TX UTIL	287508	- STATE	20	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287509	SET 186.2	20	80		\$0	0\$	80	0\$		0\$	\$0
2831000	AC DEF IN IX UTIL	28/510	ADIT REGULATORY ASSET 186.2 - STATE	SO	0\$		05	0.5	05	08		05	200
2031000	AC DEF IN IX UTIL	115/97	-	30	04		04	04	04	04		2	2
2831000	AC DEF IN IX UTIL	28/512	ACCUM DII - COAL PILE INVENTORY - STATE	Sec	04		04	04	0.4	0		0.4	0
2831000	AC DEF IN IX UTIL	28/513	ACCUM DIT - CAL & OREGON PROP TAX - PED	SAS	04		04	0,00	0 4	04		0,50	200
2831000	AC DEF IN TY LITTLE	287515	OLT - DOST MEDGED DERT LOST	SND	9	0.00	2,0	000	04	04		000	9
2831000	AC DEF IN TX UTIL	287516	DIT - POST MERGER DEBT LOST - STATE	SNP	\$0		\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX LITTI	287517	COST AMO	SO	0\$		\$0	\$0	\$0	0\$		0\$	000
2831000	AC DEF IN TX UTIL	287518		80	\$0		\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287519	DONMENT	SGCT	\$0		\$	\$0	\$0	0\$		\$0	\$0
2831000	AC DEF IN TX UTIL	287520		SG	\$0	\$0	0\$	\$0	0\$	0\$		0\$	\$0
2831000	AC DEF IN TX UTIL	287521	ACCUM DIT - WEATHERIZATION	SO	0\$		0\$	0\$	0\$	0\$	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287522	ACCUM DIT - WEATHERIZATION - STATE	80	\$0		0\$	0\$	0\$	\$0		\$0	\$0



Primary Account		FFRC Secondary Acet		Alloc	Total	Calif	Oregon	W.	Wyoming	74	Tohon	See	Othor
2831000	AC DEF IN TX UTIL	287523	ADIT - IDAHO CUSTOMER BAL ACCT - FED	ngi	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287524		IDU	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287525	(ES	GPS	\$0	0\$	0\$	0\$	0\$	0\$	\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287526	ADIT - PREPAID TAXES - STATE	GPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287527	ADIT - TRUST INC + EXP	SE	0\$	0\$	\$0	\$0	\$0	\$0	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287528	- STATE	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287529	.1	SE	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287530		SE	\$0	\$0	\$0	\$0	\$0	0\$	\$ 05	\$0	\$0
2831000	AC DEF IN IX UTIL	28/531	CLEANUP	26	000	0\$	0.04	0,0	20	\$0	0,4	200	200
2831000	AC DEF IN TX UTIL	28/532	Į.	200	0\$	0.5	\$0	04	20	200	04	200	0\$
2831000	AC DEF IN IX UTIL	28/533	ž	7 5	200	20	200	2 4	20	So	04	200	200
2831000	AC DEF IN TX UTIL	287534		38	\$0	0\$	05	0\$ 0\$	0\$	000	20\$	0\$	200
2831000	AC DEF IN IX UIIL	28/539	SLENKOCK -	SE	0\$	ns of	0.00	0,0	0.4	0,0	0,4	0\$	200
2831000	AC DEF IN TX UTIL	287540	GLENROCK - S	SE	20	80	0\$	n¢ S	20	\$0	0\$	\$0	20
2831000	AC DEF IN TX UTIL	287541	RELOACTION -	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287542	삢	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287543	3A INSTALLMENT -	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287544	ADIT - SECTION 453A INSTALLMENT - STATE	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0
2831000	AC DEF IN TX UTIL	287545	CONTROL	SNP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287546	ADIT - POLLUTION CONTROL - STATE	SNP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287547	R&E - SOLAR II PROJECT - FED	SG	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287548	R&E - SOLAR II PROJECT - STATE	SG	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287549		SO	0\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287550	R&E - BSIP-SAP WRITE-OFF-STATE	SO	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287551	PMI - AMORT SOFTWARE EXP	SE	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287552	PMI - MISC	SE	\$0	\$0	\$0	\$0	\$0	\$0	0\$	0\$	\$0
2831000	AC DEF IN TX UTIL	287554	PMI - ACCOUNTING CHANGE - INV.	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287555	PMI - MISC	SE	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287556	CMC - INVENTORY ADJ OVERBURDEN	SE	0\$	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287557	CMC - INVENTORY ADJ OVERBURDEN STATE	SE	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287558	GCC - PENSION EXPENSE	SE	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287560	ILITY	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0
2831000	AC DEF IN TX UTIL	287562	ELECTRIC MUTUAL INS RECEIVABLE - STATE	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287569	DTL 720.800 FAS 158 Pension Liability	SO	\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287570	DTL 415.701 CA Deferred Intervenor Fundi	ď	-\$15	-\$15	\$0	\$0	\$0	\$0	\$0	0\$	\$0
2831000	AC DEF IN TX UTIL	287571	DTL 415.702 Reg Asset-Lake Side Liq. Dam	WYU	-\$329	0\$	\$0	\$0	-\$329	\$0	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287572	DTL 415.872 Deferred Excess Net Power Co	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287574	DTL 415.891 WY-2006 Transition Severance	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287575	DTL 425.125 Deferred Coal Cost-Arch	SE	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287576	DTL 430.110 REG ASSET RECLASS	OTHER	\$3,244	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$3,244
2831000	AC DEF IN TX UTIL	287577		OR	\$1,155	\$0	\$1,155	\$0	0\$	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287578	DTL 415.821 Contra Pensn Reg Asset MMT &	WYU	\$0	\$0	\$0	\$0	0\$	0\$	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287579	set_Pension MM	5	-\$215	\$0	\$0	\$0	\$0	-\$215	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287580	_1	5	\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287581	Pensn Reg Asset	5	\$105	\$105	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287582	DTL 415.825 Contra Pensn Reg Asset CTG_W	WA	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287583	set - Pens	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287584	set -	OR	-\$220	\$0	-\$220	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287585	set -	WYP	\$0	\$0	0\$	\$0	\$0	0\$	\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287586	DTL 415.829 Reg Asset - Post - Ret MMT_U	5	-\$211	\$0	0.5	04	0\$	-\$211	0,0	0,4	2
2831000	AC DEF IN IX UTIL	787287	set - Post - Ret	IDO	0.0	04	04	04	0.	04	04	04	*
2831000	AC DEF IN TX UTIL	287588	set - Post - Re	5	-\$20	-\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287590	DTI, 415.840 Reg Asset - Deferred OR Ind	OTHER	\$0	\$0	0\$	20	\$0	\$0	\$0	\$0	20
2831000	AC DEF IN TX UTIL	287591	티:	WA	\$607	0\$	0\$	\$607	\$0	0\$	0\$	0\$	000
2831000	AC DEF IN TX LITTI	28/592	DTL 705.300 Reg Liab-Det Benefit-Arch Se	SE	***************************************	200	0.00	2 0	0	000	200	0\$	*3 330
2831000	AC DEF IN TX UTIL	287593	ed Net Power	CE	670'06-	2 0	000	2 0	0.0	000	2 5	200	-32,54
2001000	AC DEF IN IA UILL	287394	n Coal Carrier	SE.	1 Ac	n¢.	ne	30	20,4	n¢	*	104	30



Primary Account		FERC Secondary Acet		Alloc		Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287596	DTL 415.892 Deferred Net Power Costs - I	~	-\$5,031	\$0	\$0	\$0	\$0		\$0	\$0	-\$5,031
2831000	AC DEF IN TX UTIL	287597	DTL 415.703 Goodnoe Hills Liquidation Da	WYP	-\$145	\$0	\$0	\$0	-\$145	\$0	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287601	DTL 415.677 RA Pref Stock Redemption WA	ОТНЕВ	-\$41	\$0	0\$	\$0	\$0	\$0		\$0	-\$41
2831000	AC DEF IN TX UTIL	287613	DTL 605.100 Trojan Decomissioning Costs	TROJD	0\$	0\$	0\$	0\$	0\$	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287614	DTL 430.100 Weatherization	OTHER	-\$5,954	\$0	\$0	\$0	0\$	\$0		\$0	-\$5,954
2831000	AC DEF IN TX UTIL	287616	eg assets/Liabil	отнек	\$0	\$0	0\$	\$0	0\$	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287617	DTL 320.130 May 2000 Transition Plan Cos	IDU	\$0	\$0	0\$	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287618	Transition Plan	OR	\$0	\$0	\$0	0\$	0\$	0\$		\$0\$	0\$
2831000	AC DEF IN IX UTIL	28/619	DIL 320.150 May 2000 Transition Plan Cos	1000	2	000	04	000	04	04		04	0
2831000	AC DEF IN TX UTIL	287620	DTL 320.150 May 2000 Transition Plan Cos	WYP	0.4	0.00	0	200	04	\$0		000	0,00
2031000	AC DEF IN IX OLIL	20/021	of transition rian	O. A.	000	000	0	9	04	90		2	9
2831000	AC DEF IN TX UTIL	28/622	D1L 320.230 FAS 87/88 Pension Writeoff -	OTHED	0.5	000	0.4	2 0	04	04	04	0,00	0.00
2021000	AC DEE IN TV LITTI	287624	DTI 320 220 Glassock Eviluding Barlamani	III.	2	0,0	2	9	0,4	0\$		\$ 0	0\$
2831000	AC DEE TA TV LITTLE	207024	DTL 320.220 Stelliock Exchanny Recialian	201	0,0	0.4	05	9	2	0\$		\$ 00	0
2831000	AC DEF IN TX LITTL	287626	DTI 320 205 99 Software WriteDown-UT	15	\$0\$	0\$	0\$	\$0	0\$	\$0		80	\$0
2831000	AC DEF IN TX LITTLE	287627	DTI 320 110 Transition Team Costs-IIT	5 5	0\$	0\$	0\$	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287628	DTL 415.660 Noell Kempf CAP - UT	15	\$0	\$0	\$0	\$0	SO	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287629	DTL 415.670 P&M Strike Amortization - UT	5	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287630	DTL 320.240 98 Early Retirement-OR rate	OR	0\$	\$0	0\$	0\$	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287634	DTL 415.300 Environmental Clean-up Accru	SO	-\$17,486	-\$380	-\$4,699	-\$1,372	-\$2,450	-\$7	-\$981	-\$4	\$0
2831000	AC DEF IN TX UTIL	287635	DTL 415.500 Cholla Plt Transact Costs-AP	SGCT	-\$674	-\$10	-\$172	-\$54	-\$102	*	97	\$0	\$0
2831000	AC DEF IN TX UTIL	287636	DTL 415.570 Trail Mountain Mine Closure	SE	0\$	\$0	0\$	\$0	0\$			\$0	\$0
2831000	AC DEF IN TX UTIL	287637	DTL 415.580 Trail Moutain Unrecovered In	SE	0\$	0\$	0\$	\$0	0\$			\$0	\$0
2831000	AC DEF IN TX UTIL	287638	ect acce	CA	\$0	\$0	0\$	\$0				\$0	\$0
2831000	AC DEF IN TX UTIL	287639	DTL 415.510 WA Disallowed Colstrip 3-Wri	WA	-\$101	\$0	\$0	-\$101				\$0	\$0
2831000	AC DEF IN TX UTIL	287640	DTL 415.680 Deferred Intervener Funding	OR	-\$489	\$0	-\$489	\$0				\$0	\$0
2831000	AC DEF IN TX UTIL	287641	DTL 415.650 SB 1149-Related Regulatory A	OTHER	\$0	\$0	\$0	\$0				\$0	\$0
2831000	AC DEF IN TX UTIL	287644	DTL 415.690 Contra-reg assets - transiti	SO	\$0	\$0	\$0	\$0			0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287645		WA	\$0	0\$	\$0	\$0				0\$	\$0
2831000	AC DEF IN TX UTIL	287646	k Rclamati	5	\$0	\$0	\$0	\$0				\$0	\$0
2831000	AC DEF IN TX UTIL	287647	DTL 425.100 IDAHO DEFERRED REGULATORY EX	IDO	-\$111	\$0	\$0	0\$	\$0	05		\$0	0\$
2831000	AC DEF IN IX UTIL	28/920		35	1076-	24.	106-	OT¢-	000		CT¢.	000	9
2831000	AC DEF IN TX UTIL	287653	×1	26	-324	0.4	04	-52	44-			04	0,00
2831000	AC DEF IN IX UTIL	28/654	DTL 425.250 Lakeview Buyout	200	04	04	04	04	00		04	04	0,00
2031000	AC DEF IN IX UITE	20/03		200	0010	2	00.4	2	914			2	9
2831000	AC DEF IN TX UTIL	287657		200	6016	*0	05	0\$	076-	05	0\$	05	\$0
2831000	AC DEF IN TX LITTL	287658	DTL 425.300 Mead Phoenix Availability&Tr	SG	\$0	\$0	\$0	\$0	\$0			sos	\$0
2831000	AC DEF IN TX UTIL	287659	gen Settler	SG	0\$	\$0	0\$	\$0	\$0			\$0	\$0
2831000	AC DEF IN TX UTIL	287660		SE	0\$	0\$	0\$	\$0	0\$	-		\$0	\$0
2831000	AC DEF IN TX UTIL	287661	DTL 425.360 Hermiston Swap	SG	-\$1,341	-\$20	-\$341	-\$108	-\$202		Ţ	0\$	\$0
2831000	AC DEF IN TX UTIL	287662	DTL 210.100 Prepaid Taxes - OR PUC	OR	-\$438	\$0	-\$438	\$0	0\$		0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287664	Taxes - UT	TU	-\$463	\$0	0\$	\$0	0\$	-\$463		\$0	\$0
2831000	AC DEF IN TX UTIL	287665	DTL 210.130 Prepaid Taxes - ID PUC	IDU	-\$51	\$0	\$0	\$0	\$0	\$0	7	\$0	\$0
2831000	AC DEF IN TX UTIL	287666	Taxes -	WYP	-\$27	\$0	\$0	\$0	-\$27	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287667		GPS	\$0	0\$	\$0	\$0	0\$	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287668	DTL 210.160 Prepaid Taxes - OR Property	GPS		0\$	\$0	\$0	\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287669	DTL 210.180 PRE MEM	SO	-\$1,292	-\$28	-\$347	-\$101	-\$181	-\$562	4	\$0	0\$
2831000	AC DEF IN TX UTIL	287670	DTL 330.100 PollutionControlFacility(Bk/	SG	\$0	0\$	\$0	200	0\$	\$0	200	0.5	200
2831000	AC DEF IN TX UTIL	287672		WA		\$0	\$0		0\$	\$0		n¢ :	0\$
2831000	AC DEF IN TX UTIL	287675		SNP	-\$2,429	-\$48	-\$627		-\$344	-\$1,087	-\$1	·\$1	\$0
2831000	AC DEF IN TX UTIL	287678		SO	\$0	\$0	\$0		\$0	\$0		\$0	\$0
2831000	AC DEF IN TX UTIL	287681		SE	\$0	0\$	0\$		\$0	\$0		80	0\$
2831000	AC DEF IN TX UTIL	287682	DTL 705-190 Oregon Share of Hermiston	OR SE	0 4	200	\$0	200	\$0	\$0	0\$	0\$	2
2831000	AC DEF IN TX UTIL	287683		OTHED	*0	0	0.0		000	03		0,0	2 0
2831000	AC DEF IN IX UTIL	287685	DTL 425.380 Idaho Customer Balancing Acc	UTHEK	Tot.	20	n¢.		nė.	n¢ .		Tot	200



Primary Account		FERC Secondary Acct		Alloc Total	Calif	Oregon	Wash	Wyoming	Idaho	Γ	FERC	Other
2831000	AC DEF IN TX UTIL	287686	DTL 605.710 Reverse Accrued Final Reclam		0\$			0\$	0\$	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287689) RAR		\$0		П			\$0		\$0
2831000	AC DEF IN TX UTIL	287690	9-00 RAR		\$0		П			0\$		\$0
2831000	AC DEF IN TX UTIL	287691) RAR		\$0					\$0		\$0
2831000	AC DEF IN TX UTIL	287692			\$0	1	- 1			\$0		\$0
2831000	AC DEF IN TX UTIL	287693	RAR - BCC		\$0		- 1			\$0		\$0
2831000	AC DEF IN TX UTIL	287694			\$0		- (\$0	-	\$0
2831000	AC DEF IN TX UTIL	28/695	IRAIL MIN	-	0.50		1			0\$		0\$
2021000	AC DEE THE TX LITTLE	367697		1	2	١	1			0 0		2
2831000	AC DEF IN TX UTIL	287702	RAR	SF	0.00	0\$	0\$	0.00		04	0,00	0,00
2831000	AC DEF IN TX UTIL	287704	ability	-	\$0		1			\$0		\$0
2831000	AC DEF IN TX UTIL	287706	MI		0\$		1			\$		\$0
2831000	AC DEF IN TX UTIL	287707			0\$					\$0		\$0
2831000	AC DEF IN TX UTIL	287708	D PROPERTY TAXES		\$4,507		1			-\$253	ľ	\$0
2831000	AC DEF IN TX UTIL	287717	DTL 610.058N PMI FLOW-THRU 94.98 APPEALS		\$0		1			\$0		\$0
2831000	AC DEF IN TX UTIL	287718	IN/LOSS ON ASSETS		\$0					0\$		\$0
2831000	AC DEF IN TX UTIL	287719	DTL 910.910 PMI SEC. 471 INV ADJ		\$0					\$0		\$0
2831000	AC DEF IN TX UTIL	287720	HORT		\$0					\$0		\$0
2831000	AC DEF IN TX UTIL	287721	DTL 610.115 PMI OVERBURDEN REMOVAL		0\$		П		П	0\$		\$0
2831000	AC DEF IN TX UTIL	287722	CACCRUAL		\$0					\$0		\$0
2831000	AC DEF IN TX UTIL	287723			\$0					\$0		\$0
2831000	AC DEF IN TX UTIL	287724	EXPENSE (SAFE HARBOR LEASE)		\$0				1	\$0	- 1	\$0
2831000	AC DEF IN TX UTIL	287726			\$0			1		\$0		\$0
2831000	AC DEF IN TX UTIL	287727	G DIFFERENCES		\$0		- 1	\$0	-	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287728			\$0		- 1	1		\$0	- 1	0\$
2831000	AC DEF IN TX UTIL	287729			\$0		- 1	1		\$0		\$0
2831000	AC DEF IN TX UTIL	287730	ENERGY PROGRAM		\$0		-	١		\$0	- 1	\$0
2831000	AC DEF IN TX UTIL	287731	~		\$0		1	1		\$0	- 1	\$0
2831000	AC DEF IN TX UTIL	287733	MEDICAL	+	\$0		-		1	200	-	\$0
2831000	AC DEF IN TX UTIL	287735	st Depletion		\$0		1	١		\$0	- 1	20
2831000	AC DEF IN TX UTIL	287736			20	١		1	ı	20\$	-	200
2631000	AC DEF IN IX UIT.	28//3/	-w/O·wA	ľ		200				20 750	1	2
2031000	AC DEF IN IX UTIL	201/30			74,019	100		ř		4044		2
2831000	AC DEF IN IX UIT.	207747	D1L 320.280 Reg Asset FAS 158 Post-Ret	SO	\$4,300		57 -\$338 ¢0	-\$003 \$0	-\$1,8/2	1474	14.	24
2831000	AC DEE IN TY LITTLE	287748	SAIT - OB		400			0.00	0.5	2 0	2 0	400
2831000	AC DEF IN TX LITTI	287749	-Prop Damage Repa		05			0\$	05	\$0	0\$	000
2831000	AC DEF IN TX UTIL	287750			\$0			\$0	0\$	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287751	inal Reclam		0\$			\$0	0\$	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287752			\$0			0\$	0\$	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287753			\$0			0\$	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287760	halis Plant Rev Req		-\$153			\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287762	et		\$0			0\$	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	28/763	ver		20			0\$	200	200	0\$	0\$
2831000	AC DEF IN TX UTIL	287764			0.5			0.5	05	200	200	0\$
2831000	AC DEF IN IX UTIL	287788	DIL 415.700 REG ASSI	1	30			0.5	04	0,0	0.5	\$ 521
2831000	AC DEF IN TY LITTI	287770	DIL IZUZUS IRAPPER MINE-EQUIT EARNINGS	OTHER	\$1,0,14			000	0.0	2 0	2 0	1/6/14
2831000	AC DEF IN TX UTIL	287774	ncy Tra	+	80			0\$	\$0\$	08	0\$	80
2831000	AC DEF IN TX UTIL	287779	DTL 415.850 Unrec Plt		-\$216			-\$33	-\$95	-\$12	\$0	\$0
2831000	AC DEF IN TX UTIL	287781	DTL 415.870 Def CA	HER	-\$1,668			\$0	\$0	\$0	\$0	-\$1,668
2831000	AC DEF IN TX UTIL	287782	DTL 415.871 Def Wv		\$0	\$0		\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287783	DTL 415.880 Def Ut	TU	\$0	\$0		0\$	0\$	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287784	DTL 415.900 OR SB RE	ОТНЕК	\$0	0\$	0\$ 0\$	0\$	0\$	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287786		IDU	\$0	\$0		\$0	\$0	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287787	DTL 415.895 OR _RCAC SEP-DEC 07	OR	\$0	0\$		\$0	\$0	\$0	\$0	\$0



Primary Account		FERC Secondary Acct		Alloc Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287789	DTL 415.804 RTO GW	OR		\$0			0\$	\$0	\$0	\$0
2831000	AC DEF IN TX UTIL	287790	DTL 415,805 RTO Grid West N/R - WY	WYP	0\$	\$0	\$0	0\$ 0\$			0\$	\$0
2831000	AC DEF IN TX UTIL	287791	DTL 415.806 RTO GW	IDU	\$0	0\$	\$0				0\$	\$0
2831000	AC DEF IN TX UTIL	287792	DTL 505.125 ACCRUED ROYALTIES	SE	\$0	\$0	\$0	0\$ 0\$	0\$	0\$	\$0	\$0
2831000	AC DEF IN TX UTIL	287801	ADIT INVESTMENTS - FED	GPS	\$0	\$0	\$0				\$0	\$0
2831000	AC DEF IN TX UTIL	287802	ADIT INVESTMENTS - STATE	GPS	\$0	\$0	\$0				0\$	\$0
2831000	AC DEF IN TX UTIL	287840			-\$91,110 -\$	-\$1,356 -\$22,	268 -\$6	972 -\$15,2	-\$39,5	-\$5,7	-\$30	\$0
2831000	AC DEF IN TX UTIL	287841		CA	\$757	\$757	\$0				\$0	\$0
2831000	AC DEF IN TX UTIL	287842	DeerCreekAband	ngr	\$26	05	20	20	20		20	\$0
2831000	AC DEF IN TX UTIL	287843	DeerCreekAband		\$1,007	\$0		200			200	0\$
2021000	AC DEE THE TX LITTLE	207044	DIL 415,414 Contraka Deer Creek Maila UI		9413	04	000	200			000	0
2831000	AC DEF IN TX UTIL	287845	DTI 415.415 Contraka DeerCreekAband WA		\$171	00				0	2 0	200
2831000	AC DEE IN TV LITTE	267647	ME Door Crook		4518		-6127		1		2, 0	000
2831000	AC DEF IN TY LITTI	287848	DTI 320 281 DA Doct. Dot Settlement Loca		-42 868		,			1	13-	0\$
2831000	AC DEF IN TX UTIL	287849	A DeerCreekAba		\$9.503			s	\$4,125		\$3	\$000
2831000	AC DEF IN TX LITTL	287850	DTI 415.425 Contra RA UMWA Pension	HEB	\$1.569						\$0	\$1.569
2831000	AC DEF IN TX LITTI	287851	DTI 415 417 Contra RA LIMWA Pension CA		\$661						80	\$661
2831000	AC DEF IN TX UTIL	287855	DTL 415.421 Contra RA UMWA Pension WA		\$2,966	\$0					\$0	\$2,966
2831000	AC DEF IN TX UTIL	287857	WA Me		-\$65						\$0	-\$65
2831000	AC DEF IN TX UTIL	287858	DTL 415.676 RA Pref Stock Redemption-WY	OTHER	-\$89						0\$	-\$89
2831000	AC DEF IN TX UTIL	287860	DTL 415.855 Reg Asset-CA-Jan10 Storm Cos		-\$59						0\$	-\$59
2831000	AC DEF IN TX UTIL	287861	DTL 415.857 Reg Asset-ID-Def Overburden		-\$134	\$0					\$0	-\$134
2831000	AC DEF IN TX UTIL	287862	,,		\$0						\$0	0\$
2831000	AC DEF IN TX UTIL	287863	rt-C	CA	\$0						0\$	\$0
2831000	AC DEF IN TX UTIL	287864	DTL 415.852 Powerdale Decom Cost Amort-I		-\$49					·	\$0	\$0
2831000	AC DEF IN TX UTIL	287865	DTL 415.853 Powerdale Decom Cost Amort-O		\$0						\$0	\$0
2831000	AC DEF IN TX UTIL	287866	DTL 415.854 Powerdale Decom Cost Amort-W		0\$						\$0	\$0
2831000	AC DEF IN TX UTIL	287867	DTL 415.856 Powerdale Decom Cost Amort-W		\$0						\$0	\$0
2831000	AC DEF IN TX UTIL	287868	DTL 415.858 Reg Asset-WY-Def Overburden		-\$370						\$0	\$0
2831000	AC DEF IN TX UTIL	287869			\$0						\$0	\$0
2831000	AC DEF IN TX UTIL	287870			\$0	0\$					\$0	\$0
2831000	AC DEF IN TX UTIL	287871	et-OR Sol		1,248						\$0	-\$1,248
2831000	AC DEF IN TX UTIL	287872	Ā		\$0						\$0	0\$
2831000	AC DEF IN TX UTIL	287873	Adj on PR	1	\$0						\$0	\$0
2831000	AC DEF IN TX UTIL	287874	Adj on PR		-\$684						\$0	-\$684
2831000	AC DEF IN TX UTIL	287875	Adj on PR	OTHER	\$0	\$0		\$ 0\$	\$0	0\$	\$0\$	\$0
2831000	AC DEF IN IX UTIL	28/8/6	Adj on PR	OTHER	200						0,4	200
2831000	AC DEF IN TX UTIL	287877		OTHER	20						0\$	20
2831000	AC DEF IN IX UTIL	28/8/8	DIL 415.406 KA Utan ECAM		2020						04	4
2831000	AC DEF IN TV LITTI	000000	DTL 415.896 Deletred Coal Cost Naugifical	35	40						2	0
2831000	AC DEF IN TX UTII	287881	DTL 415.705 RA # Tax Rev Reg Adi-WY		-\$2						\$0	\$0
2831000	AC DEF IN TX UTIL	287882	DTL 415.876 Deferred Net Power Costs-OR	8	\$0						\$0	80
2831000	AC DEF IN TX UTIL	287883	DTL 430.116 RA Fed Int Exp (ID)	OTHER	\$0						0\$	0\$
2831000	AC DEF IN TX UTIL.	287884	et - C		\$4						0\$	\$4
2831000	AC DEF IN TX UTIL	287887	DTL 415.881 Def of Excess RECs UT	OTHER -\$	-\$2,970						0\$	-\$2,970
2831000	AC DEF IN TX UTIL	287888	xcess		-\$762						\$0	-\$762
2831000	AC DEF IN TX UTIL	287889	DTL 415.883 Def of Excess RECs WY	HER	-\$148						\$0	-\$148
2831000	AC DEF IN TX UTIL	287893	DTL 415.910 Naughton Unit #3 Costs	98	\$0						\$0	\$0
2831000	AC DEF IN TX UTIL	287894	미	OR	\$0						\$	\$0
2831000	AC DEF IN TX UTIL	287895		OTHER	\$0						\$0	\$0
2831000	AC DEF IN TX UTIL	287896		+	-\$10,196						\$0\$	-\$10,196
2831000	AC DEF IN TX UTIL	287897		OTHER -\$	-\$9,925				\$000		000	-\$9,925
2831000	AC DEF IN TV LITTE	287003	DTL 415.878 KA-U1 LIQ Demande NO.WV	MAN	-430						04	9
2831000	AC DEF IN TX LITTI	287904	DTI 415.879 RA-Liq Damages NZ-WT	OTHER	462	0.00	0\$	0\$	200	000	0\$	265
NO. TOO TOO TOO TOO TOO TOO TOO TOO TOO T	AL DEL MA IN OTAL	207,707	DIL 413,043 na-chaciar bist agretyages	Olnen	Jos.					1	1	305



Primary Account		FERC Secondary Acct		Alloc To	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287906	DTL 415.863 RA-UT Subscriber Solar Prog	-T	-\$73		\$	\$0	0\$	-\$7	1	\$ 0\$	
2831000	AC DEF IN TX UTIL	287908	DTL 210.190 - Prepaid Water Rights	SG	-\$175	-\$3	-\$44	-\$14	-\$26	-\$77	77 -\$10		\$0
2831000	AC DEF IN TX UTIL	287909	DTL 210.195 - Prepaid Surety Bond Costs	SO	-\$13	0\$	-\$3	-\$1	-\$2			-\$1	0\$
2831000	AC DEF IN TX UTIL	287916	DTL 705.455 RL - WY Property Ins Res	WYP	-\$48	\$0	\$0	0\$	-\$48		\$ 0\$	\$ 0\$	0\$
2831000	AC DEF IN TX UTIL	287917	DTL 705,451 - RL - OR Property Ins Res	OR	-\$110	0\$	-\$110	\$0	0\$	*	\$ 0\$		\$0
2831000	AC DEF IN TX UTIL	287918	DTL 705.400 RL - OR Injury & Damage Res	OR	0\$	0\$	\$0	\$0	0\$	*			0\$
2831000	AC DEF IN TX UTIL	287919	DTL 425.105 RA-OR Asset Sale Gain GB-NC	отнек	-\$209	0\$	0\$	\$0	\$0	\$			\$0 -\$208
2831000	AC DEF IN TX UTIL	287932	DTL 415.894 -RA-REC Sales Deferral - CA	OTHER	9\$-	0\$	0\$	\$0	\$0	\$			*0
2831000	AC DEF IN TX UTIL	287933	DTL 320.282-RA PostRet Sttmt Loss-CC-UT	TU	-\$63	0\$	0\$	0\$	\$0	-\$63		\$ 0\$	0\$
2831000	AC DEF IN TX UTIL	287934	DTL 320.283-RA PostRet Sttmt Loss-CC-WY	WYU	-\$17	0\$	0\$	\$0	-\$17				0\$
2831000	AC DEF IN TX UTIL	287935	DTL 415.936 RA - Carbon Plt Decom/Inv	SG	-\$504	-\$8	-\$128	-\$41	-\$76		,		\$0
2831000	AC DEF IN TX UTIL	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	\$0	\$0	\$0	\$0	\$0			\$ 0\$	\$0
2831000	AC DEF IN TX UTIL	287942	DTL 430.112 Reg Asset - Other - Balance	OTHER	\$694	\$0	0\$	\$0	\$0				\$0 \$694
2831000	AC DEF IN TX UTIL	287943	DTL 430.113 Reg Asset - Def NPC Balance	OTHER	\$0	0\$	0\$	\$0	\$0				0\$
2831000	AC DEF IN TX UTIL	287944	DTL - REG. ASSET FEDERAL INT EXP	TU	\$0	0\$	0\$	\$0	\$0				0\$
2831000	AC DEF IN TX UTIL	287945	DTL 720.840 REG ASSET MEDICARE SUBSIDY	OTHER	\$0	\$0	0\$	\$0	\$0				0\$
2831000	AC DEF IN TX UTIL	287946	DTL FAS 109 DEFERRED TAX ASSET-WA FLOW-T	WA	-\$41	\$0	0\$	-\$41	\$0			0\$ 05	0
2831000	AC DEF IN TX UTIL	287947	DTI, 415.501 Cholla Plant Transaction Cos	IDU	\$20	\$0	0\$	\$0	0\$				\$0
2831000	AC DEF IN TX UTIL	287948	DTL 415.502 Cholla Plant Transaction Cos	OR	\$32	0\$	\$32	\$0	0\$				0\$
2831000	AC DEF IN TX UTIL	287949	DTL 415.503 Cholla Plant Transaction Cos	WA	\$58	0\$	0\$	\$58	\$0				0\$
2831000	AC DEF IN TX UTIL	287961	DTL Reg Asset Federal Int Exp (WY)	OTHER	\$0		\$0	\$0	\$0				0\$
2831000	AC DEF IN TX UTIL	287967	DTL LT Prepaid IBEW 57 Pension Contribut	OTHER	-\$61		\$0	\$0	\$0			0\$ 05	0 -\$63
2831000	AC DEF IN TX UTIL	287968	DTL 415.914 RA UT Naughton U3 Cost	LΤ	\$0		0\$	\$0	\$0			0\$ 0\$	0
2831000	AC DEF IN TX UTIL	287969	DTL 415.915 RA WY Naughton U3 Cost	WYP	\$0		0\$	\$0	\$0			0\$ 0\$	0
2831000	AC DEF IN TX UTIL	287970	DTL 415.815 Insurance Rec Accruals	SO	0\$		0\$	0\$	\$0			0\$ 0\$	0
2831000	AC DEF IN TX UTIL	287971	DTL 415.868 RA UT Solar Incentive Prog	OTHER	\$89	\$0	0\$	\$0	\$0		\$0	\$ 0\$	\$ 0\$
2831000	AC DEF IN TX UTIL	287975	DTL 415.655 RA - CA GHG Allowances	OTHER	6\$	0\$	0\$	\$0	\$0				\$0
2831000	AC DEF IN TX UTIL	287976	DTL 415.884 RA - CURRENT RECLASS-OTHER	OTHER	\$0	0\$	0\$	\$0	\$0				0\$
2831000	AC DEF IN TX UTIL	287977	DTL 415.885 RA-NONCURRENT RECLASS-OTHER	OTHER	\$0	0\$	0\$	\$0	\$0				0
2831000	AC DEF IN TX UTIL	287978	DTL 415.906 RA OR RECs in Rate - NC	OTHER	-\$2	0\$	0\$	0\$	\$0				
2831000	AC DEF IN TX UTIL	287979	DTL 415.917 RA - Naughton U3 Costs - CA	OTHER	-\$3	0\$	\$0	\$0	\$0			0\$	0
2831000	AC DEF IN TX UTIL	287981	DTL 415.920 RA-Depreciation Increase-ID	IDN	-\$1,237	0\$	0\$	\$0	\$0		\$0 -\$1,237	37 \$0	0
2831000	AC DEF IN TX UTIL	287982	DTL 415.921 RA-Depreciation Increase-UT	5	-\$753	0\$	\$0	\$0	\$0			\$0 0\$	0
2831000	AC DEF IN TX UTIL	287983	DTL 415.922 RA-Depreciation Increase-WY	WYP	-\$2,601	\$0	0\$	\$0	-\$2,601	\$	\$ 0\$		0
2831000	AC DEF IN TX UTIL	287984	DTL 415.923 RA-Carbon Unrec Plant - ID	IDU	-\$908	\$0	\$0	\$0	\$0		\$0 -\$908	98 \$0	0
2831000	AC DEF IN TX UTIL.	287985	DTL 415.924 RA-Carbon Unrec Plant - UT	17	-\$6,536	\$0	\$0	\$0	\$0	-\$6,536		\$0 0\$	0
2831000	AC DEF IN TX UTIL.	287986	DTL 415.925 RA-Carbon Unrec Plant - WY	WYP	-\$2,198		0\$	\$0	-\$2,198			0\$ 0\$	0
2831000	AC DEF IN TX UTIL	287987	DTL 415.930 RA-Carbon Decommission-ID	IDU	\$0		0\$	\$0	\$0	*		0\$ 0\$	0
2831000	AC DEF IN TX UTIL	287988	DTL 415.931 RA-Carbon Decommission-UT	Th	0\$		0\$	\$0	\$0			0\$ 0\$	0
2831000	AC DEF IN TX UTIL	287989	DTL 415.932 RA-Carbon Decommission-WY	WYP	\$0		0\$	\$0	\$0			0\$ 05	0
2831000	AC DEF IN TX UTIL	287990	DTL - PMI Def Tax	SE	\$0		\$0	\$0	\$0				0
2831000	AC DEF IN TX UTIL	287996	DTL 415.675 RA Pref Stock Redemption-UT	OTHER	-\$257	0\$	\$0	\$0	\$0		\$ 0\$	\$0 \$0	0 -\$25
2831000	AC DEF IN TX UTIL	287997	DTL 415.862 RA-CA Mobile Home Park Conv	OTHER	-\$1	0\$	\$0	\$0	\$0				0
2831000 Total					-\$364,143	-\$5,040	-\$77,245	-\$19,420	-\$49,593	-\$138,136		16 -\$79	9 -\$55,143
Grand Total					-\$4,412,963	-\$91,729	-\$1,147,117	-\$267,693	-\$629,632	-\$1,927,361	1 -\$248,772	72 -\$11,300	0 -\$24,14



Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming Utah	Utah	Idaho	FERC	Other
2551000	ACC DEF ITC - FED	285602	ACCUM DEF ITC - PPL - 1983	ITC84	-0.00	\$0	0\$	\$0	0\$	\$0	\$0	\$0	\$0
2551000	ACC DEF ITC - FED	285603	ACCUM DEF ITC - PPL - 1984	ITC85	-0.00	\$0	0\$	0\$	0\$	\$0	0\$	0\$	0\$
2551000	ACC DEF ITC - FED	285604	ACCUM DEF ITC - PPL - 1985	ITC85	00.00	0\$	0\$	0\$	0\$	\$0	0\$	0\$	\$0
2551000	ACC DEF ITC - FED	285605	ACCUM DEF ITC - PPL - 1986	ITC86	-33.21	-\$2	-\$21	-\$4	-\$5	\$0	\$0	\$0	0\$
2551000	ACC DEF ITC - FED	285606	ACCUM DEF ITC - PPL - 1987	ITC88	-44,48	-\$2	-\$27	-\$7	-\$7	\$0	0\$	0\$	\$0
2551000	ACC DEF ITC - FED	285607	ACCUM DEF ITC - PPL - 1988	ITC89	-133.32	-\$7	-\$75	-\$20	-\$28	\$0	0\$	0\$	0\$
2551000	ACC DEF ITC - FED	285608	JIM BRIDGER RETROFIT ITC - PPL	TC90	-143.25	-\$2	-\$23	9\$-	-\$25	-\$67	-\$20	\$0	0\$
2551000	ACC DEF ITC - FED	285609	ACCUM DEFERRED ITC - UPL - 70 PRE	SG	00.00	0\$	0\$	0\$	0\$	\$0	0\$	\$0	\$0
2551000	ACC DEF ITC - FED	285620	Accum Def ITC - Solar Arrays - 2013	SG	-153.86	-\$2	-\$39	-\$12	-\$23	-\$68	6\$-	\$0	\$0
2551000	ACC DEF ITC - FED	285621	Accum Def ITC - Solar Arrays - 2014	SG	-103.60	-\$2	-\$26	8\$-	-\$16	-\$46	-\$6	\$0	\$0
2551000 Total					-611.72	-\$16	-\$212	-\$58	-\$104	-\$181	-\$35	\$0	\$0
2552000	ACC DEF ITC-IDAHO	285612	Acc Def Idaho ITC-ID situs ATL	IDO	-56.40	0\$	\$0	0\$	\$0	\$0	-\$56	\$0	\$0
2552000 Total					-56.40	\$0	\$0	\$0	\$0	\$0	-\$56	\$0	\$0
Grand Total					-668.12	-\$16	-\$212	85\$-	-\$104	-\$181	-\$91	\$0	\$0



CUCST AND CORSTRUCT 0 CUSTOWER AND MAKEES FOR CONSTRUCTION CIV S0 S0 S0 S0 S0 S0 CUSTOWER AND MAKEES FOR CONSTRUCTION CUST AND CONSTRUCT	Primary Account		FERC Secondary Acct		Alloc	Total	Calif	Oregon W	Wash	Wyoming Utah		Idaho	FERC	Other
CUSTADA COSSTRUCT CUST	2520000	CUST ADV CONSTRUCT	0	DMER ADVANCES FOR				0\$		0\$		\$0		\$0
CUSTADA VOORTRINCT 0 CUSTORER ADVANCES FOR COORTRILLTON NY 191 91 91 91 91 91 91 91 91 91 91 91 91	2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	IDU	0\$	0\$	\$0	0\$	0\$	\$0	\$0	0\$	\$0
CHOST ANY CONSTRUCTT 0	2520000	CUST ADV CONSTRUCT	0	FOR	S	0\$	0\$	0\$	\$0	0\$	\$0	\$0		\$0
CHIST MAY CONSTRUCT 0	2520000	CUST ADV CONSTRUCT	0	ADVANCES FOR	Š	0\$	\$0	\$0	0\$	0\$	\$0	\$0		\$0
CUST ANY CONSTRUCT 0	2520000	CUST ADV CONSTRUCT	0	ADVANCES FOR	SG	\$0	\$0	\$0	\$0	0\$	0\$	0\$		\$0
CLIST ANY CONSISTUACT CLISTONER ADVANCES FOR CONSTRUCTION WY \$10	2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
CLIST ANY CONSTRUCT CLISTORE ADVANCES FOR CONSTRUCTION WYA \$10	2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	5	0\$	0\$	\$0	\$0	0\$	0\$	\$0		\$0
CLIST ANY CONSTRUCT 20 CHOUSED Payments Received Uncompleted Projects CLIST ANY CONSTRUCT 210550 Payments Received Uncompleted Projects WTV 4;342 4;29 4;10, 41 50 51, 5	2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WA	0\$	0\$	\$0	\$0	0\$	\$0	0\$		\$0
CUST NAV CONSTRICT 2105550 Phymetis Received Uncompleted Projects CLS 10057 Phymetis Received Uncompleted Projects Phymetis Phymetis P	2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYP	0\$	0\$	\$0	\$0	0\$	0\$	0\$		\$0
CUST DAY CONSTRUCT 2115550 Phymentis Received Uncompleted Projects COST DAY CONSTRUCT 2115550 Phymentis Received Uncompleted Projects Sec. 433-21 430 431,241 480 481,241 481,24	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	IDU	-\$1	0\$	0\$	0\$	0\$	0\$	-\$1		\$0
CUST ADV COMSTRUCT 210550 Payments Received Uncompleted Projects SC 4:345 4:342 4:345	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	OR	-\$1,241	0\$		\$0	0\$	\$	\$0		\$0
CUST ADV CONSTRUCT? 210550 Payments Received Uncompleted Projects WYV 556 540 54,008 54,1207 54,008	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	8	-\$342	-\$342	\$0	\$0	0\$	0\$	0\$		\$0
CUST ADV COMSTRUCT 210550 Payments Received Uncompleted Projects WY \$4555 \$1 0 50 50	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	SG	-\$15,745	-\$239	0		-\$2,375	-\$6,944	-\$905	ĺ	\$0
CLUST ADV CONSTRUCT 2105550 Payments Received Uncompleted Projects WIY 556 540 540 540	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYU	2\$	0\$	0\$	\$0	\$7	0\$	0\$		\$0
CLIST ADV CONSTRUCT 2105550 Phymentic Received Uncompleted Projects WYP \$54 \$10 \$1	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	7	-\$565	0\$	0\$	0\$	0\$	-\$565	0\$	0\$	\$0
CUST ADV CONSTRUCT 210552 Payments Received Uncompleted SG 56,286 51,600 550 50 50 50 50 50 50	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WA	0\$	0\$	0\$	0\$	0\$	\$0	0\$		\$0
CLUST ADV CONSTRUCT 210552	2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYP	\$54	0\$	\$0	0\$	\$54	0\$	\$0		\$0
CLUST ADV CONSTRUCT 215634 Transmission Permetts Received - Capital SiG 450, 586 451,660 45106 45006	2520000	CUST ADV CONSTRUCT	210552	"Transm Payments Received-Studies, Other	SG	0\$	\$0	\$0	\$0	0\$	\$0	\$0		\$0
CLUST ADV CONSTRUCT 215438 So. OR Solar Project CLUST ADV CONSTRUCT 215438 So. OR Solar Project CLUST ADV CONSTRUCT 2055460 Transm Intercan Deposite - with a part of the construction of th	2520000	CUST ADV CONSTRUCT	210553	Transmission Payments Received - Capital	SG	-\$6,286	96\$-		-\$506	-\$948	-\$2,772	-\$361	-\$2	\$0
CUST ADV CONSTRUCT CUST ADV REPO-CSS CUSTONER ADV-POTENT REFUND. CSS CN SO SO SO SO SO SO SO S	2520000	CUST ADV CONSTRUCT	215438	So. OR Solar Project	SG	0\$	\$0	\$0	\$0	0\$	0\$	0\$	\$0	\$0
CUST ADV CONST-UPL CUSTOMER ADVANCES FOR CONSTRUCTION - UPL CN \$9 \$10 \$1	2520000	CUST ADV CONSTRUCT	285460	Transm Intercon Deposits - w/3rd Party	SG	-\$9,729	-\$148	-\$2,476	-\$783	-\$1,468	-\$4,291	-\$559	-\$3	\$0
CUST ADV CONST-UPL OUSTOWER ADVANCES FOR CONSTRUCTION - UPL CN \$9 \$9 \$9 CUST ADV CONST-UPL 0 CUSTOWER ADVANCES FOR CONSTRUCTION - UPL TD \$9 \$9 \$9 OLYST ADV CONST-UPL 0 CUSTOWER ADVANCES FOR CONSTRUCTION - UPL TY \$9 \$9 \$9 OLYST ADV CONST-UPL 0 CUSTOWER ADVANCES FOR CONSTRUCTION - UPL TY \$9 \$9 \$9 OLYST ADV CONSTRUCT 0 CUSTOWER ADVANCES FOR CONSTRUCTION - UPL TY \$9 \$9 \$9 CUS ADV CONT REFUD 0 CUSTOWER ADVANCES FOR CONST-REFUNDABLE-P CN \$9 \$9 \$9 CUS ADV CONT REFUD 0 CUSTOWER ADVANCES FOR CONST-REFUNDABLE-P CN \$9 \$9 \$9 CUS ADV CONT REFUD 0 CUSTOWER ADVANCES FOR CONST-REFUNDABLE-P CN \$9 \$9 \$9 CUS ADV CONT REFUD 0 CUSTOWER ADV-POTENT REFUND - CSS CN \$9 \$9 \$9 CUS ADV CONT REFUD 0 CUSTOWER ADV-POTENT REFUND - CSS CN \$9	2520000 Total					-\$33,846	-\$824	325	-\$2,556	-\$4,731	-\$14,572	-\$1,826	-\$11	\$0
OTOST ADV CONST1-UPL DD CLUSTOWIRE ADVANCES FOR CONSTRUCTION - UPL CA \$0 \$0 \$0 OTOSTA ADV CONST1-UPL O CUSTOMER ADVANCES FOR CONSTRUCTION - UPL CA \$0	2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	S	0\$	0\$		0\$	0\$	0\$			\$0
OLUST ADV CONSTUPL 0 CUSTOMER ADVANCES FOR CONSTRUCTION · UPL CA \$0 \$0 \$0 Total CUST ADV CONSTUPL 0 CUSTOMER ADVANCES FOR CONSTRUCTION · UPL UT \$0 \$0 \$0 \$0 OT ADV CONT REFUD 0 CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P CA \$0 \$0 \$0 \$0 CUS ADV CONT REFUD 0 CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P CA \$0	2521000	CUST ADV CONST-UPL	0	FOR CONSTRUCTION	IDN	0\$	\$0	0\$	\$0	0\$	0\$	0\$		\$0
OTOST ADDY CONSTUPL 0 CUSTOMER ADVANCES FOR CONSTRUCTION - UPL UT \$0 \$0 \$0 OTOSTAL CONTRETUD CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P CR \$0 \$0 \$0 \$0 CUS ADV CONT REFUD CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P CR \$0	2521000	CUST ADV CONST-UPL	0	FOR CONSTRUCTION	S	0\$	0\$	0\$	\$0	0\$	\$0	\$0		\$0
OTOS ADV CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P CN \$6 <th< td=""><td>2521000</td><td>CUST ADV CONST-UPL</td><td>0</td><td>FOR CONSTRUCTION</td><td>75</td><td>0\$</td><td>0\$</td><td>\$0</td><td>\$0</td><td>0\$</td><td>\$0</td><td>\$0</td><td></td><td>\$0</td></th<>	2521000	CUST ADV CONST-UPL	0	FOR CONSTRUCTION	75	0\$	0\$	\$0	\$0	0\$	\$0	\$0		\$0
CUST ADV CONT REFULD 0 CUSTOWER ADVANCES FOR CONST-REFUNDABLE-P CN \$0 \$0 \$0 \$0 CUS ADV CONT REFULD 0 CUSTOWER ADVANCES FOR CONST-REFUNDABLE-P UT \$0 \$0 \$0 \$0 CUS ADV CONT REFULD 0 CUSTOWER ADVANCES FOR CONST-REFUNDABLE-P UT \$0	2521000 Total					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P CA \$0 <td>2521100</td> <td>CUS ADV CONT REFUD</td> <td>0</td> <td>CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P</td> <td>CN</td> <td>0\$</td> <td>0\$</td> <td>\$0</td> <td>0\$</td> <td>0\$</td> <td>0\$</td> <td>\$0</td> <td></td> <td>\$0</td>	2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CN	0\$	0\$	\$0	0\$	0\$	0\$	\$0		\$0
CUST ADV CONT REFUD 0 CUSTOMER ADVANCES FOR CONST.REFUNDABLE-P CA \$0	2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	OR	0\$	0\$	\$0	0\$	0\$	0\$	\$0		\$0
CUST ADV CONT REFUD CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P UT \$0 \$0 \$0 \$0 CUST ADV CONT REFUD CUSTOMER ADV-POTENT REFUND - CSS CN \$0 \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS CN \$0 \$0 \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS CN \$0	2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CA	0\$	0\$	0\$	\$0	0\$	\$0	\$0		\$0
CUST ADV. REFULD 0 CUSTOMER ADVAPCES FOR CONST. REFUND L.CSS WA \$0	2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	5	0\$	\$0	\$0	\$0	0\$	\$0	\$0		\$0
CUST ADV-REFD-CSS CUSTOMER ADV-POTENT REFUND - CSS CN \$0 <t< td=""><td>2521100</td><td>CUS ADV CONT REFUD</td><td>0</td><td>CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P</td><td>WA</td><td>0\$</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0\$</td><td>\$0</td><td>\$0</td><td></td><td>\$0</td></t<>	2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	WA	0\$	\$0	\$0	\$0	0\$	\$0	\$0		\$0
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS CN \$0 <th< td=""><td>2521100 Total</td><td></td><td></td><td></td><td></td><td>0\$</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td><td>\$0</td></th<>	2521100 Total					0\$	\$0	\$0	\$0	\$0	\$0	\$0		\$0
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS IDU \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS OR \$0	2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	CN	0\$	0\$	0\$	\$0	0\$	0\$	0\$	0\$	\$
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS 0 \$0	2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	IDU	0\$	0\$	0\$	\$0	0\$	0\$	\$0		\$0
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS CA \$0 \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYU \$0 \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYP \$0 \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYP \$0 \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYP \$0<	2523990	CUST ADV-REFD-CSS	0	•	OR	0\$	\$0	\$0	\$0	0\$	0\$	\$0		\$0
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYU \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WA \$0 \$0 \$0 CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYP \$0 \$0 \$0 CUST ADV REIMB-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYP \$0 \$0 \$0 CUST ADV REIMB-CSS 0 CUSTOMORR ADV-POTENT REFUND - CSS WYP \$0 \$0 \$0 CUST ADV REIMB-CSS 0 2524000/0 2524000/0 CN \$0 \$0 \$0 CUST ADV REIMB-CSS 0 2524000/0 2524000/0 CN \$0 \$0 \$0 CUST ADV REIMB-CSS 0 2524000/0 2524000/0 CN \$0 \$0 \$0 CUST ADV REIMB-CSS 0 2524000/0 2524000/0 CN \$0 \$0 \$0 CUST ADV REIMB-CSS 0 2524000/0 2524000/0 CN \$0 \$0	2523990	CUST ADV-REFD-CSS	0	٠,	ď	0\$	\$0	\$0	\$0	0\$	0\$	\$0		\$0
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WA \$0 <th< td=""><td>2523990</td><td>CUST ADV-REFD-CSS</td><td>0</td><td>CUSTOMER ADV-POTENT REFUND - CSS</td><td>WYU</td><td>0\$</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0\$</td><td>\$0</td><td></td><td>0\$</td></th<>	2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYU	0\$	\$0	\$0	\$0	\$0	0\$	\$0		0\$
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WAP \$0 <t< td=""><td>2523990</td><td>CUST ADV-REFD-CSS</td><td>0</td><td></td><td>5</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>0\$</td><td>\$0</td><td>\$0</td><td></td><td>\$0</td></t<>	2523990	CUST ADV-REFD-CSS	0		5	\$0	\$0	\$0	\$0	0\$	\$0	\$0		\$0
CUST ADV-REFD-CSS 0 CUSTOMER ADV-POTENT REFUND - CSS WYP \$0 <t< td=""><td>2523990</td><td>CUST ADV-REFD-CSS</td><td>0</td><td></td><td>WA</td><td>0\$</td><td>0\$</td><td>\$0</td><td>\$0</td><td>0\$</td><td>\$0</td><td>\$0</td><td></td><td>\$0</td></t<>	2523990	CUST ADV-REFD-CSS	0		WA	0\$	0\$	\$0	\$0	0\$	\$0	\$0		\$0
CUST ADV REIMB-CSS 0 2524000/0 CN \$0 \$	2523990	CUST ADV-REFD-CSS	0	١.	WYP	0\$	0\$	\$0	\$0	0\$	0\$	\$0		\$0
CUST ADV REIMB-CSS 0 2524000/0 CN \$0 \$	2523990 Total					0\$	\$0	\$0	\$0	\$0	\$0	\$0		\$0
CUST ADV REIMB-CSS 0 2524000/0 IDU \$0 \$0 \$0 CUST ADV REIMB-CSS 0 2524000/0 OR \$0 <td< td=""><td>2524000</td><td>CUST ADV REIMB-CSS</td><td>0</td><td>2524000/0</td><td>U</td><td>0\$</td><td>0\$</td><td>\$0</td><td>0\$</td><td>0\$</td><td>0\$</td><td>\$0</td><td></td><td>\$0</td></td<>	2524000	CUST ADV REIMB-CSS	0	2524000/0	U	0\$	0\$	\$0	0\$	0\$	0\$	\$0		\$0
CUST ADV REIMB-CSS 0 2524000/0 0 \$6 \$0 \$6	2524000	CUST ADV REIMB-CSS	0	2524000/0	IDU	0\$	0\$	\$0	\$0	0\$	0\$	\$0		\$0
CUST ADV REIMB-CSS 0 2524000/0 CA \$0 \$	2524000	CUST ADV REIMB-CSS	0	2524000/0	OR	\$0	0\$	\$0	\$0	0\$	\$0	\$0		\$0
CUST ADV REIMB-CSS 0 2524000/0 UT \$0 \$0 \$0 CUST ADV REIMB-CSS 0 2524000/0 WA \$0 \$0 \$0 CLIST ADV RFIMB-CSS 0 3524000/0 \$0 \$0 \$0 \$0	2524000	CUST ADV REIMB-CSS	0	2524000/0	CA	0\$	0\$	\$0	\$0	0\$	0\$	\$0		\$0
CUST ADV REIMB-CSS 0 2524000/0 WA \$0 \$0 \$0 \$0 CLIST ADV REIMB-CSS 0 3524000/0 S0	2524000	CUST ADV REIMB-CSS	0	2524000/0	5	0\$	0\$	\$0	\$	\$0	\$0	\$0		\$0
CUST ADV REIMB-CSS 0 \$0 \$0 \$0	2524000	CUST ADV REIMB-CSS	0	2524000/0	WA	0\$	0\$	\$0	\$0	0\$	\$0	\$0	0\$	\$0
C27-07-10-10-10-10-10-10-10-10-10-10-10-10-10-	2524000	CUST ADV REIMB-CSS	0	2524000/0	WYP	0\$	0\$	\$0	\$0	0\$	\$0	\$0		\$0



Primary Account		FERC Secondary Acct		Alloc Total		Calif Or	Oregon Wash		Wyoming Utah	Utah	Idaho	FERC	Other
2524000 Total					\$0	\$0	\$0	\$0	\$0	\$0	\$0	0\$	\$0
2529000	UNDT PAY NONREFUND	0	2529000/0	CN	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$ (\$0
2529000 Total					0\$	\$0	\$0	\$0	\$0	\$0	\$0	0\$ 0	\$0
Grand Total					-\$33,846 -\$824 -\$9,325 -\$2,556	-\$824	\$9,325	-\$2,556	-\$4,731	-\$14,572 -\$1,826	-\$1,826	-\$11	\$0