



State of Utah  
Department of Commerce  
Division of Public Utilities

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## ACTION REQUEST RESPONSE

To: Utah Public Service Commission  
From: Utah Division of Public Utilities  
Chris Parker, Director  
Energy Section  
Artie Powell, Manager  
Abdinasir M. Abdulle, Utility Analyst  
Charles Peterson, Technical Consultant  
Date: July 29, 2016  
Re: Docket No. 16-035-29 (03-035-14) – Rocky Mountain Power Quarterly Compliance Filing – 2016.Q1 Avoided Cost Input Changes

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### RECOMMENDATIONS (No Action)

The Division of Public Utilities (“Division”) recommends that the Public Service Commission (“Commission”) take no further action on Rocky Mountain Power’s (“Company”) quarterly compliance filing – 2016.Q1 avoided cost input changes. The filing complies with the Commission Order in Docket No. 03-035-14.

### ISSUE

On June 29, 2016, the Company filed its Quarterly Compliance Filing – 2016.Q1. This filing reports changes since the Company’s 2015.Q4 Quarterly Compliance filing dated March 11, 2016. The Commission issued an Action Request on June 29, 2016, to the Division requesting a review of the Company’s filing for compliance and to make recommendations. The Commission directed the Division to report back by July 29, 2016. This memorandum represents the Division’s comments on the Company’s filing.

## DISCUSSION

Based upon Commission Orders dated October 31, 2005 and February 2, 2006, in Docket No. 03-035-14, the Company is required to provide quarterly updates of its avoided cost indicative pricing, highlighting any changes made to the Proxy and GRID models that are used to calculate Schedule 38 avoided costs. The parties to the proceeding in Docket No. 14-035-140, stipulated and the Commission approved that the Company classify new and updated assumptions as either “Routine Updates” or “Non-Routine Updates”. In addition, it has been stipulated that “...parties will file a notice with the Commission within three weeks after the Company files its quarterly compliance filing, to identify which specific assumptions, if any, they intend to contest”.

In compliance with these Commission Orders, the Company filed with the Commission its quarterly report for the 2016.Q1 on June 29, 2016. The Division reviewed and checked the accuracy and reasonableness of the calculations in the Company’s filing. The Division believes that the Company properly documented the input changes to the avoided cost calculations.

The Division notes that the Company updated several inputs and assumptions to its model since the 2015.Q4 update filing. These updates are all categorized as routine updates. The routine updates serve to update the basic model inputs to keep the GRID model current. The specific routine updates that the Company made are listed in the cover letter of the Company’s filing. The Division agrees that these updates are correctly designated as routine. Based on our review, the Division concludes that the updates appear reasonable and are correctly incorporated into the avoided calculations.

## CONCLUSION

Overall, the input changes made by the Company between this compliance filing and the 2015.Q4 filing *increases* avoided cost prices on a 15-year nominal levelized basis by approximately \$0.31 per MWh. This increase represents the cumulative impact of all the changes made by the Company. The incremental impact of each change from the prior step will depend on the order in which the changes are introduced into the model.

Based upon its review, the Division believes that the updates to the inputs of the avoided cost calculations are reasonable and the avoided cost prices are calculated according to the Commission approved methods. The Division also agrees that the updates are properly classified as routine. Therefore, the Division recommends that the Commission take no further action on the Company's filing as complying with the Commission Orders.

CC: Bob Lively, RMP  
Michele Beck, OCS