



State of Utah
Department of Commerce
Division of Public Utilities

FRANCINE GIANI
Executive Director

THOMAS BRADY
Deputy Director

CHRIS PARKER
Director, Division of Public Utilities

GARY HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

To: Rocky Mountain Power
From: Utah Division of Public Utilities

Date: October 11, 2016

Re: Division of Public Utilities Questions for the October 18, 2016 Third Technical Conference relating to the proposed NOx programs.

1. Please explain how the Company will account for this/these project(s).
2. Please refer to Exhibit B (Clean Coal Technology Program) for the following questions.
 - a. At the top of page 14 the Company lists “advanced combustion controls” as a possible technology under consideration. Please explain how this differs from the “Advanced Neural Network” discussed on pages 12-13.
 - b. Please discuss the information the Company has already developed in advance of the RFI mentioned on page 13, that gives it confidence that some technologies already exist that may be further investigated as part of this program. Please discuss particular technologies that the Company is aware of.
 - c. At the bottom of page 13 it is stated that “it will be necessary to prepare a thorough inventory of one of the four boilers and the backend environmental equipment.” Please explain who will be doing this inventory, what the costs of the inventory will be, how these costs will be recovered and accounted for.
 - d. Please explain how the Company intends to report the results of its RFI and RFP to regulators and other interested parties.
 - e. Please explain in more detail how the Company intends to use the RFI to evaluate potential technologies.
 - f. Please explain how the Company intends to score or rate RFP proposals that come into it.