

P.S.C.U. No. 50

Third Second Revision of Sheet No. 140.2 Canceling Second First Revision of Sheet No. 140.2

## **ELECTRIC SERVICE SCHEDULE NO. 140 - Continued**

## **INCENTIVES:**<sup>1</sup>

| Category  | Incentive "up to"   | Percent Project Cost<br>Cap          | 1-Year Simple Payback<br>Cap for Projects <sup>2</sup> | Other Limitations   |
|---|---|--------------------------------------|--|---|
| Prescriptive Incentives *   | See Tables 1a-11  | See Tables 1a-11                     | See Tables 1a-11                                       | See Tables 1a-11  |
| Mid-market Incentives   | Determined by<br>Company with not-to-<br>exceed amounts as<br>shown in Table 13 | N/A                                  | No   | Incentives available at<br>the point of purchase<br>through approved<br>distributors/retailers or<br>via a post-purchase<br>customer application<br>process |
| Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. <sup>3</sup> | \$0.15 per annual kWh savings   | 70%                                  | Yes  | N/A   |
| Energy Management   | \$0.02 per kWh annual savings   | N/A                                  | No   | N/A   |
| Energy Project Manager<br>Co-Funding  | \$0.025 per kWh annual savings  | 100% of salary and eligible overhead | No   | Minimum 1,000,000<br>kWh through qualified<br>measures  |
| Bill Credit <sup>4</sup>  | 80% of eligible project costs   | 80%                                  | No   | Customers with<br>minimum 1 MW peak or<br>annual usage of<br>5,000,000 kWh**  |

<sup>\*</sup>Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

(Continued)

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<sup>\*\*</sup>Customers may aggregate accounts to achieve minimum requirements.

<sup>&</sup>lt;sup>1</sup> The customer or Owner may receive only one financial incentive from the Company per measure. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

<sup>&</sup>lt;sup>2</sup> The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

<sup>&</sup>lt;sup>5</sup> Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

<sup>&</sup>lt;sup>4</sup> To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test. New Construction, lighting retrofits and Pre-payment projects are not eligible for bill credit.