

P.S.C.U. No. 50

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours $\ensuremath{\wp}/kWh$

Non-Levelized Prices

Deliveries During	On-Peak Energy Prices (¢/kWh) (1,2)		Off-Peak Energy Prices (¢/kWh) (2)	
Calendar Year	Winter	Summer	Winter	Summer
2016	1.706	2.056	1.432	1.499
2017	1.928	2.103	1.667	1.645
2018	2.189	2.310	1.916	1.742
2019	2.254	2.571	1.962	1.958
2020	2.491	2.614	2.172	1.953
2021	2.614	2.895	2.276	2.235
2022	2.791	3.277	2.447	2.631
2023	2.964	3.595	2.613	2.976
2024	3.426	3.930	3.017	3.241
2025	3.690	4.118	3.279	3.388
2026	3.692	4.283	3.273	3.578
2027	3.951	4.476	3.508	3.769
2028	4.143	4.143	3.004	3.004
2029	4.260	4.260	3.097	3.097
2030	4.492	4.492	3.303	3.303
2031	4.610	4.610	3.395	3.395
2032	4.737	4.737	3.495	3.495
2033	4.890	4.890	3.621	3.621

Levelized Prices (Nominal)(3)

	On Peak Ene	rgy Prices (¢/kWh)	Off-Peak Energy Prices (¢/kWh)	
15-year (2017-2031) Nominal Levelized with				
degradation (3)	<u>Winter</u> 3.037	<u>Summer</u> 3.325	<u>Winter</u> 2.556	<u>Summer</u> 2.604

(1): On-Peak prices reflect 39.1% capacity contribution of Tracking Solar QF.

(2): On- and Off-Peak prices are reduced by integration charges.

(3): Assuming annual degradation of 0.7%.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 16-05