

SUPPLEMENTAL ACTION REQUEST

Date: May 19, 2016

FROM: Public Service Commission

Due: May 24, 2016

SUBJECT: RMP Revisions to Schedule No. 37, _____ Docket No. 16-035-T06
(Company Name, Case Number, etc.)

4/29/2016

16-035-T06

(11) TARIFF In the Matter of Rocky Mountain Power's Proposed Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities

CONTAINS PROPRIETARY EXHIBITS

This is a request for the Division to conduct:

_____ Review Tariff Compliance

_____ Analysis of Complaint

 X Investigation

_____ Other

EXPLANATION AND STATEMENT OF ISSUES TO BE ADDRESSED:

RE: Docket No. 16-035-T06, In the Matter of Rocky Mountain Power's Proposed Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities, Appendix 1, Table 7.

Row 36 of the Appendix 1, Table 7 spreadsheet identifies a Frame "F" x 1 SCCT East Side Resource (5,550') and row 31 identifies Table 6.2 of the 2015 IRP as the data source for cells C37:C44. Commission staff was unable to identify a Frame "F" x 1 SCCT East Side Resource at an elevation of 5,550' in Tables 6.1 or 6.2 of the 2015 IRP and therefore could not validate the SCCT cost information in cells C37:C44. Please identify the source of the Frame "F" x 1 SCCT East Side Resource data in Table 7 and confirm the data is accurate.

Commission staff also observed that the plant capacity costs and the fixed pipeline costs for the East Side, CCCT - DJohns Dry "F", 2x1 resource listed in the Appendix 1, Table 7 spreadsheet, cells C133, D133, C135, and D135, differ from the CCCT Dry "F" 2x1 (5,050') resources found in Table 6.2 of the 2015 IRP, pp. 96-97. Please provide an explanation for these differences and confirm whether the information reported in cells C133, D133, C135, and D135 is correct.