

Public Service Commission

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May 27, 2016

Bob Lively Rocky Mountain Power 1407 W North Temple, Suite 330 Salt Lake City, UT 84116 Data Request Response Center PacifiCorp 825 NE Multnomah St., Suite 2000 Portland, OR 97232

Re: Docket No. 16-035-T06, In the Matter of Rocky Mountain Power's Proposed Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities

Dear Mr. Lively,

The Commission reviewed the April 29, 2016 filing by PacifiCorp, doing business as Rocky Mountain Power (PacifiCorp), proposing changes to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities (Schedule 37). The proposed changes to Sheet Nos. 37.4 through 37.7 update the standard rates for purchases of power from Utah-located cogeneration qualifying facilities (QFs) with a design capacity of 1,000 kilowatts or less and small power production QFs with a design capacity of 3,000 kilowatts or less. PacifiCorp also proposes simplifying the definition of a Solar Facility on Sheet 37.2. All of the sheets include minor administrative changes, including an effective date of July 1, 2016.

The Commission also reviewed the May 24, 2016 action request response filed by the Division of Public Utilities (Division). The Division recommends the Commission approve PacifiCorp's proposed changes to Schedule No. 37 rates as filed. The Division recommends that in future filings, PacifiCorp provide consistent terminology for peak hours and edit a footnote reference contained in Appendix 1, Table 3 of this filing.

Based on the Commission's review of PacifiCorp's filing and the recommendations of the Division, the changes to Schedule 37 rates are approved as filed, effective July 1, 2016. The Commission urges PacifiCorp to address the Division's recommendations for future filings.

Sincerely,

/s/ Gary L. Widerburg Commission Secretary