

Public Service Commission

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June 21, 2016

Mr. Bob Lively Rocky Mountain Power 1407 West North Temple Salt Lake City, UT 84116 Data Request Response Center PacifiCorp 825 NE Multnomah St., Suite 2000 Portland, OR 97232

Re: Advice Letter No. 16-06, Rocky Mountain Power's Proposed Revisions to Electric Service Schedule No. 135, Net Metering Service; Docket No. 16-035-T07

Dear Mr. Lively:

The Commission reviewed the May 27, 2016 filing by PacifiCorp, doing business as Rocky Mountain Power (PacifiCorp), proposing changes to Electric Service Schedule No. 135, Net Metering Service. The proposed changes to Sheet No. 135.4 of Tariff P.S.C.U. No. 50 (Second Revision of Sheet No. 135.4) update the rates applicable to large non-residential customers who select the FERC Form No. 1 compensation method to receive credit for net excess generation. The proposed rates represent a 1.1 percent increase for Schedule No. 6, a 1.1 percent increase for Schedule No. 6A, a 15.4 percent increase for Schedule No. 6B, a 1.2 percent increase for Schedule No. 8, and a 3.5 percent increase for Schedule No. 10. PacifiCorp states that the proposed changes are being made pursuant to the Commission's February 12, 2009 Report and Order Directing Tariff Modifications in Docket No. 08-035-78 (the 2009 Order).

The Commission also reviewed the June 9, 2016 action request response filed by the Division of Public Utilities (Division). The Division recommends the Commission approve PacifiCorp's proposed changes to Schedule 135. The Division concludes that the proposed changes to Schedule 135, Net Metering Service comply with the 2009 Order.

Based on the Commission's review of the filing and the Division's recommendation, the Second Revision of Sheet No. 135.4 is approved as filed, effective July 1, 2016.

Sincerely,

/s/ Gary L. Widerburg Commission Secretary