In the Matter Of:

In Re: RMP - Schedule No. 34 - Renewable Energy Tariff

HEARING PROCEEDINGS DOCKET NO. 16-035-T09

August 17, 2016

Job Number: 321408-A

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of Rocky

Mountain Power's Proposed
Electric Service Schedule
No. 34, Renewable Energy
Tariff

Docket No. 16-035-T09

Hearing
)

Salt Lake City, Utah
Wednesday, August 17, 2016

Reported by: Jennifer E. Garner, RPR
Notary Public in and for the State of Utah
Job No.:321408-A

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                 Proceedings before the Public Service
 2.
     Commission of Utah taken on the Fourth Floor of the
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     Heber Wells Building, Room 403, located at 160 East
     300 South, Salt Lake City, Utah, on Wednesday, August
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     17, 2016, at 9:00 a.m. before Jennifer E. Garner,
     Certified Court Reporter and Notary Public in and for
 6
 7
     the State of Utah.
 8
 9
                           APPEARANCES
10
     The Public Service Commissioners:
11
                 Chairman Thad LeVar
                 Commissioner David Clark
12
                 Commissioner Jordan White
13
     Rocky Mountain Power:
14
                 Yvonne R. Hogle, Esq.
15
     Division of Public Utilities:
16
17
                 Justin Jetter, Esq.
18
     Office of Consumer Services:
                 Robert Moore
19
20
     Utah Clean Energy:
21
                 Sophie Hayes
22
     Enyo Renewable Energy:
23
                 Stephen F. Mecham
24
     Wal-Mart Stores, Inc.:
25
                 Vicki M. Baldwin
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3	Park City Municipal Corporation:	
4	Sophie Hayes	
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1	PROCEEDINGS
2	
3	CHAIRMAN LEVAR: Good morning. We're here
4	in the matter of Rocky Mountain Power's Proposed
5	Electric Service Schedule No. 34, Renewable Energy
6	Tariff. This is Public Service Commission Docket
7	Number 16-035-T09.
8	And why don't we start with appearances
9	for the Utility.
10	MS. HOGLE: Good morning. Yvonne Hogle on
11	behalf of Rocky Mountain Power and with me here today
12	is Joelle Steward.
13	CHAIRMAN LEVAR: Okay. Thank you. For
14	the Division?
15	MR. JETTER: Good morning. I'm Justin
16	Jetter with the Utah Attorney General's Office
17	representing the Utah Division of Public Utilities.
18	And with me at counsel table is Charles Peterson with
19	the Division.
20	CHAIRMAN LEVAR: Okay. Thank you. For
21	the office?
22	MR. MOORE: Robert Moore with the AG's
23	office representing the Office of Consumer Services.
24	With me is Cheryl Murray with the office.
25	CHAIRMAN LEVAR: Okay. Thank you. We'll

	Page 6
1	go over to Mr. Mecham.
2	MR. MECHAM: Steve Mecham representing
3	Enyo Renewable Resources.
4	CHAIRMAN LEVAR: Okay. Do you intend to
5	put on a witness today?
6	MR. MECHAM: No.
7	CHAIRMAN LEVAR: No. Okay. Ms. Hayes?
8	MS. HAYES: Good morning. Sophie Hayes on
9	behalf of Utah Clean Energy, and with me today is
10	Ms. Sarah Wright, who will provide a statement today.
11	And I would just like to note that there
12	are a number of parties in attendance today who are
13	interveners but are not represented by counsel in the
14	audience.
15	CHAIRMAN LEVAR: Now, let me that
16	raises a point I was going to clarify with you. Are
17	you assisting Park City Municipal Corporation today?
18	MS. HAYES: Only on an informal basis.
19	CHAIRMAN LEVAR: Okay. Ms. Baldwin?
20	MS. BALDWIN: Vicki Baldwin on behalf of
21	Wal-Mart Stores, Incorporated, and today with me I
22	have Steve Chriss and he will be providing a
23	statement.
24	CHAIRMAN LEVAR: Mr. Dodge?
25	MR. DODGE: Good morning, Mr. Chairman.

Page 7 Gary Dodge. In this docket, I've intervened on 1 2 behalf of UAE. UAE supports the stipulation and 3 signed it but does not intend to call a witness 4 today. 5 CHAIRMAN LEVAR: Okay. Thank you. 6 And as Ms. Hayes mentioned, I'll just ask if there are any others who plan to participate in 7 the hearing or provide statements who are not 8 9 represented by counsel at the front table. So I'll just ask the room if there are any who intend to do 10 11 so. 12 And I'm not seeing any positive 13 indications. So I think we have all the participants on the record. 14 15 Any other preliminary matters before we go 16 to Ms. Hogle? 17 MS. HOGLE: I have one thing, Mr. Chairman. I'm wondering if we should ask our 18 witnesses to take the witness stand or if we can 19 20 remain seated at counsel table, all of us. 21 CHAIRMAN LEVAR: Certainly. Let me just 22 see if that's a problem for the court reporter. 23 Is that a problem for you if they stay at the table? 24 25 No, that's fine. THE COURT REPORTER:

1	Page 8 CHAIRMAN LEVAR: Okay. And any other
2	objections from anybody to proceeding that way?
3	(No responses.)
4	Okay. That sounds great. Thanks. We'll
5	turn it over to you.
6	MS. HOGLE: Thank you. The company calls
7	Joelle Steward and she needs to be sworn.
8	CHAIRMAN LEVAR: Okay.
9	Ms. Steward, do you swear to tell the
10	truth?
11	MS. STEWARD: Yes.
12	CHAIRMAN LEVAR: Thank you.
13	
14	JOELLE STEWARD,
15	called as a witness, being first sworn,
16	was examined and testified as follows:
17	
18	EXAMINATION
19	BY MS. HOGLE:
20	Q. Could you please state your name and
21	address for the record.
22	A. My name is Joelle Steward. My address is
23	1407 West North Temple, Suite 330, Salt Lake City,
24	84116.
25	Q. And what is your position with RMP, and

Page 9 can you provide a little bit of background? 1 2 Α. I'm the director of rates and regulatory affairs for PacifiCorp and Rocky Mountain Power. I 3 4 oversee the rates for all six states and regulatory affairs for the Rocky Mountain Power states. 5 And, in that capacity, did you prepare 6 Q. direct testimony and a new proposed Schedule 34 7 Tariff to support a filing for approval of the 8 Schedule 34 in June of 2016? 9 10 Α. Yes. 11 And do you have any changes to your direct Q. 12 testimony that you would like to make? 13 Α. No. 14 0. So if I were to ask you the questions in your direct testimony again here today, would your 15 answers be the same? 16 Yes, subject to the changes in the tariff 17 that were adopted by the stipulation. 18 I would move for the -- I'd 19 MS. HOGLE: 20 move for the entry into the record of Ms. Joelle 21 Steward's direct testimony and any attachments 2.2 thereto. 23 CHAIRMAN LEVAR: Okay. Any objection to 24 that? 25 (No responses.)

	_ 10
1	Page 10 CHAIRMAN LEVAR: Okay. That will be
2	entered.
3	(Joelle Steward's Direct Testimony and
4	attachments thereto were entered into the
5	record.)
6	And I'll just interrupt you for a second.
7	It looks like we got a message that the Division and
8	the Office's speaking is not being picked up by the
9	streaming. So if you'll I'd ask everyone to stay
10	close to their microphones. Thank you.
11	Sorry for the interruption.
12	MS. HOGLE: Okay.
13	Q. (By Ms. Hogle) Ms. Steward, were you
14	involved in the settlement discussions that led to
15	the Settlement Stipulation before the Commission here
16	today?
17	
	A. Yes.
18	A. Yes. Q. And can you provide some background
18 19	
	Q. And can you provide some background
19	Q. And can you provide some background related to this Division and RMP Schedule 34 Tariff?
19 20	Q. And can you provide some background related to this Division and RMP Schedule 34 Tariff? A. Yes. Good morning Commissioners and
19 20 21	Q. And can you provide some background related to this Division and RMP Schedule 34 Tariff? A. Yes. Good morning Commissioners and parties. Schedule 34 is a new tariff offering that
19 20 21 22	Q. And can you provide some background related to this Division and RMP Schedule 34 Tariff? A. Yes. Good morning Commissioners and parties. Schedule 34 is a new tariff offering that will allow Rocky Mountain Power to enter into
19 20 21 22 23	Q. And can you provide some background related to this Division and RMP Schedule 34 Tariff? A. Yes. Good morning Commissioners and parties. Schedule 34 is a new tariff offering that will allow Rocky Mountain Power to enter into contracts to provide renewable energy to qualified

1	Page 11 conditions that must be met or considered for any
2	contract submitted to the Commission for approval.
3	Approval of this tariff will add to the
4	tariff opportunities that the company has developed
5	over the years to respond to customers' growing
6	interest in renewable energy. These include the Blue
7	Sky Program, the Utah Solar Incentive Program, and
8	most recently the Subscriber Solar Program.
9	Schedule 34, in particular, will enable
10	the company to work with large customers to meet
11	their renewable energy goals. The proposed Schedule
12	34 balances the ability to offer customized solutions
13	to these large sophisticated customers while
14	protecting other customers from any cost shifts.
15	The proposed Schedule 34 is consistent
16	with the sustainable and Sustainable
17	Transportation and Energy Plan Act, or STEP, that was
18	recently enacted by the Utah legislature earlier this
19	year. This law grants the Commission the authority
20	to approve a renewable energy tariff if the
21	Commission determines that it's reasonable and in the
22	public interest.
23	Schedule 34 the Schedule 34 filing drew
24	a fair amount of interest from interveners
25	representing a diverse group of participants. After

Page 12 testimony and several discussions among the parties, 1 2 we ultimately reached an agreement on the proposed 3 Schedule 34 that we have before you today. 4 0. Can you please walk through the key events that led to the stipulation? 5 Following the initial filing, a 6 Α. Yes. technical conference was held with interested parties 7 on July 22nd. At that meeting, the Company walked 8 9 through the proposed tariff and we responded to questions and held general discussions with parties. 10 11 From the date of that workshop until the 12 stipulation was filed on August 11th, and, in 13 particular, a settlement meeting on August 8th, the parties have exchanged provisions to the proposed 14 tariff culminating in the version before you today. 15 16 Can you please walk through the key 0. provisions in the final Schedule 34 tariff? 17 18 Α. Yes. So the proposed tariff lays out key 19 0. provisions for customer contracts that we would bring 20 21 before the Commission for approval. 22 First, consistent with the law, the 23 proposed tariff would be applicable to customers with at least five megawatts of load. Customers with 24 multiple points of delivery under a single corporate 25

Page 13 name can aggregate to satisfy the five megawatt 1 2 threshold. The tariff sets out monthly administrative 3 4 fees for all Schedule 34 customers. These fees are intended to recover the costs of metering and billing 5 under the contract. 6 7 As part of the stipulation, the Company modified the proposed administrative fees to lower --8 9 to reflect a lower charge for additional meters that could be aggregated by a customer. These charges may 10 11 be reevaluated in a rate case based on actual 12 experience with billing under these contracts. In the final tariff, there are five 13 sections that outline conditions of service. As I 14 walk through these, I'll highlight several changes 15 16 that were made between the initial filing and the stipulation. 17 Section 1 generally lays out the elements 18 19 that must be included in the contract filing. 20 are several parts: Parts A through G. 21 Part A states that the contract must 22 provide delivery of renewable energy to the customer 23 from one or more renewable resources. 24 Part B requires that the amount of renewable energy to be acquired must not exceed the 25

Page 14 1 customer's energy usage. In the stipulated tariff, a 2 provision was added to address how energy output in excess of customer usage could be treated in the 3 4 contract. Part C sets the pricing provisions for the 5 This part was modified and restructured 6 contract. from the initial filing for clarify and consistency 7 8 with the law. This part provides that, under the 9 contract, the customer will pay the normal tariff rate, administrative fees, and either an incremental 10 11 charge that's equal to the difference between the 12 cost to supply the renewable energy generation to the 13 customer and avoided costs or a different method that 14 would be spelled out in the contract for approval by the Commission. 15 16 Part D includes requirements that the contract contain service termination provisions that 17 18 will obligate the customer to pay all costs of the 19 renewable energy resource in the event that the 20 contract terminates early. 21 A provision was added in the stipulated 2.2 tariff that could allow a customer to transfer 23 obligation to a different point of delivery in order to avoid termination fees. This part ensures that 24 customers will not be harmed if a customer with a 25

1	renewable energy contract leaves the Company's
2	service territory before the term of the contract.
3	Part E requires that the customer provide
4	adequate credit assurances in order to be able to
5	enter into a contract.
6	For new or expanding customers who
7	expected to ramp up to the five megawatt threshold
8	required by the law, Part F specifies that the
9	contract may identify the consequences of failing to
10	meet that threshold within the expected time frame.
11	And Part G provides that the contract
12	address the extent to which any rate adjustments,
13	such as the energy balancing account, would apply to
14	the customer.
15	Conditions of Service Number 2 further
16	clarifies that a different method for pricing
17	identified in the contract must be just and
18	reasonable and in the public interest.
19	Evaluation of the contract must include
20	consideration of any issues the Commission deems
21	relevant, which may include a contribution to system
22	fixed costs.
23	For a customer other than a new customer
24	or an existing customer expanding its load,
25	evaluation of the public interest will include

Page 16 consideration of existing facilities. 1 2 Condition 3 is a new condition. 3 allows a customer of a contract under Schedule 34 to 4 transfer its rights and obligations to the renewable resource to another customer subject to Commission 5 approval of a new contract. This provision was added 6 to provide a customer flexibility to respond to 7 changing circumstances. 8 Condition 4 sets out the criteria for 9 eligible renewable resources that could be used under 10 11 the option. It also specifies that unbundled RECs 12 may be required by the Company on behalf of the 13 customer at that customer's expense if it's necessary 14 to meet the customer's renewable energy goals during 15 a ramp-up period. And then lastly, Condition 5 requires a 16 nonrefundable application fee of \$5,000 from each 17 customer requesting service under this option. 18 fee is intended to offset, at least in part, the 19 20 one-time cost to the Company for negotiation and 21 preparation of the contract. 22 Ms. Steward, do you have any final closing remarks for the Commission? 23 24 Α. The Company supports the Settlement 25 Stipulation before you today. The Company believes

1	Page 17 it is in the public interest, it is consistent with
2	the law, and it is the culmination of discussions
3	with a diverse group of parties during this process.
4	While not all parties who actively
5	negotiated and contributed to the final proposed
6	Schedule 34 signed the stipulation, we are authorized
7	to represent that they do not oppose the final
8	Schedule 34 presented here today.
9	The Company appreciates the engagement and
10	constructive approach that was taken by all parties
11	in this proceeding. The Company is not aware of any
12	party that opposes the stipulation or the final
13	tariff, and we believe the final tariff addresses all
14	concerns that have been raised.
15	With that, that concludes my summary.
16	Thank you for your time.
17	MS. HOGLE: Ms. Steward is available for
18	questions.
19	CHAIRMAN LEVAR: Thank you.
20	Mr. Jetter, do you have any questions for
21	the witness?
22	MR. JETTER: I have no questions. Thank
23	you.
24	CHAIRMAN LEVAR: Thank you.
25	Mr. Moore?

	7. 10.
1	Page 18 MR. MOORE: No questions. Thank you.
2	CHAIRMAN LEVAR: Thank you.
3	Ms. Hayes?
4	MS. HAYES: No questions. Thank you.
5	CHAIRMAN LEVAR: Okay. Ms. Baldwin?
6	MS. BALDWIN: No questions. Thank you.
7	CHAIRMAN LEVAR: Mr. Dodge?
8	MR. DODGE: No questions. Thank you.
9	CHAIRMAN LEVAR: Commissioner Clark, if
10	you have questions, do you want to do any now or
11	would you prefer to wait until we'll through with all
12	of the witnesses to decide if you have questions?
13	COMMISSIONER CLARK: I have a question or
14	two, but it might be most efficient to just address
15	them to the witnesses generally as a panel.
16	CHAIRMAN LEVAR: Once they've gone.
17	Okay. Is there any objections to
18	maintaining all witnesses until everyone is finished?
19	Any other
20	COMMISSIONER WHITE: That is the same.
21	I'll see. If I have any, I'll wait until the end.
22	CHAIRMAN LEVAR: Thank you.
23	Anything further, Ms. Hogle?
24	MS. HOGLE: Nothing further. Thank you.
25	CHAIRMAN LEVAR: Thank you.

1	Page 19 Mr. Jetter?
2	MR. JETTER: Thank you. The Division
3	would like to I'm not sure if my microphone
4	CHAIRMAN LEVAR: It's not on. Is the
5	green light on?
6	MR. JETTER: It is on, yeah.
7	CHAIRMAN LEVAR: Is there a way to share
8	Mr. Peterson's
9	MR. JETTER: Is this better?
10	CHAIRMAN LEVAR: Yes.
11	MR. JETTER: Great.
12	The Division decision would like to call
13	and have sworn in Mr. Charles Peterson.
14	CHAIRMAN LEVAR: Okay. Mr. Peterson, do
15	you swear to tell the truth?
16	MR. PETERSON: Yes.
17	CHAIRMAN LEVAR: Thank you.
18	
19	CHARLES PETERSON,
20	called as a witness, being first sworn,
21	was examined and testified as follows:
22	was chamilica and ecsellited as forfows.
23	EXAMINATION
24	BY MR. JETTER:
25	Q. I just have a few questions for you,

Page 20

- 1 Mr. Peterson. Would you please state your name and
- 2 participation for the record.
- 3 A. Charles E. Peterson. P-E-T-E-R-S-O-N.
- 4 I'm a technical consultant with the Division of
- 5 Public Utilities.
- 6 Q. Thank you. And, in the course of your
- 7 employment, have you had the opportunity to review
- 8 the application filed by the Company in this docket?
- 9 A. Yes.
- 10 Q. And did you create a cause to be filed
- 11 with the Commission, comments dated July 28, 2016?
- 12 A. Yes.
- Q. Do you have any corrections or edits you'd
- 14 like to make to those?
- 15 A. I have none.
- 16 O. And I understand that we -- the Division
- 17 has supported the stipulation that may vary slightly
- 18 in some ways from those comments. With that
- 19 exception, if you were asked the same questions that
- 20 are in those comments today, would your answers be
- 21 the same?
- 22 A. Yes.
- 23 Q. I would like to move at this time to enter
- 24 the July 28th direct testimony of Charles Peterson
- 25 into the record.

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Page 21
 1
                 CHAIRMAN LEVAR:
                                  If there are any
 2
     objections please let me know.
 3
                 (No responses.)
 4
                 CHAIRMAN LEVAR: I'm not seeing any.
     those will be entered.
 5
                             Thank you.
                 (Charles Peterson's Direct Testimony
 6
                  entered into the record.)
 7
 8
                 MR. JETTER: Thank you.
 9
           Q.
                 (By Mr. Jetter) Have you prepared a brief
10
     statement to provide to the Commission today?
11
           Α.
                 Yes. A very brief statement.
12
                 Good morning, Commissioners. Briefly, the
13
     Division supports the stipulation and the attached
     proposed Schedule 34 that is before you as being just
14
     and reasonable and in the public interest.
15
16
                 The proposed Schedule 34 is the result of
17
     lengthy and sometimes tense negotiations that were
     done under significant time pressure. The Division
18
     wishes to thank the participants for their efforts
19
2.0
     and input into the result.
21
                 Ms. Steward has already explained the
2.2
     history and some of the details of Schedule 34. So I
23
     will not indulge the Commission's time to continue
24
     that. But I will note that the Stipulation Paragraph
     14 provides for a review of Schedule 34 within
25
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1	Page 22 12 months to be initiated by the Division. This
2	review will perhaps be informed by additional
3	experience since, at this point, there is only one
4	contract that is going to be presented to you under
5	the schedule, which we'll hear about tomorrow.
6	Again, the Division thanks those who
7	participated, and this completes my opening remarks.
8	MR. JETTER: Thank you. And I have no
9	further questions for Mr. Peterson. So he's
10	available now for cross from other parties, and I
11	believe will remain sworn in until the Commission is
12	ready to proceed with its questions for all the
13	witnesses.
14	CHAIRMAN LEVAR: Okay. Thank you.
15	Ms. Hogle, do you have anything now?
16	MS. HOGLE: No cross.
17	CHAIRMAN LEVAR: Mr. Moore?
18	MR. MOORE: No questions.
19	CHAIRMAN LEVAR: Thank you.
20	Mr. Dodge?
21	MR. DODGE: No, thank you.
22	CHAIRMAN LEVAR: Ms. Hayes?
23	MS. HAYES: No, thank you.
24	CHAIRMAN LEVAR: Ms. Baldwin?
25	MS. BALDWIN: No, thank you.
1	

1	Page 23 CHAIRMAN LEVAR: Okay. Thank you.
2	Anything else, Mr. Jetter?
3	MR. JETTER: No. That's the presentation
4	from the Division today.
5	CHAIRMAN LEVAR: Thank you.
6	Mr. Moore?
7	MR. MOORE: The office would like to call
8	and have sworn in Ms. Murray.
9	CHAIRMAN LEVAR: Ms. Murray, do you swear
10	to tell the truth?
11	MS. MURRAY: Yes.
12	CHAIRMAN LEVAR: Thank you.
13	
14	CHERYL MURRAY,
15	called as a witness, being first sworn,
16	was examined and testified as follows:
17	
18	EXAMINATION
19	BY MR. MOORE:
20	Q. Could you state your name, title, and work
21	address?
22	A. My name is Cheryl Murray. I am a utility
23	analyst for the Office of Consumer Services. My work
24	address is 160 East 300 South, Salt Lake City, Utah.
25	Q. Did you submit direct testimony in this
1	

Page 24 docket? 1 2 Α. Yes. On behalf of the office on July 28, 2016, I provided eight pages of direct testimony 3 4 related to Proposed Electric Schedule 34 Renewable Energy Tariff, or RET. 5 What was the office's recommendation at 6 Q. that time? 7 The office identified a number of concerns Α. 8 it had with the RET. Therefore, our recommendation 9 was that the Commission not approve the Schedule 34 10 11 RET as filed. 12 We also noted that there were ongoing 13 discussions among the parties to the docket, and we were optimistic that our concerns could be addressed 14 in a Revised RET. 15 16 Have you participated on behalf of the 0. Office in discussions that led to the Settlement 17 18 Stipulations? Α. Michelle Beck, director of the 19 Yes. 2.0 Office, and I participated in all the settlement 21 discussions. Have the Office's concerns been addressed 22 0. in the Revised Schedule 34 Tariff and Settlement 23 24 Agreement? 25 For the most part, they have been Α.

Page 25 1 addressed and resolved or potential impacts 2 mitigated. At this time, I would ask that Ms. 3 0. 4 Murray's direct written testimony be entered into the 5 record. 6 CHAIRMAN LEVAR: Okay. Please indicate if 7 there is any objection from any party. 8 (No responses.) 9 CHAIRMAN LEVAR: And I'm not seeing any so 10 that will be entered. Thank you. 11 (Cheryl Murray's Direct Testimony entered 12 into the record.) 13 Have you prepared a statement regarding 0. the Office's view of the Revised Schedule 34? 14 15 Yes, I have. Α. 16 Please proceed. 0. 17 Thank you. Good morning, Commissioners. Α. As stated above and as stated before in our direct 18 testimony, the Office identified certain concerns 19 regarding the Company's proposed RET, causing us to 20 21 recommend that it not be approved. 2.2 Through discussions and negotiations with parties to the docket, revisions to the RET were 23 agreed upon. And on August 11, 2016, a Revised RET 24 and Settlement Stipulation were filed with the 25

Page 26 Commission. 1 2 The Company is provided a comprehensive 3 overview of the Revised RET and Stipulation, which I 4 will not repeat. I will discuss briefly how the Revised RET and Stipulation address concerns 5 identified in our direct testimony. 6 7 The Office expressed concern that allowing a new customer's annual peak load to be based on 8 9 projected demand to be reached over a period specified by contract was too open-ended, and that 10 11 the tariff should have some limiting language, such 12 as 36 months. The Revised RET reads, "For new 13 customers, annual peak load will be based on the customer's contract demand to be reached within a 14 ramp-up period of 36 months or such other period 15 approved by the Commission." 16 17 Regarding renewable energy credits, the Office was concerned that the tariff did not clearly 18 19 identify who will bear the costs for the acquisition 2.0 of RECs. The new RET language at 4.B. explicitly 21 identifies the customer as the party responsible for 2.2 those costs. Rates based on a different method: 23 24 RET allows the use of a different method, which must 25 be set forth in the contract to determine the rates

Page 27 the customer will be charged. The Office testified 1 2 that the Company must be required to explain and 3 justify any different methodology it proposes to 4 utilize in a contract. One specific concern of the Office was with the possibility of current customers 5 leaving the system and avoiding paying for resources 6 that had, in part, been added to meet their needs. 7 The stipulation at 13.C. addresses the concern. 8 9 In addition to the issues mentioned above, 10 because the RET embodies a new concept and parties 11 were working to meet an expedited schedule, the 12 Office believes it will be important to monitor and 13 revisit the RET. The Office asserts that in an effort to 14 15 diminish the impact of any potential shortcomings, 16 missteps, or unintended consequences as a result of the RET, this review should take place before a large 17 number of participants or a large amount of load 18 19 requests to be served under the RET. 2.0 Provision 14 of the stipulation requires 21 that within 12 months after approval of the 22 Stipulation, the Division shall report to the 23 Commission concerning whether changes to the RET are 24 advisable. This provision gives parties the opportunity for further review and to recommend 25

Page 28 appropriate modifications to the RET and is an 1 2 important element of the settlement to make sure we 3 address and remedy any unintended consequences in a 4 timely manner. Beyond the 12-month report period, as with 5 6 all tariffs, the Office expects that circumstances 7 could cause a need for changes to the RET. Ιf additional information and data demonstrate 8 9 modifications are appropriate, a party, at any time, 10 can request that the Commission approve such 11 modifications. 12 Finally, the determination of the rate to be paid, as well as other important details, will be 13 contained in individual customer contracts. 14 the office asserts that each contract must be 15 carefully reviewed and vetted prior to Commission 16 approval and plans to conduct such review for any and 17 all contracts submitted under this tariff. 18 With these considerations, the Office 19 2.0 believes the Settlement Stipulation and Revised 21 Schedule 34 are just and reasonable in result, and we 2.2 recommend Commission approval. 23 And that concludes my statement. 24 MR. MOORE: Ms. Murray is now available 25 for cross.

	Page 29
1	CHAIRMAN LEVAR: Thank you.
2	Ms. Hogle, any questions?
3	MS. HOGLE: No.
4	CHAIRMAN LEVAR: Mr. Jetter?
5	MR. JETTER: No questions. Thank you.
6	CHAIRMAN LEVAR: Thank you.
7	Mr. Dodge?
8	MR. DODGE: No, thank you.
9	CHAIRMAN LEVAR: Ms. Hayes?
10	MS. HAYES: No, thank you.
11	CHAIRMAN LEVAR: Ms. Baldwin?
12	MS. BALDWIN: No questions. Thank you.
13	CHAIRMAN LEVAR: Thank you.
14	Thank you, Mr. Moore. Anything further?
15	MR. MOORE: This concludes the Office's
16	presentation.
17	CHAIRMAN LEVAR: Okay. Thank you.
18	Ms. Hayes?
19	MS. HAYES: Thank you. Utah Clean Energy
20	would like to call Ms. Sarah Wright to give a
21	statement and she needs to be sworn.
22	CHAIRMAN LEVAR: Ms. Wright, do you swear
23	to tell the truth?
24	MS. WRIGHT: I do.
25	

1	Page 30 SARAH WRIGHT,
2	called as a witness, being first sworn,
3	was examined and testified as follows:
4	
5	EXAMINATION
6	BY MS. HAYES:
7	Q. Ms. Wright, will you please state your
8	name, title, and business address for the record?
9	A. Sarah Wright. I'm the executive director
10	of Utah Clean Energy. Business address is 1014
11	Second Avenue, Salt Lake City, Utah, 84103.
12	Q. Thank you. Did you file direct testimony,
13	along with an exhibit on July 28, 2016?
14	A. Yes.
15	Q. To the best of your knowledge, are the
16	answers contained in your direct testimony accurate?
17	A. Yes.
18	MS. HAYES: At this point, Utah Clean
19	Energy would like to admit the direct testimony of
20	Ms. Wright along with the exhibit into the record.
21	CHAIRMAN LEVAR: Thank you. If anyone
22	objects to that, please indicate to me.
23	I'm not seeing any objections. So that
24	will be entered. Thank you.
25	(Sarah Wright's Direct Testimony and

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Page 31
                  exhibit entered into the record.)
 1
 2
           Q.
                 (By Ms. Hayes) Thank you. Do you have a
     statement you would like to present to the Commission
 3
 4
     today?
                 Yes, I do.
 5
 6
           Q.
                 Okay. Please proceed.
 7
                 Utah Clean Energy supports increased
           Α.
 8
     customer options for assessing renewable energy
 9
     resources and is supportive of the Company's efforts
     to facilitate them.
10
11
                 Utah Clean Energy participated in the
12
     settlement negotiations that gave rise to the
13
     Stipulation and Revised Schedule 34, which was filed
     with the Commission on August 11, 2016.
14
15
                 The Revised Schedule 34 represents, in
16
     Utah Clean Energy's view, a much-improved rate
     schedule and one we hope a number of customers will
17
     be able to utilize going forward. We appreciate all
18
     the intervening parties' efforts to address issues
19
2.0
     and come to an agreement with the Revised Schedule
21
     34, especially given the expedited time line.
2.2
                 Ultimately, Utah Clean Energy did not sign
23
     on to the Settlement Agreement due to a last minute
     change that we were unable to address in the docket's
24
25
     scheduled time frame. Nevertheless, we do not oppose
```

Page 32 the Stipulation, and we are supportive of customers 1 2 being able to utilize Schedule 34 to do their part to 3 drive renewable energy solutions and meet corporate 4 clean energy and climate commitments. We believe the Revised Schedule 34 will 5 work better for more customers. Of specific interest 6 to Utah Clean Energy are the following: The monthly 7 administrative fees are lower, which should lower the 8 burden for customers, aggregating leaders to meet the 9 five megawatt minimum load threshold. 10 11 Application of the "different method" for 12 pricing contracts under Schedule 34 is no longer limited to new or expanding load, provided that the 13 contracts are found to be just and reasonable and in 14 the public interest. We believe this will provide 15 much needed flexibility for existing Utah customers. 16 17 The tariff requires the contract address 18 whether it is appropriate for renewable energy tariff customers to be subject to automatic fuel cost 19 20 adjustments, which we feel is important. 21 I would like to explain to the Commission 2.2 and other parties why Utah Clean Energy decided, in 23 the end, not to sign onto the Settlement Stipulation. The Revised Schedule 34 contains the 24 25 following sentence within Condition Number 2:

Page 33 "Evaluation of the contract shall -- " within 1 2 Condition Number 2: "Evaluation of the contract 3 shall include consideration of any issues the 4 Commission determines to be relevant, which may include but not be limited to contribution to fixed 5 costs, if any." 6 It was this late addition of this sentence 7 calling out contribution to fixed cost and our 8 inability to resolve its inclusion within the time 9 constraints of the schedule that precluded Utah Clean 10 11 Energy from joining the Stipulation. 12 Contribution to fixed costs is likely an 13 appropriate and relevant consideration in a number of Commission determinations, provided that the term 14 "fixed costs" is defined or understood on a 15 16 consistent basis. However, there are many issues, costs, and benefits that need consideration when 17 18 evaluating just and reasonable rates and public 19 interest. 2.0 The evidence and impacts of climate change 21 continue to mount. NASA reports that 2015 was the 2.2 warmest and hottest -- was the hottest year on 23 record, and they published interim data that shows 24 that, thus far, 2016 is on track to be even hotter. 25 Louisiana is suffering from historic and devastating

Page 34 flooding; California continues to suffer the impacts 1 2 of extreme drought; and just yesterday 82,000 people were evacuated to protect them from rapidly moving 3 4 wildfires; and last week, a heat wave in Texas contributed to record breaking peak electricity 5 demand, with three record breaking peak demand days 6 and six records broken in just one week. 7 8 Utah's current electricity supply is a significant source of greenhouse gases. We need to 9 10 develop and accelerate cost-effective solutions. 11 Renewable energy tariffs like Schedule 34 leverage 12 corporate and municipal responsibility and customer 13 investments to reduce the climate impacts of our electricity supply. While those of us in this room 14 may not experience the worst impacts of climate 15 change in our lifetime, our children and our 16 grandchildren most certainly will. 17 18 Customer acquired renewable energy 19 resources provide utilities with energy, system 20 capacity, and other valuable services that can 21 increase system reliability, to say nothing of their 22 fossil-fuel free benefits. Therefore, given this 23 context, Utah Clean Energy becomes concerned when an electricity tariff, in this case, Rocky Mountain 24 Power's Renewable Energy Tariff, specifically 25

Page 35 highlights system fixed costs among all the many 1 2 factors that the Commission, in its discretion, may 3 deem relevant for considering, when determining if a 4 contract is just and reasonable and in the public 5 interest. 6 Utah Clean Energy is concerned that the effect of this language is to introduce into the 7 tariff itself the implicit notion that renewable 8 9 resources, and the customers that acquire them, impose costs onto the utility system, without 10 11 contributing valuable system, climate, and societal 12 benefits. 13 Particularly because of the value these resources provide, it is in the public interest to 14 ensure that renewable resources and the customers 15 16 that acquire them have fair analysis at the Public Service Commission without burdening them with the 17 presumption of lost fixed cost recovery. 18 And for this reason we did not sign onto 19 2.0 the Settlement Agreement. But, again, we do not 21 oppose the Stipulation. We think it is greatly 22 improved from the original filing and sincerely appreciate all the parties' work on the tariff in the 23 expedited time line. And that concludes my 24 25 statement. Thank you.

	Page 36							
1	MS. HAYES: Thank you. Ms. Wright is							
2	available for cross-examination.							
3	CHAIRMAN LEVAR: Thank you. Any questions							
4	from Ms. Hogle?							
5	MS. HOGLE: No cross.							
6	CHAIRMAN LEVAR: Thank you.							
7	Mr. Jetter?							
8	MR. JETTER: No questions, Mr. Chair.							
9	CHAIRMAN LEVAR: Thank you.							
10	Mr. Moore?							
11	MR. MOORE: No cross.							
12	CHAIRMAN LEVAR: Mr. Dodge?							
13	MR. DODGE: No questions.							
14	CHAIRMAN LEVAR: Ms. Baldwin?							
15	MS. BALDWIN: No questions. Thank you.							
16	CHAIRMAN LEVAR: Thank you.							
17	Anything else, Ms. Hayes?							
18	MS. HAYES: No, not for Utah Clean Energy,							
19	but I am reminded by my witness that Park City did							
20	file testimony, and I'm wondering if you would like							
21	me to assist Ms. Ober in getting her testimony							
22	admitted to the record, if you would like to do that							
23	at some point.							
24	CHAIRMAN LEVAR: Sure. And let me just							
25	note, in terms of other interveners, Interwest Energy							

1	Page 37 Alliance had indicated that they would not be present					
2	here today, but just to clarify, does Park City, Salt					
3	Lake City, University of Utah, or Ellis-Hall intend					
4	to present testimony today?					
5	(No responses.)					
6	CHAIRMAN LEVAR: Are you Ms. Ober?					
7	MS. OBER: I am.					
8	CHAIRMAN LEVAR: So you want to present					
9	testimony?					
10	MS. OBER: We would.					
11	CHAIRMAN LEVAR: Okay. Any of the other					
12	interveners in the room intend to do so?					
13	(No responses.)					
14	CHAIRMAN LEVAR: I'm not seeing any					
15	indications.					
16	Okay. So why well, we completed					
17	questions for Utah Clean Energy for Ms. Wright,					
18	didn't we? So why don't you go ahead and assist					
19	Ms. Ober.					
20	MS. HAYES: Okay. Thanks.					
21						
22	ANN OBER,					
23	called as a witness, was examined and					
24	testified as follows:					
25						

1	Page 38						
	EXAMINATION						
2	BY MS. HAYES:						
3	Q. Good morning, Ms. Ober.						
4	A. Hi.						
5	Q. Would you please state your name,						
6	position, and business address for the record.						
7	A. Sure. My name is Ann Ober. I am the						
8	regional policy and energy director for Park City						
9	Municipal Corporation, and we are at 451 Marsac						
10	Avenue, Park City, 84109.						
11	Q. Thank you. Did you file testimony in this						
12	docket and submit it on July 28, 2016?						
13	A. Correct.						
14	Q. And is that the only testimony you filed						
15	in this docket?						
16	A. That is the only testimony that we filed.						
17	Q. All right. And if you were asked the same						
18	questions as set forth in your direct testimony						
19	today, would your answers be the same?						
20	A. They would except for we have now been						
21	through negotiations. So we would defer to that						
22	process.						
23	Q. Okay. Great. Thank you.						
24	MS. HAYES: I would now like to move the						
25	admission of Park City's testimony onto the record.						

1	Page 39 CHAIRMAN LEVAR: Sure. Please indicate to					
2	me if any party objects to that.					
3	(No responses.)					
4	CHAIRMAN LEVAR: I'm not seeing any					
5	objections. So that will be entered. Thank you.					
6	(Ann Ober's Direct Testimony entered into					
7	the record.)					
8	Q. Do you have any summary or statement you					
9	would like to present to the commission today?					
10	A. The only statement that we would make is					
11	that we have no objection. We were not able to sign					
12	onto the Stipulated Agreement, mainly due to timing.					
13	Our council did not meet between when with the					
14	expedited schedule. So I'm not able to do anything					
15	besides say we will not oppose.					
16	MS. HAYES: Thank you. Ms. Ober is					
17	available for questioning.					
18	CHAIRMAN LEVAR: Thank you.					
19	Mr. Hogle, any questions?					
20	MS. HOGLE: No questions.					
21	CHAIRMAN LEVAR: Mr. Jetter?					
22	MR. JETTER: No questions.					
23	CHAIRMAN LEVAR: Mr. Moore?					
24	MR. MOORE: No questions.					
25	CHAIRMAN LEVAR: Mr. Dodge?					

1	Page 40 MR. DODGE: No questions.						
2	CHAIRMAN LEVAR: Ms. Baldwin?						
3	MS. BALDWIN: No questions. Thank you.						
4	CHAIRMAN LEVAR: If you would not mind						
5	just staying there, we might have Commission						
6	questions at the end when we're finished in a minute						
7	or two.						
8	MS. OBER: Happy to. Thank you.						
9	CHAIRMAN LEVAR: Thank you.						
10	MS. HAYES: Thank you very much.						
11	CHAIRMAN LEVAR: Thank you.						
12	Ms. Baldwin?						
13	MS. BALDWIN: Wal-Mart would like to call						
14	and have sworn in their witness, Mr. Steve Chriss.						
15	CHAIRMAN LEVAR: Mr. Chriss, do you swear						
16	to tell the truth?						
17	MR. CHRISS: Yes.						
18							
19	STEVE CHRISS,						
20	called as a witness, being first sworn,						
21	was examined and testified as follows:						
22							
23	EXAMINATION						
24	BY MS. BALDWIN:						
25							
45	Q. Mr. Chriss, could you please state your						

Page 41 1 name and spell your name and also provide your 2 position and your business address. 3 Α. My name is Steve W. Chriss, C-H-R-I-S-S. 4 Business address is 2001 South East Tenth Street. Bentonville, Arkansas, and I am senior manager energy 5 regulatory analysis for Wal-Mart Store, Incorporated. 6 And did you provide testimony -- direct 7 0. testimony in this case? 8 9 Α. Yes. 10 And if you were asked today, would you 0. 11 answer the questions in the testimony similar as you 12 did in your sworn testimony that was filed? 13 Α. Yes. 14 0. Okay. And do you have any changes to make 15 to that? 16 Α. No. 17 MS. BALDWIN: I would like to move for the introduction of Mr. Chriss's direct testimony into 18 the record. 19 2.0 CHAIRMAN LEVAR: Please indicate if there 21 is any objection. 2.2 (No responses.) CHAIRMAN LEVAR: And I'm not seeing any. 23 So that will be entered. Thank you. 24 25 MS. BALDWIN: Thank you.

1	Q. (By Ms. Baldwin) Do you have a statement				
2	to make in regards to the testimony and the tariff				
3	that is being approved today?				
4	A. I do. It's very brief.				
5	Good morning, Commissioners. Wal-Mart				
6	supports the approval of the stipulation in this				
7	docket as a just and reasonable resolution of the				
8	issues contained in this docket. Thank you.				
9	Q. This is the final statement?				
10	A. That is correct.				
11	MS. BALDWIN: Okay. Then I have				
12	Mr. Chriss available for cross.				
13	CHAIRMAN LEVAR: Okay. Thank you.				
14	Ms. Hogle, any questions?				
15	MS. HOGLE: No cross.				
16	CHAIRMAN LEVAR: Mr. Jetter?				
17	MR. JETTER: No questions.				
18	CHAIRMAN LEVAR: Mr. Moore?				
19	MR. MOORE: No questions.				
20	CHAIRMAN LEVAR: Mr. Dodge?				
21	MR. DODGE: No, thank you.				
22	CHAIRMAN LEVAR: Ms. Hayes?				
23	MS. HAYES: No questions.				
24	CHAIRMAN LEVAR: Okay. Thank you.				
25	MS. BALDWIN: Thank you.				

1	Page 43 CHAIRMAN LEVAR: And I think that no					
2	other party has any witnesses to present.					
3	Mr. Mecham?					
4	MR. MECHAM: Mr. Chair, I didn't intend on					
5	having Ms. Michael make a statement, but she did file					
6	direct testimony that we would like to have entered					
7	into if you could. She's here available for					
8	questioning if there are any.					
9	But, in any case, we filed she filed					
10	direct testimony on July 28th as others did, and we'd					
11	like to have it entered into the record.					
12	CHAIRMAN LEVAR: Okay. Could we have her					
13	sworn in and maybe just ask her a couple of					
14	questions?					
15	MR. MECHAM: Yes.					
16	CHAIRMAN LEVAR: Ms. Mikell, do you swear					
17	to tell the truth?					
18	MS. MIKELL: I do.					
19	CHAIRMAN LEVAR: Thank you.					
20	Mr. Mecham?					
21						
22	EXAMINATION					
23	BY MR. MECHAM:					
24	Q. Thank you. Ms. Mikell, could you state					
25	your name and business address for the record.					
1						

1	Page 44 A. Sure. Christine Watson Mikell, Enyo				
2	Renewable Energy. My address is 9950 South Power				
3	Plant Lane, Sandy, Utah.				
4	Q. And what is your position in relationship				
5	to Enyo?				
6	A. By position at Enyo is principal, slash,				
7	manager.				
8	Q. And did you file or cause to be filed				
9	direct testimony in this proceeding dated July 28,				
10	2016?				
11	A. I did.				
12	Q. And if you were asked the questions there				
13	today would your answers be the same?				
14	A. They would.				
15	Q. Do you have anything further that you				
16	would like to say?				
17	A. I do not.				
18	Q. Then we would move for admission of that				
19	testimony, Mr. Chair.				
20	CHAIRMAN LEVAR: Okay. Thank you. If				
21	anyone objects to that, please indicate to me.				
22	(No responses.)				
23	CHAIRMAN LEVAR: I'm not seeing any				
24	objections. So that will be entered. Thank you.				
25	(Christine Mikell's Direct Testimony				
1					

1	Page 45 entered into the record.)						
2	MR. MECHAM: Thank you very much.						
3	CHAIRMAN LEVAR: Any questions for this						
4	witness? Ms. Hogle?						
5	MS. HOGLE: I have none.						
6	CHAIRMAN LEVAR: No. Mr. Jetter?						
7	MR. JETTER: No.						
8	CHAIRMAN LEVAR: Mr. Moore?						
9	MR. MOORE: No.						
10	CHAIRMAN LEVAR: Mr. Dodge?						
11	MR. DODGE: No, thank you.						
12	CHAIRMAN LEVAR: Ms. Hayes?						
13	MS. HAYES: No thanks.						
14	CHAIRMAN LEVAR: Ms. Baldwin?						
15	MS. BALDWIN: No, thank you.						
16	CHAIRMAN LEVAR: Thank you.						
17	And no more witnesses from any party, I						
18	assume. Is that where we are?						
19	(No responses.)						
20	CHAIRMAN LEVAR: I'm not seeing any						
21	indications otherwise. So I'll go to Commissioner						
22	White to see if he has any questions for any of the						
23	witnesses.						
24	COMMISSIONER WHITE: I have no questions.						
25	Thank you, Chair.						

1	Page 46 CHAIRMAN LEVAR: Mr. Clark?						
2	COMMISSIONER CLARK: I have a question or						
3	two. My question relates to Condition of Service						
4	1.B., and, in particular, the last couple of						
5	sentences that address the situation where the						
6	customer's output is exceeds its usage and						
7	circumstances under which Schedule 38 would be the						
8	reference point for pricing as opposed to Schedule						
9	37.						
10	And the there is a phrase, "averaged						
11	over a reasonable period of time," referring to the						
12	period of time in which the usage would exceed the						
13	time or the size limitations of Schedule 37. I'm						
14	just wondering, beginning with Ms. Steward, but I'd						
15	like any other witness to offer their view of this,						
16	but what kind of time period is contemplated as being						
17	reasonable in this context?						
18	MS. STEWARD: This is Joelle Steward.						
19	Through our discussions a reasonable period of time						
20	was about three years, I think was part of our						
21	discussions. And really this principle or this						
22	provision was to recognize that you cannot always						
23	control your usage. Well, you can control your usage						
24	but it may drop and your renewable resource may have						
25	increased usage. But the principle is that any						

Page 47 1 excess output should be treated as consistent as 2 possible with any other purchase obligation the 3 Company has. 4 And so we went to Schedule 37, but then in recognition that some of these could be large 5 facilities that would exceed the thresholds for 6 pricing under Schedule 37. So we wanted to create 7 the ability to provide alternative pricing under 38. 8 9 And I'm not the expert on the pricing methodologies for 37 and 38, but my understanding, 10 11 subject to correction, is that generally over three 12 years was a difference in the time periods where the 13 pricing could be comparable. And I'm a little over my ski tips in pricing methodology for Schedule 37 14 and 38. 15 16 COMMISSIONER CLARK: Thank you for clarifying that for me. 17 Does any other witness desire to elaborate 18 19 or suggest any different meaning here? 2.0 MR. PETERSON: Well, the Division 21 generally agrees that a two- or three-year time 22 period would be appropriate to judge whether or not 23 the facility was producing excess power and excess, what would be expected from a Schedule 37 customer. 24 25 I don't believe that that time period, per se,

Page 48 represents a need or a difference between Schedule 37 1 2 and Schedule 38. It's -- the difference is primarily 3 the size of the load that is being introduced or the 4 energy that is being supplied, rather. I think that this was added relatively 5 late in the negotiations, and it was, as Ms. Steward 6 alluded to, recognition that there could be a 7 customer where the expectation started off being 8 9 relatively small differences between their usage and 10 any excess power, but it would come about in the 11 fullness of time where the expectations were not 12 being met and a different pricing scheme would be 13 entered into. 14 This might be something that we would 15 expect to be dealt with specifically in a contract going forward. And, absent that, this would be one 16 of the areas that we would be looking at in future 17 revisions of Schedule 34. But, at this point, it is 18 what it is. 19 2.0 COMMISSIONER CLARK: If I could just 21 follow up before any other witnesses address this. 2.2 Do you expect, Mr. Peterson, that the contract would 23 use this same language if it -- if it were going to have a provision that would be -- that would relate 24 to these couple of sentences that we're looking at --25

Page 49 1 would it refer to a reasonable period of time? Would 2 it specify a period of time or do you have an 3 expectation either way? MR. PETERSON: I think the Division would 4 be expecting more specificity than is shown in the --5 the contract would be more specific than this 6 relatively vague term in the tariff. That would be 7 8 my expectation going forward. 9 COMMISSIONER CLARK: Thank you. Any other witness wish to address this? 10 11 MS. STEWARD: I'll just add onto that that 12 I agree that the contract would be more specific in 13 the time period that that would be considered. 14 COMMISSIONER CLARK: Thanks very much. That concludes my questions. 15 16 COMMISSIONER WHITE: And I was reminded --I apologize -- of one minor question with 17 18 respect to Section 14 under the Stipulation. 19 just with respect to that last sentence that says, 20 "Future changes to the tariff may not affect any 21 contract approved under Schedule 34 as it existed at 2.2 the time of the contract's approval." 23 I guess my question is: I'm assuming by approval we're talking about Commission approval; 24 25 this is not an internal Company approval. I just

Page 50 1 want to be clear that we're talking about Commission 2 approval in terms of what would be affected and what would not. I don't know if the company wants to 3 4 address that or if other parties would want to opine 5 on that. MS. STEWARD: It would be at the 6 7 Commission's approval, yes. 8 COMMISSIONER WHITE: Is there any other 9 party that --MR. PETERSON: The division concurs that 10 once the Commission has approved the contract, then 11 12 that would be subject to the terms of the contract going forward and not subject to changes in Schedule 13 14 34. 15 COMMISSIONER WHITE: Thank you. 16 CHAIRMAN LEVAR: Any more questions? 17 COMMISSIONER WHITE: That's all I have. 18 Thank you. 19 CHAIRMAN LEVAR: Okay. Anything further 20 from any party before we adjourn this hearing? 21 CHAIRMAN LEVAR: I'm not seeing anything. 2.2 So we will reconvene for a public witness hearing at 23 5:00 p.m. in this same location. 24 Thank you. We are adjourned. 25 (The hearing ended at 9:46 a.m.)

1	Page 51					
1	REPORTER'S HEARING CERTIFICATE					
2	STATE OF UTAH)					
3) ss. COUNTY OF SALT LAKE)					
4						
5	I, Jennifer E. Garner, Registered Professional Reporter and Notary Public in and for					
6	the State of Utah, do hereby certify:					
7						
8	That said proceeding was taken down by me in stenotype on August 17, 2016, at the place therein					
9	named, and was thereafter transcribed, and that a true and correct transcription of said testimony is					
10	set forth in the preceding pages;					
11	I further certify that I am not kin or otherwise associated with any of the parties to said cause of action and that I am not interested in the outcome thereof.					
12						
13	WITNESS MY HAND AND OFFICIAL SEAL this					
14	26th day of August, 2016.					
15						
16						
17						
18						
19	Jenister (arrer)					
20	Jennifer E. Garner RPR					
21	Notary Public Residing in Summit County					
22						
23						
24						
25						

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