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July 26, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attn: Gary Widerburg
Commission Secretary

RE: Advice No. 16-09
Proposed Changes to Schedule 114, Cool Keeper Program
Docket No. 16-035-__

Enclosed for filing are an original and five (5) copies of proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power (the “Company”), applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of September 1, 2016 for these changes.

First Revision of Sheet No. 114.1	Schedule 114	Cool Keeper Program
First Revision of Sheet No. 114.2	Schedule 114	Cool Keeper Program
Sheet No. 114.3 CANCELED	Schedule 114	Cool Keeper Program
Sheet No. 114.4 CANCELED	Schedule 114	Cool Keeper Program
Sheet No. 114.5 CANCELED	Schedule 114	Cool Keeper Program

The purpose of this filing is to propose changes to the Cool Keeper Program (“Program”) administered through Electric Service Schedule No. 114, specifically to streamline Schedule 114 and remove outdated information. Proposed changes to the Schedule 114 tariff sheets are included as Exhibit A.

Description of Changes

Proposed adjustments are listed below, with further explanation provided in subsequent sections.

1. Add clarification language and remove outdated and other information not critical to the tariff. Streamlining the Program tariff will allow Program processes to be updated timely and maintain current, accurate Program details on the Company website.

Explanation of Changes

Streamlined Program Tariff – Modifications to Schedule 114, summarized in Table 1 below, are intended to be operational and/or administrative, serving to streamline Program delivery, protect system integrity, and strengthen overall Program performance. Operational and administrative information will be maintained on the Company’s website.

Table 1
Cool Keeper Program Changes

Proposed Change:	Reason for Change:
Replace “Direct Load Control” with “Peak Management” for Program Caption	The purpose of the Program is to control/manage peak loads during the summer. Entitling the Program tariff with Peak Management is more appropriate than Direct Load Control.
Include Schedule 31 as an applicable rate schedule	Allow customers who are required switch to Schedule 31 from Schedules 8 or 9 based on their usage to remain enrolled in the Program.
Remove references to Digital Programmable Setback Direct Load Control Thermostat	This thermostat is outdated technology that is no longer used as part of this Program.
Add Program Description section	Consolidates key information about the Program in one place in the tariff.
Remove System, System Operation, and Qualifying Equipment sections	Allow tariff to persist without re-filing when system information changes, such as the removal of programmable thermostats. System and Qualifying Equipment information will be maintained/updated on the Company’s website.
Condense Customer Participation section	Consolidates key information about customer participation and provides a link to where current Program details can be found.
Remove Control Signal Area	The Control Signal Area will change as the Dispatch Event signal expands and can be reliably received by Load Control Devices. The current Control Signal Area will be maintained on the Company website to prevent outdated information in the Program tariff.
Remove Provisions of Service section	Allow the Company greater flexibility for when incentives are delivered to customers.

Stakeholder Involvement

A draft of this filing was circulated to the DSM Steering Committee on June 14, 2016, and discussed at the DSM Steering Committee meeting held June 16, 2016. Some revisions were made to the filing based on Steering Committee member feedback, and a revised draft filing was

circulated to the Steering Committee July 15, 2016. No concerns have been received regarding the revised filing.

Cost Effectiveness

The Program is funded through the Schedule 193 – DSM Cost Adjustment. These proposed changes are not expected to materially impact cost-effectiveness of the Program. Any proposed adjustment to Schedule 193 will be informed by the next tariff rider analysis, which will examine the combined effect of the current balance, forecasted revenues and forecasted expenditures for all programs. The Company is not recommending an adjustment to Schedule 193 as part of this filing.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
michael.snow@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries regarding this matter may be directed to Michael Snow, Customer Solutions Regulatory Manager, at (801) 220-4214.

Sincerely,



Bill Comeau
Director, Customer Solutions

Enclosures

cc: Division of Public Utilities
Office of Consumer Services